GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

02	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 2092 RRCID -> 278256 COMPL. DATE 09/16/2008 TOTAL DEPTH 12784 PERF.11260 - 11314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/29/2016 - PLUGGED 04/29/16

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIFORD PETROLEUM, L.L.C. 926563
KILE WELL #: 1029 RRCID -> 279483 COMPL. DATE 12/01/1999 TOTAL DEPTH 7980 PERF. 7768 - 7824

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

02	1038 N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
03	1469 N	1469	-0-	-0-	-0-	1469	2			N	-0-					27
04	1065 N	1065	-0-	-0-	-0-	1065	2			N	-0-					27
05	1025 N	1025	-0-	-0-	-0-	1025	2			N	-0-					27
06	762 N	762	-0-	-0-	-0-	762	2			N	-0-					27
*07	886 N	886	-0-	-0-	-0-	886	2			N	-0-					27

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

02	51591 X	33768	-0-	-17823	-0-	32646	2	1122	9	N	1020	953	1	13	8	470
03	55149 X	38068	-0-	-17081	-0-	36636	2	1432	9	N	1302	1325	1			447
04	53370 X	36035	-0-	-17335	-0-	34761	2	1274	9	N	1158	1319	1	8	8	278
05	55149 X	35243	-0-	-19906	-0-	34102	2	1141	9	N	1037	941	1	4	8	370
06	53370 X	33101	-0-	-20269	-0-	31980	2	1121	9	N	1019	1120	1	2	8	267
07	38068 X	NO RPT	-0-	-38068	-0-					N	NO RPT					267

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5455	5455	-0-	-0-	-0-	4433	2	1022	9	N	929	939	1	1	8	500
03	5293	5293	-0-	-0-	-0-	4376	2	917	9	N	834	1114	1			220
04	5422	5422	-0-	-0-	-0-	4341	2	1081	9	N	983	732	1			471
05	6816	6816	-0-	-0-	-0-	5739	2	1077	9	N	979	1041	1			409
06	5783	5783	-0-	-0-	-0-	5091	2	692	9	N	629	694	1			344
07	3565	NO RPT	-0-	-3565	-0-					N	NO RPT					344

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

02	SHUT IN	-0-	-0-	-0-	1367					N	204	246	1			126
03	SHUT IN	-0-	-0-	-0-	1367					N	84	175	1	4	8	31
04	SHUT IN	277	-0-	277	1644	54	2	223	9	N	203					234
05	SHUT IN	108	-0-	108	1752	7	2	101	9	N	92	159	1			167
06	SHUT IN	121	-0-	121	1873	15	2	106	9	N	96	104	1			159
07	SHUT IN	NO RPT	-0-	-0-	1873					N	NO RPT					159

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

02	1162 N	1162	-0-	-0-	-0-	1112	2	50	9	N	45					125
03	1116 N	871	-0-	-245	-0-	850	2	21	9	N	19					144
04	1280 N	1280	-0-	-0-	-0-	1266	2	14	9	N	13					157
*05	1127 N	1127	-0-	-0-	-0-	1081	2	46	9	N	42					199
*06	933 N	933	-0-	-0-	-0-	898	2	35	9	N	32	187	1			44
07	1333 N	NO RPT	-0-	-1333	-0-					N	NO RPT					44

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

02	696 N	374	-0-	-322	-0-	373	2	1	9	N	1	1	8			205
03	908 N	908	-0-	-0-	-0-	854	2	54	9	N	49	186	1			68
04	837 N	837	-0-	-0-	-0-	837	2			N	-0-					68
05	843 N	843	-0-	-0-	-0-	843	2			N	-0-					68
06	897 N	897	-0-	-0-	-0-	897	2			N	-0-					68
07	868 N	740	-0-	-128	-0-	740	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1389	-0-	-264	-0-	1367	2	22	9	N	20	202	1			78
03	1767	N	1218	-0-	-549	-0-	1185	2	33	9	N	30					108
04	1710	N	1176	-0-	-534	-0-	1174	2	2	9	N	2					110
05	1488	N	1101	-0-	-387	-0-	1084	2	17	9	N	15					125
06	1170	N	1091	-0-	-79	-0-	1091	2			N	-0-					125
07	1209	N	1168	-0-	-41	-0-	1160	2	8	9	N	7					132

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	928	-0-	-29	-0-	928	2			N	-0-					82
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					82
04	1020	N	946	-0-	-74	-0-	946	2			N	-0-					82
05	992	N	936	-0-	-56	-0-	936	2			N	-0-					82
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					82
*07	1641	N	1641	-0-	-0-	-0-	1608	2	33	9	N	30					112

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1290	-0-	-508	-0-	1281	2	9	9	N	8	199	1			87
03	1984	N	1001	-0-	-983	-0-	998	2	3	9	N	3					90
04	1920	N	954	-0-	-966	-0-	935	2	19	9	N	17					107
05	1364	N	1102	-0-	-262	-0-	1068	2	34	9	N	31					138
06	960	N	919	-0-	-41	-0-	898	2	21	9	N	19					157
07	992	N	882	-0-	-110	-0-	879	2	3	9	N	3					160

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	786	-0-	-345	-0-	786	2			N	-0-					85
03	1209	N	756	-0-	-453	-0-	756	2			N	-0-					85
04	1497	N	1497	-0-	-0-	-0-	1480	2	17	9	N	15					100
05	1604	N	1604	-0-	-0-	-0-	1536	2	68	9	N	62					162
06	1149	N	1149	-0-	-0-	-0-	1116	2	33	9	N	30					192
07	1209	N	1145	-0-	-64	-0-	1138	2	7	9	N	6					198

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1327	-0-	-181	-0-	1321	2	6	9	N	5					65
03	1664	N	1664	-0-	-0-	-0-	1629	2	35	9	N	32					97
04	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					97
05	1426	N	1194	-0-	-232	-0-	1158	2	36	9	N	33					130
06	1620	N	1115	-0-	-505	-0-	1112	2	3	9	N	3					133
07	1364	N	1194	-0-	-170	-0-	1194	2			N	-0-					133

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3613	X	2198	-0-	-1415	-0-	2165	2	33	9	N	30	201	1			37
03	2077	X	1803	-0-	-274	-0-	1802	2	1	9	N	1					38
04	2010	X	1831	-0-	-179	-0-	1752	2	79	9	N	72					110
05	2077	X	1743	-0-	-334	-0-	1741	2	2	9	N	2					112
06	2010	X	1566	-0-	-444	-0-	1527	2	39	9	N	35					147
07	2077	X	1534	-0-	-543	-0-	1531	2	3	9	N	3					150

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9338	X	9151	-0-	-187	-0-	9073	2	78	9	N	71					168
03	9982	X	8724	-0-	-1258	-0-	8606	2	118	9	N	107	195	1			80
04	9390	X	8165	-0-	-1225	-0-	8135	2	30	9	N	27					107
05	9796	X	8110	-0-	-1686	-0-	7960	2	150	9	N	136					243
06	8190	X	7554	-0-	-636	-0-	7445	2	109	9	N	99	187	1			155
07	8463	X	7408	-0-	-1055	-0-	7303	2	105	9	N	95	191	1			59

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	600	N	579	-0-	-21	-0-	579	2			N	-0-					123
10	589	N	562	-0-	-27	-0-	562	2			N	-0-					123
11	579	N	579	-0-	-0-	-0-	573	2	6	9	N	5					128
12	793	N	793	-0-	-0-	-0-	173	1	620	2	N	-0-					128
01	1053	N	1053	-0-	-0-	-0-	446	1	607	2	N	-0-					128
02	971	N	971	-0-	-0-	-0-	418	1	553	2	N	-0-					128
03	1036	N	1036	-0-	-0-	-0-	446	1	590	2	N	-0-					128
04	1020	N	954	-0-	-66	-0-	432	1	522	2	N	-0-					128
05	1023	N	868	-0-	-155	-0-	418	1	450	2	N	-0-					128
*06	990	N	900	-0-	-90	-0-	432	1	468	2	N	-0-					128
*07	992	N	795	-0-	-197	-0-	446	1	349	2	N	-0-					128

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1296	N	1296	-0-	-0-	-0-	1250	2	46	9	N	42					127
10	1334	N	1334	-0-	-0-	-0-	1314	2	20	9	N	18					145
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					145
12	1450	N	1450	-0-	-0-	-0-	144	1	1306	2	N	-0-					145
01	1678	N	1678	-0-	-0-	-0-	446	1	1232	2	N	-0-					145
02	1517	N	1517	-0-	-0-	-0-	418	1	1099	2	N	-0-					145
03	1592	N	1592	-0-	-0-	-0-	446	1	1146	2	N	-0-					145
04	1620	N	1588	-0-	-32	-0-	432	1	1156	2	N	-0-					145
05	1643	N	1643	-0-	-0-	-0-	446	1	1197	2	N	-0-					145
*06	1549	N	1549	-0-	-0-	-0-	432	1	1107	2	N	9					154
							10	9									
*07	1679	N	1679	-0-	-0-	-0-	446	1	1161	2	N	65	180	1			39
							72	9									

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11280	X	10691	-0-	-589	-0-	10668	2	23	9	N	21					48
10	11656	X	10911	-0-	-745	-0-	10870	2	41	9	N	37					85
11	11280	X	9757	-0-	-1523	-0-	115	1	9633	2	N	8					93
							9	9									
12	11687	X	10663	-0-	-1024	-0-	595	1	10049	2	N	17					110
							19	9									
01	11377	X	10725	-0-	-652	-0-	595	1	10130	2	N	-0-					110
02	10324	X	9840	-0-	-484	-0-	557	1	9283	2	N	-0-					110
03	10912	X	10268	-0-	-644	-0-	595	1	9667	2	N	5					115
							6	9									
04	10380	X	9398	-0-	-982	-0-	576	1	8787	2	N	32					147
							35	9									
05	10726	X	9490	-0-	-1236	-0-	480	1	8898	2	N	102	181	1			68
							112	9									
*06	9360	X	9066	-0-	-294	-0-	8990	2	76	9	N	69					137
*07	9672	X	9349	-0-	-323	-0-	9252	2	97	9	N	88					225

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5730	X	3535	-0-	-2195	-0-	3485	2	50	9	N	45					132
10	5890	X	3660	-0-	-2230	-0-	3609	2	51	9	N	46					178
11	5580	X	3581	-0-	-1999	-0-	115	1	3413	2	N	48	194	1			32
							53	9									
12	4526	X	4070	-0-	-456	-0-	595	1	3430	2	N	41					73
							45	9									
01	4100	X	4100	-0-	-0-	-0-	595	1	3444	2	N	55					128
							61	9									
02	3865	X	3865	-0-	-0-	-0-	557	1	3234	2	N	67	180	1			15
							74	9									
03	4179	X	4179	-0-	-0-	-0-	595	1	3391	2	N	175					190
							193	9									
04	3960	X	3801	-0-	-159	-0-	576	1	3225	2	N	-0-					190
05	4123	X	3861	-0-	-262	-0-	595	1	3246	2	N	18	180	1			28
							20	9									
*06	3858	X	3858	-0-	-0-	-0-	576	1	3206	2	N	69					97
							76	9									
*07	3852	X	3852	-0-	-0-	-0-	595	1	3210	2	N	43					140
							47	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9930	X	9046	-0-	-884	-0-	8988	2	58	9	N	53					85
10	10230	X	10019	-0-	-211	-0-	9870	2	149	9	N	135	177	1			43
11	9540	X	9098	-0-	-442	-0-	9081	2	17	9	N	15					58
12	10469	X	10469	-0-	-0-	-0-	576	1	9748	2	N	132					190
							145	9									
01	10167	X	10167	-0-	-0-	-0-	595	1	9399	2	N	157	197	1			150
							173	9									
02	9367	X	9353	-0-	-14	-0-	557	1	8526	2	N	245	363	1			32
							270	9									
03	10478	X	9051	-0-	-1427	-0-	595	1	8288	2	N	153					185
							168	9									
04	10140	X	8767	-0-	-1373	-0-	576	1	8144	2	N	43	193	1			35
							47	9									
05	10478	X	10144	-0-	-334	-0-	595	1	9299	2	N	227	179	1			83
							250	9									
*06	10135	X	10135	-0-	-0-	-0-	576	1	9397	2	N	147	175	1			55
							162	9									
*07	10113	X	10113	-0-	-0-	-0-	595	1	9339	2	N	163					218
							179	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18480	X	14908	-0-	-3572	-0-	14908	2			N	-0-					86
10	19096	X	16178	-0-	-2918	-0-	16166	2	12	9	N	11					97
11	18150	X	14103	-0-	-4047	-0-	86	1	13987	2	N	27					124
							30	9									
12	17205	X	15478	-0-	-1727	-0-	446	1	14969	2	N	57					181
							63	9									
01	17205	X	14047	-0-	-3158	-0-	446	1	13598	2	N	3					184
							3	9									
02	15241	X	15241	-0-	-0-	-0-	418	1	14823	2	N	-0-					184
03	16182	X	16059	-0-	-123	-0-	446	1	15613	2	N	-0-					184
04	14970	X	10030	-0-	-4940	-0-	331	1	9689	2	N	9					193
							10	9									
05	16306	X	13509	-0-	-2797	-0-	346	1	13055	2	N	98	197	1			94
							108	9									
*06	15780	X	14186	-0-	-1594	-0-	216	1	13893	2	N	70					164
							77	9									
*07	16306	X	13955	-0-	-2351	-0-	446	1	13412	2	N	88	190	1			62
							97	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8940	X	5634	-0-	-3306	-0-	5540	2	94	9	N	85					153
10	8990	X	5405	-0-	-3585	-0-	5342	2	63	9	N	57					210
11	7200	X	4665	-0-	-2535	-0-	115	1	4508	2	N	38					248
							42	9									
12	7347	X	4301	-0-	-3046	-0-	576	1	3725	2	N	-0-					248
01	6386	X	2373	-0-	-4013	-0-	411	1	1961	2	N	1	189	1			60
							1	9									
02	5452	X	1896	-0-	-3556	-0-	403	1	1493	2	N	-0-					60
03	5394	X	1223	-0-	-4171	-0-	134	1	1087	2	N	2					62
							2	9									
04	4680	X	959	-0-	-3721	-0-	959	2			N	-0-					62
05	4547	X	4547	-0-	-0-	-0-	4437	2	110	9	N	100					162
*06	4462	X	4462	-0-	-0-	-0-	4404	2	58	9	N	53	189	1			26
*07	4862	X	4862	-0-	-0-	-0-	4862	2			N	-0-					26

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14580	X	14033	-0-	-547	-0-	14033	2			N	-0-					55
10	15066	X	13497	-0-	-1569	-0-	13497	2			N	-0-					55
11	13770	X	12742	-0-	-1028	-0-	19	1	12723	2	N	-0-					55
12	14508	X	12691	-0-	-1817	-0-	595	1	12096	2	N	-0-					55
01	14508	X	11469	-0-	-3039	-0-	595	1	10863	2	N	10					65
							11	9									
02	13572	X	9667	-0-	-3905	-0-	557	1	9110	2	N	-0-					65
03	13485	X	10293	-0-	-3192	-0-	595	1	9698	2	N	-0-					65
04	16138	X	16138	-0-	-0-	-0-	576	1	15394	2	N	153	181	1			37
							168	9									
05	17320	X	17320	-0-	-0-	-0-	595	1	16615	2	N	100					137
							110	9									
*06	15014	X	15014	-0-	-0-	-0-	576	1	14346	2	N	84	182	1			39
							92	9									
*07	16678	X	16047	-0-	-631	-0-	595	1	15335	2	N	106					145
							117	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2580	X	2340	-0-	-240	-0-	2311	2	29	9	N	26					53
10	2511	X	2384	-0-	-127	-0-	2352	2	32	9	N	29					82
11	2430	X	2387	-0-	-43	-0-	86	1	2292	2	N	8					90
							9	9									
12	2667	X	2667	-0-	-0-	-0-	446	1	2221	2	N	-0-					90
01	2994	X	2994	-0-	-0-	-0-	446	1	2548	2	N	-0-					90
02	2725	X	2725	-0-	-0-	-0-	390	1	2335	2	N	-0-					90
03	2960	X	2960	-0-	-0-	-0-	446	1	2446	2	N	62					152
							68	9									
04	2910	X	2801	-0-	-109	-0-	432	1	2323	2	N	42	181	1			13
							46	9									
05	3007	X	2790	-0-	-217	-0-	446	1	2344	2	N	-0-					13
*06	2850	N	2585	-0-	-265	-0-	432	1	2153	2	N	-0-					13
*07	2883	N	2758	-0-	-125	-0-	446	1	2282	2	N	27					40
							30	9									

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5310	X	4814	-0-	-496	-0-	4764	2	50	9	N	45					235
10	5456	X	4972	-0-	-484	-0-	4939	2	33	9	N	30	193	1			72
11	5190	X	4559	-0-	-631	-0-	38	1	4490	2	N	28					100
							31	9									
12	5332	X	5061	-0-	-271	-0-	595	1	4317	2	N	135					235
							149	9									
01	5177	X	5096	-0-	-81	-0-	595	1	4489	2	N	11	187	1			59
							12	9									
02	4970	X	4970	-0-	-0-	-0-	557	1	4151	2	N	238	183	1			114
							262	9									
03	5081	X	5081	-0-	-0-	-0-	595	1	4369	2	N	106					220
							117	9									
04	4920	X	4837	-0-	-83	-0-	576	1	4261	2	N	-0-	175	1			45
05	5301	X	5110	-0-	-191	-0-	595	1	4283	2	N	211	187	1			69
							232	9									
*06	5130	X	4206	-0-	-924	-0-	576	1	3601	2	N	26					95
							29	9									
*07	5301	X	4962	-0-	-339	-0-	595	1	4226	2	N	128	178	1			45
							141	9									

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		20276	-0-	20276	84813	20053	2	223	9	N	203	178	1			70
10	105102	X	20289	-0-	-84813	-0-	20129	2	160	9	N	145	178	1			37
11	20340	X	18516	-0-	-1824	-0-	38	1	18478	2	N	-0-					37
12	19685	X	19243	-0-	-442	-0-	595	1	18404	2	N	222	177	1			82
							244	9									
01	19685	X	18359	-0-	-1326	-0-	595	1	17497	2	N	243	190	1			135
							267	9									
02	18415	X	16469	-0-	-1946	-0-	557	1	15770	2	N	129	169	1			95
							142	9									
03	19685	X	17147	-0-	-2538	-0-	595	1	16396	2	N	142					237
							156	9									
04	18630	X	16251	-0-	-2379	-0-	576	1	15447	2	N	207	367	1			77
							228	9									
05	19251	X	16390	-0-	-2861	-0-	595	1	15668	2	N	115					192
							127	9									
*06	16470	X	14694	-0-	-1776	-0-	576	1	13994	2	N	113	187	1			118
							124	9									
*07	17019	X	14885	-0-	-2134	-0-	595	1	14214	2	N	69					187
							76	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	478	-0-	-160	-0-	474	3	4	9	Y	4	1	8			12
03	558	N	466	-0-	-92	-0-	465	3	1	9	Y	1					13
04	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1	1	8			13
05	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3					16
06	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					16
*07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					16

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

02	1015	N	953	-0-	-62	-0-	952	3	1	9	Y	1	1	8			33
03	1116	N	1016	-0-	-100	-0-	1016	3			Y	-0-					33
04	1410	N	1029	-0-	-381	-0-	1029	3			Y	-0-					33
05	1023	N	809	-0-	-214	-0-	809	3			Y	-0-					33
06	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					34
*07	1155	N	1155	-0-	-0-	-0-	1154	3	1	9	Y	1					33

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

02	870	N	536	-0-	-334	-0-	536	3			Y	-0-					8
03	930	N	555	-0-	-375	-0-	555	3			Y	-0-					8
04	690	N	513	-0-	-177	-0-	512	3	1	9	Y	1	1	8			8
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-					8
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					8
*07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					12
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					12
05	279	N	266	-0-	-13	-0-	266	3			Y	-0-					12
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					12
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

02	1595	N	1515	-0-	-80	-0-	1512	3	3	9	Y	3					65
03	1674	N	1606	-0-	-68	-0-	1603	3	3	9	Y	3	1	8			67
04	1650	N	1539	-0-	-111	-0-	1536	3	3	9	Y	3	2	8			68
05	1612	N	1603	-0-	-9	-0-	1600	3	3	9	Y	3	71	1			-0-
06	1560	N	1527	-0-	-33	-0-	1524	3	3	9	Y	3	3	1			-0-
07	1581	N	1574	-0-	-7	-0-	1574	3			Y	-0-					-0-

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

02	1914	X	1819	-0-	-95	-0-	1790	3	29	9	Y	26	186	1	1	8	27
03	2046	X	1946	-0-	-100	-0-	1939	3	7	9	Y	6	1	8			32
04	1980	X	1852	-0-	-128	-0-	1839	3	13	9	Y	12	2	8			42
05	2046	X	1888	-0-	-158	-0-	1876	3	12	9	Y	11					53
06	1890	N	1805	-0-	-85	-0-	1804	3	1	9	Y	1					54
07	1922	N	1857	-0-	-65	-0-	1856	3	1	9	Y	1					55

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1935	-0-	-49	-0-	1925	3	10	9	Y	9	30	1			16
11	1860	N	1725	-0-	-135	-0-	1719	3	6	9	Y	5					21
12	1922	N	1817	-0-	-105	-0-	1817	3			Y	-0-					21
01	1922	N	1815	-0-	-107	-0-	1811	3	4	9	Y	4					25
02	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					25
03	1829	N	1820	-0-	-9	-0-	1820	3			Y	-0-					25
04	1770	N	1478	-0-	-292	-0-	1478	3			Y	-0-					25
05	1860	N	1832	-0-	-28	-0-	1826	3	6	9	Y	5	22	1			8
06	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-	2	1			6
*07	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					6

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

02	770	N	770	-0-	-0-	-0-	767	3	3	9	Y	3	3	8			-0-
03	794	N	794	-0-	-0-	-0-	792	3	2	9	Y	2	2	8			-0-
04	758	N	758	-0-	-0-	-0-	752	3	6	9	Y	5	5	8			-0-
05	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			Y	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

02	841	N	833	-0-	-8	-0-	831	3	2	9	Y	2					63
03	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					63
04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					63
05	939	N	939	-0-	-0-	-0-	938	3	1	9	Y	1	55	1			9
06	900	N	731	-0-	-169	-0-	725	3	6	9	Y	5	2	1			12
07	1023	N	685	-0-	-338	-0-	685	3			Y	-0-					12

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

02	2189	N	2189	-0-	-0-	-0-	2171	3	18	9	Y	16	1	8			134
03	2215	N	2215	-0-	-0-	-0-	2193	3	22	9	Y	20					154
04	2370	N	2121	-0-	-249	-0-	2113	3	8	9	Y	7	1	8			160
05	2402	N	2402	-0-	-0-	-0-	2344	3	58	9	Y	53	188	1			25
06	2370	X	2231	-0-	-139	-0-	2229	3	2	9	Y	2					27
07	2325	X	2237	-0-	-88	-0-	2176	3	61	9	Y	55					82

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

02	1885	X	1798	-0-	-87	-0-	1796	3	2	9	Y	2					63
03	2015	X	1971	-0-	-44	-0-	1971	3			Y	-0-					63
04	1950	X	1909	-0-	-41	-0-	1908	3	1	9	Y	1	1	8			63
05	2015	X	1560	-0-	-455	-0-	1559	3	1	9	Y	1	55	1			9
06	1920	N	1628	-0-	-292	-0-	1628	3			Y	-0-	2	1			7
07	1984	N	1591	-0-	-393	-0-	1591	3			Y	-0-					7

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5771	X	5502	-0-	-269	-0-	5436	3	66	9	Y	60	178	1	2	8	37
03	6045	X	5776	-0-	-269	-0-	5745	3	31	9	Y	28	1	8			64
04	5760	X	5452	-0-	-308	-0-	5416	3	36	9	Y	33	3	8			94
05	5890	X	5584	-0-	-306	-0-	5554	3	30	9	Y	27	1	8			120
06	5700	X	5400	-0-	-300	-0-	5369	3	31	9	Y	28					148
07	5890	X	5386	-0-	-504	-0-	5356	3	30	9	Y	27	1	8			174

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1490	-0-	-47	-0-	1487	3	3	9	Y	3	1	8			110
03	1581	N	1570	-0-	-11	-0-	1570	3			Y	-0-					110
04	1560	N	1292	-0-	-268	-0-	1291	3	1	9	Y	1	101	1	1	8	-0-
05	1581	N	1348	-0-	-233	-0-	1340	3	8	9	Y	7	7	1			-0-
06	1530	N	1320	-0-	-210	-0-	1320	3			Y	-0-					-0-
*07	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7772	X	6993	-0-	-779	-0-	6855	3	138	9	Y	125	1	8			189
03	8184	X	7304	-0-	-880	-0-	7164	3	140	9	Y	127	189	1			127
04	7590	X	6977	-0-	-613	-0-	6843	3	134	9	Y	122	191	1			58
05	7843	X	6845	-0-	-998	-0-	6712	3	133	9	Y	121					179
06	7590	X	6439	-0-	-1151	-0-	6328	3	111	9	Y	101	182	1			98
07	7471	X	7250	-0-	-221	-0-	7136	3	114	9	Y	104					202

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5690	-0-	-197	-0-	5600	3	90	9	N	82	2	8			157
03	6363	X	6363	-0-	-0-	-0-	6239	3	124	9	N	113	189	1	1	8	80
04	6370	X	6370	-0-	-0-	-0-	6271	3	99	9	N	90	3	8			167
05	7124	X	7124	-0-	-0-	-0-	7025	3	99	9	N	90	182	1	1	8	74
06	6947	X	6947	-0-	-0-	-0-	6859	3	88	9	N	80					154
*07	6763	X	6763	-0-	-0-	-0-	6690	3	73	9	N	66	1	8			219

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17371	X	-0-	-0-	-17371	-0-					N	183	191	1	2	8	166
03	18321	X	-0-	-0-	-18321	-0-					N	200	191	1	1	8	174
04	16860	X	15130	-0-	-1730	-0-	14928	3	202	9	N	184	185	1	2	8	171
05	17422	X	15170	-0-	-2252	-0-	14981	3	189	9	N	172	186	1			157
06	16050	X	14315	-0-	-1735	-0-	14147	3	168	9	N	153	187	1			123
07	15624	X	14414	-0-	-1210	-0-	14245	3	169	9	N	154	188	1			89

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20387	X	16836	-0-	-3551	-0-	16658	3	178	9	N	162	5	8			232
03	21235	X	19335	-0-	-1900	-0-	19092	3	243	9	N	221	375	1	3	8	75
04	19710	X	18904	-0-	-806	-0-	18655	3	249	9	N	226	188	1	9	8	104
05	19623	X	19126	-0-	-497	-0-	18880	3	246	9	N	224	187	1	2	8	139
06	18930	X	18439	-0-	-491	-0-	18212	3	227	9	N	206	185	1			160
07	19530	X	18798	-0-	-732	-0-	18570	3	228	9	N	207	182	1	2	8	183

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9628	X	9265	-0-	-363	-0-	9098	3	167	9	Y	152	183	1	1	8	41
03	10292	X	9757	-0-	-535	-0-	9572	3	185	9	Y	168	1	8			208
04	9750	X	8961	-0-	-789	-0-	8784	3	177	9	Y	161	190	1	3	8	176
05	9920	X	9170	-0-	-750	-0-	8986	3	184	9	Y	167	187	1	1	8	155
06	9600	X	8551	-0-	-1049	-0-	8387	3	164	9	Y	149	184	1			120
07	9889	X	8705	-0-	-1184	-0-	8540	3	165	9	Y	150	176	1	1	8	93

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	2483	-0-	-69	-0-	2396	3	87	9	N	79	179	1	2	8	70
03	2852	N	2323	-0-	-529	-0-	2243	3	80	9	N	73					143
04	2610	N	2103	-0-	-507	-0-	2028	3	75	9	N	68	188	1	1	8	22
05	2666	N	2036	-0-	-630	-0-	1950	3	86	9	N	78					100
06	2250	N	1503	-0-	-747	-0-	1462	3	41	9	N	37					137
07	2170	N	1290	-0-	-880	-0-	1267	3	23	9	N	21	1	8			157

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

02	11107	X	6447	-0-	-4660	-0-	1203	1	4893	3	N	319	372	1			161
							351	9									
03	11873	X	6905	-0-	-4968	-0-	1397	1	5187	3	N	292	183	1			270
							321	9									
04	11490	X	6711	-0-	-4779	-0-	1380	1	5001	3	N	300	353	1			217
							330	9									
05	7719	X	6064	-0-	-1655	-0-	1426	1	4362	3	N	251	178	1			290
							276	9									
06	7470	X	5501	-0-	-1969	-0-	1370	1	3800	3	N	301	354	1			237
							331	9									
07	6944	X	5618	-0-	-1326	-0-	1426	1	3924	3	N	244	375	1			106
							268	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

02	SWR 10		4279	-0-	4279	218785	4214	3	65	9	N	59	193	1	1	8	79
03	SWR 10		4473	-0-	4473	223258	4378	3	95	9	N	86	1	8			164
04	SWR 10		4043	-0-	4043	227301	3977	3	66	9	N	60	2	8			222
05	SWR 10		4238	-0-	4238	231539	4171	3	67	9	N	61	180	1	2	8	101
06	SWR 10		4072	-0-	4072	235611	4011	3	61	9	N	55					156
07	SWR 10		4185	-0-	4185	239796	4115	3	70	9	N	64	1	8			219

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	81					173
04	3	N	-0-	-0-	-3	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

02	87	N	-0-	-0-	-87	-0-					N	-0-					85
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					85
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	1	N	-0-	-0-	-1	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	293	2	281	9	N	255	309	1			110
03	445	N	445	-0-	-0-	-0-	294	2	151	9	N	137	173	1	4	8	70
04	579	N	579	-0-	-0-	-0-	285	2	294	9	N	267	171	1			166
05	558	N	524	-0-	-34	-0-	285	2	239	9	N	217	179	1	1	8	203
06	496	N	496	-0-	-0-	-0-	273	2	223	9	N	203	267	1	2	8	137
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					137

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

02	1429	N	1429	-0-	-0-	-0-	1412	2	17	9	N	15					100
03	1471	N	1471	-0-	-0-	-0-	1459	2	12	9	N	11	4	8			107
04	1440	N	1371	-0-	-69	-0-	1360	2	11	9	N	10					117
05	1543	N	1543	-0-	-0-	-0-	1539	2	4	9	N	4	40	1	3	8	78
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					78
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					78

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

02	4437	X	3754	-0-	-683	-0-	3750	2	4	9	N	4					203
03	4464	X	3859	-0-	-605	-0-	3856	2	3	9	N	3					206
04	4320	X	3256	-0-	-1064	-0-	3256	2			N	-0-					206
05	4154	X	3139	-0-	-1015	-0-	3139	2			N	-0-					206
06	4020	X	736	-0-	-3284	-0-	732	2	4	9	N	4	2	8			208
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					208

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	1218	-0-	-551	-0-	1217	2	1	9	N	1	1	8			45
03	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					45
04	1710	N	1414	-0-	-296	-0-	1414	2			N	-0-					45
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					45
06	2212	N	2212	-0-	-0-	-0-	2210	2	2	9	N	2	2	8			45
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					45

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6213	X	6213	-0-	-0-	-0-	6103	2	110	9	N	100	91	1	6	8	98
03	5978	X	5978	-0-	-0-	-0-	5901	2	77	9	N	70	5	8			163
04	7268	X	7268	-0-	-0-	-0-	7161	2	107	9	N	97	164	1	6	8	90
05	7142	X	7142	-0-	-0-	-0-	7024	2	118	9	N	107	15	8			182
06	7102	X	7102	-0-	-0-	-0-	6979	2	123	9	N	112	10	8			284
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					284

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10846	X	9899	-0-	-947	-0-	9757	2	142	9	N	129	131	1	1	8	132
03	11594	X	10560	-0-	-1034	-0-	10447	2	113	9	N	103	149	1			86
04	10590	X	9333	-0-	-1257	-0-	9208	2	125	9	N	114					200
05	10943	X	4252	-0-	-6691	-0-	4217	2	35	9	N	32	162	1			70
06	9660	X	449	-0-	-9211	-0-	449	2			N	-0-					70
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11004	X	11004	-0-	-0-	-0-	247	1	10744	2	N	12	2	8			120
							13	9									
03	12865	X	11639	-0-	-1226	-0-	272	1	11306	2	N	55	95	1	1	8	79
							61	9									
04	12450	X	11888	-0-	-562	-0-	374	1	11431	2	N	75					154
							83	9									
05	12865	X	5517	-0-	-7348	-0-	187	1	5284	2	N	42	4	8			192
							46	9									
06	11370	X	588	-0-	-10782	-0-	170	1	398	2	N	18	3	8			207
							20	9									
07	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					207

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8091	X	6612	-0-	-1479	-0-	6494	2	118	9	N	107	7	8			279
03	8556	X	7647	-0-	-909	-0-	7513	2	134	9	N	122	367	1	1	8	33
04	7590	X	7184	-0-	-406	-0-	7061	2	123	9	N	112	1	8			144
05	7719	X	7401	-0-	-318	-0-	7240	2	161	9	N	146	190	1	13	8	87
06	7290	X	6804	-0-	-486	-0-	6692	2	112	9	N	102	20	8			169
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					169

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	8549	-0-	-673	-0-	8330	2	219	9	N	199	176	1	2	8	188
03	11315	X	9123	-0-	-2192	-0-	8972	2	151	9	N	137	193	1			132
04	10950	X	8669	-0-	-2281	-0-	8471	2	198	9	N	180	188	1	1	8	123
05	11315	X	8671	-0-	-2644	-0-	8470	2	201	9	N	183	186	1			120
06	9090	X	8666	-0-	-424	-0-	8434	2	232	9	N	211					331
07	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					331

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	871	-0-	-4552	-0-	846	2	25	9	N	23	2	8			186
03	5797	X	-0-	-0-	-5797	-0-					N	3					189
04	5160	X	1083	-0-	-4077	-0-	1051	2	32	9	N	29	1	8			217
05	4867	X	501	-0-	-4366	-0-	475	2	26	9	N	24	163	1			78
06	3030	X	806	-0-	-2224	-0-	760	2	46	9	N	42	5	8			115
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					115

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381	X	7825	-0-	-556	-0-	7691	2	134	9	N	122	66	1			145
03	8959	X	7922	-0-	-1037	-0-	7787	2	135	9	N	123	175	1	8	8	85
04	8370	X	7562	-0-	-808	-0-	7398	2	164	9	N	149	4	8			230
05	8587	X	7456	-0-	-1131	-0-	7402	2	54	9	N	49	166	1			113
06	7650	X	6870	-0-	-780	-0-	6778	2	92	9	N	84	5	8			192
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					192

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9704	X	9704	-0-	-0-	-0-	9634	2	70	9	N	64	1	8			113
03	10633	X	10024	-0-	-609	-0-	9923	2	101	9	N	92	94	1	5	8	106
04	10290	X	9755	-0-	-535	-0-	9669	2	86	9	N	78					184
05	10633	X	8794	-0-	-1839	-0-	8721	2	73	9	N	66	168	1	14	8	68
06	10320	X	7573	-0-	-2747	-0-	7477	2	96	9	N	87	20	8			135
07	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					135

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16851	X	16851	-0-	-0-	-0-	16695	2	156	9	N	142					220
03	18135	X	17334	-0-	-801	-0-	17166	2	168	9	N	153	187	1	13	8	173
04	17550	X	16626	-0-	-924	-0-	16504	2	122	9	N	111	191	1	3	8	90
05	18135	X	16981	-0-	-1154	-0-	16832	2	149	9	N	135	3	8			222
06	17430	X	16501	-0-	-929	-0-	16330	2	171	9	N	155	184	1	11	8	182
07	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					182

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20358	X	15813	-0-	-4545	-0-	15679	2	134	9	N	122	177	1	4	8	155
03	21762	X	16099	-0-	-5663	-0-	15913	2	186	9	N	169	233	1			91
04	21060	X	15429	-0-	-5631	-0-	15284	2	145	9	N	132	1	8			222
05	21049	X	20482	-0-	-567	-0-	20292	2	190	9	N	173	194	1			201
06	22756	X	22756	-0-	-0-	-0-	22563	2	193	9	N	175	191	1	3	8	182
07	16895	X	NO RPT	-0-	-16895	-0-					N	NO RPT					182

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15370	X	13752	-0-	-1618	-0-	13555	2	197	9	N	179	161	1	10	8	152
03	16182	X	14580	-0-	-1602	-0-	14226	2	354	9	N	322	190	1	2	8	282
04	15300	X	13860	-0-	-1440	-0-	13589	2	271	9	N	246	351	1			177
05	15500	X	14063	-0-	-1437	-0-	13758	2	305	9	N	277	335	1	10	8	109
06	14040	X	12985	-0-	-1055	-0-	12786	2	199	9	N	181	121	1	3	8	166
07	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					166

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5213	-0-	-1167	-0-	5102	2	111	9	N	101	83	1	8	8	85
03	5975	X	5975	-0-	-0-	-0-	5878	2	97	9	N	88	6	8			167
04	5430	X	4706	-0-	-724	-0-	4603	2	103	9	N	94	182	1	3	8	76
05	5611	X	4828	-0-	-783	-0-	4699	2	129	9	N	117	11	8			182
06	5790	X	5777	-0-	-13	-0-	5621	2	156	9	N	142	23	8			301
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					301

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3688	-0-	-459	-0-	3461	2	227	9	N	206	166	1	1	8	106
03	4433	X	3932	-0-	-501	-0-	3845	2	87	9	N	79					185
04	4230	X	3701	-0-	-529	-0-	3600	2	101	9	N	92	172	1			105
05	4371	X	3924	-0-	-447	-0-	3773	2	151	9	N	137	174	1			68
06	4230	X	3313	-0-	-917	-0-	3155	2	158	9	N	144					212
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					212

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	11316	-0-	-429	-0-	11220	2	96	9	N	87	100	1	1	8	93
03	12493	X	11574	-0-	-919	-0-	11532	2	42	9	N	38	3	8			128
04	13590	X	10570	-0-	-3020	-0-	10511	2	59	9	N	54	1	8			181
05	14458	X	14458	-0-	-0-	-0-	14413	2	45	9	N	41	19	8			203
06	16256	X	16256	-0-	-0-	-0-	16162	2	94	9	N	85	20	8			268
07	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					268

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13572	X	12123	-0-	-1449	-0-	12106	2	17	9	N	15					185
03	13888	X	12971	-0-	-917	-0-	12794	2	177	9	N	161	192	1			154
04	12990	X	12000	-0-	-990	-0-	11966	2	34	9	N	31	1	8			184
05	13423	X	10858	-0-	-2565	-0-	10822	2	36	9	N	33	150	1			67
06	12690	X	11020	-0-	-1670	-0-	10952	2	68	9	N	62	7	8			122
07	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					122

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14993	X	13285	-0-	-1708	-0-	12728	2	557	9	N	506	573	1	5	8	124
03	16027	X	13807	-0-	-2220	-0-	13408	2	399	9	N	363	368	1			119
04	15510	X	13392	-0-	-2118	-0-	12821	2	571	9	N	519	382	1			256
05	15407	X	13738	-0-	-1669	-0-	13347	2	391	9	N	355	479	1			132
06	13159	X	13159	-0-	-0-	-0-	12773	2	386	9	N	351	373	1	3	8	107
07	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					107

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11310	X	7890	-0-	-3420	-0-	7800	2	90	9	N	82	76	1	5	8	116
03	11780	X	10233	-0-	-1547	-0-	10115	2	118	9	N	107	166	1	2	8	55
04	11070	X	9751	-0-	-1319	-0-	9627	2	124	9	N	113	1	8			167
05	11098	X	9974	-0-	-1124	-0-	9853	2	121	9	N	110	193	1			84
06	10470	X	9790	-0-	-680	-0-	9622	2	168	9	N	153	5	8			232
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					232

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13717	X	12006	-0-	-1711	-0-	11950	2	56	9	N	51	3	8			124
03	14477	X	12900	-0-	-1577	-0-	12838	2	62	9	N	56	3	8			177
04	13680	X	11462	-0-	-2218	-0-	11371	2	91	9	N	83	172	1			88
05	13888	X	12909	-0-	-979	-0-	12787	2	122	9	N	111					199
06	12300	X	12226	-0-	-74	-0-	12168	2	58	9	N	53	8	8			244
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					244

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

02	3018	X	3018	-0-	-0-	-0-	43	1	2973	2	N	-0-					-0-
							2	4									
03	4729	X	4729	-0-	-0-	-0-	76	1	4651	2	N	-0-					-0-
							2	4									
04	6396	X	6396	-0-	-0-	-0-	49	1	6346	2	N	-0-					-0-
							1	4									
05	3119	X	3119	-0-	-0-	-0-	48	1	3069	2	N	-0-					-0-
							2	4									
06	4465	X	4465	-0-	-0-	-0-	65	1	4398	2	N	-0-					-0-
							2	4									
*07	5623	X	5623	-0-	-0-	-0-	75	1	5546	2	N	-0-					-0-
							2	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

02	1885	N	660	-0-	-1225	-0-	33	1	625	2	N	-0-					59
							2	4									
03	1829	N	692	-0-	-1137	-0-	22	1	667	2	N	1					60
							2	4	1	9							
04	960	N	412	-0-	-548	-0-	8	1	401	2	N	2					62
							1	4	2	9							
05	713	N	492	-0-	-221	-0-	7	1	483	2	N	-0-	2	5			60
							2	4									
*06	660	N	460	-0-	-200	-0-	8	1	448	2	N	2					62
							2	4	2	9							
*07	436	N	436	-0-	-0-	-0-	9	1	425	2	N	-0-					62
							2	4									

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

02	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					136
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					136
04	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-	7	5			129
05	5782	X	5782	-0-	-0-	-0-	5780	2	2	9	N	2					131
*06	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-	2	5			129
*07	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					129

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34394	X	32689	-0-	-1705	-0-	292	1	31882	2	N	468	577	1			240
							515	9									
03	36766	X	34023	-0-	-2743	-0-	70	1	33452	2	N	455	557	1			138
							501	9									
04	34800	X	33174	-0-	-1626	-0-	32673	2	501	9	N	455	185	1			408
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					408
06	33810	X	NO RPT	-0-	-33810	-0-					N	NO RPT					408
07	34937	X	NO RPT	-0-	-34937	-0-					N	NO RPT					408

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
03	3100	N	24325	-0-	21225	21225	24231	2	94	9	N	85					85
04	3000	N	29716	-0-	26716	47941	29533	2	183	9	N	166					251
05	0	N	NO RPT	-0-	-0-	47941					N	NO RPT					251
06	2490	X	NO RPT	-0-	-2490	45451					N	NO RPT					251
07	2573	X	NO RPT	-0-	-2573	42878					N	NO RPT					251

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9900	X	9303	-0-	-597	-0-	690	1	8613	2	N	-0-					-0-
12	9951	X	6544	-0-	-3407	-0-	552	1	5992	2	N	-0-					-0-
01	9951	X	7007	-0-	-2944	-0-	460	1	6547	2	N	-0-					-0-
02	9768	X	9768	-0-	-0-	-0-	667	1	9101	2	N	-0-					-0-
03	11148	X	11148	-0-	-0-	-0-	713	1	10435	2	N	-0-					-0-
04	9715	X	9715	-0-	-0-	-0-	644	1	9071	2	N	-0-					-0-
*05	10862	X	10862	-0-	-0-	-0-	713	1	10149	2	N	-0-					-0-
06	10588	X	10588	-0-	-0-	-0-	690	1	9898	2	N	-0-					-0-
*07	10796	X	10796	-0-	-0-	-0-	713	1	10083	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8095	X	8095	-0-	-0-	-0-	46	1	8049	2	N	-0-					195
03	8691	X	8691	-0-	-0-	-0-	63	1	8628	2	N	-0-					195
04	7440	X	5301	-0-	-2139	-0-	36	1	5265	2	N	-0-					195
*05	9344	X	9344	-0-	-0-	-0-	62	1	9282	2	N	-0-					195
06	8310	X	5461	-0-	-2849	-0-	42	1	5419	2	N	-0-					195
07	8587	X	7936	-0-	-651	-0-	48	1	7888	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	23259	X	5642	-0-	-17617	-0-	5642	2			N	-0-			40
10	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-			40
11	5700	X	4802	-0-	-898	-0-	4802	2			N	-0-			40
12	5921	X	5506	-0-	-415	-0-	5506	2			N	-0-			40
01	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-			40
02	5452	X	5047	-0-	-405	-0-	5047	2			N	-0-			40
03	5766	X	4947	-0-	-819	-0-	4947	2			N	-0-			40
04	5730	X	4876	-0-	-854	-0-	4876	2			N	-0-			40
05	5921	X	5224	-0-	-697	-0-	5224	2			N	-0-			40
*06	T. A.		4854	-0-	4854	4854	4854	2			N	-0-			40
*07	T. A.		5496	-0-	5496	10350	5496	2			N	-0-			40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

*09	DLQ G-10		5737	-0-	5737	22692	5737	2			N	-0-			-0-
10	28410	X	5718	-0-	-22692	-0-	5718	2			N	-0-			-0-
11	5640	X	5535	-0-	-105	-0-	5535	2			N	-0-			-0-
12	6293	X	5973	-0-	-320	-0-	31	1	5942	2	N	-0-			-0-
01	6293	X	5604	-0-	-689	-0-	31	1	5573	2	N	-0-			-0-
02	5602	X	5602	-0-	-0-	-0-	29	1	5573	2	N	-0-			-0-
03	5983	X	5931	-0-	-52	-0-	31	1	5900	2	N	-0-			-0-
04	5790	X	5418	-0-	-372	-0-	30	1	5388	2	N	-0-			-0-
05	6099	X	6099	-0-	-0-	-0-	31	1	6068	2	N	-0-			-0-
*06	T. A.		5393	-0-	5393	5393	30	1	5363	2	N	-0-			-0-
*07	T. A.		4501	-0-	4501	9894	24	1	4477	2	N	-0-			-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

*09	2190	N	1993	-0-	-197	-0-	1993	2			N	-0-			7
10	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-			7
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-			7
12	2454	N	2454	-0-	-0-	-0-	8	1	2446	2	N	-0-			7
01	2429	N	2429	-0-	-0-	-0-	10	1	2419	2	N	-0-			7
02	2593	N	2593	-0-	-0-	-0-	7	1	2586	2	N	-0-			7
03	3100	N	3180	-0-	80	80	3180	2			N	-0-			7
04	2640	N	2560	-0-	-80	-0-	2560	2			N	-0-			7
05	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-			7
*06	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-			7
*07	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-			7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
03	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
04	2580	N	-0-	-0-	-2580	-0-					N	-0-					-0-
05	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8234	X	8234	-0-	-0-	-0-	8234	2			N	-0-					9
10	8080	X	8080	-0-	-0-	-0-	8080	2			N	-0-					9
11	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					9
12	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					9
01	7249	X	7249	-0-	-0-	-0-	2	1	7247	2	N	-0-					9
02	6583	X	6583	-0-	-0-	-0-	2	1	6581	2	N	-0-					9
03	6471	X	6471	-0-	-0-	-0-	6471	2			N	-0-					9
04	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					9
05	6244	X	6244	-0-	-0-	-0-	6244	2			N	-0-					9
*06	6407	X	6407	-0-	-0-	-0-	6407	2			N	-0-					9
*07	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2014	-0-	-393	-0-	2014	2			N	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	2139	N	2003	-0-	-136	-0-	2003	2			N	-0-					-0-
06	2130	N	1731	-0-	-399	-0-	1731	2			N	-0-					-0-
07	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1360	-0-	-264	-0-	1360	2			N	-0-					-0-
03	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-
04	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
*07	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	5	5	8			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	2	2	8			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
03	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
04	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
05	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
06	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
*07	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3396	-0-	-84	-0-	3396	2			N	-0-					-0-
03	3720	X	3545	-0-	-175	-0-	3545	2			N	-0-					-0-
04	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
05	3658	X	3646	-0-	-12	-0-	3646	2			N	-0-					-0-
06	3540	X	3215	-0-	-325	-0-	3215	2			N	-0-					-0-
07	3658	X	3481	-0-	-177	-0-	3481	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6334	X	6334	-0-	-0-	-0-	6334	3			N	-0-					-0-
03	7666	X	7666	-0-	-0-	-0-	7666	3			N	-0-					-0-
04	8601	X	8601	-0-	-0-	-0-	8600	3	1	9	N	1	1	8			-0-
05	8843	X	8843	-0-	-0-	-0-	8843	3			N	-0-					-0-
06	8757	X	8757	-0-	-0-	-0-	8757	3			N	-0-					-0-
*07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11143	X	11143	-0-	-0-	-0-	11142	3	1	9	N	1	1	8			-0-
03	11431	X	11431	-0-	-0-	-0-	11431	3			N	-0-					-0-
04	10980	X	10626	-0-	-354	-0-	10625	3	1	9	N	1	1	8			-0-
05	11346	X	10004	-0-	-1342	-0-	10004	3			N	-0-					-0-
06	12120	X	9408	-0-	-2712	-0-	9408	3			N	-0-					-0-
07	11904	X	9640	-0-	-2264	-0-	9640	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

02	13606	X	13606	-0-	-0-	-0-	817	1	12605	2	N	167	193	1			200
							184	9									
03	14960	X	14960	-0-	-0-	-0-	863	1	13840	2	N	234	376	1			58
							257	9									
04	16203	X	16203	-0-	-0-	-0-	826	1	15118	2	N	235	190	1			103
							259	9									
05	19559	X	19559	-0-	-0-	-0-	878	1	18468	2	N	194	185	1			112
							213	9									
06	18779	X	18779	-0-	-0-	-0-	844	1	17741	2	N	176	181	1			107
							194	9									
*07	19368	X	19368	-0-	-0-	-0-	878	1	18260	2	N	209	178	1			138
							230	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

02	4466	X	3334	-0-	-1132	-0-	786	1	2519	2	N	26					251
							29	9									
03	3720	X	903	-0-	-2817	-0-	283	1	620	2	N	-0-	186	1			65
04	3150	X	-0-	-0-	-3150	-0-					N	-0-					65
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					65
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					65
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

02	2320	N	2309	-0-	-11	-0-	2236	2	73	9	N	66	188	1			52
03	2325	N	2090	-0-	-235	-0-	2090	2			N	-0-					52
04	2400	N	1980	-0-	-420	-0-	1980	2			N	-0-					52
05	2480	N	2073	-0-	-407	-0-	1976	2	97	9	N	88					140
06	2010	N	1998	-0-	-12	-0-	1903	2	95	9	N	86	184	1			42
07	2046	N	1951	-0-	-95	-0-	1951	2			N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

02	1062	N	1062	-0-	-0-	-0-	1014	2	48	9	N	44	129	1			20
03	961	N	943	-0-	-18	-0-	912	2	31	9	N	28					48
04	1020	N	875	-0-	-145	-0-	845	2	30	9	N	27					75
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					75
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					75

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	X	8098	-0-	-486	-0-	697	1	7200	2	N	183	378	1			81
							201	9									
03	9207	X	8579	-0-	-628	-0-	749	1	7628	2	N	184					265
							202	9									
04	8910	X	8118	-0-	-792	-0-	673	1	7248	2	N	179	185	1			259
							197	9									
05	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					259
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					259

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21952	X	21952	-0-	-0-	-0-	250	1	21650	2	N	47					161
							52	9									
03	24565	X	24565	-0-	-0-	-0-	300	1	24188	2	N	70					231
							77	9									
04	24204	X	24204	-0-	-0-	-0-	304	1	23852	2	N	44	184	1			91
							48	9									
05	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					91
06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					91
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					91

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35612	X	30753	-0-	-4859	-0-	1325	1	28963	2	N	423	178	1			456
							465	9									
03	36704	X	34283	-0-	-2421	-0-	1460	1	32308	2	N	468	540	1			384
							515	9									
04	34590	X	32664	-0-	-1926	-0-	1392	1	30777	2	N	450	549	1			285
							495	9									
05	35495	X	NO RPT	-0-	-35495	-0-					N	NO RPT					285
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					285
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					285

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10585	X	10052	-0-	-533	-0-	1082	1	8743	2	N	206	188	1			260
							227	9									
03	11284	X	10511	-0-	-773	-0-	1173	1	9101	2	N	215	377	1			98
							237	9									
04	10380	X	9661	-0-	-719	-0-	1132	1	8338	2	N	174	188	1			84
							191	9									
05	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					84
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					84

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

02	522	N	346	-0-	-176	-0-	318	2	28	9	N	25					113
03	403	N	255	-0-	-148	-0-	229	2	26	9	N	24					137
04	341	N	341	-0-	-0-	-0-	329	2	12	9	N	11					148
05	372	N	324	-0-	-48	-0-	324	2			N	-0-					148
06	371	N	371	-0-	-0-	-0-	342	2	29	9	N	26					174
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					174

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

02	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					63
03	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					63
04	1791	N	1791	-0-	-0-	-0-	1763	2	28	9	N	25					88
05	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					88
06	1809	N	1809	-0-	-0-	-0-	1777	2	32	9	N	29					117
*07	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					117

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

02	1743	N	1743	-0-	-0-	-0-	1682	2	61	9	N	55					163
03	1860	N	1851	-0-	-9	-0-	1797	2	54	9	N	49					212
04	1860	N	1845	-0-	-15	-0-	1820	2	25	9	N	23	188	1			47
05	1974	N	1974	-0-	-0-	-0-	1923	2	51	9	N	46					93
06	1964	N	1964	-0-	-0-	-0-	1914	2	50	9	N	45					138
*07	1968	N	1968	-0-	-0-	-0-	1922	2	46	9	N	42					180

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

02	1044	N	396	-0-	-648	-0-	385	2	11	9	N	10					40
03	589	N	204	-0-	-385	-0-	180	2	24	9	N	22					62
04	751	N	751	-0-	-0-	-0-	740	2	11	9	N	10					72
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					72
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					72
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					72

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					156
03	3623	X	3623	-0-	-0-	-0-	3598	2	25	9	N	23					179
04	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					179
05	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					179
06	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					179
*07	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					179

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	597	2	31	9	N	28					148
03	496	N	496	-0-	-0-	-0-	474	2	22	9	N	20					168
04	569	N	569	-0-	-0-	-0-	552	2	17	9	N	15					183
05	682	N	402	-0-	-280	-0-	398	2	4	9	N	4	167	1			20
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					20
07	589	N	528	-0-	-61	-0-	528	2			N	-0-					20

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	704	-0-	-50	-0-	626	2	78	9	N	71					190
03	1612	N	673	-0-	-939	-0-	653	2	20	9	N	18	179	1			29
04	1410	N	1104	-0-	-306	-0-	1029	2	75	9	N	68					97
05	1238	N	1238	-0-	-0-	-0-	1151	2	87	9	N	79					176
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34					210
07	1147	N	1002	-0-	-145	-0-	973	2	29	9	N	26	189	1			47

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					-0-
03	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					48
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					48
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					48
05	527	N	429	-0-	-98	-0-	429	2			N	-0-					48
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					48
07	496	N	490	-0-	-6	-0-	490	2			N	-0-					48

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					106
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					106
04	330	N	265	-0-	-65	-0-	265	2			N	-0-					106
05	341	N	255	-0-	-86	-0-	255	2			N	-0-					106
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					106
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

02	4785	X	4659	-0-	-126	-0-	4569	2	90	9	N	82	170	1			26
03	5115	X	4746	-0-	-369	-0-	4649	2	97	9	N	88					114
04	4710	X	4685	-0-	-25	-0-	4594	2	91	9	N	83					197
05	5053	X	4861	-0-	-192	-0-	4750	2	111	9	N	101	182	1			116
06	4581	X	4581	-0-	-0-	-0-	4483	2	98	9	N	89					205
*07	4950	X	4950	-0-	-0-	-0-	4837	2	113	9	N	103	191	1			117

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	11073	X	NO RPT	-0-	-11073	-0-					N	NO RPT					-0-
07	114421	X	NO RPT	-0-	-114421	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2491	N	2491	-0-	-0-	-0-	2451	2	40	9	N	36					202
10	2573	N	2448	-0-	-125	-0-	2416	2	32	9	N	29					231
11	2400	N	2184	-0-	-216	-0-	2184	2			N	-0-					231
12	2660	N	2660	-0-	-0-	-0-	418	1	2242	2	N	-0-					231
01	2743	N	2743	-0-	-0-	-0-	446	1	2294	2	N	3					234
							3	9									
02	2694	N	2694	-0-	-0-	-0-	418	1	2265	2	N	10					244
							11	9									
03	2813	N	2813	-0-	-0-	-0-	446	1	2317	2	N	45	197	1			92
							50	9									
04	2703	N	2703	-0-	-0-	-0-	432	1	2259	2	N	11					103
							12	9									
05	2883	N	2681	-0-	-202	-0-	446	1	2235	2	N	-0-					103
*06	2747	N	2747	-0-	-0-	-0-	432	1	2309	2	N	5					108
							6	9									
*07	2978	N	2978	-0-	-0-	-0-	446	1	2487	2	N	41					149
							45	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

*09	DLQ G-10		3734	-0-	3734	15302	3679	2	55	9	N	50					155
10	19169	X	3867	-0-	-15302	-0-	3806	2	61	9	N	55					210
11	3720	X	3419	-0-	-301	-0-	3419	2			N	-0-					210
12	3968	X	3968	-0-	-0-	-0-	446	1	3522	2	N	-0-					210
01	3937	X	3873	-0-	-64	-0-	446	1	3427	2	N	-0-	178	1			32
02	3894	X	3894	-0-	-0-	-0-	418	1	3476	2	N	-0-					32
03	4038	X	4038	-0-	-0-	-0-	446	1	3592	2	N	-0-					32
04	3840	X	3797	-0-	-43	-0-	432	1	3324	2	N	37					69
							41	9									
05	4154	X	3885	-0-	-269	-0-	446	1	3375	2	N	58					127
							64	9									
*06	4020	X	3819	-0-	-201	-0-	432	1	3331	2	N	51					178
							56	9									
*07	4154	X	4135	-0-	-19	-0-	446	1	3689	2	N	-0-					178

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

02	696	N	681	-0-	-15	-0-	681	3			Y	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
04	720	N	535	-0-	-185	-0-	535	3			Y	-0-					-0-
05	713	N	550	-0-	-163	-0-	550	3			Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1170	-0-	-338	-0-	1150	2	20	9	N	18					102
03	1643	N	1029	-0-	-614	-0-	979	2	50	9	N	45					147
04	1500	N	1367	-0-	-133	-0-	1366	2	1	9	N	1	108	1			40
05	1509	N	1509	-0-	-0-	-0-	1490	2	19	9	N	17					57
06	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					75
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					75

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	1916	-0-	-259	-0-	1831	2	85	9	N	77	97	1	1	8	88
03	2387	N	1867	-0-	-520	-0-	1799	2	68	9	N	62	107	1			43
04	2040	N	1876	-0-	-164	-0-	1818	2	58	9	N	53	58	1			38
05	2046	N	1411	-0-	-635	-0-	1371	2	40	9	N	36					74
06	1800	N	1307	-0-	-493	-0-	1263	2	44	9	N	40					114
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					114

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	-0-	-0-	-1421	-0-					N	-0-					20
03	744	N	-0-	-0-	-744	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	888	-0-	-11	-0-	881	2	7	9	N	6					65
03	961	N	901	-0-	-60	-0-	899	2	2	9	N	2					67
04	870	N	808	-0-	-62	-0-	808	2			N	-0-					67
05	961	N	742	-0-	-219	-0-	740	2	2	9	N	2					69
06	870	N	809	-0-	-61	-0-	806	2	3	9	N	3					72
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					72

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1347	-0-	-16	-0-	1295	2	52	9	N	47	123	1	1	8	55
03	1519	N	1261	-0-	-258	-0-	1229	2	32	9	N	29					84
04	1410	N	1349	-0-	-61	-0-	1332	2	17	9	N	15					99
05	1457	N	1457	-0-	-0-	-0-	1423	2	34	9	N	31	85	1			45
06	1436	N	1436	-0-	-0-	-0-	1395	2	41	9	N	37					82
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					82

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1082	-0-	-252	-0-	1051	2	31	9	N	28					55
03	1721	N	1721	-0-	-0-	-0-	1662	2	59	9	N	54					109
04	1650	N	1521	-0-	-129	-0-	1490	2	31	9	N	28	111	1			26
05	1564	N	1564	-0-	-0-	-0-	1500	2	64	9	N	58					84
06	1680	N	1439	-0-	-241	-0-	1408	2	31	9	N	28	94	1			18
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.	-0-	-0-	-0-	-0-					N	8	18	1			-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	1522	-0-	1522	1522	1450	2	72	9	N	65					65
07	T. A.	NO RPT	-0-	-0-	1522					N	NO RPT					65

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

02	1719 N	1719	-0-	-0-	-0-	1592	2	127	9	N	115	165	1			92
03	1674 N	1551	-0-	-123	-0-	1527	2	24	9	N	22	4	8			110
04	1560 N	1431	-0-	-129	-0-	1420	2	11	9	N	10					120
05	1829 N	1429	-0-	-400	-0-	1386	2	43	9	N	39					159
06	1500 N	1314	-0-	-186	-0-	1299	2	15	9	N	14	123	1			50
07	1488 N	NO RPT	-0-	-1488	-0-					N	NO RPT					50

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					38
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					38
04	T. A.	-0-	-0-	-0-	-0-					N	-0-	13	1			25
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.	1880	-0-	1880	1880	1880	2			N	-0-					25
07	T. A.	NO RPT	-0-	-0-	1880					N	NO RPT					25

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

02	1160 N	1142	-0-	-18	-0-	1099	2	43	9	N	39	1	8			100
03	1240 N	1222	-0-	-18	-0-	1169	2	53	9	N	48	74	1			74
04	1181 N	1181	-0-	-0-	-0-	1141	2	40	9	N	36					110
05	1209 N	1189	-0-	-20	-0-	1148	2	41	9	N	37	107	1			40
06	1170 N	1106	-0-	-64	-0-	1067	2	39	9	N	35					75
07	1209 N	NO RPT	-0-	-1209	-0-					N	NO RPT					75

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	-0-	-0-	-783	-0-					N	-0-					26
03	527	N	-0-	-0-	-527	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	-0-	-0-	-841	-0-					N	-0-					51
03	527	N	-0-	-0-	-527	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	1	8			32
03	2046	N	1723	-0-	-323	-0-	1717	2	6	9	N	5					37
04	2490	N	1702	-0-	-788	-0-	1656	2	46	9	N	42					79
05	1922	N	1593	-0-	-329	-0-	1554	2	39	9	N	35					114
06	1680	N	1423	-0-	-257	-0-	1379	2	44	9	N	40					154
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					154

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2752	X	2752	-0-	-0-	-0-	2677	2	75	9	N	68	188	1	1	8	69
03	2861	X	2861	-0-	-0-	-0-	2808	2	53	9	N	48					117
04	2888	X	2888	-0-	-0-	-0-	2833	2	55	9	N	50	117	1			50
05	2895	X	2895	-0-	-0-	-0-	2848	2	47	9	N	43	38	1			55
06	2490	X	1998	-0-	-492	-0-	1959	2	39	9	N	35					90
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					90

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	2	31	1			24
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

02	14B2 EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					81
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					81
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					81
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

02	2938 X	2938	-0-	-0-	-0-	2903	2	35	9	N	32	1	8			66
03	3137 X	3137	-0-	-0-	-0-	3087	2	50	9	N	45					111
04	2981 X	2981	-0-	-0-	-0-	2928	2	53	9	N	48	1	8			158
05	3113 X	3113	-0-	-0-	-0-	3063	2	50	9	N	45	157	1			46
06	3060 X	3060	-0-	-0-	-0-	3005	2	55	9	N	50	2	8			94
07	2883 X	NO RPT	-0-	-2883	-0-					N	NO RPT					94

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					90
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					90
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					90
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					90
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					90
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3785	X	3785	-0-	-0-	-0-	3757	2	28	9	N	25	2	8			69
03	3863	X	3863	-0-	-0-	-0-	3822	2	41	9	N	37	3	8			103
04	3386	X	3386	-0-	-0-	-0-	3317	2	69	9	N	63	2	8			164
05	3151	X	3151	-0-	-0-	-0-	3109	2	42	9	N	38	138	1			64
06	3709	X	3709	-0-	-0-	-0-	3680	2	29	9	N	26					90
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					90

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2193	-0-	-475	-0-	2183	2	10	9	N	9					89
03	2852	X	2631	-0-	-221	-0-	2591	2	40	9	N	36					125
04	3000	N	3609	-0-	609	609	3596	2	13	9	N	12	1	8			136
05	3100	N	3113	-0-	13	622	2823	2	290	9	N	264	336	1			64
06	3000	N	3148	-0-	148	770	3085	2	63	9	N	57					121
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					121

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	X	957	-0-	-0-	-0-	955	2	2	9	N	2					81
03	2084	N	2084	-0-	-0-	-0-	2061	2	23	9	N	21					102
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					102
05	1711	N	1711	-0-	-0-	-0-	1697	2	14	9	N	13	70	1			45
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					45
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					45

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	2	2	8			5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17156	X	17156	-0-	-0-	-0-	16856	2	300	9	N	273	387	1	6	8	70
03	18445	X	18141	-0-	-304	-0-	17793	2	348	9	N	316	322	1			64
04	18030	X	17510	-0-	-520	-0-	17161	2	349	9	N	317	284	1			97
05	19628	X	19628	-0-	-0-	-0-	19247	2	381	9	N	346	310	1			133
06	19549	X	19549	-0-	-0-	-0-	19253	2	296	9	N	269	276	1	3	8	123
07	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					123

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24215	X	21220	-0-	-2995	-0-	20817	2	403	9	N	366	358	1	10	8	142
03	25606	X	21469	-0-	-4137	-0-	21071	2	398	9	N	362	319	1			185
04	24600	X	19512	-0-	-5088	-0-	19285	2	227	9	N	206	321	1			70
05	24924	X	18059	-0-	-6865	-0-	17808	2	251	9	N	228	183	1			115
06	19440	X	17500	-0-	-1940	-0-	17306	2	194	9	N	176	189	1	3	8	99
07	20088	X	NO RPT	-0-	-20088	-0-					N	NO RPT					99

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30970	X	30970	-0-	-0-	-0-	30340	2	630	9	N	573	513	1	4	8	362
03	32167	X	32167	-0-	-0-	-0-	31616	2	551	9	N	501	504	1			359
04	30448	X	30448	-0-	-0-	-0-	29913	2	535	9	N	486	545	1			300
05	29517	X	29517	-0-	-0-	-0-	28969	2	548	9	N	498	362	1			436
06	27070	X	27070	-0-	-0-	-0-	26659	2	411	9	N	374	536	1	1	8	273
07	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					273

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12997	X	12997	-0-	-0-	-0-	12634	2	363	9	N	330	348	1	3	8	123
03	14741	X	14741	-0-	-0-	-0-	14522	2	219	9	N	199	191	1			131
04	15343	X	15343	-0-	-0-	-0-	15025	2	318	9	N	289	366	1			54
05	17658	X	17658	-0-	-0-	-0-	17300	2	358	9	N	325	308	1			71
06	16321	X	16321	-0-	-0-	-0-	16043	2	278	9	N	253	268	1	1	8	55
07	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					55

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12383	X	12363	-0-	-20	-0-	11761	2	602	9	N	547	494	1	5	8	180
03	13609	X	13440	-0-	-169	-0-	12955	2	485	9	N	441	401	1			220
04	13170	X	12120	-0-	-1050	-0-	11710	2	410	9	N	373	499	1			94
05	13609	X	11380	-0-	-2229	-0-	11007	2	373	9	N	339	296	1			137
06	12570	X	8239	-0-	-4331	-0-	8033	2	206	9	N	187	111	1			213
07	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					213

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57855	X	24524	-0-	-33331	-0-	23956	2	568	9	N	516	568	1	1	8	110
03	55614	X	30536	-0-	-25078	-0-	29911	2	625	9	N	568	561	1			117
04	43560	X	27104	-0-	-16456	-0-	26457	2	647	9	N	588	558	1			147
05	43555	X	26752	-0-	-16803	-0-	26108	2	644	9	N	585	640	1			92
06	29640	X	25272	-0-	-4368	-0-	24686	2	586	9	N	533	463	1			162
07	30535	X	NO RPT	-0-	-30535	-0-					N	NO RPT					162

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	2976	-0-	-98	-0-	10	1	2966	2	N	-0-					74
03	3286	X	3131	-0-	-155	-0-	10	1	3121	2	N	-0-					74
04	3210	X	2931	-0-	-279	-0-	10	1	2912	2	N	8					82
							9	9									
05	3317	X	2284	-0-	-1033	-0-	10	1	2268	2	N	5					87
							6	9									
06	3171	X	3171	-0-	-0-	-0-	10	1	3148	2	N	12					99
							13	9									
07	3193	X	3094	-0-	-99	-0-	10	1	3082	2	N	2					101
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					17
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					17
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					17
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					26
03	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					30
04	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	N	3					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					33
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					33

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	X	532	-0-	-309	-0-	532	2			N	-0-					63
03	899	X	611	-0-	-288	-0-	611	2			N	-0-					63
04	870	X	657	-0-	-213	-0-	657	2			N	-0-					63
05	837	X	798	-0-	-39	-0-	798	2			N	-0-					63
06	914	X	914	-0-	-0-	-0-	914	2			N	-0-					63
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					63

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

02	2748 X	2748	-0-	-0-	-0-	2748	2			N	-0-					29
03	3142 X	3142	-0-	-0-	-0-	3142	2			N	-0-					29
04	2479 X	2479	-0-	-0-	-0-	2479	2			N	-0-					29
05	2945 X	2228	-0-	-717	-0-	2228	2			N	-0-					29
06	3030 X	1462	-0-	-1568	-0-	1462	2			N	-0-					29
07	3131 X	1139	-0-	-1992	-0-	1139	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	#	1851	-0-	-34	-0-	1851	3			N	-0-					31
03	2015	#	2002	-0-	-13	-0-	2002	3			N	-0-					31
04	1950	#	1949	-0-	-1	-0-	1946	3	3	9	N	3					34
05	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					34
06	1950	#	1927	-0-	-23	-0-	1927	3			N	-0-					34
07	2015	#	1789	-0-	-226	-0-	1789	3			N	-0-					34

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1883	R	1883	-0-	-0-	-0-	1858	3	25	9	N	23					183
03	2247	R	2247	-0-	-0-	-0-	2215	3	32	9	N	29					212
04	2030	R	2030	-0-	-0-	-0-	2023	3	7	9	N	6	188	1			30
05	1920	R	1920	-0-	-0-	-0-	1909	3	11	9	N	10					40
*06	1790	R	1790	-0-	-0-	-0-	1762	3	28	9	N	25					65
*07	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					65

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	#	1043	-0-	-436	-0-	1029	2	14	9	N	13					65
03	1581	#	1036	-0-	-545	-0-	1025	2	11	9	N	10					75
04	1410	#	963	-0-	-447	-0-	954	2	9	9	N	8					83
05	1457	#	NO RPT	-0-	-1457	-0-					N	NO RPT					83
06	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT					83
07	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					83

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	#	1294	-0-	-736	-0-	1276	2	18	9	N	16					118
03	2170	#	1206	-0-	-964	-0-	1198	2	8	9	N	7					125
04	2010	#	1341	-0-	-669	-0-	1328	2	13	9	N	12					137
05	2077	#	NO RPT	-0-	-2077	-0-					N	NO RPT					137
06	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					137
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					137

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

02	2488	R	2488	-0-	-0-	-0-	28 48	1 9	2412	2	N	44					187
03	2641	R	2641	-0-	-0-	-0-	31 51	1 9	2559	2	N	46	191	1			42
04	2539	R	2539	-0-	-0-	-0-	30 45	1 9	2464	2	N	41					83
05	2679	R	2679	-0-	-0-	-0-	31 68	1 9	2580	2	N	62					145
06	2580	#	2548	-0-	-32	-0-	30 50	1 9	2468	2	N	45					190
07	2666	#	2602	-0-	-64	-0-	31 46	1 9	2525	2	N	42	187	1			45

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

02	1284	R	1284	-0-	-0-	-0-	29 9	1 9	1246	2	N	8					150
03	1368	R	1368	-0-	-0-	-0-	31 3	1 9	1334	2	N	3					153
04	1317	R	1317	-0-	-0-	-0-	30 8	1 9	1279	2	N	7					160
05	1364	#	1329	-0-	-35	-0-	31 2	1 9	1296	2	N	2					162
06	1320	#	1281	-0-	-39	-0-	30 3	1 9	1248	2	N	3					165
07	1364	#	1335	-0-	-29	-0-	31 3	1 9	1301	2	N	3					168

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

02	468	R	468	-0-	-0-	-0-	29	1	439	2	Y	-0-					-0-
03	899	#	464	-0-	-435	-0-	30	1	434	2	Y	-0-					-0-
04	870	#	334	-0-	-536	-0-	30	1	304	2	Y	-0-					-0-
05	527	#	287	-0-	-240	-0-	27	1	260	2	Y	-0-					-0-
06	558	R	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					-0-
*07	513	R	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

02	686	N	686	-0-	-0-	-0-	686	2			N	-0-					23
03	837	N	731	-0-	-106	-0-	731	2			N	-0-					23
04	750	N	678	-0-	-72	-0-	678	2			N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					23
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

02	696	N	620	-0-	-76	-0-	620	2			N	-0-					68
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					68
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					68
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					68
06	900	N	752	-0-	-148	-0-	752	2			N	-0-					68
07	837	N	761	-0-	-76	-0-	761	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

02	1885	X	1209	-0-	-676	-0-	1209	2			N	-0-					710
03	1705	X	1163	-0-	-542	-0-	1159	2	4	9	N	4	4	8			710
04	1650	X	1020	-0-	-630	-0-	1014	2	6	9	N	5	5	8			710
05	1705	X	969	-0-	-736	-0-	965	2	4	9	N	4	4	8			710
06	1440	X	887	-0-	-553	-0-	880	2	7	9	N	6	6	8			710
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					242
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					242
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					242
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					242
*06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					242
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					390
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					390
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					390
05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					390
*06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					390
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					60
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					60
*06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

02	5713	X	5713	-0-	-0-	-0-	5682	2	31	9	N	28					58
03	7411	X	7411	-0-	-0-	-0-	7388	2	23	9	N	21					79
04	4903	X	4903	-0-	-0-	-0-	4884	2	19	9	N	17					96
05	7309	X	7309	-0-	-0-	-0-	7286	2	23	9	N	21					117
06	7154	X	7154	-0-	-0-	-0-	7136	2	18	9	N	16					133
*07	6616	X	6616	-0-	-0-	-0-	6602	2	14	9	N	13					146

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	1647	-0-	-1195	-0-	1624	2	23	9	N	21					105
03	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					105
04	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					105
05	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					105
06	2190	X	797	-0-	-1393	-0-	797	2			N	-0-					105
*07	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-	17	1			88

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

02	1163	N	1163	-0-	-0-	-0-	1151	2	12	9	N	11					108
03	1258	N	1258	-0-	-0-	-0-	1245	2	13	9	N	12					120
04	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					140
05	1273	N	1273	-0-	-0-	-0-	1254	2	19	9	N	17					157
06	1223	N	1223	-0-	-0-	-0-	1192	2	31	9	N	28					185
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					185

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

02	179	N	179	-0-	-0-	-0-	159	2	20	9	N	18					200
03	199	N	199	-0-	-0-	-0-	186	2	13	9	N	12					212
04	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					215
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					215
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					215

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

02	609	X	204	-0-	-405	-0-	204	2			N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
*07	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	121	-0-	-24	-0-	121	2			N	-0-					1350
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					1350
04	120	N	69	-0-	-51	-0-	69	2			N	-0-					1350
05	684	N	684	-0-	-0-	-0-	528	1	156	2	N	-0-					1350
*06	476	N	476	-0-	-0-	-0-	367	1	109	2	N	-0-					1350
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	-0-	-0-	-0-	-0-					N	-0-					281
04	0	N	-0-	-0-	-0-	-0-					N	-0-					281
05	0	N	-0-	-0-	-0-	-0-					N	-0-					281
06	0	N	-0-	-0-	-0-	-0-					N	-0-					281
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

02	5097	X	5097	-0-	-0-	-0-	1353 697	1 9	3047	2	N	634	717	1	4	8	750
03	4907	X	4907	-0-	-0-	-0-	1346 479	1 9	3082	2	N	435	352	1	4	8	829
04	3702	X	3702	-0-	-0-	-0-	1000 321	1 9	2381	2	N	292	347	1	5	8	769
05	3358	X	3358	-0-	-0-	-0-	619 327	1 9	2412	2	N	297	163	1	4	8	899
*06	2892	X	2892	-0-	-0-	-0-	568 109	1 9	2215	2	N	99	331	1	1	8	666
07	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					666

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	703	-0-	-80	-0-	703	2			N	-0-					171
03	868	N	809	-0-	-59	-0-	809	1			N	-0-					171
04	810	N	768	-0-	-42	-0-	768	1			N	-0-					171
05	772	N	772	-0-	-0-	-0-	772	1			N	-0-					171
06	780	N	739	-0-	-41	-0-	739	1			N	-0-					171
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	-0-	-0-	-145	-0-					N	23	23	8			210
03	155	#	-0-	-0-	-155	-0-					N	71	71	8			210
04	90	#	-0-	-0-	-90	-0-					N	42	42	8			210
05	0	#	-0-	-0-	-0-	-0-					N	71	71	8			210
06	0	#	-0-	-0-	-0-	-0-					N	97	97	8			210
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8575	X	8575	-0-	-0-	-0-	278	1	8295	3	N	-0-					-0-
							2	4									
03	9918	X	9918	-0-	-0-	-0-	282	1	9634	3	N	-0-					-0-
							2	4									
04	8936	X	8936	-0-	-0-	-0-	142	1	8793	3	N	-0-					-0-
							1	4									
05	9620	X	9620	-0-	-0-	-0-	296	1	9322	3	N	-0-					-0-
							2	4									
*06	7350	X	7325	-0-	-25	-0-	275	1	7048	3	N	-0-					-0-
							2	4									
07	7595	X	7199	-0-	-396	-0-	196	1	7001	3	N	-0-					-0-
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

02	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
03	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
04	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	992	X	348	-0-	-644	-0-	348	3			N	-0-					-0-
*06	1050	X	35	-0-	-1015	-0-	35	3			N	-0-					-0-
07	1085	X	17	-0-	-1068	-0-	17	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*06	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

02	1102	X	1086	-0-	-16	-0-	1086	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
04	1290	X	1062	-0-	-228	-0-	1062	3			N	-0-					-0-
05	1333	X	1124	-0-	-209	-0-	1124	3			N	-0-					-0-
*06	1290	X	1053	-0-	-237	-0-	1053	3			N	-0-					-0-
07	1147	X	1070	-0-	-77	-0-	1070	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					20
03	264	X	264	-0-	-0-	-0-	264	3			N	-0-					20
04	300	X	173	-0-	-127	-0-	173	3			N	-0-					20
05	310	X	175	-0-	-135	-0-	175	3			N	-0-					20
*06	300	X	96	-0-	-204	-0-	96	3			N	-0-					20
07	279	X	238	-0-	-41	-0-	238	3			N	-0-					20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

02	899	X	857	-0-	-42	-0-	857	3			N	-0-					-0-
03	961	X	917	-0-	-44	-0-	917	3			N	-0-					-0-
04	1020	X	875	-0-	-145	-0-	875	3			N	-0-					-0-
05	1054	X	911	-0-	-143	-0-	911	3			N	-0-					-0-
*06	1020	X	854	-0-	-166	-0-	854	3			N	-0-					-0-
07	930	X	925	-0-	-5	-0-	925	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	X	1568	-0-	-346	-0-	1568	3			N	-0-					-0-
03	1829	X	1672	-0-	-157	-0-	1672	3			N	-0-					-0-
04	1980	X	1512	-0-	-468	-0-	1512	3			N	-0-					-0-
05	2046	X	1541	-0-	-505	-0-	1541	3			N	-0-					-0-
*06	1980	X	1314	-0-	-666	-0-	1314	3			N	-0-					-0-
07	1674	X	1523	-0-	-151	-0-	1425	3	98	9	N	89					89

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	1438	-0-	-969	-0-	54	1	1384	2	N	-0-					-0-
03	2697	X	2697	-0-	-0-	-0-	58	1	2639	2	N	-0-					-0-
04	2211	X	2211	-0-	-0-	-0-	60	1	2151	2	N	-0-					-0-
05	2221	X	2221	-0-	-0-	-0-	62	1	2159	2	N	-0-					-0-
06	2610	X	2073	-0-	-537	-0-	60	1	2013	2	N	-0-					-0-
07	2697	X	2354	-0-	-343	-0-	58	1	2296	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	X	540	-0-	-678	-0-	58	1	482	2	N	-0-					-0-
03	1147	X	435	-0-	-712	-0-	62	1	373	2	N	-0-					-0-
04	870	X	325	-0-	-545	-0-	54	1	271	2	N	-0-					-0-
05	589	X	530	-0-	-59	-0-	56	1	474	2	N	-0-					-0-
06	570	X	532	-0-	-38	-0-	60	1	472	2	N	-0-					-0-
07	589	X	407	-0-	-182	-0-	62	1	345	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1302	-0-	-32	-0-	72	1	1230	2	N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	94	1	1310	2	N	-0-					-0-
04	2076	X	2076	-0-	-0-	-0-	90	1	1986	2	N	-0-					-0-
05	1395	X	1259	-0-	-136	-0-	74	1	1185	2	N	-0-					-0-
06	2238	X	2238	-0-	-0-	-0-	90	1	2148	2	N	-0-					-0-
07	2139	X	1088	-0-	-1051	-0-	51	1	1037	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	764	-0-	-222	-0-	42	1	722	2	N	-0-					10
03	992	X	210	-0-	-782	-0-	14	1	196	2	N	-0-					10
04	930	X	456	-0-	-474	-0-	20	1	436	2	N	-0-					10
05	840	X	840	-0-	-0-	-0-	50	1	790	2	N	-0-					10
06	780	X	746	-0-	-34	-0-	30	1	716	2	N	-0-					10
*07	1385	X	1385	-0-	-0-	-0-	65	1	1320	2	N	-0-					10

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1002	-0-	-564	-0-	1002	2			N	-0-					-0-
03	1612	X	920	-0-	-692	-0-	920	2			N	-0-					-0-
04	1200	X	670	-0-	-530	-0-	670	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	X	2001	-0-	-29	-0-	2001	2			N	-0-					-0-
03	1736	X	1425	-0-	-311	-0-	1425	2			N	-0-					-0-
04	1620	X	1487	-0-	-133	-0-	1487	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	650	-0-	-46	-0-	650	2			N	-0-					-0-
03	744	X	689	-0-	-55	-0-	689	2			N	-0-					-0-
04	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	772	-0-	-185	-0-	30	1	740	3	N	-0-					118
							2	4									
03	825	N	825	-0-	-0-	-0-	34	1	789	3	N	-0-					118
							2	4									
04	780	N	571	-0-	-209	-0-	16	1	554	3	N	-0-					118
							1	4									
05	837	N	694	-0-	-143	-0-	694	3			N	-0-					118
06	810	N	136	-0-	-674	-0-	134	3	2	9	N	2					120
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					120

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	X	156	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
							2	4									
03	155	X	136	-0-	-19	-0-	10	1	124	3	N	-0-					-0-
							2	4									
04	210	X	117	-0-	-93	-0-	5	1	111	3	N	-0-					-0-
							1	4									
05	217	X	153	-0-	-64	-0-	153	3			N	-0-					-0-
06	210	X	30	-0-	-180	-0-	30	3			N	-0-					-0-
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

02	6061	X	3074	-0-	-2987	-0-	79	1	2989	2	N	5	3	8			2
							6	9									
03	6479	X	3214	-0-	-3265	-0-	81	1	3133	2	N	-0-					2
04	3090	X	2536	-0-	-554	-0-	62	1	2465	2	N	8	8	8			2
							9	9									
05	3286	X	2561	-0-	-725	-0-	62	1	2499	2	N	-0-					2
06	3180	X	2299	-0-	-881	-0-	2295	2	4	9	N	4	4	8			2
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

02	1098	N	1098	-0-	-0-	-0-	85	1	1007	2	N	5	3	8			2
							6	9									
03	1281	N	1281	-0-	-0-	-0-	98	1	1177	2	N	5	4	8			3
							6	9									
04	1089	N	1089	-0-	-0-	-0-	80	1	1003	2	N	5	5	8			3
							6	9									
05	1100	N	1100	-0-	-0-	-0-	80	1	1016	2	N	4	4	8			3
							4	9									
*06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1	1	8			18
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
04	180	N	56	-0-	-124	-0-	56	2			N	-0-					18
05	124	N	57	-0-	-67	-0-	57	2			N	-0-					18
*06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	8	-0-	-1	-0-	6	1	2	4	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
04	9	N	4	-0-	-5	-0-	3	1	1	4	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1658	-0-	-169	-0-	1635	2	23	9	N	21	9	8			469
03	1972	X	1972	-0-	-0-	-0-	1845	2	127	9	N	115	192	1	38	8	354
04	2070	X	1083	-0-	-987	-0-	1069	2	14	9	N	13	13	8			354
05	2139	X	312	-0-	-1827	-0-	267	2	45	9	N	41	38	8			357
06	2070	X	143	-0-	-1927	-0-	92	2	51	9	N	46	4	8			399
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	78				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					60
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					60
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					60
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

02	6583	X	6583	-0-	-0-	-0-	121	1	6454	2	N	7					62
							8	9									
03	6634	X	-0-	-0-	-6634	-0-					N	15					77
04	6420	X	5163	-0-	-1257	-0-	5163	2			N	-0-					77
05	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					77
06	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					77
07	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	837	N	559	-0-	-278	-0-	559	2			N	-0-					-0-
04	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

02	4988 X	4822	-0-	-166	-0-	4822	3			N	-0-					3
03	5394 X	5151	-0-	-243	-0-	5151	3			N	-0-					3
04	5220 X	5004	-0-	-216	-0-	5004	3			N	-0-					3
05	5394 X	4826	-0-	-568	-0-	4826	3			N	-0-					3
06	4980 X	4529	-0-	-451	-0-	4529	3			N	-0-					3
07	5177 X	4446	-0-	-731	-0-	4446	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

02	2320 X	1782	-0-	-538	-0-	1782	3			N	-0-					3
03	2201 X	1908	-0-	-293	-0-	1908	3			N	-0-					3
04	2040 X	1890	-0-	-150	-0-	1890	3			N	-0-					3
05	2108 X	1636	-0-	-472	-0-	1636	3			N	-0-					3
06	1860 X	1657	-0-	-203	-0-	1627	3	30	9	N	27					30
07	1953 X	1703	-0-	-250	-0-	1703	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

02	179 N	179	-0-	-0-	-0-	70	1	109	3	N	-0-					-0-
03	202 N	202	-0-	-0-	-0-	74	1	128	3	N	-0-					-0-
04	226 N	226	-0-	-0-	-0-	72	1	154	3	N	-0-					-0-
05	212 N	212	-0-	-0-	-0-	74	1	138	3	N	-0-					-0-
06	236 N	236	-0-	-0-	-0-	72	1	164	3	N	-0-					-0-
07	248 N	240	-0-	-8	-0-	74	1	166	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

02	783 N	747	-0-	-36	-0-	10	1	737	2	N	-0-					117
03	806 N	766	-0-	-40	-0-	10	1	756	2	N	-0-					117
04	780 N	755	-0-	-25	-0-	10	1	745	2	N	-0-					117
05	806 N	728	-0-	-78	-0-	10	1	718	2	N	-0-					117
06	754 N	754	-0-	-0-	-0-	10	1	744	2	N	-0-					117
07	775 N	293	-0-	-482	-0-	10	1	283	2	N	-0-					117

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1849	-0-	-94	-0-	10	1	1838	2	N	1					66
							1	9									
03	2015	N	1923	-0-	-92	-0-	10	1	1909	2	N	4					70
							4	9									
04	1950	N	1789	-0-	-161	-0-	10	1	1779	2	N	-0-					70
05	1984	N	1859	-0-	-125	-0-	10	1	1848	2	N	1					71
							1	9									
06	1860	N	1765	-0-	-95	-0-	10	1	1755	2	N	-0-					71
07	1860	N	1578	-0-	-282	-0-	10	1	1568	2	N	-0-					71

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	3948	-0-	-576	-0-	116	1	3681	3	N	135					150
							2	4	149	9							
03	4340	X	4164	-0-	-176	-0-	116	1	3998	3	N	44	180	1			14
							2	4	48	9							
04	4170	X	3753	-0-	-417	-0-	56	1	3670	3	N	24					38
							1	4	26	9							
05	4309	X	4125	-0-	-184	-0-	123	1	3938	3	N	56					94
							2	4	62	9							
*06	4080	X	4047	-0-	-33	-0-	120	1	3813	3	N	102	172	1			24
							2	4	112	9							
*07	4376	X	4376	-0-	-0-	-0-	129	1	4085	3	N	145					169
							2	4	160	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	23	-0-	-6	-0-	1	1	22	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					30
03	186	N	-0-	-0-	-186	-0-					N	-0-					30
04	210	N	-0-	-0-	-210	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	-0-	-0-	-493	-0-					Y	-0-					209
03	434	N	-0-	-0-	-434	-0-					Y	-0-					209
04	360	N	-0-	-0-	-360	-0-					Y	-0-					209
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					209
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	-0-	-0-	-493	-0-					Y	-0-					53
03	434	N	-0-	-0-	-434	-0-					Y	-0-					53
04	360	N	-0-	-0-	-360	-0-					Y	-0-					53
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	884	-0-	-1378	-0-	884	2			N	-0-					-0-
03	10106	X	7119	-0-	-2987	-0-	7119	2			N	-0-					-0-
04	9780	X	8669	-0-	-1111	-0-	8669	2			N	-0-					-0-
05	10106	X	7796	-0-	-2310	-0-	7796	2			N	-0-					-0-
06	9780	X	5162	-0-	-4618	-0-	5162	2			N	-0-					-0-
07	10106	X	4875	-0-	-5231	-0-	4875	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149		460	-0-	-7689	37377	456	3	4	9	N	4	1	8			80
03	8711		1957	-0-	-6754	30623	1926	3	31	9	N	28					108
04	33041		2418	-0-	-30623	-0-	2374	3	44	9	N	40					148
05	8711		3097	-0-	-5614	-0-	3042	3	55	9	N	50					198
06	3208	R	3208	-0-	-0-	-0-	3194	3	14	9	N	13					211
*07	3592	R	3592	-0-	-0-	-0-	3579	3	13	9	N	12					223

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1790	-0-	-37	-0-	1790	2			N	-0-					-0-
03	2015	N	1574	-0-	-441	-0-	1574	2			N	-0-					-0-
04	1980	N	1430	-0-	-550	-0-	1430	2			N	-0-					-0-
05	1922	N	1429	-0-	-493	-0-	1429	2			N	-0-					-0-
06	1530	N	1403	-0-	-127	-0-	1403	2			N	-0-					-0-
07	1488	N	1281	-0-	-207	-0-	1281	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3341	X	3341	-0-	-0-	-0-	3339	2	2	9	N	2					62
03	3379	X	2824	-0-	-555	-0-	2787	2	37	9	N	34					96
04	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					96
05	3565	X	666	-0-	-2899	-0-	666	2			N	-0-					96
06	3450	X	319	-0-	-3131	-0-	319	2			N	-0-					96
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					96

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	5109	-0-	-343	-0-	4960	2	149	9	N	135	194	1			125
03	5735	X	5315	-0-	-420	-0-	5184	2	131	9	N	119	160	1			84
04	5040	X	3260	-0-	-1780	-0-	3164	2	96	9	N	87	99	1			72
05	5456	X	5201	-0-	-255	-0-	5022	2	179	9	N	163	176	1			59
06	5280	X	4706	-0-	-574	-0-	4601	2	105	9	N	95					154
07	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					154

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48
06	14B DENY		NO RPT	-0-	-0-	251					Y	NO RPT					48
07	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	292	1	1740	2	N	23					150
							25	9									
03	1701	N	1701	-0-	-0-	-0-	282	1	1396	2	N	21					171
							23	9									
04	1590	N	1496	-0-	-94	-0-	1484	2	12	9	N	11					182
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					182
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					182

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
03	2325	N	-0-	-0-	-2325	-0-					Y	-0-					132
04	570	N	-0-	-0-	-570	-0-					Y	-0-					132
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					132
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					132

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	139	-0-	-2355	-0-	139	2			N	-0-					13
03	2666	X	881	-0-	-1785	-0-	881	2			N	-0-					13
04	2580	X	234	-0-	-2346	-0-	234	2			N	-0-					13
05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					13
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					13
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					13

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1869	N	1869	-0-	-0-	-0-	49	1	1762	2	Y	53	184	1			128
							58	9									
03	2008	N	2008	-0-	-0-	-0-	55	1	1886	2	Y	61	2	1			187
							67	9									
04	1950	N	1950	-0-	-0-	-0-	54	1	1839	2	Y	52	1	1			238
							57	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					238
06	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					238
07	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					238

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	321	-0-	-2434	-0-	321	1			Y	-0-					123
03	4691	X	4691	-0-	-0-	-0-	227	1	4445	2	Y	17					140
							19	9									
04	2010	X	1978	-0-	-32	-0-	54	1	1907	2	Y	15					155
							17	9									
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					155
06	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					155
07	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					155

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	2	140	1			11
03	279	N	-0-	-0-	-279	-0-					N	-0-					11
04	870	N	-0-	-0-	-870	-0-					N	-0-					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	58	-0-	-3422	-0-	58	1			Y	-0-					18
03	3720	X	1354	-0-	-2366	-0-	78	1	1240	2	Y	33	1	1			50
							36	9									
04	3510	X	1839	-0-	-1671	-0-	82	1	1725	2	Y	29					79
							32	9									
05	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					79
06	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					79
07	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					79

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4043	X	4043	-0-	-0-	-0-	1354	1	2642	2	Y	43	3	1			94
							47	9									
03	4464	X	4356	-0-	-108	-0-	1441	1	2870	2	Y	41	4	1			131
							45	9									
04	4320	X	3718	-0-	-602	-0-	1148	1	2526	2	Y	40	2	1			169
							44	9									
05	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					169
06	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					169
07	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					169

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	58	-0-	-3335	-0-	58	1			Y	-0-					149
03	4278	X	1620	-0-	-2658	-0-	81	1	1515	2	Y	22	1	1			170
							24	9									
04	4140	X	1402	-0-	-2738	-0-	77	1	1297	2	Y	25	181	1			14
							28	9									
05	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					14
06	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					14
07	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					14

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					25
03	186	N	30	-0-	-156	-0-	30	2			N	-0-					25
04	120	N	-0-	-0-	-120	-0-					N	-0-					25
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					25
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					25
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	23123	X	23123	-0-	-0-	-0-	2059	1	20989	2	Y	68	13	8			244
							75	9									
03	24665	X	24665	-0-	-0-	-0-	2201	1	22392	2	Y	65	187	1	7	8	115
							72	9									
04	22037	X	22037	-0-	-0-	-0-	2130	1	19827	2	Y	73	23	8			165
							80	9									
05	24883	X	24883	-0-	-0-	-0-	2201	1	22624	2	Y	53	3	8			215
							58	9									
06	25392	X	25392	-0-	-0-	-0-	2130	1	23205	2	Y	52	187	1			80
							57	9									
*07	25571	X	25571	-0-	-0-	-0-	2201	1	23339	2	Y	28	3	8			105
							31	9									

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	725	N	715	-0-	-10	-0-	680	2	35	9	N	32	65	1			22
03	775	N	721	-0-	-54	-0-	682	2	39	9	N	35					57
04	765	N	765	-0-	-0-	-0-	731	2	34	9	N	31					88
05	793	N	793	-0-	-0-	-0-	754	2	39	9	N	35					123
06	768	N	768	-0-	-0-	-0-	735	2	33	9	N	30					153
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					153

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			10
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			10
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			10
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			10
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			7
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			7
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			7
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

02	0 N	-0-	-0-	-0-	-0-				N	-0-			7
03	0 N	-0-	-0-	-0-	-0-				N	-0-			7
04	0 N	-0-	-0-	-0-	-0-				N	-0-			7
05	0 N	-0-	-0-	-0-	-0-				N	-0-			7
06	0 N	-0-	-0-	-0-	-0-				N	-0-			7
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			7

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

02	INJECT	-0-	-0-	-0-	-0-				N	319	345	1	94
03	INJECT	-0-	-0-	-0-	-0-				N	116	175	1	35
04	INJECT	-0-	-0-	-0-	-0-				N	161	176	1	20
05	INJECT	-0-	-0-	-0-	-0-				N	132			152
06	INJECT	-0-	-0-	-0-	-0-				N	71	178	1	45
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

02	4358 X	4358	-0-	-0-	-0-	4222	2	136	9	N	124	135	1	4	8	79
03	3596 X	3163	-0-	-433	-0-	2985	2	178	9	N	162	103	1			138
04	3487 X	3487	-0-	-0-	-0-	3464	2	23	9	N	21	103	1			56
05	3611 X	3611	-0-	-0-	-0-	3499	2	112	9	N	102					158
06	3840 X	3605	-0-	-235	-0-	3499	2	106	9	N	96					254
07	3968 X	NO RPT	-0-	-3968	-0-					N	NO RPT					254

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

02	7192 X	6559	-0-	-633	-0-	6361	2	198	9	N	180					231
03	9857 X	9857	-0-	-0-	-0-	9509	2	348	9	N	316	386	1			161
04	9137 X	9137	-0-	-0-	-0-	8862	2	275	9	N	250					411
05	9195 X	9195	-0-	-0-	-0-	8914	2	281	9	N	255	388	1	7	8	271
06	9000 X	8548	-0-	-452	-0-	8254	2	294	9	N	267	296	1	3	8	239
07	9300 X	NO RPT	-0-	-9300	-0-					N	NO RPT					239

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

02	11805 X	11805	-0-	-0-	-0-	11442	2	363	9	N	330	335	1	1	8	61
03	13316 X	13316	-0-	-0-	-0-	12883	2	433	9	N	394	312	1	1	8	142
04	13095 X	13095	-0-	-0-	-0-	12687	2	408	9	N	371	457	1			56
05	13493 X	13493	-0-	-0-	-0-	13085	2	408	9	N	371	179	1			248
06	12900 X	12492	-0-	-408	-0-	12218	2	274	9	N	249	380	1			117
07	13547 X	NO RPT	-0-	-13547	-0-					N	NO RPT					117

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

02	5441 X	5441	-0-	-0-	-0-	5309	2	132	9	N	120	180	1	1	8	41
03	5285 X	5285	-0-	-0-	-0-	5119	2	166	9	N	151	157	1			35
04	4590 X	4418	-0-	-172	-0-	4287	2	131	9	N	119	107	1			47
05	5091 X	5091	-0-	-0-	-0-	4934	2	157	9	N	143					190
06	5910 X	5086	-0-	-824	-0-	4951	2	135	9	N	123	274	1			39
07	5828 X	NO RPT	-0-	-5828	-0-					N	NO RPT					39

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

02	12386 X	12386	-0-	-0-	-0-	12101	2	285	9	N	259	223	1	9	8	120
03	10621 X	10621	-0-	-0-	-0-	10345	2	276	9	N	251	246	1	2	8	123
04	11007 X	11007	-0-	-0-	-0-	10706	2	301	9	N	274	320	1			77
05	11110 X	11110	-0-	-0-	-0-	10783	2	327	9	N	297	190	1			184
06	10744 X	10744	-0-	-0-	-0-	10517	2	227	9	N	206	283	1	1	8	106
07	1209 X	NO RPT	-0-	-1209	-0-					N	NO RPT					106

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10796	X	10796	-0-	-0-	-0-	10570	2	226	9	N	205	85	1	9	8	222
03	12415	X	12415	-0-	-0-	-0-	12193	2	222	9	N	202	329	1	3	8	92
04	11572	X	11572	-0-	-0-	-0-	11354	2	218	9	N	198	186	1			104
05	12145	X	12145	-0-	-0-	-0-	11779	2	366	9	N	333	191	1			246
06	11441	X	11441	-0-	-0-	-0-	11228	2	213	9	N	194	209	1	1	8	230
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					230

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

02	33466	X	32491	-0-	-975	-0-	32391	2	100	9	N	91	61	1	27	8	61
03	35774	X	34205	-0-	-1569	-0-	34137	2	68	9	N	62	9	8			114
04	34260	X	32982	-0-	-1278	-0-	32921	2	61	9	N	55	89	1			80
05	35371	X	33871	-0-	-1500	-0-	33802	2	69	9	N	63	2	8			141
06	32463	X	32463	-0-	-0-	-0-	32391	2	72	9	N	65	152	1	11	8	43
07	31341	X	NO RPT	-0-	-31341	-0-					N	NO RPT					43

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

02	14765	X	14765	-0-	-0-	-0-	14292	2	473	9	N	430	346	1	7	8	163
03	15823	X	15823	-0-	-0-	-0-	15351	2	472	9	N	429	448	1	3	8	141
04	15309	X	15309	-0-	-0-	-0-	14848	2	461	9	N	419	357	1			203
05	15673	X	15673	-0-	-0-	-0-	15185	2	488	9	N	444	555	1			92
06	15300	X	11156	-0-	-4144	-0-	10803	2	353	9	N	321	182	1	2	8	229
07	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					229

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

02	25346	X	23517	-0-	-1829	-0-	22909	2	608	9	N	553	831	1	3	8	37
03	27094	X	24443	-0-	-2651	-0-	23654	2	789	9	N	717	634	1	1	8	119
04	26160	X	23198	-0-	-2962	-0-	22431	2	767	9	N	697	572	1			244
05	26009	X	24005	-0-	-2004	-0-	23212	2	793	9	N	721	679	1			286
06	24930	X	23344	-0-	-1586	-0-	22493	2	851	9	N	774	757	1	1	8	302
07	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					302

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

02	13949	X	12626	-0-	-1323	-0-	12184	2	442	9	N	402	249	1	3	8	264
03	14880	X	13684	-0-	-1196	-0-	13304	2	380	9	N	345	361	1	1	8	247
04	14465	X	14465	-0-	-0-	-0-	13975	2	490	9	N	445	383	1			309
05	14756	X	13897	-0-	-859	-0-	13409	2	488	9	N	444	584	1			169
06	13260	X	13196	-0-	-64	-0-	12752	2	444	9	N	404	360	1	1	8	212
07	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					212

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

02	18850	X	18796	-0-	-54	-0-	18251	2	545	9	N	495	384	1	5	8	296
03	20026	X	19579	-0-	-447	-0-	18723	2	856	9	N	778	766	1	5	8	303
04	19380	X	18682	-0-	-698	-0-	18036	2	646	9	N	587	687	1	5	8	198
05	20088	X	18994	-0-	-1094	-0-	18284	2	710	9	N	645	560	1	18	8	265
06	18664	X	18664	-0-	-0-	-0-	17978	2	686	9	N	624	643	1	27	8	219
07	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					219

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8526	X	8335	-0-	-191	-0-	7754	2	581	9	N	528	449	1	2	8	221
03	9581	X	9581	-0-	-0-	-0-	8914	2	667	9	N	606	630	1	2	8	195
04	9432	X	9432	-0-	-0-	-0-	8770	2	662	9	N	602	678	1			119
05	9307	X	9307	-0-	-0-	-0-	8799	2	508	9	N	462	377	1			204
06	9270	X	8355	-0-	-915	-0-	7940	2	415	9	N	377	371	1	1	8	209
07	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					209

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13427	X	13115	-0-	-312	-0-	12683	2	432	9	N	393	492	1			99
03	15066	X	12305	-0-	-2761	-0-	11955	2	350	9	N	318	188	1	3	8	226
04	14580	X	12021	-0-	-2559	-0-	11607	2	414	9	N	376	382	1			220
05	15066	X	12742	-0-	-2324	-0-	12375	2	367	9	N	334	382	1			172
06	12227	X	12227	-0-	-0-	-0-	11923	2	304	9	N	276	303	1			145
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					145

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9732	X	9732	-0-	-0-	-0-	9041	2	691	9	N	628	725	1	11	8	47
03	10385	X	10202	-0-	-183	-0-	9550	2	652	9	N	593	569	1	16	8	55
04	9930	X	7895	-0-	-2035	-0-	7320	2	575	9	N	523	534	1	2	8	42
05	10385	X	8499	-0-	-1886	-0-	7935	2	564	9	N	513	374	1	8	8	173
06	9600	X	9035	-0-	-565	-0-	8519	2	516	9	N	469	557	1	3	8	82
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					82

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26912	X	23593	-0-	-3319	-0-	23092	2	501	9	N	455	525	1	2	8	66
03	28768	X	24758	-0-	-4010	-0-	24073	2	685	9	N	623	539	1	1	8	149
04	26910	X	23281	-0-	-3629	-0-	22634	2	647	9	N	588	452	1			285
05	27001	X	23604	-0-	-3397	-0-	22931	2	673	9	N	612	656	1			241
06	25050	X	22492	-0-	-2558	-0-	21971	2	521	9	N	474	570	1	1	8	144
07	25234	X	NO RPT	-0-	-25234	-0-					N	NO RPT					144

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	11210	-0-	-767	-0-	10390	2	820	9	N	745	792	1	19	8	186
03	12803	X	11325	-0-	-1478	-0-	10512	2	813	9	N	739	788	1	6	8	131
04	12120	X	10859	-0-	-1261	-0-	10481	2	378	9	N	344	191	1			284
05	12307	X	10645	-0-	-1662	-0-	9798	2	847	9	N	770	750	1			304
06	11610	X	11376	-0-	-234	-0-	10587	2	789	9	N	717	741	1	10	8	270
07	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					270

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-
05	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	1844	-0-	-244	-0-	78	1	1766	2	N	-0-					-0-
03	1915	X	1915	-0-	-0-	-0-	90	1	1825	2	N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	60	1	1816	2	N	-0-					-0-
05	1984	X	1736	-0-	-248	-0-	134	1	1602	2	N	-0-					-0-
06	1920	X	1898	-0-	-22	-0-	141	1	1757	2	N	-0-					-0-
07	1984	X	1916	-0-	-68	-0-	150	1	1766	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	4552	-0-	-349	-0-	4511	2	41	9	N	37					189
03	5673	X	5072	-0-	-601	-0-	5072	2			N	-0-					189
04	5490	X	4448	-0-	-1042	-0-	4448	2			N	-0-					189
05	5673	X	4643	-0-	-1030	-0-	4643	2			N	-0-					189
06	4920	X	4849	-0-	-71	-0-	4849	2			N	-0-					189
07	5084	X	4632	-0-	-452	-0-	4623	2	9	9	N	8					197

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					6
03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					6
04	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					6
05	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					6
06	2070	X	1813	-0-	-257	-0-	1813	2			N	-0-					6
07	2139	X	1771	-0-	-368	-0-	1771	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	#	1157	-0-	-293	-0-	32	1	1123	3	N	-0-					-0-
							2	4									
03	1395	#	1014	-0-	-381	-0-	22	1	990	3	N	-0-					-0-
							2	4									
04	1350	#	1100	-0-	-250	-0-	30	1	1068	3	N	-0-					-0-
							2	4									
05	1333	#	1221	-0-	-112	-0-	25	1	1139	3	N	-0-					-0-
							57	4									
*06	1290	#	930	-0-	-360	-0-	19	1	909	3	N	-0-					-0-
							2	4									
07	1240	#	1050	-0-	-190	-0-	18	1	960	3	N	-0-					-0-
							72	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	#	2040	-0-	-251	-0-	31	1	2007	3	N	-0-					114
							2	4									
03	2325	#	2154	-0-	-171	-0-	30	1	2122	3	N	-0-					114
							2	4									
04	2220	#	2042	-0-	-178	-0-	29	1	2011	3	N	-0-					114
							2	4									
05	2446	R	2446	-0-	-0-	-0-	37	1	2407	3	N	-0-					114
							2	4									
*06	2373	R	2373	-0-	-0-	-0-	37	1	2270	3	N	58	1	5			171
							2	4	64	9							
*07	2366	R	2366	-0-	-0-	-0-	35	1	2312	3	N	15					186
							2	4	17	9							

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	#	2953	-0-	-585	-0-	44	1	2909	3	N	-0-					18
03	3782	#	3764	-0-	-18	-0-	3764	3			N	-0-					18
04	3600	#	3565	-0-	-35	-0-	3565	3			N	-0-					18
05	3703	R	3703	-0-	-0-	-0-	3703	3			N	-0-					18
06	3630	#	3389	-0-	-241	-0-	3389	3			N	-0-					18
07	3751	#	3491	-0-	-260	-0-	3491	3			N	-0-					18

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	#	1022	-0-	-428	-0-	1022	2			N	-0-					97
03	5739	R	5739	-0-	-0-	-0-	5673	2	66	9	N	60					157
04	5938	R	5938	-0-	-0-	-0-	5913	2	25	9	N	23					180
05	4615	R	4615	-0-	-0-	-0-	4609	2	6	9	N	5					185
06	3220	R	3220	-0-	-0-	-0-	3220	2			N	-0-					185
*07	3247	R	3247	-0-	-0-	-0-	3247	2			N	-0-					185

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6965	R	6965	-0-	-0-	-0-	135	1	6816	3	N	11					197
							2	4	12	9							
03	8412	R	8412	-0-	-0-	-0-	161	1	8249	3	N	-0-					197
							2	4									
04	7867	R	7867	-0-	-0-	-0-	130	1	7735	3	N	-0-					197
							2	4									
05	9006	R	9006	-0-	-0-	-0-	141	1	8863	3	N	-0-					197
							2	4									
*06	8305	R	8305	-0-	-0-	-0-	131	1	8100	3	N	65					262
							2	4	72	9							
*07	7865	R	7865	-0-	-0-	-0-	126	1	7670	3	N	61					323
							2	4	67	9							

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

02	847	R	847	-0-	-0-	-0-	847	2			N	-0-					123
03	948	R	948	-0-	-0-	-0-	948	2			N	-0-					123
04	913	R	913	-0-	-0-	-0-	913	2			N	-0-					123
05	935	R	935	-0-	-0-	-0-	935	2			N	-0-					123
06	930	#	566	-0-	-364	-0-	566	2			N	-0-					123
*07	997	R	997	-0-	-0-	-0-	997	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

02	290	#	286	-0-	-4	-0-	286	2			N	-0-					-0-
03	310	#	293	-0-	-17	-0-	293	1			N	-0-					-0-
04	300	#	276	-0-	-24	-0-	276	2			N	-0-					-0-
05	310	#	279	-0-	-31	-0-	279	2			N	-0-					-0-
06	300	#	253	-0-	-47	-0-	253	2			N	-0-					-0-
07	310	#	267	-0-	-43	-0-	267	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	R	1038	-0-		-0-		-0-	1038	2			N	-0-					49
03	1116	#	1084	-0-		-32		-0-	1084	2			N	-0-					49
04	1080	#	1031	-0-		-49		-0-	1031	2			N	-0-					49
05	1116	#	1059	-0-		-57		-0-	1059	2			N	-0-					49
06	1080	#	611	-0-		-469		-0-	610	2	1	9	N	1					50
*07	1124	R	1124	-0-		-0-		-0-	1124	2			N	-0-					50

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	#	1158	-0-		-60		-0-	29	1	1111	2	N	16					190
									18	9									
03	1333	#	1208	-0-		-125		-0-	31	1	1177	2	N	-0-					190
04	1290	#	1145	-0-		-145		-0-	1142	2	3	9	N	3					193
05	1333	#	1203	-0-		-130		-0-	31	1	1171	2	N	1	158	1			36
									1	9									
06	1200	#	838	-0-		-362		-0-	30	1	728	2	N	73					109
									80	9									
*07	1329	R	1329	-0-		-0-		-0-	31	1	1298	2	N	-0-					109

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	239	-0-		-22		-0-	29	1	210	2	N	-0-					-0-
03	279	#	258	-0-		-21		-0-	31	1	227	2	N	-0-					-0-
04	270	#	248	-0-		-22		-0-	30	1	218	2	N	-0-					-0-
05	279	#	254	-0-		-25		-0-	31	1	223	2	N	-0-					-0-
06	270	#	232	-0-		-38		-0-	30	1	202	2	N	-0-					-0-
07	248	#	244	-0-		-4		-0-	31	1	213	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-		-0-		-0-	986	2			N	-0-					-0-
03	1057	N	1057	-0-		-0-		-0-	1057	2			N	-0-					-0-
04	1042	N	1042	-0-		-0-		-0-	1042	2			N	-0-					-0-
05	1074	N	1074	-0-		-0-		-0-	1074	2			N	-0-					-0-
06	1020	N	987	-0-		-33		-0-	987	2			N	-0-					-0-
07	1085	N	952	-0-		-133		-0-	952	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2056	N	2056	-0-		-0-		-0-	505	1	1509	2	N	38					134
									42	9									
03	1798	N	1451	-0-		-347		-0-	536	1	882	2	N	30					164
									33	9									
04	1740	N	509	-0-		-1231		-0-	224	1	218	2	N	61	183	1			42
									67	9									
05	1798	N	779	-0-		-1019		-0-	768	2	11	9	N	10					52
06	1410	N	458	-0-		-952		-0-	458	2			N	-0-					52
*07	550	N	550	-0-		-0-		-0-	536	2	14	9	N	13					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	3773	-0-	-577	-0-	518	1	3165	2	N	82					124
							90	9									
03	4619	X	4452	-0-	-167	-0-	692	1	3680	2	N	73	179	1			18
							80	9									
04	4270	X	4270	-0-	-0-	-0-	677	1	3509	2	N	76					94
							84	9									
05	4297	X	4297	-0-	-0-	-0-	656	1	3572	2	N	63					157
							69	9									
06	4200	X	4092	-0-	-108	-0-	565	1	3464	2	N	57					214
							63	9									
*07	4380	X	4380	-0-	-0-	-0-	697	1	3610	2	N	66	187	1			93
							73	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6211	X	6211	-0-	-0-	-0-	1550	1	4488	2	N	157	182	1			102
							173	9									
03	6687	X	6687	-0-	-0-	-0-	1665	1	4825	2	N	179	179	1			102
							197	9									
04	6412	X	6412	-0-	-0-	-0-	1616	1	4643	2	N	139	186	1			55
							153	9									
05	6341	X	6341	-0-	-0-	-0-	1670	1	4503	2	N	153					208
							168	9									
06	6390	X	5891	-0-	-499	-0-	1620	1	4109	2	N	147	165	1			190
							162	9									
07	6603	X	5968	-0-	-635	-0-	1663	1	4162	2	N	130	176	1			144
							143	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19343	X	16496	-0-	-2847	-0-	833	1	15354	2	N	281	191	1			207
							309	9									
03	19530	X	17126	-0-	-2404	-0-	890	1	15884	2	N	320	375	1			152
							352	9									
04	17325	X	16370	-0-	-955	-0-	886	1	15206	2	N	253	190	1			215
							278	9									
05	17236	X	16499	-0-	-737	-0-	854	1	15359	2	N	260	375	1			100
							286	9									
06	16680	X	15754	-0-	-926	-0-	906	1	14562	2	N	260	183	1			177
							286	9									
07	17236	X	15848	-0-	-1388	-0-	911	1	14683	2	N	231	187	1			221
							254	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2027	N	2027	-0-	-0-	-0-	293	1	1731	2	N	3					247
							3	9									
03	2040	N	2040	-0-	-0-	-0-	201	1	1828	2	N	10	184	1			73
							11	9									
04	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					88
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					88

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1659	N	1659	-0-	-0-	-0-	29	1	1599	2	N	28					73
							31	9									
03	2077	N	1752	-0-	-325	-0-	31	1	1711	2	N	9					82
							10	9									
04	1630	N	1630	-0-	-0-	-0-	30	1	1598	2	N	2					84
							2	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					84
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					84

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	282	1	923	2	N	5					222
							6	9									
03	1273	N	1273	-0-	-0-	-0-	312	1	954	2	N	6					228
							7	9									
04	869	N	869	-0-	-0-	-0-	10	1	849	2	N	9	166	1			71
							10	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					71
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					71

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	N	1572	-0-	-0-	-0-	321	1	1216	2	N	32					125
							35	9									
03	1488	N	1372	-0-	-116	-0-	71	1	1282	2	N	17					142
							19	9									
04	1263	N	1263	-0-	-0-	-0-	31	1	1223	2	N	8					150
							9	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					150
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					150

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2683	N	2683	-0-	-0-	-0-	292	1	2347	2	N	40					219
							44	9									
03	2790	N	2790	-0-	-0-	-0-	90	1	2659	2	N	37	170	1			86
							41	9									
04	2509	N	2509	-0-	-0-	-0-	2473	2	36	9	N	33					119
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
06	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					119
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					119

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	-0-	321	1	1857	2	N	51					95
							56	9									
03	2294	N	2097	-0-	-197	-0-	162	1	1918	2	N	15					110
							17	9									
04	1891	N	1891	-0-	-0-	-0-	30	1	1840	2	N	19					129
							21	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
06	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					129
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	1439	2	105	9	N	95					208
03	1581	N	1553	-0-	-28	-0-	1522	2	31	9	N	28	191	1			45
04	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					48
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					48

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	282	1	1196	2	N	7					22
							8	9									
03	1798	N	1522	-0-	-276	-0-	60	1	1450	2	N	11					33
							12	9									
04	1365	N	1365	-0-	-0-	-0-	1355	2	10	9	N	9					42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					42
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					42

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					149
03	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					149
04	1813	N	1813	-0-	-0-	-0-	1785	2	28	9	N	25					174
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					174
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					174

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2796	N	2796	-0-	-0-	-0-	292	1	2456	2	N	44					105
							48	9									
03	2787	N	2787	-0-	-0-	-0-	131	1	2546	2	N	100					205
							110	9									
04	2288	N	2288	-0-	-0-	-0-	2275	2	13	9	N	12					217
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
06	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					217
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					217

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	957	2	6	9	N	5					82
03	1136	N	1136	-0-	-0-	-0-	70	1	1057	2	N	8					90
							9	9									
04	1057	N	1057	-0-	-0-	-0-	1051	2	6	9	N	5					95
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2389	N	2389	-0-	-0-	-0-	292	1	2065	2	N	29					170
							32	9									
03	2387	N	2326	-0-	-61	-0-	131	1	2188	2	N	6					176
							7	9									
04	2181	N	2181	-0-	-0-	-0-	2127	2	54	9	N	49	177	1			48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					48
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					48

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2195	N	2195	-0-	-0-	-0-	282	1	1907	2	N	5					116
							6	9									
03	2480	N	1748	-0-	-732	-0-	1748	2			N	-0-					116
04	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					116
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					116
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					116

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2288	N	2288	-0-	-0-	-0-	2127	2	161	9	N	146	191	1			63
03	2246	N	2246	-0-	-0-	-0-	2174	2	72	9	N	65					128
04	2160	N	2160	-0-	-0-	-0-	2112	2	48	9	N	44					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
06	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	-0-	292	1	1582	2	N	32					209
							35	9									
03	1937	N	1937	-0-	-0-	-0-	312	1	1608	2	N	15					224
							17	9									
04	1852	N	1852	-0-	-0-	-0-	302	1	1515	2	N	32	184	1			72
							35	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					72
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					72

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2105	N	2105	-0-	-0-	-0-	292	1	1774	2	N	35					215
							39	9									
03	2235	N	2235	-0-	-0-	-0-	312	1	1898	2	N	23					238
							25	9									
04	2208	N	2208	-0-	-0-	-0-	302	1	1881	2	N	23	186	1			75
							25	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					75
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	292	1	947	2	N	7					177
							8	9									
03	1178	N	1099	-0-	-79	-0-	70	1	1007	2	N	20	45	1			152
							22	9									
04	963	N	963	-0-	-0-	-0-	956	2	7	9	N	6	126	1			32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					32
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					32

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1208	N	1208	-0-	-0-	-0-	292	1	897	2	N	17					209
							19	9									
03	1278	N	1278	-0-	-0-	-0-	312	1	957	2	N	8	151	1			66
							9	9									
04	920	N	920	-0-	-0-	-0-	30	1	872	2	N	16					82
							18	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					82
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					82

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	3005	-0-	-127	-0-	292	1	2694	2	N	17					92
							19	9									
03	3348	X	2956	-0-	-392	-0-	60	1	2894	2	N	2					94
							2	9									
04	3210	X	2792	-0-	-418	-0-	2756	2	36	9	N	33					127
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					127
06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					127
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					127

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	633	2	4	9	N	4					59
03	713	N	642	-0-	-71	-0-	640	2	2	9	N	2					61
04	660	N	631	-0-	-29	-0-	629	2	2	9	N	2					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					63
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					63

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	-0-	292	1	853	2	N	18					183
							20	9									
03	1234	N	1234	-0-	-0-	-0-	312	1	901	2	N	19					202
							21	9									
04	1169	N	1169	-0-	-0-	-0-	302	1	858	2	N	8					210
							9	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					210
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					210

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	292	1	726	2	N	2					202
							2	9									
03	1204	N	1204	-0-	-0-	-0-	312	1	892	2	N	-0-					202
04	1053	N	1053	-0-	-0-	-0-	302	1	751	2	N	-0-					202
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					202
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					202

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	4234	-0-	-319	-0-	437	1	3728	2	N	63					239
							69	9									
03	4867	X	4431	-0-	-436	-0-	468	1	3919	2	N	40					279
							44	9									
04	4440	X	4090	-0-	-350	-0-	452	1	3617	2	N	19					298
							21	9									
05	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					298
06	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					298
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					298

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	292	1	1853	2	N	21					102
							23	9									
03	2232	N	2026	-0-	-206	-0-	20	1	1985	2	N	19					121
							21	9									
04	2153	N	2153	-0-	-0-	-0-	2133	2	20	9	N	18	68	1			71
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					71
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					71

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	1728	-0-	-0-	-0-	292	1	1403	2	N	30					139
							33	9									
03	1823	N	1823	-0-	-0-	-0-	312	1	1489	2	N	20					159
							22	9									
04	1417	N	1417	-0-	-0-	-0-	20	1	1383	2	N	13					172
							14	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					172
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					172

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2409	N	2409	-0-	-0-	-0-	70	1	2331	2	N	7					84
							8	9									
03	2852	N	2587	-0-	-265	-0-	2551	2	36	9	N	33					117
04	2486	N	2486	-0-	-0-	-0-	2456	2	30	9	N	27					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					144
07	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					144

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0-	-0-	292	1	1558	2	N	12					80
							13	9									
03	1829	N	1772	-0-	-57	-0-	90	1	1672	2	N	9					89
							10	9									
04	1591	N	1591	-0-	-0-	-0-	1582	2	9	9	N	8					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					97
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					97

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2209	N	2209	-0-	-0-	-0-	292	1	1893	2	N	22					195
							24	9									
03	2339	N	2339	-0-	-0-	-0-	312	1	2008	2	N	17					212
							19	9									
04	1908	N	1908	-0-	-0-	-0-	20	1	1871	2	N	15	183	1			44
							17	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					44
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					44

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2965	X	2965	-0-	-0-	-0-	292	1	2643	2	N	27					75
							30	9									
03	3131	X	2786	-0-	-345	-0-	50	1	2723	2	N	12					87
							13	9									
04	3030	X	2625	-0-	-405	-0-	2617	2	8	9	N	7					94
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					94
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					94
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					94

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3167	-0-	-23	-0-	292	1	2752	2	N	112					182
							123	9									
03	3410	X	3046	-0-	-364	-0-	131	1	2871	2	N	40					222
							44	9									
04	3060	X	2736	-0-	-324	-0-	2686	2	50	9	N	45	189	1			78
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					78
06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					78
07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					78

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2136	N	2136	-0-	-0-	-0-	2123	2	13	9	N	12					154
03	2131	N	2131	-0-	-0-	-0-	2117	2	14	9	N	13					167
04	1983	N	1983	-0-	-0-	-0-	1972	2	11	9	N	10					177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					177
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					177

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2612	N	2612	-0-	-0-	-0-	292	1	2197	2	N	112	189	1			62
							123	9									
03	2666	N	2450	-0-	-216	-0-	131	1	2316	2	N	3					65
							3	9									
04	2234	N	2234	-0-	-0-	-0-	2199	2	35	9	N	32					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					97
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					97

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	292	1	920	2	N	19					249
							21	9									
03	1240	N	1120	-0-	-120	-0-	312	1	791	2	N	15					264
							17	9									
04	1194	N	1194	-0-	-0-	-0-	302	1	881	2	N	10					274
							11	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					274
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					274

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3390	X	3390	-0-	-0-	-0-	229	1	3107	2	N	49					274
							54	9									
03	3343	X	3343	-0-	-0-	-0-	3265	2	78	9	N	71	178	1			167
04	3064	X	3064	-0-	-0-	-0-	3053	2	11	9	N	10					177
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177
06	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					177
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					177

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	292	-0-	-1680	-0-	292	1			N	-0-					38
03	2877	N	2877	-0-	-0-	-0-	70	1	2785	2	N	20					58
							22	9									
04	2673	N	2673	-0-	-0-	-0-	2644	2	29	9	N	26					84
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					84
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					84

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1					57
03	2046	N	1627	-0-	-419	-0-	1627	2			N	-0-					57
04	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					63
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1715	N	1715	-0-	-0-	-0-	292	1	1403	2	N	18					180
							20	9									
03	1643	N	1568	-0-	-75	-0-	60	1	1482	2	N	24					204
							26	9									
04	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22	166	1			60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					60
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					60

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2383	N	2383	-0-	-0-	-0-	292	1	2062	2	N	26					175
							29	9									
03	2323	N	2323	-0-	-0-	-0-	60	1	2257	2	N	5					180
							6	9									
04	2176	N	2176	-0-	-0-	-0-	2137	2	39	9	N	35					215
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					215
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					215

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1799	N	1799	-0-	-0-	-0-	29	1	1761	2	N	8					237
							9	9									
03	2020	N	2020	-0-	-0-	-0-	31	1	1928	2	N	55					292
							61	9									
04	1862	N	1862	-0-	-0-	-0-	30	1	1817	2	N	14	188	1			118
							15	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					118
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					118

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	N	2317	-0-	-0-	-0-	292	1	1982	2	N	39					154
							43	9									
03	2356	N	2196	-0-	-160	-0-	50	1	2132	2	N	13					167
							14	9									
04	2074	N	2074	-0-	-0-	-0-	2035	2	39	9	N	35	187	1			15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					15
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					15

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2011	N	2011	-0-	-0-	-0-	292	1	1684	2	N	32					174
							35	9									
03	2077	N	2055	-0-	-22	-0-	261	1	1753	2	N	37	187	1			24
							41	9									
04	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					48
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	NO RPT	-0-	-2958	-0-					N	NO RPT					187
03	3162	X	2796	-0-	-366	-0-	312	1	2484	2	N	-0-					179
04	2670	X	2650	-0-	-20	-0-	302	1	2347	2	N	1					180
							1	9									
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					180
06	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					180
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					180

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2839	-0-	-293	-0-	2839	2			N	-0-					154
03	3348	X	3029	-0-	-319	-0-	2950	2	79	9	N	72					226
04	3030	X	2804	-0-	-226	-0-	10	1	2779	2	N	14	179	1			61
							15	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					61
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					61
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					61

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	N	2344	-0-	-0-	-0-	292	1	2000	2	N	47					206
							52	9									
03	2449	N	2182	-0-	-267	-0-	50	1	2108	2	N	22					228
							24	9									
04	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	186	1			44
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
06	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					44
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					44

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2020	N	2020	-0-	-0-	-0-	2009	2	11	9	N	10					105
03	2449	N	2167	-0-	-282	-0-	2158	2	9	9	N	8					113
04	1959	N	1959	-0-	-0-	-0-	1950	2	9	9	N	8					121
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
06	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					121
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					121

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	840	2	48	9	N	44	192	1			65
03	961	N	885	-0-	-76	-0-	884	2	1	9	N	1					66
04	870	N	870	-0-	-0-	-0-	868	2	2	9	N	2					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					68
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					68

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950	N	1950	-0-	-0-	-0-	292	1	1652	2	N	5					76
							6	9									
03	2139	N	2017	-0-	-122	-0-	70	1	1878	2	N	63					139
							69	9									
04	1710	N	1710	-0-	-0-	-0-	1690	2	20	9	N	18					157
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					157
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					157

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	292	1	377	2	N	-0-					152
03	706	N	706	-0-	-0-	-0-	312	1	394	2	N	-0-					152
04	701	N	701	-0-	-0-	-0-	302	1	399	2	N	-0-					152
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					152
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					152

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	292	1	1443	2	N	23					68
							25	9									
03	1793	N	1793	-0-	-0-	-0-	271	1	1498	2	N	22					90
							24	9									
04	1433	N	1433	-0-	-0-	-0-	1411	2	22	9	N	20					110
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					110
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					110

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	292	1	619	2	N	12					189
							13	9									
03	1012	N	1012	-0-	-0-	-0-	312	1	693	2	N	6					195
							7	9									
04	972	N	972	-0-	-0-	-0-	302	1	666	2	N	4					199
							4	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					199
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					199

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	-0-	292	1	1172	2	N	12					142
							13	9									
03	1568	N	1568	-0-	-0-	-0-	312	1	1254	2	N	2					144
							2	9									
04	1382	N	1382	-0-	-0-	-0-	302	1	1080	2	N	-0-					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					144
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					144

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	292	1	1847	2	N	5					30
							6	9									
03	2263	N	1959	-0-	-304	-0-	60	1	1874	2	N	23					53
							25	9									
04	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					60
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0-	-0-	292	1	864	2	N	5					271
							6	9									
03	1258	N	1258	-0-	-0-	-0-	312	1	925	2	N	19	182	1			108
							21	9									
04	1109	N	1109	-0-	-0-	-0-	302	1	801	2	N	5					113
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					113
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					113

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0-	-0-	292	1	1129	2	N	14	105	1			129
							15	9									
03	1558	N	1558	-0-	-0-	-0-	312	1	1209	2	N	34					163
							37	9									
04	1142	N	1142	-0-	-0-	-0-	10	1	1121	2	N	10	125	1			48
							11	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					48
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					48

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	N	2012	-0-	-0-	-0-	292	1	1720	2	N	-0-					140
03	2037	N	2037	-0-	-0-	-0-	312	1	1725	2	N	-0-					140
04	1920	N	1920	-0-	-0-	-0-	302	1	1618	2	N	-0-					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					140
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					140

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					149
03	2325	N	2249	-0-	-76	-0-	2249	2			N	-0-					149
04	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					149
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					149
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					149

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	1018	2	9	9	N	8					112
03	1147	N	1131	-0-	-16	-0-	1096	2	35	9	N	32					144
04	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	N	8					152
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					152
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	656	-0-	-11	-0-	652	2	4	9	N	4					17
03	791	N	791	-0-	-0-	-0-	70	1	715	2	N	5					22
							6	9									
04	701	N	701	-0-	-0-	-0-	690	2	11	9	N	10					32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	N	2012	-0-	-0-	-0-	287	1	1706	2	N	17					171
							19	9									
03	2139	N	1799	-0-	-340	-0-	1782	2	17	9	N	15					186
04	1715	N	1715	-0-	-0-	-0-	1694	2	21	9	N	19					205
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					205
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					205

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	2380	-0-	-926	-0-	2308	2	72	9	N	65					130
03	3534	X	3036	-0-	-498	-0-	2960	2	76	9	N	69					199
04	2866	X	2866	-0-	-0-	-0-	2796	2	70	9	N	64	190	1			73
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					73
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					73
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					73

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	-0-	292	1	951	2	N	10					148
							11	9									
03	1240	N	1056	-0-	-184	-0-	70	1	980	2	N	5					153
							6	9									
04	910	N	910	-0-	-0-	-0-	891	2	19	9	N	17					170
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					170
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					170

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					32
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					32
04	749	N	749	-0-	-0-	-0-	719	2	30	9	N	27	32	1			27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					27
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					27

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	292	1	948	2	N	11					95
							12	9									
03	1271	N	1009	-0-	-262	-0-	20	1	981	2	N	7					102
							8	9									
04	1000	N	1000	-0-	-0-	-0-	976	2	24	9	N	22					124
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					124
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	587	-0-	-80	-0-	587	2			N	-0-					172
03	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5					177
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					177
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2223	N	2223	-0-	-0-	-0-	292 3	1 9	1928	2	N	3					160
03	2336	N	2336	-0-	-0-	-0-	312	1	2024	2	N	-0-					160
04	2105	N	2105	-0-	-0-	-0-	302 2	1 9	1801	2	N	2					162
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					162
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					162

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2122	N	2122	-0-	-0-	-0-	437 9	1 9	1676	2	N	8					177
03	2608	N	2608	-0-	-0-	-0-	468 57	1 9	2083	2	N	52	192	1			37
04	2166	N	2166	-0-	-0-	-0-	452	1	1714	2	N	-0-					37
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					37
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					37

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	N	2179	-0-	-0-	-0-	292	1	1887	2	N	-0-					265
03	2208	N	2208	-0-	-0-	-0-	312	1	1896	2	N	-0-					265
04	2001	N	2001	-0-	-0-	-0-	302	1	1699	2	N	-0-					265
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					265
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					265

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2367	N	2367	-0-	-0-	-0-	2330	2	37	9	N	34					120
03	2556	N	2556	-0-	-0-	-0-	2506	2	50	9	N	45					165
04	2461	N	2461	-0-	-0-	-0-	2356	2	105	9	N	95	187	1			73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
06	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					73
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					73

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2664	N	2664	-0-	-0-	-0-	292 77	1 9	2295	2	N	70	193	1			87
03	2813	N	2813	-0-	-0-	-0-	312 53	1 9	2448	2	N	48					135
04	2589	N	2589	-0-	-0-	-0-	302 43	1 9	2244	2	N	39					174
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174
06	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					174
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					174

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	3949	-0-	-459	-0-	292	1	3626	2	N	28					170
							31	9									
03	4712	X	4164	-0-	-548	-0-	131	1	4007	2	N	24					194
							26	9									
04	4560	X	3761	-0-	-799	-0-	3760	2	1	9	N	1					195
05	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					195
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					195
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					195

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1917	N	1917	-0-	-0-	-0-	1871	2	46	9	N	42					174
03	2449	N	2036	-0-	-413	-0-	1972	2	64	9	N	58	184	1			48
04	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					50
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					50

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2134	N	2134	-0-	-0-	-0-	292	1	1807	2	N	32	182	1			104
							35	9									
03	2139	N	1962	-0-	-177	-0-	30	1	1896	2	N	33					137
							36	9									
04	1887	N	1887	-0-	-0-	-0-	1854	2	33	9	N	30					167
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					167
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					167

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2355	N	2355	-0-	-0-	-0-	292	1	2056	2	N	6					125
							7	9									
03	2373	N	2373	-0-	-0-	-0-	131	1	2199	2	N	39					164
							43	9									
04	2171	N	2171	-0-	-0-	-0-	2097	2	74	9	N	67	188	1			43
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					43
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					43

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	292	1	966	2	N	7					194
							8	9									
03	1149	N	1149	-0-	-0-	-0-	80	1	1059	2	N	9	161	1			42
							10	9									
04	1031	N	1031	-0-	-0-	-0-	1025	2	6	9	N	5					47
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					47
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	292	1	1111	2	N	26					115
							29	9									
03	1404	N	1404	-0-	-0-	-0-	191	1	1209	2	N	4					119
							4	9									
04	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					129
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					129

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2454	N	2454	-0-	-0-	-0-	292	1	2141	2	N	19					168
							21	9									
03	2613	N	2613	-0-	-0-	-0-	312	1	2276	2	N	23					191
							25	9									
04	2453	N	2453	-0-	-0-	-0-	302	1	2125	2	N	24					215
							26	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
06	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					215
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					215

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2394	N	2394	-0-	-0-	-0-	292	1	2076	2	N	24					174
							26	9									
03	2480	N	2249	-0-	-231	-0-	312	1	1915	2	N	20					194
							22	9									
04	2311	N	2311	-0-	-0-	-0-	302	1	1995	2	N	13					207
							14	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					207
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					207

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	282	1	1186	2	N	17	180	1			77
							19	9									
03	1271	N	1268	-0-	-3	-0-	90	1	1159	2	N	17					94
							19	9									
04	1092	N	1092	-0-	-0-	-0-	1083	2	9	9	N	8					102
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					102
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					102

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	N	2033	-0-	-0-	-0-	292	1	1737	2	N	4					123
							4	9									
03	2108	N	1958	-0-	-150	-0-	70	1	1874	2	N	13					136
							14	9									
04	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					149
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					149
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2917	X	2917	-0-	-0-	-0-	2829	2	88	9	N	80					171
03	3099	X	3099	-0-	-0-	-0-	3005	2	94	9	N	85	187	1			69
04	2970	X	2840	-0-	-130	-0-	2840	2			N	-0-					69
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					69
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					69
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					69

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1673	N	1673	-0-	-0-	-0-	292	1	1358	2	N	21					198
							23	9									
03	1893	N	1893	-0-	-0-	-0-	312	1	1538	2	N	39					237
							43	9									
04	1769	N	1769	-0-	-0-	-0-	302	1	1434	2	N	30					267
							33	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					267
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					267

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	292	1	1178	2	N	15					172
							17	9									
03	1628	N	1628	-0-	-0-	-0-	312	1	1299	2	N	15					187
							17	9									
04	1575	N	1575	-0-	-0-	-0-	302	1	1254	2	N	17					204
							19	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					204
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					204

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	2999	-0-	-365	-0-	292	1	2698	2	N	8					182
							9	9									
03	3596	X	2977	-0-	-619	-0-	60	1	2841	2	N	69	189	1			62
							76	9									
04	3240	X	2806	-0-	-434	-0-	2650	2	156	9	N	142					204
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					204
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					204
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					204

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	292	1	708	2	N	2	131	1			68
							2	9									
03	868	N	841	-0-	-27	-0-	101	1	738	2	N	2					70
							2	9									
04	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					75
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					75
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1639	N	1639	-0-	-0-	-0-	292	1	1318	2	N	26					58
							29	9									
03	1581	N	1479	-0-	-102	-0-	80	1	1388	2	N	10					68
							11	9									
04	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					78
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					78

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3687	X	3687	-0-	-0-	-0-	292	1	3392	2	N	3					68
							3	9									
03	3690	X	3690	-0-	-0-	-0-	70	1	3600	2	N	18					86
							20	9									
04	3445	X	3445	-0-	-0-	-0-	3383	2	62	9	N	56					142
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					142
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					142
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					142

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1511	N	1511	-0-	-0-	-0-	29	1	1360	2	N	111	194	1			99
							122	9									
03	1550	N	1507	-0-	-43	-0-	31	1	1458	2	N	16					115
							18	9									
04	1397	N	1397	-0-	-0-	-0-	30	1	1365	2	N	2					117
							2	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					117
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					117

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	665	2	7	9	N	6	74	1			32
03	669	N	669	-0-	-0-	-0-	655	2	14	9	N	13					45
04	705	N	705	-0-	-0-	-0-	686	2	19	9	N	17					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					62
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					62

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1969	N	1969	-0-	-0-	-0-	292	1	1666	2	N	10					185
							11	9									
03	2108	N	1842	-0-	-266	-0-	70	1	1755	2	N	15					200
							17	9									
04	1675	N	1675	-0-	-0-	-0-	1660	2	15	9	N	14					214
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					214
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					214

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0-	-0-	292	1	1664	2	N	1					192
							1	9									
03	2108	N	1758	-0-	-350	-0-	70	1	1688	2	N	-0-					192
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					192
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					192
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					192

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	292	1	774	2	N	12	67	1			32
							13	9									
03	837	N	807	-0-	-30	-0-	90	1	716	2	N	1					33
							1	9									
04	713	N	713	-0-	-0-	-0-	705	2	8	9	N	7					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					40
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					40

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	924	2	2	9	N	2					91
03	1003	N	1003	-0-	-0-	-0-	989	2	14	9	N	13					104
04	922	N	922	-0-	-0-	-0-	910	2	12	9	N	11					115
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					115
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					115

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					268
03	3890	X	3890	-0-	-0-	-0-	3740	2	150	9	N	136	189	1			215
04	3558	X	3558	-0-	-0-	-0-	3511	2	47	9	N	43					258
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					258
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					258

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2910	X	2910	-0-	-0-	-0-	321	1	2588	2	N	1					71
							1	9									
03	3162	X	2816	-0-	-346	-0-	162	1	2623	2	N	28					99
							31	9									
04	3060	X	2568	-0-	-492	-0-	30	1	2537	2	N	1					100
							1	9									
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					100
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					100
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1975	N	1975	-0-	-0-	-0-	292	1	1669	2	N	13					33
							14	9									
03	2077	N	1850	-0-	-227	-0-	60	1	1760	2	N	27					60
							30	9									
04	1679	N	1679	-0-	-0-	-0-	1666	2	13	9	N	12					72
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					72
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					72

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	3117	-0-	-1088	-0-	3117	2			N	-0-					103
03	4464	X	3814	-0-	-650	-0-	3691	2	123	9	N	112					215
04	4290	X	3699	-0-	-591	-0-	3674	2	25	9	N	23					238
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					238
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					238
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					238

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	2265	-0-	-200	-0-	2254	2	11	9	N	10					123
03	2635	X	2308	-0-	-327	-0-	2211	2	97	9	N	88	166	1			45
04	2460	X	2416	-0-	-44	-0-	2392	2	24	9	N	22					67
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					67
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					67

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2758	-0-	-229	-0-	2702	2	56	9	N	51	179	1			55
03	3131	X	3053	-0-	-78	-0-	2967	2	86	9	N	78					133
04	2869	X	2869	-0-	-0-	-0-	2848	2	21	9	N	19					152
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					152
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					152

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	X	5076	-0-	-318	-0-	5006	2	70	9	N	64	172	1			67
03	5549	X	5521	-0-	-28	-0-	5416	2	105	9	N	95					162
04	5250	X	5162	-0-	-88	-0-	5161	2	1	9	N	1					163
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163
06	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					163
07	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					163

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1692	N	1692	-0-	-0-	-0-	292	1	1398	2	N	2					119
							2	9									
03	1798	N	1659	-0-	-139	-0-	60	1	1577	2	N	20					139
							22	9									
04	1778	N	1778	-0-	-0-	-0-	1777	2	1	9	N	1					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					140
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					140

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3285	X	3285	-0-	-0-	-0-	292	1	2952	2	N	37	191	1			12
							41	9									
03	3534	X	3273	-0-	-261	-0-	131	1	3141	2	N	1					13
							1	9									
04	3420	X	2992	-0-	-428	-0-	2979	2	13	9	N	12					25
05	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					25
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					25
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					25

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					108
03	1978	N	1978	-0-	-0-	-0-	1970	2	8	9	N	7					115
04	1994	N	1994	-0-	-0-	-0-	1992	2	2	9	N	2					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					117
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1459	2	42	9	N	38					215
03	1679	N	1679	-0-	-0-	-0-	1567	2	112	9	N	102	190	1			127
04	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					142
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					142
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2512	-0-	-446	-0-	2509	2	3	9	N	3					113
03	3007	X	2948	-0-	-59	-0-	2746	2	202	9	N	184	189	1			108
04	2780	X	2780	-0-	-0-	-0-	2756	2	24	9	N	22					130
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					130
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					130

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	N	15					179
03	1594	N	1594	-0-	-0-	-0-	1580	2	14	9	N	13					192
04	1514	N	1514	-0-	-0-	-0-	1490	2	24	9	N	22					214
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					214
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					214

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					278
03	2622	N	2622	-0-	-0-	-0-	2541	2	81	9	N	74	182	1			170
04	2340	N	2340	-0-	-0-	-0-	2337	2	3	9	N	3					173
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1637	-0-	-45	-0-	1637	2			N	-0-					45
03	1804	N	1804	-0-	-0-	-0-	1736	2	68	9	N	62					107
04	1698	N	1698	-0-	-0-	-0-	1684	2	14	9	N	13					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0-	-0-	1493	2	9	9	N	8					123
03	1598	N	1598	-0-	-0-	-0-	1532	2	66	9	N	60					183
04	1613	N	1613	-0-	-0-	-0-	1600	2	13	9	N	12					195
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	292	1	893	2	N	23					66
							25	9									
03	1217	N	1217	-0-	-0-	-0-	271	1	935	2	N	10					76
							11	9									
04	907	N	907	-0-	-0-	-0-	893	2	14	9	N	13					89
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					89
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					89

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	1923	-0-	-339	-0-	1923	2			N	-0-					110
03	2418	X	2139	-0-	-279	-0-	2065	2	74	9	N	67					177
04	2167	X	2167	-0-	-0-	-0-	2155	2	12	9	N	11					188
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					188
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					188

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2962	X	2962	-0-	-0-	-0-	2898	2	64	9	N	58					210
03	3148	X	3148	-0-	-0-	-0-	3095	2	53	9	N	48					258
04	2973	X	2973	-0-	-0-	-0-	2941	2	32	9	N	29	189	1			98
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					98
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					98

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	3040	-0-	-324	-0-	3040	2			N	-0-					75
03	3700	X	3700	-0-	-0-	-0-	3499	2	201	9	N	183					258
04	3788	X	3788	-0-	-0-	-0-	3712	2	76	9	N	69	184	1			143
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					143
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					143

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	3968	-0-	-266	-0-	292	1	3624	2	N	47					181
							52	9									
03	4526	X	4000	-0-	-526	-0-	141	1	3816	2	N	39					220
							43	9									
04	4050	X	3469	-0-	-581	-0-	3423	2	46	9	N	42					262
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					262
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					262
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					262

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	X	5817	-0-	-766	-0-	5678	2	139	9	N	126					208
03	6603	X	5973	-0-	-630	-0-	5843	2	130	9	N	118	191	1			135
04	6544	X	6544	-0-	-0-	-0-	6493	2	51	9	N	46					181
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181
06	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					181
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					181

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2655	N	2655	-0-	-0-	-0-	292	1	2344	2	N	17					102
							19	9									
03	2639	N	2639	-0-	-0-	-0-	131	1	2486	2	N	20					122
							22	9									
04	2308	N	2308	-0-	-0-	-0-	2299	2	9	9	N	8					130
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
06	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					130
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					130

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	N	2060	-0-	-0-	-0-	292	1	1754	2	N	13					202
							14	9									
03	2027	N	2027	-0-	-0-	-0-	50	1	1960	2	N	15	53	1			164
							17	9									
04	1859	N	1859	-0-	-0-	-0-	1844	2	15	9	N	14	41	1			137
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					137
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					137

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	X	3515	-0-	-52	-0-	437	1	2998	2	N	73	187	1			105
							80	9									
03	3813	X	3287	-0-	-526	-0-	151	1	3101	2	N	32					137
							35	9									
04	3270	X	3014	-0-	-256	-0-	2978	2	36	9	N	33					170
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					170
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					170
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					170

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170
03	1161	N	1161	-0-	-0-	-0-	1106	2	55	9	N	50					220
04	1005	N	1005	-0-	-0-	-0-	985	2	20	9	N	18					238
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					238
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3091	-0-	-824	-0-	292	1	2790	2	N	8					121
							9	9									
03	4185	X	3240	-0-	-945	-0-	131	1	3021	2	N	80					201
							88	9									
04	3300	X	2869	-0-	-431	-0-	2817	2	52	9	N	47	185	1			63
05	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					63
06	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					63
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					63

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3703	-0-	-67	-0-	3694	2	9	9	N	8					90
03	4123	X	3739	-0-	-384	-0-	3739	2			N	-0-					90
04	3990	X	3507	-0-	-483	-0-	3497	2	10	9	N	9					99
05	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					99
06	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					99
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					99

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4113	X	4113	-0-	-0-	-0-	292	1	3766	2	N	50					145
							55	9									
03	4209	X	4209	-0-	-0-	-0-	312	1	3856	2	N	37					182
							41	9									
04	3656	X	3656	-0-	-0-	-0-	302	1	3324	2	N	27					209
							30	9									
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					209
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					209
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					209

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	3791	-0-	-1632	-0-	3782	2	9	9	N	8					192
03	5704	X	4082	-0-	-1622	-0-	60	1	3948	2	N	67	189	1			70
							74	9									
04	5250	X	3810	-0-	-1440	-0-	3786	2	24	9	N	22					92
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					92
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					92

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4754	-0-	-466	-0-	292	1	4440	2	N	20					134
							22	9									
03	5580	X	4734	-0-	-846	-0-	70	1	4619	2	N	41					175
							45	9									
04	4950	X	4370	-0-	-580	-0-	4297	2	73	9	N	66	184	1			57
05	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					57
06	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					57
07	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					57

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4478	X	4478	-0-	-0-	-0-	292	1	4017	2	N	154	191	1			152
							169	9									
03	4681	X	4590	-0-	-91	-0-	312	1	4200	2	N	71					223
							78	9									
04	4394	X	4394	-0-	-0-	-0-	302	1	3990	2	N	93	184	1			132
							102	9									
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					132
06	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					132
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					132

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	6003	-0-	-0-	-0-	5868	2	135	9	N	123					168
03	6144	X	6144	-0-	-0-	-0-	6015	2	129	9	N	117	188	1			97
04	5572	X	5572	-0-	-0-	-0-	5516	2	56	9	N	51					148
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					148
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					148

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2828	-0-	-0-	-0-	2818	2	10	9	N	9					60
03	2374	X	2374	-0-	-0-	-0-	70	1	2297	2	N	6					66
							7	9									
04	3055	X	3055	-0-	-0-	-0-	3033	2	22	9	N	20					86
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					86
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					86

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	N	2154	-0-	-0-	-0-	292	1	1841	2	N	19					121
							21	9									
03	2278	N	2278	-0-	-0-	-0-	312	1	1943	2	N	21					142
							23	9									
04	2096	N	2096	-0-	-0-	-0-	302	1	1775	2	N	17					159
							19	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					159
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					159

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3067	X	3067	-0-	-0-	-0-	2960	2	107	9	N	97					165
03	3204	X	3204	-0-	-0-	-0-	3165	2	39	9	N	35					200
04	2880	X	2148	-0-	-732	-0-	2112	2	36	9	N	33					233
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					233
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					233
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					233

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1757	N	1757	-0-	-0-	-0-	10	1	1727	2	N	18					201
							20	9									
03	2077	N	1888	-0-	-189	-0-	1859	2	29	9	N	26					227
04	1933	N	1933	-0-	-0-	-0-	1914	2	19	9	N	17	189	1			55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					55
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					55

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2770	-0-	-217	-0-	2697	2	73	9	N	66	191	1			77
03	3193	X	2981	-0-	-212	-0-	2895	2	86	9	N	78					155
04	3030	X	2697	-0-	-333	-0-	2667	2	30	9	N	27					182
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					182
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					182

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2923	X	2923	-0-	-0-	-0-	292	1	2624	2	N	6					140
							7	9									
03	3100	X	3087	-0-	-13	-0-	131	1	2884	2	N	65					205
							72	9									
04	3000	X	2658	-0-	-342	-0-	2617	2	41	9	N	37					242
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					242
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					242
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					242

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					225
03	1717	N	1717	-0-	-0-	-0-	1659	2	58	9	N	53					278
04	1578	N	1578	-0-	-0-	-0-	1559	2	19	9	N	17					295
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					295
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2725	-0-	-262	-0-	2725	2			N	-0-					178
03	3162	X	2965	-0-	-197	-0-	2879	2	86	9	N	78					256
04	3000	X	2742	-0-	-258	-0-	2722	2	20	9	N	18	190	1			84
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					84
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					84

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1694	N	1694	-0-	-0-	-0-	292	1	1399	2	N	3					112
							3	9									
03	1861	N	1861	-0-	-0-	-0-	312	1	1545	2	N	4					116
							4	9									
04	1684	N	1684	-0-	-0-	-0-	302	1	1365	2	N	15					131
							17	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					131
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					131

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3493	-0-	-248	-0-	3493	2			N	-0-					30
03	3999	X	3800	-0-	-199	-0-	3710	2	90	9	N	82					112
04	3720	X	3399	-0-	-321	-0-	3377	2	22	9	N	20					132
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					132
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					132

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2743	-0-	-360	-0-	2743	2			N	-0-					105
03	3255	X	3028	-0-	-227	-0-	70	1	2860	2	N	89					194
							98	9									
04	3090	X	2673	-0-	-417	-0-	2655	2	18	9	N	16					210
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					210
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					210

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3197	X	3197	-0-	-0-	-0-	292	1	2865	2	N	36					132
							40	9									
03	3503	X	3436	-0-	-67	-0-	312	1	3072	2	N	47					179
							52	9									
04	3390	X	3176	-0-	-214	-0-	302	1	2839	2	N	32					211
							35	9									
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					211
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					211
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					211

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14906	X	11118	-0-	-3788	-0-	20	1	10893	2	N	186	189	1			116
							205	9									
03	15934	X	13242	-0-	-2692	-0-	251	1	12776	2	N	195	190	1			121
							215	9									
04	13770	X	11829	-0-	-1941	-0-	126	1	11515	2	N	171					292
							188	9									
05	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					292
06	12810	X	NO RPT	-0-	-12810	-0-					N	NO RPT					292
07	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					292

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2727	-0-	-202	-0-	2727	2			N	-0-					82
03	3131	X	3024	-0-	-107	-0-	2897	2	127	9	N	115					197
04	2910	X	2644	-0-	-266	-0-	2616	2	28	9	N	25					222
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					222
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					222

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	2982	-0-	-411	-0-	2974	2	8	9	N	7					173
03	3627	X	3241	-0-	-386	-0-	3146	2	95	9	N	86	189	1			70
04	3240	X	3051	-0-	-189	-0-	72	1	2947	2	N	29					99
							32	9									
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					99
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					99
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					99

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16077	X	16077	-0-	-0-	-0-	1050	1	14792	2	N	214	194	1			364
							235	9									
03	13778	X	13778	-0-	-0-	-0-	42	1	13466	2	N	245	386	1			223
							270	9									
04	12265	X	12265	-0-	-0-	-0-	11999	2	266	9	N	242	189	1			276
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					276
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					276
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					276

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2309	N	2309	-0-	-0-	-0-	321	1	1953	2	N	32	192	1			113
							35	9									
03	2433	N	2433	-0-	-0-	-0-	343	1	2059	2	N	28					141
							31	9									
04	2325	N	2325	-0-	-0-	-0-	332	1	1960	2	N	30					171
							33	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171
06	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					171
07	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					171

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12905	X	11556	-0-	-1349	-0-	437	1	10966	2	N	139	187	1			177
							153	9									
03	13795	X	2663	-0-	-11132	-0-	90	1	2485	2	N	80	190	1			67
							88	9									
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					67
05	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					67
06	11940	X	NO RPT	-0-	-11940	-0-					N	NO RPT					67
07	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					67

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					124
03	3195	X	3195	-0-	-0-	-0-	70	1	3088	2	N	34					158
							37	9									
04	2980	X	2980	-0-	-0-	-0-	10	1	2868	2	N	93	192	1			59
							102	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					59
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					59

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	2540	-0-	-1288	-0-	2540	2			N	-0-					170
03	3999	X	3274	-0-	-725	-0-	3180	2	94	9	N	85					255
04	3690	X	2980	-0-	-710	-0-	2948	2	32	9	N	29	184	1			100
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					100
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

02	15180	X	15180	-0-	-0-	-0-	1691	1	13276	2	N	194	384	1			218
							213	9									
03	15554	X	15554	-0-	-0-	-0-	1808	1	13518	2	N	207	191	1			234
							228	9									
04	13257	X	13257	-0-	-0-	-0-	758	1	12299	2	N	182	186	1			230
							200	9									
05	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					230
06	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					230
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					230

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

02	4843	X	4539	-0-	-304	-0-	4315	2	224	9	N	204	195	1			172
03	5115	X	4621	-0-	-494	-0-	4497	2	124	9	N	113	148	1			137
04	4680	X	4580	-0-	-100	-0-	4573	2	7	9	N	6					143
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
06	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					143
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					143

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

02	3364	X	3288	-0-	-76	-0-	3275	2	13	9	N	12					107
03	3565	X	3507	-0-	-58	-0-	3375	2	132	9	N	120	184	1			43
04	3360	X	3294	-0-	-66	-0-	3277	2	17	9	N	15					58
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					58
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					58
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					58

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

02	8004	X	5874	-0-	-2130	-0-	5817	2	57	9	N	52					140
03	8184	X	7270	-0-	-914	-0-	7082	2	188	9	N	171	189	1			122
04	7620	X	6731	-0-	-889	-0-	6669	2	62	9	N	56					178
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
06	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					178
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					178

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

02	2755	X	2566	-0-	-189	-0-	2459	2	107	9	N	97					155
03	2883	X	2655	-0-	-228	-0-	2630	2	25	9	N	23					178
04	2670	X	2626	-0-	-44	-0-	2587	2	39	9	N	35					213
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					213
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					213

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4886	-0-	-334	-0-	4820	2	66	9	N	60					137
03	5549	X	5234	-0-	-315	-0-	5167	2	67	9	N	61					198
04	5310	X	4969	-0-	-341	-0-	4882	2	87	9	N	79	175	1			102
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					102
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					102

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5771	X	5044	-0-	-727	-0-	4944	2	100	9	N	91					308
03	6169	X	5545	-0-	-624	-0-	5389	2	156	9	N	142	357	1			93
04	5910	X	5174	-0-	-736	-0-	5135	2	39	9	N	35					128
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
06	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					128
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					128

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4532	-0-	-311	-0-	4444	2	88	9	N	80					252
03	5084	X	4650	-0-	-434	-0-	4567	2	83	9	N	75	190	1			137
04	4560	X	4449	-0-	-111	-0-	4438	2	11	9	N	10					147
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147
06	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					147
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					147

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2873	-0-	-85	-0-	2873	2			N	-0-					87
03	3108	X	3108	-0-	-0-	-0-	3052	2	56	9	N	51					138
04	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					153
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					153
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					153

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27057	X	22380	-0-	-4677	-0-	437	1	21539	2	N	367	189	1			454
							404	9									
03	28923	X	23317	-0-	-5606	-0-	468	1	22434	2	N	377	564	1			267
							415	9									
04	25170	X	21393	-0-	-3777	-0-	287	1	20747	2	N	326	373	1			220
							359	9									
05	25110	X	NO RPT	-0-	-25110	-0-					N	NO RPT					220
06	23160	X	NO RPT	-0-	-23160	-0-					N	NO RPT					220
07	23932	X	NO RPT	-0-	-23932	-0-					N	NO RPT					220

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13108	X	9639	-0-	-3469	-0-	9456	2	183	9	N	166	188	1			120
03	13640	X	10869	-0-	-2771	-0-	10541	2	328	9	N	298	188	1			230
04	12780	X	9303	-0-	-3477	-0-	9126	2	177	9	N	161	186	1			205
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					205
06	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					205
07	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					205

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24563	X	19611	-0-	-4952	-0-	15	1	19211	2	N	350	378	1			306
							385	9									
03	26257	X	22137	-0-	-4120	-0-	21716	2	421	9	N	383	377	1			312
04	21240	X	20637	-0-	-603	-0-	20259	2	378	9	N	344	369	1			287
05	20553	X	NO RPT	-0-	-20553	-0-					N	NO RPT					287
06	21420	X	NO RPT	-0-	-21420	-0-					N	NO RPT					287
07	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					287

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32393	X	27724	-0-	-4669	-0-	1575	1	25857	2	N	265	189	1			215
							292	9									
03	34627	X	27317	-0-	-7310	-0-	380	1	26593	2	N	313	380	1			148
							344	9									
04	29790	X	25056	-0-	-4734	-0-	24708	2	348	9	N	316	181	1			283
05	30783	X	NO RPT	-0-	-30783	-0-					N	NO RPT					283
06	28680	X	NO RPT	-0-	-28680	-0-					N	NO RPT					283
07	29636	X	NO RPT	-0-	-29636	-0-					N	NO RPT					283

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9525	X	9525	-0-	-0-	-0-	9525	2			N	-0-					38
03	10979	X	10979	-0-	-0-	-0-	10968	2	11	9	N	10					48
04	11053	X	11053	-0-	-0-	-0-	11053	2			N	-0-					48
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					48
07	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					48

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10759	X	10595	-0-	-164	-0-	689	1	9717	2	N	172	184	1			194
							189	9									
03	11501	X	10951	-0-	-550	-0-	538	1	10200	2	N	194	187	1			201
							213	9									
04	10980	X	9797	-0-	-1183	-0-	45	1	9597	2	N	141	180	1			162
							155	9									
05	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					162
06	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					162
07	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					162

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	242	R	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*07	288	R	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	545	-0-	-122	-0-	545	3			N	-0-					56
03	713	N	570	-0-	-143	-0-	570	3			N	-0-					56
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					56
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					56
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					56
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-	10	5			46

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	655	-0-	-70	-0-	655	2			N	-0-					-0-
03	992	N	673	-0-	-319	-0-	673	2			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	2			N	-0-					-0-
05	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	45	-0-	-71	-0-	12	1	33	2	N	-0-					-0-
03	186	N	90	-0-	-96	-0-	56	1	34	2	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	60	1	19	2	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	62	1	30	2	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	60	1	35	2	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	62	1	29	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	289	-0-	-1	-0-	289	2			N	-0-					154
03	527	N	409	-0-	-118	-0-	409	2			N	-0-					154
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					154
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					154
*06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					86
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					86
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					86
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					86
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					86
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					86

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY 280632
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1680	-0-	-582	-0-	1680	3			N	-0-					-0-
03	2170	N	1746	-0-	-424	-0-	1746	3			N	-0-					-0-
04	2220	N	1216	-0-	-1004	-0-	1216	3			N	-0-					-0-
05	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
*07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					85
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					85
04	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					85
05	341	N	277	-0-	-64	-0-	10	1	267	2	N	-0-					85
06	300	N	164	-0-	-136	-0-	10	1	154	2	N	-0-					85
07	341	N	127	-0-	-214	-0-	10	1	117	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	566	-0-	-130	-0-	261	1	305	3	N	-0-					68
03	775	N	694	-0-	-81	-0-	279	1	415	3	N	-0-					68
04	698	N	698	-0-	-0-	-0-	270	1	428	3	N	-0-					68
05	620	N	471	-0-	-149	-0-	31	1	440	3	N	-0-					68
06	792	N	792	-0-	-0-	-0-	270	1	522	2	N	-0-					68
*07	732	N	732	-0-	-0-	-0-	279	1	453	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	310	-0-	-299	-0-	261	1	49	2	N	-0-					127
03	372	N	316	-0-	-56	-0-	279	1	37	2	N	-0-					127
04	360	N	337	-0-	-23	-0-	270	1	67	2	N	-0-					127
05	341	N	333	-0-	-8	-0-	279	1	54	2	N	-0-					127
06	332	N	332	-0-	-0-	-0-	270	1	62	2	N	-0-					127
07	341	N	302	-0-	-39	-0-	279	1	23	2	N	-0-					127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1358	-0-	-382	-0-	1358	2			N	-0-					-0-
03	1519	N	658	-0-	-861	-0-	658	2			N	-0-					-0-
04	1230	N	654	-0-	-576	-0-	654	2			N	-0-					-0-
05	1457	N	920	-0-	-537	-0-	920	2			N	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
*07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	442	-0-	-312	-0-	442	2			N	-0-					-0-
03	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
04	570	N	311	-0-	-259	-0-	311	2			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2851	-0-	-281	-0-	247	1	2604	2	Y	-0-					-0-
03	3286	X	2978	-0-	-308	-0-	263	1	2715	2	Y	-0-					-0-
04	3030	X	2970	-0-	-60	-0-	261	1	2709	2	Y	-0-					-0-
05	3089	X	3089	-0-	-0-	-0-	276	1	2813	2	Y	-0-					-0-
06	3031	X	3031	-0-	-0-	-0-	265	1	2766	2	Y	-0-					-0-
07	3069	X	2924	-0-	-145	-0-	271	1	2653	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1349	-0-	-246	-0-	1340	2	9	9	N	8					155
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					155
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					155
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					155
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

02	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					62
03	612	N	612	-0-	-0-	-0-	10	1	602	2	N	-0-					62
04	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					62
05	620	N	585	-0-	-35	-0-	10	1	575	2	N	-0-					62
06	600	N	558	-0-	-42	-0-	10	1	548	2	N	-0-					62
07	620	N	324	-0-	-296	-0-	10	1	314	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
04	1080	N	976	-0-	-104	-0-	976	2			N	-0-					-0-
05	1085	N	855	-0-	-230	-0-	855	2			N	-0-					-0-
06	1050	N	792	-0-	-258	-0-	792	2			N	-0-					-0-
*07	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

02	3712	#	3632	-0-	-80	-0-	3632	2			N	-0-					-0-
03	3956	R	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
04	3716	R	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
05	4092	#	3937	-0-	-155	-0-	3937	2			N	-0-					-0-
06	3960	#	3173	-0-	-787	-0-	3173	2			N	-0-					-0-
07	3968	#	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					77
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					77
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					77
*06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					77
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

02	0	X	-0-	-0-	-0-	-0-					N	-0-					122
03	0	X	-0-	-0-	-0-	-0-					N	-0-					122
04	0	X	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

02	2446	N	2446	-0-	-0-	-0-	147	1	2262	3	N	32								101
							2	4	35	9										
03	2495	N	2495	-0-	-0-	-0-	136	1	2357	3	N	-0-								101
							2	4												
04	2340	N	2340	-0-	-0-	-0-	57	1	2282	3	N	-0-	42	5						59
							1	4												
05	2428	N	2428	-0-	-0-	-0-	97	1	2329	3	N	-0-								59
							2	4												
*06	2380	N	2380	-0-	-0-	-0-	108	1	2269	3	N	1								60
							2	4	1	9										
*07	2489	N	2489	-0-	-0-	-0-	104	1	2381	3	N	2								62
							2	4	2	9										

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
03	1860	N	1839	-0-	-21	-0-	1839	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
06	1770	N	1744	-0-	-26	-0-	1744	3			N	-0-					-0-
07	1891	N	1787	-0-	-104	-0-	1787	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	44	3	8	9	N	7					7
*06	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					12
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					12

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					312
03	2976	X	2852	-0-	-124	-0-	2852	2			N	-0-					312
04	2880	X	2653	-0-	-227	-0-	2653	2			N	-0-					312
05	2976	X	2730	-0-	-246	-0-	2730	2			N	-0-					312
06	2880	X	2637	-0-	-243	-0-	2637	2			N	-0-					312
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	-0-	-0-	-406	-0-					N	-0-					388
03	0	N	-0-	-0-	-0-	-0-					N	-0-					388
04	120	N	-0-	-0-	-120	-0-					N	-0-					388
05	0	N	-0-	-0-	-0-	-0-					N	-0-					388
06	0	N	-0-	-0-	-0-	-0-					N	-0-					388
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	R	1081	-0-	-0-	-0-	29	1	1030	2	N	20					55
							22	9									
03	1207	R	1207	-0-	-0-	-0-	31	1	1088	2	N	80					135
							88	9									
04	1160	R	1160	-0-	-0-	-0-	30	1	1054	2	N	69	177	1			27
							76	9									
05	1147	R	1147	-0-	-0-	-0-	31	1	1102	2	N	13					40
							14	9									
06	1170	#	1101	-0-	-69	-0-	30	1	1014	2	N	52					92
							57	9									
07	1209	#	1101	-0-	-108	-0-	31	1	1059	2	N	10					102
							11	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2016 - P/A 06/22/16

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

02	609	N	573	-0-	-36	-0-	573	2			N	-0-					165
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					165
04	600	N	495	-0-	-105	-0-	495	2			N	-0-					165
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					165
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					165
*07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

02	899	#	804	-0-	-95	-0-	41	1	763	2	N	-0-					8
03	868	#	779	-0-	-89	-0-	41	1	738	2	N	-0-					8
04	990	#	709	-0-	-281	-0-	39	1	670	2	N	-0-					8
05	1023	#	719	-0-	-304	-0-	38	1	681	2	N	-0-					8
06	990	#	682	-0-	-308	-0-	40	1	642	2	N	-0-					8
07	868	#	678	-0-	-190	-0-	40	1	638	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

02	696 N	607	-0-	-89	-0-	58	1	549	2	N	-0-					67
03	744 N	662	-0-	-82	-0-	62	1	599	2	N	1					68
						1	9									
04	660 N	655	-0-	-5	-0-	60	1	595	2	N	-0-					68
05	686 N	686	-0-	-0-	-0-	62	1	618	2	N	5					73
						6	9									
06	647 N	647	-0-	-0-	-0-	60	1	587	2	N	-0-					73
07	682 N	601	-0-	-81	-0-	54	1	547	2	N	-0-					73

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	308	-0-		-98	-0-	8 2	1 4	298	3	N	-0-					-0-
03	434	N	362	-0-		-72	-0-	8 2	1 4	352	3	N	-0-					-0-
04	1140	N	354	-0-		-786	-0-	5 1	1 4	348	3	N	-0-					-0-
05	380	N	380	-0-		-0-	-0-	10 2	1 4	368	3	N	-0-					-0-
*06	360	N	346	-0-		-14	-0-	10 2	1 4	334	3	N	-0-					-0-
07	372	N	363	-0-		-9	-0-	11 2	1 4	350	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	N	2794	-0-		-0-	-0-	28 22	1 9	2744	2	N	20					120
03	3043	N	3043	-0-		-0-	-0-	31	1	3012	2	N	-0-					120
04	2155	N	2155	-0-		-0-	-0-	28 28	1 9	2099	2	N	25					145
05	2490	N	2490	-0-		-0-	-0-	25 22	1 9	2443	2	N	20					165
06	2431	N	2431	-0-		-0-	-0-	29 8	1 9	2394	2	N	7					172
07	1736	N	1725	-0-		-11	-0-	27 22	1 9	1676	2	N	20					192

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-		-0-	-0-	1276	2			N	-0-					33
03	1184	N	1184	-0-		-0-	-0-	1184	2			N	-0-					33
04	1338	N	1338	-0-		-0-	-0-	1338	2			N	-0-					33
05	1392	N	1392	-0-		-0-	-0-	1392	2			N	-0-					33
06	1532	N	1532	-0-		-0-	-0-	1532	2			N	-0-					33
*07	1583	N	1583	-0-		-0-	-0-	1583	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2016 - P/A 08/04/16

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

02	261	#	-0-	-0-	-261	-0-					N	-0-					27
03	248	#	-0-	-0-	-248	-0-					N	-0-					27
04	150	#	-0-	-0-	-150	-0-					N	-0-					27
05	0	#	-0-	-0-	-0-	-0-					N	-0-					27
06	0	#	-0-	-0-	-0-	-0-					N	-0-					27
07	0	#	-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

02	377	#	266	-0-	-111	-0-	7 1 2 4	257 3			N	-0-					124
03	372	#	316	-0-	-56	-0-	5 1 2 4	287 3 22 9			N	20					144
04	330	#	265	-0-	-65	-0-	2 1 1 4	243 3 19 9			N	17					161
05	341	#	148	-0-	-193	-0-	6 1 2 4	140 3			N	-0-	47	5			114
*06	330	#	98	-0-	-232	-0-	2 1 2 4	92 3 2 9			N	2					116
07	310	#	93	-0-	-217	-0-	3 1 2 4	88 3			N	-0-					116

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

02	483	R	483	-0-	-0-	-0-	480 3	3 9			N	3					131
03	902	R	902	-0-	-0-	-0-	902 3				N	-0-					131
04	673	R	673	-0-	-0-	-0-	662 3	11 9			N	10					141
05	771	R	771	-0-	-0-	-0-	771 3				N	-0-					141
*06	529	R	529	-0-	-0-	-0-	527 3	2 9			N	2					143
*07	444	R	444	-0-	-0-	-0-	444 3				N	-0-					143

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3651	R	3651	-0-	-0-	-0-	170	1	3467	3	N	11					144
							2	4	12	9							
03	3836	R	3836	-0-	-0-	-0-	170	1	3647	3	N	15	159	1			-0-
							2	4	17	9							
04	3683	R	3683	-0-	-0-	-0-	85	1	3594	3	N	3					3
							1	4	3	9							
05	3837	R	3837	-0-	-0-	-0-	183	1	3652	3	N	-0-					3
							2	4									
*06	3641	R	3641	-0-	-0-	-0-	184	1	3423	3	N	29					32
							2	4	32	9							
*07	3756	R	3756	-0-	-0-	-0-	184	1	3553	3	N	15					47
							2	4	17	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

02	1129	R	1129	-0-	-0-	-0-	33	1	1094	3	N	-0-					69
							2	4									
03	1273	R	1273	-0-	-0-	-0-	30	1	1241	3	N	-0-					69
							2	4									
04	1211	R	1211	-0-	-0-	-0-	17	1	1193	3	N	-0-					69
							1	4									
05	1296	R	1296	-0-	-0-	-0-	31	1	1263	3	N	-0-					69
							2	4									
*06	1276	R	1276	-0-	-0-	-0-	34	1	1223	3	N	15					84
							2	4	17	9							
*07	1330	R	1330	-0-	-0-	-0-	30	1	1298	3	N	-0-	3	5			81
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

02	928	#	882	-0-	-46	-0-	882	2			N	-0-					-0-
03	992	#	857	-0-	-135	-0-	857	2			N	-0-					-0-
04	930	#	905	-0-	-25	-0-	905	2			N	-0-					-0-
05	930	#	811	-0-	-119	-0-	811	2			N	-0-					-0-
06	900	#	866	-0-	-34	-0-	866	2			N	-0-					-0-
*07	934	R	934	-0-	-0-	-0-	934	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

02	820	R	820	-0-	-0-	-0-	820	3			N	-0-					34
03	924	R	924	-0-	-0-	-0-	924	3			N	-0-					34
04	1080	R	1080	-0-	-0-	-0-	1080	3			N	-0-					34
05	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					34
06	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					34
07	1116	#	1099	-0-	-17	-0-	1081	3	18	9	N	16					171

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

02	174	#	99	-0-	-75	-0-	57	1	42	2	N	-0-					266
03	246	R	246	-0-	-0-	-0-	137	1	109	2	N	-0-					266
04	192	R	192	-0-	-0-	-0-	108	1	84	2	N	-0-					266
05	186	R	186	-0-	-0-	-0-	104	1	82	2	N	-0-					266
06	240	#	99	-0-	-141	-0-	50	1	49	2	N	-0-					266
07	248	#	66	-0-	-182	-0-	39	1	27	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

02	841	#	836	-0-	-5	-0-	836	2			N	-0-					122
03	899	#	898	-0-	-1	-0-	891	2	7	9	N	6					128
04	870	#	861	-0-	-9	-0-	858	2	3	9	N	3					131
05	899	#	895	-0-	-4	-0-	895	2			N	-0-					131
06	870	#	817	-0-	-53	-0-	817	2			N	-0-					131
07	899	#	849	-0-	-50	-0-	849	2			N	-0-					131

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

02	1334	#	791	-0-	-543	-0-	791	2			N	-0-					3
03	4112	R	4112	-0-	-0-	-0-	3776	2	336	9	N	305	192	1			116
04	3812	R	3812	-0-	-0-	-0-	3727	2	85	9	N	77					193
05	3828	R	3828	-0-	-0-	-0-	3748	2	80	9	N	73					266
06	1380	#	954	-0-	-426	-0-	885	2	69	9	N	63	189	1			140
07	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					140

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

02	319	#	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

02	406	#	302	-0-	-104	-0-	302	3			N	-0-					-0-
03	434	#	339	-0-	-95	-0-	339	3			N	-0-					-0-
04	390	#	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	#	315	-0-	-15	-0-	315	3			N	-0-					-0-
*07	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	X	1802	-0-	-228	-0-	30	1	1770	3	N	-0-					11
							2	4									
03	2232	X	2105	-0-	-127	-0-	33	1	2069	3	N	1					12
							2	4	1	9							
04	2160	X	2102	-0-	-58	-0-	17	1	2077	3	N	6					18
							1	4	7	9							
05	2401	X	2401	-0-	-0-	-0-	47	1	2352	3	N	-0-					18
							2	4									
*06	2222	X	2222	-0-	-0-	-0-	48	1	2172	3	N	-0-					18
							2	4									
*07	2625	X	2625	-0-	-0-	-0-	37	1	2565	3	N	19					37
							2	4	21	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

02	290	X	262	-0-	-28	-0-	7	1	253	3	N	-0-					24
							2	4									
03	310	X	284	-0-	-26	-0-	8	1	274	3	N	-0-					24
							2	4									
04	300	X	269	-0-	-31	-0-	4	1	264	3	N	-0-					24
							1	4									
05	310	X	248	-0-	-62	-0-	6	1	240	3	N	-0-					24
							2	4									
*06	270	X	252	-0-	-18	-0-	6	1	244	3	N	-0-					24
							2	4									
07	279	X	257	-0-	-22	-0-	6	1	249	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

02	2364	X	2364	-0-	-0-	-0-	2360	2	4	9	N	4	36	1	3	8	32
03	2480	X	2347	-0-	-133	-0-	2347	2			N	-0-					32
04	2550	X	2366	-0-	-184	-0-	2366	2			N	-0-					32
05	2635	X	2573	-0-	-62	-0-	2572	2	1	9	N	1					33
06	2550	X	2200	-0-	-350	-0-	2200	2			N	-0-					33
07	2542	X	2519	-0-	-23	-0-	2515	2	4	9	N	4					37

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

02	5017	X	4057	-0-	-960	-0-	89	1	3965	2	N	3	3	8			71
							3	9									
03	5363	X	4312	-0-	-1051	-0-	96	1	4216	2	N	-0-	42	1			29
04	5460	X	4435	-0-	-1025	-0-	92	1	4339	2	N	4					33
							4	9									
05	5642	X	5262	-0-	-380	-0-	97	1	5161	2	N	4					37
							4	9									
06	5460	X	4841	-0-	-619	-0-	94	1	4747	2	N	-0-					37
07	4588	X	4371	-0-	-217	-0-	97	1	4274	2	N	-0-					37

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3641	X	3641	-0-	-0-	-0-	80	1	3558	2	N	3	3	8			49
							3	9									
03	2052	X	2052	-0-	-0-	-0-	93	1	1959	2	N	-0-					49
04	4566	X	4566	-0-	-0-	-0-	94	1	4471	2	N	1					50
							1	9									
05	4049	X	4049	-0-	-0-	-0-	90	1	3959	2	N	-0-					50
06	3780	X	3455	-0-	-325	-0-	87	1	3368	2	N	-0-					50
07	4712	X	3411	-0-	-1301	-0-	92	1	3319	2	N	-0-					50

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

02	754	N	741	-0-	-13	-0-	741	2			N	-0-					-0-
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

02	1914	N	1790	-0-	-124	-0-	1790	2			N	-0-					61
03	1975	N	1975	-0-	-0-	-0-	1917	2	58	9	N	53					114
04	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					114
05	2453	N	2453	-0-	-0-	-0-	2436	2	17	9	N	15					129
06	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					129
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					129

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

02	13846	X	13846	-0-	-0-	-0-	13791	2	55	9	N	50					228
03	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					228
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					228
05	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					228
06	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					228
07	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT					228

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

02	3451	X	3262	-0-	-189	-0-	38	1	3207	3	N	14							86
							2	4	15	9									
03	3689	X	3522	-0-	-167	-0-	36	1	3464	3	N	18							104
							2	4	20	9									
04	3570	X	3349	-0-	-221	-0-	18	1	3302	3	N	25							129
							1	4	28	9									
05	3658	X	3415	-0-	-243	-0-	36	1	3366	3	N	10							139
							2	4	11	9									
*06	3480	X	3315	-0-	-165	-0-	37	1	3264	3	N	11							150
							2	4	12	9									
07	3534	X	3424	-0-	-110	-0-	38	1	3367	3	N	15							165
							2	4	17	9									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

02	870	N	767	-0-	-103	-0-	767	3			N	-0-							30
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-							30
04	982	N	982	-0-	-0-	-0-	971	3	11	9	N	10							40
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-							40
*06	1137	N	1137	-0-	-0-	-0-	1103	3	34	9	N	31							71
07	1023	N	1019	-0-	-4	-0-	1016	3	3	9	N	3							74

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-	116	7			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2015 - P/A 09/25/15

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	2019	-0-	-243	-0-	28	1	1991	2	N	-0-					-0-
03	2418	X	1953	-0-	-465	-0-	30	1	1923	2	N	-0-					-0-
04	2340	X	1925	-0-	-415	-0-	30	1	1895	2	N	-0-					-0-
05	2442	X	2442	-0-	-0-	-0-	31	1	2411	2	N	-0-					-0-
06	2100	X	1962	-0-	-138	-0-	30	1	1932	2	N	-0-					-0-
07	2170	X	2138	-0-	-32	-0-	31	1	2107	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2016 - P/A 08/19/2016

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	710	-0-	-44	-0-	710	3			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1700	-0-	-40	-0-	1700	3			N	-0-					4
03	1922	X	1825	-0-	-97	-0-	1825	3			N	-0-					4
04	1860	X	1775	-0-	-85	-0-	1775	3			N	-0-					4
05	1922	X	1913	-0-	-9	-0-	1913	3			N	-0-					4
06	1830	X	1466	-0-	-364	-0-	1466	3			N	-0-					4
*07	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					4

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

02	3712	#	3175	-0-	-537	-0-	70	1	3105	2	N	-0-						158
03	3906	#	3363	-0-	-543	-0-	78	1	3263	2	N	20						178
							22	9										
04	3420	#	3097	-0-	-323	-0-	75	1	2998	2	N	22	174	1				26
							24	9										
05	3534	#	3090	-0-	-444	-0-	78	1	3012	2	N	-0-						26
06	3420	#	3225	-0-	-195	-0-	75	1	3150	2	N	-0-						26
07	3379	#	3266	-0-	-113	-0-	77	1	3189	3	N	-0-						26

BRILLHART (CHEROKEE) 11990 200 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 U RRCID -> 280493 COMPL. DATE 12/02/2015 TOTAL DEPTH 8625 PERF. 6175 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

02	2510	X	2510	-0-	-0-	-0-	212	1	2288	2	N	9						82
							10	9										
03	2952	N	2952	-0-	-0-	-0-	244	1	2695	2	N	12						94
							13	9										
04	2900	N	2900	-0-	-0-	-0-	238	1	2656	2	N	5						99
							6	9										
05	2704	N	2704	-0-	-0-	-0-	229	1	2469	2	N	5						104
							6	9										
06	2916	N	2916	-0-	-0-	-0-	237	1	2673	2	N	5						109
							6	9										
*07	3007	N	3007	-0-	-0-	-0-	246	1	2760	2	N	1						110
							1	9										

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0-	-0-	58	1	622	2	N	19					154
							21	9									
03	809	N	809	-0-	-0-	-0-	66	1	723	2	N	18					172
							20	9									
04	780	N	770	-0-	-10	-0-	62	1	698	2	N	9	168	1			13
							10	9									
05	744	N	738	-0-	-6	-0-	61	1	651	2	N	24					37
							26	9									
06	805	N	805	-0-	-0-	-0-	63	1	717	2	N	23					60
							25	9									
07	806	N	797	-0-	-9	-0-	64	1	724	2	N	8					68
							9	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

02	464	#	49	-0-	-415	-0-	49	3			N	-0-					-0-
03	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
04	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

02	1521	N	1521	-0-	-0-	-0-	1520	2	1	9	Y	1	2	1			21
03	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	Y	1					22
04	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
06	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					22
07	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					22

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

02	5213	X	5213	-0-	-0-	-0-	239	1	4967	2	N	6					153
							7	9									
03	6200	X	2727	-0-	-3473	-0-	2721	2	6	9	N	5					158
04	6000	X	-0-	-0-	-6000	-0-					N	5	152	1			11
05	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					11
06	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					11
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					11

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	589	-0-	-41	-0-	589	2			N	-0-					42
10	651	N	576	-0-	-75	-0-	576	2			N	-0-					42
11	630	N	507	-0-	-123	-0-	507	2			N	-0-					42
12	620	N	-0-	-0-	-620	-0-					N	-0-					42
01	589	N	-0-	-0-	-589	-0-					N	-0-					42
02	493	N	-0-	-0-	-493	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2940	X	2509	-0-	-431	-0-	2509	2			N	-0-					37
10	3038	X	446	-0-	-2592	-0-	446	2			N	-0-					37
11	2940	X	157	-0-	-2783	-0-	157	2			N	-0-					37
12	3038	X	63	-0-	-2975	-0-	63	2			N	-0-					37
01	3038	X	29	-0-	-3009	-0-	29	2			N	-0-					37
02	2436	X	11	-0-	-2425	-0-	11	2			N	-0-					37
03	434	X	18	-0-	-416	-0-	18	2			N	-0-					37
04	150	X	-0-	-0-	-150	-0-					N	-0-					37
05	11	N	5	-0-	-6	-0-	5	2			N	-0-					37
*06	30	N	-0-	-0-	-30	-0-					N	-0-					37
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1980	N	88	-0-	-1892	-0-	88	2			N	-0-					20
10	2387	N	804	-0-	-1583	-0-	803	2	1	9	N	1					21
11	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					21
12	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					21
01	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					21
02	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					21
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					21
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					21
05	2883	N	2753	-0-	-130	-0-	2753	2			N	-0-					21
*06	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					21
*07	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					21

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	N	1229	-0-	-0-	-0-	891	1	338	2	Y	-0-	46	1			1
03	1383	N	1383	-0-	-0-	-0-	1023	1	357	2	Y	3	3	1			1
							3	9									
04	1290	N	729	-0-	-561	-0-	396	1	333	2	Y	-0-					1
05	1302	N	400	-0-	-902	-0-	66	1	334	2	Y	-0-					1
06	1280	N	1280	-0-	-0-	-0-	957	1	323	2	Y	-0-					1
07	620	N	347	-0-	-273	-0-	347	2			Y	-0-					1

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

02	11832	X	8814	-0-	-3018	-0-	870	1	7937	3	Y	6					16
							7	9									
03	10788	X	2684	-0-	-8104	-0-	255	1	2405	3	Y	22	35	1	1	8	2
							24	9									
04	10440	X	-0-	-0-	-10440	-0-					Y	3	1	1	2	8	1
05	10788	X	-0-	-0-	-10788	-0-					Y	-0-	1	8			-0-
06	10290	X	-0-	-0-	-10290	-0-					Y	-0-					-0-
07	9424	X	-0-	-0-	-9424	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

02	1729 N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-					-0-
03	961 N	-0-	-0-	-961	-0-					N	-0-					-0-
04	1050 N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1581 N	-0-	-0-	-1581	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

02	2436 X	1864	-0-	-572	-0-	1803	2	61	9	N	55					258
03	4677 X	4677	-0-	-0-	-0-	4636	2	41	9	N	37	198	1			97
04	2400 X	2253	-0-	-147	-0-	2201	2	52	9	N	47					144
05	2480 X	NO RPT	-0-	-2480	-0-					N	NO RPT					144
06	3000 X	NO RPT	-0-	-3000	-0-					N	NO RPT					144
07	3100 X	NO RPT	-0-	-3100	-0-					N	NO RPT					144

BRITT RANCH (DES MOINES WASH) //CONT.// 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					95
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					95
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					93
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0- B	-0-	790	2	26	9	N	24	184	1			19
03	2298	N	2298	-0-	-0- B	-0-	2268	2	30	9	N	27					46
04	1254	N	1254	-0-	-0- B	-0-	1214	2	40	9	N	36					82
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
06	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					82
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					82

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0- B	-0-	1547	2	90	9	N	82					231
03	4270	X	4270	-0-	-0- B	-0-	4184	2	86	9	N	78	201	1			108
04	2128	N	2128	-0-	-0- B	-0-	2036	2	92	9	N	84					192
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					192
06	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					192
07	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					192

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					49
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					49
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					11
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					11
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-			1	1	20
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-			1	1	19
04	277	N	277	-0-	-0- B	-0-	276	2	1	9	N	1					20
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20
06	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					20
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	277	2	4	9	N	4					258
03	891	N	891	-0-	-0- B	-0-	890	2	1	9	N	1	1	1			258
04	450	N	403	-0-	-47 B	-0-	392	2	11	9	N	10					268
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					268
06	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					268
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					268

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					12
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					12
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0- B	-0-	853	2	22	9	N	20					71
03	1963	N	1963	-0-	-0- B	-0-	1950	2	13	9	N	12	3	1			80
04	1232	N	1232	-0-	-0- B	-0-	1209	2	23	9	N	21					101
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					101
06	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					101
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					101

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0- B	-0-	1257	2	17	9	N	15					55
03	3464	X	3464	-0-	-0- B	-0-	3417	2	47	9	N	43	5	1			93
04	1703	N	1703	-0-	-0- B	-0-	1668	2	35	9	N	32	96	1			29
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29
06	1740	X	NO RPT	-0-	-1740 B	-0-					N	NO RPT					29
07	1798	X	NO RPT	-0-	-1798 B	-0-					N	NO RPT					29

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0- B	-0-	622	2	1	9	N	1					145
03	1717	N	1717	-0-	-0- B	-0-	1699	2	18	9	N	16	3	1			158
04	870	N	799	-0-	-71 B	-0-	793	2	6	9	N	5					163
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163
06	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					163
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					163

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0- B	-0-	1079	2	118	9	N	107	192	1			93
03	2921	N	2921	-0-	-0- B	-0-	2896	2	25	9	N	23	4	1			112
04	1379	N	1379	-0-	-0- B	-0-	1356	2	23	9	N	21					133
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					133
06	2010	N	NO RPT	-0-	-2010 B	-0-					N	NO RPT					133
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					133

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	2874	-0-	-751 B	-0-	2827	2	47	9	N	43					85
03	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					85
04	3709	X	3709	-0-	-0- B	-0-	3696	2	13	9	N	12					80
05	3813	X	NO RPT	-0-	-3813 B	-0-					N	NO RPT					80
06	3690	X	NO RPT	-0-	-3690 B	-0-					N	NO RPT					80
07	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT					80

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					24
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					24
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					24
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	37	2	1	9	N	1					35
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					35
04	300	N	272	-0-	-28 B	-0-	271	2	1	9	N	1					34
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					34

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					22
03	527	N	-0-	-0-	-527 B	-0-					N	-0-	1	1			21
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					21
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					21
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					21
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					21

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	X	25	-0-	-903 B	-0-	25	2			N	-0-					122
03	806	X	NO RPT	-0-	-806 B	-0-					N	NO RPT					122
04	1080	X	NO RPT	-0-	-1080 B	-0-					N	NO RPT					122
05	1116	X	NO RPT	-0-	-1116 B	-0-					N	NO RPT					122
06	1080	X	NO RPT	-0-	-1080 B	-0-					N	NO RPT					122
07	31	X	NO RPT	-0-	-31 B	-0-					N	NO RPT					122

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	1874	-0-	-707 B	-9401	1841	2	33	9	N	30					92
03	2635	X	4939	-0-	2304 B	-7097	4904	2	35	9	N	32	8	1			116
04	2460	X	2441	-0-	-19 B	-7097	2385	2	56	9	N	51					167
05	2542	X	NO RPT	-0-	-2542 B	-7097					N	NO RPT					167
06	4050	X	NO RPT	-0-	-4050 B	-7097					N	NO RPT					167
07	4185	X	NO RPT	-0-	-4185 B	-7097					N	NO RPT					167

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	1835	-0-	-427 B	-78791	1809	2	26	9	N	24	2	1			91
03	2418	X	4738	-0-	2320 B	-76471	4706	2	32	9	N	29	10	1			110
04	2400	X	2246	-0-	-154 B	-76471	2201	2	45	9	N	41	80	1			71
05	2480	X	NO RPT	-0-	-2480 B	-76471					N	NO RPT					71
06	3300	X	NO RPT	-0-	-3300 B	-76471					N	NO RPT					71
07	3410	X	NO RPT	-0-	-3410 B	-76471					N	NO RPT					71

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	-0-	-0-	-2726 B	-0-					N	-0-					114
03	2914	X	-0-	-0-	-2914 B	-0-					N	-0-					114
04	2310	X	628	-0-	-1682 B	-0-	594	2	34	9	N	31					145
05	2325	X	NO RPT	-0-	-2325 B	-0-					N	NO RPT					145
06	1110	X	NO RPT	-0-	-1110 B	-0-					N	NO RPT					145
07	651	X	NO RPT	-0-	-651 B	-0-					N	NO RPT					145

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					83
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					83
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	134	2	17	9	N	15					183
03	401	N	401	-0-	-0- B	-0-	379	2	22	9	N	20	1	1			202
04	240	N	215	-0-	-25 B	-0-	200	2	15	9	N	14					216
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					216
06	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					216
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					216

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

02	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
03	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
04	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
05	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
06	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
07	T. A.	NO RPT	-0-	-0-	B	-240					N	NO RPT					20

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

02	2494 X	2225	-0-	-269		-0-	2225	2			N	-0-					39
03	2666 X	2313	-0-	-353		-0-	2313	1			N	-0-					39
04	2370 N	2049	-0-	-321		-0-	2049	1			N	-0-					39
05	2387 N	2320	-0-	-67		-0-	2320	1			N	-0-					39
06	2250 N	2213	-0-	-37		-0-	2213	1			N	-0-					39
07	2108 N	NO RPT	-0-	-2108		-0-					N	NO RPT					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

02	2001 X	988	-0-	-1013		-0-	901	3	87	9	N	79					107
03	1612 X	1006	-0-	-606		-0-	908	3	98	9	N	89					196
04	1290 X	939	-0-	-351		-0-	837	3	102	9	N	93	187	1			102
05	1209 X	919	-0-	-290		-0-	821	3	98	9	N	89					191
06	1080 X	859	-0-	-221		-0-	776	3	83	9	N	75	179	1			87
07	1054 X	841	-0-	-213		-0-	751	3	90	9	N	82					169

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

02	1479	X	1184	-0-	-295	-0-	1129	2	55	9	N	50					147
03	1581	X	1414	-0-	-167	-0-	1358	2	56	9	N	51					198
04	1440	X	1338	-0-	-102	-0-	1288	2	50	9	N	45	190	1			53
05	1426	X	1375	-0-	-51	-0-	1312	2	63	9	N	57					110
06	1380	X	-0-	-0-	-1380	-0-					N	53					163
07	1426	X	-0-	-0-	-1426	-0-					N	59	182	1			40

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

02	2494	X	2211	-0-	-283	-0-	2172	2	39	9	N	35					88
03	2666	X	2505	-0-	-161	-0-	2464	2	41	9	N	37					125
04	2760	X	2363	-0-	-397	-0-	2335	2	28	9	N	25					150
05	2852	X	2415	-0-	-437	-0-	2402	2	13	9	N	12					162
06	2760	X	2197	-0-	-563	-0-	2153	2	44	9	N	40					202
07	2511	X	2334	-0-	-177	-0-	2317	2	17	9	N	15					217

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

02	0	X	-0-	-0-	-0-	-0-					N	-0-					19
03	0	X	-0-	-0-	-0-	-0-					N	-0-					19
04	0	X	-0-	-0-	-0-	-0-					N	-0-					19
05	0	X	-0-	-0-	-0-	-0-					N	-0-					19
06	0	X	-0-	-0-	-0-	-0-					N	-0-					19
07	0	X	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					169
03	661	N	661	-0-	-0-	-0-	628	2	33	9	N	30					199
04	728	N	728	-0-	-0-	-0-	715	2	13	9	N	12	186	1			25
05	713	N	703	-0-	-10	-0-	703	2			N	-0-					25
06	630	N	525	-0-	-105	-0-	525	2			N	-0-					25
07	744	N	111	-0-	-633	-0-	111	2			N	-0-					25

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	1707	2	13	9	N	12					35
03	1868	N	1868	-0-	-0-	-0-	1849	2	19	9	N	17					52
04	1798	N	1798	-0-	-0-	-0-	1786	2	12	9	N	11					63
05	1798	N	1772	-0-	-26	-0-	1759	2	13	9	N	12					75
06	1740	N	1739	-0-	-1	-0-	1726	2	13	9	N	12					87
07	1798	N	1761	-0-	-37	-0-	1743	2	18	9	N	16					103

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					75
03	3100	N	3218	-0-	118	118	3196	2	22	9	N	20					95
04	2944	N	2826	-0-	-118	-0-	2802	2	24	9	N	22					117
05	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					117
06	2910	X	2562	-0-	-348	-0-	2547	2	15	9	N	14					131
07	3007	X	2552	-0-	-455	-0-	2540	2	12	9	N	11					142

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	487	-0-	-35	-0-	479	2	8	9	N	7					139
03	532	N	532	-0-	-0-	-0-	512	2	20	9	N	18					157
04	498	N	498	-0-	-0-	-0-	478	2	20	9	N	18					175
05	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					188
06	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	176	1			27
*07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					27

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

MO																	
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	890	-0-	-67	-0-	46 2	1 9	842	2	N	2					17
03	992	N	928	-0-	-64	-0-	49 11	1 9	868	2	N	10					27
04	1020	N	842	-0-	-178	-0-	46 9	1 9	787	2	N	8					35
05	963	N	963	-0-	-0-	-0-	50 8	1 9	905	2	N	7					42
06	900	N	848	-0-	-52	-0-	49 11	1 9	788	2	N	10					52
*07	886	N	886	-0-	-0-	-0-	51 11	1 9	824	2	N	10					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					34
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					34
05	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					34
06	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					34
07	1395	N	1368	-0-	-27	-0-	1368	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

02	1392	N	1347	-0-	-45	-0-	1347	2			N	-0-					15
03	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					17
04	1417	N	1417	-0-	-0-	-0-	1400	2	17	9	N	15					32
05	1426	N	1423	-0-	-3	-0-	1403	2	20	9	N	18					50
06	1382	N	1382	-0-	-0-	-0-	1374	2	8	9	N	7					57
07	1457	N	1395	-0-	-62	-0-	1388	2	7	9	N	6					63

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

02	1131	N	760	-0-	-371	-0-	745	2	15	9	N	14					249
03	1364	N	1055	-0-	-309	-0-	1024	2	31	9	N	28	192	1			85
04	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	N	30					115
05	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	N	24					139
06	1020	N	864	-0-	-156	-0-	833	2	31	9	N	28					167
07	1271	N	974	-0-	-297	-0-	949	2	25	9	N	23	170	1			20

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

02	870	N	834	-0-	-36	-0-	814	2	20	9	N	18					55
03	940	N	940	-0-	-0-	-0-	932	2	8	9	N	7					62
04	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					64
05	1017	N	1017	-0-	-0-	-0-	1004	2	13	9	N	12					76
06	1087	N	1087	-0-	-0-	-0-	1070	2	17	9	N	15					91
*07	1079	N	1079	-0-	-0-	-0-	1070	2	9	9	N	8					99

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

02	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	N	1					145
03	1240	N	1174	-0-	-66	-0-	1166	2	8	9	N	7					152
04	1170	N	1116	-0-	-54	-0-	1107	2	9	9	N	8					160
05	1178	N	1160	-0-	-18	-0-	1150	2	10	9	N	9					169
06	1140	N	1131	-0-	-9	-0-	1116	2	15	9	N	14	163	1			20
*07	1165	N	1165	-0-	-0-	-0-	1159	2	6	9	N	5					25

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

02	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	N	3					64
03	1240	N	1141	-0-	-99	-0-	1134	2	7	9	N	6					70
04	1260	N	1030	-0-	-230	-0-	1021	2	9	9	N	8					78
05	1364	N	1140	-0-	-224	-0-	1128	2	12	9	N	11					89
06	1110	N	1102	-0-	-8	-0-	1092	2	10	9	N	9					98
07	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					98

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

02	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					24
03	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					24
04	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					24
05	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					24
06	6916	X	6916	-0-	-0-	-0-	6916	2			N	-0-					24
07	6572	X	6268	-0-	-304	-0-	6268	2			N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2137	N	2137	-0-	-0-	-0-	109	1	2000	2	N	25					87
							28	9									
03	2380	N	2380	-0-	-0-	-0-	118	1	2111	2	N	137	187	1			37
							151	9									
04	2190	N	2186	-0-	-4	-0-	119	1	2039	2	N	25					62
							28	9									
05	2294	N	2293	-0-	-1	-0-	117	1	2101	2	N	68					130
							75	9									
06	2310	N	2172	-0-	-138	-0-	122	1	1965	2	N	77					207
							85	9									
07	2263	N	2261	-0-	-2	-0-	131	1	2111	2	N	17	189	1			35
							19	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

02	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					137
03	1612	N	1550	-0-	-62	-0-	1533	2	17	9	N	15					152
04	1650	N	1458	-0-	-192	-0-	1448	2	10	9	N	9					161
05	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					174
06	1500	N	1433	-0-	-67	-0-	1419	2	14	9	N	13	172	1			15
07	1519	N	1441	-0-	-78	-0-	1420	2	21	9	N	19					34

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

02	1218	N	1212	-0-	-6	-0-	1209	2	3	9	N	3					82
03	1297	N	1297	-0-	-0-	-0-	1262	2	35	9	N	32					114
04	1199	N	1199	-0-	-0-	-0-	1176	2	23	9	N	21					135
05	1302	N	1250	-0-	-52	-0-	1224	2	26	9	N	24					159
06	1260	N	1147	-0-	-113	-0-	1133	2	14	9	N	13	165	1			7
07	1240	N	1198	-0-	-42	-0-	1180	2	18	9	N	16					23

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

02	1595	N	1517	-0-	-78	-0-	1500	2	17	9	N	15					145
03	1736	N	1630	-0-	-106	-0-	1620	2	10	9	N	9					154
04	1770	N	1608	-0-	-162	-0-	1588	2	20	9	N	18					172
05	1612	N	1558	-0-	-54	-0-	1550	2	8	9	N	7					179
06	1590	N	1531	-0-	-59	-0-	1511	2	20	9	N	18					197
07	1674	N	1620	-0-	-54	-0-	1611	2	9	9	N	8					205

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

02	2075	N	2075	-0-	-0-	-0-	2052	2	23	9	N	21					78
03	2201	N	2062	-0-	-139	-0-	2045	2	17	9	N	15					93
04	2190	N	2008	-0-	-182	-0-	1997	2	11	9	N	10					103
05	2242	N	2242	-0-	-0-	-0-	2227	2	15	9	N	14					117
06	2073	N	2073	-0-	-0-	-0-	2071	2	2	9	N	2					119
*07	2119	N	2119	-0-	-0-	-0-	2108	2	11	9	N	10					129

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

02	3045	X	2774	-0-	-271	-0-	2756	2	18	9	N	16					95
03	3326	X	3326	-0-	-0-	-0-	3298	2	28	9	N	25					120
04	3360	X	3079	-0-	-281	-0-	3067	2	12	9	N	11					131
05	3472	X	3206	-0-	-266	-0-	3188	2	18	9	N	16					147
06	3360	X	3072	-0-	-288	-0-	3057	2	15	9	N	14					161
07	3317	X	3047	-0-	-270	-0-	3033	2	14	9	N	13					174

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1049	-0-	-517	-0-	1049	2			N	-0-					107
03	1519	N	1180	-0-	-339	-0-	1180	2			N	-0-					107
04	1441	N	1441	-0-	-0-	-0-	1395	2	46	9	N	42					149
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					149
06	1618	N	1618	-0-	-0-	-0-	1606	2	12	9	N	11					160
*07	1562	N	1562	-0-	-0-	-0-	1547	2	15	9	N	14					174

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1038	-0-	-180	-0-	1031	2	7	9	N	6					178
03	1302	N	1069	-0-	-233	-0-	1067	2	2	9	N	2					180
04	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					180
05	1116	N	1003	-0-	-113	-0-	1001	2	2	9	N	2					182
06	1020	N	986	-0-	-34	-0-	980	2	6	9	N	5					187
07	1054	N	959	-0-	-95	-0-	956	2	3	9	N	3					190

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0-	-0-	1744	2	43	9	N	39					114
03	1839	N	1839	-0-	-0-	-0-	1805	2	34	9	N	31					145
04	1710	N	1643	-0-	-67	-0-	1612	2	31	9	N	28					173
05	1923	N	1923	-0-	-0-	-0-	1894	2	29	9	N	26	189	1			10
06	1869	N	1869	-0-	-0-	-0-	1832	2	37	9	N	34					44
*07	1844	N	1844	-0-	-0-	-0-	1813	2	31	9	N	28					72

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2811	X	2811	-0-	-0-	-0-	2782	2	29	9	N	26					33
03	2850	X	2850	-0-	-0-	-0-	2831	2	19	9	N	17					50
04	2549	X	2549	-0-	-0-	-0-	2541	2	8	9	N	7					57
05	2674	X	2674	-0-	-0-	-0-	2656	2	18	9	N	16					73
06	2701	X	2701	-0-	-0-	-0-	2689	2	12	9	N	11					84
*07	2874	N	2874	-0-	-0-	-0-	2865	2	9	9	N	8					92

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2380	-0-	-0-	-0-	2369	2	11	9	N	10					55
03	2194	N	2194	-0-	-0-	-0-	2180	2	14	9	N	13					68
04	2090	N	2090	-0-	-0-	-0-	2086	2	4	9	N	4					72
05	1988	N	1988	-0-	-0-	-0-	1982	2	6	9	N	5					77
06	1904	N	1904	-0-	-0-	-0-	1895	2	9	9	N	8					85
07	1953	N	1932	-0-	-21	-0-	1930	2	2	9	N	2					87

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4211	X	4211	-0-	-0-	-0-	4161	2	50	9	N	45					152
03	4485	X	4485	-0-	-0-	-0-	4445	2	40	9	N	36					188
04	4091	X	4091	-0-	-0-	-0-	4066	2	25	9	N	23	180	1			31
05	4291	X	4291	-0-	-0-	-0-	4261	2	30	9	N	27					58
06	4045	X	4045	-0-	-0-	-0-	4019	2	26	9	N	24					82
*07	4049	X	4049	-0-	-0-	-0-	4025	2	24	9	N	22					104

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7823	X	7823	-0-	-0-	-0-	7740	2	83	9	N	75	189	1			82
03	7621	X	7621	-0-	-0-	-0-	7541	2	80	9	N	73					155
04	6479	X	6479	-0-	-0-	-0-	6425	2	54	9	N	49	179	1			25
05	6661	X	6661	-0-	-0-	-0-	6589	2	72	9	N	65					90
06	7530	X	5978	-0-	-1552	-0-	5917	2	61	9	N	55					145
07	7781	X	5839	-0-	-1942	-0-	5794	2	45	9	N	41					186

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1515	-0-	-80	-0-	1509	2	6	9	N	5					33
03	1620	N	1620	-0-	-0-	-0-	1612	2	8	9	N	7					40
04	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					40
05	1612	N	1584	-0-	-28	-0-	1582	2	2	9	N	2					42
06	1560	N	1254	-0-	-306	-0-	1253	2	1	9	N	1					43
*07	1570	N	1570	-0-	-0-	-0-	1555	2	15	9	N	14					57

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	1676	2	22	9	N	20					52
03	1707	N	1707	-0-	-0-	-0-	1693	2	14	9	N	13					65
04	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2					67
05	1663	N	1663	-0-	-0-	-0-	1661	2	2	9	N	2					69
06	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	N	2					71
*07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					71

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1022	2	10	9	N	9					209
03	1065	N	1065	-0-	-0-	-0-	1053	2	12	9	N	11	186	1			34
04	1110	N	1050	-0-	-60	-0-	1036	2	14	9	N	13					47
05	1116	N	959	-0-	-157	-0-	942	2	17	9	N	15					62
06	1020	N	691	-0-	-329	-0-	661	2	30	9	N	27					89
07	1085	N	704	-0-	-381	-0-	687	2	17	9	N	15					104

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1931	N	1931	-0-	-0-	-0-	1888	2	43	9	N	39					214
03	2263	N	2133	-0-	-130	-0-	2071	2	62	9	N	56	189	1			81
04	2100	N	2019	-0-	-81	-0-	1946	2	73	9	N	66					147
05	2077	N	1809	-0-	-268	-0-	1745	2	64	9	N	58	174	1			31
06	2070	N	1510	-0-	-560	-0-	1477	2	33	9	N	30					61
07	2077	N	1324	-0-	-753	-0-	1285	2	39	9	N	35					96

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2167	-0-	-66	-0-	2161	2	6	9	N	5					53
03	2304	N	2304	-0-	-0-	-0-	2296	2	8	9	N	7					60
04	2400	N	2247	-0-	-153	-0-	2238	2	9	9	N	8					68
05	2325	N	2125	-0-	-200	-0-	2123	2	2	9	N	2					70
06	2220	N	2022	-0-	-198	-0-	2022	2			N	-0-					70
07	2325	N	2093	-0-	-232	-0-	2093	2			N	-0-					70

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1072	-0-	-813	-0-	1061	2	11	9	N	10					167
03	2015	N	1600	-0-	-415	-0-	1590	2	10	9	N	9					176
04	1470	N	1329	-0-	-141	-0-	1312	2	17	9	N	15					191
05	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					201
06	1560	N	1270	-0-	-290	-0-	1256	2	14	9	N	13	186	1			28
*07	1934	N	1934	-0-	-0-	-0-	1927	2	7	9	N	6					34

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2949	-0-	49	228	2894	2	55	9	N	50					174
03	3329	X	3101	-0-	-228	-0-	3049	2	52	9	N	47	184	1			37
04	2935	X	2935	-0-	-0-	-0-	2882	2	53	9	N	48					85
05	2849	X	2849	-0-	-0-	-0-	2792	2	57	9	N	52					137
06	2683	X	2683	-0-	-0-	-0-	2635	2	48	9	N	44					181
*07	2702	X	2702	-0-	-0-	-0-	2663	2	39	9	N	35	189	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	N	1515	-0-	-0-	-0-	78	1	1435	2	N	2					236
							2	9									
03	1614	N	1614	-0-	-0-	-0-	86	1	1528	2	N	-0-	186	1			50
04	1860	N	1540	-0-	-320	-0-	85	1	1451	2	N	4					54
							4	9									
05	1612	N	1529	-0-	-83	-0-	80	1	1442	2	N	6					60
							7	9									
06	1560	N	1348	-0-	-212	-0-	79	1	1261	2	N	7					67
							8	9									
07	1581	N	1320	-0-	-261	-0-	77	1	1237	2	N	5	19	7			53
							6	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	936	2	47	9	N	43					198
03	1030	N	1030	-0-	-0-	-0-	986	2	44	9	N	40	185	1			53
04	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	N	9					62
05	1121	N	1121	-0-	-0-	-0-	1107	2	14	9	N	13					75
06	1113	N	1113	-0-	-0-	-0-	1107	2	6	9	N	5					80
*07	1158	N	1158	-0-	-0-	-0-	1128	2	30	9	N	27					107

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	1346	2	24	9	N	22	185	1			5
03	1519	N	1349	-0-	-170	-0-	1325	2	24	9	N	22					27
04	1410	N	1281	-0-	-129	-0-	1256	2	25	9	N	23					50
05	1649	N	1649	-0-	-0-	-0-	1625	2	24	9	N	22					72
06	1647	N	1647	-0-	-0-	-0-	1625	2	22	9	N	20					92
*07	1624	N	1624	-0-	-0-	-0-	1607	2	17	9	N	15					107

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1711	-0-	-87	-0-	86	1	1584	2	N	37					187
							41	9									
03	1767	N	1711	-0-	-56	-0-	90	1	1602	2	N	17					204
							19	9									
04	1620	N	1607	-0-	-13	-0-	87	1	1501	2	N	17	188	1			33
							19	9									
05	1829	N	1753	-0-	-76	-0-	90	1	1628	2	N	32					65
							35	9									
06	1705	N	1705	-0-	-0-	-0-	99	1	1584	2	N	20					85
							22	9									
*07	1753	N	1753	-0-	-0-	-0-	102	1	1644	2	N	6	18	7			73
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1669	-0-	-216	-0-	1641	2	28	9	N	25					180
03	2015	N	1881	-0-	-134	-0-	1857	2	24	9	N	22					202
04	2010	N	1716	-0-	-294	-0-	1699	2	17	9	N	15	189	1			28
05	1866	N	1866	-0-	-0-	-0-	1844	2	22	9	N	20					48
06	1876	N	1876	-0-	-0-	-0-	1850	2	26	9	N	24					72
*07	1937	N	1937	-0-	-0-	-0-	1909	2	28	9	N	25					97

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1299	-0-	-296	-0-	1288	2	11	9	N	10					173
03	1612	N	1469	-0-	-143	-0-	1444	2	25	9	N	23					196
04	1470	N	1377	-0-	-93	-0-	1353	2	24	9	N	22					218
05	1395	N	1349	-0-	-46	-0-	1324	2	25	9	N	23					241
06	1410	N	921	-0-	-489	-0-	913	2	8	9	N	7					248
07	1426	N	1227	-0-	-199	-0-	1206	2	21	9	N	19					267

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2014	-0-	-45	-0-	1967	2	47	9	N	43					183
03	2087	N	2087	-0-	-0-	-0-	2037	2	50	9	N	45					228
04	2100	N	1865	-0-	-235	-0-	1826	2	39	9	N	35	185	1			78
05	2293	N	2293	-0-	-0-	-0-	2220	2	73	9	N	66					144
06	2210	N	2210	-0-	-0-	-0-	2153	2	57	9	N	52					196
*07	2104	N	2104	-0-	-0-	-0-	2058	2	46	9	N	42	187	1			51

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	558	-0-	-225	-0-	535	2	23	9	N	21					71
03	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12					83
04	720	N	-0-	-0-	-720	-0-					N	-0-					83
05	589	N	-0-	-0-	-589	-0-					N	-0-					83
06	630	N	-0-	-0-	-630	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	1859	-0-	-635	-0-	1803	2	56	9	N	51					97
03	2325	N	2187	-0-	-138	-0-	2126	2	61	9	N	55					152
04	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	N	55	189	1			18
05	2448	N	2448	-0-	-0-	-0-	2364	2	84	9	N	76					94
06	2325	N	2325	-0-	-0-	-0-	2277	2	48	9	N	44					138
07	2356	N	2262	-0-	-94	-0-	2218	2	44	9	N	40					178

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	825	2	25	9	N	23					164
03	372	N	327	-0-	-45	-0-	323	2	4	9	N	4					168
04	360	N	-0-	-0-	-360	-0-					N	-0-					168
05	372	N	-0-	-0-	-372	-0-					N	-0-					168
06	330	N	-0-	-0-	-330	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1140	-0-	-49	-0-	1128	2	12	9	N	11					116
03	1302	N	1198	-0-	-104	-0-	1184	2	14	9	N	13					129
04	1200	N	1132	-0-	-68	-0-	1104	2	28	9	N	25					154
05	1209	N	870	-0-	-339	-0-	837	2	33	9	N	30					184
06	1170	N	816	-0-	-354	-0-	799	2	17	9	N	15					199
07	1178	N	811	-0-	-367	-0-	790	2	21	9	N	19	170	1			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-					146
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

02	11542	X	10849	-0-	-693	-0-	1009	1	9640	2	N	182					261
							200	9									
03	12276	X	11607	-0-	-669	-0-	1076	1	10365	2	N	151	179	1			233
							166	9									
04	11446	X	11061	-0-	-385	-0-	1043	1	9886	2	N	120	190	1			163
							132	9									
05	11532	X	11116	-0-	-416	-0-	1051	1	9905	2	N	145	177	1			131
							160	9									
06	11160	X	10317	-0-	-843	-0-	1015	1	9178	2	N	113	164	1			80
							124	9									
07	11532	X	10219	-0-	-1313	-0-	867	1	9235	2	N	106					186
							117	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

02	1859	N	1859	-0-	-0-	-0-	1851	2	8	9	N	7					177
03	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					182
04	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					182
05	2051	N	2051	-0-	-0-	-0-	2030	2	21	9	N	19					201
06	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5					206
*07	2155	N	2155	-0-	-0-	-0-	2151	2	4	9	N	4	176	1			34

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

02	5191	X	4906	-0-	-285	-0-	4818	2	88	9	N	80	192	1			27
03	5549	X	5144	-0-	-405	-0-	5070	2	74	9	N	67					94
04	5220	X	4887	-0-	-333	-0-	4819	2	68	9	N	62					156
05	5239	X	5028	-0-	-211	-0-	4955	2	73	9	N	66	182	1			40
06	5070	X	4712	-0-	-358	-0-	4656	2	56	9	N	51					91
07	5239	X	4830	-0-	-409	-0-	4768	2	62	9	N	56					147

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

02	812	N	742	-0-	-70	-0-	740	2	2	9	N	2					34
03	806	N	493	-0-	-313	-0-	490	2	3	9	N	3					37
04	720	N	-0-	-0-	-720	-0-					N	-0-					37
05	806	N	-0-	-0-	-806	-0-					N	-0-					37
06	480	N	-0-	-0-	-480	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10788	X	9575	-0-	-1213	-0-	1009	1	8251	2	N	286	191	1			218
							315	9									
03	11129	X	10419	-0-	-710	-0-	1079	1	9022	2	N	289	188	1			319
							318	9									
04	10230	X	10039	-0-	-191	-0-	1035	1	8751	2	N	230	375	1			174
							253	9									
05	10150	X	10150	-0-	-0-	-0-	1050	1	8851	2	N	226					400
							249	9									
06	9878	X	9878	-0-	-0-	-0-	1044	1	8581	2	N	230	369	1			261
							253	9									
07	10106	X	9475	-0-	-631	-0-	890	1	8381	2	N	185	189	1			257
							204	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6177	X	3206	-0-	-2971	-0-	1224	1	1903	2	N	72					341
							79	9									
03	6760	X	6760	-0-	-0-	-0-	1640	1	4971	2	N	135	181	1			295
							149	9									
04	6367	X	6367	-0-	-0-	-0-	1557	1	4672	2	N	125	183	1			237
							138	9									
05	6572	X	6539	-0-	-33	-0-	1711	1	4695	2	N	121					358
							133	9									
06	6540	X	5058	-0-	-1482	-0-	1359	1	3585	2	N	104	188	1			274
							114	9									
07	6758	X	5142	-0-	-1616	-0-	1164	1	3893	2	N	77	174	1			177
							85	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	4441	-0-	-808	-0-	549	1	3767	2	N	114	187	1			204
							125	9									
03	5611	X	4719	-0-	-892	-0-	665	1	3929	2	N	114	187	1			131
							125	9									
04	5250	X	4462	-0-	-788	-0-	671	1	3683	2	N	98					229
							108	9									
05	4743	X	4531	-0-	-212	-0-	686	1	3749	2	N	87	185	1			131
							96	9									
06	4590	X	4424	-0-	-166	-0-	613	1	3712	2	N	90					221
							99	9									
07	4743	X	4509	-0-	-234	-0-	625	1	3783	2	N	92	184	1			129
							101	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14036	X	12483	-0-	-1553	-0-	990	1	11248	2	N	223	190	1			112
							245	9									
03	14601	X	13521	-0-	-1080	-0-	1060	1	12234	2	N	206	189	1			129
							227	9									
04	13620	X	12894	-0-	-726	-0-	1044	1	11630	2	N	200	184	1			145
							220	9									
05	14074	X	13105	-0-	-969	-0-	1053	1	11847	2	N	186	192	1			139
							205	9									
06	13380	X	12636	-0-	-744	-0-	1044	1	11390	2	N	184	186	1			137
							202	9									
07	13516	X	13218	-0-	-298	-0-	1048	1	11982	2	N	171	189	1			119
							188	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13438	X	13438	-0-	-0-	-0-	682	1	12491	2	Y	241	376	1			290
							265	9									
03	14445	X	14445	-0-	-0-	-0-	746	1	13472	2	Y	206	188	1			308
							227	9									
04	14075	X	14075	-0-	-0-	-0-	736	1	13090	2	Y	226	190	1			344
							249	9									
05	14030	X	14030	-0-	-0-	-0-	735	1	13132	2	Y	148	184	1			308
							163	9									
06	14820	X	13443	-0-	-1377	-0-	735	1	12573	2	Y	123	187	1			244
							135	9									
07	14539	X	13489	-0-	-1050	-0-	733	1	12612	2	Y	131	185	1			190
							144	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11384	X	11384	-0-	-0-	-0-	1001	1	10253	2	N	118					192
							130	9									
03	12010	X	12010	-0-	-0-	-0-	1079	1	10725	2	N	187	190	1			189
							206	9									
04	11297	X	11297	-0-	-0-	-0-	1044	1	10113	2	N	127	189	1			127
							140	9									
05	6930	X	6930	-0-	-0-	-0-	1076	1	5730	2	N	113	186	1			54
							124	9									
06	11670	X	10935	-0-	-735	-0-	1044	1	9739	2	N	138					192
							152	9									
07	12059	X	11164	-0-	-895	-0-	1079	1	9945	2	N	127	180	1			139
							140	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16484	X	16484	-0-	-0-	-0-	16261	2	223	9	N	203	189	1			361
03	15755	X	15755	-0-	-0-	-0-	15553	2	202	9	N	184	377	1			168
04	16074	X	16074	-0-	-0-	-0-	15894	2	180	9	N	164					332
05	15773	X	15773	-0-	-0-	-0-	15544	2	229	9	N	208	189	1			351
06	17040	X	14841	-0-	-2199	-0-	14670	2	171	9	N	155	369	1			137
07	17608	X	15276	-0-	-2332	-0-	15125	2	151	9	N	137					274

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13862	X	11013	-0-	-2849	-0-	1009	1	9843	2	N	146	191	1			215
							161	9									
03	14818	X	10902	-0-	-3916	-0-	1067	1	9648	2	N	170	186	1			199
							187	9									
04	12288	X	9861	-0-	-2427	-0-	1044	1	8705	2	N	102					301
							112	9									
05	11470	X	9282	-0-	-2188	-0-	883	1	8255	2	N	131	186	1			246
							144	9									
06	11100	X	9937	-0-	-1163	-0-	1044	1	8733	2	N	145					391
							160	9									
07	11470	X	10433	-0-	-1037	-0-	1037	1	9284	2	N	102	186	1			307
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8123	X	8123	-0-	-0-	-0-	1275	1	6688	2	N	145	192	1			301
							160	9									
03	7661	X	7661	-0-	-0-	-0-	1256	1	6231	2	N	158	189	1			270
							174	9									
04	6960	X	5081	-0-	-1879	-0-	1064	1	3852	2	N	150	189	1			231
							165	9									
05	7192	X	6683	-0-	-509	-0-	1190	1	5339	2	N	140	184	1			187
							154	9									
06	8700	X	6226	-0-	-2474	-0-	1190	1	4912	2	N	113					300
							124	9									
07	8680	X	6228	-0-	-2452	-0-	1291	1	4817	2	N	109	184	1			225
							120	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15313	X	15313	-0-	-0-	-0-	1413	1	13729	2	N	155	191	1			254
							171	9									
03	16582	X	16582	-0-	-0-	-0-	1510	1	14849	2	N	203	192	1			265
							223	9									
04	15766	X	15766	-0-	-0-	-0-	1462	1	14131	2	N	156	189	1			232
							1	4	172	9							
05	16022	X	16022	-0-	-0-	-0-	1510	1	14304	2	N	188	372	1			48
							1	4	207	9							
06	15750	X	15159	-0-	-591	-0-	1458	1	13501	2	N	181					229
							1	4	199	9							
07	16275	X	15406	-0-	-869	-0-	1510	1	13705	2	N	174	187	1			216
							191	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	3933	-0-	-1026	-0-	195	1	3596	2	N	129	190	1			73
							142	9									
03	4991	X	4244	-0-	-747	-0-	217	1	3870	2	N	143	191	1			25
							157	9									
04	4578	X	4167	-0-	-411	-0-	222	1	3803	2	N	129					154
							142	9									
05	4309	X	4173	-0-	-136	-0-	213	1	3830	2	N	118	185	1			87
							130	9									
06	4140	X	3875	-0-	-265	-0-	219	1	3524	2	N	120					207
							132	9									
07	4309	X	3968	-0-	-341	-0-	224	1	3613	2	N	119	186	1			140
							131	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	5307	-0-	-522	-0-	566	1	4710	2	N	28					112
							31	9									
03	5921	X	5686	-0-	-235	-0-	625	1	4937	2	N	113	189	1			36
							124	9									
04	5730	X	5281	-0-	-449	-0-	603	1	4589	2	N	81					117
							89	9									
05	5673	X	5312	-0-	-361	-0-	606	1	4608	2	N	89	186	1			20
							98	9									
06	5490	X	5326	-0-	-164	-0-	605	1	4608	2	N	103					123
							113	9									
07	5673	X	5141	-0-	-532	-0-	625	1	4410	2	N	96	185	1			34
							106	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16965	X	15220	-0-	-1745	-0-	1009	1	14056	2	N	141	188	1			114
							155	9									
03	17918	X	15518	-0-	-2400	-0-	1079	1	14274	2	N	150					264
							165	9									
04	16290	X	15052	-0-	-1238	-0-	1044	1	13817	2	N	173	190	1			247
							1	4	190	9							
05	15965	X	15310	-0-	-655	-0-	1079	1	14000	2	N	209	184	1			272
							1	4	230	9							
06	15450	X	14568	-0-	-882	-0-	1044	1	13332	2	N	174	377	1			69
							1	4	191	9							
07	15965	X	15055	-0-	-910	-0-	1072	1	13790	2	N	175					244
							193	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18154	X	14889	-0-	-3265	-0-	14750	2	139	9	Y	126	74	1			118
03	18879	X	15703	-0-	-3176	-0-	15523	2	180	9	Y	164	209	1			73
04	16704	X	14791	-0-	-1913	-0-	14661	2	1	4	Y	117	129	1			61
							129	9									
05	15748	X	14979	-0-	-769	-0-	14851	2	128	9	Y	116	122	1			55
06	15240	X	14257	-0-	-983	-0-	14120	2	1	4	Y	124	118	1			61
							136	9									
07	15748	X	14388	-0-	-1360	-0-	14208	2	180	9	Y	164	61	1			164

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11803	X	-0-	-0-	-11803	-0-					Y	-0-					-0-
03	11625	X	-0-	-0-	-11625	-0-					Y	-0-					-0-
04	4140	X	-0-	-0-	-4140	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20822	X	18060	-0-	-2762	-0-	17807	2	253	9	N	230	191	1			212
03	21638	X	19235	-0-	-2403	-0-	18963	2	272	9	N	247	189	1			270
04	19980	X	18291	-0-	-1689	-0-	18018	2	273	9	N	248	375	1			143
05	19468	X	18377	-0-	-1091	-0-	18084	2	293	9	N	266	188	1			221
06	18840	X	17147	-0-	-1693	-0-	16905	2	242	9	N	220	190	1			251
07	19313	X	17206	-0-	-2107	-0-	16967	2	239	9	N	217	186	1			282

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6699	X	6411	-0-	-288	-0-	518	1	5740	2	N	139	189	1			335
							153	9									
03	7161	X	7036	-0-	-125	-0-	544	1	6328	2	N	149	193	1			291
							164	9									
04	6858	X	6297	-0-	-561	-0-	492	1	5688	2	N	106	190	1			207
							117	9									
05	7037	X	6442	-0-	-595	-0-	532	1	5766	2	N	131					338
							144	9									
06	6810	X	4343	-0-	-2467	-0-	482	1	3767	2	N	85	183	1			240
							94	9									
07	7037	X	5345	-0-	-1692	-0-	493	1	4757	2	N	86					326
							95	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14355	X	5411	-0-	-8944	-0-	909	1	4377	2	N	114	192	1			170
							125	9									
03	9300	X	5876	-0-	-3424	-0-	1042	1	4687	2	N	134	187	1			117
							147	9									
04	8850	X	6882	-0-	-1968	-0-	1146	1	5626	2	N	100					217
							110	9									
05	9145	X	6887	-0-	-2258	-0-	1192	1	5512	2	N	166	185	1			198
							183	9									
06	8850	X	5949	-0-	-2901	-0-	1104	1	4735	2	N	100					298
							110	9									
07	7099	X	5249	-0-	-1850	-0-	1127	1	4044	2	N	71	183	1			186
							78	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

02	20822	X	18516	-0-	-2306	-0-	18140	2	376	9	N	342	193	1			330
03	21638	X	19415	-0-	-2223	-0-	19015	2	400	9	N	364	369	1			325
04	20088	X	18642	-0-	-1446	-0-	18316	2	1	4	N	295	564	1			56
							325	9									
05	19406	X	18861	-0-	-545	-0-	18559	2	1	4	N	274	191	1			139
							301	9									
06	18780	X	17939	-0-	-841	-0-	17652	2	287	9	N	261	372	1			28
07	19406	X	18066	-0-	-1340	-0-	17784	2	282	9	N	256					284

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

02	13094	X	13094	-0-	-0-	-0-	12897	2	197	9	Y	179	116	1			170
03	14231	X	14231	-0-	-0-	-0-	13870	2	361	9	Y	328	359	1			139
04	13925	X	13925	-0-	-0-	-0-	13686	2	239	9	Y	217	243	1			113
05	14400	X	14400	-0-	-0-	-0-	14107	2	293	9	Y	266	253	1			126
06	13924	X	13924	-0-	-0-	-0-	13650	2	274	9	Y	249	252	1			123
*07	14114	X	14114	-0-	-0-	-0-	13931	2	183	9	Y	166	123	1			166

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

02	17284	X	14465	-0-	-2819	-0-	14161	2	304	9	N	276	192	1			302
03	18011	X	15414	-0-	-2597	-0-	15102	2	312	9	N	284	377	1			209
04	16260	X	14550	-0-	-1710	-0-	14250	2	300	9	N	273	186	1			296
05	15624	X	14783	-0-	-841	-0-	14463	2	320	9	N	291	377	1			210
06	15120	X	14282	-0-	-838	-0-	14006	2	276	9	N	251	187	1			274
07	15469	X	14176	-0-	-1293	-0-	13936	2	240	9	N	218	185	1			307

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

02	17719	X	16111	-0-	-1608	-0-	15877	2	234	9	N	213	190	1			159
03	18941	X	16854	-0-	-2087	-0-	16570	2	284	9	N	258	186	1			231
04	17106	X	15950	-0-	-1156	-0-	15683	2	267	9	N	243	187	1			287
05	16833	X	16037	-0-	-796	-0-	15729	2	308	9	N	280	374	1			193
06	16290	X	15186	-0-	-1104	-0-	14947	2	239	9	N	217	189	1			221
07	16833	X	15254	-0-	-1579	-0-	15025	2	229	9	N	208	183	1			246

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	3111	-0-	-1529	-0-	366	1	2647	2	Y	89					326
							98	9									
03	4960	X	2989	-0-	-1971	-0-	384	1	2499	2	Y	96	188	1			234
							106	9									
04	4800	X	3251	-0-	-1549	-0-	391	1	2780	2	Y	73					307
							80	9									
05	4278	X	3556	-0-	-722	-0-	407	1	3054	2	Y	86					393
							95	9									
06	4140	X	3208	-0-	-932	-0-	403	1	2736	2	Y	63	184	1			272
							69	9									
*07	3743	X	3743	-0-	-0-	-0-	408	1	3258	2	Y	70					342
							77	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14985	X	14985	-0-	-0-	-0-	242	1	14388	2	N	323	383	1			127
							355	9									
03	15402	X	15402	-0-	-0-	-0-	210	1	14814	2	N	344	376	1			95
							378	9									
04	14143	X	14143	-0-	-0-	-0-	234	1	13606	2	N	275	189	1			181
							303	9									
05	14261	X	14261	-0-	-0-	-0-	208	1	13768	2	N	259	378	1			62
							285	9									
06	15270	X	13227	-0-	-2043	-0-	220	1	12753	2	N	231	184	1			109
							254	9									
07	15779	X	12827	-0-	-2952	-0-	210	1	12371	2	N	224	191	1			142
							246	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15610	X	15610	-0-	-0-	-0-	15274	2	336	9	N	305	185	1			156
03	16143	X	16143	-0-	-0-	-0-	15818	2	325	9	N	295	378	1			73
04	15280	X	15280	-0-	-0-	-0-	14970	2	310	9	N	282	190	1			165
05	15385	X	15385	-0-	-0-	-0-	15084	2	301	9	N	274	377	1			62
06	15570	X	14548	-0-	-1022	-0-	14280	2	268	9	N	244	186	1			120
07	16089	X	14659	-0-	-1430	-0-	14399	2	260	9	N	236	186	1			170

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13808	X	13808	-0-	-0-	-0-	200	1	13349	2	N	235	190	1			187
							259	9									
03	14557	X	14557	-0-	-0-	-0-	236	1	14012	2	N	281	378	1			90
							309	9									
04	13626	X	13626	-0-	-0-	-0-	214	1	13178	2	N	213	182	1			121
							234	9									
05	13855	X	13855	-0-	-0-	-0-	214	1	13408	2	N	212	187	1			146
							233	9									
06	13920	X	13027	-0-	-893	-0-	183	1	12624	2	N	200	189	1			157
							220	9									
07	14384	X	13028	-0-	-1356	-0-	200	1	12613	2	N	195	186	1			166
							215	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11942	X	11942	-0-	-0-	-0-	992	1	10803	2	N	134					288
							147	9									
03	12388	X	12388	-0-	-0-	-0-	990	1	11248	2	N	136	147	1			277
							150	9									
04	11727	X	11727	-0-	-0-	-0-	980	1	10630	2	N	105	186	1			196
							1	4	116	9							
05	11781	X	11781	-0-	-0-	-0-	1056	1	10593	2	N	120	188	1			128
							132	9									
06	12090	X	11314	-0-	-776	-0-	1018	1	10150	2	N	132	182	1			78
							1	4	145	9							
07	12493	X	11477	-0-	-1016	-0-	1079	1	10266	2	N	120					198
							132	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5571	X	5571	-0-	-0-	-0-	567	1	4884	2	N	109					127
							120	9									
03	5516	X	5516	-0-	-0-	-0-	597	1	4789	2	N	118	186	1			59
							130	9									
04	5187	X	5187	-0-	-0-	-0-	590	1	4459	2	N	125					184
							138	9									
05	5312	X	5312	-0-	-0-	-0-	597	1	4522	2	N	175	182	1			177
							193	9									
06	6090	X	5213	-0-	-877	-0-	641	1	4494	2	N	71	188	1			60
							78	9									
07	5952	X	5314	-0-	-638	-0-	669	1	4549	2	N	87					147
							96	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	2261	-0-	-1828	-0-	1003	1	1184	2	N	67					250
							74	9									
03	3906	X	2667	-0-	-1239	-0-	1074	1	1507	2	N	78	184	1			144
							86	9									
04	3090	X	2588	-0-	-502	-0-	1044	1	1497	2	N	43					187
							47	9									
05	2657	X	2657	-0-	-0-	-0-	1079	1	1483	2	N	86					273
							95	9									
06	2580	X	2362	-0-	-218	-0-	1044	1	1281	2	N	34					307
							37	9									
07	2666	X	2320	-0-	-346	-0-	1047	1	1241	2	N	29	182	1			154
							32	9									

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10591	X	10591	-0-	-0-	-0-	10341	2	250	9	N	227	199	1			265
03	11317	X	11317	-0-	-0-	-0-	11065	2	252	9	N	229	195	1			299
04	9981	X	9981	-0-	-0-	-0-	9797	2	184	9	N	167	184	1			282
05	10725	X	10725	-0-	-0-	-0-	10525	2	200	9	N	182	185	1			279
06	11610	X	9807	-0-	-1803	-0-	9645	2	162	9	N	147	186	1			240
07	11315	X	10354	-0-	-961	-0-	10189	2	165	9	N	150	181	1			209

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2522	-0-	-900	-0-	880	1	1559	2	N	75	192	1			207
							83	9									
03	3658	X	2754	-0-	-904	-0-	1079	1	1601	2	N	67					274
							74	9									
04	2996	X	2563	-0-	-433	-0-	987	1	1514	2	N	56	190	1			140
							62	9									
05	2666	X	2619	-0-	-47	-0-	970	1	1562	2	N	79					219
							87	9									
06	2580	X	2411	-0-	-169	-0-	906	1	1436	2	N	63					282
							69	9									
07	2666	X	2387	-0-	-279	-0-	925	1	1409	2	N	48					330
							53	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

02	11484	X	9232	-0-	-2252	-0-	9003	2	229	9	N	208	184	1			165
03	11935	X	9808	-0-	-2127	-0-	9574	2	234	9	N	213	188	1			190
04	10260	X	9236	-0-	-1024	-0-	9018	2	218	9	N	198	187	1			201
05	9796	X	9160	-0-	-636	-0-	8949	2	211	9	N	192	189	1			204
06	9480	X	8747	-0-	-733	-0-	8550	2	197	9	N	179	190	1			193
07	9796	X	8761	-0-	-1035	-0-	8581	2	180	9	N	164	180	1			177

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

02	49445	X	39529	-0-	-9916	-0-	38727	2	802	9	N	729	762	1			286
03	52545	X	41194	-0-	-11351	-0-	40432	2	762	9	N	693	751	1			228
04	44877	X	38618	-0-	-6259	-0-	37926	2	1	4	N	628	553	1			303
							691	9									
05	41416	X	38568	-0-	-2848	-0-	37842	2	726	9	N	660	738	1			225
06	40080	X	36405	-0-	-3675	-0-	35691	2	1	4	N	648	731	1			142
							713	9									
07	41416	X	36690	-0-	-4726	-0-	35973	2	717	9	N	652	561	1			233

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

02	42050	X	30561	-0-	-11489	-0-	1533	1	28260	2	N	698	564	1			229
							768	9									
03	38874	X	30986	-0-	-7888	-0-	1603	1	28629	2	N	685	573	1			341
							754	9									
04	36710	X	28609	-0-	-8101	-0-	1538	1	26386	2	N	623	752	1			212
							685	9									
05	32023	X	28156	-0-	-3867	-0-	1446	1	26013	2	N	634	750	1			96
							697	9									
06	30990	X	26288	-0-	-4702	-0-	1506	1	24198	2	N	531	373	1			254
							584	9									
07	32023	X	25921	-0-	-6102	-0-	1479	1	23836	2	N	551	378	1			427
							606	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

02	785085	X	63538	-0-	-721547	-0-	62580	2	2	4	N	869	761	1			186
							956	9									
03	99324	X	61500	-0-	-37824	-0-	60744	2	2	4	N	685	586	1			285
							754	9									
04	96120	X	53778	-0-	-42342	-0-	53180	2	2	4	N	542	373	1			454
							596	9									
05	99324	X	51260	-0-	-48064	-0-	50794	2	2	4	N	422	550	1	190	5	136
							464	9									
*06	96120	X	46776	-0-	-49344	-0-	45861	2	2	4	N	830	567	1	24	5	375
							913	9									
07	67921	X	44735	-0-	-23186	-0-	44238	2	2	4	N	450	367	1	86	5	372
							495	9									

PARNELL 7 WELL #: 3H RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

08	0		94619	-0-	94619	324869	92127	2	2	4	N	2264	2239	1			168
							2490	9									
09	0		76191	-0-	76191	401060	74561	2	2	4	N	1480	1524	1			124
							1628	9									
10	0		63177	-0-	63177	464237	62102	2	2	4	N	975	962	1			137
							1073	9									
11	0		44718	-0-	44718	508955	44305	2	2	4	N	374	380	1			131
							411	9									
*12	553478	X	44523	-0-	-508955	-0-	44344	2	2	4	N	161	188	1			104
							177	9									
01	61752	X	41229	-0-	-20523	-0-	41227	2	2	4	N	-0-					104
02	57768	X	34788	-0-	-22980	-0-	34673	2	2	4	N	103					207
							113	9									
03	61752	X	34139	-0-	-27613	-0-	34120	2	2	4	N	15					222
							17	9									
04	59760	X	30031	-0-	-29729	-0-	29770	2	2	4	N	235	173	1			284
							259	9									
05	61752	X	28602	-0-	-33150	-0-	28223	2	2	4	N	343	372	1			255
							377	9									
*06	59760	X	26065	-0-	-33695	-0-	25573	2	2	4	N	445	385	1	55	5	260
							490	9									
07	61752	X	25004	-0-	-36748	-0-	24281	2	2	4	N	655	386	1	274	5	255
							721	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	27477	-0-	27477	109146	26506	2	971	9	N	883	914	1			56
09	0	Z	24084	-0-	24084	133230	23655	2	429	9	N	390	375	1			71
10	0	Z	20046	-0-	20046	153276	19237	2	809	9	N	735	723	1			83
11	0	Z	18265	-0-	18265	171541	17672	2	593	9	N	539	567	1			55
12	0	Z	17198	-0-	17198	188739	16753	2	1	4	N	404	378	1			81
							444	9									
01	0	Z	16237	-0-	16237	204976	15560	2	677	9	N	615	560	1			136
02	0	Z	14390	-0-	14390	219366	13670	2	1	4	N	654	367	1			423
							719	9									
03	0	Z	13831	-0-	13831	233197	13545	2	286	9	N	260	376	1			307
*04	0	Z	12499	-0-	12499	245696	12122	2	377	9	N	343	196	1			454
05	0	Z	12307	-0-	12307	258003	11914	2	393	9	N	357	507	1	15	5	289
06	0	Z	11156	-0-	11156	269159	10938	2	218	9	N	198	190	1			297
*07	0	Z	10389	-0-	10389	279548	10201	2	188	9	N	171	195	1	180	5	93

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95883	-0-	95883	95883	93102	2	2781	9	N	2528	2461	1			67
11	0		250147	-0-	250147	346030	242050	2	8097	9	N	7361	7228	1			200
12	0		196499	-0-	196499	542529	192692	2	3807	9	N	3461	3540	1			121
01	0		138392	-0-	138392	680921	136603	2	1789	9	N	1626	1632	1			115
*02	781239	X	100318	-0-	-680921	-0-	98209	2	2109	9	N	1917	1837	1			195
03	188697	X	90200	-0-	-98497	-0-	88643	2	1557	9	N	1415	1350	1	30	5	230
04	182610	X	78306	-0-	-104304	-0-	76653	2	1653	9	N	1503	1345	1			388
05	188697	X	73332	-0-	-115365	-0-	72030	2	1302	9	N	1184	1325	1			247
06	182610	X	65441	-0-	-117169	-0-	64135	2	1306	9	N	1187	1154	1	30	5	250
07	188697	X	62007	-0-	-126690	-0-	61384	2	623	9	N	566	561	1			255

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		27805	-0-	27805	27805	26828	2	3	4	N	885	766	1			119
							974	9									
03	0		30566	-0-	30566	58371	29195	2	3	4	N	1244	1318	1			45
							1368	9									
*04	93120	X	34749	-0-	-58371	-0-	33532	2	3	4	N	1104	932	1			217
							1214	9									
*05	29910	X	29910	-0-	-0-	-0-	29192	2	3	4	N	650	576	1			291
							715	9									
06	28170	X	26609	-0-	-1561	-0-	25977	2	3	4	N	572	543	1	3	5	317
							629	9									
07	29109	X	25375	-0-	-3734	-0-	24700	2	4	4	N	610	384	1	95	5	448
							671	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	21084	-0-	21084	21084	20306	2	778	9	N	707	562	1			145
11	0	Z	133688	-0-	133688	154772	128071	2	5617	9	N	5106	5120	1			131
12	0	Z	118824	-0-	118824	273596	116317	2	2507	9	N	2279	2257	1			153
01	0	Z	82380	-0-	82380	355976	80810	2	1570	9	N	1427	1478	1			102
02	0	Z	49374	-0-	49374	405350	47858	2	1516	9	N	1378	1212	1			268
03	0	Z	51057	-0-	51057	456407	49420	2	1637	9	N	1488	1322	1	94	5	340
04	0	Z	45109	-0-	45109	501516	43691	2	1418	9	N	1289	1285	1			344
*05	0	Z	43475	-0-	43475	544991	41494	2	1981	9	N	1801	1510	1	131	5	504
06	0	Z	38202	-0-	38202	583193	37003	2	1199	9	N	1090	1138	1	157	5	299
*07	0	Z	36443	-0-	36443	619636	35578	2	865	9	N	786	751	1	54	5	280

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	691	2	2	9	N	2					17
03	806	N	806	-0-	-0-	-0-	781	2	25	9	N	23					40
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					40
05	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					47
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					47
*07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					47

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

02	1643	N	1643	-0-	-0-	-0-	1581	3	62	9	N	56					74
03	1686	N	1686	-0-	-0-	-0-	1672	3	14	9	N	13					87
04	1650	N	1637	-0-	-13	-0-	1607	3	30	9	N	27					114
05	1767	N	1649	-0-	-118	-0-	1635	3	14	9	N	13					127
06	1620	N	1605	-0-	-15	-0-	1580	3	25	9	N	23					150
07	1705	N	1656	-0-	-49	-0-	1643	3	13	9	N	12					162

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

02	1310	N	1310	-0-	-0-	-0-	1299	3	11	9	N	10					119
03	1333	N	1206	-0-	-127	-0-	1195	3	11	9	N	10					129
04	1254	N	1254	-0-	-0-	-0-	1236	3	18	9	N	16					145
05	1395	N	1246	-0-	-149	-0-	1231	3	15	9	N	14					159
06	1207	N	1207	-0-	-0-	-0-	1196	3	11	9	N	10					169
07	1302	N	1291	-0-	-11	-0-	1282	3	9	9	N	8					177

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

02	1392	N	1177	-0-	-215	-0-	1169	3	8	9	N	7					112
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					112
04	1500	N	1351	-0-	-149	-0-	1351	3			N	-0-					112
05	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					112
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-	85	1			27
07	1395	N	1272	-0-	-123	-0-	1272	3			N	-0-					27

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7598	X	5880	-0-	-1718	-0-	14	1	5820	3	N	42					174
							46	9									
03	8680	X	8475	-0-	-205	-0-	15	1	8337	3	N	112	194	1			92
							123	9									
04	8400	X	7292	-0-	-1108	-0-	2	1	7182	3	N	98					190
							108	9									
05	8680	X	6819	-0-	-1861	-0-	6731	3	88	9	N	80					270
06	6180	X	4454	-0-	-1726	-0-	4412	3	42	9	N	38	186	1			122
07	6386	X	5543	-0-	-843	-0-	5482	3	61	9	N	55					177

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17864	X	16829	-0-	-1035	-0-	15	1	16597	3	N	197	187	1			232
							217	9									
03	19096	X	17885	-0-	-1211	-0-	15	1	17607	3	N	239	391	1			80
							263	9									
04	18210	X	17046	-0-	-1164	-0-	2	1	16826	3	N	198	194	1			84
							218	9									
05	18817	X	17039	-0-	-1778	-0-	16796	3	243	9	N	221	188	1			117
06	17070	X	16190	-0-	-880	-0-	15988	3	202	9	N	184	189	1			112
07	17639	X	16459	-0-	-1180	-0-	16231	3	228	9	N	207	189	1			130

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	10287	-0-	-414	-0-	15	1	9844	3	N	73					147
							348	4	80	9							
03	11439	X	10780	-0-	-659	-0-	15	1	10305	3	N	80					227
							372	4	88	9							
04	10800	X	10278	-0-	-522	-0-	6	1	9825	3	N	79	192	1			114
							360	4	87	9							
05	11160	X	10235	-0-	-925	-0-	9765	3	372	4	N	89					203
							98	9									
06	10320	X	10211	-0-	-109	-0-	9772	3	360	4	N	72	188	1			87
							79	9									
07	10664	X	10402	-0-	-262	-0-	9950	3	372	4	N	73					160
							80	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21692	X	20984	-0-	-708	-0-	20799	3	185	9	N	168	194	1			63
03	22537	X	22062	-0-	-475	-0-	21864	3	198	9	N	180	186	1			57
04	21810	X	20841	-0-	-969	-0-	20667	3	174	9	N	158					215
05	22537	X	21155	-0-	-1382	-0-	20962	3	193	9	N	175	185	1			205
06	21720	X	19887	-0-	-1833	-0-	19749	3	138	9	N	125	290	1			40
07	22444	X	18278	-0-	-4166	-0-	18140	3	138	9	N	125					165

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45356	X	28296	-0-	-17060	-0-	819	1	26026	3	N	1319	372	1	852	8	312
							1451	9									
03	40455	X	29957	-0-	-10498	-0-	899	1	27000	3	N	1871	554	1	1389	8	240
							2058	9									
04	39150	X	25791	-0-	-13359	-0-	870	1	23686	3	N	1123	553	1	671	8	139
							1235	9									
05	34038	X	23864	-0-	-10174	-0-	849	1	21807	3	N	1098	375	1	691	8	171
							1208	9									
06	29280	X	25462	-0-	-3818	-0-	870	1	23369	3	N	1112	371	1	700	8	212
							1223	9									
07	30256	X	20658	-0-	-9598	-0-	733	1	18953	3	N	884	371	1	538	8	187
							972	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438

CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	262	-0-	-28	-0-	223	2	39	9	N	35					195
03	341	N	279	-0-	-62	-0-	229	2	50	9	N	45	175	1			65
04	360	N	289	-0-	-71	-0-	245	2	44	9	N	40					105
05	279	N	243	-0-	-36	-0-	211	2	32	9	N	29					134
06	345	N	345	-0-	-0-	-0-	292	2	53	9	N	48					182
*07	337	N	337	-0-	-0-	-0-	302	2	35	9	N	32					214

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

02	1475	N	1475	-0-	-0-	-0-	1462	3	13	9	N	12	12	8			20
03	1736	N	1653	-0-	-83	-0-	1624	3	29	9	N	26	26	8			20
04	1620	N	1567	-0-	-53	-0-	1547	3	20	9	N	18	18	8			20
05	1581	N	1489	-0-	-92	-0-	1488	3	1	9	N	1					21
06	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					21
07	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

02	1711	N	1488	-0-	-223	-0-	1482	3	6	9	N	5	5	8			35
03	1705	N	1693	-0-	-12	-0-	1683	3	10	9	N	9	9	8			35
04	1680	N	1611	-0-	-69	-0-	1605	3	6	9	N	5	5	8			35
05	1631	N	1631	-0-	-0-	-0-	1623	3	8	9	N	7	7	8			35
06	1650	N	1616	-0-	-34	-0-	1610	3	6	9	N	5	5	8			35
*07	1686	N	1686	-0-	-0-	-0-	1682	3	4	9	N	4	4	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	859	-0-	-243	-0-	852	3	7	9	N	6	6	8			14
03	992	N	915	-0-	-77	-0-	914	3	1	9	N	1	1	8			14
04	900	N	859	-0-	-41	-0-	859	3			N	-0-					14
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					14
06	900	N	859	-0-	-41	-0-	859	3			N	-0-					14
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

02	1479	N	1230	-0-	-249	-0-	1226	3	4	9	N	4	4	8			154
03	1519	N	1358	-0-	-161	-0-	1348	3	10	9	N	9	9	8			154
04	1470	N	1320	-0-	-150	-0-	1314	3	6	9	N	5	5	8			154
05	1310	N	1310	-0-	-0-	-0-	1301	3	9	9	N	8	8	8			154
06	1320	N	1317	-0-	-3	-0-	1311	3	6	9	N	5	5	8			154
*07	1374	N	1374	-0-	-0-	-0-	1370	3	4	9	N	4	4	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

02	1827	N	1614	-0-	-213	-0-	1608	3	6	9	N	5	5	8			26
03	1925	N	1925	-0-	-0-	-0-	1916	3	9	9	N	8	8	8			26
04	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			26
05	1746	N	1746	-0-	-0-	-0-	1738	3	8	9	N	7	7	8			26
06	1860	N	1738	-0-	-122	-0-	1732	3	6	9	N	5	5	8			26
07	1891	N	1746	-0-	-145	-0-	1740	3	6	9	N	5	5	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

02	957	X	801	-0-	-156	-0-	795	3	6	9	N	5	5	8			52
03	868	X	739	-0-	-129	-0-	733	3	6	9	N	5	5	8			52
04	872	X	872	-0-	-0-	-0-	870	3	2	9	N	2	2	8			52
05	868	X	675	-0-	-193	-0-	671	3	4	9	N	4	4	8			52
06	840	X	744	-0-	-96	-0-	742	3	2	9	N	2	2	8			52
*07	899	X	550	-0-	-349	-0-	549	3	1	9	N	1	1	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	874	-0-	-54	-0-	874	3			N	-0-					35
03	992	N	937	-0-	-55	-0-	937	3			N	-0-					35
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					35
05	930	N	903	-0-	-27	-0-	903	3			N	-0-					35
06	900	N	729	-0-	-171	-0-	729	3			N	-0-					35
07	930	N	864	-0-	-66	-0-	864	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

02	696	N	476	-0-	-220	-0-	476	3			N	-0-					117
03	651	N	520	-0-	-131	-0-	520	3			N	-0-					117
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					117
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					117
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					117
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

02	1351	N	1351	-0-	-0-	-0-	1326	3	25	9	N	23	13	8			121
03	1612	N	1457	-0-	-155	-0-	1422	3	35	9	N	32	19	8			134
04	1350	N	1301	-0-	-49	-0-	1282	3	19	9	N	17	11	8			140
05	1457	N	1350	-0-	-107	-0-	1317	3	33	9	N	30	18	8			152
06	1410	N	1401	-0-	-9	-0-	1382	3	19	9	N	17	9	8			160
*07	1426	N	1426	-0-	-0-	-0-	1407	3	19	9	N	17	10	8			167

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

02	464	N	385	-0-	-79	-0-	383	3	2	9	N	2	2	8			206
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					206
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					206
05	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2	2	8			206
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					206
*07	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2	2	8			206

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

02	9753	X	9753	-0-	-0-	-0-	9632	3	121	9	N	110	79	8			170
03	10649	X	10649	-0-	-0-	-0-	10443	3	206	9	N	187	157	8			200
04	10118	X	10118	-0-	-0-	-0-	9991	3	127	9	N	115	182	1	96	8	37
05	10418	X	10418	-0-	-0-	-0-	10291	3	127	9	N	115	112	8			40
06	10320	X	10007	-0-	-313	-0-	9916	3	91	9	N	83	83	8			40
07	10664	X	10334	-0-	-330	-0-	10244	3	90	9	N	82	82	8			40

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

02	6032	X	5366	-0-	-666	-0-	812	1	4475	3	N	72	20	8			252
							79	9									
03	6200	X	5861	-0-	-339	-0-	878	1	4862	3	N	110	182	1	58	8	122
							121	9									
04	5640	X	5604	-0-	-36	-0-	858	1	4663	3	N	75	32	8			165
							83	9									
05	5830	X	5830	-0-	-0-	-0-	895	1	4835	3	N	91	44	8			212
							100	9									
06	5670	X	5534	-0-	-136	-0-	841	1	4613	3	N	73	177	1	36	8	72
							80	9									
07	5859	X	5459	-0-	-400	-0-	890	1	4488	3	N	74	25	8			121
							81	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4115	X	4115	-0-	-0-	-0-	1845	1	2119	3	N	137	81	8			225
							151	9									
03	4023	X	4023	-0-	-0-	-0-	2077	1	1840	3	N	96	60	8			261
							106	9									
04	3330	X	2357	-0-	-973	-0-	1206	1	1107	3	N	40	24	8			277
							44	9									
05	4402	X	196	-0-	-4206	-0-	149	1	39	3	N	7	184	1	6	8	94
							8	9									
06	4260	X	4016	-0-	-244	-0-	830	1	3117	3	N	63	25	8			132
							69	9									
07	4402	X	3804	-0-	-598	-0-	887	1	2843	3	N	67	30	8			169
							74	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8845	X	5786	-0-	-3059	-0-	5724	3	62	9	N	56					273
03	8122	X	5832	-0-	-2290	-0-	5749	3	83	9	N	75	180	1			168
04	6150	X	5612	-0-	-538	-0-	5546	3	66	9	N	60					228
05	6355	X	5966	-0-	-389	-0-	5869	3	97	9	N	88					316
06	6150	X	5729	-0-	-421	-0-	5668	3	61	9	N	55	184	1			187
07	6200	X	5820	-0-	-380	-0-	5752	3	68	9	N	62					249

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18212	X	18121	-0-	-91	-0-	6572	2	11421	3	N	116					220
							128	9									
03	19623	X	19142	-0-	-481	-0-	6060	2	12941	3	N	128	185	1			163
							141	9									
04	18990	X	17979	-0-	-1011	-0-	6963	2	10829	3	N	170	184	1			149
							187	9									
05	19623	X	18342	-0-	-1281	-0-	12386	2	5822	3	N	122	181	1			90
							134	9									
06	22260	X	17760	-0-	-4500	-0-	8132	2	9470	3	N	144					234
							158	9									
07	19375	X	17974	-0-	-1401	-0-	5856	2	12030	3	N	80	183	1			131
							88	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	4622	-0-	-540	-0-	882	1	3651	3	N	81					265
							89	9									
03	5518	X	4364	-0-	-1154	-0-	892	1	3366	3	N	96	182	1			179
							106	9									
04	5340	X	4439	-0-	-901	-0-	909	1	3420	3	N	100					279
							110	9									
05	5270	X	4462	-0-	-808	-0-	942	1	3433	3	N	79	184	1			174
							87	9									
06	4770	X	4245	-0-	-525	-0-	904	1	3253	3	N	80					254
							88	9									
07	4929	X	3926	-0-	-1003	-0-	942	1	2911	3	N	66	180	1			140
							73	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	1780	-0-	-569	-0-	1314	2	445	3	N	19					176
							21	9									
03	2449	X	1984	-0-	-465	-0-	1378	2	573	3	N	30					206
							33	9									
04	2130	X	1774	-0-	-356	-0-	1297	2	442	3	N	32					238
							35	9									
05	2170	X	137	-0-	-2033	-0-	135	2	2	9	N	2	181	1			59
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					59
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	X	7738	-0-	-237	-0-	7651	3	87	9	N	79					137
03	8370	X	7279	-0-	-1091	-0-	7180	3	99	9	N	90	183	1			44
04	8100	X	5530	-0-	-2570	-0-	5472	3	58	9	N	53					97
05	8277	X	5098	-0-	-3179	-0-	5026	3	72	9	N	65					162
06	8010	X	5110	-0-	-2900	-0-	99	1	4932	3	N	72					234
							79	9									
07	8277	X	6030	-0-	-2247	-0-	434	1	5532	3	N	58	184	1			108
							64	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	3296	-0-	-1228	-0-	3248	3	48	9	N	44					140
03	4642	X	4642	-0-	-0-	-0-	41	1	4524	3	N	70					210
							77	9									
04	6836	X	6836	-0-	-0-	-0-	479	1	6241	3	N	105	181	1			134
							116	9									
05	7425	X	7425	-0-	-0-	-0-	493	1	6815	3	N	106	182	1			58
							117	9									
06	7414	X	7414	-0-	-0-	-0-	480	1	6803	3	N	119					177
							131	9									
*07	7209	X	7209	-0-	-0-	-0-	490	1	6640	3	N	72	177	1			72
							79	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	X	6362	-0-	-714	-0-	6294	3	68	9	N	62					200
03	7843	X	6683	-0-	-1160	-0-	6600	3	83	9	N	75	186	1			89
04	7590	X	6265	-0-	-1325	-0-	6195	3	70	9	N	64					153
05	7843	X	6359	-0-	-1484	-0-	6274	3	85	9	N	77					230
06	7110	X	5880	-0-	-1230	-0-	5811	3	69	9	N	63	183	1			110
07	6789	X	5746	-0-	-1043	-0-	5674	3	72	9	N	65					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10602	X	10602	-0-	-0-	-0-	10585	3	17	9	N	15					118
03	11827	X	11827	-0-	-0-	-0-	11792	3	35	9	N	32					150
04	10886	X	10886	-0-	-0-	-0-	10772	3	114	9	N	104	178	1			76
05	11222	X	10063	-0-	-1159	-0-	10049	3	14	9	N	13					89
06	11460	X	9150	-0-	-2310	-0-	9075	3	75	9	N	68					157
07	11842	X	9221	-0-	-2621	-0-	9141	3	80	9	N	73					230

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	3663	-0-	-1673	-0-	3622	3	41	9	N	37					138
03	5363	X	3057	-0-	-2306	-0-	3014	3	43	9	N	39					177
04	4170	X	3153	-0-	-1017	-0-	3086	3	67	9	N	61					238
05	4869	X	4869	-0-	-0-	-0-	434	1	4358	3	N	70	183	1			125
							77	9									
06	5203	X	5203	-0-	-0-	-0-	416	1	4704	3	N	75					200
							83	9									
*07	5017	X	5017	-0-	-0-	-0-	333	1	4622	3	N	56	179	1			77
							62	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6554	X	6411	-0-	-143	-0-	919	1	5357	3	N	123	186	1			92
							135	9									
03	7122	X	7122	-0-	-0-	-0-	989	1	6024	3	N	99					191
							109	9									
04	7008	X	7008	-0-	-0-	-0-	928	1	5944	3	N	124	185	1			130
							136	9									
05	6874	X	6874	-0-	-0-	-0-	932	1	5820	3	N	111	189	1			52
							122	9									
06	6900	X	6853	-0-	-47	-0-	960	1	5825	3	N	62					114
							68	9									
07	7254	X	6844	-0-	-410	-0-	981	1	5746	3	N	106					220
							117	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					90
03	1209	N	732	-0-	-477	-0-	732	3			N	-0-					90
04	1110	N	191	-0-	-919	-0-	191	3			N	-0-					90
05	1023	N	229	-0-	-794	-0-	229	3			N	-0-					90
06	720	N	194	-0-	-526	-0-	194	3			N	-0-					90
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31291	X	31291	-0-	-0-	-0-	30833	3	458	9	N	416	403	1			346
03	32744	X	32744	-0-	-0-	-0-	32298	3	446	9	N	405	374	1			377
04	31646	X	31646	-0-	-0-	-0-	31196	3	450	9	N	409	587	1			199
05	32126	X	32126	-0-	-0-	-0-	31661	3	465	9	N	423	398	1			224
06	30839	X	30839	-0-	-0-	-0-	30373	3	466	9	N	424	372	1			276
07	33449	X	31045	-0-	-2404	-0-	30669	3	376	9	N	342	187	1			431

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2016 - P/A 05/20/16

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					92
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					92
04	90	N	-0-	-0-	-90	-0-					N	93					98
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					98
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	-0-	437 19	1 9	1050	2	Y	17	118	1			65
03	1354	N	1354	-0-	-0-	-0-	106 21	1 9	1227	2	Y	19					84
04	1410	N	1227	-0-	-183	-0-	1212	2	15	9	Y	14					98
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98
06	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					98
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					98

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					10
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1184	2	1	9	Y	1	3	1			12
03	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					12
04	1481	N	1481	-0-	-0-	-0-	1469	2	12	9	Y	11					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					23
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					23

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	437	1	1200	2	Y	18	72	1			112
							20	9									
03	1564	N	1564	-0-	-0-	-0-	90	1	1452	2	Y	20					132
							22	9									
04	1500	N	1471	-0-	-29	-0-	1457	2	14	9	Y	13					145
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					145
06	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					145
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					145

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0-	-0-	121	1	396	2	Y	20	105	1			49
							22	9									
03	651	N	576	-0-	-75	-0-	550	2	26	9	Y	24	17	1			56
04	630	N	530	-0-	-100	-0-	522	2	8	9	Y	7	9	1			54
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					54
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					54

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	-0-	1159	2	1	9	Y	1	2	1			8
03	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					8
04	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
06	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					8
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					8

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	290	-0-	-609	-0-	289	2	1	9	Y	1	7	1			63
03	775	N	384	-0-	-391	-0-	384	2			Y	-0-					63
04	510	N	310	-0-	-200	-0-	310	2			Y	-0-	38	1			25
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					25
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-	4	1			1
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					1
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	X	66	-0-	-1326	-0-	15	1	51	2	N	-0-					94
03	1488	X	58	-0-	-1430	-0-	58	2			N	-0-					94
04	1440	X	63	-0-	-1377	-0-	63	2			N	-0-					94
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					94
06	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					94
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	1 18	1 9	921	2	Y	16	2	1			105
03	1246	N	1246	-0-	-0-	-0-	1 14	1 9	1231	2	Y	13					118
04	1169	N	1169	-0-	-0-	-0-	1 14	1 9	1154	2	Y	13					131
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					131
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					131

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0-	-0-	437 1	1 9	942	2	Y	1	2	1			38
03	1242	N	1242	-0-	-0-	-0-	47 1	1 9	1194	2	Y	1					39
04	1200	N	1082	-0-	-118	-0-	1020	2	62	9	Y	56					95
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					95
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	440	1	604	2	Y	1	1	1			25
							1	9									
03	719	N	719	-0-	-0-	-0-	45	1	674	2	Y	-0-					25
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
06	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					25
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	1101	2	11	9	Y	10	67	1			71
03	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	Y	20	2	1			89
04	1500	N	1326	-0-	-174	-0-	1293	2	33	9	Y	30	11	1			108
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108
06	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					108
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					108

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	3	29	1			32
03	T. A.		-0-	-0-	-0-	-0-					Y	5					37
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					37
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					37
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	151	1	889	2	Y	16	83	1			38
							18	9									
03	1169	N	1169	-0-	-0-	-0-	1146	2	23	9	Y	21	17	1			42
04	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	Y	5	8	1			39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					39
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					39

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	1452	-0-	-897	-0-	119	1	1329	2	Y	4	12	1			23
							4	9									
03	2511	X	133	-0-	-2378	-0-	130	2	3	9	Y	3					26
04	2430	X	115	-0-	-2315	-0-	115	2			Y	-0-					26
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					26
06	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					26
07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

02	1687	N	1687	-0-	-0-	-0-	141	1	1518	2	N	25	181	1			35
							28	9									
03	1590	N	1590	-0-	-0-	-0-	1586	2	4	9	N	4					39
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					39

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

02	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	N	1	1	1			194
03	1333	N	1059	-0-	-274	-0-	1058	2	1	9	N	1					195
04	921	N	921	-0-	-0-	-0-	19	1	892	2	N	9	189	1			15
							10	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					15
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					15

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

02	625	N	625	-0-	-0-	-0-	152	1	456	2	N	15	1	1			206
							17	9									
03	682	N	634	-0-	-48	-0-	617	2	17	9	N	15					221
04	660	N	621	-0-	-39	-0-	617	2	4	9	N	4	185	1			40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					40
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

02	542	N	542	-0-	-0-	-0-	151	1	391	2	Y	-0-	1	1			5
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1	2	1			4
04	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

02	1380	N	1380	-0-	-0-	-0-	1350	2	30	9	Y	27	3	1			170
03	1760	N	1760	-0-	-0-	-0-	1729	2	31	9	Y	28	136	1			62
04	1710	N	1683	-0-	-27	-0-	1654	2	29	9	Y	26					88
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88
06	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					88
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

02	496	N	496	-0-	-0-	-0-	141	1	346	2	N	8					152
							9	9									
03	527	N	297	-0-	-230	-0-	296	2	1	9	N	1					153
04	510	N	292	-0-	-218	-0-	292	2			N	-0-					153
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					153

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

02	510	N	510	-0-	-0-	-0-	151	1	349	2	N	9	1	1			96
							10	9									
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					96
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					96
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					96

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

02	90	N	90	-0-	-0-	-0-	41	1	49	2	N	-0-	1	1			51
03	167	N	167	-0-	-0-	-0-	56	1	110	2	N	1					52
							1	9									
04	90	N	74	-0-	-16	-0-	12	1	28	2	N	31					83
							34	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					83
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					83

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

02	969	N	969	-0-	-0-	-0-	467	1	501	2	N	1	1	1			62
							1	9									
03	775	N	666	-0-	-109	-0-	107	1	559	2	N	-0-					62
04	750	N	566	-0-	-184	-0-	30	1	536	2	N	-0-					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					62
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	151	1	747	2	N	52	1	1			146
							57	9									
03	870	N	870	-0-	-0-	-0-	808	2	62	9	N	56					202
04	820	N	820	-0-	-0-	-0-	767	2	53	9	N	48					250
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					250
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					250

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	151	1	886	2	N	13	1	1			144
							14	9									
03	992	N	961	-0-	-31	-0-	946	2	15	9	N	14					158
04	960	N	897	-0-	-63	-0-	887	2	10	9	N	9					167
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					167
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					167

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1	1	1			23
03	342	N	342	-0-	-0-	-0-	339	2	3	9	N	3					26
04	306	N	306	-0-	-0-	-0-	304	2	2	9	N	2					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					28
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					28

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	4	14	1			32
03	T. A.		470	-0-	470	470	467	2	3	9	N	3	1	1			34
04	14B2 EXT		210	-0-	210	680	207	2	3	9	N	3					37
05	14B2 EXT		NO RPT	-0-	-0-	680					N	NO RPT					37
06	0	X	NO RPT	-0-	-0-	680					N	NO RPT					37
07	0	X	NO RPT	-0-	-0-	680					N	NO RPT					37

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	N	1610	-0-	-0-	-0-	467	1	1140	2	N	3	2	1			120
							3	9									
03	1426	N	1295	-0-	-131	-0-	107	1	1187	2	N	1					121
							1	9									
04	1380	N	1168	-0-	-212	-0-	30	1	1138	2	N	-0-					121
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
03	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	405	2	11	9	N	10	1	1			170
03	567	N	567	-0-	-0-	-0-	546	2	21	9	N	19					189
04	510	N	510	-0-	-0-	-0-	502	2	8	9	N	7	1	1			195
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					195
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					195

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1929	-0-	1929	11170	101	1	1828	2	Y	-0-					62
03	13180	X	2010	-0-	-11170	-0-	1989	2	21	9	Y	19	4	1			77
04	1951	X	1951	-0-	-0-	-0-	1948	2	3	9	Y	3					80
05	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					80
06	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					80
07	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					80

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	151	1	363	2	Y	-0-					27
03	806	N	381	-0-	-425	-0-	373	2	8	9	Y	7	1	1			33
04	690	N	375	-0-	-315	-0-	374	2	1	9	Y	1					34
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	1			15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					15
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					15
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	106					N	-0-					-0-
03	106	X	-0-	-0-	-106	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	5					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					25
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	151 1	1 9	316	2	N	1	1	1			139
03	496	N	337	-0-	-159	-0-	337	2			N	-0-					139
04	480	N	314	-0-	-166	-0-	314	2			N	-0-					139
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					139
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	32	105	1			55
03	T. A.		-0-	-0-	-0-	-0-					Y	14					69
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	23					92
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					92
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					92
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					28
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					15
04	270	N	81	-0-	-189	-0-	81	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	7	21	1			72
03	T. A.		-0-	-0-	-0-	-0-					N	3					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	4					79
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-	1	1			50
03	744	N	589	-0-	-155	-0-	589	2			N	-0-					50
04	840	N	592	-0-	-248	-0-	592	2			N	-0-	1	1			49
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					49
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					49

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1981	N	1981	-0-	-0-	-0-	437	1	1543	2	N	1	3	1			42
							1	9									
03	2048	N	2048	-0-	-0-	-0-	75	1	1972	2	N	1					43
							1	9									
04	1920	N	1863	-0-	-57	-0-	1863	2			N	-0-					43
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					43
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					43

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	437	1	991	2	N	14	187	1			55
							15	9									
03	1358	N	1358	-0-	-0-	-0-	75	1	1257	2	N	24					79
							26	9									
04	1290	N	1285	-0-	-5	-0-	1254	2	31	9	N	28					107
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					107
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

02	819	N	819	-0-	-0-	-0-	161 14	1 9	644	2	N	13	1	1			159
03	930	N	743	-0-	-187	-0-	732	2	11	9	N	10					169
04	960	N	724	-0-	-236	-0-	710	2	14	9	N	13	5	1			177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					177
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					177

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

02	T. A.		226	-0-	226	621	226	2			N	-0-					-0-
03	T. A.		1036	-0-	1036	1657	1034	2	2	9	N	2	2	1			-0-
04	2666	X	1009	-0-	-1657	-0-	1007	2	2	9	N	2					2
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					40
03	155	N	43	-0-	-112	-0-	43	2			N	-0-					40
04	360	N	104	-0-	-256	-0-	104	2			N	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					45
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					45
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6554	X	2520	-0-	-4034	-0-	437 72	1 9	2011	2	Y	65	126	1			56
03	3968	X	2671	-0-	-1297	-0-	468 78	1 9	2125	2	Y	71					127
04	3270	X	2518	-0-	-752	-0-	452 47	1 9	2019	2	Y	43	118	1			52
05	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					52
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6438	X	6438	-0-	-0-	-0-	4276 62	1 9	2100	2	N	56	182	1			89
03	2852	X	2796	-0-	-56	-0-	1363 74	1 9	1359	2	N	67					156
04	3240	X	2769	-0-	-471	-0-	1608 67	1 9	1094	2	N	61					217
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					217
06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					217
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					217

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	45					Y	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	45					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	45					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2131	N	2131	-0-	-0-	-0-	386 1	1 9	1744	2	N	1	3	1			114
03	2325	N	1363	-0-	-962	-0-	60 1	1 9	1302	2	N	1					115
04	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					115
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					115
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					115

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	437	-0-	-2144	-0-	437	1			N	-0-	2	1			57
03	3007	X	3004	-0-	-3	-0-	1449	1	1555	2	N	-0-					57
04	2910	X	2352	-0-	-558	-0-	1400	1	952	2	N	-0-					57
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					57
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					57
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
03	1765	N	1765	-0-	-0-	-0-	79	1	1498	2	N	171	174	1			75
							188	9									
04	1600	N	1600	-0-	-0-	-0-	169	1	1431	2	N	-0-					75
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3455	X	3455	-0-	-0-	-0-	151	1	3261	2	Y	39	75	1			34
							43	9									
03	3472	X	2875	-0-	-597	-0-	2829	2	46	9	Y	42					76
04	3360	X	2606	-0-	-754	-0-	2578	2	28	9	Y	25	69	1			32
05	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					32
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	1037	-0-	-1718	-0-	437	1	599	2	N	1	2	1			22
							1	9									
03	2945	X	743	-0-	-2202	-0-	90	1	652	2	N	1					23
							1	9									
04	2790	X	539	-0-	-2251	-0-	1	1	538	2	N	-0-					23
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					23
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					23
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					23

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	29	1	707	2	Y	4	2	1			64
							4	9									
03	1922	N	875	-0-	-1047	-0-	875	2			Y	-0-	51	1			13
04	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					16
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					16
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3230	X	3230	-0-	-0-	-0-	1375	1	1849	2	N	5	2	1			139
							6	9									
03	2821	X	2542	-0-	-279	-0-	253	1	2246	2	N	39					178
							43	9									
04	2730	X	1869	-0-	-861	-0-	1869	2			N	-0-					178
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					178
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	562	2	1	9	N	1	2	1			201
03	1178	N	405	-0-	-773	-0-	403	2	2	9	N	2					203
04	1260	N	282	-0-	-978	-0-	281	2	1	9	N	1	19	1			185
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					185
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					185

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	101	1	682	2	N	22	50	1			199
							24	9									
03	1054	N	782	-0-	-272	-0-	765	2	17	9	N	15	1	1			213
04	1110	N	732	-0-	-378	-0-	713	2	19	9	N	17	185	1			45
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	6					11
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3605	X	3605	-0-	-0-	-0-	1787	1	1740	2	N	71	3	1			231
							78	9									
03	3410	X	3037	-0-	-373	-0-	1579	1	1386	2	N	65	190	1			106
							72	9									
04	3592	X	3592	-0-	-0-	-0-	1663	1	1852	2	N	70					176
							77	9									
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					176
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					176
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					176

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	420	N	-0-	-0-	-420	-0-					N	2					7
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	8	1	703	2	N	7					34
							8	9									
03	961	N	439	-0-	-522	-0-	6	1	427	2	N	5					39
							6	9									
04	960	N	333	-0-	-627	-0-	4	1	323	2	N	5					44
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					44
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					44

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					14
03	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					15
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-	13	1			2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1	2	1			48
03	2294	N	918	-0-	-1376	-0-	918	2			N	-0-					48
04	1440	N	930	-0-	-510	-0-	929	2	1	9	N	1					49
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					49
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0-	-0-	101	1	1510	2	Y	5	1	1			42
							6	9									
03	1672	N	1672	-0-	-0-	-0-	16	1	1650	2	Y	5					47
							6	9									
04	1532	N	1532	-0-	-0-	-0-	1525	2	7	9	Y	6					53
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0-	-0-	60	1	361	2	N	5	184	1			56
							6	9									
03	1736	N	1314	-0-	-422	-0-	20	1	1274	2	N	18					74
							20	9									
04	1500	N	652	-0-	-848	-0-	652	2			N	-0-	19	1			55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					55
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					55

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					5
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
04	1230	N	-0-	-0-	-1230	-0-					N	6					11
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3362	-0-	-31	-0-	822	1	2494	2	N	42	186	1			87
							46	9									
03	3627	X	2841	-0-	-786	-0-	673	1	2148	2	N	18					105
							20	9									
04	3685	X	3685	-0-	-0-	-0-	694	1	2948	2	N	39					144
							43	9									
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					144
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					144
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					144

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2069	-0-	-628	-0-	101	1	1959	2	Y	8	2	1			68
							9	9									
03	2852	X	1979	-0-	-873	-0-	19	1	1952	2	Y	7					75
							8	9									
04	2850	X	1945	-0-	-905	-0-	1934	2	11	9	Y	10					85
05	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					85
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	X	2503	-0-	-0-	-0-	584	1	1895	2	N	22					177
							24	9									
03	2201	X	2040	-0-	-161	-0-	485	1	1530	2	N	23					200
							25	9									
04	2580	X	1454	-0-	-1126	-0-	698	1	739	2	N	15					215
							17	9									
05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					215
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					215
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					215

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	960	-0-	-1389	-0-	80	1	861	2	N	17	2	1			161
							19	9									
03	2077	N	1006	-0-	-1071	-0-	981	2	25	9	N	23					184
04	1170	N	761	-0-	-409	-0-	750	2	11	9	N	10	21	1			173
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					173
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					173

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3117	-0-	-73	-0-	934	1	2174	2	N	8	5	1			128
							9	9									
03	3844	X	2958	-0-	-886	-0-	703	1	2237	2	N	16					144
							18	9									
04	3720	X	2419	-0-	-1301	-0-	514	1	1893	2	N	11	18	1			137
							12	9									
05	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					137
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					137
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					137

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	872	-0-	-375	-0-	859	2	13	9	N	12	2	1			106
03	961	N	938	-0-	-23	-0-	917	2	21	9	N	19					125
04	1110	N	850	-0-	-260	-0-	822	2	28	9	N	25	22	1			128
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					128
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2518	-0-	-34	-0-	792	1	1714	2	N	11	3	1			70
							12	9									
03	3097	X	3097	-0-	-0-	-0-	708	1	2368	2	N	19					89
							21	9									
04	3066	X	3066	-0-	-0-	-0-	694	1	2344	2	N	25					114
							28	9									
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					114
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					114
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					114

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	3814	-0-	-1377	-0-	360	1	3435	2	N	17					52
							19	9									
03	5084	X	4244	-0-	-840	-0-	281	1	3940	2	N	21					73
							23	9									
04	4620	X	4022	-0-	-598	-0-	50	1	3931	2	N	37					110
							41	9									
05	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					110
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					110
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					110

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	50	1	924	2	N	2	2	1			155
							2	9									
03	1984	N	845	-0-	-1139	-0-	844	2	1	9	N	1					156
04	1740	N	968	-0-	-772	-0-	961	2	7	9	N	6	15	1			147
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					147
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					147

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	101	1	1274	2	Y	5	2	1			40
							6	9									
03	2945	X	1362	-0-	-1583	-0-	13	1	1345	2	Y	4					44
							4	9									
04	2850	X	1322	-0-	-1528	-0-	1315	2	7	9	Y	6					50
05	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					50
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	298	1	577	2	N	-0-					38
03	992	N	948	-0-	-44	-0-	319	1	625	2	N	4					42
							4	9									
04	1050	N	680	-0-	-370	-0-	58	1	621	2	N	1					43
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	283	2	12	9	Y	11	1	1			131
03	586	N	586	-0-	-0-	-0-	577	2	9	9	Y	8					139
04	482	N	482	-0-	-0-	-0-	465	2	17	9	Y	15	17	1			137
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					137
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					137

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1	36	1			170
03	2728	N	726	-0-	-2002	-0-	725	2	1	9	N	1					171
04	2190	N	625	-0-	-1565	-0-	625	2			N	-0-					171
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					171
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					171

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	N	2038	-0-	-0-	-0-	101	1	1934	2	Y	3	3	1			94
							3	9									
03	2004	N	2004	-0-	-0-	-0-	1980	2	24	9	Y	22					116
04	2040	N	1925	-0-	-115	-0-	1912	2	13	9	Y	12					128
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					128
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					128

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	1183	-0-	-0-	-0-	226	1	933	2	N	22	5	1			179
							24	9									
03	2418	N	1181	-0-	-1237	-0-	1103	2	78	9	N	71	23	1			227
04	1740	N	940	-0-	-800	-0-	923	2	17	9	N	15	209	1			33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					33
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					33

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					48
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					48
04	1620	N	-0-	-0-	-1620	-0-					N	61					73
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					73
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1310	-0-	-53	-0-	1310	2			N	-0-					73
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					73
04	1470	N	-0-	-0-	-1470	-0-					N	91					106
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					106
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					20
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					20
04	1980	N	-0-	-0-	-1980	-0-					N	48					70
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					70
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	2270	-0-	-920	-0-	437	1	1800	2	N	30	5	1			118
							33	9									
03	3565	X	2370	-0-	-1195	-0-	106	1	2235	2	N	26					144
							29	9									
04	3450	X	1866	-0-	-1584	-0-	3	1	1845	2	N	16					160
							18	9									
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					160
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					160
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					160

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3593	X	3593	-0-	-0-	-0-	1705	1	1710	2	N	162	9	1			242
							178	9									
03	4265	X	4265	-0-	-0-	-0-	1540	1	2519	2	N	187	308	1			121
							206	9									
04	3720	X	3686	-0-	-34	-0-	1076	1	2469	2	N	128	121	1			128
							141	9									
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					128
06	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					128
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					128

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3980	X	3980	-0-	-0-	-0-	2418	1	1545	2	N	15	1	1			66
							17	9									
03	2821	X	1631	-0-	-1190	-0-	807	1	783	2	N	37					103
							41	9									
04	2730	X	551	-0-	-2179	-0-	340	1	183	2	N	25					128
							28	9									
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					128
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	1647	-0-	-1108	-0-	101	1	1538	2	Y	7	1	1			61
							8	9									
03	2945	X	2015	-0-	-930	-0-	19	1	1989	2	Y	6					67
							7	9									
04	2550	X	1942	-0-	-608	-0-	1932	2	10	9	Y	9					76
05	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					76
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					76
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					76

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	292	1	539	2	N	4					63
							4	9									
03	868	N	822	-0-	-46	-0-	221	1	597	2	N	4					67
							4	9									
04	840	N	528	-0-	-312	-0-	515	2	13	9	N	12					79
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					79
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					79

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3291	-0-	-305	-0-	292	1	2986	2	N	12	5	1			144
							13	9									
03	4030	X	3088	-0-	-942	-0-	70	1	2989	2	N	26					170
							29	9									
04	4140	X	3484	-0-	-656	-0-	3438	2	46	9	N	42					212
05	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					212
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					212
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					212

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	4253	-0-	-155	-0-	946	1	3264	2	N	39	4	1			204
							43	9									
03	4712	X	4336	-0-	-376	-0-	787	1	3491	2	N	53					257
							58	9									
04	4560	X	4547	-0-	-13	-0-	704	1	3793	2	N	45					302
							50	9									
05	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					302
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					302
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					302

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	1			98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

02	2186	X	2186	-0-	-0-	-0-	1149	1	1037	2	N	-0-					44
03	2232	X	1408	-0-	-824	-0-	330	1	1078	2	N	-0-					44
04	0	W	1062	-0-	1062	1062	13	1	1049	2	N	-0-					44
05	0	W	NO RPT	-0-	-0-	1062					N	NO RPT					44
06	0	W	NO RPT	-0-	-0-	1062					N	NO RPT					44
07	0	W	NO RPT	-0-	-0-	1062					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

02	5365	X	3370	-0-	-1995	-0-	101	1	3236	2	N	30	183	1			96
							33	9									
03	6014	X	2187	-0-	-3827	-0-	21	1	2130	2	N	33					129
							36	9									
04	5820	X	2137	-0-	-3683	-0-	2118	2	19	9	N	17					146
05	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					146
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					146
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					146

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

02	425	N	425	-0-	-0-	-0-	406	2	19	9	N	17					137
03	744	N	504	-0-	-240	-0-	481	2	23	9	N	21					158
04	600	N	383	-0-	-217	-0-	366	2	17	9	N	15	27	1			146
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					146
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					146

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

02	668	N	668	-0-	-0-	-0-	296	1	362	2	N	9					170
							10	9									
03	744	N	627	-0-	-117	-0-	216	1	405	2	N	5					175
							6	9									
04	720	N	400	-0-	-320	-0-	5	1	389	2	N	5					180
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3644	X	3644	-0-	-0-	-0-	1166	1	2414	2	N	58	187	1			92
							64	9									
03	4253	X	4253	-0-	-0-	-0-	995	1	3186	2	N	65					157
							72	9									
04	4106	X	4106	-0-	-0-	-0-	905	1	3143	2	N	53					210
							58	9									
05	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					210
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					210
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					210

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	1263	-0-	-1550	-0-	231	1	1031	2	N	1	4	1			197
							1	9									
03	2883	X	1055	-0-	-1828	-0-	90	1	964	2	N	1					198
							1	9									
04	2790	X	832	-0-	-1958	-0-	817	2	15	9	N	14	184	1			28
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					28
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					28
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					28

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	2552	-0-	-0-	-0-	839	1	1681	2	N	29	193	1			56
							32	9									
03	2480	N	1802	-0-	-678	-0-	60	1	1702	2	N	36					92
							40	9									
04	2490	N	1442	-0-	-1048	-0-	1414	2	28	9	N	25					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					117
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					117

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3845	X	3845	-0-	-0-	-0-	931	1	2864	2	N	45	189	1			82
							50	9									
03	3957	X	3957	-0-	-0-	-0-	918	1	2982	2	N	52					134
							57	9									
04	3974	X	3974	-0-	-0-	-0-	930	1	2987	2	N	52					186
							57	9									
05	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					186
06	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					186
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					186

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	101	1	778	2	N	16	1	1			183
							18	9									
03	1178	N	815	-0-	-363	-0-	802	2	13	9	N	12					195
04	1140	N	741	-0-	-399	-0-	734	2	7	9	N	6	183	1			18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5083	X	5083	-0-	-0-	-0-	933	1	4113	2	N	34	6	1			213
							37	9									
03	5162	X	5162	-0-	-0-	-0-	766	1	4363	2	N	30	176	1			67
							33	9									
04	4823	X	4823	-0-	-0-	-0-	704	1	4084	2	N	32					99
							35	9									
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					99
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					99

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	2401	-0-	-2935	-0-	2369	2	32	9	N	29	4	1			158
03	5704	X	2373	-0-	-3331	-0-	2331	2	42	9	N	38	131	1			65
04	5520	X	2051	-0-	-3469	-0-	2019	2	32	9	N	29					94
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					94
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3215	-0-	-700	-0-	782	1	2410	2	N	21					180
							23	9									
03	3844	X	3474	-0-	-370	-0-	755	1	2695	2	N	22					202
							24	9									
04	3570	X	3282	-0-	-288	-0-	529	1	2727	2	N	24	179	1			47
							26	9									
05	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					47
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					47

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	X	888	-0-	-1113	-0-	298	1	590	2	N	-0-					109
03	2170	X	797	-0-	-1373	-0-	271	1	526	2	N	-0-					109
04	2100	X	471	-0-	-1629	-0-	6	1	462	2	N	3					112
							3	9									
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					112
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					112
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2646	-0-	-254	6	822	1	1812	2	N	11	2	1			55
							12	9									
03	2697	N	2032	-0-	-665	-0-	60	1	1971	2	N	1					56
							1	9									
04	2610	X	1514	-0-	-1096	-0-	1514	2			N	-0-					56
05	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					56
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2675	X	2675	-0-	-0-	-0-	319	1	2355	2	N	1					134
							1	9									
03	2944	X	2944	-0-	-0-	-0-	344	1	2589	2	N	10					144
							11	9									
04	2730	X	2648	-0-	-82	-0-	145	1	2488	2	N	14					158
							15	9									
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					158
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	807	-0-	-469	-0-	441	1	336	2	N	27					215
							30	9									
03	992	X	718	-0-	-274	-0-	336	1	370	2	N	11					226
							12	9									
04	960	X	339	-0-	-621	-0-	4	1	327	2	N	7					233
							8	9									
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					233
06	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					233
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					233

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					39
06 14B2	EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39
07 14B2	EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	1575	-0-	-2485	-0-	1114	1	427	2	N	31	186	1			75
							34	9									
03	4619	X	971	-0-	-3648	-0-	372	1	502	2	N	88					163
							97	9									
04	4470	X	2455	-0-	-2015	-0-	1200	1	1191	2	N	58					221
							64	9									
05	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					221
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					221

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	180	1	733	2	N	1	1	1			72
							1	9									
03	1116	N	770	-0-	-346	-0-	31	1	739	2	N	-0-					72
04	1080	N	707	-0-	-373	-0-	30	1	677	2	N	-0-					72
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	1597	-0-	-1564	-0-	1171	1	385	2	N	37	1	1			212
							41	9									
03	3379	X	2245	-0-	-1134	-0-	832	1	1366	2	N	43	184	1			71
							47	9									
04	3437	X	3437	-0-	-0-	-0-	1758	1	1638	2	N	37					108
							41	9									
05	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					108
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	328	1	634	2	N	5					88
							6	9									
03	925	N	925	-0-	-0-	-0-	241	1	681	2	N	3					91
							3	9									
04	750	N	700	-0-	-50	-0-	9	1	683	2	N	7					98
							8	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	445	1	669	2	N	5					57
							6	9									
03	1047	N	1047	-0-	-0-	-0-	326	1	719	2	N	2					59
							2	9									
04	960	N	792	-0-	-168	-0-	10	1	762	2	N	18					77
							20	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	450	-0-	-1290	-0-	5	1	431	2	N	13					156
							14	9									
03	1860	X	518	-0-	-1342	-0-	6	1	510	2	N	2					158
							2	9									
04	1470	X	496	-0-	-974	-0-	19	1	477	2	N	-0-					158
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					158
06	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					158
07	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					158

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	713	N	-0-	-0-	-713	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2192	-0-	-795	-0-	812	1	1368	2	N	11	1	1			152
							12	9									
03	3193	X	2717	-0-	-476	-0-	217	1	2494	2	N	5					157
							6	9									
04	2490	X	1897	-0-	-593	-0-	1896	2	1	9	N	1					158
05	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					158
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3197	X	3197	-0-	-0-	-0-	782	1	2400	2	N	14	4	1			217
							15	9									
03	3042	X	3042	-0-	-0-	-0-	633	1	2391	2	N	16	181	1			52
							18	9									
04	2937	X	2937	-0-	-0-	-0-	690	1	2215	2	N	29					81
							32	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					81
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					81

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	1976	-0-	-1156	-0-	455	1	1497	2	N	22					95
							24	9									
03	3348	X	1617	-0-	-1731	-0-	333	1	1276	2	N	7					102
							8	9									
04	2610	X	999	-0-	-1611	-0-	12	1	973	2	N	13					115
							14	9									
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					115
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					115
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					115

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	48511					N	-0-					11
03	T. A.		-0-	-0-	-0-	48511					N	-0-					11
04	T. A.		-0-	-0-	-0-	48511					N	-0-					11
05	T. A.		NO RPT	-0-	-0-	48511					N	NO RPT					11
06	T. A.		NO RPT	-0-	-0-	48511					N	NO RPT					11
07	T. A.		NO RPT	-0-	-0-	48511					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2307	-0-	-651	-0-	1006	1	1279	2	N	20					83
							22	9									
03	2914	X	2202	-0-	-712	-0-	692	1	1479	2	N	28					111
							31	9									
04	2580	X	1402	-0-	-1178	-0-	77	1	1291	2	N	31					142
							34	9									
05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					142
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	X	1308	-0-	-0-	-0-	447	1	861	2	N	-0-					144
03	1426	X	1426	-0-	-0-	-0-	479	1	902	2	N	41					185
							45	9									
04	1080	X	1074	-0-	-6	-0-	162	1	868	2	N	40					225
							44	9									
05	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					225
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					225
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3032	X	3032	-0-	-0-	-0-	945	1	2064	2	N	21	3	1			116
							23	9									
03	2759	X	1671	-0-	-1088	-0-	84	1	1585	2	N	2					118
							2	9									
04	2670	X	1775	-0-	-895	-0-	1755	2	20	9	N	18					136
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					136
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					136
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					136

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2050	N	2050	-0-	-0-	-0-	768	1	1247	2	N	32					188
							35	9									
03	2245	N	2245	-0-	-0-	-0-	852	1	1347	2	N	42					230
							46	9									
04	2190	N	2020	-0-	-170	-0-	489	1	1518	2	N	12	179	1			63
							13	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					63
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					63

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0-	-0-	303	1	1025	2	N	1					212
							1	9									
03	1479	N	1479	-0-	-0-	-0-	330	1	1108	2	N	37	189	1			60
							41	9									
04	1200	N	1162	-0-	-38	-0-	119	1	1030	2	N	12					72
							13	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	1529	-0-	-0-	-0-	306	1	1223	2	N	-0-					60
03	1458	N	1458	-0-	-0-	-0-	325	1	1071	2	N	56					116
							62	9									
04	1410	N	1072	-0-	-338	-0-	66	1	960	2	N	42					158
							46	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	1706	-0-	-1281	-0-	19 11	1 9	1676	2	N	10					262
03	3193	X	1915	-0-	-1278	-0-	23 18	1 9	1874	2	N	16	176	1			102
04	2820	X	1775	-0-	-1045	-0-	22 6	1 9	1747	2	N	5					107
05	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					107
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					107

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4024	X	4024	-0-	-0-	-0-	1254 33	1 9	2737	2	N	30	188	1			46
03	4061	X	2529	-0-	-1532	-0-	449 26	1 9	2054	2	N	24					70
04	3930	X	1646	-0-	-2284	-0-	17 31	1 9	1598	2	N	28					98
05	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					98
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	250	-0-	-330	-0-	30 6	1 9	214	2	N	5					100
03	403	N	172	-0-	-231	-0-	164	2	8	9	N	7					107
04	360	N	121	-0-	-239	-0-	121	2			N	-0-					107
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					107
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4680	X	4680	-0-	-0-	-0-	1373 96	1 9	3211	2	N	87	192	1			100
03	5373	X	5373	-0-	-0-	-0-	1088 79	1 9	4206	2	N	72					172
04	5162	X	5162	-0-	-0-	-0-	965 75	1 9	4122	2	N	68					240
05	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					240
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					240
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					240

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	-0-	-0-	-1653	-0-					N	-0-					24
03	31	X	-0-	-0-	-31	-0-					N	-0-					24
04	10	X	-0-	-0-	-10	-0-					N	-0-					24
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	2616	-0-	-835	-0-	738	1	1839	2	N	35	2	1			169
							39	9									
03	3596	X	2361	-0-	-1235	-0-	175	1	2153	2	N	30					199
							33	9									
04	3120	X	2001	-0-	-1119	-0-	1964	2	37	9	N	34					233
05	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					233
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9657	X	2315	-0-	-7342	-0-	939	1	1329	2	N	43	181	1			182
							47	9									
03	10292	X	8324	-0-	-1968	-0-	1301	1	6871	2	N	138	176	1			144
							152	9									
04	8640	X	7851	-0-	-789	-0-	900	1	6789	2	N	147					291
							162	9									
05	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					291
06	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					291
07	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					291

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15689	X	14265	-0-	-1424	-0-	1275	1	12796	2	N	176	173	1			224
							194	9									
03	16771	X	13983	-0-	-2788	-0-	1333	1	12485	2	N	150	189	1			185
							165	9									
04	14413	X	14413	-0-	-0-	-0-	908	1	13279	2	N	205	180	1			210
							226	9									
05	14787	X	NO RPT	-0-	-14787	-0-					N	NO RPT					210
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					210
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					210

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15312	X	7047	-0-	-8265	-0-	233	1	6739	2	N	68	178	1			129
							75	9									
03	14818	X	748	-0-	-14070	-0-	748	1			N	-0-					129
04	14340	X	745	-0-	-13595	-0-	745	1			N	-0-					129
05	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					129
06	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					129
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13746	X	13026	-0-	-720	-0-	551	1	12405	2	N	64	190	1			68
							70	9									
03	14477	X	12961	-0-	-1516	-0-	589	1	12293	2	N	72					140
							79	9									
04	13710	X	12795	-0-	-915	-0-	228	1	12399	2	N	153	184	1			109
							168	9									
05	12648	X	NO RPT	-0-	-12648	-0-					N	NO RPT					109
06	13470	X	NO RPT	-0-	-13470	-0-					N	NO RPT					109
07	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	16883	-0-	16883	1448896	191 153	1 9	16539	2	N	139	190	1			188
03	0	Z	18284	-0-	18284	1467180	221 230	1 9	17833	2	N	209	201	1			196
04	0	Z	16178	-0-	16178	1483358	201 199	1 9	15778	2	N	181	181	1			196
05	0	X	NO RPT	-0-	-0-	1483358					N	NO RPT					196
06	0	X	NO RPT	-0-	-0-	1483358					N	NO RPT					196
07	18290	X	NO RPT	-0-	-18290	1465068					N	NO RPT					196

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18473	X	15703	-0-	-2770	-0-	1255 608	1 9	13840	2	N	553	573	1			561
03	19344	X	16827	-0-	-2517	-0-	1303 623	1 9	14901	2	N	566	582	1			545
04	18690	X	15931	-0-	-2759	-0-	1046 633	1 9	14252	2	N	575	370	1			750
05	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					750
06	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					750
07	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					750

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5746	-0-	5746	1265841	911 84	1 9	4751	2	N	76					149
03	0	W	6497	-0-	6497	1272338	992 94	1 9	5411	2	N	85	18	1			216
04	0	W	8281	-0-	8281	1280619	977 131	1 9	7173	2	N	119	182	1			153
05	13020	X	NO RPT	-0-	-13020	1267599					N	NO RPT					153
06	0	X	NO RPT	-0-	-0-	1267599					N	NO RPT					153
07	3100	X	NO RPT	-0-	-3100	1264499					N	NO RPT					153

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20444	X	20444	-0-	-0-	-0-	1623 289	1 9	18532	2	N	263	377	1			264
03	21675	X	21675	-0-	-0-	-0-	1677 312	1 9	19686	2	N	284	205	1			343
04	21358	X	21358	-0-	-0-	-0-	1721 342	1 9	19295	2	N	311	365	1			289
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					289
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					289
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					289

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23231	X	23231	-0-	-0-	-0-	2586 769	1 9	19876	2	N	699	561	1			657
03	24572	X	24572	-0-	-0-	-0-	2818 801	1 9	20953	2	N	728	932	1			453
04	19302	X	19302	-0-	-0-	-0-	1715 678	1 9	16909	2	N	616	369	1			700
05	15934	X	NO RPT	-0-	-15934	-0-					N	NO RPT					700
06	17850	X	NO RPT	-0-	-17850	-0-					N	NO RPT					700
07	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					700

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

02	17922	X	1261	-0-	-16661	-0-	447	1	811	2	N	3					146
							3	9									
03	19158	X	1219	-0-	-17939	-0-	328	1	885	2	N	5					151
							6	9									
04	18330	X	881	-0-	-17449	-0-	11	1	861	2	N	8					159
							9	9									
05	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					159
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

02	58104	X	58104	-0-	-0-	-0-	2875	1	53881	2	N	1225	930	1			858
							1348	9									
03	53937	X	53937	-0-	-0-	-0-	3039	1	49465	2	N	1303	1128	1			1033
							1433	9									
04	47254	X	47254	-0-	-0-	-0-	2223	1	43595	2	N	1305	1480	1			858
							1436	9									
05	33542	X	NO RPT	-0-	-33542	-0-					N	NO RPT					858
06	32820	X	NO RPT	-0-	-32820	-0-					N	NO RPT					858
07	33914	X	NO RPT	-0-	-33914	-0-					N	NO RPT					858

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

02	10991	X	6272	-0-	-4719	-0-	766	1	5287	2	N	199	189	1			377
							219	9									
03	10447	X	8560	-0-	-1887	-0-	871	1	7487	2	N	184	32	1			529
							202	9									
04	9960	X	6470	-0-	-3490	-0-	1161	1	5064	2	N	223	357	1			395
							245	9									
05	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					395
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					395
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					395

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21982	X	9525	-0-	-12457	-0-	2058	1	7228	2	N	217	189	1			487
							239	9									
03	23498	X	14542	-0-	-8956	-0-	2263	1	11935	2	N	313	192	1			608
							344	9									
04	25607	X	25607	-0-	-0-	-0-	1801	1	23318	2	N	444	368	1			684
							488	9									
05	23498	X	NO RPT	-0-	-23498	-0-					N	NO RPT					684
06	23100	X	NO RPT	-0-	-23100	-0-					N	NO RPT					684
07	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					684

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

02	20677	X	19294	-0-	-1383	-0-	909	1	18137	2	N	225	376	1			68
							248	9									
03	22103	X	18217	-0-	-3886	-0-	911	1	17025	2	N	255	184	1			139
							281	9									
04	19650	X	17273	-0-	-2377	-0-	921	1	16087	2	N	241	183	1			197
							265	9									
05	20026	X	NO RPT	-0-	-20026	-0-					N	NO RPT					197
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

02	23373	X	23373	-0-	-0-	-0-	2215	1	20170	2	N	898	942	1			590
							988	9									
03	21541	X	21541	-0-	-0-	-0-	2325	1	18245	2	N	883	952	1			521
							971	9									
04	22211	X	22211	-0-	-0-	-0-	1789	1	19464	2	N	871	924	1			468
							958	9									
05	17856	X	NO RPT	-0-	-17856	-0-					N	NO RPT					468
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					468
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					468

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11339	X	4178	-0-	-7161	-0-	763 431	1 9	2984	2	N	392	191	1			489
03	12834	X	4512	-0-	-8322	-0-	819 450	1 9	3243	2	N	409	564	1			334
04	12420	X	3946	-0-	-8474	-0-	579 411	1 9	2956	2	N	374	358	1			350
05	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT					350
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40542	X	40542	-0-	-0-	-0-	2700 1298	1 9	36544	2	N	1180	1323	1			754
03	41632	X	41632	-0-	-0-	-0-	3014 1421	1 9	37197	2	N	1292	1117	1			929
04	36556	X	36556	-0-	-0-	-0-	2170 1366	1 9	33020	2	N	1242	1304	1			867
05	23467	X	NO RPT	-0-	-23467	-0-					N	NO RPT					867
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					867
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					867

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17922	X	7106	-0-	-10816	-0-	1420 196	1 9	5490	2	N	178	188	1			327
03	17236	X	7884	-0-	-9352	-0-	1559 215	1 9	6110	2	N	195	195	1			327
04	16680	X	5937	-0-	-10743	-0-	889 190	1 9	4858	2	N	173	187	1			313
05	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					313
06	9030	X	NO RPT	-0-	-9030	-0-					N	NO RPT					313
07	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					313

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13050	X	10408	-0-	-2642	-0-	1095 356	1 9	8957	2	N	324	192	1			432
03	13609	X	12304	-0-	-1305	-0-	1192 411	1 9	10701	2	N	374	198	1			608
04	12330	X	11270	-0-	-1060	-0-	951 350	1 9	9969	2	N	318	727	1			199
05	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					199
06	11910	X	NO RPT	-0-	-11910	-0-					N	NO RPT					199
07	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					199

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15254 X	3978	-0-	-11276	-0-	822 176	1 9	2980	2	N	160					596
03	14570 X	8532	-0-	-6038	-0-	1095 416	1 9	7021	2	N	378	757	1			217
04	9510 X	9003	-0-	-507	-0-	897 441	1 9	7665	2	N	401	181	1			437
05	3565 X	NO RPT	-0-	-3565	-0-					N	NO RPT					437
06	8250 X	NO RPT	-0-	-8250	-0-					N	NO RPT					437
07	9300 X	NO RPT	-0-	-9300	-0-					N	NO RPT					437

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24041 X	15201	-0-	-8840	-0-	890 378	1 9	13933	2	N	344	379	1			254
03	24986 X	15701	-0-	-9285	-0-	957 411	1 9	14333	2	N	374	376	1			252
04	23670 X	13340	-0-	-10330	-0-	709 347	1 9	12284	2	N	315	366	1			201
05	23870 X	NO RPT	-0-	-23870	-0-					N	NO RPT					201
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					201
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					201

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24592 X	6638	-0-	-17954	-0-	979 754	1 9	4905	2	N	685	744	1			325
03	24862 X	6822	-0-	-18040	-0-	1086 804	1 9	4932	2	N	731	751	1			305
04	23760 X	1482	-0-	-22278	-0-	786	1	696	9	N	633	553	1			385
05	24552 X	NO RPT	-0-	-24552	-0-					N	NO RPT					385
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					385
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					385

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15341	X	5306	-0-	-10035	-0-	997	1	3862	2	N	406	186	1			466
							447	9									
03	16399	X	5602	-0-	-10797	-0-	1109	1	3984	2	N	463	564	1			365
							509	9									
04	15210	X	4847	-0-	-10363	-0-	826	1	3562	2	N	417	374	1			408
							459	9									
05	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					408
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					408
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					408

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23473	X	23473	-0-	-0-	-0-	1334	1	21322	2	N	743	763	1			304
							817	9									
03	23560	X	20499	-0-	-3061	-0-	1412	1	18362	2	N	659	557	1			406
							725	9									
04	22800	X	17902	-0-	-4898	-0-	1086	1	16244	2	N	520	562	1			364
							572	9									
05	23560	X	NO RPT	-0-	-23560	-0-					N	NO RPT					364
06	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					364
07	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					364

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16814	X	16814	-0-	-0-	-0-	1164	1	14942	2	N	644	376	1			602
							708	9									
03	17205	X	16161	-0-	-1044	-0-	1236	1	14266	2	N	599	553	1			648
							659	9									
04	16650	X	14773	-0-	-1877	-0-	992	1	13170	2	N	555	913	1			290
							611	9									
05	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					290
06	16500	X	NO RPT	-0-	-16500	-0-					N	NO RPT					290
07	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					290

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		18052	-0-	18052	2371691	203	1	17588	2	N	237	188	1			235
							261	9									
03	14B DENY		19869	-0-	19869	2391560	240	1	19366	2	N	239	197	1			277
							263	9									
04	14B DENY		20464	-0-	20464	2412024	253	1	19863	2	N	316	372	1			221
							348	9									
05	14B DENY		NO RPT	-0-	-0-	2412024					N	NO RPT					221
06	14B2 EXT		NO RPT	-0-	-0-	2412024					N	NO RPT					221
07	14B2 EXT		NO RPT	-0-	-0-	2412024					N	NO RPT					221

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	28460	-0-	28460	1469523	317 630	1 9	27513	2	N	573	366	1			367
03	14B2 EXT	30736	-0-	30736	1500259	368 663	1 9	29705	2	N	603	760	1			210
04	14B2 EXT	32519	-0-	32519	1532778	401 640	1 9	31478	2	N	582	554	1			238
05	14B2 EXT	NO RPT	-0-	-0-	1532778					N	NO RPT					238
06	14B DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
07	14B DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	19550	-0-	19550	901183	219 311	1 9	19020	2	N	283	183	1			307
03	14B2 EXT	19973	-0-	19973	921156	241 311	1 9	19421	2	N	283	379	1			211
04	14B2 EXT	12507	-0-	12507	933663	164 246	1 9	12097	2	N	224	172	1			263
05	14B2 EXT	NO RPT	-0-	-0-	933663					N	NO RPT					263
06	14B DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
07	14B DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16907 X	9601	-0-	-7306	-0-	825 418	1 9	8358	2	N	380	554	1			330
03	16988 X	9771	-0-	-7217	-0-	884 421	1 9	8466	2	N	383	381	1			332
04	15120 X	10009	-0-	-5111	-0-	627 393	1 9	8989	2	N	357	372	1			317
05	15624 X	NO RPT	-0-	-15624	-0-					N	NO RPT					317
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					317
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					317

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23084 X	16456	-0-	-6628	-0-	184 326	1 9	15946	2	N	296	183	1			273
03	23653 X	17104	-0-	-6549	-0-	205 320	1 9	16579	2	N	291	371	1			193
04	22020 X	17486	-0-	-4534	-0-	228 452	1 9	16806	2	N	411	362	1			242
05	21173 X	NO RPT	-0-	-21173	-0-					N	NO RPT					242
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					242
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

02	1566	X	213	-0-	-1353	-0-	28	1	185	2	N	-0-					176
03	2884	X	2884	-0-	-0-	-0-	243	1	2545	2	N	87					263
							96	9									
04	6556	X	6556	-0-	-0-	-0-	537	1	5782	2	N	215	184	1			294
							237	9									
05	4672	X	4672	-0-	-0-	-0-	364	1	3908	2	N	363	181	1			476
							1	5	399	9							
*06	2930	X	2930	-0-	-0-	-0-	240	1	2587	2	N	94	179	1			391
							103	9									
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					391

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

02	1844	X	1844	-0-	-0-	-0-	1783	2	61	9	N	55					816
03	1035	X	1035	-0-	-0-	-0-	971	2	64	9	N	58					874
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					874
05	2229	X	2229	-0-	-0-	-0-	1606	2	623	9	N	566					1440
06	1920	X	650	-0-	-1270	-0-	622	2	28	9	N	25	177	1			1288
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	408					413
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

02	13282	X	11950	-0-	-1332	-0-	11748	2	202	9	N	184	186	1			636
03	13764	X	12422	-0-	-1342	-0-	12213	2	209	9	N	190	190	1			636
04	13200	X	11782	-0-	-1418	-0-	11593	2	189	9	N	172	191	1			617
05	13640	X	9888	-0-	-3752	-0-	9717	2	171	9	N	155	188	1			584
06	12000	X	10179	-0-	-1821	-0-	9984	2	195	9	N	177	171	1			590
07	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					590

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

02	348	N	86	-0-	-262	-0-	29	1	57	2	N	-0-					374
03	155	N	42	-0-	-113	-0-	31	1	11	2	N	-0-					374
04	390	N	-0-	-0-	-390	-0-					N	-0-					374
05	93	N	-0-	-0-	-93	-0-					N	9	182	1			201
06	30	N	1	-0-	-29	-0-	1	1			N	-0-	164	1			37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2891	X	2680	-0-	-211	-0-	2599	2	81	9	Y	74	7	8			163
03	2680	X	2680	-0-	-0-	-0-	2607	2	73	9	Y	66	131	1	7	8	91
04	2438	X	2438	-0-	-0-	-0-	2368	2	70	9	Y	64	7	8			148
05	2433	X	2433	-0-	-0-	-0-	2382	2	51	9	Y	46	117	1	7	8	70
06	2586	X	2586	-0-	-0-	-0-	2551	2	35	9	Y	32	7	8			95
07	2542	X	2524	-0-	-18	-0-	2491	2	33	9	Y	30	6	8			119

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	2			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2798	N	2798	-0-	-0-	-0-	2717	2	81	9	Y	74	99	1	8	8	117
03	2945	N	2576	-0-	-369	-0-	2523	2	53	9	Y	48	98	1	8	8	59
04	2640	N	2186	-0-	-454	-0-	2129	2	57	9	Y	52	8	8			103
05	2976	N	2540	-0-	-436	-0-	2473	2	67	9	Y	61	96	1	7	8	61
06	2459	N	2459	-0-	-0-	-0-	2396	2	63	9	Y	57	7	8			111
*07	2534	N	2534	-0-	-0-	-0-	2483	2	51	9	Y	46	96	1	7	8	54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	8			13
03	1047	N	1047	-0-	-0-	-0-	1035	2	12	9	Y	11	9	8			15
04	528	N	528	-0-	-0-	-0-	511	2	17	9	Y	15	4	8			26
05	403	N	63	-0-	-340	-0-	52	2	11	9	Y	10	2	8			34
06	150	N	-0-	-0-	-150	-0-					Y	8	7	8			35
07	155	N	-0-	-0-	-155	-0-					Y	4	4	8			35

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

02	297	N	297	-0-	-0-	-0-	274	2	23	9	Y	21					52
03	224	N	224	-0-	-0-	-0-	194	2	30	9	Y	27					79
04	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	59	1	1	8	24
05	479	N	479	-0-	-0-	-0-	450	2	29	9	Y	26	1	8			49
06	402	N	402	-0-	-0-	-0-	381	2	21	9	Y	19	1	8			67
*07	562	N	562	-0-	-0-	-0-	543	2	19	9	Y	17	1	8			83

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

02	2436	X	1852	-0-	-584	-0-	1828	2	24	9	Y	22	27	1	6	8	48
03	2193	X	2193	-0-	-0-	-0-	2184	2	9	9	Y	8	8	8			48
04	2160	X	1918	-0-	-242	-0-	1909	2	9	9	Y	8	5	8			51
05	2232	X	1242	-0-	-990	-0-	1214	2	28	9	Y	25	6	8			70
06	2130	N	1961	-0-	-169	-0-	1931	2	30	9	Y	27	7	8			90
*07	2199	N	2199	-0-	-0-	-0-	2165	2	34	9	Y	31	72	1	7	8	42

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

02	1914	X	1649	-0-	-265	-0-	1616	2	33	9	Y	30	5	8			130
03	3193	X	1796	-0-	-1397	-0-	1764	2	32	9	Y	29	93	1	7	8	59
04	3090	X	1429	-0-	-1661	-0-	1395	2	34	9	Y	31	7	8			83
05	3193	X	1763	-0-	-1430	-0-	1722	2	41	9	Y	37	6	8			114
06	2040	X	1722	-0-	-318	-0-	1683	2	39	9	Y	35	96	1	6	8	47
07	1798	X	1750	-0-	-48	-0-	1705	2	45	9	Y	41	6	8			82

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

02	2625	X	2625	-0-	-0-	-0-	2616	2	9	9	N	8					109
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					109
04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					109
05	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					109
06	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					109
*07	2215	X	2215	-0-	-0-	-0-	2211	2	4	9	N	4					113

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

02	1531	N	1531	-0-	-0-	-0-	1470	2	61	9	Y	55	18	8			115
03	1783	N	1783	-0-	-0-	-0-	1736	2	47	9	Y	43	110	1	19	8	29
04	2038	N	2038	-0-	-0-	-0-	2026	2	12	9	Y	11	11	8			29
05	1958	N	1958	-0-	-0-	-0-	1895	2	63	9	Y	57	14	8			72
06	1710	N	1626	-0-	-84	-0-	1589	2	37	9	Y	34	18	8			88
07	1767	N	1657	-0-	-110	-0-	1636	2	21	9	Y	19	19	8			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	234	2	18	9	Y	16					44
03	361	N	361	-0-	-0-	-0-	346	2	15	9	Y	14	1	8			57
04	330	N	302	-0-	-28	-0-	294	2	8	9	Y	7	1	8			63
05	279	N	272	-0-	-7	-0-	246	2	26	9	Y	24	1	8			86
06	360	N	329	-0-	-31	-0-	300	2	29	9	Y	26	1	8			111
*07	372	N	372	-0-	-0-	-0-	330	2	42	9	Y	38	95	1	1	8	53

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1068	2	42	9	Y	38	18	8			93
03	3100	N	3523	-0-	423	423	3490	2	33	9	Y	30	27	8			96
04	3000	N	11826	-0-	8826	9249	11594	2	232	9	Y	211	77	1	122	8	108
05	3100	N	15164	-0-	12064	21313	14902	2	262	9	Y	238	89	1	125	8	132
06	36111	X	14798	-0-	-21313	-0-	14487	2	311	9	Y	283	95	1	133	8	187
*07	15641	X	15641	-0-	-0-	-0-	15331	2	310	9	Y	282	135	1	129	8	205

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	-0-	-0-	-609	-0-					Y	18	8	8			47
03	980	N	980	-0-	-0-	-0-	955	2	25	9	Y	23	14	8			56
04	644	N	644	-0-	-0-	-0-	619	2	25	9	Y	23	47	1	11	8	21
05	907	N	907	-0-	-0-	-0-	883	2	24	9	Y	22	11	8			32
06	960	N	867	-0-	-93	-0-	844	2	23	9	Y	21	11	8			42
*07	813	N	813	-0-	-0-	-0-	791	2	22	9	Y	20	11	8			51

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					58
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					58
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					58
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					58
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					58
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	157	-0-	-133	-0-	157	2			Y	-0-					1
03	310	X	175	-0-	-135	-0-	175	2			Y	-0-					1
04	510	X	204	-0-	-306	-0-	204	2			Y	-0-	1	1			-0-
05	527	X	219	-0-	-308	-0-	219	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1023	-0-	-311	-0-	983	2	40	9	Y	36	125	1	4	8	93
03	1426	X	686	-0-	-740	-0-	646	2	40	9	Y	36	8	8			121
04	1380	X	1320	-0-	-60	-0-	1284	2	36	9	Y	33	4	8			150
05	1709	X	1709	-0-	-0-	-0-	1681	2	28	9	Y	25	103	1	5	8	67
06	1445	N	1445	-0-	-0-	-0-	1416	2	29	9	Y	26	6	8			87
*07	1372	N	1372	-0-	-0-	-0-	1348	2	24	9	Y	22	4	8			105

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

02	3422	X	2432	-0-	-990	-0-	2397	2	35	9	Y	32	2	8			73
03	2604	X	2487	-0-	-117	-0-	2469	2	18	9	Y	16	3	8			86
04	2520	X	2191	-0-	-329	-0-	2188	2	3	9	Y	3	3	8			86
05	2604	X	2327	-0-	-277	-0-	2324	2	3	9	Y	3	3	8			86
06	2400	N	2046	-0-	-354	-0-	2044	2	2	9	Y	2	2	8			86
*07	2519	N	2519	-0-	-0-	-0-	2505	2	14	9	Y	13	6	8			93

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

02	609	N	568	-0-	-41	-0-	547	2	21	9	Y	19	91	1			28
03	620	N	590	-0-	-30	-0-	580	2	10	9	Y	9	1	8			36
04	630	N	577	-0-	-53	-0-	570	2	7	9	Y	6	1	8			41
05	620	N	590	-0-	-30	-0-	586	2	4	9	Y	4	1	8			44
06	570	N	569	-0-	-1	-0-	568	2	1	9	Y	1	1	8			44
*07	607	N	607	-0-	-0-	-0-	584	2	23	9	Y	21	1	8			64

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	1131	2	80	9	N	73	196	1			135
03	1275	N	1275	-0-	-0-	-0-	1218	2	57	9	N	52					187
04	1239	N	1239	-0-	-0-	-0-	1206	2	33	9	N	30					217
05	1243	N	1243	-0-	-0-	-0-	1178	2	65	9	N	59	193	1			83
06	1136	N	1136	-0-	-0-	-0-	1092	2	44	9	N	40					123
*07	1212	N	1212	-0-	-0-	-0-	1197	2	15	9	N	14					137

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	1346	2	28	9	N	25	5	8			207
03	1549	N	1549	-0-	-0-	-0-	1506	2	43	9	N	39	8	8			238
04	1375	N	1375	-0-	-0-	-0-	1338	2	37	9	N	34	193	1	6	8	73
05	1457	N	1446	-0-	-11	-0-	1435	2	11	9	N	10	6	8			77
06	1500	N	1445	-0-	-55	-0-	1402	2	43	9	N	39	9	8			107
*07	2103	N	2103	-0-	-0-	-0-	2068	2	35	9	N	32	9	8			130

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		2765	-0-	2765	2765	2699	2	66	9	Y	60	58	8			3
07	14B2 EXT		351	-0-	351	3116	281	2	70	9	Y	64	2	1	44	8	21

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	63	-0-	-82	-0-	63	2			N	-0-					8
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					8
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					8
05	80	N	80	-0-	-0-	-0-	65	2	15	9	N	14					22
06	90	N	59	-0-	-31	-0-	37	2	22	9	N	20					42
07	124	N	-0-	-0-	-124	-0-					N	-0-					42

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2673	X	2673	-0-	-0-	-0-	2590	2	83	9	N	75	8	8			192
03	2708	X	2708	-0-	-0-	-0-	2627	2	81	9	N	74	9	8			257
04	3630	X	2688	-0-	-942	-0-	2601	2	87	9	N	79	190	1	8	8	138
05	3751	X	3077	-0-	-674	-0-	2974	2	103	9	N	94	9	8			223
06	3420	X	2925	-0-	-495	-0-	2866	2	59	9	N	54	7	8			270
*07	3394	X	3394	-0-	-0-	-0-	3336	2	58	9	N	53	191	1	8	8	124

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1107	2	7	9	Y	6	6	8			72
03	1322	N	1322	-0-	-0-	-0-	1304	2	18	9	Y	16	14	8			74
04	1710	N	1275	-0-	-435	-0-	1234	2	41	9	Y	37	10	8			101
05	1311	N	1311	-0-	-0-	-0-	1275	2	36	9	Y	33	8	8			126
06	T. A.		1191	-0-	1191	1191	1152	2	39	9	Y	35	8	8			153
07	T. A.		1476	-0-	1476	2667	1445	2	31	9	Y	28	9	8			172

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2014	N	2014	-0-	-0-	-0-	1950	2	64	9	Y	58	96	1	7	8	79
03	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	Y	35	6	8			108
04	1842	N	1842	-0-	-0-	-0-	1773	2	69	9	Y	63	97	1	6	8	68
05	1732	N	1732	-0-	-0-	-0-	1681	2	51	9	Y	46	8	8			106
06	1910	N	1910	-0-	-0-	-0-	1875	2	35	9	Y	32	12	8			126
07	1891	N	1240	-0-	-651	-0-	1225	2	15	9	Y	14	14	8			126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1069	2	10	9	Y	9	108	1			27
03	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	Y	7					34
04	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					37
05	1010	N	1010	-0-	-0-	-0-	1006	2	4	9	Y	4					41
06	960	N	790	-0-	-170	-0-	790	2			Y	-0-					41
07	992	N	783	-0-	-209	-0-	783	2			Y	-0-					41

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					30
03	93	N	93	-0-	-0-	-0-	84	2	9	9	Y	8	23	1			15
04	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	10	1			8
05	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2					10
06	208	N	208	-0-	-0-	-0-	206	2	2	9	Y	2					12
*07	283	N	283	-0-	-0-	-0-	277	2	6	9	Y	5	9	1			8

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					188
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	117	1			71
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
06	T. A.		166	-0-	166	166	136	2	30	9	Y	27	1	8			97
07	T. A.		-0-	-0-	-0-	166					Y	-0-					97

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	61	-0-	-84	-0-	61	2			Y	-0-					1
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					1
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					1
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-					1
06	124	N	124	-0-	-0-	-0-	117	2	7	9	Y	6					7
*07	90	N	90	-0-	-0-	-0-	78	2	12	9	Y	11					18

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	697	2	29	9	Y	26	7	8			94
03	774	N	774	-0-	-0-	-0-	746	2	28	9	Y	25	64	1	7	8	48
04	810	N	694	-0-	-116	-0-	675	2	19	9	Y	17	2	8			63
05	775	N	692	-0-	-83	-0-	675	2	17	9	Y	15	50	1	1	8	27
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3	3	8			27
*07	664	N	664	-0-	-0-	-0-	623	2	41	9	Y	37	2	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	1013	-0-	-147	-0-	1012	2	1	9	Y	1	12	1			1
03	1240	X	1075	-0-	-165	-0-	1075	2			Y	-0-					1
04	1290	X	1020	-0-	-270	-0-	1020	2			Y	-0-					1
05	1333	X	1078	-0-	-255	-0-	1078	2			Y	-0-					1
06	1020	N	999	-0-	-21	-0-	999	2			Y	-0-					1
*07	1054	N	1027	-0-	-27	-0-	1027	2			Y	-0-					1

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2573	-0-	-66	-0-	2539	2	34	9	N	31	4	8			227
03	3097	X	3097	-0-	-0-	-0-	3085	2	12	9	N	11	199	1	6	8	33
04	2901	N	2901	-0-	-0-	-0-	2879	2	22	9	N	20	5	8			48
05	2884	N	2884	-0-	-0-	-0-	2870	2	14	9	N	13	6	8			55
06	2730	N	2044	-0-	-686	-0-	2044	2			N	-0-					55
07	2821	N	2321	-0-	-500	-0-	2310	2	11	9	N	10	10	8			55

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	1253	2	53	9	Y	48	194	1	26	8	125
03	1548	N	1548	-0-	-0-	-0-	1525	2	23	9	Y	21	21	8			125
04	1361	N	1361	-0-	-0-	-0-	1343	2	18	9	Y	16	16	8			125
05	1316	N	1316	-0-	-0-	-0-	1295	2	21	9	Y	19	14	8			130
06	1230	N	985	-0-	-245	-0-	954	2	31	9	Y	28	11	8			147
07	1271	N	1195	-0-	-76	-0-	1150	2	45	9	Y	41	16	8			172

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	1021	2	22	9	Y	20	5	8			131
03	1054	N	1038	-0-	-16	-0-	1015	2	23	9	Y	21	7	8			145
04	999	N	999	-0-	-0-	-0-	978	2	21	9	Y	19	7	8			157
05	1116	N	889	-0-	-227	-0-	857	2	32	9	Y	29	5	8			181
06	1250	N	1250	-0-	-0-	-0-	1211	2	39	9	Y	35	28	8			188
*07	1591	N	1591	-0-	-0-	-0-	1543	2	48	9	Y	44	19	8			213

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					10
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					10
04	3000	N	3230	-0-	230	230	3153	2	77	9	Y	70					80
05	3100	N	6189	-0-	3089	3319	6078	2	111	9	Y	101	59	1			122
06	3000	N	6534	-0-	3534	6853	6442	2	92	9	Y	84	117	1			89
*07	12772	X	5919	-0-	-6853	-0-	5794	2	125	9	Y	114	124	1	12	8	67

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	-0-	1725	2	47	9	Y	43	2	8			116
03	2309	N	2309	-0-	-0-	-0-	2176	2	133	9	Y	121	90	1	2	8	145
04	2207	N	2207	-0-	-0-	-0-	2168	2	39	9	Y	35	94	1	5	8	81
05	2018	N	2018	-0-	-0-	-0-	1989	2	29	9	Y	26	4	8			103
06	2117	N	2117	-0-	-0-	-0-	2091	2	26	9	Y	24	2	8			125
*07	2163	N	2163	-0-	-0-	-0-	2112	2	51	9	Y	46	91	1	1	8	79

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8251	X	3668	-0-	-4583	-0-	3595	2	73	9	Y	66	100	1	28	8	44
03	8142	X	8142	-0-	-0-	-0-	8107	2	35	9	Y	32	29	8			47
04	7374	X	7374	-0-	-0-	-0-	7287	2	87	9	Y	79	55	8			71
05	7110	X	7110	-0-	-0-	-0-	7036	2	74	9	Y	67	57	8			81
06	7890	X	6882	-0-	-1008	-0-	6813	2	69	9	Y	63	33	8			111
07	8153	X	6874	-0-	-1279	-0-	6789	2	85	9	Y	77	83	1	33	8	72

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	153	2	6	9	Y	5	40	1			7
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
04	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					10
05	184	N	184	-0-	-0-	-0-	183	2	1	9	Y	1					11
06	3000	N	3300	-0-	300	300	3247	2	53	9	Y	48	39	8			20
*07	3100	N	4047	-0-	947	1247	3964	2	83	9	Y	75	15	1	35	8	45

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	754	2	41	9	Y	37	6	8			77
03	1065	N	1065	-0-	-0-	-0-	1012	2	53	9	Y	48	62	1	12	8	51
04	1140	N	868	-0-	-272	-0-	804	2	64	9	Y	58	10	8			99
05	1388	N	1388	-0-	-0-	-0-	1355	2	33	9	Y	30	78	1	6	8	45
06	1812	N	1812	-0-	-0-	-0-	1779	2	33	9	Y	30	3	8			72
*07	2183	N	2183	-0-	-0-	-0-	2141	2	42	9	Y	38	12	8			98

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3130	-0-	230	230	3057	2	73	9	Y	66	95	1			116
03	3100	N	3260	-0-	160	390	3216	2	44	9	Y	40	97	1			59
04	2567	N	2177	-0-	-390	-0-	2126	2	51	9	Y	46					105
05	2130	X	2130	-0-	-0-	-0-	2072	2	58	9	Y	53	97	1			61
06	2190	X	2076	-0-	-114	-0-	2021	2	55	9	Y	50					111
*07	2271	X	2271	-0-	-0-	-0-	2224	2	47	9	Y	43	96	1			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3766	-0-	-323	-0-	3730	2	36	9	Y	33					207
03	4381	X	4381	-0-	-0-	-0-	4350	2	31	9	Y	28	187	1			48
04	4337	X	4337	-0-	-0-	-0-	4322	2	15	9	Y	14					62
05	4278	X	4001	-0-	-277	-0-	3859	2	142	9	Y	129					191
06	4230	X	4065	-0-	-165	-0-	4030	2	35	9	Y	32					223
07	4495	X	4180	-0-	-315	-0-	4139	2	41	9	Y	37					260

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	N	1831	-0-	-0-	-0-	1668	2	163	9	N	148	2	8			203
03	2554	N	2554	-0-	-0-	-0-	2534	2	20	9	N	18	1	8			220
04	2294	N	2294	-0-	-0-	-0-	2274	2	20	9	N	18	190	1	3	8	45
05	2435	N	2435	-0-	-0-	-0-	2288	2	147	9	N	134	4	8			175
06	2562	N	2562	-0-	-0-	-0-	2534	2	28	9	N	25	3	8			197
*07	2687	N	2687	-0-	-0-	-0-	2656	2	31	9	N	28	3	8			222

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	925	2	40	9	Y	36	9	8			255
03	806	N	758	-0-	-48	-0-	735	2	23	9	Y	21	192	1	6	8	78
04	878	N	878	-0-	-0-	-0-	870	2	8	9	Y	7	7	8			78
05	806	N	27	-0-	-779	-0-	27	2			Y	-0-					78
06	720	N	24	-0-	-696	-0-	12	2	12	9	Y	11	4	8			85
*07	970	N	970	-0-	-0-	-0-	968	2	2	9	Y	2	2	8			85

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3416	-0-	-499	-0-	3324	2	92	9	Y	84	67	1	19	8	51
03	4185	X	3517	-0-	-668	-0-	3469	2	48	9	Y	44	27	8			68
04	4050	X	3177	-0-	-873	-0-	3116	2	61	9	Y	55	64	1	18	8	41
05	4123	X	3236	-0-	-887	-0-	3177	2	59	9	Y	54	17	8			78
06	3450	X	3299	-0-	-151	-0-	3231	2	68	9	Y	62	19	8			121
07	3565	X	3264	-0-	-301	-0-	3184	2	80	9	Y	73	151	1	20	8	23

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	N	2424	-0-	-0-	-0-	2417	2	7	9	Y	6	2	8			34
03	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	Y	3	3	8			34
04	2220	N	1853	-0-	-367	-0-	1849	2	4	9	Y	4	4	8			34
05	2294	N	1861	-0-	-433	-0-	1824	2	37	9	Y	34	7	8			61
06	2100	N	1785	-0-	-315	-0-	1751	2	34	9	Y	31	3	8			89
07	1922	N	1804	-0-	-118	-0-	1795	2	9	9	Y	8	2	8			95

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4	13	1			5
03	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					6
04	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					8
05	93	N	32	-0-	-61	-0-	31	2	1	9	Y	1					9
06	210	N	-0-	-0-	-210	-0-					Y	-0-					9
*07	155	N	-0-	-0-	-155	-0-					Y	-0-	6	1			3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	3752	-0-	-1033	-0-	3677	2	75	9	Y	68	128	1	7	8	74
03	4929	X	4229	-0-	-700	-0-	4165	2	64	9	Y	58	9	8			123
04	4500	X	3369	-0-	-1131	-0-	3294	2	75	9	Y	68	92	1	5	8	94
05	4464	X	3280	-0-	-1184	-0-	3221	2	59	9	Y	54	96	1	5	8	47
06	3330	X	3149	-0-	-181	-0-	3101	2	48	9	Y	44	6	8			85
07	3441	X	3314	-0-	-127	-0-	3242	2	72	9	Y	65	7	8			143

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	513	2	45	9	Y	41	17	1			42
03	918	N	918	-0-	-0-	-0-	910	2	8	9	Y	7	4	8			45
04	3000	N	5433	-0-	2433	2433	5334	2	99	9	Y	90	66	8			69
05	3100	N	5863	-0-	2763	5196	5804	2	59	9	Y	54	45	8			78
06	9270	X	4074	-0-	-5196	-0-	4020	2	54	9	Y	49	22	8			105
07	5611	X	3219	-0-	-2392	-0-	3176	2	43	9	Y	39	78	1	20	8	46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	1411	-0-	-0-	-0-	1383	2	28	9	Y	25	6	8			95
03	1614	N	1614	-0-	-0-	-0-	1575	2	39	9	Y	35	65	1	13	8	52
04	1440	N	1440	-0-	-0-	-0-	1403	2	37	9	Y	34	10	8			76
05	1554	N	1554	-0-	-0-	-0-	1522	2	32	9	Y	29	60	1	10	8	35
06	1560	N	1474	-0-	-86	-0-	1417	2	57	9	Y	52	12	8			75
*07	1808	N	1808	-0-	-0-	-0-	1746	2	62	9	Y	56	12	8			119

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2238	-0-	-662	7142	2210	2	28	9	Y	25	5	8			25
03	3100	N	2182	-0-	-918	6224	2143	2	39	9	Y	35	39	1	6	8	15
04	3000	N	1935	-0-	-1065	5159	1926	2	9	9	Y	8	3	8			20
05	3100	N	2004	-0-	-1096	4063	2000	2	4	9	Y	4	4	8			20
06	3000	N	1958	-0-	-1042	3021	1954	2	4	9	Y	4	4	8			20
*07	3100	N	2026	-0-	-1074	1947	2012	2	14	9	Y	13	4	8			29

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	18	1			6
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					6
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					6
05	62	N	-0-	-0-	-62	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	150	N	42	-0-	-108	-0-	42	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	968	2	53	9	Y	48	157	1	2	8	33
03	1182	N	1182	-0-	-0-	-0-	1138	2	44	9	Y	40	2	8			71
04	1175	N	1175	-0-	-0-	-0-	1099	2	76	9	Y	69	77	1	2	8	61
05	1205	N	1205	-0-	-0-	-0-	1155	2	50	9	Y	45	2	8			104
06	1140	N	1119	-0-	-21	-0-	1075	2	44	9	Y	40	3	8			141
07	1178	N	1003	-0-	-175	-0-	994	2	9	9	Y	8	104	1	3	8	42

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2144	N	1801	-0-	-343	-0-	1773	2	28	9	Y	25	103	1	3	8	42
03	2331	X	2331	-0-	-0-	-0-	2307	2	24	9	Y	22	2	8			62
04	2074	X	2074	-0-	-0-	-0-	2046	2	28	9	Y	25	3	8			84
05	2548	X	2548	-0-	-0-	-0-	2536	2	12	9	Y	11	4	8			91
06	2989	X	2989	-0-	-0-	-0-	2985	2	4	9	Y	4	2	8			93
*07	2620	X	2620	-0-	-0-	-0-	2618	2	2	9	Y	2	2	8			93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					5
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					5
04	390	N	367	-0-	-23	-0-	367	2			Y	-0-					5
05	403	N	-0-	-0-	-403	-0-					Y	-0-					5
06	390	N	-0-	-0-	-390	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

02	754	N	537	-0-	-217	-0-	534	2	3	9	Y	3	3	8			16
03	1258	N	1258	-0-	-0-	-0-	1240	2	18	9	Y	16	4	8			28
04	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	Y	14	4	8			38
05	1260	N	1260	-0-	-0-	-0-	1242	2	18	9	Y	16	32	1	3	8	19
06	1194	N	1194	-0-	-0-	-0-	1161	2	33	9	Y	30	3	8			46
*07	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	Y	10	3	8			53

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

02	464	N	274	-0-	-190	-0-	259	2	15	9	N	14					195
03	744	N	379	-0-	-365	-0-	376	2	3	9	N	3					198
04	480	N	280	-0-	-200	-0-	280	2			N	-0-					198
05	376	N	376	-0-	-0-	-0-	363	2	13	9	N	12					210
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					210
*07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					210

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	25					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

02	1160	N	736	-0-	-424	-0-	666	2	70	9	Y	64	16	8			129
03	460	N	460	-0-	-0-	-0-	358	2	102	9	Y	93	91	1	7	8	124
04	1200	N	-0-	-0-	-1200	-0-					Y	37	10	8			151
05	775	N	259	-0-	-516	-0-	246	2	13	9	Y	12					163
06	450	N	443	-0-	-7	-0-	437	2	6	9	Y	5	5	8			163
*07	456	N	456	-0-	-0-	-0-	454	2	2	9	Y	2					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

02	1233	X	1233	-0-	-0-	-0-	1156	2	77	9	Y	70					258
03	1288	N	1288	-0-	-0-	-0-	1182	2	106	9	Y	96	193	1			161
04	1153	N	1153	-0-	-0-	-0-	1101	2	52	9	Y	47					208
05	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	Y	18					226
06	1260	N	988	-0-	-272	-0-	952	2	36	9	Y	33					259
07	1178	N	1078	-0-	-100	-0-	1055	2	23	9	Y	21	192	1			88

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

02	1247	N	1186	-0-	-61	-0-	1182	2	4	9	N	4	4	8			132
03	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	4	8			132
04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4	4	8			132
05	1271	N	487	-0-	-784	-0-	484	2	3	9	N	3	3	8			132
06	1140	N	987	-0-	-153	-0-	984	2	3	9	N	3	3	8			132
07	1147	N	972	-0-	-175	-0-	966	2	6	9	N	5	5	8			132

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

02	2204	N	2080	-0-	-124	-0-	2043	2	37	9	Y	34	101	1	4	8	49
03	2841	N	2841	-0-	-0-	-0-	2729	2	112	9	Y	102	4	8			147
04	2983	N	2983	-0-	-0-	-0-	2957	2	26	9	Y	24	105	1	7	8	59
05	3041	N	3041	-0-	-0-	-0-	3005	2	36	9	Y	33	7	8			85
06	3195	X	3195	-0-	-0-	-0-	3156	2	39	9	Y	35	5	8			115
*07	3499	X	3499	-0-	-0-	-0-	3469	2	30	9	Y	27	4	8			138

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

02	1102	N	802	-0-	-300	-0-	802	2			Y	-0-					5
03	930	N	781	-0-	-149	-0-	781	2			Y	-0-	4	1			1
04	1050	N	705	-0-	-345	-0-	704	2	1	9	Y	1	1	8			1
05	868	N	608	-0-	-260	-0-	608	2			Y	-0-					1
06	750	N	568	-0-	-182	-0-	568	2			Y	-0-					1
07	744	N	541	-0-	-203	-0-	540	2	1	9	Y	1	1	8			1

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

02	3016	X	2936	-0-	-80	-0-	2883	2	53	9	Y	48					86
03	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	Y	1					87
04	3112	X	3112	-0-	-0-	-0-	3099	2	13	9	Y	12					99
05	3131	X	3071	-0-	-60	-0-	3071	2			Y	-0-					99
06	3390	X	3114	-0-	-276	-0-	3102	2	12	9	Y	11					110
07	3503	X	3193	-0-	-310	-0-	3193	2			Y	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

02	1254	N	1254	-0-	-0-	-0-	1223	2	31	9	Y	28	50	1	8	8	80
03	1506	N	1506	-0-	-0-	-0-	1491	2	15	9	Y	14	11	8			83
04	1230	N	1195	-0-	-35	-0-	1182	2	13	9	Y	12	8	8			87
05	1333	N	1289	-0-	-44	-0-	1245	2	44	9	Y	40	8	8			119
06	1440	N	1164	-0-	-276	-0-	1121	2	43	9	Y	39	9	8			149
*07	1417	N	1417	-0-	-0-	-0-	1369	2	48	9	Y	44	119	1	10	8	64

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

02	3852	X	3852	-0-	-0-	-0-	3786	2	66	9	N	60					145
03	4080	X	4080	-0-	-0-	-0-	4010	2	70	9	N	64	1	8			208
04	3900	X	3868	-0-	-32	-0-	3823	2	45	9	N	41	1	8			248
05	4075	X	4075	-0-	-0-	-0-	4000	2	75	9	N	68	192	1	1	8	123
06	3660	X	3647	-0-	-13	-0-	3601	2	46	9	N	42					165
*07	3956	X	3956	-0-	-0-	-0-	3910	2	46	9	N	42					207

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

02	58	N	45	-0-	-13	-0-	45	2			Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	1	8			-0-
*07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

02	1076	X	1076	-0-	-0-	-0-	1008	2	68	9	N	62	196	1	8	8	105
03	1481	X	1481	-0-	-0-	-0-	1400	2	81	9	N	74	9	8			170
04	2062	X	2062	-0-	-0-	-0-	1986	2	76	9	N	69	9	8			230
05	2086	X	2086	-0-	-0-	-0-	2027	2	59	9	N	54	188	1	9	8	87
06	2200	N	2200	-0-	-0-	-0-	2124	2	76	9	N	69	8	8			148
*07	2256	N	2256	-0-	-0-	-0-	2167	2	89	9	N	81	6	8			223

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

02	2537	X	2537	-0-	-0-	-0-	2485	2	52	9	Y	47	23	8			81
03	2542	X	2542	-0-	-0-	-0-	2484	2	58	9	Y	53	28	8			106
04	2457	N	2457	-0-	-0-	-0-	2404	2	53	9	Y	48	98	1	22	8	34
05	2426	N	2426	-0-	-0-	-0-	2331	2	95	9	Y	86	20	8			100
06	2460	N	2195	-0-	-265	-0-	2108	2	87	9	Y	79	100	1	17	8	62
07	2542	N	1920	-0-	-622	-0-	1818	2	102	9	Y	93	14	8			141

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

02	2987	X	1813	-0-	-1174	-0-	1712	2	101	9	Y	92	64	1	16	8	42
03	3007	X	1783	-0-	-1224	-0-	1680	2	103	9	Y	94	64	1	19	8	53
04	1980	X	1540	-0-	-440	-0-	1488	2	52	9	Y	47	17	8			83
05	2046	X	1721	-0-	-325	-0-	1637	2	84	9	Y	76	65	1	19	8	75
06	1809	N	1809	-0-	-0-	-0-	1768	2	41	9	Y	37	18	8			94
*07	1629	N	1629	-0-	-0-	-0-	1604	2	25	9	Y	23	13	8			104

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

02	87	N	74	-0-	-13	-0-	74	2			Y	-0-					3
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
04	2442	N	2442	-0-	-0-	-0-	2387	2	55	9	Y	50					53
05	3100	N	6638	-0-	3538	3538	6460	2	178	9	Y	162	39	1	68	8	108
06	3000	N	7149	-0-	4149	7687	7033	2	116	9	Y	105	103	1	30	8	80
*07	3100	N	6272	-0-	3172	10859	6133	2	139	9	Y	126	115	1	24	8	67

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	18					40
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

02	3596	X	3088	-0-	-508	-0-	3049	2	39	9	Y	35	7	8			135
03	3410	X	3312	-0-	-98	-0-	3299	2	13	9	Y	12	8	8			139
04	3424	X	3424	-0-	-0-	-0-	3311	2	113	9	Y	103	112	1	6	8	124
05	3286	X	3175	-0-	-111	-0-	3043	2	132	9	Y	120	102	1	6	8	136
06	3210	X	2895	-0-	-315	-0-	2848	2	47	9	Y	43	97	1	6	8	76
07	3503	X	2918	-0-	-585	-0-	2876	2	42	9	Y	38	55	1	7	8	52

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

02	T. A.	-0-	-0-	-0-	-0-					Y	2	117	1			60
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					60
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

02	3335 X	2448	-0-	-887	-0-	2428	2	20	9	Y	18					79
03	3565 X	1979	-0-	-1586	-0-	1954	2	25	9	Y	23	47	1	1	8	54
04	3150 X	1541	-0-	-1609	-0-	1518	2	23	9	Y	21	1	8			74
05	3069 X	1561	-0-	-1508	-0-	1549	2	12	9	Y	11	1	8			84
06	1521 X	1521	-0-	-0-	-0-	1514	2	7	9	Y	6	2	8			88
*07	1592 X	1592	-0-	-0-	-0-	1591	2	1	9	Y	1					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2464	-0-	-494	-0-	2386	2	78	9	Y	71	179	1			81
03	3162	X	2629	-0-	-533	-0-	2588	2	41	9	Y	37					118
04	3060	X	2597	-0-	-463	-0-	2533	2	64	9	Y	58					176
05	3069	X	2605	-0-	-464	-0-	2564	2	41	9	Y	37					213
06	2670	X	2564	-0-	-106	-0-	2530	2	34	9	Y	31					244
07	2697	X	2231	-0-	-466	-0-	2202	2	29	9	Y	26	191	1			79

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

02	87	N	35	-0-	-52	-0-	35	2			Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	31	2	4	9	Y	4	4	8			-0-
04	90	N	22	-0-	-68	-0-	22	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	62	2	6	9	Y	5	5	8			-0-
07	31	N	-0-	-0-	-31	-0-					Y	1	1	8			-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

02	3384	X	3384	-0-	-0-	-0-	3316	2	68	9	N	62					212
03	3438	X	3438	-0-	-0-	-0-	3357	2	81	9	N	74	192	1	2	8	92
04	3285	X	3285	-0-	-0-	-0-	3253	2	32	9	N	29	1	8			120
05	3348	X	3305	-0-	-43	-0-	3279	2	26	9	N	24	1	8			143
06	3254	X	3254	-0-	-0-	-0-	3236	2	18	9	N	16	2	8			157
*07	3598	X	3598	-0-	-0-	-0-	3521	2	77	9	N	70					227

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2294	-0-	-606	7295	2273	2	21	9	Y	19	9	8			118
03	3100	N	2497	-0-	-603	6692	2475	2	22	9	Y	20	10	8			128
04	3000	N	2310	-0-	-690	6002	2293	2	17	9	Y	15	7	8			136
05	3100	N	2131	-0-	-969	5033	2118	2	13	9	Y	12	7	8			141
06	3000	N	2142	-0-	-858	4175	2125	2	17	9	Y	15	6	8			150
*07	3100	N	2395	-0-	-705	3470	2362	2	33	9	Y	30	6	8			174

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

02	2426	N	1542	-0-	-884	-0-	1497	2	45	9	Y	41	16	8			137
03	1612	N	1466	-0-	-146	-0-	1427	2	39	9	Y	35	98	1	15	8	59
04	1560	N	1392	-0-	-168	-0-	1348	2	44	9	Y	40	9	8			90
05	1612	N	1331	-0-	-281	-0-	1294	2	37	9	Y	34	11	8			113
06	1295	N	1295	-0-	-0-	-0-	1259	2	36	9	Y	33	95	1	11	8	40
*07	1332	N	1332	-0-	-0-	-0-	1284	2	48	9	Y	44	11	8			73

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

02	T. A.		18	-0-	18	46	17	2	1	9	Y	1					5
03	T. A.		13	-0-	13	59	13	2			Y	-0-	4	1			1
04	73	X	14	-0-	-59	-0-	14	2			Y	-0-					1
05	13	X	13	-0-	-0-	-0-	9	2	4	9	Y	4					5
06	13	N	11	-0-	-2	-0-	9	2	2	9	Y	2					7
*07	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					8

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

02	2900	N	1653	-0-	-1247	2509	1598	2	55	9	Y	50	9	8			133
03	3100	N	1653	-0-	-1447	1062	1596	2	57	9	Y	52	154	1	9	8	22
04	2470	N	1408	-0-	-1062	-0-	1398	2	10	9	Y	9	6	8			25
05	1767	N	1339	-0-	-428	-0-	1285	2	54	9	Y	49	6	8			68
06	1590	N	1240	-0-	-350	-0-	1194	2	46	9	Y	42	7	8			103
07	1457	N	1400	-0-	-57	-0-	1366	2	34	9	Y	31	8	8			126

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

02	3277	X	2795	-0-	-482	-0-	2766	2	29	9	Y	26	92	1	1	8	43
03	3503	X	3240	-0-	-263	-0-	3145	2	95	9	Y	86	1	8			128
04	3723	X	3723	-0-	-0-	-0-	3703	2	20	9	Y	18	92	1	3	8	51
05	3224	X	3055	-0-	-169	-0-	3040	2	15	9	Y	14	3	8			62
06	3150	X	2541	-0-	-609	-0-	2530	2	11	9	Y	10	2	8			70
07	3844	X	2869	-0-	-975	-0-	2850	2	19	9	Y	17	2	8			85

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

02	1566	N	783	-0-	-783	-0-	738	2	45	9	Y	41	69	1	5	8	69
03	1966	N	1966	-0-	-0-	-0-	1920	2	46	9	Y	42	10	8			101
04	2065	N	2065	-0-	-0-	-0-	2039	2	26	9	Y	24	3	8			122
05	1996	N	1996	-0-	-0-	-0-	1962	2	34	9	Y	31	84	1	1	8	68
06	2135	N	2135	-0-	-0-	-0-	2101	2	34	9	Y	31	4	8			95
07	2139	N	2105	-0-	-34	-0-	2083	2	22	9	Y	20	1	8			114

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

02	2842	X	-0-	-0-	-2842	-0-					N	-0-					88
03	3038	X	-0-	-0-	-3038	-0-					N	17	80	1			25
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					25
05	744	X	-0-	-0-	-744	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

02	2900	N	1769	-0-	-1131	5155	1695	2	74	9	Y	67	64	1	8	8	66
03	3100	N	1952	-0-	-1148	4007	1871	2	81	9	Y	74	9	8			131
04	3000	N	1836	-0-	-1164	2843	1763	2	73	9	Y	66	98	1	6	8	93
05	3100	N	1788	-0-	-1312	1531	1708	2	80	9	Y	73	95	1	6	8	65
06	3000	N	1709	-0-	-1291	240	1656	2	53	9	Y	48	6	8			107
*07	2050	N	1810	-0-	-240	-0-	1762	2	48	9	Y	44	6	8			145

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

02	2105	N	2105	-0-	-0-	-0-	2068	2	37	9	Y	34					87
03	2140	N	2140	-0-	-0-	-0-	2071	2	69	9	Y	63	83	1			67
04	2133	N	2133	-0-	-0-	-0-	2096	2	37	9	Y	34					101
05	2017	N	2017	-0-	-0-	-0-	1982	2	35	9	Y	32					133
06	2070	N	1603	-0-	-467	-0-	1591	2	12	9	Y	11					144
07	2201	N	1643	-0-	-558	-0-	1635	2	8	9	Y	7					151

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

02	1775	N	1775	-0-	-0-	-0-	1701	2	74	9	Y	67	4	8			258
03	2112	N	2112	-0-	-0-	-0-	2077	2	35	9	Y	32	194	1	3	8	93
04	2199	N	2199	-0-	-0-	-0-	2149	2	50	9	Y	45	6	8			132
05	2225	N	2225	-0-	-0-	-0-	2181	2	44	9	Y	40	7	8			165
06	2260	N	2260	-0-	-0-	-0-	2223	2	37	9	Y	34	4	8			195
*07	2275	N	2275	-0-	-0-	-0-	2239	2	36	9	Y	33	5	8			223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

02	4031	X	3321	-0-	-710	-0-	3232	2	89	9	Y	81	58	1	12	8	38
03	4309	X	3275	-0-	-1034	-0-	3178	2	97	9	Y	88	57	1	23	8	46
04	3960	X	2943	-0-	-1017	-0-	2891	2	52	9	Y	47	20	8			73
05	3565	X	3290	-0-	-275	-0-	3212	2	78	9	Y	71	57	1	22	8	65
06	3390	X	3179	-0-	-211	-0-	3133	2	46	9	Y	42	24	8			83
07	3503	X	2629	-0-	-874	-0-	2590	2	39	9	Y	35	26	8			92

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

02	1671	N	1671	-0-	-0-	-0-	1664	2	7	9	Y	6	6	8			73
03	1972	N	1972	-0-	-0-	-0-	1903	2	69	9	Y	63	10	8			126
04	2040	N	1805	-0-	-235	-0-	1729	2	76	9	Y	69	8	8			187
05	1898	N	1898	-0-	-0-	-0-	1848	2	50	9	Y	45	156	1	7	8	69
06	1920	N	1522	-0-	-398	-0-	1486	2	36	9	Y	33	10	8			92
*07	1984	N	1984	-0-	-0-	-0-	1958	2	26	9	Y	24	9	8			107

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

02	3074	X	2298	-0-	-776	-0-	2294	2	4	9	Y	4	2	8			71
03	3286	X	2740	-0-	-546	-0-	2723	2	17	9	Y	15	2	8			84
04	3090	X	2490	-0-	-600	-0-	2461	2	29	9	Y	26	5	8			105
05	3193	X	2461	-0-	-732	-0-	2440	2	21	9	Y	19	84	1	4	8	36
06	2520	X	2354	-0-	-166	-0-	2336	2	18	9	Y	16	3	8			49
07	2604	X	2412	-0-	-192	-0-	2307	2	105	9	Y	95	98	1	3	8	43

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

02	203	N	195	-0-	-8	-0-	177	2	18	9	Y	16					41
03	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9					50
04	194	N	194	-0-	-0-	-0-	184	2	10	9	Y	9					59
05	283	N	283	-0-	-0-	-0-	250	2	33	9	Y	30					89
06	203	N	203	-0-	-0-	-0-	175	2	28	9	Y	25					114
*07	232	N	232	-0-	-0-	-0-	190	2	42	9	Y	38	96	1	1	8	55

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

02	3364	X	2695	-0-	-669	-0-	2638	2	57	9	Y	52					123
03	3596	X	2814	-0-	-782	-0-	2753	2	61	9	Y	55					178
04	3480	X	2704	-0-	-776	-0-	2649	2	55	9	Y	50	134	1			94
05	3255	X	2703	-0-	-552	-0-	2657	2	46	9	Y	42					136
06	2820	X	2509	-0-	-311	-0-	2476	2	33	9	Y	30					166
07	2883	X	2573	-0-	-310	-0-	2547	2	26	9	Y	24					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	875	-0-	-111	-0-	796	2	79	9	Y	72	37	1	2	8	50
03	1033	N	1033	-0-	-0-	-0-	968	2	65	9	Y	59	3	8			106
04	1045	N	1045	-0-	-0-	-0-	971	2	74	9	Y	67	112	1	2	8	59
05	1024	N	1024	-0-	-0-	-0-	991	2	33	9	Y	30	1	8			88
06	1019	N	1019	-0-	-0-	-0-	985	2	34	9	Y	31	1	8			118
*07	1119	N	1119	-0-	-0-	-0-	1049	2	70	9	Y	64	87	1	2	8	93

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

02	898	N	898	-0-	-0-	-0-	898	2			Y	-0-	20	1			6
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					6
04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					6
06	450	N	227	-0-	-223	-0-	227	2			Y	-0-					6
*07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

02	4329	X	4329	-0-	-0-	-0-	4219	2	110	9	Y	100					203
03	4516	X	4516	-0-	-0-	-0-	4482	2	34	9	Y	31					234
04	4486	X	4486	-0-	-0-	-0-	4440	2	46	9	Y	42	191	1			85
05	4173	X	4173	-0-	-0-	-0-	4143	2	30	9	Y	27					112
06	4470	X	3053	-0-	-1417	-0-	3011	2	42	9	Y	38					150
07	4650	X	2944	-0-	-1706	-0-	2911	2	33	9	Y	30					180

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

02	1903	N	1903	-0-	-0-	-0-	1870	2	33	9	Y	30	4	8			121
03	1808	N	1808	-0-	-0-	-0-	1776	2	32	9	Y	29	72	1	7	8	71
04	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	Y	28	6	8			93
05	1649	N	1649	-0-	-0-	-0-	1628	2	21	9	Y	19	4	8			108
06	1740	N	1714	-0-	-26	-0-	1703	2	11	9	Y	10	3	8			115
07	2170	N	1342	-0-	-828	-0-	1341	2	1	9	Y	1					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

02	667	N	620	-0-	-47	-0-	598	2	22	9	Y	20	107	1	1	8	29
03	713	N	528	-0-	-185	-0-	517	2	11	9	Y	10	1	8			38
04	773	N	773	-0-	-0-	-0-	760	2	13	9	Y	12	1	8			49
05	958	N	958	-0-	-0-	-0-	952	2	6	9	Y	5	1	8			53
06	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1	1	8			53
*07	1058	N	1058	-0-	-0-	-0-	1036	2	22	9	Y	20	2	8			71

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

02	5544	X	5544	-0-	-0-	-0-	5492	2	52	9	Y	47	92	1	18	8	47
03	7190	X	7190	-0-	-0-	-0-	7143	2	47	9	Y	43	13	8			77
04	7106	X	7106	-0-	-0-	-0-	7049	2	57	9	Y	52	29	8			100
05	6823	X	6823	-0-	-0-	-0-	6782	2	41	9	Y	37	25	8			112
06	6960	X	702	-0-	-6258	-0-	693	2	9	9	Y	8	7	8			113
07	7347	X	118	-0-	-7229	-0-	101	2	17	9	Y	15	15	8			113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

02	1113	N	1113	-0-	-0-	-0-	1076	2	37	9	Y	34	173	1	13	8	69
03	1299	N	1299	-0-	-0-	-0-	1205	2	94	9	Y	85	16	8			138
04	1142	N	1142	-0-	-0-	-0-	1012	2	130	9	Y	118	13	8			243
05	1255	N	1255	-0-	-0-	-0-	1093	2	162	9	Y	147	192	1	12	8	186
06	1170	N	1022	-0-	-148	-0-	994	2	28	9	Y	25	12	8			199
*07	1459	N	1459	-0-	-0-	-0-	1422	2	37	9	Y	34	9	8			224

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

02	DLQ G-10		2339	-0-	2339	5381	2284	2	55	9	Y	50	65	1	5	8	85
03	3000	N	2040	-0-	-960	4421	2016	2	24	9	Y	22	64	1	4	8	39
04	3000	N	1339	-0-	-1661	2760	1302	2	37	9	Y	34	3	8			70
05	3100	N	1217	-0-	-1883	877	1203	2	14	9	Y	13	2	8			81
06	2134	N	1257	-0-	-877	-0-	1250	2	7	9	Y	6	3	8			84
07	1395	N	1268	-0-	-127	-0-	1258	2	10	9	Y	9	63	1	4	8	26

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

02	2900	N	1496	-0-	-1404	1968	1435	2	61	9	Y	55	11	8			91
03	3100	N	1638	-0-	-1462	506	1564	2	74	9	Y	67	62	1	14	8	82
04	1893	N	1387	-0-	-506	-0-	1352	2	35	9	Y	32	11	8			103
05	1612	N	1459	-0-	-153	-0-	1430	2	29	9	Y	26	82	1	11	8	36
06	1530	N	1228	-0-	-302	-0-	1203	2	25	9	Y	23	11	8			48
*07	1516	N	1516	-0-	-0-	-0-	1459	2	57	9	Y	52	13	8			87

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

02	2526	X	2526	-0-	-0-	-0-	2472	2	54	9	Y	49	66	1	3	8	86
03	2511	X	2050	-0-	-461	-0-	2027	2	23	9	Y	21	65	1	3	8	39
04	2430	X	771	-0-	-1659	-0-	738	2	33	9	Y	30					69
05	2511	X	463	-0-	-2048	-0-	450	2	13	9	Y	12					81
06	1080	X	553	-0-	-527	-0-	550	2	3	9	Y	3					84
07	1116	X	547	-0-	-569	-0-	540	2	7	9	Y	6	63	1	1	8	26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1779	N	1779	-0-	-0-	-0-	1735	2	44	9	Y	40	6	8			120
03	1725	N	1725	-0-	-0-	-0-	1708	2	17	9	Y	15	9	8			126
04	1644	N	1644	-0-	-0-	-0-	1635	2	9	9	Y	8	8	8			126
05	1745	N	1745	-0-	-0-	-0-	1736	2	9	9	Y	8	8	8			126
06	1680	N	1579	-0-	-101	-0-	1572	2	7	9	Y	6	6	8			126
07	1705	N	1556	-0-	-149	-0-	1539	2	17	9	Y	15	5	8			136

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

02	522	N	375	-0-	-147	-0-	375	2			Y	-0-					116
03	558	N	414	-0-	-144	-0-	396	2	18	9	Y	16	91	1			41
04	540	N	374	-0-	-166	-0-	373	2	1	9	Y	1					42
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					42
06	313	N	313	-0-	-0-	-0-	306	2	7	9	Y	6					48
07	310	N	258	-0-	-52	-0-	256	2	2	9	Y	2					50

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

02	1784	N	1784	-0-	-0-	-0-	1733	2	51	9	Y	46	12	8			126
03	1674	N	1516	-0-	-158	-0-	1493	2	23	9	Y	21	15	8			132
04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	Y	11	11	8			132
05	1736	N	1579	-0-	-157	-0-	1567	2	12	9	Y	11	11	8			132
06	1470	N	1267	-0-	-203	-0-	1259	2	8	9	Y	7	7	8			132
07	1581	N	1345	-0-	-236	-0-	1325	2	20	9	Y	18	8	8			142

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

02	1769	N	1580	-0-	-189	-0-	1548	2	32	9	Y	29	1	8			55
03	2108	X	335	-0-	-1773	-0-	333	2	2	9	Y	2	1	8			56
04	2088	X	2088	-0-	-0-	-0-	2077	2	11	9	Y	10	3	8			63
05	2108	X	1099	-0-	-1009	-0-	1096	2	3	9	Y	3	3	8			63
06	1620	X	984	-0-	-636	-0-	970	2	14	9	Y	13	2	8			74
07	2170	X	1091	-0-	-1079	-0-	1090	2	1	9	Y	1	1	8			74

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

02	5655	X	3859	-0-	-1796	-0-	116	1	3740	2	Y	3	3	8			135
							3	9									
03	5828	X	3247	-0-	-2581	-0-	124	1	3111	2	Y	11	6	8			140
							12	9									
04	4950	X	1085	-0-	-3865	-0-	120	1	928	2	Y	34	4	8			170
							37	9									
05	5115	X	1869	-0-	-3246	-0-	124	1	1715	2	Y	27	4	8			193
							30	9									
06	2610	X	1946	-0-	-664	-0-	120	1	1815	2	Y	10	10	8			193
							11	9									
07	2697	X	2443	-0-	-254	-0-	124	1	2310	2	Y	8	8	8			193
							9	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1253	-0-	-574	-0-	1135	2	118	9	Y	107	2	8			158
03	1953	X	1268	-0-	-685	-0-	1239	2	29	9	Y	26	1	8			183
04	1890	X	1535	-0-	-355	-0-	1503	2	32	9	Y	29	4	8			208
05	1550	X	1357	-0-	-193	-0-	1332	2	25	9	Y	23	3	8			228
06	1717	X	1717	-0-	-0-	-0-	1687	2	30	9	Y	27	2	8			253
07	1581	X	1492	-0-	-89	-0-	1473	2	19	9	Y	17	191	1	2	8	77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	4447	-0-	-251	-0-	4362	2	85	9	Y	77	66	1	12	8	51
03	5022	X	4683	-0-	-339	-0-	4650	2	33	9	Y	30	13	8			68
04	4731	X	4731	-0-	-0-	-0-	4676	2	55	9	Y	50	64	1	12	8	42
05	4940	X	4940	-0-	-0-	-0-	4887	2	53	9	Y	48	11	8			79
06	5077	X	5077	-0-	-0-	-0-	5015	2	62	9	Y	56	13	8			122
*07	5030	X	5030	-0-	-0-	-0-	4962	2	68	9	Y	62	152	1	9	8	23

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	949	-0-	-211	-0-	949	2			N	-0-					42
03	1147	N	670	-0-	-477	-0-	670	2			N	-0-					42
04	1290	N	413	-0-	-877	-0-	413	2			N	-0-					42
05	1023	N	329	-0-	-694	-0-	329	2			N	-0-					42
06	660	N	357	-0-	-303	-0-	357	2			N	-0-					42
07	434	N	323	-0-	-111	-0-	313	2	10	9	N	9	1	8			50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	-0-	1223	2	20	9	Y	18					92
03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	Y	6	1	8			97
04	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1	1	8			97
05	1209	N	60	-0-	-1149	-0-	60	2			Y	-0-					97
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-					97
07	1302	N	4	-0-	-1298	-0-	4	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2210	N	2210	-0-	-0-	-0-	2191	2	19	9	N	17					127
03	2865	N	2865	-0-	-0-	-0-	2848	2	17	9	N	15					142
04	2490	N	2490	-0-	-0-	-0-	2445	2	45	9	N	41					183
05	2435	N	2435	-0-	-0-	-0-	2394	2	41	9	N	37					220
06	2276	N	2276	-0-	-0-	-0-	2250	2	26	9	N	24	187	1			57
*07	2276	N	2276	-0-	-0-	-0-	2262	2	14	9	N	13					70

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	271	2	142	9	N	129					317
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					317
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					317
05	434	N	311	-0-	-123	-0-	311	2			N	-0-	196	1			121
06	240	N	-0-	-0-	-240	-0-					N	186	195	1			112
07	372	N	323	-0-	-49	-0-	323	2			N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	N	2310	-0-	-0-	-0-	2300	2	10	9	N	9	9	8			67
03	2898	N	2898	-0-	-0-	-0-	2863	2	35	9	N	32	9	8			90
04	1810	N	1810	-0-	-0-	-0-	1807	2	3	9	N	3	3	8			90
05	403	N	-0-	-0-	-403	-0-					N	15	2	8			103
06	1966	N	1966	-0-	-0-	-0-	1938	2	28	9	N	25	3	8			125
*07	2046	N	2046	-0-	-0-	-0-	1985	2	61	9	N	55	2	8			178

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	77	1			32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

02	3190	X	2302	-0-	-888	-0-	2295	2	7	9	Y	6	3	8			101
03	3410	X	2935	-0-	-475	-0-	2918	2	17	9	Y	15	2	8			114
04	3120	X	2514	-0-	-606	-0-	2488	2	26	9	Y	24	5	8			133
05	3224	X	2553	-0-	-671	-0-	2530	2	23	9	Y	21	107	1	6	8	41
06	2850	X	2566	-0-	-284	-0-	2548	2	18	9	Y	16	2	8			55
07	2945	X	2680	-0-	-265	-0-	2599	2	81	9	Y	74	93	1	2	8	34

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

02	2697	X	2415	-0-	-282	-0-	2312	2	103	9	Y	94	64	1	18	8	42
03	2883	X	2519	-0-	-364	-0-	2414	2	105	9	Y	95	64	1	21	8	52
04	2790	X	2387	-0-	-403	-0-	2337	2	50	9	Y	45	14	8			83
05	2790	X	2396	-0-	-394	-0-	2326	2	70	9	Y	64	65	1	9	8	73
06	2490	X	2311	-0-	-179	-0-	2278	2	33	9	Y	30	10	8			93
07	2480	N	2345	-0-	-135	-0-	2327	2	18	9	Y	16	7	8			102

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

02	1653	N	1096	-0-	-557	-0-	1032	2	64	9	Y	58	95	1	7	8	80
03	2356	N	1468	-0-	-888	-0-	1434	2	34	9	Y	31	5	8			106
04	1708	N	1708	-0-	-0-	-0-	1640	2	68	9	Y	62	96	1	4	8	68
05	2019	N	2019	-0-	-0-	-0-	1967	2	52	9	Y	47	9	8			106
06	1879	N	1879	-0-	-0-	-0-	1839	2	40	9	Y	36	16	8			126
*07	1928	N	1928	-0-	-0-	-0-	1907	2	21	9	Y	19	19	8			126

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					54
03	589	N	388	-0-	-201	-0-	388	2			N	-0-					54
04	480	N	464	-0-	-16	-0-	464	2			N	-0-					54
05	589	N	405	-0-	-184	-0-	390	2	15	9	N	14					68
06	390	N	-0-	-0-	-390	-0-					N	17					85
*07	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	818	-0-	-139	-0-	811	2	7	9	Y	6	5	1			3
03	877	N	877	-0-	-0-	-0-	870	2	7	9	Y	6	5	1			4
04	1167	N	1167	-0-	-0-	-0-	1164	2	3	9	Y	3	1	8			6
05	1092	N	1092	-0-	-0-	-0-	1088	2	4	9	Y	4	5	1			5
06	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2					7
07	1209	N	846	-0-	-363	-0-	846	2			Y	-0-					7

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	883	-0-	-45	-0-	883	2			N	-0-					147
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
04	1050	N	942	-0-	-108	-0-	924	2	18	9	N	16	1	8			162
05	930	N	911	-0-	-19	-0-	901	2	10	9	N	9	1	8			170
06	1020	N	871	-0-	-149	-0-	857	2	14	9	N	13	1	8			182
07	961	N	894	-0-	-67	-0-	881	2	13	9	N	12	1	8			193

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	365	-0-	-2535	146	325	2	40	9	Y	36	2	8			112
03	1806	N	1660	-0-	-146	-0-	1535	2	125	9	Y	114	87	1	2	8	137
04	1351	N	1351	-0-	-0-	-0-	1312	2	39	9	Y	35	89	1	5	8	78
05	1593	N	1593	-0-	-0-	-0-	1560	2	33	9	Y	30	7	8			101
06	1810	N	1810	-0-	-0-	-0-	1779	2	31	9	Y	28	5	8			124
*07	1859	N	1859	-0-	-0-	-0-	1802	2	57	9	Y	52	91	1	6	8	79

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1603	-0-	-1297	4795	1593	2	10	9	N	9	7	8			152
03	3100	N	1771	-0-	-1329	3466	1764	2	7	9	N	6	6	8			152
04	3000	N	1910	-0-	-1090	2376	1901	2	9	9	N	8	8	8			152
05	3100	N	1957	-0-	-1143	1233	1946	2	11	9	N	10	10	8			152
06	3000	N	1995	-0-	-1005	228	1985	2	10	9	N	9	9	8			152
07	1984	N	1721	-0-	-263	-0-	1710	2	11	9	N	10	10	8			152

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1568	-0-	1568	5060	1559	2	9	9	Y	8	8	8			130
03	T. A.		1652	-0-	1652	6712	1640	2	12	9	Y	11	11	8			130
04	8319	X	1607	-0-	-6712	-0-	1596	2	11	9	Y	10	10	8			130
05	1643	N	1596	-0-	-47	-0-	1584	2	12	9	Y	11	11	8			130
06	1590	N	1448	-0-	-142	-0-	1437	2	11	9	Y	10	10	8			130
*07	1696	N	1696	-0-	-0-	-0-	1528	2	168	9	Y	153	191	1	5	8	87

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2309	N	2309	-0-	-0-	-0-	2290	2	19	9	Y	17	86	1	8	8	23
03	1925	N	1925	-0-	-0-	-0-	1905	2	20	9	Y	18	11	8			30
04	1904	N	1904	-0-	-0-	-0-	1890	2	14	9	Y	13	10	8			33
05	1906	N	1906	-0-	-0-	-0-	1891	2	15	9	Y	14	10	8			37
06	1860	N	1230	-0-	-630	-0-	1223	2	7	9	Y	6	6	8			37
07	1953	N	1080	-0-	-873	-0-	1072	2	8	9	Y	7	7	8			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3140	X	3140	-0-	-0-	-0-	2891	2	249	9	N	226	201	1			233
03	3085	X	3085	-0-	-0-	-0-	3013	2	72	9	N	65					298
04	2940	X	2940	-0-	-0-	-0-	2794	2	146	9	N	133	184	1			247
05	2574	X	2574	-0-	-0-	-0-	2528	2	46	9	N	42	197	1			92
06	2967	X	2967	-0-	-0-	-0-	2871	2	96	9	N	87	42	1			137
*07	2634	X	2634	-0-	-0-	-0-	2584	2	50	9	N	45					182

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	1253	2	75	9	Y	68	58	1	5	8	50
03	1333	N	1154	-0-	-179	-0-	1128	2	26	9	Y	24	7	8			67
04	1290	N	1277	-0-	-13	-0-	1226	2	51	9	Y	46	63	1	8	8	42
05	1333	N	1236	-0-	-97	-0-	1205	2	31	9	Y	28	6	8			64
06	1178	N	1178	-0-	-0-	-0-	1161	2	17	9	Y	15	7	8			72
07	1240	N	1165	-0-	-75	-0-	1148	2	17	9	Y	15	78	1	5	8	4

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	N	2033	-0-	-0-	-0-	1882	2	151	9	N	137	196	1	11	8	125
03	2234	N	2234	-0-	-0-	-0-	2099	2	135	9	N	123	13	8			235
04	2032	N	2032	-0-	-0-	-0-	1932	2	100	9	N	91	199	1	9	8	118
05	2105	N	2105	-0-	-0-	-0-	1997	2	108	9	N	98	9	8			207
06	2045	N	2045	-0-	-0-	-0-	1933	2	112	9	N	102	192	1	9	8	108
*07	2051	N	2051	-0-	-0-	-0-	1931	2	120	9	N	109	10	8			207

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-	151	1			31
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					31
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					31
05	31	N	16	-0-	-15	-0-	16	2			Y	-0-					31
06	30	N	16	-0-	-14	-0-	16	2			Y	-0-					31
*07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0-	-0-	1386	2	85	9	Y	77	9	8			231
03	1643	N	1643	-0-	-0-	-0-	1584	2	59	9	Y	54	189	1	10	8	86
04	1603	N	1603	-0-	-0-	-0-	1595	2	8	9	Y	7	7	8			86
05	1439	N	1439	-0-	-0-	-0-	1340	2	99	9	Y	90	7	8			169
06	1410	N	1375	-0-	-35	-0-	1317	2	58	9	Y	53	8	8			214
07	1457	N	1435	-0-	-22	-0-	1387	2	48	9	Y	44	10	8			248

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1713	-0-	1713	5839	1652	2	61	9	Y	55	4	8			105
03	T. A.		1744	-0-	1744	7583	1639	2	105	9	Y	95	94	1	4	8	102
04	9558	X	1975	-0-	-7583	-0-	1933	2	42	9	Y	38	3	8			137
05	1829	N	1735	-0-	-94	-0-	1689	2	46	9	Y	42	95	1	2	8	82
06	1725	N	1725	-0-	-0-	-0-	1670	2	55	9	Y	50	2	8			130
07	2046	N	1711	-0-	-335	-0-	1641	2	70	9	Y	64	95	1	4	8	95

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	2107	-0-	-271	-0-	2037	2	70	9	Y	64	7	8			112
03	2417	X	2417	-0-	-0-	-0-	2307	2	110	9	Y	100	100	1	8	8	104
04	2490	N	2337	-0-	-153	-0-	2293	2	44	9	Y	40	5	8			139
05	2263	N	2199	-0-	-64	-0-	2147	2	52	9	Y	47	97	1	6	8	83
06	2340	N	2148	-0-	-192	-0-	2086	2	62	9	Y	56	8	8			131
07	2418	N	2087	-0-	-331	-0-	2011	2	76	9	Y	69	95	1	10	8	95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1982	-0-	-918	5669	1849	2	133	9	N	121	8	8			350
03	3100	N	2144	-0-	-956	4713	2078	2	66	9	N	60	196	1	11	8	203
04	3000	N	2254	-0-	-746	3967	2195	2	59	9	N	54	9	8			248
05	3100	N	2184	-0-	-916	3051	2075	2	109	9	N	99	191	1	8	8	148
06	3000	N	1195	-0-	-1805	1246	1150	2	45	9	N	41	6	8			183
*07	2910	N	1664	-0-	-1246	-0-	1617	2	47	9	N	43	8	8			218

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	1243	2	63	9	Y	57	10	8			141
03	1445	N	1445	-0-	-0-	-0-	1333	2	112	9	Y	102	100	1	15	8	128
04	1218	N	1218	-0-	-0-	-0-	1178	2	40	9	Y	36	10	8			154
05	1272	N	1272	-0-	-0-	-0-	1246	2	26	9	Y	24	11	8			167
06	1313	N	1313	-0-	-0-	-0-	1302	2	11	9	Y	10	10	8			167
*07	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	Y	11	10	8			168

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-
05	620	N	-0-	-0-	-620	-0-					N	34	34	8			-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3486	-0-	-197	-0-	3434	2	52	9	Y	47	10	8			90
03	3937	X	3249	-0-	-688	-0-	3206	2	43	9	Y	39	18	8			111
04	3810	X	3180	-0-	-630	-0-	3143	2	37	9	Y	34	92	1	9	8	44
05	3937	X	3133	-0-	-804	-0-	3114	2	19	9	Y	17	7	8			54
06	3600	X	2832	-0-	-768	-0-	2814	2	18	9	Y	16	4	8			66
07	3720	X	2930	-0-	-790	-0-	2897	2	33	9	Y	30	20	8			76

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	-0-	-0-	-493	-0-					N	19	196	1			43
03	310	N	-0-	-0-	-310	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					333
03	1147	N	440	-0-	-707	-0-	440	2			N	-0-					333
04	990	N	125	-0-	-865	-0-	125	2			N	-0-					333
05	1505	N	1505	-0-	-0-	-0-	1501	2	4	9	N	4	188	1			149
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					149
*07	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5916	X	3298	-0-	-2618	-0-	3298	2			N	-0-					202
03	4836	X	3594	-0-	-1242	-0-	3417	2	177	9	N	161	189	1	1	8	173
04	4083	X	4083	-0-	-0-	-0-	4059	2	24	9	N	22					195
05	4185	X	3872	-0-	-313	-0-	3872	2			N	-0-					195
06	4050	X	3684	-0-	-366	-0-	3684	2			N	-0-					195
07	4216	X	3747	-0-	-469	-0-	3747	2			N	-0-					195

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1557	N	1557	-0-	-0-	-0-	1555	2	2	9	N	2	2	8			40
03	1656	N	1656	-0-	-0-	-0-	1652	2	4	9	N	4	4	8			40
04	1742	N	1742	-0-	-0-	-0-	1736	2	6	9	N	5	3	8			42
05	1815	N	1815	-0-	-0-	-0-	1806	2	9	9	N	8	2	8			48
06	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	N	1	1	8			48
*07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					48

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	677	2	36	9	Y	33	18	8			33
03	3100	N	3458	-0-	358	358	3314	2	144	9	Y	131	99	8			65
04	3000	N	5297	-0-	2297	2655	5202	2	95	9	Y	86	54	1	66	8	31
05	3100	N	5134	-0-	2034	4689	5048	2	86	9	Y	78	45	8			64
06	9039	X	4350	-0-	-4689	-0-	4293	2	57	9	Y	52	37	8			79
07	4929	X	4515	-0-	-414	-0-	4465	2	50	9	Y	45	35	8			89

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3222	X	3222	-0-	-0-	-0-	3125	2	97	9	N	88	16	8			277
03	3590	X	3590	-0-	-0-	-0-	3515	2	75	9	N	68	196	1	19	8	130
04	3210	X	3210	-0-	-0-	-0-	3157	2	53	9	N	48	13	8			165
05	3706	X	3706	-0-	-0-	-0-	3634	2	72	9	N	65	13	8			217
06	3469	X	3469	-0-	-0-	-0-	3428	2	41	9	N	37	12	8			242
*07	3320	X	3320	-0-	-0-	-0-	3262	2	58	9	N	53	196	1	11	8	88

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1210	-0-	-1690	2308	1142	2	68	9	Y	62	10	8			262
03	3100	N	1822	-0-	-1278	1030	1764	2	58	9	Y	53	174	1	14	8	127
04	3000	N	2049	-0-	-951	79	2015	2	34	9	Y	31	11	8			147
05	2197	N	2118	-0-	-79	-0-	2064	2	54	9	Y	49	9	8			187
06	2179	N	2179	-0-	-0-	-0-	2139	2	40	9	Y	36	10	8			213
*07	2233	N	2233	-0-	-0-	-0-	2180	2	53	9	Y	48	179	1	9	8	73

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	2146	-0-	-870	-0-	2021	2	125	9	Y	114	73	8			99
03	2697	X	1354	-0-	-1343	-0-	1236	2	118	9	Y	107	83	8			123
04	1800	X	1002	-0-	-798	-0-	889	2	113	9	Y	103	101	1	42	8	83
05	2294	X	1487	-0-	-807	-0-	1376	2	111	9	Y	101	63	8			121
06	1823	N	1823	-0-	-0-	-0-	1720	2	103	9	Y	94	97	1	62	8	56
*07	2150	N	2150	-0-	-0-	-0-	2025	2	125	9	Y	114	79	8			91

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2322	N	2322	-0-	-0-	-0-	2319	2	3	9	N	3	2	8			125
03	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					125
04	2587	N	2587	-0-	-0-	-0-	2581	2	6	9	N	5					130
05	2633	N	2633	-0-	-0-	-0-	2629	2	4	9	N	4					134
06	2490	N	2481	-0-	-9	-0-	2481	2			N	-0-					134
07	2604	N	2541	-0-	-63	-0-	2541	2			N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0-	-0-	645	2	13	9	N	12					207
03	682	N	673	-0-	-9	-0-	653	2	20	9	N	18					225
04	690	N	668	-0-	-22	-0-	653	2	15	9	N	14	194	1			45
05	713	N	652	-0-	-61	-0-	644	2	8	9	N	7					52
06	660	N	638	-0-	-22	-0-	629	2	9	9	N	8					60
07	682	N	648	-0-	-34	-0-	635	2	13	9	N	12					72

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	76	-0-	-40	-0-	74	2	2	9	Y	2					26
03	124	N	108	-0-	-16	-0-	105	2	3	9	Y	3	18	1			11
04	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2					13
05	121	N	121	-0-	-0-	-0-	118	2	3	9	Y	3					16
06	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4	2	8			18
*07	270	N	270	-0-	-0-	-0-	262	2	8	9	Y	7	15	1	3	8	7

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1019	-0-	-25	-0-	1019	2			N	-0-					88
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					88
04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					88
05	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					88
06	1652	N	1652	-0-	-0-	-0-	1632	2	20	9	N	18					106
07	1271	N	916	-0-	-355	-0-	916	2			N	-0-					106

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					164
03	31	N	-0-	-0-	-31	-0-					N	-0-					164
04	15	N	-0-	-0-	-15	-0-					N	-0-					164
05	31	N	-0-	-0-	-31	-0-					N	-0-					164
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					164
*07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					164

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					59
03	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					59
04	1384	N	1384	-0-	-0-	-0-	1289	2	95	9	Y	86	21	8			124
05	3100	N	6098	-0-	2998	2998	5885	2	213	9	Y	194	92	1	61	8	165
06	3000	N	7435	-0-	4435	7433	7290	2	145	9	Y	132	158	1	33	8	106
*07	3100	N	7449	-0-	4349	11782	7300	2	149	9	Y	135	143	1	27	8	71

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2180	-0-	-952	-0-	2128	2	52	9	Y	47	65	1	2	8	85
03	3131	X	1998	-0-	-1133	-0-	1974	2	24	9	Y	22	64	1	4	8	39
04	2460	X	2122	-0-	-338	-0-	2082	2	40	9	Y	36	5	8			70
05	2325	X	2074	-0-	-251	-0-	2055	2	19	9	Y	17	6	8			81
06	2250	X	1963	-0-	-287	-0-	1953	2	10	9	Y	9	6	8			84
*07	2278	N	2278	-0-	-0-	-0-	2263	2	15	9	Y	14	63	1	9	8	26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1914	-0-	-986	5451	1913	2	1	9	Y	1	1	8			133
03	3100	N	2241	-0-	-859	4592	2229	2	12	9	Y	11	104	1	3	8	37
04	3000	N	2471	-0-	-529	4063	2467	2	4	9	Y	4	3	8			38
05	3100	N	2534	-0-	-566	3497	2531	2	3	9	Y	3	3	8			38
06	3000	N	2573	-0-	-427	3070	2562	2	11	9	Y	10	4	8			44
*07	3100	N	2170	-0-	-930	2140	2168	2	2	9	Y	2	1	8			45

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

02	2735	X	2735	-0-	-0-	-0-	2703	2	32	9	Y	29	3	8			144
03	3100	N	3306	-0-	206	206	3266	2	40	9	Y	36	103	1	8	8	69
04	3000	N	3685	-0-	685	891	3654	2	31	9	Y	28	3	8			94
05	3100	N	3308	-0-	208	1099	3256	2	52	9	Y	47	2	8			139
06	4139	X	3040	-0-	-1099	-0-	3012	2	28	9	Y	25	99	1	2	8	63
07	3131	X	3085	-0-	-46	-0-	3077	2	8	9	Y	7					70

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

02	2654	X	2654	-0-	-0-	-0-	2537	2	117	9	N	106	8	8			255
03	2745	X	2745	-0-	-0-	-0-	2645	2	100	9	N	91	199	1	9	8	138
04	2669	X	2669	-0-	-0-	-0-	2591	2	78	9	N	71	7	8			202
05	2666	N	2419	-0-	-247	-0-	2399	2	20	9	N	18	7	8			213
06	2580	N	2189	-0-	-391	-0-	2134	2	55	9	N	50	9	8			254
07	2666	N	2473	-0-	-193	-0-	2451	2	22	9	N	20	191	1	10	8	73

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

02	846	N	846	-0-	-0-	-0-	845	2	1	9	N	1					58
03	899	N	889	-0-	-10	-0-	886	2	3	9	N	3	1	8			60
04	840	N	831	-0-	-9	-0-	830	2	1	9	N	1	1	8			60
05	899	N	788	-0-	-111	-0-	786	2	2	9	N	2					62
06	870	N	794	-0-	-76	-0-	793	2	1	9	N	1					63
07	868	N	842	-0-	-26	-0-	840	2	2	9	N	2					65

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

02	1873	N	1873	-0-	-0-	-0-	1805	2	68	9	N	62	179	1			153
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					153
04	1770	N	1541	-0-	-229	-0-	1493	2	48	9	N	44					197
05	2297	N	2297	-0-	-0-	-0-	2212	2	85	9	N	77					274
06	2176	N	2176	-0-	-0-	-0-	2078	2	98	9	N	89	192	1			171
*07	2171	N	2171	-0-	-0-	-0-	2115	2	56	9	N	51					222

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

02	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	N	5	3	8			125
03	1209	N	1088	-0-	-121	-0-	1088	2			N	-0-					125
04	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	N	13					138
05	1209	N	1149	-0-	-60	-0-	1138	2	11	9	N	10					148
06	1050	N	1031	-0-	-19	-0-	1028	2	3	9	N	3	3	8			148
*07	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	5036	-0-	-68	-0-	4993	2	43	9	N	39	1	8			143
03	5511	X	5511	-0-	-0-	-0-	5456	2	55	9	N	50	1	8			192
04	5312	X	5312	-0-	-0-	-0-	5257	2	55	9	N	50	195	1	2	8	45
05	5456	X	5077	-0-	-379	-0-	5040	2	37	9	N	34	1	8			78
06	5640	X	5263	-0-	-377	-0-	5212	2	51	9	N	46	1	8			123
07	5518	X	5294	-0-	-224	-0-	5283	2	11	9	N	10					133
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889																	
02	604	N	604	-0-	-0-	-0-	535	2	69	9	N	63					146
03	372	N	359	-0-	-13	-0-	353	2	6	9	N	5					151
04	420	N	398	-0-	-22	-0-	397	2	1	9	N	1					152
05	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					153
06	778	N	778	-0-	-0-	-0-	725	2	53	9	N	48	154	1			47
*07	620	N	620	-0-	-0-	-0-	610	2	10	9	N	9					56
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905																	
02	812	N	788	-0-	-24	-0-	788	2			N	-0-					101
03	959	N	959	-0-	-0-	-0-	830	2	129	9	N	117					218
04	990	N	795	-0-	-195	-0-	795	2			N	-0-					218
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					218
06	930	N	884	-0-	-46	-0-	884	2			N	-0-					218
*07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					218
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026																	
02	1914	N	1633	-0-	-281	-0-	1633	2			N	-0-					217
03	2046	N	1794	-0-	-252	-0-	1794	2			N	-0-					217
04	1800	N	1629	-0-	-171	-0-	1620	2	9	9	N	8					225
05	1736	N	1679	-0-	-57	-0-	1673	2	6	9	N	5					230
06	1740	N	1515	-0-	-225	-0-	1515	2			N	-0-					230
*07	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					230
WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924																	
02	2057	N	2057	-0-	-0-	-0-	2040	2	17	9	N	15					137
03	2799	N	2799	-0-	-0-	-0-	2793	2	6	9	N	5					142
04	2937	N	2937	-0-	-0-	-0-	2870	2	67	9	N	61					203
05	2780	N	2780	-0-	-0-	-0-	2754	2	26	9	N	24					227
06	2580	N	2580	-0-	-0-	-0-	2533	2	47	9	N	43					270
*07	2888	N	2888	-0-	-0-	-0-	2813	2	75	9	N	68	193	1			145
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242																	
02	2784	X	2197	-0-	-587	-0-	2163	2	34	9	N	31	194	1	6	8	78
03	2976	X	2441	-0-	-535	-0-	2411	2	30	9	N	27	8	8			97
04	2880	X	2792	-0-	-88	-0-	2781	2	11	9	N	10	6	8			101
05	2976	X	2784	-0-	-192	-0-	2758	2	26	9	N	24	5	8			120
06	2972	X	2972	-0-	-0-	-0-	2947	2	25	9	N	23	6	8			137
*07	2966	X	2966	-0-	-0-	-0-	2931	2	35	9	N	32	6	8			163
CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582																	
02	580	N	498	-0-	-82	-0-	496	2	2	9	Y	2					215
03	606	N	606	-0-	-0-	-0-	587	2	19	9	Y	17	194	1	3	8	35
04	510	N	484	-0-	-26	-0-	477	2	7	9	Y	6					41
05	527	N	523	-0-	-4	-0-	512	2	11	9	Y	10					51
06	480	N	470	-0-	-10	-0-	462	2	8	9	Y	7					58
07	496	N	491	-0-	-5	-0-	481	2	10	9	Y	9					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1517	-0-	-136	-0-	1507	2	10	9	N	9					135
03	1798	N	1762	-0-	-36	-0-	1760	2	2	9	N	2	2	8			135
04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					135
05	1806	N	1806	-0-	-0-	-0-	1792	2	14	9	N	13					148
06	1758	N	1758	-0-	-0-	-0-	1729	2	29	9	N	26					174
07	1829	N	1733	-0-	-96	-0-	1726	2	7	9	N	6					180

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	721	-0-	-236	-0-	715	2	6	9	N	5	2	8			5
03	1054	N	596	-0-	-458	-0-	584	2	12	9	N	11	6	8			10
04	1020	N	344	-0-	-676	-0-	342	2	2	9	N	2	2	8			10
05	775	N	621	-0-	-154	-0-	577	2	44	9	N	40	1	8			49
06	649	N	649	-0-	-0-	-0-	647	2	2	9	N	2	2	8			49
*07	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1	1	8			49

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1801	-0-	-722	-0-	1801	2			N	-0-					280
03	2635	X	1992	-0-	-643	-0-	1989	2	3	9	N	3					283
04	2250	X	1821	-0-	-429	-0-	1821	2			N	-0-					283
05	1922	N	1859	-0-	-63	-0-	1859	2			N	-0-					283
06	1920	N	1598	-0-	-322	-0-	1598	2			N	-0-					283
*07	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					283

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					126
03	248	N	91	-0-	-157	-0-	89	2	2	9	N	2					128
04	120	N	52	-0-	-68	-0-	52	2			N	-0-					128
05	77	N	77	-0-	-0-	-0-	75	2	2	9	N	2					130
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					130
*07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					130

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1180	-0-	-67	-0-	1166	2	14	9	N	13	1	8			188
03	1426	N	1413	-0-	-13	-0-	1351	2	62	9	N	56	193	1	1	8	50
04	1438	N	1438	-0-	-0-	-0-	1264	2	174	9	N	158	1	8			207
05	1271	N	1244	-0-	-27	-0-	1243	2	1	9	N	1	1	8			207
06	1380	N	1168	-0-	-212	-0-	1167	2	1	9	N	1	1	8			207
*07	1488	N	1008	-0-	-480	-0-	1007	2	1	9	N	1	1	8			207

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1340	-0-	-806	-0-	1340	2			N	-0-					93
03	1550	N	1275	-0-	-275	-0-	1249	2	26	9	N	24					117
04	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					132
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					132
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					132
07	1457	N	1308	-0-	-149	-0-	1308	2			N	-0-					132

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2706	-0-	-194	1554	2706	2			N	-0-					48
03	3100	N	2014	-0-	-1086	468	2014	2			N	-0-					48
04	1572	X	1104	-0-	-468	-0-	1104	2			N	-0-					48
05	1488	X	-0-	-0-	-1488	-0-					N	14					62
06	5078	X	5078	-0-	-0-	-0-	5023	2	55	9	N	50					112
*07	5505	X	5505	-0-	-0-	-0-	5433	2	72	9	N	65					177

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2667	N	2667	-0-	-0-	-0-	2601	2	66	9	N	60	3	8			205
03	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50	2	8			253
04	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	10	8			272
05	1701	N	1701	-0-	-0-	-0-	1639	2	62	9	N	56	194	1	12	8	122
06	1533	N	1533	-0-	-0-	-0-	1483	2	50	9	N	45	13	8			154
*07	1401	N	1401	-0-	-0-	-0-	1351	2	50	9	N	45	11	8			188

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1251	-0-	-141	-0-	1251	2			N	-0-					70
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					70
04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					70
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					70
06	1440	N	1309	-0-	-131	-0-	1309	2			N	-0-					70
07	1581	N	1092	-0-	-489	-0-	1092	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2068	N	2068	-0-	-0-	-0-	1982	2	86	9	N	78					188
03	2152	N	2152	-0-	-0-	-0-	2088	2	64	9	N	58	1	8			245
04	2139	N	2139	-0-	-0-	-0-	2021	2	118	9	N	107	191	1	1	8	160
05	2201	N	2134	-0-	-67	-0-	2057	2	77	9	N	70					230
06	2070	N	2029	-0-	-41	-0-	1974	2	55	9	N	50					280
07	2201	N	2161	-0-	-40	-0-	2111	2	50	9	N	45					325

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2638	N	2638	-0-	-0-	-0-	2636	2	2	9	N	2	2	8			118
03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					118
04	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					118
05	3100	N	3157	-0-	57	57	2944	2	213	9	N	194	197	1			115
06	2607	N	2550	-0-	-57	-0-	2539	2	11	9	N	10					125
*07	2908	N	2908	-0-	-0-	-0-	2908	2			N	-0-					125

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1093	-0-	-357	-0-	1093	2			N	-0-					85
03	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					85
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					85
05	2541	N	2541	-0-	-0-	-0-	2309	2	232	9	N	211	194	1			102
06	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					102
*07	3100	N	3235	-0-	135	135	3224	2	11	9	N	10					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1245	-0-	-60	-0-	1245	2			N	-0-					36
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					36
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					36
05	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					36
06	1320	N	1293	-0-	-27	-0-	1293	2			N	-0-					36
*07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

02	1856	N	1668	-0-	-188	-0-	1664	2	4	9	N	4	2	8			82
03	1953	N	1579	-0-	-374	-0-	1572	2	7	9	N	6	2	8			86
04	1920	N	1577	-0-	-343	-0-	1577	2			N	-0-					86
05	1798	N	1660	-0-	-138	-0-	1660	2			N	-0-					86
06	1530	N	1522	-0-	-8	-0-	1522	2			N	-0-					86
07	1643	N	1186	-0-	-457	-0-	1186	2			N	-0-					86

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

02	1911	N	1911	-0-	-0-	-0-	1882	2	29	9	N	26	189	1	1	8	56
03	1991	N	1991	-0-	-0-	-0-	1952	2	39	9	N	35	1	8			90
04	1726	N	1726	-0-	-0-	-0-	1705	2	21	9	N	19	1	8			108
05	1752	N	1752	-0-	-0-	-0-	1731	2	21	9	N	19	1	8			126
06	1331	N	1331	-0-	-0-	-0-	1310	2	21	9	N	19					145
*07	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	1	8			160

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

02	1933	N	1933	-0-	-0-	-0-	1909	2	24	9	N	22					47
03	2035	N	2035	-0-	-0-	-0-	2014	2	21	9	N	19	1	8			65
04	1740	N	1589	-0-	-151	-0-	1566	2	23	9	N	21	1	8			85
05	2077	N	1849	-0-	-228	-0-	1824	2	25	9	N	23	1	8			107
06	1980	N	1742	-0-	-238	-0-	1730	2	12	9	N	11	1	8			117
07	1643	N	1351	-0-	-292	-0-	1350	2	1	9	N	1					118

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

02	914	N	914	-0-	-0-	-0-	880	2	34	9	N	31	1	8			192
03	960	N	960	-0-	-0-	-0-	946	2	14	9	N	13	2	8			203
04	955	N	955	-0-	-0-	-0-	943	2	12	9	N	11	1	8			213
05	992	N	915	-0-	-77	-0-	893	2	22	9	N	20	197	1	1	8	35
06	930	N	890	-0-	-40	-0-	884	2	6	9	N	5					40
07	992	N	928	-0-	-64	-0-	926	2	2	9	N	2					42

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

02	3055	X	3055	-0-	-0-	-0-	2991	2	64	9	N	58	197	1	9	8	100
03	3369	X	3369	-0-	-0-	-0-	3299	2	70	9	N	64	11	8			153
04	3058	X	3058	-0-	-0-	-0-	2997	2	61	9	N	55	6	8			202
05	3202	X	3202	-0-	-0-	-0-	3140	2	62	9	N	56	6	8			252
06	3064	X	3064	-0-	-0-	-0-	3013	2	51	9	N	46	194	1	9	8	95
*07	3138	X	3138	-0-	-0-	-0-	3068	2	70	9	N	64	12	8			147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	X	2179	-0-	-0-	-0-	2087	2	92	9	N	84	13	8			203
03	2754	X	2754	-0-	-0-	-0-	2667	2	87	9	N	79	19	8			263
04	2485	N	2485	-0-	-0-	-0-	2440	2	45	9	N	41	197	1	14	8	93
05	2416	N	2416	-0-	-0-	-0-	2384	2	32	9	N	29	12	8			110
06	2434	N	2434	-0-	-0-	-0-	2376	2	58	9	N	53	13	8			150
*07	2590	N	2590	-0-	-0-	-0-	2572	2	18	9	N	16	14	8			152

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

02	2900	N	1890	-0-	-1010	1155	1890	2			Y	-0-					187
03	2791	N	1636	-0-	-1155	-0-	1625	2	11	9	Y	10					197
04	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					197
05	1856	N	1856	-0-	-0-	-0-	1812	2	44	9	Y	40	196	1	1	8	40
06	1601	N	1601	-0-	-0-	-0-	1586	2	15	9	Y	14	3	8			51
*07	1580	N	1580	-0-	-0-	-0-	1563	2	17	9	Y	15	1	8			65

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

02	2001	N	1732	-0-	-269	-0-	1732	2			N	-0-					233
03	2139	N	905	-0-	-1234	-0-	905	2			N	-0-					233
04	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					233
05	1860	N	1694	-0-	-166	-0-	1694	2			N	-0-					233
06	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					233
*07	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					233

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

02	10214	X	10214	-0-	-0-	-0-	10214	2			N	-0-					278
03	11814	X	11814	-0-	-0-	-0-	11801	2	13	9	N	12					290
04	1859	X	1859	-0-	-0-	-0-	1772	2	87	9	N	79	191	1			178
05	2998	X	2998	-0-	-0-	-0-	2981	2	17	9	N	15					193
06	1993	X	1993	-0-	-0-	-0-	1971	2	22	9	N	20					213
*07	1955	X	1955	-0-	-0-	-0-	1930	2	25	9	N	23					236

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					177
03	T. A.		-0-	-0-	-0-	-0-					N	44	193	1			28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

02	2900	N	2667	-0-	-233	6620	2612	2	55	9	Y	50	9	8			99
03	3100	N	2462	-0-	-638	5982	2428	2	34	9	Y	31	7	8			123
04	8198	X	2216	-0-	-5982	-0-	2147	2	69	9	Y	63	101	1	2	8	83
05	2170	X	1341	-0-	-829	-0-	1296	2	45	9	Y	41	3	8			121
06	1560	X	1560	-0-	-0-	-0-	1520	2	40	9	Y	36	97	1	4	8	56
*07	1667	X	1667	-0-	-0-	-0-	1624	2	43	9	Y	39	4	8			91

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

02	754	N	654	-0-	-100	-0-	654	2			N	-0-					67
03	806	N	756	-0-	-50	-0-	756	2			N	-0-					67
04	865	N	865	-0-	-0-	-0-	711	2	154	9	N	140					207
05	1019	N	1019	-0-	-0-	-0-	912	2	107	9	N	97	189	1			115
06	720	N	565	-0-	-155	-0-	540	2	25	9	N	23					138
*07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					93
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					93
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					93
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					93
06	2566	N	2566	-0-	-0-	-0-	2547	2	19	9	N	17					110
*07	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					113

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2113	-0-	-526	-0-	2051	2	62	9	N	56	201	1			107
03	2821	X	2151	-0-	-670	-0-	2132	2	19	9	N	17	1	8			123
04	2070	X	2007	-0-	-63	-0-	2007	2			N	-0-					123
05	2263	X	2052	-0-	-211	-0-	2026	2	26	9	N	24					147
06	2070	N	1950	-0-	-120	-0-	1946	2	4	9	N	4	1	8			150
07	2077	N	1990	-0-	-87	-0-	1990	2			N	-0-					150

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3118	X	3118	-0-	-0-	-0-	3085	2	33	9	Y	30	4	8			128
03	3100	N	3155	-0-	55	55	3119	2	36	9	Y	33	91	1	8	8	62
04	3628	X	3573	-0-	-55	-0-	3545	2	28	9	Y	25	3	8			84
05	3715	X	3715	-0-	-0-	-0-	3669	2	46	9	Y	42	2	8			124
06	3090	X	3011	-0-	-79	-0-	2985	2	26	9	Y	24	89	1	1	8	58
07	3193	X	3181	-0-	-12	-0-	3173	2	8	9	Y	7					65

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					82
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					82
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					82
05	1333	N	792	-0-	-541	-0-	792	2			N	-0-					82
06	810	N	612	-0-	-198	-0-	612	2			N	-0-					82
07	837	N	611	-0-	-226	-0-	611	2			N	-0-					82

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	N	2608	-0-	-0-	-0-	2599	2	9	9	N	8	1	8			122
*03	906		906	-0-	-0-	-0-	905	2	1	9	N	1					123
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					123
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2834	X	2834	-0-	-0-	-0-	2781	2	53	9	N	48	24	8			82
03	2690	X	2690	-0-	-0-	-0-	2640	2	50	9	N	45	24	8			103
04	2405	X	2405	-0-	-0-	-0-	2352	2	53	9	N	48	96	1	18	8	37
05	2305	X	2305	-0-	-0-	-0-	2226	2	79	9	N	72	15	8			94
06	2112	X	2112	-0-	-0-	-0-	2045	2	67	9	N	61	94	1	16	8	45
*07	2133	X	2133	-0-	-0-	-0-	2061	2	72	9	N	65	16	8			94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12789	X	12743	-0-	-46	-0-	12547	2	196	9	N	178	200	1	4	8	192
03	13671	X	13494	-0-	-177	-0-	13254	2	240	9	N	218	197	1	10	8	203
04	13230	X	12972	-0-	-258	-0-	12793	2	179	9	N	163	198	1	6	8	162
05	14533	X	14533	-0-	-0-	-0-	14358	2	175	9	N	159	4	8			317
06	13815	X	13815	-0-	-0-	-0-	13661	2	154	9	N	140	194	1	3	8	260
*07	14245	X	14245	-0-	-0-	-0-	14144	2	101	9	N	92	195	1			157

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	8626	-0-	-654	-0-	8491	2	135	9	N	123	36	8			492
03	9920	X	9403	-0-	-517	-0-	9250	2	153	9	N	139	195	1	21	8	415
04	18255	X	18255	-0-	-0-	-0-	18049	2	206	9	N	187	196	1	6	8	400
05	9672	X	9433	-0-	-239	-0-	9268	2	165	9	N	150	195	1	10	8	345
06	9358	X	9358	-0-	-0-	-0-	9178	2	180	9	N	164	12	8			497
*07	9410	X	9410	-0-	-0-	-0-	9258	2	152	9	N	138	192	1	5	8	438

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11429	X	11429	-0-	-0-	-0-	11131	2	298	9	N	271	340	1	1	8	363
03	12571	X	12571	-0-	-0-	-0-	12402	2	169	9	N	154	181	1			336
04	11236	X	11236	-0-	-0-	-0-	11139	2	97	9	N	88	1	8			423
05	12214	X	9758	-0-	-2456	-0-	9543	2	215	9	N	195	388	1	4	8	226
06	11280	X	9114	-0-	-2166	-0-	9013	2	101	9	N	92	4	8			314
07	11656	X	9550	-0-	-2106	-0-	9445	2	105	9	N	95	194	1	1	8	214

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14181	X	13354	-0-	-827	-0-	13111	2	243	9	N	221	201	1	29	8	173
03	14632	X	14005	-0-	-627	-0-	13757	2	248	9	N	225	198	1	18	8	182
04	14040	X	13316	-0-	-724	-0-	13103	2	213	9	N	194	190	1	6	8	180
05	14260	X	10870	-0-	-3390	-0-	10665	2	205	9	N	186	197	1	7	8	162
06	13200	X	9216	-0-	-3984	-0-	9044	2	172	9	N	156	194	1	4	8	120
07	13640	X	5491	-0-	-8149	-0-	5458	2	33	9	N	30	2	8			148

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10411	X	9886	-0-	-525	-0-	9707	2	179	9	N	163	19	8			557
03	10903	X	10903	-0-	-0-	-0-	10475	2	428	9	N	389	566	1	12	8	368
04	10033	X	10033	-0-	-0-	-0-	9860	2	173	9	N	157	3	8			522
05	10571	X	10519	-0-	-52	-0-	10297	2	222	9	N	202	388	1	3	8	333
06	10524	X	10524	-0-	-0-	-0-	10362	2	162	9	N	147	197	1	5	8	278
*07	10846	X	10846	-0-	-0-	-0-	10716	2	130	9	N	118	4	8			392

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11832	X	10807	-0-	-1025	-0-	10682	2	125	9	N	114	24	8			337
03	12369	X	11744	-0-	-625	-0-	11545	2	199	9	N	181	200	1	15	8	303
04	12090	X	11176	-0-	-914	-0-	11000	2	176	9	N	160	198	1	5	8	260
05	12493	X	11989	-0-	-504	-0-	11734	2	255	9	N	232	200	1	9	8	283
06	11098	X	11098	-0-	-0-	-0-	10971	2	127	9	N	115	189	1	11	8	198
*07	11777	X	11777	-0-	-0-	-0-	11580	2	197	9	N	179	195	1	5	8	177

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	7928	-0-	-4049	-0-	7768	2	160	9	N	145	17	8			503
03	10447	X	8870	-0-	-1577	-0-	8701	2	169	9	N	154	198	1	12	8	447
04	9390	X	8290	-0-	-1100	-0-	8158	2	132	9	N	120	185	1	4	8	378
05	8711	X	8649	-0-	-62	-0-	8514	2	135	9	N	123	6	8			495
06	8580	X	7989	-0-	-591	-0-	7850	2	139	9	N	126	198	1	8	8	415
07	8866	X	7620	-0-	-1246	-0-	7449	2	171	9	N	155	194	1	3	8	373

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	6235	-0-	-0-	-0-	6026	2	209	9	N	190	198	1	2	8	158
03	6572	X	6289	-0-	-283	-0-	6179	2	110	9	N	100	5	8			253
04	6360	X	5992	-0-	-368	-0-	5902	2	90	9	N	82	195	1	4	8	136
05	6572	X	6262	-0-	-310	-0-	6139	2	123	9	N	112	2	8			246
06	5970	X	5805	-0-	-165	-0-	5687	2	118	9	N	107	195	1	2	8	156
07	6169	X	5811	-0-	-358	-0-	5684	2	127	9	N	115					271

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2607	N	2607	-0-	-0-	-0-	2467	2	140	9	N	127	191	1			85
03	2826	N	2826	-0-	-0-	-0-	2793	2	33	9	N	30					115
04	2767	N	2767	-0-	-0-	-0-	2724	2	43	9	N	39					154
05	2699	N	2699	-0-	-0-	-0-	2662	2	37	9	N	34					188
06	2818	N	2818	-0-	-0-	-0-	2733	2	85	9	N	77	192	1			73
*07	2889	N	2889	-0-	-0-	-0-	2843	2	46	9	N	42					115

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	3024	-0-	-3211	-0-	2877	2	147	9	N	134	7	8			268
03	2418	X	608	-0-	-1810	-0-	469	2	139	9	N	126	191	1	5	8	198
04	4260	X	972	-0-	-3288	-0-	939	2	33	9	N	30	2	8			226
05	6285	X	6285	-0-	-0-	-0-	6176	2	109	9	N	99	2	8			323
06	5988	X	5988	-0-	-0-	-0-	5872	2	116	9	N	105	201	1	2	8	225
*07	5745	X	5745	-0-	-0-	-0-	5612	2	133	9	N	121	194	1	1	8	151

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8964	X	8964	-0-	-0-	-0-	8727	2	237	9	N	215	370	1	10	8	132
03	9579	X	9172	-0-	-407	-0-	9052	2	120	9	N	109	6	8			235
04	9270	X	8841	-0-	-429	-0-	8712	2	129	9	N	117	2	8			350
05	9579	X	8952	-0-	-627	-0-	8823	2	129	9	N	117	198	1	3	8	266
06	8640	X	8492	-0-	-148	-0-	8383	2	109	9	N	99	194	1	4	8	167
07	8928	X	8473	-0-	-455	-0-	8387	2	86	9	N	78	1	8			244

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13949	X	12536	-0-	-1413	-0-	12429	2	107	9	N	97	47	8			497
03	13609	X	13182	-0-	-427	-0-	13126	2	56	9	N	51	196	1	27	8	325
04	13140	X	12985	-0-	-155	-0-	12945	2	40	9	N	36	8	8			353
05	13485	X	12576	-0-	-909	-0-	12466	2	110	9	N	100	10	8			443
06	12960	X	12761	-0-	-199	-0-	12692	2	69	9	N	63	11	8			495
07	13423	X	13017	-0-	-406	-0-	12934	2	83	9	N	75	5	8			565

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9251	X	6776	-0-	-2475	-0-	6476	2	300	9	N	273	377	1	5	8	210
03	9703	X	9133	-0-	-570	-0-	8823	2	310	9	N	282	188	1	7	8	297
04	9235	X	9235	-0-	-0-	-0-	8926	2	309	9	N	281	380	1	9	8	189
05	9686	X	9686	-0-	-0-	-0-	9418	2	268	9	N	244	194	1	7	8	232
06	9282	X	9282	-0-	-0-	-0-	8988	2	294	9	N	267	192	1	5	8	302
07	9548	X	9132	-0-	-416	-0-	8862	2	270	9	N	245	388	1	4	8	155

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31900	X	23208	-0-	-8692	-0-	22908	2	300	9	N	273	380	1	1	8	243
03	34100	X	27695	-0-	-6405	-0-	27335	2	360	9	N	327	373	1			197
04	29951	X	29951	-0-	-0-	-0-	29435	2	516	9	N	469	384	1	1	8	281
05	30876	X	29913	-0-	-963	-0-	29394	2	519	9	N	472	379	1			374
06	29880	X	27648	-0-	-2232	-0-	27210	2	438	9	N	398	390	1			382
07	30938	X	29766	-0-	-1172	-0-	29322	2	444	9	N	404	384	1	1	8	401

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	6	6	8			62
04	0	N	-0-	-0-	-0-	-0-					N	27	27	8			62
05	0	N	-0-	-0-	-0-	-0-					N	21	21	8			62
06	0	N	-0-	-0-	-0-	-0-					N	16	16	8			62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17636	X	17636	-0-	-0-	-0-	17413	2	223	9	N	203	52	1	16	8	278
03	18398	X	18398	-0-	-0-	-0-	18190	2	208	9	N	189	198	1	36	8	233
04	17662	X	17662	-0-	-0-	-0-	17442	2	220	9	N	200	194	1	21	8	218
05	17828	X	17828	-0-	-0-	-0-	17600	2	228	9	N	207	197	1	16	8	212
06	17730	X	17536	-0-	-194	-0-	17328	2	208	9	N	189	199	1	10	8	192
*07	18611	X	18611	-0-	-0-	-0-	18420	2	191	9	N	174	198	1			168

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10904	X	8686	-0-	-2218	-0-	8479	2	207	9	N	188	342	1			97
03	11346	X	8913	-0-	-2433	-0-	8751	2	162	9	N	147					244
04	10380	X	8419	-0-	-1961	-0-	8215	2	204	9	N	185	180	1			249
05	9920	X	6862	-0-	-3058	-0-	6666	2	196	9	N	178	181	1			246
06	8400	X	6986	-0-	-1414	-0-	6778	2	208	9	N	189	352	1			83
07	8680	X	7505	-0-	-1175	-0-	7374	2	131	9	N	119					202

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19546	X	14257	-0-	-5289	-0-	14117	2	140	9	N	127					220
03	19313	X	15150	-0-	-4163	-0-	15018	2	132	9	N	120	182	1			158
04	17580	X	14864	-0-	-2716	-0-	14736	2	128	9	N	116	181	1			93
05	17112	X	11561	-0-	-5551	-0-	11425	2	136	9	N	124					217
06	15000	X	12614	-0-	-2386	-0-	12483	2	131	9	N	119	219	1			117
*07	13894	X	13894	-0-	-0-	-0-	13760	2	134	9	N	122					239

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43384	X	30153	-0-	-13231	-0-	29551	2	602	9	N	547	552	1			376
03	42811	X	30768	-0-	-12043	-0-	30178	2	590	9	N	536	541	1			371
04	38250	X	28665	-0-	-9585	-0-	28162	2	503	9	N	457	565	1			263
05	35061	X	28108	-0-	-6953	-0-	27604	2	504	9	N	458	562	1			159
06	29250	X	25740	-0-	-3510	-0-	25280	2	460	9	N	418	375	1			202
07	30225	X	25552	-0-	-4673	-0-	25128	2	424	9	N	385	387	1			200

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31929	X	21810	-0-	-10119	-0-	21691	2	119	9	N	108	125	1			105
03	31589	X	20636	-0-	-10953	-0-	20537	2	99	9	N	90					195
04	28980	X	18296	-0-	-10684	-0-	18183	2	113	9	N	103	171	1			127
05	26784	X	18860	-0-	-7924	-0-	18772	2	88	9	N	80					207
06	18270	X	17590	-0-	-680	-0-	17506	2	84	9	N	76	170	1			113
07	18879	X	17411	-0-	-1468	-0-	17322	2	89	9	N	81					194

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35148	X	26789	-0-	-8359	-0-	26220	2	569	9	N	517	587	1			258
03	34410	X	27016	-0-	-7394	-0-	26463	2	553	9	N	503	578	1			183
04	30690	X	25006	-0-	-5684	-0-	24514	2	492	9	N	447	380	1			250
05	28892	X	24751	-0-	-4141	-0-	24270	2	481	9	N	437	374	1			313
06	25530	X	22865	-0-	-2665	-0-	22454	2	411	9	N	374	557	1			130
07	26381	X	22519	-0-	-3862	-0-	22126	2	393	9	N	357	185	1			302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46632	X	31963	-0-	-14669	-0-	31545	2	418	9	N	380	470	1			145
03	45818	X	32880	-0-	-12938	-0-	32469	2	411	9	N	374	321	1			198
04	40680	X	32443	-0-	-8237	-0-	31975	2	468	9	N	425	356	1			267
05	38657	X	32671	-0-	-5986	-0-	32188	2	483	9	N	439	363	1			343
06	32070	X	30765	-0-	-1305	-0-	30352	2	413	9	N	375	528	1			190
07	33139	X	31033	-0-	-2106	-0-	30622	2	411	9	N	374	361	1			203

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35467	X	32474	-0-	-2993	-0-	31957	2	517	9	N	470	389	1			388
03	37913	X	30638	-0-	-7275	-0-	30076	2	562	9	N	511	567	1			332
04	35790	X	24571	-0-	-11219	-0-	24025	2	546	9	N	496	570	1			258
05	34720	X	24171	-0-	-10549	-0-	23653	2	518	9	N	471	381	1			348
06	25612	X	25612	-0-	-0-	-0-	25124	2	488	9	N	444	571	1			221
*07	25974	X	25974	-0-	-0-	-0-	25488	2	486	9	N	442	382	1			281

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20010	X	12044	-0-	-7966	-0-	11876	2	168	9	N	153	358	1			350
03	21390	X	11240	-0-	-10150	-0-	11061	2	179	9	N	163	173	1			340
04	19200	X	11045	-0-	-8155	-0-	10915	2	130	9	N	118					458
05	19003	X	9832	-0-	-9171	-0-	9799	2	33	9	N	30					488
06	11400	X	9019	-0-	-2381	-0-	8958	2	61	9	N	55					543
07	11780	X	9351	-0-	-2429	-0-	9179	2	172	9	N	156	179	1			520

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9831	X	6999	-0-	-2832	-0-	6954	2	45	9	N	41					179
03	9734	X	7271	-0-	-2463	-0-	7195	2	76	9	N	69	122	1			126
04	8520	X	6942	-0-	-1578	-0-	6879	2	63	9	N	57	88	1			95
05	8122	X	6867	-0-	-1255	-0-	6810	2	57	9	N	52					147
06	6930	X	6436	-0-	-494	-0-	6389	2	47	9	N	43					190
07	7161	X	5784	-0-	-1377	-0-	5743	2	41	9	N	37					227

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58290	X	52286	-0-	-6004	-0-	51309	2	977	9	N	888	721	1			530
03	62310	X	50381	-0-	-11929	-0-	49504	2	877	9	N	797	914	1			413
04	60300	X	52096	-0-	-8204	-0-	51108	2	988	9	N	898	1203	1			108
05	61969	X	50018	-0-	-11951	-0-	49249	2	769	9	N	699	529	1			278
06	53040	X	45506	-0-	-7534	-0-	44804	2	702	9	N	638	541	1			375
07	54808	X	45106	-0-	-9702	-0-	44508	2	598	9	N	544	531	1			388

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 06/06/2011 TOTAL DEPTH 11180 PERF.13660 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1465	-0-	-159	-0-	29	1	1436	2	N	-0-					233
03	1613	N	1613	-0-	-0-	-0-	31	1	1582	2	N	-0-					233
04	1657	N	1657	-0-	-0-	-0-	30	1	1627	2	N	-0-					233
05	1621	N	1621	-0-	-0-	-0-	31	1	1590	2	N	-0-					233
06	1560	N	1512	-0-	-48	-0-	30	1	1482	2	N	-0-					233
07	1705	N	1429	-0-	-276	-0-	31	1	1398	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

02	522	N	451	-0-	-71	-0-	29	1	411	2	N	10					177
							11	9									
03	499	N	499	-0-	-0-	-0-	31	1	461	2	N	6					183
							7	9									
04	512	N	512	-0-	-0-	-0-	30	1	476	2	N	5					188
							6	9									
05	535	N	535	-0-	-0-	-0-	31	1	491	2	N	12					200
							13	9									
06	532	N	532	-0-	-0-	-0-	30	1	496	2	N	5					205
							6	9									
07	527	N	517	-0-	-10	-0-	31	1	483	2	N	3					208
							3	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

02	1305	N	1288	-0-	-17	-0-	29	1	1198	2	N	55					360
							61	9									
03	1436	N	1436	-0-	-0-	-0-	31	1	1338	2	N	61	193	1			228
							67	9									
04	1440	N	1324	-0-	-116	-0-	30	1	1294	2	N	-0-					228
05	1411	N	1411	-0-	-0-	-0-	31	1	1352	2	N	25					253
							28	9									
06	1380	N	1379	-0-	-1	-0-	30	1	1325	2	N	22					275
							24	9									
07	1364	N	1313	-0-	-51	-0-	28	1	1224	2	N	55					330
							61	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

02	8700	X	6298	-0-	-2402	-0-	29	1	6171	2	N	89	186	1			235
							98	9									
03	8866	X	6313	-0-	-2553	-0-	31	1	6203	2	N	72					307
							79	9									
04	7800	X	6028	-0-	-1772	-0-	30	1	5877	2	N	110	192	1			225
							121	9									
05	7347	X	5851	-0-	-1496	-0-	30	1	5704	2	N	106	188	1			143
							117	9									
06	6120	X	5302	-0-	-818	-0-	30	1	5164	2	N	98					241
							108	9									
07	6324	X	5289	-0-	-1035	-0-	31	1	5163	2	N	86	188	1			139
							95	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6525	X	5496	-0-	-1029	-0-	1015	1	4342	2	N	126	181	1			237
							139	9									
03	6975	X	4626	-0-	-2349	-0-	1043	1	3488	2	N	86					323
							95	9									
04	6750	X	4346	-0-	-2404	-0-	29	1	4203	2	N	104	180	1			247
							114	9									
05	6541	X	3765	-0-	-2776	-0-	30	1	3638	2	N	88					335
							97	9									
06	5520	X	3355	-0-	-2165	-0-	30	1	3256	2	N	63	178	1			220
							69	9									
07	5704	X	3075	-0-	-2629	-0-	30	1	2940	2	N	95					315
							105	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30827	X	15543	-0-	-15284	-0-	29	1	15044	2	N	427	390	1			350
							470	9									
03	26970	X	15442	-0-	-11528	-0-	31	1	14945	2	N	424	587	1			187
							466	9									
04	22140	X	14059	-0-	-8081	-0-	30	1	13619	2	N	373	195	1			365
							410	9									
05	19158	X	13633	-0-	-5525	-0-	31	1	13211	2	N	355	575	1			145
							391	9									
06	14910	X	12697	-0-	-2213	-0-	30	1	12335	2	N	302	187	1			260
							332	9									
07	15407	X	12467	-0-	-2940	-0-	31	1	12106	2	N	300	383	1			177
							330	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14	S	14	-0-	-0-	-0-	14	2			N	-0-					17
10	142	S	142	-0-	-0-	-0-	142	2			N	-0-					17
11	42	S	42	-0-	-0-	-0-	42	2			N	-0-					17
12	18	S	18	-0-	-0-	-0-	18	2			N	-0-					17
01	155	S	-0-	-0-	-155	-0-					N	-0-					17
02	29	S	-0-	-0-	-29	-0-					N	-0-					17
03	31	S	-0-	-0-	-31	-0-					N	-0-					17
04	0	S	-0-	-0-	-0-	-0-					N	-0-					17
05	0	S	-0-	-0-	-0-	-0-					N	-0-					17
*06	0	S	-0-	-0-	-0-	-0-					N	-0-					17
*07	0	S	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					25
10	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					25
11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					25
12	1116	N	861	-0-	-255	-0-	861	2			N	-0-					25
01	1023	N	883	-0-	-140	-0-	883	2			N	-0-					25
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					25
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					25
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					25
05	1147	N	953	-0-	-194	-0-	953	2			N	-0-					25
*06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					25
*07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1	1	8			-0-
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1364	N	1087	-0-	-277	-0-	1087	2			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
02	1247	N	1097	-0-	-150	-0-	1097	2			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	2			N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*06	1290	N	1243	-0-	-47	-0-	1243	2			N	-0-					-0-
*07	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	N	1314	-0-	-126	-0-	1311	2	3	9	N	3	3	8			3
10	1426	N	1400	-0-	-26	-0-	1394	2	6	9	N	5	5	8			3
11	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6	6	8			3
12	1364	N	1047	-0-	-317	-0-	1037	2	10	9	N	9	9	8			3
01	1424	N	1424	-0-	-0-	-0-	1412	2	12	9	N	11	11	8			3
02	1305	N	1305	-0-	-0-	-0-	1281	2	24	9	N	22	22	8			3
03	1368	N	1368	-0-	-0-	-0-	1351	2	17	9	N	15	15	8			3
04	1380	N	1204	-0-	-176	-0-	1194	2	10	9	N	9	9	8			3
05	1395	N	1274	-0-	-121	-0-	1271	2	3	9	N	3	3	8			3
*06	1320	N	1214	-0-	-106	-0-	1208	2	6	9	N	5	5	8			3
*07	1240	N	1194	-0-	-46	-0-	1183	2	11	9	N	10	10	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1800	N	1754	-0-	-46	-0-	1751	2	3	9	N	3	3	8			32
10	1736	N	1698	-0-	-38	-0-	1695	2	3	9	N	3	3	8			32
11	1681	N	1681	-0-	-0-	-0-	1669	2	12	9	N	11	11	8			32
12	1829	N	1723	-0-	-106	-0-	1711	2	12	9	N	11	11	8			32
01	1757	N	1757	-0-	-0-	-0-	1743	2	14	9	N	13	13	8			32
02	1649	N	1649	-0-	-0-	-0-	1636	2	13	9	N	12	12	8			32
03	1736	N	1719	-0-	-17	-0-	1711	2	8	9	N	7	7	8			32
04	1710	N	1520	-0-	-190	-0-	1514	2	6	9	N	5	5	8			32
05	1767	N	1620	-0-	-147	-0-	1618	2	2	9	N	2	2	8			32
*06	1650	N	1546	-0-	-104	-0-	1540	2	6	9	N	5	5	8			32
*07	1581	N	1573	-0-	-8	-0-	1566	2	7	9	N	6	6	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1170	N	1128	-0-	-42	-0-	1125	2	3	9	N	3	3	8			-0-
10	1207	N	1207	-0-	-0-	-0-	1198	2	9	9	N	8	8	8			-0-
11	1200	N	1163	-0-	-37	-0-	1145	2	18	9	N	16	16	8			-0-
12	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					-0-
01	1209	N	-0-	-0-	-1209	-0-					N	3	3	8			-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1980	N	1844	-0-	-136	-0-	1844	2			N	-0-					84
10	1953	N	1870	-0-	-83	-0-	1870	2			N	-0-					84
11	1890	N	1664	-0-	-226	-0-	1656	2	8	9	N	7					91
12	2082	N	2082	-0-	-0-	-0-	2071	2	11	9	N	10					101
01	1962	N	1962	-0-	-0-	-0-	1910	2	52	9	N	47					148
02	1661	N	1661	-0-	-0-	-0-	1624	2	37	9	N	34	2	8			180
03	2077	N	1637	-0-	-440	-0-	1637	2			N	-0-					180
04	1890	N	1562	-0-	-328	-0-	1559	2	3	9	N	3	2	8			181
05	1767	N	1610	-0-	-157	-0-	1604	2	6	9	N	5	5	8			181
*06	1590	N	1567	-0-	-23	-0-	1547	2	20	9	N	18	18	8			181
*07	1612	N	1566	-0-	-46	-0-	1564	2	2	9	N	2	2	8			181

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	9	9	8			20
10	0	N	-0-	-0-	-0-	-0-					N	16	16	8			20
11	0	N	-0-	-0-	-0-	-0-					N	6	6	8			20
12	272	N	272	-0-	-0-	-0-	257	2	15	9	N	14	14	8			20
01	0	N	-0-	-0-	-0-	-0-					N	24	24	8			20
02	0	N	-0-	-0-	-0-	-0-					N	31	31	8			20
03	279	N	-0-	-0-	-279	-0-					N	9	9	8			20
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			20
05	0	N	-0-	-0-	-0-	-0-					N	2	2	8			20
*06	0	N	-0-	-0-	-0-	-0-					N	7	7	8			20
*07	0	N	-0-	-0-	-0-	-0-					N	6	6	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1080	N	1014	-0-	-66	-0-	1014	2			N	-0-					35
10	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					35
11	1050	N	991	-0-	-59	-0-	991	2			N	-0-					35
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
01	1054	N	175	-0-	-879	-0-	167	2	8	9	N	7	7	8			35
02	957	N	-0-	-0-	-957	-0-					N	-0-					35
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					35
04	180	N	-0-	-0-	-180	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					35
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

*09	1590	N	1559	-0-	-31	-0-	1548	2	11	9	N	10	10	8			17
10	1643	N	1637	-0-	-6	-0-	1613	2	24	9	N	22	22	8			17
11	1560	N	1530	-0-	-30	-0-	1495	2	35	9	N	32	32	8			17
12	1612	N	1262	-0-	-350	-0-	1245	2	17	9	N	15	15	8			17
01	2380	N	2380	-0-	-0-	-0-	2343	2	37	9	N	34	34	8			17
02	2626	N	2626	-0-	-0-	-0-	2586	2	40	9	N	36	36	8			17
03	2745	N	2745	-0-	-0-	-0-	2701	2	44	9	N	40	40	8			17
04	2621	N	2621	-0-	-0-	-0-	2593	2	28	9	N	25	25	8			17
05	2821	N	2642	-0-	-179	-0-	2629	2	13	9	N	12	12	8			17
*06	2670	N	1634	-0-	-1036	-0-	1621	2	13	9	N	12	12	8			17
*07	2697	N	2633	-0-	-64	-0-	2599	2	34	9	N	31	31	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

*09	840	N	768	-0-	-72	-0-	768	2			N	-0-					57
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					57
11	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					57
12	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					57
01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					57
02	2204	N	1616	-0-	-588	-0-	1594	2	22	9	N	20	20	8			57
03	1984	N	1568	-0-	-416	-0-	1543	2	25	9	N	23	23	8			57
04	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	N	5	5	8			57
05	1736	N	1574	-0-	-162	-0-	1570	2	4	9	N	4	4	8			57
*06	1530	N	1400	-0-	-130	-0-	1380	2	20	9	N	18	18	8			57
*07	1705	N	1429	-0-	-276	-0-	1429	2			N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					23
10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					23
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					23
12	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					23
01	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					23
02	1769	N	1658	-0-	-111	-0-	1658	2			N	-0-					23
03	1953	N	1761	-0-	-192	-0-	1761	2			N	-0-					23
04	1710	N	1692	-0-	-18	-0-	1690	2	2	9	N	2	2	8			23
05	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					23
*06	1710	N	1663	-0-	-47	-0-	1657	2	6	9	N	5	5	8			23
*07	1736	N	1695	-0-	-41	-0-	1695	2			N	-0-					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	3000	N	8210	-0-	5210	5210	8171	2	39	9	N	35					60
12	3100	N	7898	-0-	4798	10008	7898	2			N	-0-					60
01	3100	N	5220	-0-	2120	12128	5220	2			N	-0-					60
02	18373	X	6245	-0-	-12128	-0-	6129	2	116	9	N	105	105	8			60
03	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					60
04	3892	X	3892	-0-	-0-	-0-	3875	2	17	9	N	15	15	8			60
05	3446	X	3446	-0-	-0-	-0-	3429	2	17	9	N	15	15	8			60
*06	2979	X	2979	-0-	-0-	-0-	2915	2	64	9	N	58	58	8			60
*07	2622	X	2622	-0-	-0-	-0-	2615	2	7	9	N	6	6	8			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2831	N	2831	-0-	-0-	-0-	2750	2	81	9	N	74					137
10	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					137
11	2850	N	2722	-0-	-128	-0-	2683	2	39	9	N	35					172
12	2914	N	2187	-0-	-727	-0-	2187	2			N	-0-					172
01	2925	N	2925	-0-	-0-	-0-	2897	2	28	9	N	25					197
02	2648	N	2648	-0-	-0-	-0-	2644	2	4	9	N	4	185	1			16
03	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					16
04	2820	N	2472	-0-	-348	-0-	2472	2			N	-0-					16
05	2821	N	2468	-0-	-353	-0-	2468	2			N	-0-					16
*06	2760	N	2448	-0-	-312	-0-	2448	2			N	-0-					16
*07	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					16

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2128	N	2128	-0-	-0-	-0-	1985	2	143	9	N	130	25	8			219
10	2077	N	1979	-0-	-98	-0-	1961	2	18	9	N	16					235
11	2130	N	1890	-0-	-240	-0-	1871	2	19	9	N	17	9	8			243
12	2928	N	2928	-0-	-0-	-0-	2907	2	21	9	N	19	19	8			243
01	2479	N	2479	-0-	-0-	-0-	2459	2	20	9	N	18	18	8			243
02	2277	N	2277	-0-	-0-	-0-	2197	2	80	9	N	73	190	1	73	8	53
03	2914	N	2521	-0-	-393	-0-	2468	2	53	9	N	48	48	8			53
*04	2551	N	2551	-0-	-0-	-0-	2395	2	156	9	N	142	55	8			140
*05	2748	N	2748	-0-	-0-	-0-	2570	2	178	9	N	162	65	8			237
*06	2430	N	2336	-0-	-94	-0-	2302	2	34	9	N	31	31	8			237
*07	2542	N	2478	-0-	-64	-0-	2449	2	29	9	N	26	26	8			237

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2109	N	2109	-0-	-0-	-0-	2096	2	13	9	N	12	12	8			13
10	1992	N	1992	-0-	-0-	-0-	1972	2	20	9	N	18	18	8			13
11	2010	N	1889	-0-	-121	-0-	1858	2	31	9	N	28	28	8			13
12	2170	N	2098	-0-	-72	-0-	2080	2	18	9	N	16	16	8			13
01	2162	N	2162	-0-	-0-	-0-	2120	2	42	9	N	38	38	8			13
02	2135	N	2135	-0-	-0-	-0-	2101	2	34	9	N	31	31	8			13
03	2215	N	2215	-0-	-0-	-0-	2175	2	40	9	N	36	36	8			13
04	2206	N	2206	-0-	-0-	-0-	2194	2	12	9	N	11	11	8			13
05	2520	N	2520	-0-	-0-	-0-	2509	2	11	9	N	10	10	8			13
*06	2437	N	2437	-0-	-0-	-0-	2420	2	17	9	N	15	15	8			13
*07	2410	N	2410	-0-	-0-	-0-	2374	2	36	9	N	33	33	8			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	N	1179	-0-	-81	-0-	1177	2	2	9	N	2	2	8			73
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					73
11	1272	N	1272	-0-	-0-	-0-	1266	2	6	9	N	5	5	8			73
12	1321	N	1321	-0-	-0-	-0-	1251	2	70	9	N	64					137
01	1302	N	198	-0-	-1104	-0-	195	2	3	9	N	3	140	1			-0-
02	1218	N	-0-	-0-	-1218	-0-					N	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	12	8			-0-
10	1896	N	1896	-0-	-0-	-0-	1871	2	25	9	N	23	23	8			-0-
11	1814	N	1814	-0-	-0-	-0-	1771	2	43	9	N	39	39	8			-0-
12	1767	N	1740	-0-	-27	-0-	1719	2	21	9	N	19	19	8			-0-
01	2074	N	2074	-0-	-0-	-0-	2019	2	55	9	N	50	50	8			-0-
02	1740	N	1605	-0-	-135	-0-	1565	2	40	9	N	36	36	8			-0-
03	1736	N	1697	-0-	-39	-0-	1661	2	36	9	N	33	33	8			-0-
04	2010	N	1732	-0-	-278	-0-	1701	2	31	9	N	28	28	8			-0-
05	1784	N	1784	-0-	-0-	-0-	1660	2	124	9	N	113	13	8			100
*06	1661	N	1661	-0-	-0-	-0-	1639	2	22	9	N	20	20	8			100
*07	1798	N	1776	-0-	-22	-0-	1681	2	95	9	N	86	39	8			147

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2116	N	2116	-0-	-0-	-0-	2054	2	62	9	N	56	9	8			130
10	2221	N	2221	-0-	-0-	-0-	2204	2	17	9	N	15	15	8			130
11	2165	N	2165	-0-	-0-	-0-	2141	2	24	9	N	22	22	8			130
12	2201	N	2179	-0-	-22	-0-	2162	2	17	9	N	15	15	8			130
01	2272	N	2272	-0-	-0-	-0-	2229	2	43	9	N	39	39	8			130
02	2088	N	2001	-0-	-87	-0-	1968	2	33	9	N	30	30	8			130
03	2170	N	2139	-0-	-31	-0-	2102	2	37	9	N	34	34	8			130
04	2190	N	2067	-0-	-123	-0-	2042	2	25	9	N	23	23	8			130
05	2139	N	2090	-0-	-49	-0-	2078	2	12	9	N	11	11	8			130
*06	2070	N	2009	-0-	-61	-0-	1988	2	21	9	N	19	19	8			130
*07	2139	N	2125	-0-	-14	-0-	2086	2	39	9	N	35	35	8			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2096	N	2096	-0-	-0-	-0-	2092	2	4	9	N	4	4	8			50
10	2147	N	2147	-0-	-0-	-0-	2138	2	9	9	N	8	8	8			50
11	1905	N	1905	-0-	-0-	-0-	1890	2	15	9	N	14	14	8			50
12	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2	2	8			50
01	2392	N	2392	-0-	-0-	-0-	2372	2	20	9	N	18	18	8			50
02	1868	N	1868	-0-	-0-	-0-	1854	2	14	9	N	13	13	8			50
03	2015	N	1915	-0-	-100	-0-	1900	2	15	9	N	14	14	8			50
04	1950	N	1793	-0-	-157	-0-	1782	2	11	9	N	10	10	8			50
05	1984	N	1867	-0-	-117	-0-	1859	2	8	9	N	7	7	8			50
*06	1860	N	1668	-0-	-192	-0-	1665	2	3	9	N	3	3	8			50
*07	1860	N	1715	-0-	-145	-0-	1703	2	12	9	N	11	11	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	N	2137	-0-	-173	-0-	2125	2	12	9	N	11	11	8			-0-
10	2387	N	2092	-0-	-295	-0-	2075	2	17	9	N	15	15	8			-0-
11	2220	N	1886	-0-	-334	-0-	1867	2	19	9	N	17	17	8			-0-
12	2450	N	2450	-0-	-0-	-0-	2433	2	17	9	N	15	15	8			-0-
01	2423	N	2423	-0-	-0-	-0-	2393	2	30	9	N	27	27	8			-0-
02	2314	N	2314	-0-	-0-	-0-	2280	2	34	9	N	31	31	8			-0-
03	2489	N	2489	-0-	-0-	-0-	2453	2	36	9	N	33	33	8			-0-
04	2340	N	1642	-0-	-698	-0-	1636	2	6	9	N	5	5	8			-0-
05	2480	N	2138	-0-	-342	-0-	2126	2	12	9	N	11	11	8			-0-
*06	2400	N	2071	-0-	-329	-0-	1939	2	132	9	N	120	20	8			100
*07	1977	N	1977	-0-	-0-	-0-	1938	2	39	9	N	35	35	8			100

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2970	X	2925	-0-	-45	-0-	2884	2	41	9	N	37	37	8			18
10	2976	X	2961	-0-	-15	-0-	2904	2	57	9	N	52	52	8			18
11	3059	X	3059	-0-	-0-	-0-	3044	2	15	9	N	14	14	8			18
12	3038	X	2784	-0-	-254	-0-	2744	2	40	9	N	36	36	8			18
01	3100	N	3167	-0-	67	67	3128	2	39	9	N	35	35	8			18
02	3209	X	3142	-0-	-67	-0-	3068	2	74	9	N	67	67	8			18
03	3069	X	2975	-0-	-94	-0-	2928	2	47	9	N	43	43	8			18
04	2970	X	2767	-0-	-203	-0-	2706	2	61	9	N	55	55	8			18
05	3069	X	2820	-0-	-249	-0-	2756	2	64	9	N	58	58	8			18
*06	2970	X	2730	-0-	-240	-0-	2700	2	30	9	N	27	27	8			18
*07	3069	X	2714	-0-	-355	-0-	2688	2	26	9	N	24	24	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1410	N	1333	-0-	-77	-0-	1333	2			N	-0-					17
10	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					17
11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					17
12	1364	N	1238	-0-	-126	-0-	1238	2			N	-0-					17
01	1116	N	914	-0-	-202	-0-	914	2			N	-0-					17
02	1276	N	1044	-0-	-232	-0-	1044	2			N	-0-					17
03	1240	N	772	-0-	-468	-0-	772	2			N	-0-					17
04	906	N	906	-0-	-0-	-0-	796	2	110	9	N	100					117
05	1116	N	890	-0-	-226	-0-	890	2			N	-0-					117
*06	750	N	710	-0-	-40	-0-	710	2			N	-0-					117
*07	930	N	850	-0-	-80	-0-	850	2			N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2581	N	2581	-0-	-0-	-0-	2548	2	33	9	N	30					117
10	2170	N	1837	-0-	-333	-0-	1837	2			N	-0-					117
11	2490	N	788	-0-	-1702	-0-	788	2			N	-0-					117
12	2666	N	-0-	-0-	-2666	-0-					N	-0-					117
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					117
02	754	N	-0-	-0-	-754	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					117

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1620	N	1575	-0-	-45	-0-	1557	2	18	9	N	16	16	8			123
10	1674	N	1663	-0-	-11	-0-	1635	2	28	9	N	25	25	8			123
11	1620	N	1608	-0-	-12	-0-	1554	2	54	9	N	49	49	8			123
12	1612	N	1367	-0-	-245	-0-	1281	2	86	9	N	78	179	1	22	8	-0-
01	1674	N	431	-0-	-1243	-0-	423	2	8	9	N	7	7	8			-0-
02	1566	N	-0-	-0-	-1566	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	N	2146	-0-	-164	-0-	2133	2	13	9	N	12	12	8			58
10	2356	N	2319	-0-	-37	-0-	2296	2	23	9	N	21	21	8			58
11	2250	N	2238	-0-	-12	-0-	2197	2	41	9	N	37	37	8			58
12	2232	N	1994	-0-	-238	-0-	1974	2	20	9	N	18	18	8			58
01	2325	N	2179	-0-	-146	-0-	2136	2	43	9	N	39	39	8			58
02	2175	N	2092	-0-	-83	-0-	2058	2	34	9	N	31	31	8			58
03	2247	N	2247	-0-	-0-	-0-	2207	2	40	9	N	36	36	8			58
04	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	23	8			58
05	2232	N	2081	-0-	-151	-0-	2069	2	12	9	N	11	11	8			58
*06	2160	N	1907	-0-	-253	-0-	1893	2	14	9	N	13	13	8			58
*07	2232	N	1894	-0-	-338	-0-	1852	2	42	9	N	38	38	8			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					44
12	1	N	-0-	-0-	-1	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	9	N	-0-	-0-	-9	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					10
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					10
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					10
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					10
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					10
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					10
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					10
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					10
05	744	N	741	-0-	-3	-0-	741	2			N	-0-					10
*06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					10
*07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					10

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2132	N	2132	-0-	-0-	-0-	2120	2	12	9	N	11	11	8			30
10	2243	N	2243	-0-	-0-	-0-	2223	2	20	9	N	18	18	8			30
11	2259	N	2259	-0-	-0-	-0-	2219	2	40	9	N	36	36	8			30
12	2201	N	2076	-0-	-125	-0-	2058	2	18	9	N	16	16	8			30
01	2432	N	2432	-0-	-0-	-0-	2160	2	272	9	N	247	197	1	37	8	43
02	2175	N	2104	-0-	-71	-0-	2071	2	33	9	N	30	30	8			43
03	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	34	8			43
04	2340	N	2181	-0-	-159	-0-	2157	2	24	9	N	22	22	8			43
05	2263	N	2220	-0-	-43	-0-	2207	2	13	9	N	12	12	8			43
*06	2204	N	2204	-0-	-0-	-0-	2184	2	20	9	N	18	18	8			43
*07	2263	N	2171	-0-	-92	-0-	2130	2	41	9	N	37	37	8			43

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2512	X	2512	-0-	-0-	-0-	2503	2	9	9	N	8	8	8			103
10	2671	X	2671	-0-	-0-	-0-	2584	2	87	9	N	79	12	8			170
11	2464	X	2464	-0-	-0-	-0-	2433	2	31	9	N	28	28	8			170
12	2826	N	2826	-0-	-0-	-0-	2812	2	14	9	N	13	13	8			170
01	2424	N	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			170
02	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					170
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					170
04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					170
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					170
*06	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					170
*07	2325	N	2312	-0-	-13	-0-	2303	2	9	9	N	8	178	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2639	N	2639	-0-	-0-	-0-	2617	2	22	9	N	20	11	8			37
10	2654	N	2654	-0-	-0-	-0-	2633	2	21	9	N	19	19	8			37
11	2610	N	2553	-0-	-57	-0-	2514	2	39	9	N	35	35	8			37
12	2728	N	2602	-0-	-126	-0-	2581	2	21	9	N	19	19	8			37
01	2666	N	2494	-0-	-172	-0-	2459	2	35	9	N	32	32	8			37
02	2481	N	2481	-0-	-0-	-0-	2450	2	31	9	N	28	28	8			37
03	2650	N	2650	-0-	-0-	-0-	2608	2	42	9	N	38	38	8			37
04	2570	N	2570	-0-	-0-	-0-	2551	2	19	9	N	17	17	8			37
05	2666	N	2552	-0-	-114	-0-	2538	2	14	9	N	13	13	8			37
*06	2556	N	2556	-0-	-0-	-0-	2493	2	63	9	N	57	17	8			77
*07	2674	N	2674	-0-	-0-	-0-	2631	2	43	9	N	39	39	8			77

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	1248	-0-	-252	-0-	1219	2	29	9	N	26	18	8			39
10	1426	N	1264	-0-	-162	-0-	1219	2	45	9	N	41	27	8			53
11	1320	N	1040	-0-	-280	-0-	1033	2	7	9	N	6	6	8			53
12	1302	N	721	-0-	-581	-0-	708	2	13	9	N	12	12	8			53
01	1271	N	846	-0-	-425	-0-	816	2	30	9	N	27	7	8			73
02	1015	N	742	-0-	-273	-0-	720	2	22	9	N	20	18	8			75
03	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8	8	8			75
04	810	N	505	-0-	-305	-0-	490	2	15	9	N	14	12	8			77
05	806	N	660	-0-	-146	-0-	654	2	6	9	N	5	5	8			77
*06	773	N	773	-0-	-0-	-0-	747	2	26	9	N	24	13	8			88
*07	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6	6	8			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

*09	2670	N	2455	-0-	-215	-0-	2440	2	15	9	N	14	14	8			60
10	2759	N	2527	-0-	-232	-0-	2501	2	26	9	N	24	24	8			60
11	2520	N	2518	-0-	-2	-0-	2464	2	54	9	N	49	49	8			60
12	2542	N	2276	-0-	-266	-0-	2072	2	204	9	N	185	199	1	19	8	27
01	2542	N	2487	-0-	-55	-0-	2423	2	64	9	N	58	58	8			27
02	2436	N	2279	-0-	-157	-0-	2235	2	44	9	N	40	40	8			27
03	2448	N	2448	-0-	-0-	-0-	2401	2	47	9	N	43	43	8			27
04	2400	N	2385	-0-	-15	-0-	2352	2	33	9	N	30	30	8			27
05	2449	N	2317	-0-	-132	-0-	2299	2	18	9	N	16	16	8			27
*06	2372	N	2372	-0-	-0-	-0-	2344	2	28	9	N	25	25	8			27
*07	2480	N	2301	-0-	-179	-0-	2247	2	54	9	N	49	49	8			27

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

*09	5708	X	5708	-0-	-0-	-0-	5630	2	78	9	N	71	31	8			104
10	6132	X	6132	-0-	-0-	-0-	6021	2	111	9	N	101	51	8			154
11	5985	X	5985	-0-	-0-	-0-	5926	2	59	9	N	54	14	8			194
12	6109	X	6109	-0-	-0-	-0-	6075	2	34	9	N	31	31	8			194
01	6138	X	6106	-0-	-32	-0-	6059	2	47	9	N	43	31	8			206
02	5800	X	5690	-0-	-110	-0-	5579	2	111	9	N	101	172	1	100	8	35
03	6200	X	5872	-0-	-328	-0-	5817	2	55	9	N	50	50	8			35
04	6000	X	5449	-0-	-551	-0-	5409	2	40	9	N	36	36	8			35
05	6107	X	5437	-0-	-670	-0-	5396	2	41	9	N	37	37	8			35
*06	5820	X	5459	-0-	-361	-0-	5323	2	136	9	N	124	17	8			142
*07	6014	X	5585	-0-	-429	-0-	5487	2	98	9	N	89	13	8			218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2809	N	2809	-0-	-0-	-0-	2802	2	7	9	N	6	6	8			75
10	2896	N	2896	-0-	-0-	-0-	2883	2	13	9	N	12	12	8			75
11	2803	N	2803	-0-	-0-	-0-	2772	2	31	9	N	28	28	8			75
12	2852	N	2601	-0-	-251	-0-	2525	2	76	9	N	69	9	8			135
01	2855	N	2855	-0-	-0-	-0-	2821	2	34	9	N	31	57	1	31	8	78
02	2668	N	2620	-0-	-48	-0-	2599	2	21	9	N	19	19	8			78
03	2809	N	2809	-0-	-0-	-0-	2787	2	22	9	N	20	20	8			78
04	2760	N	2734	-0-	-26	-0-	2717	2	17	9	N	15	15	8			78
05	2790	N	2720	-0-	-70	-0-	2713	2	7	9	N	6	6	8			78
*06	2730	N	2680	-0-	-50	-0-	2668	2	12	9	N	11	11	8			78
*07	2821	N	2699	-0-	-122	-0-	2675	2	24	9	N	22	22	8			78

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1830	N	1614	-0-	-216	-0-	1614	2			N	-0-					108
10	1798	N	1618	-0-	-180	-0-	1618	2			N	-0-					108
11	1410	N	1405	-0-	-5	-0-	1405	2			N	-0-					108
12	1674	N	1470	-0-	-204	-0-	1470	2			N	-0-					108
01	1612	N	1435	-0-	-177	-0-	1435	2			N	-0-					108
02	1363	N	521	-0-	-842	-0-	518	2	3	9	N	3	91	1			20
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					20
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					20
05	558	N	-0-	-0-	-558	-0-					N	-0-					20
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3727	X	3727	-0-	-0-	-0-	3646	2	81	9	N	74	25	8			117
10	3948	X	3948	-0-	-0-	-0-	3872	2	76	9	N	69	40	8			146
11	3153	X	3153	-0-	-0-	-0-	3112	2	41	9	N	37	8	8			175
12	3578	X	3578	-0-	-0-	-0-	3554	2	24	9	N	22	22	8			175
01	3354	X	3354	-0-	-0-	-0-	3241	2	113	9	N	103	15	8			263
02	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					263
03	3748	X	3748	-0-	-0-	-0-	3717	2	31	9	N	28	21	8			270
04	3168	X	3168	-0-	-0-	-0-	3112	2	56	9	N	51	197	1	21	8	103
05	3661	X	3661	-0-	-0-	-0-	3605	2	56	9	N	51	32	8			122
*06	3579	X	3579	-0-	-0-	-0-	3502	2	77	9	N	70	15	8			177
*07	3667	X	3667	-0-	-0-	-0-	3641	2	26	9	N	24	13	8			188

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

*09	1530	N	1512	-0-	-18	-0-	1512	2			N	-0-					45
10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					45
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					45
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					45
01	1643	N	1469	-0-	-174	-0-	1469	2			N	-0-					45
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					45
03	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					45
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					45
05	1643	N	1390	-0-	-253	-0-	1390	2			N	-0-					45
*06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
*07	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1920	N	1850	-0-	-70	-0-	1842	2	8	9	N	7	7	8			75
10	1922	N	1857	-0-	-65	-0-	1847	2	10	9	N	9	9	8			75
11	1890	N	1730	-0-	-160	-0-	1705	2	25	9	N	23	23	8			75
12	1922	N	1403	-0-	-519	-0-	1392	2	11	9	N	10	10	8			75
01	1860	N	1315	-0-	-545	-0-	1298	2	17	9	N	15	15	8			75
02	1682	N	1464	-0-	-218	-0-	1443	2	21	9	N	19	19	8			75
03	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	N	25	25	8			75
04	1759	N	1759	-0-	-0-	-0-	1675	2	84	9	N	76	16	8			135
05	1839	N	1839	-0-	-0-	-0-	1832	2	7	9	N	6	6	8			135
*06	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	12	8			155
*07	1938	N	1938	-0-	-0-	-0-	1912	2	26	9	N	24	24	8			155

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					40
10	2538	N	2538	-0-	-0-	-0-	2439	2	99	9	N	90					130
11	2366	N	2366	-0-	-0-	-0-	2316	2	50	9	N	45					175
12	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					175
01	2542	N	2369	-0-	-173	-0-	2363	2	6	9	N	5					180
02	2291	N	2212	-0-	-79	-0-	2212	2			N	-0-					180
03	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					180
04	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					180
05	2356	N	2278	-0-	-78	-0-	2263	2	15	9	N	14	164	1			30
*06	2250	N	2177	-0-	-73	-0-	2177	2			N	-0-					30
*07	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					30

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	1464	-0-	-36	-0-	1464	2			N	-0-					57
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					57
11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					57
12	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					57
01	1581	N	1570	-0-	-11	-0-	1570	2			N	-0-					57
02	1508	N	1412	-0-	-96	-0-	1412	2			N	-0-					57
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					57
04	1530	N	1344	-0-	-186	-0-	1344	2			N	-0-					57
05	1519	N	1413	-0-	-106	-0-	1349	2	64	9	N	58					115
*06	1470	N	1257	-0-	-213	-0-	1257	2			N	-0-					115
*07	1395	N	1284	-0-	-111	-0-	1284	2			N	-0-					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	894	N	894	-0-	-0-	-0-	894	2			N	-0-					92
10	1036	N	1036	-0-	-0-	-0-	963	2	73	9	N	66					158
11	868	N	868	-0-	-0-	-0-	835	2	33	9	N	30					188
12	930	N	821	-0-	-109	-0-	821	2			N	-0-					188
01	961	N	840	-0-	-121	-0-	834	2	6	9	N	5					193
02	841	N	814	-0-	-27	-0-	800	2	14	9	N	13	175	1			31
03	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					37
04	810	N	724	-0-	-86	-0-	721	2	3	9	N	3					40
05	868	N	796	-0-	-72	-0-	790	2	6	9	N	5					45
*06	810	N	746	-0-	-64	-0-	729	2	17	9	N	15					60
*07	744	N	600	-0-	-144	-0-	594	2	6	9	N	5					65

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2700	X	2486	-0-	-214	-0-	2486	2			N	-0-					73
10	2790	X	2480	-0-	-310	-0-	2480	2			N	-0-					73
11	2400	X	2362	-0-	-38	-0-	2362	2			N	-0-					73
12	2573	N	2329	-0-	-244	-0-	2329	2			N	-0-					73
01	2480	N	2332	-0-	-148	-0-	2332	2			N	-0-					73
02	2291	N	1563	-0-	-728	-0-	1563	2			N	-0-					73
03	2325	N	1731	-0-	-594	-0-	1731	2			N	-0-					73
04	2250	N	1574	-0-	-676	-0-	1574	2			N	-0-					73
05	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					73
*06	1680	N	1461	-0-	-219	-0-	1461	2			N	-0-					73
*07	1612	N	1489	-0-	-123	-0-	1489	2			N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1680	N	1603	-0-	-77	-0-	1595	2	8	9	N	7	7	8			15
10	1798	N	1703	-0-	-95	-0-	1691	2	12	9	N	11	11	8			15
11	1687	N	1687	-0-	-0-	-0-	1624	2	63	9	N	57	22	8			50
12	1643	N	1557	-0-	-86	-0-	1547	2	10	9	N	9	9	8			50
01	1705	N	1651	-0-	-54	-0-	1620	2	31	9	N	28	28	8			50
02	1624	N	1606	-0-	-18	-0-	1581	2	25	9	N	23	23	8			50
03	1763	N	1763	-0-	-0-	-0-	1744	2	19	9	N	17	17	8			50
04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15	15	8			50
05	1715	N	1715	-0-	-0-	-0-	1705	2	10	9	N	9	9	8			50
*06	1710	N	1564	-0-	-146	-0-	1551	2	13	9	N	12	12	8			50
*07	1705	N	1513	-0-	-192	-0-	1491	2	22	9	N	20	20	8			50

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3252	X	3252	-0-	-0-	-0-	3229	2	23	9	N	21	21	8			86
10	3245	X	3245	-0-	-0-	-0-	3184	2	61	9	N	55	35	8			106
11	2730	X	2407	-0-	-323	-0-	2403	2	4	9	N	4	4	8			106
12	2821	X	2042	-0-	-779	-0-	2036	2	6	9	N	5	5	8			106
01	2821	X	2284	-0-	-537	-0-	2190	2	94	9	N	85	10	8			181
02	2901	X	2901	-0-	-0-	-0-	2846	2	55	9	N	50	165	1	48	8	18
03	3221	X	3221	-0-	-0-	-0-	3189	2	32	9	N	29	29	8			18
04	3111	X	3111	-0-	-0-	-0-	3077	2	34	9	N	31	31	8			18
05	2821	X	2817	-0-	-4	-0-	2682	2	135	9	N	123	26	8			115
*06	2730	X	2472	-0-	-258	-0-	2392	2	80	9	N	73	15	8			173
*07	2821	X	2141	-0-	-680	-0-	2131	2	10	9	N	9	9	8			173

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2588	N	2588	-0-	-0-	-0-	2571	2	17	9	N	15	15	8			85
10	2789	N	2789	-0-	-0-	-0-	2769	2	20	9	N	18	18	8			85
11	2340	N	2202	-0-	-138	-0-	2159	2	43	9	N	39	39	8			85
12	2418	N	2188	-0-	-230	-0-	2173	2	15	9	N	14	14	8			85
01	2812	N	2812	-0-	-0-	-0-	2633	2	179	9	N	163	176	1	72	8	-0-
02	2546	N	2546	-0-	-0-	-0-	2415	2	131	9	N	119	52	8			67
03	2726	N	2726	-0-	-0-	-0-	2663	2	63	9	N	57	57	8			67
04	2812	N	2812	-0-	-0-	-0-	2717	2	95	9	N	86	48	8			105
05	2418	N	2263	-0-	-155	-0-	2245	2	18	9	N	16	13	8			108
*06	2361	N	2361	-0-	-0-	-0-	2335	2	26	9	N	24	24	8			108
*07	2418	N	2250	-0-	-168	-0-	2165	2	85	9	N	77	45	8			140

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1936	N	1936	-0-	-0-	-0-	1895	2	41	9	N	37	28	8			52
10	1955	N	1955	-0-	-0-	-0-	1922	2	33	9	N	30					82
11	1790	N	1790	-0-	-0-	-0-	1742	2	48	9	N	44	8	8			118
12	1984	N	1818	-0-	-166	-0-	1795	2	23	9	N	21	21	8			118
01	1953	N	1666	-0-	-287	-0-	1644	2	22	9	N	20	20	8			118
02	1740	N	1643	-0-	-97	-0-	1573	2	70	9	N	64	64	8			118
03	1852	N	1852	-0-	-0-	-0-	1719	2	133	9	N	121	31	8			208
04	1620	N	1475	-0-	-145	-0-	1392	2	83	9	N	75	184	1	41	8	58
05	1767	N	1402	-0-	-365	-0-	1345	2	57	9	N	52	45	8			65
*06	1800	N	1573	-0-	-227	-0-	1538	2	35	9	N	32	14	8			83
*07	1671	N	1671	-0-	-0-	-0-	1627	2	44	9	N	40	15	8			108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	N	15	14	8			69
10	2822	N	2822	-0-	-0-	-0-	2800	2	22	9	N	20	19	8			70
11	2815	N	2815	-0-	-0-	-0-	2811	2	4	9	N	4	4	8			70
12	2892	N	2892	-0-	-0-	-0-	2873	2	19	9	N	17	14	8			73
01	2821	N	2448	-0-	-373	-0-	2433	2	15	9	N	14	6	8			81
02	2726	N	2553	-0-	-173	-0-	2545	2	8	9	N	7	7	8			81
03	2883	N	2681	-0-	-202	-0-	2673	2	8	9	N	7	2	8			86
04	2547	N	2547	-0-	-0-	-0-	2530	2	17	9	N	15	3	8			98
05	2728	N	2475	-0-	-253	-0-	2466	2	9	9	N	8	6	8			100
*06	2580	N	2484	-0-	-96	-0-	2460	2	24	9	N	22					122
*07	2635	N	2486	-0-	-149	-0-	2484	2	2	9	N	2	2	8			122

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1969	N	1969	-0-	-0-	-0-	1944	2	25	9	N	23					141
10	1804	N	1804	-0-	-0-	-0-	1793	2	11	9	N	10	10	8			141
11	1747	N	1747	-0-	-0-	-0-	1746	2	1	9	N	1	1	8			141
12	2046	N	1467	-0-	-579	-0-	1456	2	11	9	N	10	10	8			141
01	1798	N	1506	-0-	-292	-0-	1485	2	21	9	N	19	4	8			156
02	1682	N	1365	-0-	-317	-0-	1355	2	10	9	N	9	9	8			156
03	1457	N	1381	-0-	-76	-0-	1377	2	4	9	N	4	4	8			156
04	1470	N	1310	-0-	-160	-0-	1304	2	6	9	N	5	5	8			156
05	1507	N	1507	-0-	-0-	-0-	1504	2	3	9	N	3	3	8			156
*06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					156
*07	1418	N	1418	-0-	-0-	-0-	1416	2	2	9	N	2	2	8			156

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3960	X	3960	-0-	-0-	-0-	3940	2	20	9	N	18	18	8			29
10	3945	X	3945	-0-	-0-	-0-	3914	2	31	9	N	28	28	8			29
11	3915	X	3915	-0-	-0-	-0-	3852	2	63	9	N	57	57	8			29
12	3848	X	3848	-0-	-0-	-0-	3817	2	31	9	N	28	28	8			29
01	4025	X	4025	-0-	-0-	-0-	3952	2	73	9	N	66	66	8			29
02	3648	X	3648	-0-	-0-	-0-	3593	2	55	9	N	50	50	8			29
03	4011	X	4011	-0-	-0-	-0-	3958	2	53	9	N	48	48	8			29
04	3823	X	3823	-0-	-0-	-0-	3786	2	37	9	N	34	34	8			29
05	3784	X	3784	-0-	-0-	-0-	3765	2	19	9	N	17	17	8			29
*06	3805	X	3805	-0-	-0-	-0-	3689	2	116	9	N	105	25	8			109
*07	3968	X	3968	-0-	-0-	-0-	3906	2	62	9	N	56	56	8			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4180	X	4180	-0-	-0-	-0-	4149	2	31	9	N	28	23	8			125
10	3875	X	3615	-0-	-260	-0-	3494	2	121	9	N	110	37	8			198
11	3767	X	3767	-0-	-0-	-0-	3759	2	8	9	N	7	7	8			198
12	4309	X	3982	-0-	-327	-0-	3951	2	31	9	N	28	26	8			200
01	4511	X	4511	-0-	-0-	-0-	4437	2	74	9	N	67	20	8			247
02	4076	X	4076	-0-	-0-	-0-	4022	2	54	9	N	49	49	8			247
03	4316	X	4316	-0-	-0-	-0-	4277	2	39	9	N	35	194	1	28	8	60
04	4380	X	4032	-0-	-348	-0-	3997	2	35	9	N	32	31	8			61
05	4526	X	4044	-0-	-482	-0-	3970	2	74	9	N	67	34	8			94
*06	4080	X	2682	-0-	-1398	-0-	2618	2	64	9	N	58	7	8			145
*07	4216	X	2274	-0-	-1942	-0-	2274	2			N	-0-					145

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	7	N	-0-	-0-	-7	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	551	-0-	-289	-0-	551	2			N	-0-					117
10	744	N	497	-0-	-247	-0-	497	2			N	-0-					117
11	750	N	394	-0-	-356	-0-	394	2			N	-0-					117
12	558	N	330	-0-	-228	-0-	330	2			N	-0-					117
01	496	N	157	-0-	-339	-0-	157	2			N	-0-					117
02	377	N	365	-0-	-12	-0-	357	2	8	9	N	7	7	8			117
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					117
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					117
05	403	N	295	-0-	-108	-0-	295	2			N	-0-					117
*06	330	N	199	-0-	-131	-0-	199	2			N	-0-					117
*07	310	N	167	-0-	-143	-0-	167	2			N	-0-					117

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6202	X	6202	-0-	-0-	-0-	6196	2	6	9	N	5	5	8			62
10	6014	X	5874	-0-	-140	-0-	5852	2	22	9	N	20	20	8			62
11	6377	X	6377	-0-	-0-	-0-	6357	2	20	9	N	18	18	8			62
12	6545	X	6545	-0-	-0-	-0-	6536	2	9	9	N	8	7	8			63
01	6045	X	5997	-0-	-48	-0-	5951	2	46	9	N	42	40	8			65
02	6064	X	6064	-0-	-0-	-0-	6036	2	28	9	N	25	25	8			65
03	6427	X	6427	-0-	-0-	-0-	6395	2	32	9	N	29	29	8			65
04	6160	X	6160	-0-	-0-	-0-	6154	2	6	9	N	5	5	8			65
05	6369	X	6369	-0-	-0-	-0-	6341	2	28	9	N	25	25	8			65
*06	6124	X	6124	-0-	-0-	-0-	6081	2	43	9	N	39	39	8			65
*07	6231	X	6200	-0-	-31	-0-	6178	2	22	9	N	20	20	8			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3447	X	3447	-0-	-0-	-0-	3424	2	23	9	N	21	21	8			27
10	3572	X	3572	-0-	-0-	-0-	3538	2	34	9	N	31	31	8			27
11	3535	X	3535	-0-	-0-	-0-	3525	2	10	9	N	9	9	8			27
12	3792	X	3792	-0-	-0-	-0-	3764	2	28	9	N	25	25	8			27
01	3880	X	3880	-0-	-0-	-0-	3827	2	53	9	N	48	20	8			55
02	3584	X	3584	-0-	-0-	-0-	3550	2	34	9	N	31	31	8			55
03	3630	X	3630	-0-	-0-	-0-	3612	2	18	9	N	16	16	8			55
04	3359	X	3359	-0-	-0-	-0-	3339	2	20	9	N	18	18	8			55
05	3446	X	3446	-0-	-0-	-0-	3424	2	22	9	N	20	20	8			55
*06	3419	X	3419	-0-	-0-	-0-	3410	2	9	9	N	8	8	8			55
*07	3025	X	3025	-0-	-0-	-0-	3019	2	6	9	N	5	5	8			55

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1823	N	1823	-0-	-0-	-0-	1608	2	215	9	N	195	35	8			202
10	1821	N	1821	-0-	-0-	-0-	1712	2	109	9	N	99	54	8			247
11	1664	N	1664	-0-	-0-	-0-	1620	2	44	9	N	40	17	8			270
12	1891	N	1703	-0-	-188	-0-	1652	2	51	9	N	46	31	8			285
01	1829	N	1822	-0-	-7	-0-	1789	2	33	9	N	30	30	8			285
02	1709	N	1709	-0-	-0-	-0-	1626	2	83	9	N	75	190	1	55	8	115
03	1798	N	1698	-0-	-100	-0-	1573	2	125	9	N	114	36	8			193
04	1770	N	1150	-0-	-620	-0-	1106	2	44	9	N	40	40	8			193
05	1798	N	1321	-0-	-477	-0-	1257	2	64	9	N	58	51	8			200
*06	1590	N	1506	-0-	-84	-0-	1467	2	39	9	N	35	28	8			207
*07	1646	N	1646	-0-	-0-	-0-	1552	2	94	9	N	85	22	8			270

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					15
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					15
12	1705	N	1656	-0-	-49	-0-	1656	2			N	-0-					15
01	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					15
02	1653	N	1457	-0-	-196	-0-	1457	2			N	-0-					15
03	1643	N	1617	-0-	-26	-0-	1617	2			N	-0-					15
04	1740	N	1572	-0-	-168	-0-	1572	2			N	-0-					15
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					15
*06	1560	N	1475	-0-	-85	-0-	1475	2			N	-0-					15
*07	1612	N	1382	-0-	-230	-0-	1382	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1861	N	1861	-0-	-0-	-0-	1833	2	28	9	N	25	25	8			53
10	1947	N	1947	-0-	-0-	-0-	1904	2	43	9	N	39	39	8			53
11	1740	N	1670	-0-	-70	-0-	1660	2	10	9	N	9	9	8			53
12	1922	N	1731	-0-	-191	-0-	1701	2	30	9	N	27	27	8			53
01	1953	N	1760	-0-	-193	-0-	1712	2	48	9	N	44	22	8			75
02	1714	N	1714	-0-	-0-	-0-	1664	2	50	9	N	45	45	8			75
03	1736	N	1645	-0-	-91	-0-	1625	2	20	9	N	18	18	8			75
04	1710	N	1425	-0-	-285	-0-	1401	2	24	9	N	22	22	8			75
05	1829	N	1498	-0-	-331	-0-	1464	2	34	9	N	31	31	8			75
*06	1590	N	1327	-0-	-263	-0-	1312	2	15	9	N	14	14	8			75
*07	1488	N	1375	-0-	-113	-0-	1361	2	14	9	N	13	13	8			75

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1991	N	1991	-0-	-0-	-0-	1914	2	77	9	N	70	35	8			182
10	2089	N	2089	-0-	-0-	-0-	1987	2	102	9	N	93	164	1	52	8	59
11	1984	N	1984	-0-	-0-	-0-	1944	2	40	9	N	36	15	8			80
12	2129	N	2129	-0-	-0-	-0-	2087	2	42	9	N	38	36	8			82
01	2743	N	2743	-0-	-0-	-0-	2675	2	68	9	N	62	26	8			118
02	2625	N	2625	-0-	-0-	-0-	2497	2	128	9	N	116	72	8			162
03	2201	N	2201	-0-	-0-	-0-	2166	2	35	9	N	32	32	8			162
04	2640	N	2136	-0-	-504	-0-	2091	2	45	9	N	41	41	8			162
05	2821	N	1939	-0-	-882	-0-	1828	2	111	9	N	101	184	1	32	8	47
*06	2130	N	1966	-0-	-164	-0-	1942	2	24	9	N	22	21	8			48
*07	2201	N	1937	-0-	-264	-0-	1922	2	15	9	N	14	14	8			48

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3377	X	3377	-0-	-0-	-0-	3343	2	34	9	N	31	31	8			90
10	3385	X	3385	-0-	-0-	-0-	3334	2	51	9	N	46	46	8			90
11	3069	X	3069	-0-	-0-	-0-	3054	2	15	9	N	14	14	8			90
12	3503	X	2896	-0-	-607	-0-	2834	2	62	9	N	56	36	8			110
01	3503	X	3419	-0-	-84	-0-	3385	2	34	9	N	31	31	8			110
02	3277	X	2869	-0-	-408	-0-	2812	2	57	9	N	52	52	8			110
03	3379	X	2999	-0-	-380	-0-	2965	2	34	9	N	31	31	8			110
04	3300	X	2852	-0-	-448	-0-	2810	2	42	9	N	38	38	8			110
05	3410	X	2856	-0-	-554	-0-	2803	2	53	9	N	48	48	8			110
*06	2880	X	2787	-0-	-93	-0-	2763	2	24	9	N	22	22	8			110
*07	2976	X	2841	-0-	-135	-0-	2764	2	77	9	N	70	18	8			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3831	X	3831	-0-	-0-	-0-	3816	2	15	9	N	14	14	8			75
10	3938	X	3938	-0-	-0-	-0-	3929	2	9	9	N	8	8	8			75
11	3707	X	3707	-0-	-0-	-0-	3640	2	67	9	N	61	1	8			135
12	3968	X	3760	-0-	-208	-0-	3757	2	3	9	N	3	3	8			135
01	3968	X	3951	-0-	-17	-0-	3889	2	62	9	N	56	8	8			183
02	3791	X	3791	-0-	-0-	-0-	3552	2	239	9	N	217	182	1	41	8	177
03	3937	X	3668	-0-	-269	-0-	3647	2	21	9	N	19	19	8			177
04	3810	X	2233	-0-	-1577	-0-	2159	2	74	9	N	67	7	8			237
05	4061	X	-0-	-0-	-4061	-0-					N	2	178	1	2	8	59
*06	3840	X	-0-	-0-	-3840	-0-					N	-0-					59
*07	3968	X	-0-	-0-	-3968	-0-					N	-0-					59

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14	N	-0-	-0-	-14	-0-					N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2190	N	1844	-0-	-346	-0-	1821	2	23	9	N	21	21	8			82
10	2201	N	2164	-0-	-37	-0-	2129	2	35	9	N	32	32	8			82
11	2100	N	1970	-0-	-130	-0-	1960	2	10	9	N	9	9	8			82
12	2368	N	2368	-0-	-0-	-0-	2342	2	26	9	N	24	24	8			82
01	2170	N	1805	-0-	-365	-0-	1786	2	19	9	N	17	17	8			82
02	1914	N	1223	-0-	-691	-0-	1155	2	68	9	N	62	48	8			96
03	2356	N	1329	-0-	-1027	-0-	1284	2	45	9	N	41	28	8			109
04	1740	N	1251	-0-	-489	-0-	1199	2	52	9	N	47	33	8			123
05	1302	N	1238	-0-	-64	-0-	1179	2	59	9	N	54	35	8			142
*06	1290	N	1165	-0-	-125	-0-	1137	2	28	9	N	25	16	8			151
*07	1302	N	1240	-0-	-62	-0-	1221	2	19	9	N	17	14	8			154

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1200	N	1005	-0-	-195	-0-	937	2	68	9	N	62	20	8			147
10	1209	N	928	-0-	-281	-0-	882	2	46	9	N	42	23	8			166
11	1260	N	879	-0-	-381	-0-	861	2	18	9	N	16	7	8			175
12	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	N	8	8	8			175
01	947	N	947	-0-	-0-	-0-	870	2	77	9	N	70	10	8			235
02	1169	N	1169	-0-	-0-	-0-	1127	2	42	9	N	38	197	1	29	8	47
03	1147	N	787	-0-	-360	-0-	756	2	31	9	N	28	10	8			65
04	930	N	720	-0-	-210	-0-	703	2	17	9	N	15	15	8			65
05	1240	N	777	-0-	-463	-0-	756	2	21	9	N	19	19	8			65
*06	880	N	880	-0-	-0-	-0-	822	2	58	9	N	53	6	8			112
*07	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5	5	8			112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3030	X	2860	-0-	-170	-0-	2849	2	11	9	N	10	10	8			105
10	3131	X	2928	-0-	-203	-0-	2911	2	17	9	N	15	15	8			105
11	3030	X	2882	-0-	-148	-0-	2848	2	34	9	N	31	31	8			105
12	3257	X	3257	-0-	-0-	-0-	3243	2	14	9	N	13	13	8			105
01	3038	X	2691	-0-	-347	-0-	2660	2	31	9	N	28	28	8			105
02	2784	X	2419	-0-	-365	-0-	2390	2	29	9	N	26	26	8			105
03	3255	X	2572	-0-	-683	-0-	2546	2	26	9	N	24	24	8			105
04	3150	X	2477	-0-	-673	-0-	2455	2	22	9	N	20	20	8			105
05	3255	X	2581	-0-	-674	-0-	2571	2	10	9	N	9	9	8			105
*06	2610	X	2572	-0-	-38	-0-	2559	2	13	9	N	12	12	8			105
*07	2600	X	2600	-0-	-0-	-0-	2572	2	28	9	N	25	25	8			105

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9930	X	9897	-0-	-33	-0-	9888	2	9	9	N	8	8	8			13
10	10261	X	9632	-0-	-629	-0-	9526	2	106	9	N	96	20	8			89
11	9930	X	8866	-0-	-1064	-0-	8834	2	32	9	N	29	18	8			100
12	11455	X	11455	-0-	-0-	-0-	11388	2	67	9	N	61	17	8			144
01	10943	X	10342	-0-	-601	-0-	10191	2	151	9	N	137	111	8			170
02	9843	X	9843	-0-	-0-	-0-	9754	2	89	9	N	81	172	1	64	8	15
03	11470	X	10166	-0-	-1304	-0-	10080	2	86	9	N	78	78	8			15
04	11100	X	9689	-0-	-1411	-0-	9670	2	19	9	N	17	14	8			18
05	11470	X	9917	-0-	-1553	-0-	9796	2	121	9	N	110	61	8			67
*06	9720	X	9614	-0-	-106	-0-	9478	2	136	9	N	124	92	8			99
*07	10044	X	9611	-0-	-433	-0-	9535	2	76	9	N	69	54	8			114

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	163	N	163	-0-	-0-	-0-	155	2	8	9	N	7					92
10	194	N	194	-0-	-0-	-0-	174	2	20	9	N	18					110
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					110
12	180	N	180	-0-	-0-	-0-	147	2	33	9	N	30					140
01	205	N	205	-0-	-0-	-0-	166	2	39	9	N	35					175
02	207	N	207	-0-	-0-	-0-	177	2	30	9	N	27					202
03	196	N	196	-0-	-0-	-0-	192	2	4	9	N	4					206
04	210	N	188	-0-	-22	-0-	177	2	11	9	N	10	181	1			35
05	217	N	199	-0-	-18	-0-	178	2	21	9	N	19					54
*06	181	N	181	-0-	-0-	-0-	175	2	6	9	N	5					59
*07	203	N	203	-0-	-0-	-0-	178	2	25	9	N	23					82

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3633	X	3633	-0-	-0-	-0-	3622	2	11	9	N	10	10	8			109
10	3713	X	3713	-0-	-0-	-0-	3691	2	22	9	N	20	20	8			109
11	3490	X	3490	-0-	-0-	-0-	3450	2	40	9	N	36	36	8			109
12	3557	X	3557	-0-	-0-	-0-	3540	2	17	9	N	15	15	8			109
01	3471	X	3471	-0-	-0-	-0-	3442	2	29	9	N	26	26	8			109
02	3329	X	3329	-0-	-0-	-0-	3289	2	40	9	N	36	36	8			109
03	3585	X	3585	-0-	-0-	-0-	3553	2	32	9	N	29	29	8			109
04	3417	X	3417	-0-	-0-	-0-	3393	2	24	9	N	22	22	8			109
05	3517	X	3517	-0-	-0-	-0-	3508	2	9	9	N	8	8	8			109
*06	3505	X	3505	-0-	-0-	-0-	3482	2	23	9	N	21	21	8			109
*07	3613	X	3613	-0-	-0-	-0-	3572	2	41	9	N	37	37	8			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2701	N	2701	-0-	-0-	-0-	2677	2	24	9	N	22	22	8			30
10	2755	N	2755	-0-	-0-	-0-	2714	2	41	9	N	37	37	8			30
11	2666	N	2666	-0-	-0-	-0-	2656	2	10	9	N	9	9	8			30
12	2845	N	2845	-0-	-0-	-0-	2822	2	23	9	N	21	21	8			30
01	2943	N	2943	-0-	-0-	-0-	2914	2	29	9	N	26	26	8			30
02	2524	N	2524	-0-	-0-	-0-	2472	2	52	9	N	47	47	8			30
03	2545	N	2545	-0-	-0-	-0-	2522	2	23	9	N	21	21	8			30
04	2430	N	2408	-0-	-22	-0-	2369	2	39	9	N	35	35	8			30
05	2511	N	2505	-0-	-6	-0-	2421	2	84	9	N	76	38	8			68
*06	2430	N	2337	-0-	-93	-0-	2317	2	20	9	N	18	18	8			68
*07	2480	N	2383	-0-	-97	-0-	2366	2	17	9	N	15	15	8			68

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2100	N	2085	-0-	-15	-0-	2077	2	8	9	N	7	7	8			54
10	2170	N	2087	-0-	-83	-0-	2075	2	12	9	N	11	11	8			54
11	2070	N	1994	-0-	-76	-0-	1973	2	21	9	N	19	19	8			54
12	2170	N	1771	-0-	-399	-0-	1764	2	7	9	N	6	6	8			54
01	2077	N	1991	-0-	-86	-0-	1974	2	17	9	N	15	15	8			54
02	1914	N	1854	-0-	-60	-0-	1840	2	14	9	N	13	13	8			54
03	1969	N	1969	-0-	-0-	-0-	1954	2	15	9	N	14	14	8			54
04	1920	N	1888	-0-	-32	-0-	1873	2	15	9	N	14	14	8			54
05	1984	N	1873	-0-	-111	-0-	1865	2	8	9	N	7	7	8			54
*06	1920	N	1840	-0-	-80	-0-	1834	2	6	9	N	5	5	8			54
*07	1956	N	1956	-0-	-0-	-0-	1939	2	17	9	N	15	15	8			54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2		2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2913	N	2913	-0-	-0-	-0-	2911	2	2	9	N	2					222
10	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-	188	1			34
11	2640	N	2601	-0-	-39	-0-	2601	2			N	-0-					34
12	3007	N	2965	-0-	-42	-0-	2965	2			N	-0-					34
01	2883	N	2309	-0-	-574	-0-	2309	2			N	-0-					34
02	2523	N	2233	-0-	-290	-0-	2233	2			N	-0-					34
03	2976	N	2181	-0-	-795	-0-	2181	2			N	-0-					34
04	3000	N	3055	-0-	55	55	2953	2	102	9	N	93					127
05	2519	N	2464	-0-	-55	-0-	2464	2			N	-0-					127
*06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					127
*07	3069	X	2398	-0-	-671	-0-	2398	2			N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2520	N	2502	-0-	-18	-0-	2492	2	10	9	N	9	9	8			167
10	2604	N	2572	-0-	-32	-0-	2554	2	18	9	N	16	16	8			167
11	2520	N	2364	-0-	-156	-0-	2335	2	29	9	N	26	26	8			167
12	2573	N	2137	-0-	-436	-0-	2130	2	7	9	N	6	6	8			167
01	2573	N	2299	-0-	-274	-0-	2299	2			N	-0-					167
02	2291	N	2142	-0-	-149	-0-	2142	2			N	-0-					167
03	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					167
04	2220	N	2065	-0-	-155	-0-	2065	2			N	-0-					167
05	2294	N	2061	-0-	-233	-0-	2017	2	44	9	N	40	197	1			10
*06	2160	N	1836	-0-	-324	-0-	1836	2			N	-0-					10
*07	2139	N	1826	-0-	-313	-0-	1826	2			N	-0-					10

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9900	X	9371	-0-	-529	-0-	9371	2			N	-0-					27
10	10230	X	9476	-0-	-754	-0-	9445	2	31	9	N	28					55
11	9840	X	7618	-0-	-2222	-0-	7601	2	17	9	N	15					70
12	10168	X	8263	-0-	-1905	-0-	8261	2	2	9	N	2					72
01	10168	X	4012	-0-	-6156	-0-	90	1	3922	2	N	-0-					72
02	9048	X	6305	-0-	-2743	-0-	90	1	6196	2	N	17					89
							19	9									
03	9486	X	7495	-0-	-1991	-0-	7495	2			N	-0-					89
04	8034	X	8034	-0-	-0-	-0-	7899	2	135	9	N	123	185	1			27
05	8277	X	7890	-0-	-387	-0-	7833	2	57	9	N	52					79
*06	7561	X	7561	-0-	-0-	-0-	7407	2	154	9	N	140	179	1			40
*07	7454	X	7454	-0-	-0-	-0-	7397	2	57	9	N	52					92

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24241	X	24241	-0-	-0-	-0-	24241	2			N	-0-	176	1			30
10	25540	X	25540	-0-	-0-	-0-	25332	2	208	9	N	189					219
11	26345	X	26345	-0-	-0-	-0-	26324	2	21	9	N	19					238
12	27824	X	27824	-0-	-0-	-0-	27745	2	79	9	N	72					310
01	24552	X	20314	-0-	-4238	-0-	20227	2	87	9	N	79	198	1			191
02	25643	X	25643	-0-	-0-	-0-	25643	2			N	-0-					191
03	26011	X	26011	-0-	-0-	-0-	26011	2			N	-0-					191
04	24506	X	24506	-0-	-0-	-0-	24506	2			N	-0-					191
05	24552	X	23476	-0-	-1076	-0-	23238	2	238	9	N	216	191	1			216
*06	26520	X	21258	-0-	-5262	-0-	21147	2	111	9	N	101	178	1			139
*07	27404	X	22893	-0-	-4511	-0-	22750	2	143	9	N	130	193	1			76

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13590	X	11123	-0-	-2467	-0-	11121	2	2	9	N	2					27
10	14043	X	12628	-0-	-1415	-0-	12578	2	50	9	N	45					72
11	13590	X	12015	-0-	-1575	-0-	11971	2	44	9	N	40					112
12	12555	X	11754	-0-	-801	-0-	3	1	11723	2	N	25					137
							28	9									
01	12617	X	11126	-0-	-1491	-0-	50	1	11051	2	N	23					160
							25	9									
02	11803	X	11142	-0-	-661	-0-	45	1	11053	2	N	40					200
							44	9									
03	12617	X	10633	-0-	-1984	-0-	10618	2	15	9	N	14	184	1			30
04	12030	X	10002	-0-	-2028	-0-	9980	2	22	9	N	20					50
05	11904	X	9405	-0-	-2499	-0-	9395	2	10	9	N	9					59
*06	11040	X	7685	-0-	-3355	-0-	7665	2	20	9	N	18					77
*07	11408	X	8415	-0-	-2993	-0-	8397	2	18	9	N	16					93

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14957	X	14957	-0-	-0-	-0-	14867	2	90	9	N	82	195	1			45
10	15019	X	15019	-0-	-0-	-0-	14911	2	108	9	N	98					143
11	13470	X	13115	-0-	-355	-0-	13023	2	92	9	N	84					227
12	15872	X	15108	-0-	-764	-0-	14957	2	151	9	N	137	186	1			178
01	15469	X	14248	-0-	-1221	-0-	14083	2	165	9	N	150	193	1			135
02	14471	X	13763	-0-	-708	-0-	13675	2	88	9	N	80					215
03	15097	X	13255	-0-	-1842	-0-	13060	2	195	9	N	177	189	1			203
04	14610	X	13303	-0-	-1307	-0-	13215	2	88	9	N	80	180	1			103
05	15097	X	12527	-0-	-2570	-0-	12442	2	85	9	N	77					180
*06	14250	X	12865	-0-	-1385	-0-	12729	2	136	9	N	124	176	1			128
*07	14725	X	13145	-0-	-1580	-0-	13077	2	68	9	N	62					190

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15570	X	13126	-0-	-2444	-0-	12946	2	180	9	N	164	177	1			215
10	16089	X	14197	-0-	-1892	-0-	14150	2	47	9	N	43	178	1			80
11	15180	X	14145	-0-	-1035	-0-	14000	2	145	9	N	132					212
12	14476	X	14476	-0-	-0-	-0-	14470	2	6	9	N	5					217
01	14398	X	14398	-0-	-0-	-0-	14299	2	99	9	N	90	180	1			127
02	13717	X	13163	-0-	-554	-0-	13086	2	77	9	N	70	90	1			107
03	14632	X	13912	-0-	-720	-0-	13711	2	201	9	N	183					290
04	14160	X	12917	-0-	-1243	-0-	12838	2	79	9	N	72	180	1			182
05	14477	X	12684	-0-	-1793	-0-	12542	2	142	9	N	129	181	1			130
*06	13230	X	12214	-0-	-1016	-0-	12085	2	129	9	N	117					247
*07	13671	X	12932	-0-	-739	-0-	12891	2	41	9	N	37	179	1			105

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3860	X	3860	-0-	-0-	-0-	3788	2	72	9	N	65					188
10	4130	X	4130	-0-	-0-	-0-	4071	2	59	9	N	54	180	1			62
11	3505	X	3505	-0-	-0-	-0-	3466	2	39	9	N	35					97
12	4127	X	4127	-0-	-0-	-0-	4077	2	50	9	N	45					142
01	4049	X	4049	-0-	-0-	-0-	3970	2	79	9	N	72	181	1			33
02	3473	X	3473	-0-	-0-	-0-	3447	2	26	9	N	24					57
03	3771	X	3771	-0-	-0-	-0-	3721	2	50	9	N	45					102
04	3240	X	3240	-0-	-0-	-0-	3212	2	28	9	N	25					127
05	3018	X	3018	-0-	-0-	-0-	2987	2	31	9	N	28					155
*06	3449	X	3449	-0-	-0-	-0-	3419	2	30	9	N	27					182
*07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					80
10	5568	X	5568	-0-	-0-	-0-	5557	2	11	9	N	10					90
11	1840	X	1840	-0-	-0-	-0-	1840	2			N	-0-					90
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					90
01	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					90
02	1508	X	3	-0-	-1505	-0-	3	2			N	-0-					90
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					90
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					90
05	3518	X	3518	-0-	-0-	-0-	538	1	2980	2	N	-0-					90
*06	3733	X	3733	-0-	-0-	-0-	325	1	3384	2	N	22					112
							24	9									
*07	2028	N	2028	-0-	-0-	-0-	295	1	1733	2	N	-0-					112

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

*09	89100	X	66158	-0-	-22942	-0-	64380	2	1778	9	N	1616	1746	1			610
10	85002	X	65228	-0-	-19774	-0-	63395	2	1833	9	N	1666	1600	1			676
11	77280	X	61856	-0-	-15424	-0-	60483	2	1373	9	N	1248	1246	1			678
12	68696	X	62318	-0-	-6378	-0-	60860	2	1458	9	N	1325	1287	1			716
01	68696	X	61554	-0-	-7142	-0-	59691	2	1863	9	N	1694	1982	1			428
02	63945	X	55433	-0-	-8512	-0-	54054	2	1379	9	N	1254	1245	1			437
03	65224	X	57956	-0-	-7268	-0-	56482	2	1474	9	N	1340	1257	1			520
04	61860	X	54182	-0-	-7678	-0-	52951	2	1231	9	N	1119	1082	1			557
05	62310	X	49741	-0-	-12569	-0-	48417	2	1324	9	N	1204	1064	1			697
*06	43662	X	43662	-0-	-0-	-0-	784	1	41825	2	N	957	881	1			773
							1053	9									
*07	53150	X	53150	-0-	-0-	-0-	868	1	51004	2	N	1162	1422	1			513
							1278	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6090	X	6012	-0-	-78	-0-	206	1	5676	2	Y	118	136	1			34
							130	9									
10	6386	X	5729	-0-	-657	-0-	217	1	5376	2	Y	124	110	1			48
							136	9									
11	6300	X	3854	-0-	-2446	-0-	3697	2	157	9	Y	143	106	1			85
12	5549	X	4414	-0-	-1135	-0-	4117	2	297	9	Y	270	174	1			181
01	5549	X	4116	-0-	-1433	-0-	3926	2	190	9	Y	173	284	1			70
02	5191	X	4751	-0-	-440	-0-	4591	2	160	9	Y	145	98	1			117
03	5549	X	4812	-0-	-737	-0-	4480	2	332	9	Y	302	297	1			122
04	4260	X	4082	-0-	-178	-0-	3915	2	167	9	Y	152	209	1			65
05	5084	X	3362	-0-	-1722	-0-	3188	2	174	9	Y	158	126	1			97
*06	4620	X	3492	-0-	-1128	-0-	3346	2	146	9	Y	133	121	1			109
*07	4774	X	4111	-0-	-663	-0-	4003	2	108	9	Y	98	168	1			39

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	35850	X	30773	-0-	-5077	-0-	604	1	29421	2	Y	680	929	1			199
							748	9									
10	33015	X	29659	-0-	-3356	-0-	616	1	28276	2	Y	697	625	1			271
							767	9									
11	33360	X	21975	-0-	-11385	-0-	21482	2	493	9	Y	448	453	1			266
12	16157	X	16157	-0-	-0-	-0-	15781	2	376	9	Y	342	378	1			230
01	16688	X	16688	-0-	-0-	-0-	16259	2	429	9	Y	390	462	1			158
02	17674	X	17674	-0-	-0-	-0-	17080	2	594	9	Y	540	262	1			436
03	21703	X	21703	-0-	-0-	-0-	21080	2	623	9	Y	566	774	1			228
04	19160	X	19160	-0-	-0-	-0-	18631	2	529	9	Y	481	504	1			205
05	21502	X	21502	-0-	-0-	-0-	20913	2	589	9	Y	535	411	1			329
*06	20341	X	20341	-0-	-0-	-0-	19838	2	503	9	Y	457	412	1			374
*07	21876	X	21876	-0-	-0-	-0-	21247	2	629	9	Y	572	720	1			226

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1795	2	43	9	N	39	181	1			48
03	1934	N	1934	-0-	-0-	-0-	1910	2	24	9	N	22					70
04	1819	N	1819	-0-	-0-	-0-	1764	2	55	9	N	50					120
05	2188	N	2188	-0-	-0-	-0-	2015	2	173	9	N	157	185	1			92
06	1860	N	1789	-0-	-71	-0-	1789	2			N	-0-					92
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					92

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					114
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					114
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					114
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					114
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					114
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					145
03	1674	N	1017	-0-	-657	-0-	1017	2			N	-0-					145
04	1410	N	1403	-0-	-7	-0-	1403	2			N	-0-					145
05	1178	N	835	-0-	-343	-0-	835	2			N	-0-					145
*06	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					145
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					129
03	372	N	107	-0-	-265	-0-	107	2			N	-0-					129
04	780	N	408	-0-	-372	-0-	408	2			N	-0-					129
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					129
*06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					129
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					109
03	837	N	827	-0-	-10	-0-	827	2			N	-0-					109
04	780	N	655	-0-	-125	-0-	655	2			N	-0-					109
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					109
*06	810	N	794	-0-	-16	-0-	794	2			N	-0-					109
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					109
03	1581	N	1576	-0-	-5	-0-	1576	2			N	-0-					109
04	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					109
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					109
06	1530	N	1409	-0-	-121	-0-	1409	2			N	-0-					109
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					78
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					78
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					78
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					78
*06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					78
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					35
03	93	N	71	-0-	-22	-0-	68	2	3	9	N	3					38
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					38
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					38
*06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					38
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					38

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					40
03	620	N	492	-0-	-128	-0-	492	2			N	-0-					40
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					40
05	668	N	668	-0-	-0-	-0-	657	2	11	9	N	10					50
*06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					50
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					50

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					124
03	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					124
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					124
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					124
06	1470	N	1310	-0-	-160	-0-	1310	2			N	-0-					124
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					124

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					67
03	465	N	420	-0-	-45	-0-	395	2	25	9	N	23					90
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					90
05	403	N	352	-0-	-51	-0-	330	2	22	9	N	20					110
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					110
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2264	N	2264	-0-	-0-	-0-	2235	2	29	9	N	26					43
03	2511	N	2299	-0-	-212	-0-	2299	2			N	-0-					43
04	2190	N	2027	-0-	-163	-0-	2027	2			N	-0-					43
05	2418	N	2102	-0-	-316	-0-	2067	2	35	9	N	32					75
06	2220	N	1929	-0-	-291	-0-	1929	2			N	-0-					75
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					75

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					38
03	1421	N	1421	-0-	-0-	-0-	1397	2	24	9	N	22					60
04	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					60
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					60
06	1380	N	1295	-0-	-85	-0-	1295	2			N	-0-					60
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					159
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					159
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					159
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					159
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					159
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					94
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					94
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					94
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					94
*06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					94
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					94

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	-0-	-0-	-1189	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	217	3	7	9	Y	6	7	1			3
03	237	N	237	-0-	-0-	-0-	1	1	224	3	Y	11	12	1			2
							12	9									
04	242	N	242	-0-	-0-	-0-	1	1	233	3	Y	7	6	1			3
							8	9									
05	253	N	253	-0-	-0-	-0-	1	1	252	3	Y	-0-	3	1			-0-
06	249	N	249	-0-	-0-	-0-	1	1	248	3	Y	-0-					-0-
07	248	N	196	-0-	-52	-0-	1	1	195	3	Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	5	1	1032	3	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	6	1	1131	3	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	5	1	966	3	Y	-0-					-0-
05	961	N	764	-0-	-197	-0-	4	1	760	3	Y	-0-					-0-
06	1110	N	676	-0-	-434	-0-	4	1	672	3	Y	-0-					-0-
07	992	N	685	-0-	-307	-0-	4	1	681	3	Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1046	-0-	-201	-0-	5	1	1041	3	Y	-0-					-0-
03	1302	N	1116	-0-	-186	-0-	5	1	1111	3	Y	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	5	1	1014	3	Y	75	41	1			34
							83	9									
05	1214	N	1214	-0-	-0-	-0-	5	1	1045	3	Y	149	65	1			118
							164	9									
06	1080	N	934	-0-	-146	-0-	4	1	844	3	Y	78	39	1			157
							86	9									
07	1147	N	1013	-0-	-134	-0-	5	1	922	3	Y	78	182	1			53
							86	9									

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	601	-0-	-95	-0-	3	1	598	3	Y	-0-					-0-
03	775	N	636	-0-	-139	-0-	3	1	633	3	Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	3	1	613	3	Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	3	1	611	3	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	3	1	541	3	Y	-0-					-0-
07	651	N	538	-0-	-113	-0-	3	1	535	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	307	-0-	-186	-0-	1	1	306	3	Y	-0-					-0-
03	496	N	317	-0-	-179	-0-	2	1	315	3	Y	-0-					-0-
04	360	N	278	-0-	-82	-0-	1	1	277	3	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	2	1	378	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	4	1	821	3	Y	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	5	1	950	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	192	-0-	-40	-0-	1	1	191	3	Y	-0-					-0-
03	217	N	149	-0-	-68	-0-	1	1	148	3	Y	-0-					-0-
04	210	N	172	-0-	-38	-0-	1	1	171	3	Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	1	1	189	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	1	1	190	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	1	1	256	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

02	14B2 EXT		1190	-0-	1190	3898	5	1	1072	3	Y	103	93	1			52
							113	9									
03	5201	X	1303	-0-	-3898	-0-	5	1	1102	3	Y	178	198	1			32
							196	9									
04	1350	N	1217	-0-	-133	-0-	5	1	1017	3	Y	177	128	1			81
							195	9									
05	1271	N	1130	-0-	-141	-0-	6	1	1043	3	Y	74	96	1			59
							81	9									
06	1260	N	748	-0-	-512	-0-	4	1	701	3	Y	39	20	1			78
							43	9									
07	1271	N	559	-0-	-712	-0-	3	1	513	3	Y	39	91	1			26
							43	9									

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

02	1742	N	1742	-0-	-0-	-0-	8	1	1692	3	Y	38	42	1			19
							42	9									
03	1796	N	1796	-0-	-0-	-0-	8	1	1722	3	Y	60	68	1			11
							66	9									
04	1703	N	1703	-0-	-0-	-0-	9	1	1646	3	Y	44	35	1			20
							48	9									
05	1762	N	1762	-0-	-0-	-0-	9	1	1739	3	Y	13	23	1			10
							14	9									
06	1740	N	1611	-0-	-129	-0-	9	1	1595	3	Y	6	3	1			13
							7	9									
07	1767	N	1727	-0-	-40	-0-	9	1	1711	3	Y	6	15	1			4
							7	9									

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

02	2838	X	2838	-0-	-0-	-0-	543 76	1 9	2219	3	Y	69	41	1			46
03	2301	X	2301	-0-	-0-	-0-	502 74	1 9	1725	3	Y	67	58	1	1	8	54
04	3630	X	2172	-0-	-1458	-0-	494 67	1 9	1611	3	Y	61	75	1			40
05	3751	X	2289	-0-	-1462	-0-	551 77	1 9	1661	3	Y	70	5	1			105
06	3630	X	1927	-0-	-1703	-0-	495 42	1 9	1390	3	Y	38	104	1			39
07	3038	X	1949	-0-	-1089	-0-	545 77	1 9	1327	3	Y	70	87	1			22

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

02	511	N	511	-0-	-0-	-0-	507	3	4	9	Y	4	3	1			1
03	530	N	530	-0-	-0-	-0-	528	3	2	9	Y	2	3	1			-0-
04	3000	N	3582	-0-	582	582	3578	3	4	9	Y	4					4
05	582	N	-0-	-0-	-582	-0-					Y	26	10	1			20
06	1304	X	1304	-0-	-0-	-0-	693 22	1 9	589	3	Y	20	1	1			39
07	3689	X	1885	-0-	-1804	-0-	542 22	1 9	1321	3	Y	20	55	1			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	472	3	4	9	Y	4	3	1			1
03	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2	3	1			-0-
04	1090	N	1090	-0-	-0-	-0-	1086	3	4	9	Y	4					4
05	810	N	810	-0-	-0-	-0-	554	1	227	3	Y	26	10	1			20
							29	9									
06	928	X	928	-0-	-0-	-0-	844	1	62	3	Y	20	1	1			39
							22	9									
*07	1234	X	1234	-0-	-0-	-0-	604	1	608	3	Y	20	55	1			4
							22	9									

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	3147	-0-	-130	-0-	3018	3	129	9	Y	117	85	1			65
03	3472	X	3290	-0-	-182	-0-	3207	3	83	9	Y	75	130	1	1	8	9
04	3240	X	3130	-0-	-110	-0-	3079	3	51	9	Y	46	4	1	1	8	50
05	3379	X	3139	-0-	-240	-0-	3080	3	59	9	Y	54	62	1	1	8	41
06	3270	X	3080	-0-	-190	-0-	3072	3	8	9	Y	7	46	1			2
07	3379	X	3190	-0-	-189	-0-	3138	3	52	9	Y	47	43	1	1	8	5

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	1	1	745	3	Y	15	1	1			20
							17	9									
03	939	N	939	-0-	-0-	-0-	2	1	903	3	Y	31	47	1			4
							34	9									
04	857	N	857	-0-	-0-	-0-	2	1	840	3	Y	14	1	1	1	8	16
							15	9									
05	806	N	726	-0-	-80	-0-	709	3	17	9	Y	15	21	1	1	8	9
06	900	N	457	-0-	-443	-0-	447	3	10	9	Y	9	17	1			1
07	899	N	328	-0-	-571	-0-	314	3	14	9	Y	13					14

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	X	4698	-0-	-667	-0-	4565	3	133	9	Y	121	87	1	1	8	68
03	5735	X	4917	-0-	-818	-0-	4880	3	37	9	Y	34	98	1	2	8	2
04	5280	X	4609	-0-	-671	-0-	4592	3	17	9	Y	15	3	1	1	8	13
05	5022	X	4675	-0-	-347	-0-	4633	3	42	9	Y	38	19	1	1	8	31
06	4860	X	4694	-0-	-166	-0-	4652	3	42	9	Y	38	1	1			68
07	5022	X	4935	-0-	-87	-0-	4890	3	45	9	Y	41	103	1	1	8	5

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	490	3	8	9	Y	7	6	1	1	8	1
03	516	N	516	-0-	-0-	-0-	510	3	6	9	Y	5	6	1			-0-
04	510	N	-0-	-0-	-510	-0-					Y	6					6
05	1024	N	1024	-0-	-0-	-0-	549	1	446	3	Y	26	12	1			20
							29	9									
06	2433	X	2433	-0-	-0-	-0-	604	1	1807	3	Y	20	1	1			39
							22	9									
*07	7470	X	7470	-0-	-0-	-0-	714	1	6734	3	Y	20	55	1			4
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	490	3	11	9	Y	10	8	1	2	8	3
03	520	N	520	-0-	-0-	-0-	510	3	10	9	Y	9	8	1	2	8	2
04	1942	N	1942	-0-	-0-	-0-	1931	3	11	9	Y	10	1	8			10
05	1542	N	1542	-0-	-0-	-0-	597	1	904	3	Y	37	15	1	7	8	25
							41	9									
06	3031	X	3031	-0-	-0-	-0-	859	1	2142	3	Y	27	1	1			51
							30	9									
07	2015	X	1023	-0-	-992	-0-	596	1	403	3	Y	22	55	1	10	8	8
							24	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1554	-0-	-70	-0-	1507	3	47	9	Y	43	66	1			12
03	1736	X	1282	-0-	-454	-0-	1232	3	50	9	Y	45	1	1			56
04	1530	X	1137	-0-	-393	-0-	1116	3	21	9	Y	19					75
05	1674	X	1239	-0-	-435	-0-	1134	3	105	9	Y	95	125	1			45
06	1230	N	1105	-0-	-125	-0-	1087	3	18	9	Y	16	31	1			30
07	1178	N	1119	-0-	-59	-0-	1052	3	67	9	Y	61	88	1			3

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	4619	-0-	-1384	-0-	4591	3	28	9	Y	25	23	1			14
03	6417	X	4560	-0-	-1857	-0-	4546	3	14	9	Y	13					27
04	5520	X	4393	-0-	-1127	-0-	4381	3	12	9	Y	11					38
05	5053	X	4120	-0-	-933	-0-	4106	3	14	9	Y	13	22	1			29
06	4890	X	4224	-0-	-666	-0-	4202	3	22	9	Y	20	44	1			5
07	4929	X	4669	-0-	-260	-0-	4645	3	24	9	Y	22	1	1			26

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	N	1867	-0-	-0-	-0-	1843	3	24	9	Y	22	34	1			6
03	1987	N	1987	-0-	-0-	-0-	1963	3	24	9	Y	22					28
04	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	Y	10					38
05	1984	N	1982	-0-	-2	-0-	1930	3	52	9	Y	47	63	1			22
06	1920	N	1867	-0-	-53	-0-	1857	3	10	9	Y	9	16	1			15
*07	1925	N	1925	-0-	-0-	-0-	1892	3	33	9	Y	30	44	1			1

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	1	1	441	3	Y	12	1	1			17
							13	9									
03	674	N	674	-0-	-0-	-0-	1	1	658	3	Y	14	1	8			30
							15	9									
04	1369	N	1369	-0-	-0-	-0-	3	1	1351	3	Y	14	2	8			42
							15	9									
05	465	N	387	-0-	-78	-0-	292	1	65	3	Y	27	47	1	4	8	18
							30	9									
06	660	N	-0-	-0-	-660	-0-					Y	15	24	1			9
07	837	N	-0-	-0-	-837	-0-					Y	71	66	1	4	8	10

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2326	-0-	-313	-0-	2290	3	36	9	Y	33	30	1			18
03	2821	X	2298	-0-	-523	-0-	2278	3	20	9	Y	18					36
04	2550	X	2279	-0-	-271	-0-	2265	3	14	9	Y	13					49
05	2480	X	2215	-0-	-265	-0-	2195	3	20	9	Y	18	29	1			38
06	2400	X	2191	-0-	-209	-0-	2163	3	28	9	Y	25	57	1			6
07	2480	X	2401	-0-	-79	-0-	2370	3	31	9	Y	28	1	1			33

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1466	X	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
03	1922	X	1788	-0-	-134	-0-	1788	3			Y	-0-					-0-
04	1860	X	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-
05	1922	X	1738	-0-	-184	-0-	1738	3			Y	-0-					-0-
06	1650	N	1311	-0-	-339	-0-	1311	3			Y	-0-					-0-
07	1705	N	1358	-0-	-347	-0-	1358	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	1366	3	29	9	Y	26	23	1			14
03	2325	X	1389	-0-	-936	-0-	1375	3	14	9	Y	13					27
04	2250	X	1361	-0-	-889	-0-	1349	3	12	9	Y	11					38
05	2325	X	1080	-0-	-1245	-0-	1066	3	14	9	Y	13	22	1			29
06	1560	X	1183	-0-	-377	-0-	1161	3	22	9	Y	20	44	1			5
07	1488	X	1133	-0-	-355	-0-	1109	3	24	9	Y	22	1	1			26

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	705	-0-	-455	-0-	705	2			Y	-0-					-0-
03	1240	X	541	-0-	-699	-0-	541	2			Y	-0-					-0-
04	1200	X	517	-0-	-683	-0-	517	2			Y	-0-					-0-
05	1240	X	516	-0-	-724	-0-	516	2			Y	-0-					-0-
06	1200	X	477	-0-	-723	-0-	477	2			Y	-0-					-0-
07	744	X	490	-0-	-254	-0-	490	2			Y	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	2392	-0-	-798	-0-	2336	3	56	9	Y	51	46	1			28
03	3410	X	2789	-0-	-621	-0-	2759	3	30	9	Y	27					55
04	3022	X	3022	-0-	-0-	-0-	3000	3	22	9	Y	20					75
05	2892	X	2892	-0-	-0-	-0-	2859	3	33	9	Y	30	45	1			60
06	3149	X	3149	-0-	-0-	-0-	3106	3	43	9	Y	39	89	1			10
*07	3207	X	3207	-0-	-0-	-0-	3160	3	47	9	Y	43	1	1			52

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2484	-0-	-271	-0-	2428	3	56	9	Y	51	46	1			28
03	3021	X	3021	-0-	-0-	-0-	2991	3	30	9	Y	27					55
04	2850	X	2711	-0-	-139	-0-	2689	3	22	9	Y	20					75
05	2728	X	2601	-0-	-127	-0-	2568	3	33	9	Y	30	45	1			60
06	2910	X	2435	-0-	-475	-0-	2392	3	43	9	Y	39	89	1			10
07	3007	X	2504	-0-	-503	-0-	2457	3	47	9	Y	43	1	1			52

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	2433	-0-	-1337	-0-	2405	3	28	9	Y	25	23	1			14
03	4030	X	2542	-0-	-1488	-0-	2528	3	14	9	Y	13					27
04	3360	X	2649	-0-	-711	-0-	2637	3	12	9	Y	11					38
05	2728	X	2526	-0-	-202	-0-	2512	3	14	9	Y	13	22	1			29
06	2640	X	2204	-0-	-436	-0-	2182	3	22	9	Y	20	44	1			5
07	2728	X	2336	-0-	-392	-0-	2312	3	24	9	Y	22	1	1			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2959	X	2959	-0-	-0-	-0-	2909	3	50	9	Y	45	67	1			13
03	3255	X	3228	-0-	-27	-0-	3180	3	48	9	Y	44	1	1			56
04	3150	X	2923	-0-	-227	-0-	2901	3	22	9	Y	20					76
05	3255	X	3188	-0-	-67	-0-	3083	3	105	9	Y	95	126	1			45
06	3120	X	3019	-0-	-101	-0-	3001	3	18	9	Y	16	31	1			30
07	3224	X	3042	-0-	-182	-0-	2975	3	67	9	Y	61	88	1			3

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0-	-0-	1422	3	33	9	Y	30	44	1			9
03	1636	N	1636	-0-	-0-	-0-	1604	3	32	9	Y	29					38
04	1465	N	1465	-0-	-0-	-0-	1455	3	10	9	Y	9					47
05	1499	N	1499	-0-	-0-	-0-	1465	3	34	9	Y	31	63	1			15
06	1590	N	1370	-0-	-220	-0-	1364	3	6	9	Y	5	10	1			10
07	1519	N	1304	-0-	-215	-0-	1282	3	22	9	Y	20	29	1			1

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	4642	-0-	-462	-0-	132	1	4444	2	Y	60	58	1			12
							66	9									
03	5549	X	4622	-0-	-927	-0-	33	1	4491	2	Y	89	78	1	1	8	22
							98	9									
04	5430	X	4428	-0-	-1002	-0-	99	1	4255	2	Y	67	2	1	2	8	85
							74	9									
05	5611	X	4378	-0-	-1233	-0-	33	1	4272	2	Y	66	91	1	1	8	59
							73	9									
06	5100	X	3706	-0-	-1394	-0-	3659	2	47	9	Y	43	97	1			5
07	4960	X	3769	-0-	-1191	-0-	3696	2	73	9	Y	66	36	1			35

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7366	X	-0-	-0-	-7366	-0-					Y	-0-					-0-
03	7874	X	-0-	-0-	-7874	-0-					Y	-0-					-0-
04	7620	X	-0-	-0-	-7620	-0-					Y	-0-					-0-
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5481	X	2617	-0-	-2864	-0-	1160	1	1395	3	Y	56	1	1	4	8	61
							62	9									
03	4247	X	3765	-0-	-482	-0-	1230	1	2437	3	Y	89	84	1	4	8	62
							98	9									
04	4110	X	2428	-0-	-1682	-0-	1200	1	1174	3	Y	49	3	1	5	8	102
							54	9									
05	2790	X	1927	-0-	-863	-0-	1240	1	673	3	Y	13	4	8			111
							14	9									
06	3450	X	2182	-0-	-1268	-0-	1200	1	956	3	Y	24					135
							26	9									
07	3565	X	2457	-0-	-1108	-0-	1240	1	1172	3	Y	41	2	8			174
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6351	X	6095	-0-	-256	-0-	6029	3	66	9	Y	60					152
03	6665	X	6397	-0-	-268	-0-	6340	3	57	9	Y	52	140	1			64
04	6190	X	6190	-0-	-0-	-0-	6102	3	88	9	Y	80	4	1	1	8	139
05	6510	X	6057	-0-	-453	-0-	5977	3	80	9	Y	73	176	1	1	8	35
06	6300	X	6178	-0-	-122	-0-	6101	3	77	9	Y	70					105
07	6510	X	5956	-0-	-554	-0-	5890	3	66	9	Y	60					165

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3281	X	3281	-0-	-0-	-0-	638	1	2408	3	Y	214	192	1			282
							235	9									
03	5191	X	5191	-0-	-0-	-0-	682	1	4106	3	Y	366	368	1	1	8	279
							403	9									
04	6243	X	6243	-0-	-0-	-0-	660	1	5140	3	Y	403	371	1	2	8	309
							443	9									
05	7534	X	7534	-0-	-0-	-0-	682	1	6336	3	Y	469	558	1	1	8	219
							516	9									
06	7647	X	7647	-0-	-0-	-0-	660	1	6505	3	Y	438	553	1			104
							482	9									
*07	7687	X	7687	-0-	-0-	-0-	682	1	6561	3	Y	404	184	1	2	8	322
							444	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3685	-0-	-230	-0-	144	1	3369	3	N	156	190	1	3	8	204
							172	9									
03	3968	X	3830	-0-	-138	-0-	155	1	3502	3	N	157	173	1	2	8	186
							173	9									
04	4050	X	3627	-0-	-423	-0-	150	1	3258	3	N	199	172	1	4	8	209
							219	9									
05	4185	X	3677	-0-	-508	-0-	155	1	3372	3	N	136	175	1	2	8	168
							150	9									
06	3750	X	3651	-0-	-99	-0-	150	1	3349	3	N	138	181	1			125
							152	9									
07	3875	X	3849	-0-	-26	-0-	155	1	3556	3	N	125	1	8			249
							138	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8642	X	2927	-0-	-5715	-0-	145	1	2285	3	Y	452	191	1	3	8	530
							497	9									
03	7688	X	4526	-0-	-3162	-0-	155	1	3803	3	Y	516	876	1	1	8	169
							568	9									
04	4170	X	3185	-0-	-985	-0-	2715	3	470	9	Y	427	260	1	2	8	334
05	15812	X	15812	-0-	-0-	-0-	100	1	15416	3	Y	269	364	1	6	8	233
							296	9									
06	14874	X	14874	-0-	-0-	-0-	116	1	14615	3	Y	130	148	1			215
							143	9									
*07	12136	X	12136	-0-	-0-	-0-	155	1	11654	3	Y	297	358	1	24	8	130
							327	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27102	X	27102	-0-	-0-	-0-	1160 461	1 9	25481	3	Y	419	192	1	9	8	462
03	28550	X	28550	-0-	-0-	-0-	1240 570	1 9	26740	3	Y	518	612	1	10	8	358
04	30177	X	30177	-0-	-0-	-0-	1200 548	1 9	28429	3	Y	498	541	1	22	8	293
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					293
06	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					293
07	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					293

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3539	X	3539	-0-	-0-	-0-	3271	3	268	9	Y	244	173	1	1	8	100
03	4694	X	4694	-0-	-0-	-0-	4419	3	275	9	Y	250	209	1	3	8	138
04	4357	X	4357	-0-	-0-	-0-	4130	3	227	9	Y	206	185	1	2	8	156
05	3782	X	3205	-0-	-577	-0-	3050	3	155	9	Y	141	184	1	2	8	111
06	4530	X	1009	-0-	-3521	-0-	998	3	11	9	Y	10					121
07	4681	X	4671	-0-	-10	-0-	4377	3	294	9	Y	267	181	1	1	8	206

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22127	X	18805	-0-	-3322	-0-	18367	3	438	9	Y	398	381	1	3	8	204
03	23653	X	19848	-0-	-3805	-0-	19269	3	579	9	Y	526	595	1	1	8	134
04	22470	X	19075	-0-	-3395	-0-	18493	3	582	9	Y	529	556	1	2	8	104
05	23219	X	19202	-0-	-4017	-0-	18567	3	635	9	Y	577	549	1	1	8	131
06	21900	X	21217	-0-	-683	-0-	20573	3	644	9	Y	585	558	1			158
07	20088	X	18680	-0-	-1408	-0-	18120	3	560	9	Y	509	556	1	1	8	110

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19534	X	19534	-0-	-0-	-0-	19280	3	254	9	Y	231	186	1	2	8	160
03	20327	X	20327	-0-	-0-	-0-	20060	3	267	9	Y	243	186	1	3	8	214
04	16950	X	10660	-0-	-6290	-0-	10428	3	232	9	Y	211	364	1	2	8	58
05	17515	X	14609	-0-	-2906	-0-	14344	3	265	9	Y	241	183	1	3	8	113
06	15150	X	13921	-0-	-1229	-0-	13686	3	235	9	Y	214	173	1			154
07	15655	X	13901	-0-	-1754	-0-	13667	3	234	9	Y	213	181	1	4	8	182

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35815	X	35322	-0-	-493	-0-	145 235	1 9	34942	2	Y	214	166	1	112	8	185
03	39635	X	39635	-0-	-0-	-0-	155 393	1 9	39087	2	Y	357	10	1	211	8	321
04	38389	X	38389	-0-	-0-	-0-	150 204	1 9	38035	2	Y	185	184	1	134	8	187
05	38947	X	38947	-0-	-0-	-0-	155 142	1 9	38650	2	Y	129	55	8			261
06	37663	X	37663	-0-	-0-	-0-	150 128	1 9	37385	2	Y	116	176	1	53	8	148
*07	39186	X	39186	-0-	-0-	-0-	155 155	1 9	38876	2	Y	141	54	8			235

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8691	X	8691	-0-	-0-	-0-	145	1	7891	3	Y	595	552	1	7	8	354
							655	9									
03	8095	X	8095	-0-	-0-	-0-	155	1	7261	3	Y	617	836	1	3	8	132
							679	9									
04	9150	X	6797	-0-	-2353	-0-	150	1	6128	3	Y	472	370	1	10	8	224
							519	9									
05	9455	X	6494	-0-	-2961	-0-	155	1	5840	3	Y	454	370	1	2	8	306
							499	9									
06	8610	X	6720	-0-	-1890	-0-	150	1	6095	3	Y	432	546	1			192
							475	9									
07	8897	X	6366	-0-	-2531	-0-	135	1	5812	3	Y	381	365	1	2	8	206
							419	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9860	X	8238	-0-	-1622	-0-	8088	3	150	9	Y	136	18	1	17	8	192
03	9951	X	9542	-0-	-409	-0-	9360	3	182	9	Y	165	184	1			173
04	9060	X	8958	-0-	-102	-0-	8786	3	172	9	Y	156	184	1			145
05	9052	X	8863	-0-	-189	-0-	8690	3	173	9	Y	157	189	1			113
06	9240	X	8608	-0-	-632	-0-	8444	3	164	9	Y	149	187	1			75
07	9548	X	8341	-0-	-1207	-0-	8189	3	152	9	Y	138					213

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16646	X	14805	-0-	-1841	-0-	14638	3	167	9	Y	152	196	1	1	8	45
03	17546	X	15794	-0-	-1752	-0-	15562	3	232	9	Y	211	186	1	1	8	69
04	16290	X	15370	-0-	-920	-0-	15117	3	253	9	Y	230	188	1	1	8	109
05	16554	X	15710	-0-	-844	-0-	15493	3	217	9	Y	197	193	1			113
06	16020	X	14940	-0-	-1080	-0-	14728	3	212	9	Y	193	188	1			118
07	15872	X	15015	-0-	-857	-0-	14822	3	193	9	Y	175	183	1			110

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17719	X	7844	-0-	-9875	-0-	1631	1	6083	3	Y	118	1	8			214
							130	9									
03	18383	X	7486	-0-	-10897	-0-	1788	1	5604	3	Y	85	183	1	2	8	114
							94	9									
04	17580	X	7088	-0-	-10492	-0-	1756	1	5233	3	Y	90					204
							99	9									
05	15469	X	6632	-0-	-8837	-0-	1751	1	4808	3	Y	66	175	1			95
							73	9									
06	10140	X	6322	-0-	-3818	-0-	1748	1	4512	3	Y	56					151
							62	9									
07	8370	X	5683	-0-	-2687	-0-	1731	1	3866	3	Y	78					229
							86	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11513	X	10673	-0-	-840	-0-	725	1	9740	3	Y	189	190	1	2	8	104
							208	9									
03	12276	X	11017	-0-	-1259	-0-	773	1	10017	3	Y	206	167	1	8	8	135
							227	9									
04	11190	X	9867	-0-	-1323	-0-	734	1	8936	3	Y	179	185	1	3	8	124
							197	9									
05	11408	X	9703	-0-	-1705	-0-	714	1	8771	3	Y	198	185	1	1	8	136
							218	9									
06	11040	X	9384	-0-	-1656	-0-	616	1	8599	3	Y	154	184	1			106
							169	9									
07	11408	X	9822	-0-	-1586	-0-	744	1	8894	3	Y	167	186	1			87
							184	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34220	X	32007	-0-	-2213	-0-	456	1	31176	3	Y	341	375	1	2	8	226
							375	9									
03	35588	X	34197	-0-	-1391	-0-	744	1	33054	3	Y	363	372	1	5	8	212
							399	9									
04	33571	X	33571	-0-	-0-	-0-	720	1	32476	3	Y	341	367	1			186
							375	9									
05	34362	X	34362	-0-	-0-	-0-	744	1	33229	3	Y	354	376	1			164
							389	9									
06	33240	X	33031	-0-	-209	-0-	720	1	31960	3	Y	319	360	1			123
							351	9									
07	34689	X	33576	-0-	-1113	-0-	720	1	32479	3	Y	343	365	1			101
							377	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19749	X	18050	-0-	-1699	-0-	145	1	17690	3	Y	195	188	1			251
							215	9									
03	20522	X	18875	-0-	-1647	-0-	155	1	18475	3	Y	223	379	1	1	8	94
							245	9									
04	19350	X	17918	-0-	-1432	-0-	145	1	17540	3	Y	212	182	1			124
							233	9									
05	19592	X	18209	-0-	-1383	-0-	155	1	17801	3	Y	230	186	1	1	8	167
							253	9									
06	18600	X	17315	-0-	-1285	-0-	150	1	16952	3	Y	194	185	1			176
							213	9									
07	19220	X	17434	-0-	-1786	-0-	155	1	17063	3	Y	196	179	1			193
							216	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17972	X	17972	-0-	-0-	-0-	1445	1	15913	3	N	558	553	1	8	8	109
							614	9									
03	18197	X	18197	-0-	-0-	-0-	1531	1	16029	3	N	579	585	1	9	8	94
							637	9									
04	18016	X	18016	-0-	-0-	-0-	1467	1	15952	3	N	543	379	1	6	8	249
							597	9									
05	18228	X	18228	-0-	-0-	-0-	1496	1	16131	3	N	546	558	1	6	8	231
							601	9									
06	17451	X	17451	-0-	-0-	-0-	1459	1	15458	3	N	485	557	1			159
							534	9									
07	17825	X	17644	-0-	-181	-0-	1536	1	15569	3	N	490	557	1	8	8	84
							539	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	-0-	-0-	-2581	-0-					Y	-0-					-0-
03	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
04	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
05	2985	X	2985	-0-	-0-	-0-	2901	3	84	9	Y	76	5	1			142
06	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-	119	1			-0-
*07	3001	N	3001	-0-	-0-	-0-	2905	3	96	9	Y	87	3	1			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52896	X	49937	-0-	-2959	-0-	856	1	48016	3	Y	968	933	1	57	8	197
							1065	9									
03	51491	X	17614	-0-	-33877	-0-	1542	1	15107	3	Y	877	751	1	96	8	227
							965	9									
04	44160	X	39722	-0-	-4438	-0-	2111	1	37021	3	Y	536	544	1	63	8	156
							590	9									
05	52762	X	39528	-0-	-13234	-0-	1629	1	37215	3	Y	622	365	1	79	8	334
							684	9									
06	51060	X	29052	-0-	-22008	-0-	1555	1	27003	3	Y	449	567	1			216
							494	9									
*07	132482	X	132482	-0-	-0-	-0-	131897	3	585	9	Y	532	368	1	78	8	302

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1917	-0-	-84	-0-	1854	3	63	9	N	57	57	1			3
03	1803	N	1803	-0-	-0-	-0-	1785	3	18	9	N	16	3	1			16
04	1950	N	1731	-0-	-219	-0-	1718	3	13	9	N	12					28
05	2459	N	2459	-0-	-0-	-0-	2435	3	24	9	N	22	33	1			17
06	1740	N	1576	-0-	-164	-0-	1574	3	2	9	N	2	2	1			17
07	1798	N	1732	-0-	-66	-0-	1717	3	15	9	N	14					31

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12238	X	10145	-0-	-2093	-0-	9719	3	426	9	N	387	368	1			105
03	12524	X	10058	-0-	-2466	-0-	9595	3	463	9	N	421	367	1	1	8	158
04	12090	X	10576	-0-	-1514	-0-	10101	3	475	9	N	432	365	1	1	8	223
05	12493	X	10449	-0-	-2044	-0-	9972	3	477	9	N	434	372	1	1	8	284
06	12090	X	9976	-0-	-2114	-0-	9547	3	429	9	N	390	546	1			128
07	10943	X	10047	-0-	-896	-0-	9618	3	429	9	N	390	360	1			158

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15602	X	14808	-0-	-794	-0-	1155	1	13299	3	N	322	213	1	7	8	179
							354	9									
03	16585	X	15162	-0-	-1423	-0-	1240	1	13546	3	N	342	429	1	10	8	82
							376	9									
04	16050	X	14625	-0-	-1425	-0-	1200	1	13083	3	N	311	189	1	5	8	196
							342	9									
05	16027	X	13546	-0-	-2481	-0-	1207	1	11998	3	N	310	189	1	5	8	312
							341	9									
06	15510	X	13699	-0-	-1811	-0-	1200	1	12250	3	N	226	372	1			166
							249	9									
07	15841	X	14037	-0-	-1804	-0-	1240	1	12496	3	N	274	185	1	8	8	247
							301	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	X	4424	-0-	-1434	-0-	4277	3	147	9	Y	134	2	8			202
03	5394	X	4545	-0-	-849	-0-	4390	3	155	9	Y	141	180	1	2	8	161
04	5358	X	5358	-0-	-0-	-0-	5220	3	138	9	Y	125	188	1	1	8	96
05	6367	X	6367	-0-	-0-	-0-	6221	3	146	9	Y	133	2	8			227
06	6411	X	6411	-0-	-0-	-0-	6283	3	128	9	Y	116	174	1			169
*07	6382	X	6382	-0-	-0-	-0-	6249	3	133	9	Y	121	177	1	2	8	111

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8961	X	7265	-0-	-1696	-0-	1130 260	1 9	5875	3	N	236	182	1	6	8	242
03	10044	X	7940	-0-	-2104	-0-	1240 220	1 9	6480	3	N	200	181	1	7	8	254
04	10170	X	5606	-0-	-4564	-0-	1200 209	1 9	4197	3	N	190	187	1	10	8	244
05	10509	X	5373	-0-	-5136	-0-	1240 178	1 9	3955	3	N	162	182	1	7	8	217
06	9540	X	7423	-0-	-2117	-0-	1200 262	1 9	5961	3	N	238	362	1			93
07	7936	X	7531	-0-	-405	-0-	1240 260	1 9	6031	3	N	236	187	1	5	8	137

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	3086	-0-	-191	-0-	132 50	1 9	2904	2	N	45	59	1			4
03	3410	X	3167	-0-	-243	-0-	66 20	1 9	3081	2	N	18	3	1	1	8	18
04	3240	X	3017	-0-	-223	-0-	99 13	1 9	2905	2	N	12	1	8			29
05	3348	X	2959	-0-	-389	-0-	33 30	1 9	2896	2	N	27	34	1	1	8	21
06	3180	X	2867	-0-	-313	-0-	2832	2	35	9	N	32	2	1			51
07	3286	X	2801	-0-	-485	-0-	2749	2	52	9	N	47	88	1	1	8	9

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
07		14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14268	X	10774	-0-	-3494	-0-	1243 664	1 9	8867	3	N	604	591	1	17	8	235
03	14756	X	11436	-0-	-3320	-0-	1369 781	1 9	9286	3	N	710	572	1	43	8	330
04	13860	X	9736	-0-	-4124	-0-	1088 714	1 9	7934	3	N	649	741	1	28	8	174
05	14229	X	9735	-0-	-4494	-0-	1231 737	1 9	7767	3	N	670	550	1	25	8	269
06	12600	X	9695	-0-	-2905	-0-	1239 624	1 9	7832	3	N	567	561	1			275
07	11532	X	10105	-0-	-1427	-0-	1373 647	1 9	8085	3	N	588	557	1	18	8	288

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15081	X	15081	-0-	-0-	-0-	26	1	14714	3	N	310	384	1	4	8	202
							341	9									
03	14973	X	12950	-0-	-2023	-0-	28	1	12647	3	N	250	374	1	9	8	69
							275	9									
04	12736	X	12736	-0-	-0-	-0-	23	1	12431	3	N	256	185	1	22	8	116
							282	9									
05	16120	X	13698	-0-	-2422	-0-	1196	1	12212	3	N	264	211	1	9	8	160
							290	9									
06	15600	X	12961	-0-	-2639	-0-	469	1	12248	3	N	222	186	1			196
							244	9									
07	16120	X	11308	-0-	-4812	-0-	1243	1	9808	3	N	234	184	1	8	8	238
							257	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29709	X	29709	-0-	-0-	-0-	996	1	27925	3	N	716	779	1	9	8	333
							788	9									
03	31569	X	31569	-0-	-0-	-0-	1233	1	29508	3	N	753	744	1	8	8	334
							828	9									
04	29580	X	26558	-0-	-3022	-0-	1694	1	24148	3	N	651	551	1	6	8	428
							716	9									
05	33996	X	33996	-0-	-0-	-0-	747	1	32356	3	N	812	926	1	15	8	299
							893	9									
06	31659	X	31659	-0-	-0-	-0-	1031	1	29832	3	N	724	737	1			286
							796	9									
07	24335	X	NO RPT	-0-	-24335	-0-					N	NO RPT					286

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - PLUGGED 08/19/16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2016 - PLUGGED 06/13/16

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					155
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					155

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1752	-0-	-104	-0-	27 14	1 9	1711	2	N	13					140
03	1849	N	1849	-0-	-0-	-0-	31 17	1 9	1801	2	N	15					155
04	1694	N	1694	-0-	-0-	-0-	28 6	1 9	1660	2	N	5					160
05	1860	N	1803	-0-	-57	-0-	33 34	1 9	1736	2	N	31	158	1			33
06	1800	N	1736	-0-	-64	-0-	34 13	1 9	1689	2	N	12					45
07	1736	N	1672	-0-	-64	-0-	35 13	1 9	1624	2	N	12					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

02	957	N	799	-0-	-158	-0-	12 1 1 9	786	2	N	1					38
03	961	N	839	-0-	-122	-0-	14 1 13 9	812	2	N	12					50
04	840	N	798	-0-	-42	-0-	13 1 6 9	779	2	N	5					55
05	868	N	827	-0-	-41	-0-	15 1 9 9	803	2	N	8					63
06	810	N	797	-0-	-13	-0-	15 1 15 9	767	2	N	14					77
07	837	N	742	-0-	-95	-0-	15 1 14 9	713	2	N	13					90

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

02	870	N	837	-0-	-33	-0-	13 1 3 9	821	2	N	3					85
03	906	N	906	-0-	-0-	-0-	15 1 9 9	882	2	N	8					93
04	870	N	870	-0-	-0-	-0-	14 1 15 9	841	2	N	14					107
05	899	N	794	-0-	-105	-0-	14 1 20 9	760	2	N	18					125
06	870	N	621	-0-	-249	-0-	12 1 6 9	603	2	N	5					130
*07	913	N	913	-0-	-0-	-0-	19 1 20 9	874	2	N	18					148

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	710	-0-	-160	-0-	11	1	699	2	N	-0-					75
03	939	N	939	-0-	-0-	-0-	16	1	923	2	N	-0-					75
04	870	N	780	-0-	-90	-0-	13	1	767	2	N	-0-					75
05	744	N	642	-0-	-102	-0-	12	1	630	2	N	-0-					75
06	900	N	368	-0-	-532	-0-	7	1	361	2	N	-0-					75
*07	881	N	881	-0-	-0-	-0-	18	1	854	2	N	8					83
							9	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	103	1			27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	81					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	998	-0-	-75	-0-	15 2	1 9	981	2	N	2					102
03	1115	N	1115	-0-	-0-	-0-	19 6	1 9	1090	2	N	5					107
04	1080	N	1058	-0-	-22	-0-	17	1	1041	2	N	-0-					107
05	1093	N	1093	-0-	-0-	-0-	20 6	1 9	1067	2	N	5					112
06	1080	N	1038	-0-	-42	-0-	20 9	1 9	1009	2	N	8					120
*07	1109	N	1109	-0-	-0-	-0-	23 8	1 9	1078	2	N	7					127

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163
04	0	N	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

02	928	N	900	-0-	-28	-0-	14	1	882	2	N	4					97
							4	9									
03	948	N	948	-0-	-0-	-0-	16	1	932	2	N	-0-					97
04	960	N	872	-0-	-88	-0-	14	1	858	2	N	-0-					97
05	961	N	843	-0-	-118	-0-	16	1	827	2	N	-0-					97
06	930	N	799	-0-	-131	-0-	15	1	784	2	N	-0-					97
07	899	N	730	-0-	-169	-0-	15	1	715	2	N	-0-					97

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

02	2073	X	2073	-0-	-0-	-0-	32	1	2041	2	N	-0-	48	1			25
03	2548	X	2548	-0-	-0-	-0-	44	1	2504	2	N	-0-					25
04	3464	X	3464	-0-	-0-	-0-	57	1	3407	2	N	-0-					25
05	1471	X	1471	-0-	-0-	-0-	28	1	1443	2	N	-0-					25
06	1882	X	1882	-0-	-0-	-0-	37	1	1845	2	N	-0-					25
*07	3615	X	3615	-0-	-0-	-0-	76	1	3539	2	N	-0-					25

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

02	2030	N	1895	-0-	-135	-0-	29	1	1847	2	N	17					172
							19	9									
03	1995	N	1995	-0-	-0-	-0-	34	1	1958	2	N	3					175
							3	9									
04	2080	N	2080	-0-	-0-	-0-	34	1	2046	2	N	-0-					175
05	2066	N	2066	-0-	-0-	-0-	39	1	2027	2	N	-0-					175
06	1920	N	1855	-0-	-65	-0-	36	1	1819	2	N	-0-					175
07	2139	N	1966	-0-	-173	-0-	40	1	1882	2	N	40					215
							44	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

02	1869	N	1869	-0-	-0-	-0-	28	1	1817	2	N	22					165
							24	9									
03	1972	N	1972	-0-	-0-	-0-	34	1	1935	2	N	3					168
							3	9									
04	1902	N	1902	-0-	-0-	-0-	31	1	1865	2	N	5					173
							6	9									
05	1919	N	1919	-0-	-0-	-0-	36	1	1866	2	N	15					188
							17	9									
06	1834	N	1834	-0-	-0-	-0-	36	1	1787	2	N	10					198
							11	9									
*07	1837	N	1837	-0-	-0-	-0-	38	1	1782	2	N	15					213
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2014	N	2014	-0-	-0-	-0-	30 24	1 9	1960	2	N	22					107
03	2227	N	2227	-0-	-0-	-0-	38 23	1 9	2166	2	N	21					128
04	2130	N	2061	-0-	-69	-0-	34 17	1 9	2010	2	N	15					143
05	2139	N	2138	-0-	-1	-0-	40 8	1 9	2090	2	N	7					150
06	2160	N	1970	-0-	-190	-0-	38 6	1 9	1926	2	N	5					155
07	2139	N	2018	-0-	-121	-0-	42 2	1 9	1974	2	N	2					157

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	20 35	1 9	1261	2	N	32	92	1			30
03	1142	N	1142	-0-	-0-	-0-	20	1	1122	2	N	-0-					30
04	982	N	982	-0-	-0-	-0-	16 2	1 9	964	2	N	2					32
05	1395	N	1038	-0-	-357	-0-	19	1	1019	2	N	-0-					32
06	1110	N	711	-0-	-399	-0-	14 1	1 9	696	2	N	1					33
07	1023	N	828	-0-	-195	-0-	17	1	811	2	N	-0-					33

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

02	87	N	-0-	-0-	-87	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1663	-0-	-48	-0-	25	1	1628	2	N	9					132
							10	9									
03	1761	N	1761	-0-	-0-	-0-	30	1	1731	2	N	-0-					132
04	1950	N	1656	-0-	-294	-0-	27	1	1629	2	N	-0-					132
05	1767	N	1675	-0-	-92	-0-	32	1	1643	2	N	-0-					132
06	1710	N	1682	-0-	-28	-0-	33	1	1649	2	N	-0-					132
07	1705	N	1696	-0-	-9	-0-	36	1	1660	2	N	-0-					132

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

02	624	N	624	-0-	-0-	-0-	9	1	606	2	N	8					130
							9	9									
03	599	N	599	-0-	-0-	-0-	10	1	587	2	N	2					132
							2	9									
04	720	N	501	-0-	-219	-0-	498	2	3	9	N	3					135
05	682	N	606	-0-	-76	-0-	11	1	586	2	N	8					143
							9	9									
06	591	N	591	-0-	-0-	-0-	11	1	569	2	N	10					153
							11	9									
07	527	N	419	-0-	-108	-0-	8	1	405	2	N	5					158
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1595	-0-	-0-	-0-	24	1	1571	2	N	-0-					135
03	1584	N	1584	-0-	-0-	-0-	27	1	1557	2	N	-0-					135
04	1514	N	1514	-0-	-0-	-0-	25	1	1489	2	N	-0-					135
05	1705	N	1615	-0-	-90	-0-	30	1	1585	2	N	-0-					135
06	1530	N	1467	-0-	-63	-0-	29	1	1438	2	N	-0-					135
*07	1560	N	1560	-0-	-0-	-0-	33	1	1527	2	N	-0-					135

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

02	1660	N	1660	-0-	-0-	-0-	1645	2	15	9	N	14					87
03	1922	N	1637	-0-	-285	-0-	1628	2	9	9	N	8					95
04	1800	N	1527	-0-	-273	-0-	1519	2	8	9	N	7					102
05	1767	N	1551	-0-	-216	-0-	1540	2	11	9	N	10					112
06	1590	N	1427	-0-	-163	-0-	1416	2	11	9	N	10					122
07	1581	N	1460	-0-	-121	-0-	1449	2	11	9	N	10					132

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

02	612	N	612	-0-	-0-	-0-	612	2			N	-0-	48	1			33
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					33
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					33
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	406	-0-	-406	-0-	12	1	394	2	N	-0-					108
03	682	N	628	-0-	-54	-0-	22	1	606	2	N	-0-					108
04	690	N	596	-0-	-94	-0-	18	1	578	2	N	-0-					108
05	759	N	759	-0-	-0-	-0-	28	1	731	2	N	-0-					108
06	658	N	658	-0-	-0-	-0-	24	1	634	2	N	-0-					108
*07	652	N	652	-0-	-0-	-0-	26	1	624	2	N	2					110
							2	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

02	1305	N	1293	-0-	-12	-0-	19	1	1255	2	N	17					122
							19	9									
03	1351	N	1351	-0-	-0-	-0-	23	1	1314	2	N	13					135
							14	9									
04	1380	N	1289	-0-	-91	-0-	21	1	1254	2	N	13					148
							14	9									
05	1395	N	1279	-0-	-116	-0-	24	1	1234	2	N	19					167
							21	9									
06	1320	N	964	-0-	-356	-0-	18	1	939	2	N	6					173
							7	9									
07	1333	N	1084	-0-	-249	-0-	22	1	1045	2	N	15					188
							17	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

02	2030	N	1870	-0-	-160	-0-	29	1	1841	2	N	-0-	169	1			78
03	2325	N	2107	-0-	-218	-0-	36	1	2060	2	N	10					88
							11	9									
04	2275	N	2275	-0-	-0-	-0-	37	1	2221	2	N	15					103
							17	9									
05	2321	N	2321	-0-	-0-	-0-	44	1	2277	2	N	-0-					103
06	2289	N	2289	-0-	-0-	-0-	44	1	2184	2	N	55					158
							61	9									
07	2356	N	2264	-0-	-92	-0-	47	1	2204	2	N	12					170
							13	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

02	1276	N	1054	-0-	-222	-0-	16	1	1031	2	N	6					98
							7	9									
03	1327	N	1327	-0-	-0-	-0-	23	1	1289	2	N	14					112
							15	9									
04	1440	N	1273	-0-	-167	-0-	21	1	1245	2	N	6					118
							7	9									
05	1306	N	1306	-0-	-0-	-0-	24	1	1271	2	N	10					128
							11	9									
06	1290	N	1281	-0-	-9	-0-	25	1	1243	2	N	12					140
							13	9									
07	1302	N	1294	-0-	-8	-0-	27	1	1254	2	N	12					152
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1713	N	1713	-0-	-0-	-0-	26	1	1687	2	N	-0-	157	1			43
03	1629	N	1629	-0-	-0-	-0-	28	1	1601	2	N	-0-					43
04	1560	N	1538	-0-	-22	-0-	25	1	1513	2	N	-0-					43
05	1829	N	1528	-0-	-301	-0-	29	1	1499	2	N	-0-					43
06	1590	N	1492	-0-	-98	-0-	29	1	1452	2	N	10					53
							11	9									
*07	1581	N	1446	-0-	-135	-0-	30	1	1405	2	N	10					63
							11	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

02	656	N	656	-0-	-0-	-0-	10	1	646	2	Y	-0-					145
03	682	N	682	-0-	-0-	-0-	12	1	670	2	Y	-0-					145
04	638	N	638	-0-	-0-	-0-	10	1	628	2	Y	-0-					145
05	662	N	662	-0-	-0-	-0-	12	1	650	2	Y	-0-					145
06	630	N	629	-0-	-1	-0-	12	1	617	2	Y	-0-					145
07	651	N	626	-0-	-25	-0-	13	1	613	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

02	2088	N	2021	-0-	-67	-0-	30	1	1956	2	N	32					165
							35	9									
03	2060	N	2060	-0-	-0-	-0-	35	1	2025	2	N	-0-					165
04	2220	N	1897	-0-	-323	-0-	31	1	1866	2	N	-0-					165
05	2170	N	1905	-0-	-265	-0-	36	1	1869	2	N	-0-					165
06	1980	N	1855	-0-	-125	-0-	36	1	1810	2	N	8					173
							9	9									
07	1953	N	1824	-0-	-129	-0-	38	1	1786	2	N	-0-					173

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

02	261	N	142	-0-	-119	-0-	2	1	140	2	N	-0-					2
03	248	N	-0-	-0-	-248	-0-					N	-0-					2
04	270	N	-0-	-0-	-270	-0-					N	-0-					2
05	155	N	-0-	-0-	-155	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					148
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					148
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					148
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					148
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					148
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	41	1			107

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	21 10	1 9	1378	2	N	9					157
03	1545	N	1545	-0-	-0-	-0-	26 12	1 9	1507	2	N	11					168
04	1440	N	1436	-0-	-4	-0-	23 13	1 9	1400	2	N	12					180
05	1558	N	1558	-0-	-0-	-0-	29 14	1 9	1515	2	N	13					193
06	1500	N	1487	-0-	-13	-0-	28 29	1 9	1430	2	N	26	189	1			30
*07	1527	N	1527	-0-	-0-	-0-	32 11	1 9	1484	2	N	10					40

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	567	-0-	-303	-0-	9 6	1 9	552	2	N	5					163
03	775	N	698	-0-	-77	-0-	12 10	1 9	676	2	N	9					172
04	720	N	654	-0-	-66	-0-	10	1	644	2	N	-0-	161	1			11
05	871	N	871	-0-	-0-	-0-	16 11	1 9	844	2	N	10					21
06	714	N	714	-0-	-0-	-0-	13 9	1 9	692	2	N	8					29
*07	735	N	735	-0-	-0-	-0-	15	1	720	2	N	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1393	-0-	-57	-0-	21	1	1369	2	N	3	57	1			38
							3	9									
03	1440	N	1440	-0-	-0-	-0-	25	1	1415	2	N	-0-					38
04	1500	N	1411	-0-	-89	-0-	23	1	1388	2	N	-0-					38
05	1488	N	1482	-0-	-6	-0-	28	1	1448	2	N	5					43
							6	9									
06	1409	N	1409	-0-	-0-	-0-	27	1	1382	2	N	-0-					43
07	1457	N	1450	-0-	-7	-0-	30	1	1420	2	N	-0-					43

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3					198
03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					198
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					198
05	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					200
*06	1436	N	1436	-0-	-0-	-0-	1434	2	2	9	N	2					202
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1290	-0-	-15	-0-	20	1	1270	2	N	-0-	127	1			28
03	1326	N	1326	-0-	-0-	-0-	23	1	1303	2	N	-0-					28
04	1380	N	1251	-0-	-129	-0-	20	1	1231	2	N	-0-					28
05	1364	N	1269	-0-	-95	-0-	24	1	1245	2	N	-0-					28
06	1290	N	1195	-0-	-95	-0-	23	1	1172	2	N	-0-					28
07	1302	N	1300	-0-	-2	-0-	27	1	1273	2	N	-0-					28

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	-0-	-0-	-3596	-0-					N	-0-					152
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					152
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					152
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					152
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	N	2					88
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					88
04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					88
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					88
*06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					88
*07	1280	N	1280	-0-	-0-	-0-	26	1	1231	2	N	21					109
							23	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	711	-0-	-72	-0-	11	1	700	2	N	-0-					132
03	903	N	903	-0-	-0-	-0-	16	1	886	2	N	1					133
							1	9									
04	912	N	912	-0-	-0-	-0-	15	1	897	2	N	-0-					133
05	900	N	900	-0-	-0-	-0-	17	1	877	2	N	5					138
							6	9									
06	895	N	895	-0-	-0-	-0-	17	1	876	2	N	2					140
							2	9									
07	930	N	866	-0-	-64	-0-	18	1	848	2	N	-0-					140

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

02	1856	N	1471	-0-	-385	-0-	22	1	1449	2	N	-0-					102
03	1643	N	1642	-0-	-1	-0-	28	1	1614	2	N	-0-					102
04	1800	N	1561	-0-	-239	-0-	26	1	1535	2	N	-0-					102
05	1581	N	1482	-0-	-99	-0-	28	1	1454	2	N	-0-					102
06	1590	N	1577	-0-	-13	-0-	31	1	1546	2	N	-0-					102
*07	1643	N	1643	-0-	-0-	-0-	34	1	1609	2	N	-0-					102

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

02	870	N	824	-0-	-46	-0-	13	1	811	2	N	-0-					203
03	930	N	869	-0-	-61	-0-	15	1	848	2	N	5					208
							6	9									
04	870	N	859	-0-	-11	-0-	14	1	839	2	N	5					213
							6	9									
05	915	N	915	-0-	-0-	-0-	17	1	894	2	N	4					217
							4	9									
06	894	N	894	-0-	-0-	-0-	17	1	874	2	N	3	187	1			33
							3	9									
*07	920	N	920	-0-	-0-	-0-	19	1	901	2	N	-0-					33

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

02	290	N	234	-0-	-56	-0-	4	1	230	2	N	-0-					33
03	335	N	335	-0-	-0-	-0-	6	1	329	2	N	-0-					33
04	270	N	228	-0-	-42	-0-	228	2			N	-0-					33
05	248	N	15	-0-	-233	-0-	15	2			N	-0-					33
06	330	N	-0-	-0-	-330	-0-					N	-0-					33
07	248	N	-0-	-0-	-248	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	707	-0-	-105	-0-	11	1	687	2	N	8					63
							9	9									
03	806	N	761	-0-	-45	-0-	13	1	748	2	N	-0-					63
04	840	N	785	-0-	-55	-0-	13	1	772	2	N	-0-					63
05	859	N	859	-0-	-0-	-0-	16	1	843	2	N	-0-					63
06	933	N	933	-0-	-0-	-0-	18	1	913	2	N	2					65
							2	9									
*07	953	N	953	-0-	-0-	-0-	20	1	927	2	N	5					70
							6	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

02	986	N	703	-0-	-283	-0-	11	1	689	2	N	3					95
							3	9									
03	899	N	829	-0-	-70	-0-	14	1	809	2	N	5					100
							6	9									
04	740	N	740	-0-	-0-	-0-	12	1	725	2	N	3					103
							3	9									
05	876	N	876	-0-	-0-	-0-	16	1	860	2	N	-0-					103
06	930	N	930	-0-	-0-	-0-	18	1	906	2	N	5					108
							6	9									
*07	909	N	909	-0-	-0-	-0-	19	1	890	2	N	-0-					108

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

02	1363	N	1316	-0-	-47	-0-	20	1	1285	2	N	10					128
							11	9									
03	1581	N	1581	-0-	-0-	-0-	27	1	1521	2	N	30					158
							33	9									
04	1440	N	1397	-0-	-43	-0-	23	1	1374	2	N	-0-					158
05	1395	N	1373	-0-	-22	-0-	26	1	1345	2	N	2					160
							2	9									
06	1530	N	1262	-0-	-268	-0-	24	1	1235	2	N	3					163
							3	9									
*07	1457	N	1319	-0-	-138	-0-	27	1	1282	2	N	9					172
							10	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

02	1219	N	1219	-0-	-0-	-0-	18	1	1187	2	N	13					215
							14	9									
03	1263	N	1263	-0-	-0-	-0-	22	1	1233	2	N	7					222
							8	9									
04	1239	N	1239	-0-	-0-	-0-	20	1	1202	2	N	15	187	1			50
							17	9									
05	1302	N	1232	-0-	-70	-0-	23	1	1201	2	N	7					57
							8	9									
06	1230	N	1188	-0-	-42	-0-	23	1	1159	2	N	5					62
							6	9									
07	1271	N	1229	-0-	-42	-0-	25	1	1195	2	N	8					70
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1642	-0-	-185	-0-	25	1	1617	2	N	-0-					82
03	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					82
04	2010	N	1795	-0-	-215	-0-	29	1	1766	2	N	-0-					82
05	1858	N	1858	-0-	-0-	-0-	35	1	1823	2	N	-0-					82
06	1752	N	1752	-0-	-0-	-0-	34	1	1718	2	N	-0-					82
07	1860	N	1790	-0-	-70	-0-	38	1	1752	2	N	-0-					82

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	7	1	464	2	N	-0-					67
03	508	N	508	-0-	-0-	-0-	9	1	499	2	N	-0-					67
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					67
05	539	N	539	-0-	-0-	-0-	10	1	529	2	N	-0-					67
06	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					67
*07	575	N	575	-0-	-0-	-0-	12	1	563	2	N	-0-					67

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	12	1	773	2	N	4					122
							4	9									
03	806	N	793	-0-	-13	-0-	14	1	779	2	N	-0-					122
04	810	N	739	-0-	-71	-0-	12	1	715	2	N	11					133
							12	9									
05	861	N	861	-0-	-0-	-0-	16	1	841	2	N	4					137
							4	9									
06	843	N	843	-0-	-0-	-0-	16	1	821	2	N	5					142
							6	9									
*07	775	N	758	-0-	-17	-0-	16	1	741	2	N	1					143
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1659	N	1659	-0-	-0-	-0-	25	1	1628	2	N	5					33
							6	9									
03	2449	N	1685	-0-	-764	-0-	29	1	1648	2	N	7					40
							8	9									
04	1770	N	1465	-0-	-305	-0-	24	1	1432	2	N	8					48
							9	9									
05	1767	N	1480	-0-	-287	-0-	28	1	1452	2	N	-0-					48
06	1620	N	1378	-0-	-242	-0-	27	1	1345	2	N	5					53
							6	9									
07	1519	N	1356	-0-	-163	-0-	28	1	1322	2	N	5					58
							6	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

02	2610	N	2582	-0-	-28	-0-	39	1	2535	2	N	7					187
							8	9									
03	2670	N	2670	-0-	-0-	-0-	46	1	2624	2	N	-0-					187
04	2700	N	2524	-0-	-176	-0-	42	1	2481	2	N	1					188
							1	9									
05	2759	N	2543	-0-	-216	-0-	48	1	2495	2	N	-0-					188
06	2580	N	2401	-0-	-179	-0-	47	1	2354	2	N	-0-					188
07	2604	N	2517	-0-	-87	-0-	53	1	2464	2	N	-0-					188

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

02	1334	N	1333	-0-	-1	-0-	20	1	1302	2	N	10					112
							11	9									
03	1368	N	1368	-0-	-0-	-0-	23	1	1339	2	N	5					117
							6	9									
04	1312	N	1312	-0-	-0-	-0-	21	1	1291	2	N	-0-					117
05	1426	N	1385	-0-	-41	-0-	26	1	1356	2	N	3					120
							3	9									
06	1321	N	1321	-0-	-0-	-0-	26	1	1295	2	N	-0-					120
*07	1384	N	1384	-0-	-0-	-0-	29	1	1353	2	N	2					122
							2	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

02	1653	N	1562	-0-	-91	-0-	24	1	1523	2	N	14					187
							15	9									
03	1681	N	1681	-0-	-0-	-0-	29	1	1649	2	N	3					190
							3	9									
04	1517	N	1517	-0-	-0-	-0-	25	1	1492	2	N	-0-					190
05	1674	N	1666	-0-	-8	-0-	31	1	1635	2	N	-0-					190
06	1620	N	1606	-0-	-14	-0-	31	1	1558	2	N	15					205
							17	9									
*07	1654	N	1654	-0-	-0-	-0-	35	1	1616	2	N	3					208
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1332	-0-	-60	-0-	20	1	1309	2	N	3					23
							3	9									
03	1373	N	1373	-0-	-0-	-0-	23	1	1339	2	N	10					33
							11	9									
04	1560	N	1319	-0-	-241	-0-	21	1	1287	2	N	10					43
							11	9									
05	1426	N	1372	-0-	-54	-0-	25	1	1330	2	N	15					58
							17	9									
06	1320	N	1316	-0-	-4	-0-	25	1	1280	2	N	10					68
							11	9									
07	1364	N	1342	-0-	-22	-0-	28	1	1308	2	N	5					73
							6	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	16	1	1054	2	N	45					112
							50	9									
03	1178	N	1011	-0-	-167	-0-	17	1	994	2	N	-0-					112
04	1143	N	1143	-0-	-0-	-0-	18	1	1118	2	N	6					118
							7	9									
05	2025	N	2025	-0-	-0-	-0-	38	1	1987	2	N	-0-					118
06	1200	N	1200	-0-	-0-	-0-	23	1	1177	2	N	-0-					118
07	1178	N	1023	-0-	-155	-0-	21	1	994	2	N	7					125
							8	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1966	-0-	-35	-0-	30	1	1925	2	N	10					215
							11	9									
03	2139	N	2139	-0-	-0-	-0-	36	1	2067	2	N	33	193	1			55
							36	9									
04	2035	N	2035	-0-	-0-	-0-	33	1	1999	2	N	3					58
							3	9									
05	2111	N	2111	-0-	-0-	-0-	40	1	2063	2	N	7					65
							8	9									
06	2070	N	1987	-0-	-83	-0-	39	1	1935	2	N	12					77
							13	9									
07	2108	N	1937	-0-	-171	-0-	40	1	1884	2	N	12					89
							13	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1068	-0-	-63	-0-	16	1	1052	2	N	-0-	3	1			55
03	1209	N	1203	-0-	-6	-0-	21	1	1180	2	N	2					57
							2	9									
04	1170	N	1104	-0-	-66	-0-	18	1	1079	2	N	6					63
							7	9									
05	1208	N	1208	-0-	-0-	-0-	22	1	1175	2	N	10					73
							11	9									
06	1170	N	1153	-0-	-17	-0-	22	1	1131	2	N	-0-					73
*07	1220	N	1220	-0-	-0-	-0-	25	1	1193	2	N	2					75
							2	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	403	-0-	-264	-0-	6	1	397	2	N	-0-					80
03	955	N	955	-0-	-0-	-0-	16	1	939	2	N	-0-					80
04	754	N	754	-0-	-0-	-0-	12	1	742	2	N	-0-					80
05	876	N	876	-0-	-0-	-0-	16	1	860	2	N	-0-					80
06	930	N	915	-0-	-15	-0-	18	1	897	2	N	-0-					80
*07	910	N	910	-0-	-0-	-0-	19	1	891	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

02	1914	N	1472	-0-	-442	-0-	22	1	1442	2	N	7					172
							8	9									
03	1922	N	1922	-0-	-0-	-0-	33	1	1866	2	N	21					193
							23	9									
04	1770	N	1751	-0-	-19	-0-	29	1	1720	2	N	2					195
							2	9									
05	1768	N	1768	-0-	-0-	-0-	33	1	1735	2	N	-0-					195
06	1860	N	1784	-0-	-76	-0-	34	1	1730	2	N	18					213
							20	9									
*07	1861	N	1861	-0-	-0-	-0-	39	1	1811	2	N	10					223
							11	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

02	1392	N	1392	-0-	-0-	-0-	21	1	1363	2	N	7					60
							8	9									
03	1581	N	1468	-0-	-113	-0-	25	1	1434	2	N	8					68
							9	9									
04	1410	N	1396	-0-	-14	-0-	23	1	1365	2	N	7					75
							8	9									
05	1488	N	1391	-0-	-97	-0-	26	1	1354	2	N	10					85
							11	9									
06	1410	N	1386	-0-	-24	-0-	27	1	1348	2	N	10					95
							11	9									
07	1457	N	1364	-0-	-93	-0-	28	1	1333	2	N	3					98
							3	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2259	N	2259	-0-	-0-	-0-	34	1	2216	2	N	8					223
							9	9									
03	2440	N	2440	-0-	-0-	-0-	41	1	2371	2	N	25	187	1			61
							28	9									
04	2365	N	2365	-0-	-0-	-0-	39	1	2307	2	N	17					78
							19	9									
05	2325	N	2174	-0-	-151	-0-	41	1	2116	2	N	15					93
							17	9									
06	2420	N	2420	-0-	-0-	-0-	47	1	2373	2	N	-0-					93
*07	2325	N	2301	-0-	-24	-0-	48	1	2232	2	N	19					112
							21	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	20	1			-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

02	1247	N	1155	-0-	-92	-0-	17	1	1113	2	N	23					85
							25	9									
03	1360	N	1360	-0-	-0-	-0-	23	1	1302	2	N	32					117
							35	9									
04	1259	N	1259	-0-	-0-	-0-	20	1	1236	2	N	3					120
							3	9									
05	1255	N	1255	-0-	-0-	-0-	23	1	1226	2	N	5					125
							6	9									
06	1320	N	1306	-0-	-14	-0-	25	1	1270	2	N	10					135
							11	9									
07	1302	N	1294	-0-	-8	-0-	27	1	1258	2	N	8					143
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	N	1355	-0-	-0-	-0-	20 24	1 9	1311	2	N	22					117
03	1463	N	1463	-0-	-0-	-0-	25	1	1438	2	N	-0-					117
04	1410	N	1410	-0-	-0-	-0-	23	1	1387	2	N	-0-					117
05	1467	N	1467	-0-	-0-	-0-	28	1	1439	2	N	-0-					117
06	1410	N	1388	-0-	-22	-0-	27	1	1361	2	N	-0-					117
07	1457	N	1341	-0-	-116	-0-	28	1	1313	2	N	-0-					117

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	978	-0-	-8	-0-	15 1	1 9	962	2	N	1					98
03	1054	N	940	-0-	-114	-0-	16	1	924	2	N	-0-					98
04	1170	N	580	-0-	-590	-0-	9	1	571	2	N	-0-					98
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					98
06	900	N	-0-	-0-	-900	-0-					N	-0-					98
07	589	N	-0-	-0-	-589	-0-					N	-0-					98

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	10 25	1 9	620	2	N	23	84	1			57
03	703	N	703	-0-	-0-	-0-	12	1	691	2	N	-0-					57
04	751	N	751	-0-	-0-	-0-	12	1	739	2	N	-0-					57
05	713	N	667	-0-	-46	-0-	12	1	655	2	N	-0-					57
06	690	N	649	-0-	-41	-0-	12	1	637	2	N	-0-					57
07	775	N	660	-0-	-115	-0-	14	1	646	2	N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

02	882	N	882	-0-	-0-	-0-	13 8	1 9	861	2	N	7					159
03	930	N	925	-0-	-5	-0-	16 6	1 9	903	2	N	5					164
04	960	N	915	-0-	-45	-0-	15 7	1 9	893	2	N	6					170
05	930	N	877	-0-	-53	-0-	16 6	1 9	855	2	N	5					175
06	938	N	938	-0-	-0-	-0-	18 13	1 9	907	2	N	12					187
07	961	N	820	-0-	-141	-0-	17 3	1 9	800	2	N	3					190

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

02	846	N	846	-0-	-0-	-0-	13	1	833	2	N	-0-					57
03	903	N	903	-0-	-0-	-0-	16	1	887	2	N	-0-					57
04	937	N	937	-0-	-0-	-0-	15	1	922	2	N	-0-					57
05	899	N	789	-0-	-110	-0-	15	1	774	2	N	-0-					57
06	878	N	878	-0-	-0-	-0-	17	1	861	2	N	-0-					57
07	961	N	928	-0-	-33	-0-	19	1	909	2	N	-0-					57

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

02	812	N	789	-0-	-23	-0-	12	1	767	2	N	9					154
							10	9									
03	836	N	836	-0-	-0-	-0-	14	1	815	2	N	6					160
							7	9									
04	840	N	781	-0-	-59	-0-	12	1	765	2	N	4					164
							4	9									
05	837	N	830	-0-	-7	-0-	15	1	803	2	N	11					175
							12	9									
06	810	N	772	-0-	-38	-0-	15	1	749	2	N	7					182
							8	9									
07	806	N	781	-0-	-25	-0-	16	1	763	2	N	2					184
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	915	-0-	-71	-0-	14	1	893	2	N	7					30
							8	9									
03	992	N	991	-0-	-1	-0-	17	1	966	2	N	7					37
							8	9									
04	970	N	970	-0-	-0-	-0-	16	1	948	2	N	5					42
							6	9									
05	1015	N	1015	-0-	-0-	-0-	19	1	995	2	N	1					43
							1	9									
06	979	N	979	-0-	-0-	-0-	19	1	956	2	N	4					47
							4	9									
07	992	N	991	-0-	-1	-0-	21	1	967	2	N	3					50
							3	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

02	754	N	671	-0-	-83	-0-	10	1	661	2	N	-0-					172
03	806	N	-0-	-0-	-806	-0-					N	-0-					172
04	900	N	-0-	-0-	-900	-0-					N	-0-					172
05	713	N	-0-	-0-	-713	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	989	-0-	-258	-0-	15	1	974	2	N	-0-					127
03	1344	N	1344	-0-	-0-	-0-	23	1	1321	2	N	-0-					127
04	1260	N	1062	-0-	-198	-0-	17	1	1045	2	N	-0-					127
05	1054	N	1050	-0-	-4	-0-	20	1	1030	2	N	-0-					127
06	1290	N	989	-0-	-301	-0-	19	1	970	2	N	-0-					127
*07	1181	N	1181	-0-	-0-	-0-	25	1	1155	2	N	1					128
							1	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	592	-0-	-46	-0-	9	1	575	2	N	7					97
							8	9									
03	651	N	623	-0-	-28	-0-	11	1	604	2	N	7					104
							8	9									
04	660	N	641	-0-	-19	-0-	10	1	624	2	N	6					110
							7	9									
05	655	N	655	-0-	-0-	-0-	12	1	639	2	N	4					114
							4	9									
06	651	N	651	-0-	-0-	-0-	12	1	638	2	N	1					115
							1	9									
*07	655	N	655	-0-	-0-	-0-	13	1	638	2	N	4					119
							4	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1543	-0-	-255	-0-	24	1	1519	2	N	-0-					122
03	2015	N	1890	-0-	-125	-0-	32	1	1858	2	N	-0-					122
04	1800	N	1761	-0-	-39	-0-	29	1	1732	2	N	-0-					122
05	1833	N	1833	-0-	-0-	-0-	35	1	1798	2	N	-0-					122
06	1830	N	1740	-0-	-90	-0-	34	1	1706	2	N	-0-					122
07	1829	N	1771	-0-	-58	-0-	37	1	1734	2	N	-0-					122

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	1			38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

02	2245	N	2245	-0-	-0-	-0-	34	1	2209	2	N	2					190
							2	9									
03	2298	N	2298	-0-	-0-	-0-	39	1	2251	2	N	7					197
							8	9									
04	2253	N	2253	-0-	-0-	-0-	37	1	2212	2	N	4	179	1			22
							4	9									
05	2274	N	2274	-0-	-0-	-0-	43	1	2222	2	N	8					30
							9	9									
06	2316	N	2316	-0-	-0-	-0-	45	1	2262	2	N	8					38
							9	9									
*07	2309	N	2309	-0-	-0-	-0-	48	1	2251	2	N	9					47
							10	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

02	609	N	540	-0-	-69	-0-	8	1	522	2	N	9					192
							10	9									
03	618	N	618	-0-	-0-	-0-	11	1	607	2	N	-0-					192
04	479	N	479	-0-	-0-	-0-	465	2	14	9	N	13					205
05	589	N	480	-0-	-109	-0-	9	1	462	2	N	8					213
							9	9									
06	600	N	513	-0-	-87	-0-	10	1	497	2	N	5					218
							6	9									
*07	511	N	511	-0-	-0-	-0-	10	1	501	2	N	-0-					218

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

02	580	N	482	-0-	-98	-0-	7	1	475	2	N	-0-					118
03	659	N	659	-0-	-0-	-0-	11	1	648	2	N	-0-					118
04	630	N	581	-0-	-49	-0-	9	1	572	2	N	-0-					118
05	527	N	513	-0-	-14	-0-	9	1	504	2	N	-0-					118
06	630	N	586	-0-	-44	-0-	11	1	575	2	N	-0-					118
07	589	N	509	-0-	-80	-0-	10	1	499	2	N	-0-					118

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

02	1218	N	1198	-0-	-20	-0-	18	1	1178	2	N	2					185
							2	9									
03	1295	N	1295	-0-	-0-	-0-	22	1	1273	2	N	-0-					185
04	1245	N	1245	-0-	-0-	-0-	20	1	1225	2	N	-0-					185
05	1282	N	1282	-0-	-0-	-0-	24	1	1256	2	N	2					187
							2	9									
06	1260	N	1232	-0-	-28	-0-	24	1	1208	2	N	-0-					187
*07	1302	N	1257	-0-	-45	-0-	26	1	1230	2	N	1					188
							1	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

02	977	N	977	-0-	-0-	-0-	15	1	960	2	N	2					120
							2	9									
03	1032	N	1032	-0-	-0-	-0-	18	1	1014	2	N	-0-					120
04	925	N	925	-0-	-0-	-0-	15	1	910	2	N	-0-					120
05	1054	N	809	-0-	-245	-0-	15	1	792	2	N	2					122
							2	9									
06	990	N	800	-0-	-190	-0-	15	1	785	2	N	-0-					122
07	961	N	893	-0-	-68	-0-	19	1	874	2	N	-0-					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1153	-0-	-210	-0-	17	1	1097	2	N	35	105	1			33
							39	9									
03	1085	N	1068	-0-	-17	-0-	18	1	1050	2	N	-0-					33
04	2070	N	1151	-0-	-919	-0-	19	1	1132	2	N	-0-					33
05	1240	N	1174	-0-	-66	-0-	22	1	1152	2	N	-0-					33
06	1020	N	1003	-0-	-17	-0-	19	1	984	2	N	-0-					33
*07	1290	N	1290	-0-	-0-	-0-	27	1	1244	2	N	17					50
							19	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2289	N	2289	-0-	-0-	-0-	35	1	2254	2	N	-0-	76	1			17
03	2597	N	2597	-0-	-0-	-0-	45	1	2552	2	N	-0-					17
04	2389	N	2389	-0-	-0-	-0-	39	1	2350	2	N	-0-					17
05	2404	N	2404	-0-	-0-	-0-	46	1	2358	2	N	-0-					17
06	2382	N	2382	-0-	-0-	-0-	47	1	2335	2	N	-0-					17
*07	2412	N	2412	-0-	-0-	-0-	51	1	2361	2	N	-0-					17

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	138	-0-	-94	-0-	2	1	136	2	N	-0-					215
03	186	N	-0-	-0-	-186	-0-					N	-0-					215
04	210	N	-0-	-0-	-210	-0-					N	-0-					215
05	155	N	-0-	-0-	-155	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	-0-	-0-	-377	-0-					N	-0-					63
03	0	X	-0-	-0-	-0-	-0-					N	-0-					63
04	0	X	-0-	-0-	-0-	-0-					N	-0-					63
05	0	X	-0-	-0-	-0-	-0-					N	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	616	-0-	-22	-0-	9	1	607	2	N	-0-					83
03	682	N	611	-0-	-71	-0-	11	1	600	2	N	-0-					83
04	510	N	427	-0-	-83	-0-	427	2			N	-0-					83
05	651	N	489	-0-	-162	-0-	9	1	480	2	N	-0-					83
06	600	N	518	-0-	-82	-0-	10	1	508	2	N	-0-					83
*07	607	N	607	-0-	-0-	-0-	12	1	593	2	N	2					85
							2	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

02	2019	N	2019	-0-	-0-	-0-	30	1	1965	2	N	22					84
							24	9									
03	2123	N	2123	-0-	-0-	-0-	36	1	2077	2	N	9					93
							10	9									
04	2052	N	2052	-0-	-0-	-0-	34	1	2007	2	N	10					103
							11	9									
05	2113	N	2113	-0-	-0-	-0-	39	1	2029	2	N	41					144
							45	9									
06	1988	N	1988	-0-	-0-	-0-	38	1	1917	2	N	30					174
							33	9									
*07	1876	N	1876	-0-	-0-	-0-	39	1	1806	2	N	28					202
							31	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

02	1740	N	1677	-0-	-63	-0-	25	1	1643	2	N	8					40
							9	9									
03	1836	N	1836	-0-	-0-	-0-	31	1	1796	2	N	8					48
							9	9									
04	1800	N	1733	-0-	-67	-0-	28	1	1694	2	N	10					58
							11	9									
05	1798	N	1780	-0-	-18	-0-	33	1	1736	2	N	10					68
							11	9									
06	1770	N	1519	-0-	-251	-0-	29	1	1480	2	N	9					77
							10	9									
07	1798	N	1727	-0-	-71	-0-	36	1	1680	2	N	10					87
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	14	1	921	2	N	-0-					215
03	1023	N	1023	-0-	-0-	-0-	18	1	1005	2	N	-0-					215
04	947	N	947	-0-	-0-	-0-	15	1	932	2	N	-0-					215
05	1027	N	1027	-0-	-0-	-0-	19	1	1002	2	N	5					220
							6	9									
06	990	N	966	-0-	-24	-0-	18	1	929	2	N	17					237
							19	9									
*07	992	N	927	-0-	-65	-0-	19	1	908	2	N	-0-	160	1			77

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	226	-0-	-238	-0-	3	1	223	2	N	-0-					130
03	434	N	229	-0-	-205	-0-	4	1	225	2	N	-0-					130
04	390	N	276	-0-	-114	-0-	276	2			N	-0-					130
05	382	N	382	-0-	-0-	-0-	7	1	375	2	N	-0-					130
06	454	N	454	-0-	-0-	-0-	8	1	440	2	N	5					135
							6	9									
*07	959	N	959	-0-	-0-	-0-	20	1	939	2	N	-0-					135

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1038	-0-	-64	-0-	16	1	1015	2	N	6					173
							7	9									
03	1173	N	1173	-0-	-0-	-0-	20	1	1147	2	N	5					178
							6	9									
04	1200	N	1144	-0-	-56	-0-	19	1	1123	2	N	2					180
							2	9									
05	1213	N	1213	-0-	-0-	-0-	23	1	1187	2	N	3	166	1			17
							3	9									
06	1164	N	1164	-0-	-0-	-0-	23	1	1141	2	N	-0-					17
*07	1183	N	1183	-0-	-0-	-0-	25	1	1158	2	N	-0-					17

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2390	-0-	-249	-0-	36	1	2352	2	N	2					235
							2	9									
03	2821	N	2465	-0-	-356	-0-	42	1	2423	2	N	-0-					235
04	2550	N	2329	-0-	-221	-0-	38	1	2291	2	N	-0-					235
05	2542	N	2289	-0-	-253	-0-	43	1	2246	2	N	-0-					235
06	2400	N	2378	-0-	-22	-0-	47	1	2331	2	N	-0-					235
07	2418	N	2405	-0-	-13	-0-	51	1	2348	2	N	5					240
							6	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	498	-0-	-111	-0-	8	1	490	2	N	-0-					143
03	558	N	-0-	-0-	-558	-0-					N	-0-					143
04	600	N	279	-0-	-321	-0-	279	2			N	-0-					143
05	527	N	-0-	-0-	-527	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	279	N	-0-	-0-	-279	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

02	870	N	579	-0-	-291	-0-	9	1	570	2	N	-0-					113
03	775	N	538	-0-	-237	-0-	9	1	529	2	N	-0-					113
04	690	N	442	-0-	-248	-0-	442	2			N	-0-					113
05	620	N	455	-0-	-165	-0-	8	1	447	2	N	-0-					113
06	510	N	410	-0-	-100	-0-	8	1	402	2	N	-0-					113
07	465	N	362	-0-	-103	-0-	7	1	355	2	N	-0-					113

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

02	2088	N	1923	-0-	-165	-0-	29	1	1894	2	N	-0-					113
03	2294	N	1909	-0-	-385	-0-	33	1	1876	2	N	-0-					113
04	2190	N	1839	-0-	-351	-0-	30	1	1809	2	N	-0-					113
05	2046	N	1841	-0-	-205	-0-	35	1	1806	2	N	-0-					113
06	1860	N	1853	-0-	-7	-0-	36	1	1817	2	N	-0-					113
07	1891	N	1770	-0-	-121	-0-	37	1	1727	2	N	5					118
							6	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

02	812	N	800	-0-	-12	-0-	12	1	781	2	N	6					208
							7	9									
03	864	N	864	-0-	-0-	-0-	15	1	837	2	N	11	193	1			26
							12	9									
04	818	N	818	-0-	-0-	-0-	13	1	798	2	N	6					32
							7	9									
05	868	N	833	-0-	-35	-0-	15	1	817	2	N	1					33
							1	9									
06	840	N	815	-0-	-25	-0-	16	1	797	2	N	2					35
							2	9									
07	837	N	829	-0-	-8	-0-	17	1	812	2	N	-0-					35

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	754	N	667	-0-	-87	-0-	10	1	657	2	N	-0-			122
03	732	N	732	-0-	-0-	-0-	12	1	711	2	N	8			130
							9	9							
04	720	N	688	-0-	-32	-0-	11	1	668	2	N	8			138
							9	9							
05	716	N	716	-0-	-0-	-0-	13	1	679	2	N	22			160
							24	9							
06	737	N	737	-0-	-0-	-0-	13	1	672	2	N	47			207
							52	9							
*07	715	N	715	-0-	-0-	-0-	14	1	661	2	N	36			243
							40	9							

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

02	1131	N	1110	-0-	-21	-0-	17	1	1090	2	N	3			90
							3	9							
03	1152	N	1152	-0-	-0-	-0-	20	1	1129	2	N	3			93
							3	9							
04	1140	N	1117	-0-	-23	-0-	18	1	1095	2	N	4			97
							4	9							
05	1178	N	1157	-0-	-21	-0-	22	1	1132	2	N	3			100
							3	9							
06	1152	N	1152	-0-	-0-	-0-	22	1	1127	2	N	3			103
							3	9							
07	1147	N	1140	-0-	-7	-0-	24	1	1110	2	N	5			108
							6	9							

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

02	1284	N	1284	-0-	-0-	-0-	19	1	1222	2	N	39			201
							43	9							
03	1235	N	1235	-0-	-0-	-0-	21	1	1213	2	N	1			202
							1	9							
04	1590	N	1135	-0-	-455	-0-	18	1	1117	2	N	-0-			202
05	1364	N	1203	-0-	-161	-0-	23	1	1180	2	N	-0-			202
06	2023	N	2023	-0-	-0-	-0-	40	1	1983	2	N	-0-			202
*07	1686	N	1686	-0-	-0-	-0-	35	1	1651	2	N	-0-			202

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

02	147	N	147	-0-	-0-	-0-	2	1	145	2	N	-0-			123
03	296	N	296	-0-	-0-	-0-	5	1	291	2	N	-0-			123
04	0	N	-0-	-0-	-0-	-0-					N	-0-			123
05	1184	N	1184	-0-	-0-	-0-	22	1	1140	2	N	20			143
							22	9							
06	639	N	639	-0-	-0-	-0-	12	1	623	2	N	4			147
							4	9							
*07	643	N	643	-0-	-0-	-0-	13	1	621	2	N	8			155
							9	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	259	-0-	-147	-0-	4	1	249	2	N	5					160
							6	9									
03	372	N	-0-	-0-	-372	-0-					N	-0-					160
04	360	N	-0-	-0-	-360	-0-					N	-0-					160
05	279	N	-0-	-0-	-279	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*07	426	N	426	-0-	-0-	-0-	9	1	417	2	N	-0-	7	1			153

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1326	-0-	-66	-0-	20	1	1287	2	N	17					180
							19	9									
03	1457	N	1376	-0-	-81	-0-	24	1	1346	2	N	5					185
							6	9									
04	1470	N	1450	-0-	-20	-0-	24	1	1418	2	N	7					192
							8	9									
05	1511	N	1511	-0-	-0-	-0-	28	1	1477	2	N	5					197
							6	9									
06	1502	N	1502	-0-	-0-	-0-	29	1	1472	2	N	1					198
							1	9									
*07	1501	N	1501	-0-	-0-	-0-	31	1	1448	2	N	20	189	1			29
							22	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	43	80	1			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	23	1	1457	2	N	12					157
							13	9									
03	1622	N	1622	-0-	-0-	-0-	27	1	1570	2	N	23					180
							25	9									
04	1560	N	1538	-0-	-22	-0-	25	1	1493	2	N	18					198
							20	9									
05	1625	N	1625	-0-	-0-	-0-	30	1	1570	2	N	23	179	1			42
							25	9									
06	1560	N	1533	-0-	-27	-0-	30	1	1492	2	N	10					52
							11	9									
*07	1581	N	1543	-0-	-38	-0-	32	1	1493	2	N	16					68
							18	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					158
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					158
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					158
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					158
*06	1312	N	1312	-0-	-0-	-0-	1310	2	2	9	N	2					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-	70	1			46
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					46
04	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					51
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					51
*06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

02	2146	N	2016	-0-	-130	-0-	31	1	1985	2	N	-0-					22
03	2201	N	2066	-0-	-135	-0-	36	1	2030	2	N	-0-					22
04	2250	N	1930	-0-	-320	-0-	32	1	1898	2	N	-0-					22
05	2170	N	1961	-0-	-209	-0-	37	1	1924	2	N	-0-					22
06	2419	N	2419	-0-	-0-	-0-	47	1	2372	2	N	-0-					22
07	1984	N	1744	-0-	-240	-0-	37	1	1707	2	N	-0-					22

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

02	1276	N	1228	-0-	-48	-0-	19	1	1209	2	N	-0-					37
03	1349	N	1349	-0-	-0-	-0-	23	1	1326	2	N	-0-					37
04	1320	N	1259	-0-	-61	-0-	1259	2			N	-0-					37
05	1337	N	1337	-0-	-0-	-0-	25	1	1312	2	N	-0-					37
06	1320	N	1312	-0-	-8	-0-	25	1	1287	2	N	-0-					37
*07	1345	N	1345	-0-	-0-	-0-	28	1	1316	2	N	1					38
							1	9									

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

02	1334	N	959	-0-	-375	-0-	15	1	938	2	N	5					145
							6	9									
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					145
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					145
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

02	1021	N	1021	-0-	-0-	-0-	14	1	919	2	N	80					220
							88	9									
03	1065	N	1065	-0-	-0-	-0-	18	1	1006	2	N	37					257
							41	9									
04	988	N	988	-0-	-0-	-0-	16	1	972	2	N	-0-					257
05	1085	N	1033	-0-	-52	-0-	19	1	1014	2	N	-0-	179	1			78
06	1020	N	1017	-0-	-3	-0-	20	1	997	2	N	-0-					78
*07	1041	N	1041	-0-	-0-	-0-	22	1	1019	2	N	-0-					78

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	899	N	752	-0-	-147	-0-	11	1	735	2	N	5			205
							6	9							
03	964	N	964	-0-	-0-	-0-	17	1	944	2	N	3			208
							3	9							
04	1029	N	1029	-0-	-0-	-0-	17	1	1008	2	N	4			212
							4	9							
05	1086	N	1086	-0-	-0-	-0-	20	1	1060	2	N	5			217
							6	9							
06	996	N	996	-0-	-0-	-0-	19	1	974	2	N	3			220
							3	9							
*07	1147	N	1147	-0-	-0-	-0-	24	1	1117	2	N	5			225
							6	9							

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

02	1363	N	1028	-0-	-335	-0-	16	1	1012	2	N	-0-			62
03	1278	N	1278	-0-	-0-	-0-	22	1	1256	2	N	-0-			62
04	1124	N	1124	-0-	-0-	-0-	18	1	1106	2	N	-0-			62
05	1085	N	164	-0-	-921	-0-	3	1	161	2	N	-0-			62
06	1230	N	-0-	-0-	-1230	-0-					N	-0-			62
07	1147	N	-0-	-0-	-1147	-0-					N	-0-			62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

02	738	N	738	-0-	-0-	-0-	11	1	718	2	N	8			98
							9	9							
03	667	N	667	-0-	-0-	-0-	11	1	654	2	N	2			100
							2	9							
04	690	N	690	-0-	-0-	-0-	11	1	679	2	N	-0-			100
05	840	N	840	-0-	-0-	-0-	15	1	816	2	N	8			108
							9	9							
06	1083	N	1083	-0-	-0-	-0-	21	1	1062	2	N	-0-			108
*07	879	N	879	-0-	-0-	-0-	18	1	861	2	N	-0-			108

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

02	709	N	709	-0-	-0-	-0-	11	1	698	2	N	-0-			177
03	670	N	670	-0-	-0-	-0-	12	1	658	2	N	-0-			177
04	705	N	705	-0-	-0-	-0-	11	1	694	2	N	-0-			177
05	744	N	461	-0-	-283	-0-	8	1	453	2	N	-0-			177
06	660	N	652	-0-	-8	-0-	12	1	640	2	N	-0-			177
07	744	N	683	-0-	-61	-0-	14	1	669	2	N	-0-			177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	861	-0-	-67	-0-	13	1	833	2	N	14					62
							15	9									
03	1011	N	1011	-0-	-0-	-0-	17	1	983	2	N	10					72
							11	9									
04	952	N	952	-0-	-0-	-0-	15	1	930	2	N	6					78
							7	9									
05	971	N	971	-0-	-0-	-0-	18	1	945	2	N	7					85
							8	9									
06	990	N	953	-0-	-37	-0-	18	1	921	2	N	13					98
							14	9									
*07	994	N	994	-0-	-0-	-0-	20	1	957	2	N	15					113
							17	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

02	1391	N	1391	-0-	-0-	-0-	21	1	1327	2	N	39	129	1			68
							43	9									
03	1364	N	1320	-0-	-44	-0-	23	1	1297	2	N	-0-					68
04	1500	N	1267	-0-	-233	-0-	21	1	1246	2	N	-0-					68
05	1488	N	1301	-0-	-187	-0-	24	1	1277	2	N	-0-					68
06	1290	N	1207	-0-	-83	-0-	23	1	1184	2	N	-0-	6	1			62
07	1302	N	1232	-0-	-70	-0-	26	1	1206	2	N	-0-					62

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

02	928	N	919	-0-	-9	-0-	14	1	902	2	N	3					148
							3	9									
03	1036	N	1036	-0-	-0-	-0-	18	1	1010	2	N	7					155
							8	9									
04	1020	N	906	-0-	-114	-0-	15	1	888	2	N	3					158
							3	9									
05	992	N	884	-0-	-108	-0-	16	1	859	2	N	8					166
							9	9									
06	990	N	848	-0-	-142	-0-	16	1	826	2	N	5					171
							6	9									
*07	955	N	955	-0-	-0-	-0-	19	1	891	2	N	41	185	1			27
							45	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

02	1696	N	1696	-0-	-0-	-0-	26	1	1650	2	N	18	176	1			82
							20	9									
03	1814	N	1814	-0-	-0-	-0-	31	1	1763	2	N	18					100
							20	9									
04	1770	N	1746	-0-	-24	-0-	28	1	1708	2	N	9					109
							10	9									
05	1828	N	1828	-0-	-0-	-0-	34	1	1769	2	N	23					132
							25	9									
06	1770	N	1541	-0-	-229	-0-	30	1	1492	2	N	17					149
							19	9									
*07	1798	N	1664	-0-	-134	-0-	35	1	1628	2	N	1					150
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	803	-0-	-212	-0-	12	1	791	2	N	-0-	196	1			37
03	899	N	646	-0-	-253	-0-	11	1	635	2	N	-0-					37
04	810	N	677	-0-	-133	-0-	11	1	666	2	N	-0-					37
05	868	N	742	-0-	-126	-0-	14	1	728	2	N	-0-					37
06	771	N	771	-0-	-0-	-0-	15	1	756	2	N	-0-					37
07	713	N	703	-0-	-10	-0-	14	1	689	2	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1713	-0-	-172	-0-	26	1	1662	2	N	23					130
							25	9									
03	1953	N	1919	-0-	-34	-0-	33	1	1864	2	N	20					150
							22	9									
04	2076	N	2076	-0-	-0-	-0-	34	1	2011	2	N	28					178
							31	9									
05	2232	N	2232	-0-	-0-	-0-	42	1	2169	2	N	19					197
							21	9									
06	2192	N	2192	-0-	-0-	-0-	42	1	2127	2	N	21					218
							23	9									
*07	2139	N	2082	-0-	-57	-0-	44	1	2028	2	N	9					227
							10	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2051	-0-	-37	-0-	31	1	1988	2	N	29	197	1			37
							32	9									
03	2165	N	2165	-0-	-0-	-0-	37	1	2110	2	N	16					53
							18	9									
04	2160	N	2143	-0-	-17	-0-	35	1	2091	2	N	15					68
							17	9									
05	2201	N	2171	-0-	-30	-0-	41	1	2111	2	N	17					85
							19	9									
06	2103	N	2103	-0-	-0-	-0-	41	1	2045	2	N	15					100
							17	9									
07	2201	N	2138	-0-	-63	-0-	45	1	2076	2	N	15					115
							17	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1071	-0-	-89	-0-	16	1	1046	2	N	8					140
							9	9									
03	1209	N	1155	-0-	-54	-0-	20	1	1126	2	N	8					148
							9	9									
04	1170	N	1116	-0-	-54	-0-	18	1	1096	2	N	2					150
							2	9									
05	1147	N	1065	-0-	-82	-0-	20	1	1036	2	N	8					158
							9	9									
06	1110	N	129	-0-	-981	-0-	2	1	125	2	N	2					160
							2	9									
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1748	N	1748	-0-	-0-	-0-	27	1	1714	2	N	6			168
							7	9							
03	1865	N	1865	-0-	-0-	-0-	32	1	1827	2	N	5			173
							6	9							
04	1749	N	1749	-0-	-0-	-0-	28	1	1711	2	N	9			182
							10	9							
05	1832	N	1832	-0-	-0-	-0-	34	1	1787	2	N	10			192
							11	9							
06	1693	N	1693	-0-	-0-	-0-	33	1	1654	2	N	5			197
							6	9							
*07	1782	N	1782	-0-	-0-	-0-	37	1	1738	2	N	6			203
							7	9							

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1653	N	1555	-0-	-98	-0-	24	1	1518	2	N	12			113
							13	9							
03	1750	N	1750	-0-	-0-	-0-	30	1	1709	2	N	10			123
							11	9							
04	1590	N	1577	-0-	-13	-0-	25	1	1531	2	N	19			142
							21	9							
05	1674	N	1495	-0-	-179	-0-	28	1	1442	2	N	23			165
							25	9							
06	1680	N	1419	-0-	-261	-0-	27	1	1381	2	N	10			175
							11	9							
07	1643	N	1552	-0-	-91	-0-	32	1	1503	2	N	15			190
							17	9							

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			138
03	0	N	-0-	-0-	-0-	-0-					N	-0-			138
04	0	N	-0-	-0-	-0-	-0-					N	-0-			138
05	0	N	-0-	-0-	-0-	-0-					N	-0-			138
06	0	N	-0-	-0-	-0-	-0-					N	-0-			138
07	0	N	-0-	-0-	-0-	-0-					N	-0-			138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1450	N	1359	-0-	-91	-0-	21	1	1338	2	N	-0-			103
03	1329	N	1329	-0-	-0-	-0-	23	1	1306	2	N	-0-			103
04	1391	N	1391	-0-	-0-	-0-	23	1	1368	2	N	-0-			103
05	1457	N	1430	-0-	-27	-0-	27	1	1384	2	N	17			120
							19	9							
06	1290	N	989	-0-	-301	-0-	19	1	956	2	N	13			133
							14	9							
*07	1599	N	1599	-0-	-0-	-0-	34	1	1565	2	N	-0-			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1948	N	1948	-0-	-0-	-0-	29	1	1900	2	N	17					85
							19	9									
03	2141	N	2141	-0-	-0-	-0-	36	1	2063	2	N	38					123
							42	9									
04	2160	N	2039	-0-	-121	-0-	33	1	1976	2	N	27					150
							30	9									
05	2109	N	2109	-0-	-0-	-0-	39	1	2037	2	N	30					180
							33	9									
06	2070	N	2024	-0-	-46	-0-	39	1	1939	2	N	42					222
							46	9									
*07	2115	N	2115	-0-	-0-	-0-	44	1	2036	2	N	32	181	1			73
							35	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

02	1537	N	1403	-0-	-134	-0-	21	1	1360	2	N	20					97
							22	9									
03	1524	N	1524	-0-	-0-	-0-	26	1	1498	2	N	-0-					97
04	1421	N	1421	-0-	-0-	-0-	23	1	1398	2	N	-0-					97
05	1523	N	1523	-0-	-0-	-0-	29	1	1494	2	N	-0-					97
06	1470	N	1400	-0-	-70	-0-	27	1	1373	2	N	-0-					97
*07	1547	N	1547	-0-	-0-	-0-	32	1	1515	2	N	-0-					97

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

02	986	N	975	-0-	-11	-0-	15	1	960	2	N	-0-					107
03	1019	N	1019	-0-	-0-	-0-	18	1	1001	2	N	-0-					107
04	810	N	805	-0-	-5	-0-	13	1	792	2	N	-0-					107
05	1054	N	756	-0-	-298	-0-	14	1	742	2	N	-0-					107
06	990	N	977	-0-	-13	-0-	19	1	958	2	N	-0-					107
*07	957	N	957	-0-	-0-	-0-	20	1	937	2	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					144
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					144
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					144
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					144
*06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					144
*07	1579	N	1579	-0-	-0-	-0-	33	1	1546	2	N	-0-					144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3388	-0-	-0-	-0-	51	1	3320	2	N	15					105
							17	9									
03	3625	X	3625	-0-	-0-	-0-	62	1	3528	2	N	32					137
							35	9									
04	3480	X	3414	-0-	-66	-0-	56	1	3327	2	N	28					165
							31	9									
05	3596	X	3546	-0-	-50	-0-	67	1	3454	2	N	23					188
							25	9									
06	3393	X	3393	-0-	-0-	-0-	66	1	3308	2	N	17					205
							19	9									
*07	3522	X	3522	-0-	-0-	-0-	74	1	3439	2	N	8					213
							9	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	20	1	1296	2	N	15					230
							17	9									
03	1435	N	1435	-0-	-0-	-0-	25	1	1402	2	N	7	194	1			43
							8	9									
04	1366	N	1366	-0-	-0-	-0-	22	1	1333	2	N	10					53
							11	9									
05	1435	N	1435	-0-	-0-	-0-	27	1	1402	2	N	5					58
							6	9									
06	1459	N	1459	-0-	-0-	-0-	28	1	1421	2	N	9					67
							10	9									
*07	1525	N	1525	-0-	-0-	-0-	31	1	1461	2	N	30					97
							33	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	X	3655	-0-	-231	-0-	55	1	3537	2	N	57					220
							63	9									
03	4154	X	3842	-0-	-312	-0-	66	1	3759	2	N	15	193	1			42
							17	9									
04	4020	X	3671	-0-	-349	-0-	60	1	3600	2	N	10					52
							11	9									
05	4092	X	3898	-0-	-194	-0-	74	1	3807	2	N	15					67
							17	9									
06	T. A.		3766	-0-	3766	3766	73	1	3659	2	N	31					98
							34	9									
07	T. A.		3735	-0-	3735	7501	78	1	3629	2	N	25					123
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	112	-0-	-265	-0-	2	1	110	2	N	-0-					17
03	279	N	-0-	-0-	-279	-0-					N	-0-					17
04	300	N	-0-	-0-	-300	-0-					N	-0-					17
05	124	N	-0-	-0-	-124	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1922	-0-	-195	-0-	29	1	1893	2	N	-0-	83	1			30
03	2077	N	2064	-0-	-13	-0-	35	1	2029	2	N	-0-					30
04	2070	N	2025	-0-	-45	-0-	33	1	1992	2	N	-0-					30
05	2046	N	1989	-0-	-57	-0-	38	1	1951	2	N	-0-					30
06	2046	N	2046	-0-	-0-	-0-	40	1	2006	2	N	-0-					30
07	2108	N	2004	-0-	-104	-0-	42	1	1962	2	N	-0-					30

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1790	-0-	-182	-0-	27	1	1763	2	N	-0-	42	1			30
03	1922	N	1878	-0-	-44	-0-	32	1	1846	2	N	-0-					30
04	1800	N	1795	-0-	-5	-0-	29	1	1766	2	N	-0-					30
05	1922	N	1853	-0-	-69	-0-	35	1	1818	2	N	-0-					30
06	1830	N	1805	-0-	-25	-0-	35	1	1745	2	N	23					53
							25	9									
07	1860	N	1498	-0-	-362	-0-	31	1	1467	2	N	-0-					53

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1453	-0-	-171	-0-	22	1	1431	2	N	-0-					168
03	1612	N	1535	-0-	-77	-0-	26	1	1509	2	N	-0-					168
04	1590	N	1212	-0-	-378	-0-	20	1	1192	2	N	-0-					168
05	1550	N	1295	-0-	-255	-0-	24	1	1271	2	N	-0-					168
06	1500	N	1355	-0-	-145	-0-	26	1	1329	2	N	-0-					168
*07	1416	N	1416	-0-	-0-	-0-	30	1	1386	2	N	-0-					168

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1522	-0-	-73	-0-	23	1	1493	2	N	5					64
							6	9									
03	1612	N	1579	-0-	-33	-0-	27	1	1543	2	N	8					72
							9	9									
04	1590	N	1390	-0-	-200	-0-	23	1	1367	2	N	-0-					72
05	1612	N	1443	-0-	-169	-0-	27	1	1416	2	N	-0-					72
06	1530	N	1418	-0-	-112	-0-	27	1	1385	2	N	5					77
							6	9									
*07	1426	N	1417	-0-	-9	-0-	29	1	1376	2	N	11					88
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1360	-0-	-32	-0-	21	1	1330	2	N	8					73
							9	9									
03	1456	N	1456	-0-	-0-	-0-	25	1	1420	2	N	10					83
							11	9									
04	1307	N	1307	-0-	-0-	-0-	21	1	1276	2	N	9					92
							10	9									
05	1468	N	1468	-0-	-0-	-0-	27	1	1429	2	N	11					103
							12	9									
06	1518	N	1518	-0-	-0-	-0-	29	1	1472	2	N	15					118
							17	9									
*07	1745	N	1745	-0-	-0-	-0-	36	1	1701	2	N	7					125
							8	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

02	783	N	754	-0-	-29	-0-	11	1	740	2	N	3					94
							3	9									
03	899	N	824	-0-	-75	-0-	14	1	808	2	N	2					96
							2	9									
04	840	N	766	-0-	-74	-0-	12	1	745	2	N	8					104
							9	9									
05	806	N	741	-0-	-65	-0-	14	1	727	2	N	-0-					104
06	810	N	649	-0-	-161	-0-	12	1	637	2	N	-0-					104
07	775	N	626	-0-	-149	-0-	13	1	613	2	N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

02	1404	N	1404	-0-	-0-	-0-	21	1	1370	2	N	12					220
							13	9									
03	1499	N	1499	-0-	-0-	-0-	26	1	1465	2	N	7	197	1			30
							8	9									
04	1560	N	1441	-0-	-119	-0-	23	1	1416	2	N	2					32
							2	9									
05	1488	N	1463	-0-	-25	-0-	27	1	1430	2	N	5					37
							6	9									
06	1440	N	1407	-0-	-33	-0-	27	1	1380	2	N	-0-					37
07	1488	N	1278	-0-	-210	-0-	27	1	1251	2	N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1421	-0-	-58	-0-	22	1	1397	2	N	2					91
							2	9									
03	1488	N	1461	-0-	-27	-0-	25	1	1433	2	N	3					94
							3	9									
04	1477	N	1477	-0-	-0-	-0-	24	1	1447	2	N	5					99
							6	9									
05	1519	N	1492	-0-	-27	-0-	28	1	1453	2	N	10					109
							11	9									
06	1472	N	1472	-0-	-0-	-0-	29	1	1442	2	N	1					110
							1	9									
07	1519	N	1504	-0-	-15	-0-	32	1	1472	2	N	-0-					110

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	854	-0-	-161	-0-	13	1	830	2	N	10					180
							11	9									
03	1054	N	1036	-0-	-18	-0-	18	1	1018	2	N	-0-					180
04	968	N	968	-0-	-0-	-0-	16	1	952	2	N	-0-					180
05	899	N	629	-0-	-270	-0-	12	1	617	2	N	-0-					180
06	990	N	873	-0-	-117	-0-	17	1	856	2	N	-0-					180
07	992	N	965	-0-	-27	-0-	20	1	943	2	N	2					182
							2	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	808	-0-	-236	-0-	12	1	796	2	N	-0-					134
03	1023	N	1016	-0-	-7	-0-	17	1	999	2	N	-0-					134
04	1050	N	892	-0-	-158	-0-	14	1	878	2	N	-0-					134
05	985	N	985	-0-	-0-	-0-	18	1	967	2	N	-0-					134
06	990	N	960	-0-	-30	-0-	19	1	941	2	N	-0-					134
*07	990	N	990	-0-	-0-	-0-	21	1	969	2	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2405	N	2405	-0-	-0-	-0-	37	1	2360	2	N	7					202
							8	9									
03	2288	N	2288	-0-	-0-	-0-	39	1	2249	2	N	-0-					202
04	2430	N	2045	-0-	-385	-0-	33	1	2006	2	N	5					207
							6	9									
05	2511	N	2391	-0-	-120	-0-	45	1	2346	2	N	-0-	179	1			28
06	2285	N	2285	-0-	-0-	-0-	45	1	2236	2	N	4					32
							4	9									
07	2108	N	2050	-0-	-58	-0-	43	1	2007	2	N	-0-					32

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

02	2001	N	1981	-0-	-20	-0-	30	1	1950	2	N	1					139
							1	9									
03	2207	N	2207	-0-	-0-	-0-	38	1	2155	2	N	13					152
							14	9									
04	2112	N	2112	-0-	-0-	-0-	35	1	2069	2	N	7					159
							8	9									
05	2108	N	2075	-0-	-33	-0-	39	1	2011	2	N	23					182
							25	9									
06	2130	N	1938	-0-	-192	-0-	38	1	1894	2	N	5					187
							6	9									
*07	2170	N	1887	-0-	-283	-0-	39	1	1830	2	N	16	192	1			11
							18	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

02	725	N	660	-0-	-65	-0-	10	1	650	2	N	-0-					172
03	746	N	746	-0-	-0-	-0-	13	1	732	2	N	1					173
							1	9									
04	750	N	747	-0-	-3	-0-	12	1	727	2	N	7					180
							8	9									
05	759	N	759	-0-	-0-	-0-	14	1	737	2	N	7					187
							8	9									
06	720	N	564	-0-	-156	-0-	11	1	553	2	N	-0-					187
*07	775	N	622	-0-	-153	-0-	13	1	608	2	N	1					188
							1	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

02	580	N	485	-0-	-95	-0-	7	1	478	2	N	-0-					123
03	496	N	44	-0-	-452	-0-	1	1	43	2	N	-0-					123
04	750	N	106	-0-	-644	-0-	106	2			N	-0-					123
05	527	N	66	-0-	-461	-0-	1	1	65	2	N	-0-					123
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					123
07	124	N	-0-	-0-	-124	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1517	-0-	-20	-0-	23	1	1483	2	N	10	180	1			27
							11	9									
03	1523	N	1523	-0-	-0-	-0-	26	1	1490	2	N	6					33
							7	9									
04	1410	N	1365	-0-	-45	-0-	22	1	1337	2	N	5					38
							6	9									
05	1612	N	1435	-0-	-177	-0-	27	1	1408	2	N	-0-					38
06	1470	N	1424	-0-	-46	-0-	28	1	1396	2	N	-0-					38
07	1426	N	1400	-0-	-26	-0-	29	1	1369	2	N	2					40
							2	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

02	638	N	626	-0-	-12	-0-	10	1	616	2	N	-0-					222
03	682	N	664	-0-	-18	-0-	11	1	653	2	N	-0-					222
04	720	N	621	-0-	-99	-0-	10	1	611	2	N	-0-					222
05	682	N	632	-0-	-50	-0-	12	1	620	2	N	-0-					222
06	630	N	616	-0-	-14	-0-	12	1	604	2	N	-0-					222
*07	651	N	630	-0-	-21	-0-	13	1	617	2	N	-0-					222

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

02	1914	N	1648	-0-	-266	-0-	25	1	1589	2	N	31	84	1			27
							34	9									
03	1891	N	1728	-0-	-163	-0-	30	1	1698	2	N	-0-					27
04	1920	N	1678	-0-	-242	-0-	27	1	1637	2	N	13					40
							14	9									
05	1767	N	1651	-0-	-116	-0-	31	1	1620	2	N	-0-					40
06	1764	N	1764	-0-	-0-	-0-	34	1	1730	2	N	-0-					40
07	1736	N	1557	-0-	-179	-0-	33	1	1524	2	N	-0-					40

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	26	1	1706	2	N	44					229
							48	9									
03	2087	N	2087	-0-	-0-	-0-	32	1	1828	2	N	206	191	1			244
							227	9									
04	2354	N	2354	-0-	-0-	-0-	39	1	2315	2	N	-0-					244
05	3100	N	3359	-0-	259	259	64	1	3295	2	N	-0-	93	1			151
06	2869	N	2610	-0-	-259	-0-	50	1	2510	2	N	45					196
							50	9									
07	2449	N	2428	-0-	-21	-0-	49	1	2270	2	N	99	187	1			108
							109	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	555	-0-	-54	-0-	8	1	545	2	N	2					125
							2	9									
03	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					125
04	630	N	578	-0-	-52	-0-	9	1	563	2	N	5					130
							6	9									
05	589	N	587	-0-	-2	-0-	11	1	573	2	N	3					133
							3	9									
06	570	N	546	-0-	-24	-0-	10	1	534	2	N	2					135
							2	9									
*07	589	N	546	-0-	-43	-0-	11	1	535	2	N	-0-					135

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1422	-0-	-28	-0-	22	1	1398	2	N	2					247
							2	9									
03	1541	N	1541	-0-	-0-	-0-	26	1	1515	2	N	-0-					247
04	1496	N	1496	-0-	-0-	-0-	24	1	1463	2	N	8					255
							9	9									
05	1537	N	1537	-0-	-0-	-0-	29	1	1500	2	N	7	189	1			73
							8	9									
06	1500	N	1482	-0-	-18	-0-	29	1	1449	2	N	4					77
							4	9									
07	1550	N	1485	-0-	-65	-0-	31	1	1451	2	N	3					80
							3	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	17	1	1110	2	N	7					175
							8	9									
03	1062	N	1062	-0-	-0-	-0-	18	1	1041	2	N	3					178
							3	9									
04	1200	N	1149	-0-	-51	-0-	19	1	1130	2	N	-0-					178
05	1209	N	1103	-0-	-106	-0-	21	1	1082	2	N	-0-					178
06	1030	N	1030	-0-	-0-	-0-	20	1	1006	2	N	4					182
							4	9									
*07	1178	N	983	-0-	-195	-0-	20	1	962	2	N	1					183
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1491	-0-	-17	-0-	23	1	1461	2	N	6					208
							7	9									
03	1621	N	1621	-0-	-0-	-0-	28	1	1575	2	N	16	186	1			38
							18	9									
04	1579	N	1579	-0-	-0-	-0-	26	1	1547	2	N	5					43
							6	9									
05	1645	N	1645	-0-	-0-	-0-	31	1	1601	2	N	12					55
							13	9									
06	1560	N	1481	-0-	-79	-0-	29	1	1452	2	N	-0-					55
*07	1708	N	1708	-0-	-0-	-0-	36	1	1670	2	N	2					57
							2	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

02	1131	N	892	-0-	-239	-0-	14	1	878	2	N	-0-					175
03	1116	N	743	-0-	-373	-0-	13	1	730	2	N	-0-					175
04	870	N	739	-0-	-131	-0-	12	1	727	2	N	-0-					175
05	961	N	746	-0-	-215	-0-	14	1	732	2	N	-0-					175
06	720	N	701	-0-	-19	-0-	13	1	688	2	N	-0-					175
07	775	N	379	-0-	-396	-0-	8	1	371	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

02	1001	N	1001	-0-	-0-	-0-	15	1	984	2	N	2					87
							2	9									
03	858	N	858	-0-	-0-	-0-	15	1	843	2	N	-0-					87
04	728	N	728	-0-	-0-	-0-	12	1	716	2	N	-0-					87
05	875	N	875	-0-	-0-	-0-	16	1	859	2	N	-0-					87
06	1059	N	1059	-0-	-0-	-0-	20	1	1039	2	N	-0-					87
*07	930	N	930	-0-	-0-	-0-	19	1	911	2	N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1814	-0-	-129	-0-	28	1	1786	2	N	-0-	10	1			115
03	1983	N	1983	-0-	-0-	-0-	34	1	1949	2	N	-0-					115
04	2130	N	1875	-0-	-255	-0-	30	1	1828	2	N	15					130
							17	9									
05	1953	N	1466	-0-	-487	-0-	28	1	1438	2	N	-0-					130
06	1920	N	1917	-0-	-3	-0-	37	1	1880	2	N	-0-					130
07	1953	N	1846	-0-	-107	-0-	39	1	1801	2	N	5					135
							6	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2513	N	2513	-0-	-0-	-0-	38	1	2472	2	N	3					28
							3	9									
03	2574	N	2574	-0-	-0-	-0-	44	1	2530	2	N	-0-					28
04	2809	N	2809	-0-	-0-	-0-	46	1	2763	2	N	-0-					28
05	2604	N	2205	-0-	-399	-0-	42	1	2163	2	N	-0-					28
06	2490	N	1661	-0-	-829	-0-	32	1	1629	2	N	-0-					28
*07	2604	N	1545	-0-	-1059	-0-	32	1	1509	2	N	4					32
							4	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	22	1	1401	2	N	5					82
							6	9									
03	1445	N	1445	-0-	-0-	-0-	25	1	1420	2	N	-0-					82
04	1403	N	1403	-0-	-0-	-0-	23	1	1377	2	N	3					85
							3	9									
05	1519	N	1514	-0-	-5	-0-	28	1	1486	2	N	-0-					85
06	1450	N	1450	-0-	-0-	-0-	28	1	1422	2	N	-0-					85
07	1457	N	1443	-0-	-14	-0-	30	1	1413	2	N	-0-					85

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2402	N	2402	-0-	-0-	-0-	36	1	2351	2	N	14	196	1			225
							15	9									
03	2524	N	2524	-0-	-0-	-0-	43	1	2478	2	N	3					228
							3	9									
04	2415	N	2415	-0-	-0-	-0-	40	1	2372	2	N	3	191	1			40
							3	9									
05	2594	N	2594	-0-	-0-	-0-	49	1	2534	2	N	10					50
							11	9									
06	2353	N	2353	-0-	-0-	-0-	46	1	2307	2	N	-0-					50
*07	2616	N	2616	-0-	-0-	-0-	55	1	2558	2	N	3					53
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

02	1543	N	1543	-0-	-0-	-0-	24	1	1519	2	N	-0-					162
03	1589	N	1589	-0-	-0-	-0-	27	1	1562	2	N	-0-					162
04	1348	N	1348	-0-	-0-	-0-	22	1	1326	2	N	-0-					162
05	1483	N	1483	-0-	-0-	-0-	28	1	1455	2	N	-0-					162
06	1362	N	1362	-0-	-0-	-0-	26	1	1336	2	N	-0-					162
07	1333	N	806	-0-	-527	-0-	17	1	789	2	N	-0-					162

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

02	580	N	453	-0-	-127	-0-	7	1	446	2	N	-0-	123	1			27
03	642	N	642	-0-	-0-	-0-	11	1	631	2	N	-0-					27
04	630	N	630	-0-	-0-	-0-	10	1	620	2	N	-0-					27
05	671	N	671	-0-	-0-	-0-	12	1	659	2	N	-0-					27
06	670	N	670	-0-	-0-	-0-	13	1	657	2	N	-0-					27
*07	705	N	705	-0-	-0-	-0-	15	1	690	2	N	-0-					27

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

02	1287	N	1287	-0-	-0-	-0-	20	1	1264	2	N	3					204
							3	9									
03	1382	N	1382	-0-	-0-	-0-	24	1	1352	2	N	5	186	1			23
							6	9									
04	1320	N	1286	-0-	-34	-0-	21	1	1264	2	N	1					24
							1	9									
05	1364	N	1351	-0-	-13	-0-	25	1	1319	2	N	6					30
							7	9									
06	1350	N	1300	-0-	-50	-0-	25	1	1273	2	N	2					32
							2	9									
*07	1344	N	1344	-0-	-0-	-0-	28	1	1313	2	N	3					35
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2713	N	2713	-0-	-0-	-0-	41	1	2665	2	N	6					173
							7	9									
03	2883	N	2883	-0-	-0-	-0-	49	1	2817	2	N	15					188
							17	9									
04	2940	N	2700	-0-	-240	-0-	44	1	2639	2	N	15					203
							17	9									
05	2914	N	2789	-0-	-125	-0-	53	1	2717	2	N	17					220
							19	9									
06	2790	N	2613	-0-	-177	-0-	51	1	2551	2	N	10	192	1			38
							11	9									
*07	2790	N	2367	-0-	-423	-0-	50	1	2302	2	N	14					52
							15	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1952	-0-	-107	-0-	30	1	1916	2	N	5					72
							6	9									
03	2110	N	2110	-0-	-0-	-0-	36	1	2068	2	N	5					77
							6	9									
04	2070	N	1985	-0-	-85	-0-	32	1	1944	2	N	8					85
							9	9									
05	2077	N	2043	-0-	-34	-0-	38	1	1996	2	N	8					93
							9	9									
06	2040	N	1917	-0-	-123	-0-	37	1	1867	2	N	12					105
							13	9									
07	2046	N	1996	-0-	-50	-0-	42	1	1948	2	N	5					110
							6	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	20	1	1321	2	N	1					178
							1	9									
03	1488	N	1453	-0-	-35	-0-	25	1	1428	2	N	-0-					178
04	1440	N	1378	-0-	-62	-0-	22	1	1356	2	N	-0-					178
05	1441	N	1441	-0-	-0-	-0-	27	1	1414	2	N	-0-					178
06	1410	N	1382	-0-	-28	-0-	27	1	1355	2	N	-0-					178
07	1426	N	1401	-0-	-25	-0-	29	1	1372	2	N	-0-					178

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1814	-0-	-158	-0-	28	1	1780	2	N	5					47
							6	9									
03	1975	N	1975	-0-	-0-	-0-	34	1	1934	2	N	6					53
							7	9									
04	1932	N	1932	-0-	-0-	-0-	32	1	1898	2	N	2					55
							2	9									
05	1953	N	1859	-0-	-94	-0-	35	1	1821	2	N	3					58
							3	9									
06	1920	N	1693	-0-	-227	-0-	33	1	1650	2	N	9					67
							10	9									
07	1984	N	1447	-0-	-537	-0-	30	1	1417	2	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1448	-0-	-31	-0-	22	1	1426	2	N	-0-					214
03	1555	N	1555	-0-	-0-	-0-	27	1	1521	2	N	6	193	1			27
							7	9									
04	1485	N	1485	-0-	-0-	-0-	24	1	1453	2	N	7					34
							8	9									
05	1550	N	1541	-0-	-9	-0-	29	1	1501	2	N	10					44
							11	9									
06	1500	N	1451	-0-	-49	-0-	28	1	1416	2	N	6					50
							7	9									
07	1550	N	1490	-0-	-60	-0-	31	1	1451	2	N	7					57
							8	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2247	-0-	-160	-0-	34	1	2202	2	N	10					95
							11	9									
03	2387	N	2384	-0-	-3	-0-	41	1	2334	2	N	8					103
							9	9									
04	2340	N	2248	-0-	-92	-0-	37	1	2198	2	N	12					115
							13	9									
05	2387	N	2265	-0-	-122	-0-	43	1	2211	2	N	10					125
							11	9									
06	2310	N	2101	-0-	-209	-0-	41	1	2043	2	N	15					140
							17	9									
07	2325	N	2213	-0-	-112	-0-	46	1	2158	2	N	8					148
							9	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					102
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					102
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					102
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					102
*06	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					238
03	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					238
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					238
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					238
*06	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	N	2					240
*07	1657	N	1657	-0-	-0-	-0-	35	1	1622	2	N	-0-					240

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2275	N	2275	-0-	-0-	-0-	34	1	2189	2	N	47	176	1			43
							52	9									
03	2373	N	2373	-0-	-0-	-0-	41	1	2332	2	N	-0-					43
04	2340	N	2162	-0-	-178	-0-	35	1	2105	2	N	20					63
							22	9									
05	2418	N	1841	-0-	-577	-0-	35	1	1798	2	N	7					70
							8	9									
06	2310	N	2238	-0-	-72	-0-	44	1	2194	2	N	-0-					70
07	2232	N	1345	-0-	-887	-0-	28	1	1317	2	N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	153	1			42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2701	-0-	-170	-0-	41	1	2660	2	N	-0-					172
03	3069	X	2884	-0-	-185	-0-	49	1	2824	2	N	10					182
							11	9									
04	2970	X	2640	-0-	-330	-0-	43	1	2594	2	N	3					185
							3	9									
05	3038	X	2596	-0-	-442	-0-	49	1	2538	2	N	8					193
							9	9									
06	2790	N	2712	-0-	-78	-0-	53	1	2637	2	N	20					213
							22	9									
07	2728	N	2577	-0-	-151	-0-	54	1	2514	2	N	8	188	1			33
							9	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	22	1	1450	2	N	2			47
							2	9							
03	1607	N	1607	-0-	-0-	-0-	28	1	1578	2	N	1			48
							1	9							
04	1587	N	1587	-0-	-0-	-0-	26	1	1550	2	N	10			58
							11	9							
05	1619	N	1619	-0-	-0-	-0-	30	1	1581	2	N	7			65
							8	9							
06	1584	N	1584	-0-	-0-	-0-	31	1	1540	2	N	12			77
							13	9							
*07	1597	N	1597	-0-	-0-	-0-	33	1	1552	2	N	11			88
							12	9							

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

02	2320	N	2314	-0-	-6	-0-	35	1	2266	2	N	12			134
							13	9							
03	2480	N	2327	-0-	-153	-0-	40	1	2284	2	N	3			137
							3	9							
04	2250	N	2164	-0-	-86	-0-	35	1	2123	2	N	5			142
							6	9							
05	2480	N	2124	-0-	-356	-0-	40	1	2071	2	N	12			154
							13	9							
06	2250	N	2116	-0-	-134	-0-	41	1	2066	2	N	8			162
							9	9							
07	2232	N	2033	-0-	-199	-0-	43	1	1979	2	N	10			172
							11	9							

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

02	1885	N	1836	-0-	-49	-0-	28	1	1784	2	N	22			88
							24	9							
03	2046	N	1912	-0-	-134	-0-	33	1	1868	2	N	10			98
							11	9							
04	1950	N	1880	-0-	-70	-0-	31	1	1832	2	N	15			113
							17	9							
05	1953	N	1948	-0-	-5	-0-	36	1	1886	2	N	24			137
							26	9							
06	1860	N	1860	-0-	-0-	-0-	36	1	1804	2	N	18			155
							20	9							
07	1953	N	1864	-0-	-89	-0-	39	1	1805	2	N	18			173
							20	9							

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

02	1489	N	1489	-0-	-0-	-0-	1487	2	2	9	N	2			93
03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2			95
04	2336	N	2336	-0-	-0-	-0-	2325	2	11	9	N	10			105
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-			105
*06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-			105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

02	2233	N	2169	-0-	-64	-0-	33	1	2134	2	N	2					45
							2	9									
03	2547	N	2547	-0-	-0-	-0-	44	1	2495	2	N	7					52
							8	9									
04	2398	N	2398	-0-	-0-	-0-	39	1	2348	2	N	10					62
							11	9									
05	2495	N	2495	-0-	-0-	-0-	47	1	2434	2	N	13					75
							14	9									
06	2537	N	2537	-0-	-0-	-0-	50	1	2478	2	N	8					83
							9	9									
*07	2562	N	2562	-0-	-0-	-0-	54	1	2500	2	N	7					90
							8	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

02	1392	N	1245	-0-	-147	-0-	19	1	1215	2	N	10					215
							11	9									
03	1364	N	1248	-0-	-116	-0-	21	1	1207	2	N	18					233
							20	9									
04	1410	N	1407	-0-	-3	-0-	23	1	1369	2	N	14	192	1			55
							15	9									
05	1408	N	1408	-0-	-0-	-0-	26	1	1362	2	N	18					73
							20	9									
06	1351	N	1351	-0-	-0-	-0-	26	1	1314	2	N	10					83
							11	9									
*07	1459	N	1459	-0-	-0-	-0-	30	1	1414	2	N	14					97
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

02	4437	X	3688	-0-	-749	-0-	56	1	3629	2	N	3					153
							3	9									
03	4712	X	2305	-0-	-2407	-0-	39	1	2256	2	N	9					162
							10	9									
04	4427	X	4427	-0-	-0-	-0-	73	1	4332	2	N	20					182
							22	9									
05	4393	X	4393	-0-	-0-	-0-	83	1	4290	2	N	18					200
							20	9									
06	4020	X	3864	-0-	-156	-0-	76	1	3780	2	N	7					207
							8	9									
07	4588	X	4203	-0-	-385	-0-	89	1	4103	2	N	10					217
							11	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

02	698	N	698	-0-	-0-	-0-	9	1	582	2	N	97	197	1			28
							107	9									
03	713	N	662	-0-	-51	-0-	11	1	651	2	N	-0-					28
04	660	N	456	-0-	-204	-0-	456	2			N	-0-					28
05	744	N	450	-0-	-294	-0-	8	1	442	2	N	-0-					28
06	630	N	600	-0-	-30	-0-	11	1	589	2	N	-0-					28
*07	594	N	594	-0-	-0-	-0-	12	1	582	2	N	-0-					28

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

02	4901	X	4041	-0-	-860	-0-	62	1	3979	2	N	-0-					77
03	5239	X	3633	-0-	-1606	-0-	62	1	3571	2	N	-0-					77
04	4350	X	3854	-0-	-496	-0-	64	1	3790	2	N	-0-					77
05	4495	X	3986	-0-	-509	-0-	76	1	3910	2	N	-0-					77
06	3707	X	3707	-0-	-0-	-0-	73	1	3634	2	N	-0-					77
*07	3895	X	3895	-0-	-0-	-0-	82	1	3813	2	N	-0-					77

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

02	2755	X	2671	-0-	-84	-0-	2663	2	8	9	N	7					155
03	2945	X	2782	-0-	-163	-0-	2776	2	6	9	N	5					160
04	2790	N	2639	-0-	-151	-0-	2628	2	11	9	N	10					170
05	2852	N	2662	-0-	-190	-0-	2645	2	17	9	N	15					185
06	2700	N	2576	-0-	-124	-0-	2557	2	19	9	N	17					202
*07	2737	N	2737	-0-	-0-	-0-	2723	2	14	9	N	13					215

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

02	1687	N	1687	-0-	-0-	-0-	1662	2	25	9	N	23	121	1			39
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					39
04	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	N	2					41
05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					41
*06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2012	-0-	-105	-0-	31	1	1981	2	N	-0-					222
03	1993	N	1993	-0-	-0-	-0-	34	1	1957	2	N	2					224
							2	9									
04	2100	N	1966	-0-	-134	-0-	32	1	1928	2	N	5					229
							6	9									
05	2139	N	2065	-0-	-74	-0-	39	1	2020	2	N	5	167	1			67
							6	9									
06	1967	N	1967	-0-	-0-	-0-	38	1	1925	2	N	4					71
							4	9									
07	2046	N	1928	-0-	-118	-0-	40	1	1875	2	N	12					83
							13	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

02	1566	N	1566	-0-	-0-	-0-	24	1	1535	2	N	6					88
							7	9									
03	1671	N	1671	-0-	-0-	-0-	29	1	1640	2	N	2					90
							2	9									
04	1710	N	1620	-0-	-90	-0-	26	1	1585	2	N	8					98
							9	9									
05	1692	N	1692	-0-	-0-	-0-	32	1	1643	2	N	15					113
							17	9									
06	1686	N	1686	-0-	-0-	-0-	33	1	1634	2	N	17					130
							19	9									
07	1674	N	1662	-0-	-12	-0-	35	1	1613	2	N	13					143
							14	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

02	1208	N	1208	-0-	-0-	-0-	18	1	1184	2	N	5					68
							6	9									
03	1290	N	1290	-0-	-0-	-0-	22	1	1264	2	N	4					72
							4	9									
04	1260	N	1241	-0-	-19	-0-	20	1	1210	2	N	10					82
							11	9									
05	1302	N	1271	-0-	-31	-0-	24	1	1240	2	N	6					88
							7	9									
06	1260	N	1207	-0-	-53	-0-	23	1	1176	2	N	7					95
							8	9									
07	1271	N	1259	-0-	-12	-0-	26	1	1225	2	N	7					102
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1015	N	1000	-0-	-15	-0-	15 1 17 9	968	2	N	15			163
03	1052	N	1052	-0-	-0-	-0-	18 1 6 9	1028	2	N	5			168
04	1020	N	1003	-0-	-17	-0-	16 1 4 9	983	2	N	4			172
05	1054	N	1025	-0-	-29	-0-	19 1 7 9	999	2	N	6			178
06	1039	N	1039	-0-	-0-	-0-	20 1 17 9	1002	2	N	15			193
07	1023	N	936	-0-	-87	-0-	19 1 7 9	910	2	N	6	176 1		23

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

02	0	N	-0-	-0-	-0-	-0-				N	-0-			27
03	0	N	-0-	-0-	-0-	-0-				N	-0-			27
04	0	N	-0-	-0-	-0-	-0-				N	-0-			27
05	0	N	-0-	-0-	-0-	-0-				N	-0-			27
06	0	N	-0-	-0-	-0-	-0-				N	-0-			27
07	0	N	-0-	-0-	-0-	-0-				N	-0-			27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

02	1354	N	1354	-0-	-0-	-0-	21	1	1333	2	N	-0-		170
03	1282	N	1282	-0-	-0-	-0-	22	1	1260	2	N	-0-		170
04	1350	N	1154	-0-	-196	-0-	19	1	1135	2	N	-0-		170
05	1457	N	1431	-0-	-26	-0-	27	1	1404	2	N	-0-		170
06	1368	N	1368	-0-	-0-	-0-	27	1	1341	2	N	-0-		170
*07	1250	N	1250	-0-	-0-	-0-	26	1	1224	2	N	-0-		170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

02	DLQ G-10		5344	-0-	5344	16766	81 19	1 9	5244	2	N	17					205
03	DLQ G-10		5740	-0-	5740	22506	98 45	1 9	5597	2	N	41	191	1			55
04	27980	X	5474	-0-	-22506	-0-	90 35	1 9	5349	2	N	32					87
05	5735	X	5520	-0-	-215	-0-	104 36	1 9	5380	2	N	33					120
06	5400	X	5339	-0-	-61	-0-	105 30	1 9	5204	2	N	27					147
*07	5580	X	5418	-0-	-162	-0-	114 34	1 9	5270	2	N	31					178

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

02	2001	N	1984	-0-	-17	-0-	30 4	1 9	1950	2	N	4	196	1			38
03	2143	N	2143	-0-	-0-	-0-	37 7	1 9	2099	2	N	6					44
04	2042	N	2042	-0-	-0-	-0-	33 11	1 9	1998	2	N	10					54
05	2126	N	2126	-0-	-0-	-0-	40 11	1 9	2075	2	N	10					64
06	2070	N	2052	-0-	-18	-0-	40 11	1 9	2001	2	N	10					74
*07	2129	N	2129	-0-	-0-	-0-	45 8	1 9	2076	2	N	7					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20706	X	20697	-0-	-9	-0-	313	1	20180	2	N	185	193	1			112
							204	9									
03	22841	X	22841	-0-	-0-	-0-	22658	2	183	9	N	166					278
04	22333	X	22333	-0-	-0-	-0-	369	1	21798	2	N	151	195	1			234
							166	9									
05	23262	X	23262	-0-	-0-	-0-	441	1	22627	2	N	176	187	1			223
							194	9									
06	22523	X	22523	-0-	-0-	-0-	442	1	21923	2	N	144	185	1			182
							158	9									
*07	22846	X	22846	-0-	-0-	-0-	483	1	22230	2	N	121	187	1			116
							133	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14956	X	14956	-0-	-0-	-0-	226	1	14617	2	N	103					188
							113	9									
03	16212	X	16212	-0-	-0-	-0-	278	1	15899	2	N	32					220
							35	9									
04	15272	X	15272	-0-	-0-	-0-	253	1	14969	2	N	45					265
							50	9									
05	15283	X	-0-	-0-	-15283	-0-					N	103	193	1			175
06	14850	X	6931	-0-	-7919	-0-	135	1	6724	2	N	65					240
							72	9									
07	15345	X	12177	-0-	-3168	-0-	259	1	11914	2	N	4	186	1			58
							4	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9535	-0-	9535	32808	144	1	9270	2	N	110	195	1			245
							121	9									
03	DLQ G-10		10265	-0-	10265	43073	174	1	9955	2	N	124	192	1			177
							136	9									
04	52517	X	9444	-0-	-43073	-0-	155	1	9170	2	N	108					285
							119	9									
05	11873	X	6130	-0-	-5743	-0-	115	1	5923	2	N	84	187	1			182
							92	9									
06	9630	X	-0-	-0-	-9630	-0-					N	5					187
*07	9951	X	-0-	-0-	-9951	-0-					N	1					188

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		30871	-0-	30871	99462	29787	2	1084	9	N	985	563	1			929
03	DLQ G-10		32076	-0-	32076	131538	31198	2	878	9	N	798	1106	1			621
04	162040	X	30502	-0-	-131538	-0-	29549	2	953	9	N	866	560	1			927
05	35402	X	30403	-0-	-4999	-0-	29400	2	1003	9	N	912	1122	1			717
06	28195	X	28195	-0-	-0-	-0-	27514	2	681	9	N	619	548	1			788
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					788

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

02	DLQ G-10	27703	-0-	27703	93783	27226	2	477	9	N	434	332	1			860
03	DLQ G-10	29465	-0-	29465	123248	28991	2	474	9	N	431	349	1			942
04	166520 X	43272	-0-	-123248	-0-	42778	2	494	9	N	449	350	1			1041
05	33604 X	29951	-0-	-3653	-0-	29514	2	437	9	N	397	539	1			899
06	25458 X	25458	-0-	-0-	-0-	25088	2	370	9	N	336	550	1			685
07	9517 X	NO RPT	-0-	-9517	-0-					N	NO RPT					685

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

02	DLQ G-10	52719	-0-	52719	177343	51941	2	778	9	N	707	895	1			497
03	DLQ G-10	54686	-0-	54686	232029	54026	2	660	9	N	600	547	1			550
04	284747 X	52718	-0-	-232029	-0-	52187	2	531	9	N	483	556	1			477
05	57350 X	50786	-0-	-6564	-0-	50152	2	634	9	N	576	728	1			325
06	48769 X	48769	-0-	-0-	-0-	48262	2	507	9	N	461	363	1			423
07	18259 X	NO RPT	-0-	-18259	-0-					N	NO RPT					423

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		143453	-0-	143453	466999	141697	2	1756	9	N	1596	1362	1			1268
03	DLQ G-10		149019	-0-	149019	616018	147016	2	2003	9	N	1821	2091	1			998
04	752923	X	136905	-0-	-616018	-0-	135320	2	1585	9	N	1441	1685	1			754
05	136321	X	136321	-0-	-0-	-0-	134178	2	2143	9	N	1948	1695	1			1007
06	128874	X	128874	-0-	-0-	-0-	127105	2	1769	9	N	1608	2081	1			534
07	48360	X	NO RPT	-0-	-48360	-0-					N	NO RPT					534

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

02	120882	X	120882	-0-	-0-	-0-	117209	2	3673	9	N	3339	3105	1			1438
03	125594	X	125594	-0-	-0-	-0-	121843	2	3751	9	N	3410	3252	1			1596
04	111875	X	111875	-0-	-0-	-0-	109662	2	2213	9	N	2012	2286	1			1322
05	104563	X	101611	-0-	-2952	-0-	98695	2	2916	9	N	2651	3008	1			965
*06	110256	X	110256	-0-	-0-	-0-	107667	2	2589	9	N	2354	2620	1			699
07	38967	X	NO RPT	-0-	-38967	-0-					N	NO RPT					699

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10527	X	9389	-0-	-1138	-0-	9212	3	177	9	N	161	183	1			352
03	11253	X	9504	-0-	-1749	-0-	9316	3	188	9	N	171	181	1			342
04	12750	X	11414	-0-	-1336	-0-	11225	3	189	9	N	172	187	1			327
05	13175	X	9606	-0-	-3569	-0-	9421	3	185	9	N	168	181	1			314
06	8340	X	8340	-0-	-0-	-0-	8228	3	112	9	N	102	179	1			237
07	11780	X	9860	-0-	-1920	-0-	9677	3	183	9	N	166	186	1			217

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	3776	-0-	-1473	-0-	3761	3	15	9	N	14	186	1			431
03	5611	X	4972	-0-	-639	-0-	4875	3	97	9	N	88	183	1			336
04	5490	X	4296	-0-	-1194	-0-	4200	3	96	9	N	87					423
05	5673	X	4161	-0-	-1512	-0-	4089	3	72	9	N	65	184	1			304
06	2908	X	2908	-0-	-0-	-0-	2853	3	55	9	N	50					354
07	4960	X	3830	-0-	-1130	-0-	3702	3	128	9	N	116	184	1			286

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	444	-0-	-20	-0-	420	3	24	9	N	22					327
03	496	N	463	-0-	-33	-0-	446	3	17	9	N	15	197	1			145
04	642	N	642	-0-	-0-	-0-	425	3	217	9	N	197	197	1			145
05	465	N	429	-0-	-36	-0-	421	3	8	9	N	7					152
06	450	N	420	-0-	-30	-0-	392	3	28	9	N	25					177
07	465	N	418	-0-	-47	-0-	404	3	14	9	N	13					190

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	388	2	6	9	N	5					238
03	214	N	214	-0-	-0-	-0-	208	2	6	9	N	5					243
04	720	N	169	-0-	-551	-0-	160	2	9	9	N	8					251
05	434	N	176	-0-	-258	-0-	168	2	8	9	N	7					258
06	126	N	126	-0-	-0-	-0-	117	2	9	9	N	8					266
07	186	N	135	-0-	-51	-0-	129	2	6	9	N	5					271

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2306	-0-	-14	-0-	2275	2 31 9			N	28	100	1	3	8	72
03	2480	N	2427	-0-	-53	-0-	2403	2 24 9			N	22	4	8			90
04	2400	N	2287	-0-	-113	-0-	2267	2 20 9			N	18	3	8			105
05	2480	N	2315	-0-	-165	-0-	2286	2 29 9			N	26	6	8			125
06	2340	N	2228	-0-	-112	-0-	2196	2 32 9			N	29	5	8			149
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					149

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3454	X	3454	-0-	-0-	-0-	3398	2 56 9			N	51					139
03	3704	X	3704	-0-	-0-	-0-	3641	2 63 9			N	57	120	1	3	8	73
04	3608	X	3608	-0-	-0-	-0-	3535	2 73 9			N	66	4	8			135
05	3757	X	3757	-0-	-0-	-0-	3685	2 72 9			N	65	107	1	8	8	85
06	3690	X	3553	-0-	-137	-0-	3463	2 90 9			N	82	7	8			160
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					160

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2460	X	2460	-0-	-0-	-0-	2381	2 79 9			N	72	10	8			200
03	2553	X	2553	-0-	-0-	-0-	2501	2 52 9			N	47	65	1	24	8	158
04	2387	N	2387	-0-	-0-	-0-	2354	2 33 9			N	30	11	8			177
05	2478	N	2478	-0-	-0-	-0-	2444	2 34 9			N	31	72	1	31	8	105
06	2359	N	2359	-0-	-0-	-0-	2305	2 54 9			N	49	13	8			141
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					141

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2032	-0-	-27	-0-	2029	2 3 9			N	3	3	8			101
03	2444	N	2444	-0-	-0-	-0-	2441	2 3 9			N	3	3	8			101
04	2518	N	2518	-0-	-0-	-0-	2516	2 2 9			N	2	2	8			101
05	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-	65	1			36
06	2370	N	2151	-0-	-219	-0-	2148	2 3 9			N	3	3	8			36
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12234	X	12234	-0-	-0-	-0-	11298	2	936	9	N	851	921	1	31	8	286
03	12121	X	11893	-0-	-228	-0-	11053	2	840	9	N	764	840	1	71	8	139
04	11580	X	11580	-0-	-0-	-0-	10815	2	765	9	N	695	710	1	27	8	97
05	12121	X	11839	-0-	-282	-0-	10962	2	877	9	N	797	734	1	58	8	102
06	12360	X	10199	-0-	-2161	-0-	9520	2	679	9	N	617	384	1	42	8	293
07	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					293

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8636	X	8636	-0-	-0-	-0-	7842	2	794	9	N	722	509	1	253	8	87
03	8719	X	8719	-0-	-0-	-0-	7846	2	873	9	N	794	527	1	290	8	64
04	7679	X	7679	-0-	-0-	-0-	7009	2	670	9	N	609	356	1	98	8	219
05	7856	X	7856	-0-	-0-	-0-	7025	2	831	9	N	755	486	1	242	8	246
06	7889	X	7889	-0-	-0-	-0-	7189	2	700	9	N	636	530	1	167	8	185
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					185

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16733	X	16698	-0-	-35	-0-	479	1	16219	2	N	-0-					2
03	17794	X	17426	-0-	-368	-0-	263	1	17163	2	N	-0-					2
04	17370	X	17166	-0-	-204	-0-	216	1	16950	2	N	-0-					2
05	17949	X	NO RPT	-0-	-17949	-0-					N	NO RPT					2
06	17370	X	NO RPT	-0-	-17370	-0-					N	NO RPT					2
07	17856	X	NO RPT	-0-	-17856	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

02	1226	N	1226	-0-	-0-	-0-	411	1	815	2	N	-0-					80
03	1403	N	1403	-0-	-0-	-0-	410	1	993	2	N	-0-					80
04	1306	N	1306	-0-	-0-	-0-	213	1	1093	2	N	-0-					80
05	1579	N	1579	-0-	-0-	-0-	425	1	1154	2	N	-0-					80
06	1395	N	1395	-0-	-0-	-0-	425	1	966	2	N	4					84
							4	9									
*07	1478	N	1478	-0-	-0-	-0-	425	1	1053	2	N	-0-					84

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

02	10843	X	10843	-0-	-0-	-0-	338	1	10505	2	N	-0-					-0-
03	11614	X	11614	-0-	-0-	-0-	350	1	11264	2	N	-0-					-0-
04	10898	X	10898	-0-	-0-	-0-	145	1	10753	2	N	-0-					-0-
05	11038	X	11038	-0-	-0-	-0-	11038	2			N	-0-					-0-
06	10565	X	10565	-0-	-0-	-0-	10565	2			N	-0-					-0-
*07	11043	X	11043	-0-	-0-	-0-	11043	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

02	9715	X	9551	-0-	-164	-0-	278	1	9273	2	N	-0-					48
03	10353	X	10353	-0-	-0-	-0-	362	1	9991	2	N	-0-					48
04	10050	X	9646	-0-	-404	-0-	24	1	9622	2	N	-0-					48
05	10323	X	9877	-0-	-446	-0-	9877	2			N	-0-					48
06	9990	X	9457	-0-	-533	-0-	9457	2			N	-0-					48
07	10323	X	9758	-0-	-565	-0-	9758	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					8
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					8
04	1050	N	976	-0-	-74	-0-	976	2			N	-0-					8
05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					8
06	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					8
*07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					8

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
03	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
05	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
06	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
*07	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					60
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					60
04	180	N	22	-0-	-158	-0-	22	2			N	-0-					60
05	155	N	-0-	-0-	-155	-0-					N	-0-					60
06	150	N	-0-	-0-	-150	-0-					N	-0-					60
*07	31	N	-0-	-0-	-31	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5532	X	5532	-0-	-0-	-0-	229	1	5293	2	N	9					67
							10	9									
03	5854	X	5854	-0-	-0-	-0-	240	1	5586	2	N	25					92
							28	9									
04	6150	X	5605	-0-	-545	-0-	233	1	5364	2	N	7					99
							8	9									
05	6571	X	6571	-0-	-0-	-0-	213	1	6357	2	N	1					100
							1	9									
06	6269	X	6269	-0-	-0-	-0-	234	1	6035	2	N	-0-					100
*07	6296	X	6296	-0-	-0-	-0-	232	1	6064	2	N	-0-					100

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9164	X	8806	-0-	-358	-0-	100	1	8706	2	N	-0-					20
03	9796	X	9385	-0-	-411	-0-	115	1	9270	2	N	-0-					20
04	9480	X	9300	-0-	-180	-0-	117	1	9183	2	N	-0-					20
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	4729	-0-	-723	-0-	342	1	4387	2	N	-0-					-0-
03	5301	X	4631	-0-	-670	-0-	265	1	4366	2	N	-0-					-0-
04	5100	X	4896	-0-	-204	-0-	62	1	4834	2	N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

*09	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
10	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-
11	7174	X	7174	-0-	-0-	-0-	7174	2			N	-0-					-0-
12	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
01	7477	X	7477	-0-	-0-	-0-	7477	2			N	-0-					-0-
02	8129	X	8129	-0-	-0-	-0-	8129	2			N	-0-					-0-
03	7570	X	7570	-0-	-0-	-0-	7570	2			N	-0-					-0-
04	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
05	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
*06	7914	X	7914	-0-	-0-	-0-	7914	2			N	-0-					-0-
*07	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

*09	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	101	1	1640	2	N	-0-					-0-
03	1953	N	1680	-0-	-273	-0-	149	1	1531	2	N	-0-					-0-
04	1680	N	1530	-0-	-150	-0-	144	1	1386	2	N	-0-					-0-
05	1860	N	1665	-0-	-195	-0-	149	1	1516	2	N	-0-					-0-
*06	1620	N	1476	-0-	-144	-0-	1476	2			N	-0-					-0-
*07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	14560	-0-	-0-	-0-	14560	2			N	-0-					-0-
03	12489	X	12489	-0-	-0-	-0-	12489	2			N	-0-					-0-
04	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-					-0-
05	12245	X	12233	-0-	-12	-0-	12233	2			N	-0-					-0-
06	11850	X	11643	-0-	-207	-0-	11643	2			N	-0-					-0-
07	12245	X	12078	-0-	-167	-0-	12078	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4907		4907	-0-	-0-	3038	270	1	4637	2	N	-0-					-0-
10	4151		4151	-0-	-0-	3038	254	1	3897	2	N	-0-					-0-
11	3278		3278	-0-	-0-	3038	184	1	3094	2	N	-0-					-0-
12	4263		4263	-0-	-0-	3038	249	1	4014	2	N	-0-					-0-
01	3836		3836	-0-	-0-	3038	252	1	3584	2	N	-0-					-0-
02	2842		2782	-0-	-60	2978	210	1	2572	2	N	-0-					-0-
03	3038		2835	-0-	-203	2775	244	1	2591	2	N	-0-					-0-
04	3870		3870	-0-	-0-	2775	236	1	3634	2	N	-0-					-0-
05	4786		4786	-0-	-0-	2775	268	1	4517	2	N	1	1	8			-0-
							1	9									
*06	3980		3980	-0-	-0-	2775	253	1	3725	2	N	2	2	8			-0-
							2	9									
*07	3911		3911	-0-	-0-	2775	248	1	3663	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) //CONT.// 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

02	7922	R	7922	-0-	-0-	-0-	101	1	7821	2	N	-0-					12
03	8649	#	8358	-0-	-291	-0-	8358	2			N	-0-					12
04	8640	#	8096	-0-	-544	-0-	8096	2			N	-0-					12
05	8928	#	NO RPT	-0-	-8928	-0-					N	NO RPT					12
06	8640	#	NO RPT	-0-	-8640	-0-					N	NO RPT					12
07	8463	#	NO RPT	-0-	-8463	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					30
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					30
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					30
05	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					30
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					30
*07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					30

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

02	290 N	243	-0-	-47	-0-	243	3			N	-0-					-0-
03	341 N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	300 N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	283 N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	296 N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

02	899 N	262	-0-	-637	-0-	262	3			N	-0-					15
03	558 N	420	-0-	-138	-0-	420	3			N	-0-					15
04	387 N	387	-0-	-0-	-0-	385	3	2	9	N	2					17
05	908 N	908	-0-	-0-	-0-	908	3			N	-0-					17
06	797 N	797	-0-	-0-	-0-	795	3	2	9	N	2					19
07	403 N	384	-0-	-19	-0-	384	3			N	-0-					19

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

02	3331 X	3331	-0-	-0-	-0-	3331	3			N	-0-					92
03	3905 X	3905	-0-	-0-	-0-	3904	3	1	9	N	1					93
04	3451 X	3451	-0-	-0-	-0-	3451	3			N	-0-					93
05	3799 X	3799	-0-	-0-	-0-	3791	3	8	9	N	7					100
06	3046 X	3046	-0-	-0-	-0-	3043	3	3	9	N	3					103
*07	3276 X	3276	-0-	-0-	-0-	3273	3	3	9	N	3					106

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	X	368	-0-	-125	-0-	368	3			N	-0-					-0-
03	527	X	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	510	X	289	-0-	-221	-0-	289	3			N	-0-					-0-
05	496	X	378	-0-	-118	-0-	378	3			N	-0-					-0-
06	450	X	211	-0-	-239	-0-	211	3			N	-0-					-0-
*07	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5547		5547	-0-	-0-	-0-	5547	2			N	-0-					-0-
03	0	W	5281	-0-	5281	5281	5281	2			N	-0-					-0-
04	0	W	4924	-0-	4924	10205	4924	2			N	-0-					-0-
05	0	W	5056	-0-	5056	15261	5056	2			N	-0-					-0-
06	0	W	4494	-0-	4494	19755	4472	2	22	9	N	20					20
07	0	W	NO RPT	-0-	-0-	19755					N	NO RPT					20

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	137	1	333	2	N	8					148
							9	9									
03	532	N	532	-0-	-0-	-0-	144	1	388	2	N	-0-					148
04	540	N	464	-0-	-76	-0-	166	1	288	2	N	9					157
							10	9									
05	862	N	862	-0-	-0-	-0-	191	1	662	2	N	8					165
							9	9									
06	988	N	988	-0-	-0-	-0-	176	1	810	2	N	2					167
							2	9									
*07	1077	N	1077	-0-	-0-	-0-	228	1	843	2	N	5					172
							6	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

02	1218	N	644	-0-	-574	-0-	172	1	472	2	N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	219	1	661	2	N	-0-					-0-
04	900	N	875	-0-	-25	-0-	300	1	575	2	N	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	348	1	1315	2	N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	314	1	1583	2	N	-0-					-0-
*07	1939	N	1939	-0-	-0-	-0-	392	1	1547	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

02	696	#	691	-0-	-5	-0-	90	1	595	2	N	5					8
							6	9									
03	744	#	448	-0-	-296	-0-	81	1	365	2	N	2					10
							2	9									
04	720	#	389	-0-	-331	-0-	84	1	305	2	N	-0-					10
05	1084	R	1084	-0-	-0-	-0-	97	1	987	2	N	-0-					10
06	889	R	889	-0-	-0-	-0-	94	1	795	2	N	-0-					10
*07	853	R	853	-0-	-0-	-0-	97	1	756	2	N	-0-					10

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

02	3658	3658	-0-	-0-	-0-	3589	2	69	9	N	63						210
03	3946	3946	-0-	-0-	-0-	3902	2	44	9	N	40	193	1				57
04	3829	3829	-0-	-0-	-0-	3783	2	46	9	N	42						99
05	3922	3922	-0-	-0-	-0-	3894	2	28	9	N	25						124
06	3745	3745	-0-	-0-	-0-	3701	2	44	9	N	40						164
*07	3914	3914	-0-	-0-	-0-	3863	2	51	9	N	46						210

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	568	-0-	-70 B	-0-	568	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					19
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					19
05	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					19
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					19
07 DELQ PR			390	-0-	390 B	390	390	3			N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

02	754	N	643	-0-	-111	-0-	635	3	8	9	N	7					7
03	775	N	719	-0-	-56	-0-	718	3	1	9	N	1					8
04	870	N	820	-0-	-50	-0-	816	3	4	9	N	4					12
05	1073	N	1073	-0-	-0-	-0-	1067	3	6	9	N	5					17
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					17
07	837	N	533	-0-	-304	-0-	532	3	1	9	N	1					18

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
05 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27
06 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27
07 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	#	33	-0-	-25	-0-	20	1	12	2	N	1					145
							1	9									
03	62	#	27	-0-	-35	-0-	12	1	15	2	N	-0-					145
04	60	#	36	-0-	-24	-0-	20	1	14	2	N	2					147
							2	9									
05	72	R	72	-0-	-0-	-0-	58	1	14	2	N	-0-					147
06	64	R	64	-0-	-0-	-0-	42	1	18	2	N	4	4	8			147
							4	9									
07	31	#	24	-0-	-7	-0-	10	1	14	2	N	-0-					147

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	-0-	-0-	-3161	-0-					N	-0-					248
03	3379	X	12	-0-	-3367	-0-	12	3			N	-0-					248
04	3270	X	-0-	-0-	-3270	-0-					N	-0-	194	1			54
05	2573	X	-0-	-0-	-2573	-0-					N	-0-					54
06	690	X	-0-	-0-	-690	-0-					N	-0-					54
07	12	X	-0-	-0-	-12	-0-					N	-0-					54

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					68
10	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					68
11	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					68
12	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					68
01	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					68
02	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					68
03	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					68
04	1800	N	1714	-0-	-86	-0-	1714	2			N	-0-					68
05	1860	N	1641	-0-	-219	-0-	1641	2			N	-0-					68
*06	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					68
*07	1767	N	1322	-0-	-445	-0-	1322	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	1146	-0-	-188	-0-	1146	3			N	-0-					16
03	1426	X	1157	-0-	-269	-0-	1157	3			N	-0-					16
04	1200	X	1123	-0-	-77	-0-	1123	3			N	-0-					16
05	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					16
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					16
*07	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					16

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	454	-0-	-126	-0-	454	2			N	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	X	-0-	-0-	-29	-0-					N	-0-					88
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					88
04	6	X	NO RPT	-0-	-6	-0-					N	NO RPT					88
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

02	609	X	421	-0-	-188	-0-	421	2			N	-0-					15
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					15
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					15
05	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					15
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					15
07	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					15

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

02	609	X	466	-0-	-143	-0-	466	2			N	-0-					163
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					163
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					163
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					163
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					163
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

02	1131	X	808	-0-	-323	-0-	808	2			N	-0-					27
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					27
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					27
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					27
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					27
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0-	-0-	18 2	1 4	669 11	3 9	N	10					20
03	757	N	757	-0-	-0-	-0-	19 2	1 4	736	3	N	-0-					20
04	720	N	688	-0-	-32	-0-	18 2	1 4	668	3	N	-0-					20
05	744	N	736	-0-	-8	-0-	19 2	1 4	715	3	N	-0-					20
*06	720	N	715	-0-	-5	-0-	20 2	1 4	693	3	N	-0-					20
*07	744	N	744	-0-	-0-	-0-	20 2	1 4	722	3	N	-0-					20

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3532	X	3532	-0-	-0-	-0-	162 2	1 4	3368	3	N	-0-					175
03	3712	X	3712	-0-	-0-	-0-	134 2	1 4	3576	3	N	-0-					175
04	4335	X	4335	-0-	-0-	-0-	86 1	1 4	4248	3	N	-0-					175
05	4539	X	4539	-0-	-0-	-0-	198 2	1 4	4339	3	N	-0-	51	5			124
*06	4263	X	4263	-0-	-0-	-0-	180 2	1 4	4081	3	N	-0-					124
*07	4209	X	4209	-0-	-0-	-0-	169 2	1 4	4038	3	N	-0-					124

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					64
03	31	N	-0-	-0-	-31	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					112
03	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					112
04	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					112
05	2883	N	2122	-0-	-761	-0-	2122	2			N	-0-					112
*06	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					112
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1386	-0-	-296	-0-	1386	2			N	-0-					53
03	1519	N	1421	-0-	-98	-0-	1421	2			N	-0-					53
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					53
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					53
06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					53
07	1519	N	1369	-0-	-150	-0-	1362	2	7	9	N	6					59

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					161
03	2827	N	2827	-0-	-0-	-0-	2827	3			N	-0-					161
04	2426	N	2426	-0-	-0-	-0-	2404	3	22	9	N	20					181
05	3100	N	3164	-0-	64	64	3164	3			N	-0-					181
06	3000	N	3106	-0-	106	170	3094	3	12	9	N	11					192
*07	3100	N	3118	-0-	18	188	3111	3	7	9	N	6					198

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1631	-0-	-167	-0-	1609	3	22	9	N	20					121
03	1705	N	1700	-0-	-5	-0-	1689	3	11	9	N	10					131
04	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					131
05	1736	N	1096	-0-	-640	-0-	1090	3	6	9	N	5					136
06	1650	N	1327	-0-	-323	-0-	1314	3	13	9	N	12					148
07	1519	N	1096	-0-	-423	-0-	1088	3	8	9	N	7					155

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2798	X	2798	-0-	-0-	-0-	2776	3	22	9	N	20					101
03	2991	X	2991	-0-	-0-	-0-	2963	3	28	9	N	25					126
04	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					126
05	2954	X	2954	-0-	-0-	-0-	2915	3	39	9	N	35					161
06	2890	X	2890	-0-	-0-	-0-	2868	3	22	9	N	20					181
*07	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13	183	1			11

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1543	-0-	-81	-0-	1543	3			N	-0-					161
03	1705	N	1701	-0-	-4	-0-	1701	3			N	-0-					161
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					161
05	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					161
06	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-					161
07	1767	N	1647	-0-	-120	-0-	1647	3			N	-0-					161

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	103	-0-	-2362	-0-	103	3			N	-0-					123
03	2635	X	-0-	-0-	-2635	-0-					N	15	121	1			17
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					17
*05	2635	X	-0-	-0-	-2635	-0-					N	-0-	17	5			-0-
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2016 - PLUGGED 07/14/16

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	840	N	815	-0-	-25	-0-	815	3			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					161
03	3116	X	3116	-0-	-0-	-0-	3105	3	11	9	N	10					171
04	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					171
05	3039	X	3039	-0-	-0-	-0-	3028	3	11	9	N	10					181
06	2840	X	2840	-0-	-0-	-0-	2817	3	23	9	N	21					202
07	2883	X	2843	-0-	-40	-0-	2836	3	7	9	N	6	185	1			23

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					81
03	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					81
04	2692	N	2692	-0-	-0-	-0-	2683	3	9	9	N	8					89
05	2759	N	2730	-0-	-29	-0-	2730	3			N	-0-	13	5			76
06	2670	N	2641	-0-	-29	-0-	2641	3			N	-0-					76
07	2790	N	2735	-0-	-55	-0-	2728	3	7	9	N	6					82

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1705	N	1705	-0-	-0-	-0-	1699	3	6	9	N	5					61
03	2207	N	2207	-0-	-0-	-0-	2197	3	10	9	N	9					70
04	2178	N	2178	-0-	-0-	-0-	2148	3	30	9	N	27					97
05	2272	N	2272	-0-	-0-	-0-	2257	3	15	9	N	14					111
06	2249	N	2249	-0-	-0-	-0-	2226	3	23	9	N	21					132
*07	2323	N	2323	-0-	-0-	-0-	2315	3	8	9	N	7					139

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
05	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-					-0-
06	1530	N	1504	-0-	-26	-0-	1504	3			N	-0-					-0-
07	1581	N	1546	-0-	-35	-0-	1546	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					25
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					25
04	90	N	-0-	-0-	-90	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2247	-0-	-102	-0-	29	1	2218	2	N	-0-					144
03	2542	N	2393	-0-	-149	-0-	31	1	2362	2	N	-0-					144
04	2430	N	2316	-0-	-114	-0-	30	1	2286	2	N	-0-					144
*05	2401	N	2401	-0-	-0-	-0-	31	1	2370	2	N	-0-					144
06	2310	N	2294	-0-	-16	-0-	30	1	2264	2	N	-0-					144
07	2387	N	2329	-0-	-58	-0-	31	1	2298	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	44	5			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

02	2349	N	2214	-0-	-135	-0-	2214	3			N	-0-					40
03	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					40
04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					40
05	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					40
*06	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					40
07	2635	N	2426	-0-	-209	-0-	2426	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					28
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					28
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					28
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					28
*06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					28
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

02	3736	X	3736	-0-	-0-	-0-	93	1	3641	3	N	-0-					60
							2	4									
03	3962	X	3962	-0-	-0-	-0-	71	1	3889	3	N	-0-					60
							2	4									
04	3941	X	3941	-0-	-0-	-0-	65	1	3874	3	N	-0-					60
							2	4									
05	3947	X	3947	-0-	-0-	-0-	64	1	3881	3	N	-0-					60
							2	4									
*06	3999	X	3999	-0-	-0-	-0-	71	1	3926	3	N	-0-					60
							2	4									
*07	3789	X	3789	-0-	-0-	-0-	61	1	3726	3	N	-0-					60
							2	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

02	899	N	855	-0-	-44	-0-	855	3			N	-0-					49
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					49
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					49
05	965	N	965	-0-	-0-	-0-	943	3	22	9	N	20					69
*06	900	N	849	-0-	-51	-0-	849	3			N	-0-					69
*07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					69

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

02	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
04	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
05	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
*06	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
*07	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

02	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
04	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-
05	3130	X	3130	-0-	-0-	-0-	3130	3			N	-0-					-0-
06	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
*07	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

02	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					53
03	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					53
04	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					53
05	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					53
06	2813	N	2813	-0-	-0-	-0-	2796	2	17	9	N	15	5	8			63
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					63

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	770	-0-	-42	-0-	736	2	34	9	N	31					103
03	951	N	951	-0-	-0-	-0-	934	2	17	9	N	15					118
04	961	N	961	-0-	-0-	-0-	958	2	3	9	N	3					121
05	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	N	4					125
06	930	N	851	-0-	-79	-0-	850	2	1	9	N	1					126
07	992	N	724	-0-	-268	-0-	722	2	2	9	N	2					128

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	259	-0-	-60	-0-	259	3			N	-0-					55
03	341	N	225	-0-	-116	-0-	225	3			N	-0-					55
04	300	N	-0-	-0-	-300	-0-					N	-0-					55
05	279	N	-0-	-0-	-279	-0-					N	-0-					55
06	210	N	-0-	-0-	-210	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					12
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					12
04	150	N	-0-	-0-	-150	-0-					N	-0-					12
05	155	N	-0-	-0-	-155	-0-					N	-0-					12
06	120	N	-0-	-0-	-120	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	45	1	1249	3	N	29					121
							2	4	32	9							
03	1333	N	1246	-0-	-87	-0-	38	1	1206	3	N	-0-					121
							2	4									
04	1320	N	1276	-0-	-44	-0-	21	1	1241	3	N	12					133
							1	4	13	9							
05	1426	N	1364	-0-	-62	-0-	45	1	1298	3	N	17					150
							2	4	19	9							
*06	1292	N	1292	-0-	-0-	-0-	43	1	1224	3	N	21					171
							2	4	23	9							
*07	1420	N	1420	-0-	-0-	-0-	49	1	1359	3	N	9					180
							2	4	10	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3214	-0-	314	666	118	1	3048	3	N	42					101
							2	4	46	9							
03	3792	X	3126	-0-	-666	-0-	103	1	2927	3	N	85					186
							2	4	94	9							
04	3114	X	3114	-0-	-0-	-0-	88	1	2984	3	N	36					222
							2	4	40	9							
05	3274	X	3274	-0-	-0-	-0-	103	1	3169	3	N	-0-					222
							2	4									
*06	3070	X	3070	-0-	-0-	-0-	95	1	2973	3	N	-0-					222
							2	4									
*07	3117	X	3117	-0-	-0-	-0-	98	1	3017	3	N	-0-					222
							2	4									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

02	1764	N	1764	-0-	-0-	-0-	59	1	1695	3	N	7					52
							2	4	8	9							
03	1984	N	1146	-0-	-838	-0-	40	1	1104	3	N	-0-					52
							2	4									
04	2100	N	1168	-0-	-932	-0-	40	1	1117	3	N	8					60
							2	4	9	9							
05	1891	N	570	-0-	-1321	-0-	17	1	522	3	N	26					86
							2	4	29	9							
*06	1110	N	548	-0-	-562	-0-	19	1	526	3	N	1					87
							2	4	1	9							
07	1209	N	502	-0-	-707	-0-	17	1	483	3	N	-0-					87
							2	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					99
03	1517	N	1517	-0-	-0-	-0-	1507	3	10	9	N	9					108
04	2038	N	2038	-0-	-0-	-0-	2026	3	12	9	N	11					119
05	2084	N	2084	-0-	-0-	-0-	2071	3	13	9	N	12					131
*06	1837	N	1837	-0-	-0-	-0-	1834	3	3	9	N	3					134
07	2108	N	1740	-0-	-368	-0-	1732	3	8	9	N	7					141

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	866	-0-	-33	-0-	855	3	11	9	N	10					116
03	1209	N	908	-0-	-301	-0-	908	3			N	-0-					116
04	930	N	902	-0-	-28	-0-	900	3	2	9	N	2					118
05	930	N	927	-0-	-3	-0-	927	3			N	-0-					118
*06	893	N	893	-0-	-0-	-0-	886	3	7	9	N	6					124
07	930	N	892	-0-	-38	-0-	892	3			N	-0-					124

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	27	1	1495	3	Y	37					72
							2	4	41	9							
03	1550	N	1459	-0-	-91	-0-	22	1	1435	3	Y	-0-					72
							2	4									
04	1583	N	1583	-0-	-0-	-0-	10	1	1529	3	Y	39					111
							1	4	43	9							
05	1649	N	1649	-0-	-0-	-0-	25	1	1622	3	Y	-0-					111
							2	4									
*06	1625	N	1625	-0-	-0-	-0-	24	1	1574	3	Y	23					134
							2	4	25	9							
*07	1651	N	1651	-0-	-0-	-0-	26	1	1613	3	Y	9					143
							2	4	10	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1428	-0-	-80	-0-	1428	3			N	-0-					60
03	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	N	4					64
04	1878	N	1878	-0-	-0-	-0-	1864	3	14	9	N	13					77
05	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					84
*06	1530	N	1495	-0-	-35	-0-	1493	3	2	9	N	2					86
07	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					86

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

02	1682	N	1440	-0-	-242	-0-	29	1	1409	3	N	-0-					24
							2	4									
03	1674	N	1386	-0-	-288	-0-	27	1	1357	3	N	-0-					24
							2	4									
04	1418	N	1418	-0-	-0-	-0-	30	1	1385	3	N	1					25
							2	4	1	9							
05	2105	N	2105	-0-	-0-	-0-	56	1	2047	3	N	-0-					25
							2	4									
*06	2280	N	2280	-0-	-0-	-0-	72	1	2195	3	N	10					35
							2	4	11	9							
*07	2218	N	2218	-0-	-0-	-0-	70	1	2146	3	N	-0-					35
							2	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

02	2279	N	2279	-0-	-0-	-0-	93	1	2176	3	N	7					151
							2	4	8	9							
03	2419	N	2419	-0-	-0-	-0-	90	1	2327	3	N	-0-					151
							2	4									
04	2253	N	2253	-0-	-0-	-0-	44	1	2202	3	N	5					156
							1	4	6	9							
05	2437	N	2437	-0-	-0-	-0-	93	1	2336	3	N	5					161
							2	4	6	9							
*06	2397	N	2397	-0-	-0-	-0-	86	1	2309	3	N	-0-					161
							2	4									
*07	2494	N	2494	-0-	-0-	-0-	93	1	2399	3	N	-0-					161
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					94
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					94
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					94
05	992	N	982	-0-	-10	-0-	982	3			N	-0-					94
*06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					94
07	930	N	891	-0-	-39	-0-	891	3			N	-0-					94

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					59
03	1550	N	1372	-0-	-178	-0-	1337	3	35	9	N	32					91
04	1290	N	1151	-0-	-139	-0-	1151	3			N	-0-					91
05	1457	N	1152	-0-	-305	-0-	1141	3	11	9	N	10					101
*06	1320	N	1077	-0-	-243	-0-	1077	3			N	-0-					101
07	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					101

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	28	1	1368	3	N	3					181
							2	4	3	9							
03	1464	N	1464	-0-	-0-	-0-	28	1	1434	3	N	-0-					181
							2	4									
04	1440	N	1435	-0-	-5	-0-	15	1	1411	3	N	7					188
							1	4	8	9							
05	1539	N	1539	-0-	-0-	-0-	32	1	1487	3	N	16	162	1			42
							2	4	18	9							
*06	1479	N	1479	-0-	-0-	-0-	28	1	1443	3	N	5					47
							2	4	6	9							
*07	1518	N	1518	-0-	-0-	-0-	29	1	1487	3	N	-0-	2	5			45
							2	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1609	-0-	-15	-0-	1554	3	55	9	N	50					161
03	1674	N	1588	-0-	-86	-0-	1566	3	22	9	N	20					181
04	1680	N	1503	-0-	-177	-0-	1503	3			N	-0-					181
*05	1705	N	1617	-0-	-88	-0-	1617	3			N	-0-					181
*06	1562	N	1562	-0-	-0-	-0-	1525	3	37	9	N	34	186	1			29
07	1550	N	1496	-0-	-54	-0-	1493	3	3	9	N	3					32

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1532	N	1532	-0-	-0-	-0-	1486	3	46	9	Y	42					203
03	1550	N	1470	-0-	-80	-0-	1470	3			Y	-0-					203
04	1560	N	1455	-0-	-105	-0-	1449	3	6	9	Y	5					208
*05	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					208
*06	1560	N	1560	-0-	-0-	-0-	1326	3	234	9	Y	213					421
*07	1516	N	1516	-0-	-0-	-0-	1494	3	22	9	Y	20					441

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	3					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	562	-0-	-424	-0-	5	1	555	3	N	-0-					81
							2	4									
03	806	N	690	-0-	-116	-0-	6	1	682	3	N	-0-					81
							2	4									
04	750	N	692	-0-	-58	-0-	7	1	683	3	N	-0-					81
							2	4									
05	721	N	721	-0-	-0-	-0-	8	1	711	3	N	-0-	2	5			79
							2	4									
06	978	N	978	-0-	-0-	-0-	11	1	965	3	N	-0-					79
							2	4									
*07	794	N	794	-0-	-0-	-0-	8	1	778	3	N	5					84
							2	4	6	9							

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

02	841	N	767	-0-	-74	-0-	746	3	21	9	N	19					155
03	775	N	737	-0-	-38	-0-	730	3	7	9	N	6					161
04	840	N	784	-0-	-56	-0-	778	3	6	9	N	5					166
05	827	N	827	-0-	-0-	-0-	819	3	8	9	N	7					173
*06	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					176
07	806	N	752	-0-	-54	-0-	742	3	10	9	N	9					185

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

02	667	N	613	-0-	-54	-0-	23	1	588	3	N	-0-					108
							2	4									
03	744	N	639	-0-	-105	-0-	23	1	614	3	N	-0-					108
							2	4									
04	690	N	683	-0-	-7	-0-	17	1	664	3	N	-0-					108
							2	4									
05	725	N	725	-0-	-0-	-0-	23	1	700	3	N	-0-					108
							2	4									
*06	630	N	521	-0-	-109	-0-	22	1	494	3	N	3					111
							2	4	3	9							
07	713	N	476	-0-	-237	-0-	24	1	450	3	N	-0-					111
							2	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
03	2418	N	2363	-0-	-55	-0-	2363	3			N	-0-					-0-
04	2400	N	2284	-0-	-116	-0-	2284	3			N	-0-					-0-
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
*06	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*07	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

02	1479	N	1115	-0-	-364	-0-	1093	3	22	9	N	20					144
03	1705	N	1133	-0-	-572	-0-	1118	3	15	9	N	14					158
04	1260	N	869	-0-	-391	-0-	866	3	3	9	N	3					161
05	1178	N	1050	-0-	-128	-0-	1042	3	8	9	N	7					168
*06	1110	N	1001	-0-	-109	-0-	999	3	2	9	N	2					170
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					170

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

02	261	N	239	-0-	-22	-0-	239	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

02	783	N	577	-0-	-206	-0-	574	3	3	9	N	3					111
03	775	N	573	-0-	-202	-0-	570	3	3	9	N	3					114
04	755	N	755	-0-	-0-	-0-	751	3	4	9	N	4					118
05	620	N	500	-0-	-120	-0-	465	3	35	9	N	32					150
*06	540	N	331	-0-	-209	-0-	330	3	1	9	N	1					151
07	775	N	364	-0-	-411	-0-	364	3			N	-0-					151

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

02	1673	N	1673	-0-	-0-	-0-	1644	3	29	9	N	26					202
03	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					202
04	1714	N	1714	-0-	-0-	-0-	1690	3	24	9	N	22	187	1			37
05	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					37
*06	2018	N	2018	-0-	-0-	-0-	1985	3	33	9	N	30					67
*07	1874	N	1874	-0-	-0-	-0-	1872	3	2	9	N	2					69

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

02	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5					35
03	1085	N	983	-0-	-102	-0-	983	3			N	-0-					35
04	1200	N	994	-0-	-206	-0-	994	3			N	-0-					35
05	1117	N	1117	-0-	-0-	-0-	1107	3	10	9	N	9					44
*06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-	4	5			40
07	1023	N	963	-0-	-60	-0-	963	3			N	-0-					40

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	94	-0-	-138	-0-	3	1	89	3	N	-0-					27
							2	4									
03	403	N	197	-0-	-206	-0-	6	1	189	3	N	-0-					27
							2	4									
04	180	N	178	-0-	-2	-0-	6	1	170	3	N	-0-					27
							2	4									
05	121	N	121	-0-	-0-	-0-	4	1	115	3	N	-0-	5	5			22
							2	4									
*06	180	N	131	-0-	-49	-0-	3	1	126	3	N	-0-					22
							2	4									
*07	197	N	197	-0-	-0-	-0-	7	1	188	3	N	-0-					22
							2	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	220	-0-	-360	-0-	220	3			N	-0-					121
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					121
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					121
05	248	N	238	-0-	-10	-0-	236	3	2	9	N	2					123
*06	510	N	377	-0-	-133	-0-	377	3			N	-0-	2	5			121
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					126
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					126
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					126
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					126
*06	180	N	176	-0-	-4	-0-	176	3			N	-0-					126
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	38	1	1142	3	N	5					37
							2	4	6	9							
03	1143	N	1143	-0-	-0-	-0-	29	1	1106	3	N	5					42
							2	4	6	9							
04	1230	N	1060	-0-	-170	-0-	11	1	1048	3	N	-0-					42
							1	4									
05	1451	N	1451	-0-	-0-	-0-	39	1	1410	3	N	-0-					42
							2	4									
06	1110	N	1104	-0-	-6	-0-	32	1	1057	3	N	12					54
							2	4	13	9							
07	1085	N	1003	-0-	-82	-0-	22	1	979	3	N	-0-					54
							2	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	2000	-0-	-0-	-0-	1876	3	124	9	N	113					158
03	1922	N	1884	-0-	-38	-0-	1884	3			N	-0-					158
04	1833	N	1833	-0-	-0-	-0-	1814	3	19	9	N	17					175
05	2139	N	1845	-0-	-294	-0-	1845	3			N	-0-					175
*06	1830	N	1657	-0-	-173	-0-	1638	3	19	9	N	17					192
07	1891	N	1728	-0-	-163	-0-	1728	3			N	-0-	4	5			188

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					191
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					191
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					191
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					191
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					191
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					52
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					52
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					52
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					52
06	1020	N	783	-0-	-237	-0-	783	3			N	-0-					52
07	899	N	782	-0-	-117	-0-	782	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

02	2585	N	2585	-0-	-0-	-0-	2392	3	193	9	N	175	196	1			273
03	2755	N	2755	-0-	-0-	-0-	2623	3	132	9	N	120					393
04	2714	N	2714	-0-	-0-	-0-	2545	3	169	9	N	154	390	1			157
05	2860	N	2860	-0-	-0-	-0-	2747	3	113	9	N	103					260
06	2801	N	2801	-0-	-0-	-0-	2692	3	109	9	N	99					359
07	2790	N	2375	-0-	-415	-0-	2325	3	50	9	N	45					404

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

02	0	N	-0-	-0-	-0-	-0-					N	-0-	175	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/06/2016 - P/A 05/06/2016

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

02	5050 X	5050	-0-	-0-	-0-	20	1	5022	3	N	7	57	1			15
						8	9									
03	5419 X	5419	-0-	-0-	-0-	5393	3	26	9	N	24					39
04	5085 X	5085	-0-	-0-	-0-	5067	3	18	9	N	16					55
05	5153 X	5153	-0-	-0-	-0-	5139	3	14	9	N	13					68
06	4248 X	4248	-0-	-0-	-0-	4244	3	4	9	N	4					72
*07	5228 X	5228	-0-	-0-	-0-	5228	3			N	-0-					72

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

02	4605	X	4605	-0-	-0-	-0-	20	1	4497	3	N	80					198
							88	9									
03	3696	X	3696	-0-	-0-	-0-	3593	3	103	9	N	94	177	1			115
04	2858	X	2858	-0-	-0-	-0-	2790	3	68	9	N	62					177
05	2588	X	2588	-0-	-0-	-0-	2527	3	61	9	N	55					232
06	2971	X	2971	-0-	-0-	-0-	2864	3	107	9	N	97	186	1			143
*07	2635	X	2635	-0-	-0-	-0-	2576	3	59	9	N	54					197

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

02	4377	X	4377	-0-	-0-	-0-	20	1	4292	3	N	59	54	1			59
							65	9									
03	4628	X	4628	-0-	-0-	-0-	4604	3	24	9	N	22					81
04	4338	X	4338	-0-	-0-	-0-	4305	3	33	9	N	30					111
05	4681	X	4554	-0-	-127	-0-	4526	3	28	9	N	25					136
06	4530	X	3771	-0-	-759	-0-	3758	3	13	9	N	12					148
07	4681	X	3823	-0-	-858	-0-	3814	3	9	9	N	8					156

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1124	-0-	-7	-0-	1124	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

02	975	N	975	-0-	-0-	-0-	967	3	8	9	N	7					14
03	970	N	970	-0-	-0-	-0-	960	3	10	9	N	9					23
04	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4					27
05	1054	N	948	-0-	-106	-0-	948	3			N	-0-					27
06	930	N	875	-0-	-55	-0-	875	3			N	-0-					27
*07	974	N	974	-0-	-0-	-0-	973	3	1	9	N	1					28

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

02	2140	N	2140	-0-	-0-	-0-	20	1	2114	3	N	5					169
							6	9									
03	1740	N	1740	-0-	-0-	-0-	1722	3	18	9	N	16					185
04	1920	N	1805	-0-	-115	-0-	1803	3	2	9	N	2					187
05	2015	N	2008	-0-	-7	-0-	1999	3	9	9	N	8					195
06	1907	N	1907	-0-	-0-	-0-	1905	3	2	9	N	2					197
07	1860	N	1809	-0-	-51	-0-	1803	3	6	9	N	5					202

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

02	3251	X	3251	-0-	-0-	-0-	3249	3	2	9	N	2					77
03	3074	X	3074	-0-	-0-	-0-	3049	3	25	9	N	23	83	1			17
04	3006	X	3006	-0-	-0-	-0-	3000	3	6	9	N	5					22
05	3588	X	3588	-0-	-0-	-0-	3548	3	40	9	N	36					58
06	3414	X	3414	-0-	-0-	-0-	3393	3	21	9	N	19					77
*07	3533	X	3533	-0-	-0-	-0-	3508	3	25	9	N	23	75	1			25

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

02	522	N	481	-0-	-41	-0-	479	3	2	9	N	2					140
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					147
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					147
05	527	N	489	-0-	-38	-0-	487	3	2	9	N	2					149
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					149
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					149

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

02	2610	X	2399	-0-	-211	-0-	377	1	2022	3	N	-0-					-0-
03	2790	X	2371	-0-	-419	-0-	403	1	1968	3	N	-0-					-0-
04	2580	X	2450	-0-	-130	-0-	390	1	2060	3	N	-0-					-0-
05	2573	N	2459	-0-	-114	-0-	403	1	2056	3	N	-0-					-0-
06	2280	N	2194	-0-	-86	-0-	390	1	1804	3	N	-0-					-0-
07	2542	N	2519	-0-	-23	-0-	403	1	2115	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

02	812	N	800	-0-	-12	-0-	800	2			N	-0-					13
03	868	N	697	-0-	-171	-0-	697	2			N	-0-					13
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					13
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					13
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					13
*07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

02	952	N	952	-0-	-0-	-0-	56	1	890	2	N	5					242
							6	9									
03	1027	N	1027	-0-	-0-	-0-	62	1	958	2	N	6	191	1			57
							7	9									
04	978	N	978	-0-	-0-	-0-	60	1	918	2	N	-0-					57
05	1023	N	879	-0-	-144	-0-	62	1	817	2	N	-0-					57
06	1010	N	1010	-0-	-0-	-0-	58	1	952	2	N	-0-					57
07	1023	N	985	-0-	-38	-0-	22	1	963	2	N	-0-					57

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	168	-0-	-209	-0-	168	2			N	-0-					160
03	558	N	315	-0-	-243	-0-	315	2			N	-0-					160
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					160
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					160
06	300	N	41	-0-	-259	-0-	41	2			N	-0-					160
07	527	N	33	-0-	-494	-0-	33	2			N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					41
03	682	N	487	-0-	-195	-0-	487	2			N	-0-					41
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					41
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					41
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					41

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	497	N	497	-0-	-0-	-0-	489	2	8	9	N	7					124
03	544	N	544	-0-	-0-	-0-	540	2	4	9	N	4					128
04	509	N	509	-0-	-0-	-0-	505	2	4	9	N	4					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					132
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					132

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	438	2	3	9	N	3					141
03	775	N	590	-0-	-185	-0-	579	2	11	9	N	10					151
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					151
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					151
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					151

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					32
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					32
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					32
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

02	836	N	836	-0-	-0-	-0-	117	1	614	2	N	95					238
							105	9									
03	957	N	957	-0-	-0-	-0-	125	1	724	2	N	98					336
							108	9									
04	872	N	872	-0-	-0-	-0-	115	1	693	2	N	58	179	1			215
							64	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					215
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					215

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

02	580	N	498	-0-	-82	-0-	10	1	488	2	N	-0-					80
03	620	N	517	-0-	-103	-0-	10	1	507	2	N	-0-					80
04	540	N	523	-0-	-17	-0-	10	1	513	2	N	-0-					80
05	527	N	513	-0-	-14	-0-	10	1	503	2	N	-0-					80
06	536	N	536	-0-	-0-	-0-	10	1	526	2	N	-0-					80
07	527	N	522	-0-	-5	-0-	10	1	512	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

02	348	N	273	-0-	-75	-0-	10	1	263	2	N	-0-					42
03	341	N	311	-0-	-30	-0-	10	1	301	2	N	-0-					42
04	330	N	320	-0-	-10	-0-	10	1	310	2	N	-0-					42
05	321	N	321	-0-	-0-	-0-	10	1	311	2	N	-0-					42
06	324	N	324	-0-	-0-	-0-	10	1	314	2	N	-0-					42
07	341	N	299	-0-	-42	-0-	10	1	289	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

02	638	N	609	-0-	-29	-0-	10	1	599	2	N	-0-					55
03	713	N	650	-0-	-63	-0-	10	1	640	2	N	-0-					55
04	690	N	663	-0-	-27	-0-	10	1	653	2	N	-0-					55
05	669	N	669	-0-	-0-	-0-	10	1	659	2	N	-0-					55
06	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					55
*07	686	N	686	-0-	-0-	-0-	10	1	676	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HADAWAY CONSULT AND ENGINEER,LLC 342392
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					110
03	0	W	705	-0-	705	705	705	2			N	-0-					110
04	0	W	598	-0-	598	1303	598	2			N	-0-					110
05	1675	N	372	-0-	-1303	-0-	372	2			N	-0-					110
06	690	N	232	-0-	-458	-0-	232	2			N	-0-					110
07	620	N	157	-0-	-463	-0-	157	2			N	-0-					110

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	135	-0-	-97	-0-	17	1	118	3	N	-0-					202
03	372	N	102	-0-	-270	-0-	22	1	74	3	N	5					207
							6	9									
04	330	N	114	-0-	-216	-0-	16	1	95	3	N	3					210
							3	9									
05	155	N	125	-0-	-30	-0-	15	1	99	3	N	10	187	1			33
							11	9									
06	108	N	108	-0-	-0-	-0-	18	1	90	3	N	-0-					33
07	124	N	67	-0-	-57	-0-	30	1	37	3	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	26	1	1216	2	N	68					112
							75	9									
03	1360	N	1360	-0-	-0-	-0-	31	1	1329	2	N	-0-					112
04	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					112
*05	1385	N	1385	-0-	-0-	-0-	31	1	1354	2	N	-0-					112
*06	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-					112
*07	1356	N	1356	-0-	-0-	-0-	31	1	1325	2	N	-0-					112

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	348	N	320	-0-	-28	-0-	320	2			N	-0-			139
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-			139
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-			139
05	341	N	337	-0-	-4	-0-	337	2			N	-0-			139
06	330	N	313	-0-	-17	-0-	313	2			N	-0-			139
07	341	N	312	-0-	-29	-0-	312	2			N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	29	1	131	2	N	-0-			147
03	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-			147
04	202	N	202	-0-	-0-	-0-	30	1	172	2	N	-0-			147
*05	198	N	198	-0-	-0-	-0-	31	1	167	2	N	-0-			147
06	210	N	164	-0-	-46	-0-	30	1	134	2	N	-0-			147
07	217	N	142	-0-	-75	-0-	31	1	111	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1392	N	593	-0-	-799	-0-	15	1	578	3	N	-0-			33
03	1085	N	8	-0-	-1077	-0-	1	1	7	3	N	-0-			33
04	1440	N	-0-	-0-	-1440	-0-					N	-0-			33
05	620	N	-0-	-0-	-620	-0-					N	-0-			33
06	8	N	-0-	-0-	-8	-0-					N	-0-			33
07	0	N	-0-	-0-	-0-	-0-					N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	667	N	504	-0-	-163	-0-	23	1	481	3	N	-0-			111
03	713	N	669	-0-	-44	-0-	31	1	638	3	N	-0-			111
04	690	N	643	-0-	-47	-0-	30	1	613	3	N	-0-			111
*05	646	N	646	-0-	-0-	-0-	31	1	615	3	N	-0-			111
*06	660	N	609	-0-	-51	-0-	30	1	579	3	N	-0-			111
07	651	N	619	-0-	-32	-0-	31	1	588	3	N	-0-			111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	29	1	1857	3	N	-0-			196
03	2627	N	2627	-0-	-0-	-0-	31	1	2596	3	N	-0-			196
04	2296	N	2296	-0-	-0-	-0-	30	1	2266	3	N	-0-			196
*05	2220	N	2220	-0-	-0-	-0-	31	1	2189	3	N	-0-			196
06	2550	N	1975	-0-	-575	-0-	30	1	1945	3	N	-0-			196
07	2387	N	1737	-0-	-650	-0-	31	1	1706	3	N	-0-			196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-			55
03	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-			55
04	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-			55
*05	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-			55
06	457	N	457	-0-	-0-	-0-	30	1	427	2	N	-0-			55
*07	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-			55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					11
03	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					11
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					11
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					11
06	990	N	989	-0-	-1	-0-	989	2			N	-0-					11
*07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					14
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					14
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					14
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

02	29	N	23	-0-	-6	-0-	23	2			N	-0-					15
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					15
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					15
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					15
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					10
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					10
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					10
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					10
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					10
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

02	116	N	68	-0-	-48	-0-	67	2	1	9	N	1					50
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					50
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					50
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					50
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					50

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

02	3741	X	2658	-0-	-1083	-0-	2417	2	241	9	N	219	173	1			248
03	3565	X	2933	-0-	-632	-0-	2665	2	268	9	N	244	349	1			143
04	3030	X	2573	-0-	-457	-0-	2339	2	234	9	N	213	181	1			175
05	T. A.		2031	-0-	2031	2031	1825	2	206	9	N	187	177	1			185
06	T. A.		1923	-0-	1923	3954	1745	2	178	9	N	162	172	1			175
*07	5861	X	1907	-0-	-3954	-0-	1705	2	202	9	N	184	172	1			187

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					130
03	310	N	266	-0-	-44	-0-	266	2			N	-0-					130
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					130
05	279	N	226	-0-	-53	-0-	226	2			N	-0-					130
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

02	867	N	867	-0-	-0-	-0-	120	1	747	2	N	-0-					167
03	961	N	874	-0-	-87	-0-	123	1	751	2	N	-0-					167
04	902	N	902	-0-	-0-	-0-	124	1	767	2	N	10					177
							11	9									
05	930	N	888	-0-	-42	-0-	123	1	765	2	N	-0-					177
06	866	N	866	-0-	-0-	-0-	122	1	744	2	N	-0-					177
07	930	N	804	-0-	-126	-0-	119	1	685	2	N	-0-					177

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

02	4756	X	4443	-0-	-313	-0-	509	1	3934	2	N	-0-					94
03	4898	X	4767	-0-	-131	-0-	549	1	4218	2	N	-0-					94
04	4620	X	4532	-0-	-88	-0-	520	1	4008	2	N	4					98
							4	9									
05	4774	X	4615	-0-	-159	-0-	527	1	4088	2	N	-0-					98
06	4620	X	4581	-0-	-39	-0-	529	1	4052	2	N	-0-					98
07	4774	X	4622	-0-	-152	-0-	553	1	4069	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

02	116	N	110	-0-	-6	-0-	38	1	72	2	N	-0-					2
03	124	N	117	-0-	-7	-0-	40	1	77	2	N	-0-					2
04	120	N	113	-0-	-7	-0-	39	1	74	2	N	-0-					2
05	124	N	119	-0-	-5	-0-	40	1	79	2	N	-0-					2
06	120	N	113	-0-	-7	-0-	39	1	74	2	N	-0-					2
07	124	N	116	-0-	-8	-0-	41	1	75	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

02	1617	N	1617	-0-	-0-	-0-	29	1	1556	2	N	29					182
							32	9									
03	1635	N	1635	-0-	-0-	-0-	31	1	1590	2	N	13					195
							14	9									
04	1552	N	1552	-0-	-0-	-0-	30	1	1519	2	N	3					198
							3	9									
05	1736	N	1627	-0-	-109	-0-	31	1	1571	2	N	23	181	1			40
							25	9									
06	1590	N	1556	-0-	-34	-0-	30	1	1515	2	N	10					50
							11	9									
07	1612	N	1598	-0-	-14	-0-	31	1	1558	2	N	8					58
							9	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					114
03	7	X	-0-	-0-	-7	-0-					N	-0-					114
04	0	X	-0-	-0-	-0-	-0-					N	-0-					114
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

02	451	N	451	-0-	-0-	-0-	29 3	1 9	419	2	N	3					133
03	560	N	560	-0-	-0-	-0-	31 4	1 9	525	2	N	4					137
04	540	N	501	-0-	-39	-0-	30 1	1 9	470	2	N	1					138
05	620	N	620	-0-	-0-	-0-	31 6	1 9	583	2	N	5					143
06	630	N	630	-0-	-0-	-0-	29 2	1 9	599	2	N	2					145
07	527	N	514	-0-	-13	-0-	30 2	1 9	482	2	N	2					147

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

02	1086	N	1086	-0-	-0-	-0-	29 17	1 9	1040	2	N	15					72
03	1119	N	1119	-0-	-0-	-0-	31 14	1 9	1074	2	N	13					85
04	1064	N	1064	-0-	-0-	-0-	30 14	1 9	1020	2	N	13					98
05	1147	N	1101	-0-	-46	-0-	31 15	1 9	1055	2	N	14					112
06	1080	N	1052	-0-	-28	-0-	30 11	1 9	1011	2	N	10					122
*07	1112	N	1112	-0-	-0-	-0-	31 50	1 9	1031	2	N	45					167

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

02	865	N	865	-0-	-0-	-0-	29 50	1 9	786	2	N	45					88
03	912	N	912	-0-	-0-	-0-	31 48	1 9	833	2	N	44					132
04	930	N	916	-0-	-14	-0-	30 67	1 9	819	2	N	61					193
05	935	N	935	-0-	-0-	-0-	31 59	1 9	845	2	N	54	189	1			58
06	883	N	883	-0-	-0-	-0-	30 37	1 9	816	2	N	34					92
07	961	N	935	-0-	-26	-0-	31 58	1 9	846	2	N	53					145

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

02	1677	N	1677	-0-	-0-	-0-	377	1	1300	2	N	-0-					70
03	1860	N	1678	-0-	-182	-0-	403	1	1275	2	N	-0-					70
04	1821	N	1821	-0-	-0-	-0-	390	1	1431	2	N	-0-					70
05	1853	N	1853	-0-	-0-	-0-	403	1	1450	2	N	-0-					70
06	1910	N	1910	-0-	-0-	-0-	390	1	1520	2	N	-0-					70
*07	3100	N	3806	-0-	706	706	403	1	3403	2	N	-0-					70

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

02	899	N	880	-0-	-19	-0-	872	3	8	9	N	7					101
03	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4					105
04	1059	N	1059	-0-	-0-	-0-	1053	3	6	9	N	5					110
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					110
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					110
*07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					110

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

02	1189	N	836	-0-	-353	-0-	29	1	794	2	Y	12					35
							13	9									
03	1333	N	681	-0-	-652	-0-	27	1	654	2	Y	-0-	25	1			10
04	1170	N	864	-0-	-306	-0-	30	1	831	2	Y	3	1	1			12
							3	9									
05	899	N	885	-0-	-14	-0-	31	1	848	2	Y	5					17
							6	9									
06	722	N	722	-0-	-0-	-0-	25	1	696	2	Y	1					18
							1	9									
07	899	N	863	-0-	-36	-0-	27	1	832	2	Y	4					22
							4	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

02	1199	N	1199	-0-	-0-	-0-	28	1	1171	2	Y	-0-				6
03	1187	N	1187	-0-	-0-	-0-	29	1	1157	2	Y	1				7
							1	9								
04	1262	N	1262	-0-	-0-	-0-	30	1	1223	2	Y	8				15
							9	9								
05	1271	N	1222	-0-	-49	-0-	31	1	1187	2	Y	4				19
							4	9								
06	1140	N	1024	-0-	-116	-0-	25	1	995	2	Y	4				23
							4	9								
07	1302	N	1301	-0-	-1	-0-	29	1	1268	2	Y	4				27
							4	9								

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

02	754	N	735	-0-	-19	-0-	28	1	707	2	Y	-0-				2
03	762	N	762	-0-	-0-	-0-	27	1	735	2	Y	-0-				2
04	900	N	717	-0-	-183	-0-	29	1	688	2	Y	-0-				2
05	775	N	759	-0-	-16	-0-	28	1	731	2	Y	-0-				2
06	750	N	598	-0-	-152	-0-	24	1	574	2	Y	-0-				2
*07	789	N	789	-0-	-0-	-0-	27	1	762	2	Y	-0-				2

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

02	102	N	102	-0-	-0-	-0-	102	3			N	-0-				-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-				-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-				-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-				-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-				-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-				-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	684	-0-	-41	-0-	29	1	655	2	Y	-0-					-0-
03	744	N	608	-0-	-136	-0-	31	1	577	2	Y	-0-					-0-
04	690	N	521	-0-	-169	-0-	30	1	491	2	Y	-0-					-0-
05	744	N	557	-0-	-187	-0-	31	1	526	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	28	1	611	2	Y	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

02	36	N	36	-0-	-0-	-0-	26	1	10	9	Y	9					23
03	35	N	35	-0-	-0-	-0-	27	1	8	9	Y	7	30	1			-0-
04	34	N	34	-0-	-0-	-0-	25	1	9	9	Y	8	1	1			7
05	38	N	38	-0-	-0-	-0-	30	1	8	9	Y	7					14
06	31	N	31	-0-	-0-	-0-	25	1	6	9	Y	5					19
07	31	N	27	-0-	-4	-0-	23	1	4	9	Y	4					23

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

02	899	N	899	-0-	-0-	-0-	232	1	667	2	Y	-0-					1
03	939	N	939	-0-	-0-	-0-	247	1	692	2	Y	-0-					1
04	960	N	849	-0-	-111	-0-	240	1	609	2	Y	-0-					1
05	961	N	946	-0-	-15	-0-	232	1	714	2	Y	-0-					1
06	900	N	824	-0-	-76	-0-	202	1	622	2	Y	-0-					1
07	868	N	833	-0-	-35	-0-	210	1	623	2	Y	-0-					1

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	471	-0-	-312	-0-	19	1	452	2	Y	-0-					10
03	724	N	724	-0-	-0-	-0-	31	1	693	2	Y	-0-					-0-
04	780	N	696	-0-	-84	-0-	30	1	666	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	31	1	642	2	Y	-0-					-0-
06	690	N	521	-0-	-169	-0-	25	1	496	2	Y	-0-					-0-
07	713	N	683	-0-	-30	-0-	27	1	656	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0-	-0-	29	1	897	2	Y	4					12
							4	9									
03	904	N	904	-0-	-0-	-0-	30	1	866	2	Y	7	19	1			-0-
							8	9									
04	990	N	947	-0-	-43	-0-	30	1	916	2	Y	1	1	1			-0-
							1	9									
05	992	N	856	-0-	-136	-0-	25	1	831	2	Y	-0-					-0-
06	870	N	796	-0-	-74	-0-	25	1	771	2	Y	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	28	1	979	2	Y	-0-					-0-

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	29	1	738	2	Y	6					26
							7	9									
03	706	N	706	-0-	-0-	-0-	30	1	670	2	Y	5	31	1			-0-
							6	9									
04	900	N	668	-0-	-232	-0-	30	1	632	2	Y	5	1	1			4
							6	9									
05	1099	N	1099	-0-	-0-	-0-	31	1	1048	2	Y	18					22
							20	9									
06	919	N	919	-0-	-0-	-0-	30	1	883	2	Y	5					27
							6	9									
*07	971	N	971	-0-	-0-	-0-	31	1	930	2	Y	9					36
							10	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

02	580	N	554	-0-	-26	-0-	554	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-
05	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
06	660	N	449	-0-	-211	-0-	449	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

02	290	N	262	-0-	-28	-0-	262	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
04	810	N	690	-0-	-120	-0-	690	2			Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	2			Y	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	2			Y	-0-					-0-
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					13
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					13
04	390	N	379	-0-	-11	-0-	379	2			Y	-0-					13
05	465	N	336	-0-	-129	-0-	334	2	2	9	Y	2					15
06	390	N	234	-0-	-156	-0-	234	2			Y	-0-					15
07	403	N	229	-0-	-174	-0-	228	2	1	9	Y	1					12

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4160	X	1218	-0-	-2942	-0-	29	1	1180	2	Y	8					14
							9	9									
03	1588	N	1588	-0-	-0-	-0-	31	1	1538	2	Y	17					31
							19	9									
04	1463	N	1463	-0-	-0-	-0-	30	1	1419	2	Y	13					44
							14	9									
05	1443	N	1443	-0-	-0-	-0-	31	1	1401	2	Y	10					54
							11	9									
06	1530	N	1321	-0-	-209	-0-	30	1	1279	2	Y	11					65
							12	9									
07	1519	N	1361	-0-	-158	-0-	31	1	1321	2	Y	8					73
							9	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	3168	-0-	3168	3190	354	1	2541	2	Y	248	190	1			58
							273	9									
03		14B2 EXT	218	-0-	218	3408	96	1	61	2	Y	55	81	1			32
							61	9									
04		14B2 EXT	6983	-0-	6983	10391	609	1	6289	2	Y	77	2	1			107
							85	9									
05	10431	X	40	-0-	-10391	-0-	15	1	25	2	Y	-0-					107
06	3270	X	5	-0-	-3265	-0-	5	2			Y	-0-	73	1			18
07	7223	X	10	-0-	-7213	-0-	8	2	2	9	Y	2	2	1			18

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2054	N	2054	-0-	-0-	-0-	2030	2	24	9	N	22					151
03	2487	N	2487	-0-	-0-	-0-	2465	2	22	9	N	20					171
04	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					171
05	2440	N	2440	-0-	-0-	-0-	2429	2	11	9	N	10	181	1			-0-
*06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*07	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2324	-0-	-0-	-0-	2296	2	28	9	N	25					85
03	2449	N	2449	-0-	-0-	-0-	2427	2	22	9	N	20					105
04	2405	N	2405	-0-	-0-	-0-	2383	2	22	9	N	20					125
05	2387	N	2329	-0-	-58	-0-	2329	2			N	-0-					125
*06	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					125
*07	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					125

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	N	1					53
03	1487	N	1487	-0-	-0-	-0-	1474	2	13	9	N	12					65
04	1367	N	1367	-0-	-0-	-0-	1354	2	13	9	N	12					77
05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					77
06	1440	N	1198	-0-	-242	-0-	1198	2			N	-0-					77
*07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16																

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

02	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					22
03	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					22
04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					22
05	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					22
*06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					22
*07	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

02	551	N	521	-0-	-30	-0-	521	2			N	-0-					67
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					67
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					67
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					67
06	690	N	614	-0-	-76	-0-	614	2			N	-0-					67
*07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

02	261	N	203	-0-	-58	-0-	190	5	13	9	N	12					82
03	322	N	322	-0-	-0-	-0-	313	2	9	9	N	8					90
04	302	N	302	-0-	-0-	-0-	294	2	8	9	N	7					97
05	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					100
*06	417	N	417	-0-	-0-	-0-	408	2	9	9	N	8					108
*07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					108

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

02	522	N	494	-0-	-28	-0-	494	2			N	-0-					35
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					35
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					35
05	527	N	522	-0-	-5	-0-	522	2			N	-0-					35
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					35
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

02	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	6	N	-0-	-0-	-6	-0-					N	-0-					42
05	8	N	-0-	-0-	-8	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	474	2	25	9	N	23					129
03	532	N	532	-0-	-0-	-0-	501	2	31	9	N	28					157
04	539	N	539	-0-	-0-	-0-	511	2	28	9	N	25					182
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					182
06	607	N	607	-0-	-0-	-0-	570	2	37	9	N	34					216
*07	610	N	610	-0-	-0-	-0-	585	2	25	9	N	23	194	1			45

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	561	-0-	-19	-0-	547	2	14	9	N	13					58
03	589	N	585	-0-	-4	-0-	572	2	13	9	N	12					70
04	600	N	558	-0-	-42	-0-	544	2	14	9	N	13					83
05	589	N	575	-0-	-14	-0-	562	2	13	9	N	12					95
06	570	N	567	-0-	-3	-0-	558	2	9	9	N	8					103
07	589	N	577	-0-	-12	-0-	562	2	15	9	N	14					117

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2085	-0-	-148	-0-	2060	2	25	9	N	23					220
03	2276	N	2276	-0-	-0-	-0-	2248	2	28	9	N	25					245
04	2400	N	2165	-0-	-235	-0-	2134	2	31	9	N	28					273
05	2232	N	2123	-0-	-109	-0-	2098	2	25	9	N	23					296
06	2190	N	2095	-0-	-95	-0-	2071	2	24	9	N	22	195	1			123
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					123

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3264	X	3264	-0-	-0-	-0-	3236	2	28	9	N	25					145
03	4068	X	4068	-0-	-0-	-0-	4022	2	46	9	N	42					187
04	4283	X	4283	-0-	-0-	-0-	4252	2	31	9	N	28					215
05	3901	X	3901	-0-	-0-	-0-	3878	2	23	9	N	21	171	1			65
06	3729	X	3729	-0-	-0-	-0-	3723	2	6	9	N	5					70
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					70

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					6
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					6
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					6
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					6
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					6
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	825	-0-	-74	-0-	825	2			N	-0-					93
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					93
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					93
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					93
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1099	-0-	-148	-0-	1099	2			N	-0-					193
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					193
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					193
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					193
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					95
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					95
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					95
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					95
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1236	-0-	-330	-0-	1236	2			N	-0-					63
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					63
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					63
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	763	-0-	-339	-0-	763	2			N	-0-					43
03	1054	N	739	-0-	-315	-0-	739	2			N	-0-					43
04	990	N	709	-0-	-281	-0-	709	2			N	-0-					43
05	806	N	739	-0-	-67	-0-	739	2			N	-0-					43
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					43

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	690	-0-	-296	-0-	690	2			N	-0-					15
03	930	N	768	-0-	-162	-0-	768	2			N	-0-					15
04	840	N	742	-0-	-98	-0-	742	2			N	-0-					15
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					15
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					15
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					15

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	831	2	10	9	N	9					67
03	912	N	912	-0-	-0-	-0-	903	2	9	9	N	8					75
04	885	N	885	-0-	-0-	-0-	879	2	6	9	N	5					80
05	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					83
06	900	N	900	-0-	-0-	-0-	896	2	4	9	N	4					87
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					87

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1020	-0-	-53	-0-	1020	2			N	-0-					37
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					37
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					37
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					37
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					25
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					25
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					25
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					25
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					25
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					45
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					45
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					45
05	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					45
06	1110	N	1105	-0-	-5	-0-	1105	2			N	-0-					45
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	884	-0-	-44	-0-	884	2			N	-0-					27
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					27
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					27
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					27
06	990	N	903	-0-	-87	-0-	903	2			N	-0-					27
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	2					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

02	986	#	530	-0-	-456	-0-	530	3			N	-0-					73
03	1054	#	861	-0-	-193	-0-	861	3			N	-0-					73
04	1240	R	1240	-0-	-0-	-0-	1232	3	8	9	N	7					80
05	1246	R	1246	-0-	-0-	-0-	1223	3	23	9	N	21					101
06	1175	R	1175	-0-	-0-	-0-	1149	3	26	9	N	24					125
07	1271	#	1178	-0-	-93	-0-	1153	3	25	9	N	23					148

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

02	25346		24240	-0-	-1106	-0-	24226	2	14	9	N	13					151
03	27094		23907	-0-	-3187	-0-	23888	2	19	9	N	17					168
04	26220		20836	-0-	-5384	-0-	20813	2	23	9	N	21					189
05	30466		30466	-0-	-0-	-0-	30430	2	36	9	N	33					222
06	27288	R	27288	-0-	-0-	-0-	27256	2	32	9	N	29	190	1			61
*07	26821	R	26821	-0-	-0-	-0-	26788	2	33	9	N	30					91

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4113	X	4113	-0-	-0-	-0-	80	1 2 4	4031	3	N	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	80	1 2 4	4256	3	N	-0-					-0-
04	4188	X	4188	-0-	-0-	-0-	80	1 2 4	4106	3	N	-0-					-0-
*05	4324	X	4324	-0-	-0-	-0-	83	1 2 4	4239	3	N	-0-					-0-
*06	3876	X	3876	-0-	-0-	-0-	95	1 2 4	3779	3	N	-0-					-0-
*07	4168	X	4168	-0-	-0-	-0-	107	1 2 4	4059	3	N	-0-					-0-

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4171	X	4171	-0-	-0-	-0-	155	1 2 4	4014	3	N	-0-					-0-
03	4115	X	4115	-0-	-0-	-0-	131	1 2 4	3982	3	N	-0-					-0-
04	4651	X	4651	-0-	-0-	-0-	60	1 1 4	4590	3	N	-0-					-0-
05	5006	X	5006	-0-	-0-	-0-	134	1 2 4	4870	3	N	-0-					-0-
*06	4099	X	4099	-0-	-0-	-0-	120	1 2 4	3977	3	N	-0-					-0-
*07	4289	X	4289	-0-	-0-	-0-	118	1 2 4	4169	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4720	X	4720	-0-	-0-	-0-	206	1 2 4	4512	3	N	-0-					141
03	4841	X	4841	-0-	-0-	-0-	205	1 2 4	4634	3	N	-0-					141
04	5290	X	5290	-0-	-0-	-0-	213	1 2 4	5075	3	N	-0-					141
05	5163	X	5163	-0-	-0-	-0-	83	1 2 4	5078	3	N	-0-	42	5			99
*06	4840	X	4840	-0-	-0-	-0-	98	1 2 4	4738	3	N	2					101
									2	9							
*07	4904	X	4904	-0-	-0-	-0-	136	1 2 4	4765	3	N	1					102
									1	9							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	N	880	-0-	-620	-0-	880	2			N	-0-					103
10	1674	N	1076	-0-	-598	-0-	1076	2			N	-0-					103
11	1020	N	774	-0-	-246	-0-	774	2			N	-0-					103
12	899	N	465	-0-	-434	-0-	465	2			N	-0-					103
01	1085	N	427	-0-	-658	-0-	427	2			N	-0-					103
02	754	N	382	-0-	-372	-0-	382	2			N	-0-					103
03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					103
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					103
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					103
*06	1440	N	766	-0-	-674	-0-	766	2			N	-0-					103
*07	1364	N	727	-0-	-637	-0-	727	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

02	5133	X	4963	-0-	-170	-0-	4952	3	11	9	N	10					21
03	5673	X	5156	-0-	-517	-0-	5156	3			N	-0-					21
04	5490	X	4876	-0-	-614	-0-	4876	3			N	-0-					21
05	5673	X	5031	-0-	-642	-0-	5030	3	1	9	N	1					22
06	5310	X	4847	-0-	-463	-0-	4840	3	7	9	N	6					28
07	5301	X	4957	-0-	-344	-0-	4957	3			N	-0-					28

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

02	1943	X	1875	-0-	-68	-0-	1875	3			N	-0-					35
03	2077	X	1981	-0-	-96	-0-	1973	3	8	9	N	7					42
04	1920	X	1897	-0-	-23	-0-	1893	3	4	9	N	4					46
05	2015	X	1860	-0-	-155	-0-	1856	3	4	9	N	4					50
06	1950	X	1776	-0-	-174	-0-	1776	3			N	-0-					50
07	2015	X	1858	-0-	-157	-0-	1858	3			N	-0-					50

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

02	5597	X	4501	-0-	-1096	-0-	4500	3	1	4	N	-0-					140
03	6882	X	5552	-0-	-1330	-0-	5550	3	2	9	N	2					142
04	7290	X	5087	-0-	-2203	-0-	5087	3			N	-0-					142
05	6882	X	5428	-0-	-1454	-0-	5416	3	12	9	N	11					153
06	5430	X	5142	-0-	-288	-0-	5131	3	11	9	N	10					163
07	5611	X	5152	-0-	-459	-0-	5057	3	95	9	N	86	147	1	74	5	28

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

02	1843	N	1843	-0-	-0-	-0-	1832	3	11	9	N	10					42
03	1792	N	1792	-0-	-0-	-0-	1784	3	8	9	N	7					49
04	1630	N	1630	-0-	-0-	-0-	1624	3	6	9	N	5					54
05	1984	N	1655	-0-	-329	-0-	1647	3	8	9	N	7					61
06	1740	N	1552	-0-	-188	-0-	1549	3	3	9	N	3					64
07	1674	N	1607	-0-	-67	-0-	1600	3	7	9	N	6					70

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	STUDER				WELL #: 5	RRCID -> 161659	COMPL. DATE		N/A			TOTAL DEPTH 11802	PERF. 7774 -		7782		
02	1479	X	1419	-0-	-60	-0-	1400	3	19	9	N	17					87
03	1581	X	1489	-0-	-92	-0-	1481	3	8	9	N	7					94
04	1530	X	1427	-0-	-103	-0-	1423	3	4	9	N	4					98
05	2010	X	2010	-0-	-0-	-0-	1997	3	13	9	N	12					110
06	1530	X	1371	-0-	-159	-0-	1369	3	2	9	N	2					112
*07	1865	X	1865	-0-	-0-	-0-	1859	3	6	9	N	5					117
	MATHERS RANCH 157				WELL #: 7	RRCID -> 208355	COMPL. DATE		11/02/2004			TOTAL DEPTH 17700	PERF. 7732 -		7748		
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

02	1102	N	1022	-0-	-80	B	-0-	17	1	1003	3	N	-0-					50
								2	4									
03	1193	N	1193	-0-	-0-	B	-0-	16	1	1164	3	N	10					60
								2	4	11	9							
04	1064	N	1064	-0-	-0-	B	-0-	11	1	1029	3	N	21					81
								1	4	23	9							
05	1175	N	1175	-0-	-0-	B	-0-	18	1	1144	3	N	10					91
								2	4	11	9							
*06	1179	N	1179	-0-	-0-	B	-0-	21	1	1123	3	N	30					121
								2	4	33	9							
*07	1139	N	1139	-0-	-0-	B	-0-	24	1	1091	3	N	20					141
								2	4	22	9							

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

02	1077	N	1077	-0-	-0- B	-0-	1053	3	24	9	N	22					113
03	1147	N	988	-0-	-159 B	-0-	976	3	12	9	N	11	82	1			42
04	1180	N	1180	-0-	-0- B	-0-	1146	3	34	9	N	31					73
05	1371	N	1371	-0-	-0- B	-0-	1349	3	22	9	N	20					93
06	1254	N	1254	-0-	-0- B	-0-	1246	3	8	9	N	7					100
*07	1214	N	1214	-0-	-0- B	-0-	1204	3	10	9	N	9					109

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

02	319	N	250	-0-	-69 B	-0-	243	3	7	9	N	6					154
03	372	N	144	-0-	-228 B	-0-	142	3	2	9	N	2					156
04	270	N	190	-0-	-80 B	-0-	190	3			N	-0-					156
05	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					156
06	150	N	84	-0-	-66 B	-0-	84	3			N	-0-					156
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					156

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

02	4722	X	4722	-0-	-0- B	-0-	4643	3	79	9	N	72	179	1			102
03	4557	X	4061	-0-	-496 B	-0-	4003	3	58	9	N	53					155
04	4410	X	3638	-0-	-772 B	-0-	3579	3	59	9	N	54					209
05	4557	X	3818	-0-	-739 B	-0-	3752	3	66	9	N	60	175	1			94
06	4920	X	3679	-0-	-1241 B	-0-	3629	3	50	9	N	45					139
07	5053	X	3954	-0-	-1099 B	-0-	3890	3	64	9	N	58					197

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

02	4682	X	4682	-0-	-0- B	-0-	4586	3	96	9	N	87	179	1			79
03	4843	X	4843	-0-	-0- B	-0-	4759	3	84	9	N	76					155
04	4409	X	4409	-0-	-0- B	-0-	4345	3	64	9	N	58					213
05	4363	X	4363	-0-	-0- B	-0-	4301	3	62	9	N	56	188	1			81
06	4830	X	3998	-0-	-832 B	-0-	3963	3	35	9	N	32					113
07	4991	X	4808	-0-	-183 B	-0-	4690	3	118	9	N	107					220

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1237	-0-	-474 B	-0-	32	1	1174	3	N	28					67
							31	9									
03	1550	N	1206	-0-	-344 B	-0-	1181	3	25	9	N	23					90
04	1170	N	1086	-0-	-84 B	-0-	1062	3	24	9	N	22					112
05	1333	N	1201	-0-	-132 B	-0-	1151	3	50	9	N	45					157
06	1170	N	984	-0-	-186 B	-0-	971	3	13	9	N	12					169
*07	1183	N	1183	-0-	-0- B	-0-	1160	3	23	9	N	21					190

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2716	-0-	-184 B	-0-	32	1	2659	3	N	23					107
							25	9									
03	3007	X	2889	-0-	-118 B	-0-	2759	3	130	9	N	118					225
04	2940	X	2596	-0-	-344 B	-0-	2567	3	29	9	N	26	178	1			73
05	3038	X	2800	-0-	-238 B	-0-	2759	3	41	9	N	37					110
06	2790	N	2607	-0-	-183 B	-0-	2576	3	31	9	N	28					138
*07	2840	N	2840	-0-	-0- B	-0-	2812	3	28	9	N	25					163

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2009	N	2009	-0-	-0- B	-0-	1980	3	29	9	N	26					120
03	2002	N	2002	-0-	-0- B	-0-	1969	3	33	9	N	30					150
04	1972	N	1972	-0-	-0- B	-0-	1947	3	25	9	N	23					173
05	2139	N	2129	-0-	-10 B	-0-	2101	3	28	9	N	25					198
06	2035	N	2035	-0-	-0- B	-0-	2009	3	26	9	N	24					222
*07	2081	N	2081	-0-	-0- B	-0-	2064	3	17	9	N	15	170	1			67

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18
05	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18
06	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18
07	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56
05	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56
06	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56
07	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21
03	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21
04	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21
05	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21
06	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21
07	14B2	EXT	-0-	-0-	-0- B	-0-	N	-0-	21

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	4019	-0-	-331 B	-0-	32 52	1 9	3935	3	N	47	180	1			58
03	4650	X	4196	-0-	-454 B	-0-	4157	3	39	9	N	35					93
04	4530	X	3992	-0-	-538 B	-0-	3946	3	46	9	N	42					135
05	4681	X	4371	-0-	-310 B	-0-	4320	3	51	9	N	46					181
06	4530	X	3902	-0-	-628 B	-0-	3872	3	30	9	N	27					208
07	4309	X	3845	-0-	-464 B	-0-	3819	3	26	9	N	24					232

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	4856	-0-	-248 B	-0-	29 73	1 9	4754	3	N	66	177	1			94
03	5456	X	4975	-0-	-481 B	-0-	4899	3	76	9	N	69					163
04	4980	X	4795	-0-	-185 B	-0-	4720	3	75	9	N	68					231
05	5177	X	4748	-0-	-429 B	-0-	4682	3	66	9	N	60	184	1			107
06	5010	X	4523	-0-	-487 B	-0-	4468	3	55	9	N	50					157
07	5177	X	4684	-0-	-493 B	-0-	4626	3	58	9	N	53					210

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	2998	-0-	-1207 B	-0-	29 53	1 9	2916	3	N	48					112
03	3968	X	2928	-0-	-1040 B	-0-	2801	3	127	9	N	115					227
04	3390	X	2763	-0-	-627 B	-0-	2731	3	32	9	N	29	179	1			77
05	3441	X	2665	-0-	-776 B	-0-	2648	3	17	9	N	15					92
06	3330	X	2529	-0-	-801 B	-0-	2497	3	32	9	N	29					121
07	3193	X	2562	-0-	-631 B	-0-	2536	3	26	9	N	24					145

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1596	-0-	-550 B	-0-	1579	3	17	9	N	15	85	1			25
03	1920	N	1920	-0-	-0- B	-0-	1887	3	33	9	N	30					55
04	1680	N	1631	-0-	-49 B	-0-	1596	3	35	9	N	32					87
05	1705	N	1632	-0-	-73 B	-0-	1610	3	22	9	N	20					107
06	1860	N	1231	-0-	-629 B	-0-	1220	3	11	9	N	10					117
07	1674	N	1267	-0-	-407 B	-0-	1264	3	3	9	N	3					120

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					20
03	943	N	943	-0-	-0- B	-0-	923	3	20	9	N	18					38
04	844	N	844	-0-	-0- B	-0-	840	3	4	9	N	4					42
05	992	N	882	-0-	-110 B	-0-	882	3			N	-0-					42
06	900	N	835	-0-	-65 B	-0-	829	3	6	9	N	5					47
07	868	N	715	-0-	-153 B	-0-	706	3	9	9	N	8					55

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	609	-0-	-29 B	-0-	565	3	44	9	N	40					89
03	682	N	680	-0-	-2 B	-0-	649	3	31	9	N	28					117
04	742	N	742	-0-	-0- B	-0-	731	3	11	9	N	10					127
05	823	N	823	-0-	-0- B	-0-	801	3	22	9	N	20					147
06	660	N	606	-0-	-54 B	-0-	593	3	13	9	N	12					159
07	775	N	590	-0-	-185 B	-0-	566	3	24	9	N	22					181

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0- B	-0-	791	3	6	9	N	5					53
03	837	N	808	-0-	-29 B	-0-	800	3	8	9	N	7					60
04	870	N	702	-0-	-168 B	-0-	702	3			N	-0-					60
05	837	N	767	-0-	-70 B	-0-	726	3	41	9	N	37	87	1			10
06	780	N	569	-0-	-211 B	-0-	566	3	3	9	N	3					13
07	713	N	694	-0-	-19 B	-0-	679	3	15	9	N	14					27

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

02	2813	X	2775	-0-	-38 B	-0-	2775	3			N	-0-					219
03	3007	X	2788	-0-	-219 B	-0-	2788	3			N	-0-					219
04	2910	X	2654	-0-	-256 B	-0-	2654	3			N	-0-					219
05	3007	X	2720	-0-	-287 B	-0-	2720	3			N	-0-					219
06	2910	X	2648	-0-	-262 B	-0-	2619	3	29	9	N	26					245
07	3007	X	2725	-0-	-282 B	-0-	2704	3	21	9	N	19					264

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

02	1661	N	1661	-0-	-0- B	-0-	1641	3	20	9	N	18					190
03	1832	N	1832	-0-	-0- B	-0-	1806	3	26	9	N	24					214
04	1780	N	1780	-0-	-0- B	-0-	1749	3	31	9	N	28					242
05	1767	N	1746	-0-	-21 B	-0-	1710	3	36	9	N	33	95	1			180
06	1770	N	1483	-0-	-287 B	-0-	1450	3	33	9	N	30					210
07	1829	N	1827	-0-	-2 B	-0-	1801	3	26	9	N	24					234

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

02	1127	N	1127	-0-	-0- B	-0-	1103	3	24	9	N	22					141
03	1302	N	1186	-0-	-116 B	-0-	1165	3	21	9	N	19					160
04	1140	N	1133	-0-	-7 B	-0-	1114	3	19	9	N	17					177
05	1210	N	1210	-0-	-0- B	-0-	1193	3	17	9	N	15					192
06	1157	N	1157	-0-	-0- B	-0-	1137	3	20	9	N	18					210
07	1178	N	1172	-0-	-6 B	-0-	1153	3	19	9	N	17					227

HADAWAY CONSULT AND ENGINEER,LLC 342392
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					40
03	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					40
04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					40
05	1054	N	714	-0-	-340 B	-0-	714	2			N	-0-					40
06	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					40
*07	2903	N	2903	-0-	-0- B	-0-	2903	2			N	-0-					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

02	609	N	583	-0-	-26 B	-0-	29	1	554	2	N	-0-					187
03	620	N	610	-0-	-10 B	-0-	31	1	579	2	N	-0-					187
04	660	N	588	-0-	-72 B	-0-	30	1	558	2	N	-0-					187
05	620	N	609	-0-	-11 B	-0-	31	1	578	2	N	-0-					187
06	608	N	608	-0-	-0- B	-0-	30	1	578	2	N	-0-					187
07	620	N	614	-0-	-6 B	-0-	31	1	583	2	N	-0-					187

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-		-3	B	-0-		12	1	145	2	N	13					203
										14	9									
03	213	N	213	-0-		-0-	B	-0-		12	1	149	2	N	47	183	1			67
										52	9									
04	210	N	179	-0-		-31	B	-0-		13	1	166	2	N	-0-					67
05	186	N	183	-0-		-3	B	-0-		14	1	169	2	N	-0-					67
06	210	N	179	-0-		-31	B	-0-		13	1	159	2	N	6					73
										7	9									
*07	193	N	193	-0-		-0-	B	-0-		15	1	157	2	N	19					92
										21	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-		-0-	B	-0-		29	1	1276	2	N	18	182	1			118
										20	9									
03	1490	N	1490	-0-		-0-	B	-0-		30	1	1449	2	N	10					128
										11	9									
04	1560	N	1425	-0-		-135	B	-0-		29	1	1363	2	N	30					158
										33	9									
05	1429	N	1429	-0-		-0-	B	-0-		29	1	1367	2	N	30					188
										33	9									
06	1440	N	1360	-0-		-80	B	-0-		29	1	1309	2	N	20					208
										22	9									
07	1488	N	1404	-0-		-84	B	-0-		29	1	1338	2	N	34					242
										37	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	110	-0-		-151	B	-0-		20	1	89	2	N	1					163
										1	9									
03	217	N	183	-0-		-34	B	-0-		30	1	153	2	N	-0-					163
04	175	N	175	-0-		-0-	B	-0-		30	1	145	2	N	-0-					163
05	170	N	170	-0-		-0-	B	-0-		24	1	146	2	N	-0-					163
06	180	N	160	-0-		-20	B	-0-		15	1	145	2	N	-0-					163
07	186	N	182	-0-		-4	B	-0-		16	1	153	2	N	12					175
										13	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	2791	-0-		-544	B	-0-		27	1	2719	2	N	41					130
										45	9									
03	3441	X	2974	-0-		-467	B	-0-		31	1	2910	2	N	30					160
										33	9									
04	3300	X	3057	-0-		-243	B	-0-		30	1	2986	2	N	37					197
										41	9									
05	3193	X	2890	-0-		-303	B	-0-		30	1	2819	2	N	37					234
										41	9									
06	3090	X	2841	-0-		-249	B	-0-		30	1	2779	2	N	29	192	1			71
										32	9									
07	3162	X	2929	-0-		-233	B	-0-		31	1	2865	2	N	30					101
										33	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6032	X	3577	-0-	-2455 B	-0-	28	1	3483	2	N	60					407
							66	9									
03	5645	X	5645	-0-	-0- B	-0-	31	1	5547	2	N	61	190	1			278
							67	9									
04	4680	X	1667	-0-	-3013 B	-0-	30	1	1554	2	N	75	195	1			158
							83	9									
05	4836	X	2894	-0-	-1942 B	-0-	30	1	2737	2	N	115					273
							127	9									
06	4080	X	1973	-0-	-2107 B	-0-	30	1	1818	2	N	114	182	1			205
							125	9									
07	4216	X	3273	-0-	-943 B	-0-	31	1	3134	2	N	98					303
							108	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

02	19343	X	14818	-0-	-4525 B	-0-	29	1	14394	2	N	359	372	1			411
							395	9									
03	19530	X	15027	-0-	-4503 B	-0-	31	1	14592	2	N	367	363	1			415
							404	9									
04	17580	X	13685	-0-	-3895 B	-0-	30	1	13291	2	N	331	368	1			378
							364	9									
05	17329	X	12274	-0-	-5055 B	-0-	25	1	11964	2	N	259	183	1			454
							285	9									
06	14940	X	13371	-0-	-1569 B	-0-	30	1	13024	2	N	288	186	1			556
							317	9									
07	15438	X	12335	-0-	-3103 B	-0-	31	1	12008	2	N	269	381	1			444
							296	9									

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9715	X	9281	-0-	-434	-0-	411	1	8866	3	N	2			66
							2	4	2	9					
03	10385	X	9933	-0-	-452	-0-	408	1	9523	3	N	-0-			66
							2	4							
04	10050	X	9938	-0-	-112	-0-	426	1	9510	3	N	-0-			66
							2	4							
05	10230	X	10230	-0-	-0-	-0-	426	1	9802	3	N	-0-			66
							2	4							
*06	9774	X	9774	-0-	-0-	-0-	425	1	9347	3	N	-0-			66
							2	4							
07	9858	X	8885	-0-	-973	-0-	393	1	8490	3	N	-0-			66
							2	4							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

02	2900	X	2480	-0-	-420	-0-	2480	2			N	-0-			94
03	3100	X	1920	-0-	-1180	-0-	1920	2			N	-0-			94
04	3000	X	2657	-0-	-343	-0-	2657	2			N	-0-			94
05	2976	X	838	-0-	-2138	-0-	838	2			N	-0-			94
06	2580	X	856	-0-	-1724	-0-	856	2			N	-0-			94
07	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT			94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

02	11571	X	10451	-0-	-1120	-0-	44	1	10407	2	N	-0-			-0-
03	12954	X	12954	-0-	-0-	-0-	47	1	12907	2	N	-0-			-0-
04	9982	X	9982	-0-	-0-	-0-	9982	2			N	-0-			-0-
05	11160	X	10841	-0-	-319	-0-	10841	2			N	-0-			-0-
06	11165	X	11165	-0-	-0-	-0-	11165	2			N	-0-			-0-
07	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

02	638	N	563	-0-	-75	-0-	563	2			N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-			-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
05	589	N	533	-0-	-56	-0-	533	2			N	-0-			-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

02	6641	X	6617	-0-	-24	-0-	6615	3	2	9	N	2					27
03	7099	X	6939	-0-	-160	-0-	6932	3	7	9	N	6					33
04	6870	X	6629	-0-	-241	-0-	6629	3			N	-0-					33
05	7099	X	6826	-0-	-273	-0-	6826	3			N	-0-					33
06	6600	X	6279	-0-	-321	-0-	6279	3			N	-0-					33
*07	6888	X	6888	-0-	-0-	-0-	6888	3			N	-0-					33

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

02	928	N	866	-0-	-62	-0-	866	3			N	-0-					17
03	1023	N	655	-0-	-368	-0-	655	3			N	-0-					17
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					17
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					17
06	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					17
07	1364	N	1066	-0-	-298	-0-	1066	3			N	-0-					17

HADAWAY CONSULT AND ENGINEER,LLC 342392
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

02	6090	X	5879	-0-	-211	-0-	5879	2			N	-0-					195
03	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					195
04	6120	X	5777	-0-	-343	-0-	5777	2			N	-0-					195
05	6324	X	6179	-0-	-145	-0-	6179	2			N	-0-					195
06	6120	X	5676	-0-	-444	-0-	5676	2			N	-0-					195
07	6293	X	5955	-0-	-338	-0-	5955	2			N	-0-					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

02	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					129
03	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					129
04	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					129
05	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					129
06	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					129
*07	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					129

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

02	3170	X	3170	-0-	-0-	-0-	29	1	3141	2	N	-0-					-0-
03	3320	X	3320	-0-	-0-	-0-	31	1	3289	2	N	-0-					-0-
04	3320	X	3320	-0-	-0-	-0-	30	1	3290	2	N	-0-					-0-
05	3369	X	3369	-0-	-0-	-0-	31	1	3338	2	N	-0-					-0-
06	3113	X	3113	-0-	-0-	-0-	30	1	3082	2	N	1					1
							1	9									
*07	2471	X	2471	-0-	-0-	-0-	26	1	2444	2	N	1					-0-
							1	9									

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

02	3850	X	3850	-0-	-0-	-0-	203	1	3645	3	N	-0-					-0-
							2	4									
03	4228	X	4228	-0-	-0-	-0-	204	1	4022	3	N	-0-					-0-
							2	4									
04	3790	X	3790	-0-	-0-	-0-	106	1	3683	3	N	-0-					-0-
							1	4									
05	4172	X	4172	-0-	-0-	-0-	213	1	3957	3	N	-0-					-0-
							2	4									
*06	3671	X	3671	-0-	-0-	-0-	207	1	3462	3	N	-0-					-0-
							2	4									
*07	3647	X	3647	-0-	-0-	-0-	209	1	3436	3	N	-0-					-0-
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3362	X	3362	-0-	-0-	-0-	73	1	3287	3	N	-0-					141
							2	4									
03	3564	X	3564	-0-	-0-	-0-	73	1	3489	3	N	-0-					141
							2	4									
04	3421	X	3421	-0-	-0-	-0-	38	1	3360	3	N	20					161
							1	4	22	9							
05	3577	X	3577	-0-	-0-	-0-	95	1	3480	3	N	-0-					161
							2	4									
*06	3510	X	3493	-0-	-17	-0-	111	1	3358	3	N	20					181
							2	4	22	9							
07	3596	X	3577	-0-	-19	-0-	107	1	3460	3	N	7					188
							2	4	8	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2249	N	2249	-0-	-0-	-0-	40	1	2207	3	N	-0-					40
							2	4									
03	2144	N	2144	-0-	-0-	-0-	34	1	2108	3	N	-0-					40
							2	4									
04	2248	N	2248	-0-	-0-	-0-	45	1	2201	3	N	-0-					40
							2	4									
05	2418	N	2317	-0-	-101	-0-	43	1	2272	3	N	-0-					40
							2	4									
*06	2070	N	1939	-0-	-131	-0-	38	1	1899	3	N	-0-					40
							2	4									
07	2325	N	1998	-0-	-327	-0-	27	1	1969	3	N	-0-					40
							2	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1169	N	1169	-0-	-0-	-0-	1163	2	6	9	N	5					184
03	997	N	997	-0-	-0-	-0-	990	2	7	9	N	6					190
04	1110	N	779	-0-	-331	-0-	779	2			N	-0-					190
05	1240	N	895	-0-	-345	-0-	893	2	2	9	N	2					192
06	960	N	935	-0-	-25	-0-	922	2	13	9	N	12	176	1			28
*07	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	N	2					30

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					180
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					180
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					180
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					180
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1264	-0-	-389	-0-	29	1	1227	2	N	7					65
							8	9									
03	1581	N	1307	-0-	-274	-0-	31	1	1256	2	N	18					83
							20	9									
04	1470	N	1221	-0-	-249	-0-	30	1	1180	2	N	10					93
							11	9									
05	1364	N	1222	-0-	-142	-0-	30	1	1171	2	N	19					112
							21	9									
06	1577	N	1577	-0-	-0-	-0-	30	1	1538	2	N	8					120
							9	9									
*07	1646	N	1646	-0-	-0-	-0-	31	1	1609	2	N	5					125
							6	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

02	3799	X	3270	-0-	-529	-0-	433	1	2813	2	N	22	181	1			83
							24	9									
03	3902	X	3902	-0-	-0-	-0-	499	1	3403	2	N	-0-					83
04	3630	X	3506	-0-	-124	-0-	426	1	3080	2	N	-0-					83
05	4317	X	4317	-0-	-0-	-0-	542	1	3775	2	N	-0-					83
06	4262	X	4262	-0-	-0-	-0-	541	1	3721	2	N	-0-					83
*07	4268	X	4268	-0-	-0-	-0-	558	1	3710	2	N	-0-					83

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

*09	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					142
10	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					142
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					142
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					142
02	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					142
03	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					142
04	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					142
05	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					142
*06	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					142
*07	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					104
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					104
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					104
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					104
06	300	N	-0-	-0-	-300	-0-					N	-0-					104
*07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					104

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					158
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					158
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					158
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					158
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					158
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					158

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2612		2612	-0-	-0-	-0-	2560	2	52	9	N	47					260
03	2777		2777	-0-	-0-	-0-	2777	2			N	-0-	186	1			74
04	2599		2599	-0-	-0-	-0-	2549	2	50	9	N	45					119
05	2959		2959	-0-	-0-	-0-	2941	2	18	9	N	16					135
06	2661	N	2661	-0-	-0-	-0-	2620	2	41	9	N	37					172
*07	2416	N	2416	-0-	-0-	-0-	2386	2	30	9	N	27					199

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
07	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

02	1901	X	1901	-0-	-0-	B	-0-	1901	2			N	-0-					149
03	1848	X	1848	-0-	-0-	B	-0-	1848	2			N	-0-					149
04	1746	X	1746	-0-	-0-	B	-0-	1746	2			N	-0-					149
05	1705	X	1694	-0-	-11	B	-0-	1694	2			N	-0-					149
06	1980	X	1650	-0-	-330	B	-0-	1650	2			N	-0-					149
07	2046	X	NO RPT	-0-	-2046	B	-0-					N	NO RPT					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	X	491	-0-	-234 B	-0-	84	1	407	2	N	-0-					123
03	775	X	606	-0-	-169 B	-0-	93	1	513	2	N	-0-					123
04	630	X	573	-0-	-57 B	-0-	90	1	483	2	N	-0-					123
05	674	X	674	-0-	-0- B	-0-	93	1	581	2	N	-0-					123
06	640	X	640	-0-	-0- B	-0-	90	1	550	2	N	-0-					123
07	620	X	617	-0-	-3 B	-0-	93	1	524	2	N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	-0-	-0-	-87 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
05	14B2 EXT		56	-0-	56	60	56	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	60					N	-0-					-0-
*07	61	X	1	-0-	-60	-0-	1	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	621	-0-	-336	-0-	10	1	611	2	N	-0-					30
03	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					30
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					30
05	1267	N	1267	-0-	-0-	-0-	10	1	1257	2	N	-0-					30
06	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					30
*07	1310	N	1310	-0-	-0-	-0-	10	1	1300	2	N	-0-					30

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					20
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					20
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					20
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					20
07	1	N	-0-	-0-	-1	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					176
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					176
04	1290	N	1155	-0-	-135	-0-	1151	2	4	9	N	4	4	8			176
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					176
06	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-	152	1			24
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					24

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1662	-0-	-194	-0-	30	1	1630	3	N	-0-					81
							2	4									
03	1984	N	1763	-0-	-221	-0-	30	1	1731	3	N	-0-					81
							2	4									
04	1860	N	1705	-0-	-155	-0-	14	1	1690	3	N	-0-					81
							1	4									
05	1991	N	1991	-0-	-0-	-0-	53	1	1903	3	N	30					111
							2	4	33	9							
06	1874	N	1874	-0-	-0-	-0-	51	1	1813	3	N	7					118
							2	4	8	9							
*07	1863	N	1863	-0-	-0-	-0-	43	1	1818	3	N	-0-					118
							2	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	383	-0-	-81	-0-	7	1	363	3	N	10					101
							2	4	11	9							
03	434	N	425	-0-	-9	-0-	7	1	416	3	N	-0-					101
							2	4									
04	450	N	444	-0-	-6	-0-	8	1	434	3	N	-0-					101
							2	4									
05	447	N	447	-0-	-0-	-0-	8	1	437	3	N	-0-					101
							2	4									
*06	434	N	434	-0-	-0-	-0-	8	1	424	3	N	-0-	30	5			71
							2	4									
07	465	N	372	-0-	-93	-0-	6	1	364	3	N	-0-					71
							2	4									

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3616 R	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
03	5465 R	5465	-0-	-0-	-0-	5465	3			N	-0-					-0-
04	4580 R	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
05	5089 R	5089	-0-	-0-	-0-	5089	3			N	-0-					-0-
06	4743 R	4743	-0-	-0-	-0-	4743	3			N	-0-					-0-
*07	3874 R	3874	-0-	-0-	-0-	3874	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162 N	162	-0-	-0-	-0-	162	3			N	-0-					88
03	173 N	173	-0-	-0-	-0-	173	3			N	-0-					88
04	150 N	81	-0-	-69	-0-	81	3			N	-0-					88
05	186 N	54	-0-	-132	-0-	54	3			N	-0-					88
06	180 N	174	-0-	-6	-0-	174	3			N	-0-					88
*07	112 N	112	-0-	-0-	-0-	112	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

02	1156	N	1156	-0-	-0-	-0-	72	1	1084	2	N	-0-					29
03	1302	N	1152	-0-	-150	-0-	72	1	1080	2	N	-0-					29
04	1108	N	1108	-0-	-0-	-0-	72	1	1036	2	N	-0-					29
05	1335	N	1335	-0-	-0-	-0-	72	1	1263	2	N	-0-					29
06	1374	N	1374	-0-	-0-	-0-	72	1	1302	2	N	-0-					29
*07	1326	N	1326	-0-	-0-	-0-	72	1	1254	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

02	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					92
03	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					92
04	450	N	354	-0-	-96	-0-	30	1	324	2	N	-0-					92
05	434	N	388	-0-	-46	-0-	31	1	357	2	N	-0-					92
06	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					92
07	372	N	372	-0-	-0-	-0-	31	1	341	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

02	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	31	1	1038	2	N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	28	1	984	2	N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	30	1	1147	2	N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	27	1	1216	2	N	-0-					-0-
07	1054	N	875	-0-	-179	-0-	27	1	848	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

02	2208	N	2208	-0-	-0-	-0-	29	1	2154	2	N	23					168
							25	9									
03	2358	N	2358	-0-	-0-	-0-	30	1	2306	2	N	20					188
							22	9									
04	2250	N	1880	-0-	-370	-0-	19	1	1828	2	N	30	188	1			30
							33	9									
05	2356	N	2345	-0-	-11	-0-	30	1	2315	2	N	-0-					30
06	2280	N	2260	-0-	-20	-0-	30	1	2219	2	N	10					40
							11	9									
*07	2236	N	2236	-0-	-0-	-0-	30	1	2206	2	N	-0-					40

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1469	-0-	-39	-0-	29	1	1431	2	N	8					218
							9	9									
03	1558	N	1558	-0-	-0-	-0-	30	1	1526	2	N	2					220
							2	9									
04	1590	N	1358	-0-	-232	-0-	25	1	1332	2	N	1	188	1			33
							1	9									
05	1581	N	1551	-0-	-30	-0-	31	1	1520	2	N	-0-					33
06	1500	N	1493	-0-	-7	-0-	30	1	1463	2	N	-0-					33
*07	1534	N	1534	-0-	-0-	-0-	31	1	1503	2	N	-0-					33

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

02	788	N	788	-0-	-0-	-0-	29	1	756	2	N	3					160
							3	9									
03	907	N	907	-0-	-0-	-0-	31	1	876	2	N	-0-					160
04	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					160
05	882	N	882	-0-	-0-	-0-	31	1	851	2	N	-0-					160
06	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					160
*07	866	N	866	-0-	-0-	-0-	31	1	832	2	N	3					163
							3	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

02	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
03	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
05	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
06	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
*07	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	1034	-0-	-416	-0-	1034	2			N	-0-					78
03	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					78
04	2160	X	1211	-0-	-949	-0-	1211	2			N	-0-					78
05	2232	X	1296	-0-	-936	-0-	1296	2			N	-0-					78
06	2160	X	1699	-0-	-461	-0-	1699	2			N	-0-					78
07	2232	X	987	-0-	-1245	-0-	987	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	246	-0-	-44	-0-	246	2			N	-0-					40
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					40
04	313	N	313	-0-	-0-	-0-	300	2	13	9	N	12					52
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					52
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					52
07	310	N	303	-0-	-7	-0-	300	2	3	9	N	3					55

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	3996	-0-	-528	-0-	3996	2			N	-0-					43
03	4774	X	4743	-0-	-31	-0-	4743	2			N	-0-					43
04	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					43
05	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					43
06	4590	X	3973	-0-	-617	-0-	3973	2			N	-0-					43
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2292	N	2292	-0-	-0-	-0-	2267	2	25	9	N	23					205
03	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	N	2					207
04	1550	N	1550	-0-	-0-	-0-	1542	2	8	9	N	7					214
05	2449	N	2277	-0-	-172	-0-	2265	2	12	9	N	11					225
06	2031	N	2031	-0-	-0-	-0-	2018	2	13	9	N	12					237
*07	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11	185	1			63

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	632	-0-	-963	-0-	617	2	15	9	N	14	166	1			45
03	1984	N	739	-0-	-1245	-0-	720	2	19	9	N	17					62
04	1216	N	1216	-0-	-0-	-0-	1194	2	22	9	N	20					82
05	1180	N	1180	-0-	-0-	-0-	1165	2	15	9	N	14					96
06	1151	N	1151	-0-	-0-	-0-	1137	2	14	9	N	13					109
07	1271	N	1088	-0-	-183	-0-	1082	2	6	9	N	5					114

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	527	-0-	-546	-0-	510	2	17	9	N	15					134
03	868	N	528	-0-	-340	-0-	516	2	12	9	N	11					145
04	933	N	933	-0-	-0-	-0-	914	2	19	9	N	17					162
05	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	N	7					169
06	956	N	956	-0-	-0-	-0-	949	2	7	9	N	6					175
07	961	N	944	-0-	-17	-0-	942	2	2	9	N	2					177

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					63
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					63
04	810	N	653	-0-	-157	-0-	653	2			N	-0-					63
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					63
06	750	N	630	-0-	-120	-0-	630	2			N	-0-					63
*07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					63

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					94
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					94
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					94
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					94
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					94
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957 N	782	-0-	-175	-0-	780	2	2	9	N	2					90
03	1120 N	1120	-0-	-0-	-0-	1113	2	7	9	N	6					96
04	1015 N	1015	-0-	-0-	-0-	1011	2	4	9	N	4					100
05	937 N	937	-0-	-0-	-0-	937	2			N	-0-					100
06	1020 N	926	-0-	-94	-0-	924	2	2	9	N	2					102
07	1054 N	914	-0-	-140	-0-	910	2	4	9	N	4					106

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	70					288
03	14B2 EXT	-0-	-0-	-0-	-0-					N	60	189	1			159
04	14B2 EXT	-0-	-0-	-0-	-0-					N	52					211
05	14B2 EXT	-0-	-0-	-0-	-0-					N	66					277
06	14B2 EXT	-0-	-0-	-0-	-0-					N	54	189	1			142
07	14B2 EXT	-0-	-0-	-0-	-0-					N	51					193

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	0	X	-0-	-0-	-0-	-0-					N	-0-					44
07	0	X	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

02	1621	N	1621	-0-	-0-	-0-	1521	2	100	9	N	91					277
03	1518	N	1518	-0-	-0-	-0-	1428	2	90	9	N	82	189	1			170
04	1631	N	1631	-0-	-0-	-0-	1518	2	113	9	N	103					273
05	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9	190	1			92
06	1753	N	1753	-0-	-0-	-0-	1700	2	53	9	N	48					140
*07	1359	N	1359	-0-	-0-	-0-	1331	2	28	9	N	25					165

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

02	2451	X	2451	-0-	-0-	-0-	2420	2	31	9	N	28					260
03	3100	N	3125	-0-	25	25	3062	2	63	9	N	57					317
04	3000	N	3000	-0-	-0-	25	2920	2	80	9	N	73	190	1			200
05	2356	N	2128	-0-	-228	-0-	2005	2	123	9	N	112	190	1			122
06	2949	X	2949	-0-	-0-	-0-	2885	2	64	9	N	58					180
*07	2705	X	2705	-0-	-0-	-0-	2625	2	80	9	N	73					253

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

02	2204	N	2158	-0-	-46	-0-	2123	2	35	9	N	32	187	1			68
03	2511	N	2459	-0-	-52	-0-	2420	2	39	9	N	35					103
04	2524	N	2524	-0-	-0-	-0-	2511	2	13	9	N	12					115
05	2585	N	2585	-0-	-0-	-0-	2579	2	6	9	N	5					120
06	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					120
*07	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

02	1914	N	1887	-0-	-27	-0-	1780	2	107	9	N	97					262
03	2790	N	2512	-0-	-278	-0-	2415	2	97	9	N	88	193	1			157
04	2297	N	2297	-0-	-0-	-0-	2213	2	84	9	N	76					233
05	2015	N	1990	-0-	-25	-0-	1895	2	95	9	N	86	189	1			130
06	3000	N	3183	-0-	183	183	3071	2	112	9	N	102					232
*07	3100	N	3360	-0-	260	443	3197	2	163	9	N	148	187	1			193

CLARK WELL # 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

02	13	N	3	-0-	-10	-0-	3	2			N	-0-					213
03	12	N	-0-	-0-	-12	-0-					N	-0-					213
04	12	N	-0-	-0-	-12	-0-					N	-0-					213
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					213
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					213
*07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					213

CLARK WELL # 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

02	384	N	384	-0-	-0-	-0-	375	2	9	9	N	8					78
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					82
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					82
05	403	N	244	-0-	-159	-0-	244	2			N	-0-					82
06	439	N	439	-0-	-0-	-0-	436	2	3	9	N	3					85
*07	474	N	474	-0-	-0-	-0-	461	2	13	9	N	12					97

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	4568	-0-	-478	-0-	4515	2	53	9	N	48					178
03	5394	X	5089	-0-	-305	-0-	5037	2	52	9	N	47					225
04	5220	X	4905	-0-	-315	-0-	4851	2	54	9	N	49	191	1			83
05	5394	X	4807	-0-	-587	-0-	4768	2	39	9	N	35					118
06	4824	X	4824	-0-	-0-	-0-	4787	2	37	9	N	34					152
*07	5118	X	5118	-0-	-0-	-0-	5065	2	53	9	N	48					200

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

02	3901	X	3901	-0-	-0-	-0-	3882	2	19	9	N	17					148
03	3847	X	3847	-0-	-0-	-0-	3781	2	66	9	N	60					208
04	3558	X	3558	-0-	-0-	-0-	3504	2	54	9	N	49					257
05	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					302
06	3630	X	3447	-0-	-183	-0-	3407	2	40	9	N	36	190	1			148
07	3751	X	3536	-0-	-215	-0-	3493	2	43	9	N	39					187

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

02	2523	N	2185	-0-	-338	-0-	2007	2	178	9	N	162	192	1			120
03	2635	N	2209	-0-	-426	-0-	2019	2	190	9	N	173	190	1			103
04	2460	N	2246	-0-	-214	-0-	2044	2	202	9	N	184					287
05	2325	N	2290	-0-	-35	-0-	2079	2	211	9	N	192	191	1			288
06	2149	N	2149	-0-	-0-	-0-	1970	2	179	9	N	163	189	1			262
07	2325	N	1934	-0-	-391	-0-	1795	2	139	9	N	126	188	1			200

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

02	1421	N	1302	-0-	-119	-0-	1278	2	24	9	N	22					265
03	1305	N	1305	-0-	-0-	-0-	1252	2	53	9	N	48					313
04	1526	N	1526	-0-	-0-	-0-	1493	2	33	9	N	30					343
05	1466	N	1466	-0-	-0-	-0-	1444	2	22	9	N	20					363
06	1260	N	1162	-0-	-98	-0-	1152	2	10	9	N	9					372
07	1581	N	1317	-0-	-264	-0-	1304	2	13	9	N	12	194	1			190

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

02	24969	X	22686	-0-	-2283	-0-	22000	2	686	9	N	624	760	1			277
03	26691	X	22958	-0-	-3733	-0-	22330	2	628	9	N	571	576	1			272
04	25830	X	22087	-0-	-3743	-0-	21472	2	615	9	N	559	574	1			257
05	25606	X	21511	-0-	-4095	-0-	20950	2	561	9	N	510	384	1			383
06	21000	X	20330	-0-	-670	-0-	19804	2	526	9	N	478	576	1			285
07	21700	X	20004	-0-	-1696	-0-	19511	2	493	9	N	448	376	1			357

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

02	31610	X	28799	-0-	-2811	-0-	27907	2	892	9	N	811	749	1			216
03	32953	X	26921	-0-	-6032	-0-	25921	2	1000	9	N	909	915	1			210
04	31860	X	26260	-0-	-5600	-0-	25272	2	988	9	N	898	738	1			370
05	32922	X	26889	-0-	-6033	-0-	25977	2	912	9	N	829	930	1			269
06	25650	X	25589	-0-	-61	-0-	24826	2	763	9	N	694	738	1			225
07	26505	X	25879	-0-	-626	-0-	25097	2	782	9	N	711	542	1			394

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

02	80562	X	47693	-0-	-32869	-0-	46271	2	1422	9	N	1293	1279	1			239
03	75578	X	46812	-0-	-28766	-0-	45384	2	1428	9	N	1298	1123	1			414
04	65160	X	42281	-0-	-22879	-0-	41039	2	1242	9	N	1129	1107	1			436
05	60760	X	40809	-0-	-19951	-0-	39691	2	1118	9	N	1016	1065	1			387
06	41880	X	37242	-0-	-4638	-0-	36246	2	996	9	N	905	1105	1			187
07	43276	X	36561	-0-	-6715	-0-	35637	2	924	9	N	840	721	1			306

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62524	X	37077	-0-	-25447	-0-	36465	2	612	9	N	556	573	1			267
03	59520	X	37841	-0-	-21679	-0-	37273	2	568	9	N	516	578	1			205
04	51630	X	33426	-0-	-18204	-0-	32908	2	518	9	N	471	381	1			295
05	48081	X	32575	-0-	-15506	-0-	32098	2	477	9	N	434	566	1			163
06	33630	X	27763	-0-	-5867	-0-	27300	2	463	9	N	421	371	1			213
07	34751	X	28271	-0-	-6480	-0-	27825	2	446	9	N	405	376	1			242

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3116	-0-	-799	-0-	2922	2	194	9	N	176	191	1			172
03	4185	X	4183	-0-	-2	-0-	3840	2	343	9	N	312	192	1			292
04	4050	X	3815	-0-	-235	-0-	3536	2	279	9	N	254	193	1			353
05	3999	X	3881	-0-	-118	-0-	3609	2	272	9	N	247	382	1			218
06	4050	X	3787	-0-	-263	-0-	3514	2	273	9	N	248	193	1			273
07	4185	X	3865	-0-	-320	-0-	3567	2	298	9	N	271	189	1			355

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45008	X	10410	-0-	-34598	-0-	10008	2	402	9	N	365	525	1			353
03	11145	X	11145	-0-	-0-	-0-	10752	2	393	9	N	357	387	1			323
04	11520	X	9609	-0-	-1911	-0-	9312	2	297	9	N	270	148	1			445
05	11687	X	10255	-0-	-1432	-0-	9971	2	284	9	N	258	191	1			512
06	10860	X	10672	-0-	-188	-0-	10341	2	331	9	N	301	565	1			248
07	11160	X	9986	-0-	-1174	-0-	9637	2	349	9	N	317	188	1			377

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	11220	-0-	-64	-0-	10949	2	271	9	N	246					246
04	DELQ PR		10506	-0-	10506	10506	10262	2	244	9	N	222	120	1			348
05	20934	X	10428	-0-	-10506	-0-	10213	2	215	9	N	195	196	1			347
06	10920	X	9432	-0-	-1488	-0-	9243	2	189	9	N	172	191	1			328
07	11284	X	6246	-0-	-5038	-0-	6156	2	90	9	N	82					410

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51475	X	35253	-0-	-16222	-0-	34882	2	371	9	N	337	387	1			241
03	50778	X	37423	-0-	-13355	-0-	37017	1	406	9	N	369	390	1	5	8	215
04	45210	X	33078	-0-	-12132	-0-	32706	1	372	9	N	338	185	1			368
05	44392	X	32025	-0-	-12367	-0-	31648	1	377	9	N	343	374	1			337
06	39120	X	29645	-0-	-9475	-0-	29294	1	351	9	N	319	551	1			105
07	37696	X	NO RPT	-0-	-37696	-0-					N	NO RPT					105

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

02	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 02/19/2016 - PLUGGED 02/19/16

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

02	1247	N	219	-0-	-1028	B	-0-	219	2			N	-0-				38
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0-	B	-0-	1602	2	36	9	N	33				71
04	2430	N	2430	-0-	-0-	B	-0-	2419	2	11	9	N	10				81
*05	2569	N	2569	-0-	-0-	B	-0-	2569	2			N	-0-				81
06	2555	N	2555	-0-	-0-	B	-0-	2555	2			N	-0-				81
*07	2508	N	2508	-0-	-0-	B	-0-	2508	2			N	-0-				81

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

02	1479	N	1363	-0-	-116	B	-0-	1355	2	8	9	N	7				217
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1571	-0-	-72	B	-0-	1551	2	20	9	N	18				235
04	1680	N	1461	-0-	-219	B	-0-	1455	2	6	9	N	5				240
05	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-	175	1		65
06	1530	N	1450	-0-	-80	B	-0-	1450	2			N	-0-				65
07	1519	N	1492	-0-	-27	B	-0-	1492	2			N	-0-				65

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

02	1010	R	1010	-0-	-0-	-0-	-0-	1010	2			N	-0-				115
03	528	R	528	-0-	-0-	-0-	-0-	528	2			N	-0-				115
04	480	#	419	-0-	-61	-0-	-0-	419	2			N	-0-				115
05	1085	#	447	-0-	-638	-0-	-0-	447	2			N	-0-				115
06	1050	#	440	-0-	-610	-0-	-0-	432	2	8	9	N	7				122
07	1085	#	587	-0-	-498	-0-	-0-	587	2			N	-0-				122

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

02	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

02	232	#	215	-0-	-17	-0-	215	2			N	-0-					-0-
03	248	#	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	240	#	57	-0-	-183	-0-	57	2			N	-0-					-0-
05	248	#	53	-0-	-195	-0-	53	2			N	-0-					-0-
06	240	#	50	-0-	-190	-0-	50	2			N	-0-					-0-
07	217	#	41	-0-	-176	-0-	41	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	#	1	-0-	-557	-0-	1	2			N	-0-					-0-
04	540	#	1	-0-	-539	-0-	1	2			N	-0-					-0-
05	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

02	609	N	588	-0-	-21	-0-	558	3	30	9	N	27					184
03	620	N	597	-0-	-23	-0-	572	3	25	9	N	23					207
04	663	N	663	-0-	-0-	-0-	617	3	46	9	N	42					249
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					249
06	570	N	301	-0-	-269	-0-	301	2			N	-0-	181	1			68
07	682	N	607	-0-	-75	-0-	565	2	42	9	N	38					106

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					167
03	3224	X	2789	-0-	-435	-0-	2789	1			N	-0-					167
04	3240	X	2909	-0-	-331	-0-	2909	2			N	-0-					167
05	3286	X	2408	-0-	-878	-0-	2396	2	12	9	N	11					178
06	3180	X	649	-0-	-2531	-0-	649	2			N	-0-					178
07	3286	X	2486	-0-	-800	-0-	2451	2	35	9	N	32					210

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					180
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					180
04	180	X	164	-0-	-16	-0-	164	3			N	-0-					180
05	186	X	142	-0-	-44	-0-	142	2			N	-0-	180	7			-0-
06	180	X	131	-0-	-49	-0-	131	2			N	-0-					-0-
07	155	X	86	-0-	-69	-0-	86	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12		-0-	-0-	-12	-0-					N	-0-					-0-
*03	12		-0-	-0-	-12	-0-					N	-0-					-0-
*04	12		-0-	-0-	-12	-0-					N	-0-					-0-
*05	12		-0-	-0-	-12	-0-					N	-0-					-0-
*06	12		-0-	-0-	-12	-0-					N	-0-					-0-
*07	12		-0-	-0-	-12	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

02	2320	X	2319	-0-	-1	-0-	2319	2			N	-0-					42
03	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					42
04	2400	X	2376	-0-	-24	-0-	2376	2			N	-0-					42
05	2480	X	2448	-0-	-32	-0-	2448	2			N	-0-					42
06	2400	X	2347	-0-	-53	-0-	2347	2			N	-0-					42
07	2480	X	2407	-0-	-73	-0-	2407	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

02	2610	X	2532	-0-	-78	-0-	1	1	2531	2	N	-0-					60
03	2846	X	2846	-0-	-0-	-0-	1	1	2845	2	N	-0-					60
04	2730	X	2705	-0-	-25	-0-	1	1	2704	2	N	-0-					60
05	2821	X	2705	-0-	-116	-0-	1	1	2704	2	N	-0-					60
06	2760	X	2703	-0-	-57	-0-	1	1	2702	2	N	-0-					60
07	2852	X	2830	-0-	-22	-0-	1	1	2829	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF. 10258 - 10264

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF. 10300 - 10306

02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					40
03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					40
04	279	N	279	-0-	-0-	-0-	277	2	2	9	Y	2					42
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					42
06	270	N	99	-0-	-171	-0-	96	2	3	9	Y	3	35	1			10
*07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					10

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	300	2	8	9	Y	7					102
03	311	N	311	-0-	-0-	-0-	308	2	3	9	Y	3					105
04	308	N	308	-0-	-0-	-0-	305	2	3	9	Y	3					108
05	341	N	304	-0-	-37	-0-	300	2	4	9	Y	4					112
06	468	N	468	-0-	-0-	-0-	461	2	7	9	Y	6	118	1			-0-
07	310	N	303	-0-	-7	-0-	303	2			Y	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5008	X	566	-0-	-4442	-0-	566	2			N	-0-					-0-
03	899	X	583	-0-	-316	-0-	583	2			N	-0-					-0-
04	870	N	355	-0-	-515	-0-	355	2			N	-0-					-0-
05	899	N	51	-0-	-848	-0-	51	2			N	-0-					-0-
06	570	N	12	-0-	-558	-0-	12	2			N	-0-					-0-
07	372	N	142	-0-	-230	-0-	142	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	88	1			-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	186	X	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	1565	-0-	-88	-0-	520 7	1 9	1038	2	N	6	6	8			-0-
03	1767	X	1538	-0-	-229	-0-	556	1	982	2	N	-0-					-0-
04	1710	X	1456	-0-	-254	-0-	547	1	909	2	N	-0-					-0-
05	1767	X	122	-0-	-1645	-0-	46	1	76	2	N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2016 - PLUGGED 06/03/16

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	959	2	4	9	N	4					89
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					90
04	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					94
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					94
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-	79	1			15
*07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					15

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

02	2315	N	2315	-0-	-0-	-0-	263	1	2052	2	N	-0-					68
03	2158	N	2158	-0-	-0-	-0-	277	1	1881	2	N	-0-					68
04	2100	N	696	-0-	-1404	-0-	79	1	617	2	N	-0-					68
05	2480	N	2086	-0-	-394	-0-	270	1	1816	2	N	-0-					68
06	2521	N	2521	-0-	-0-	-0-	239	1	2282	2	N	-0-					68
*07	2446	N	2446	-0-	-0-	-0-	247	1	2199	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

02	1682	X	1545	-0-	-137	-0-	45	1	1500	2	N	-0-					68
03	1801	X	1801	-0-	-0-	-0-	45	1	1756	2	N	-0-					68
04	1740	X	1624	-0-	-116	-0-	45	1	1579	2	N	-0-					68
05	1823	X	1823	-0-	-0-	-0-	45	1	1778	2	N	-0-					68
06	1740	X	1558	-0-	-182	-0-	45	1	1513	2	N	-0-					68
07	1798	X	1769	-0-	-29	-0-	45	1	1724	2	N	-0-					68

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

02	87	N	-0-	-0-	-87	-0-					N	-0-					23
03	62	N	-0-	-0-	-62	-0-					N	-0-					23
04	30	N	-0-	-0-	-30	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

02	2784	X	2103	-0-	-681	-0-	68	1	2035	2	N	-0-					157
03	2821	X	2215	-0-	-606	-0-	68	1	2147	2	N	-0-					157
04	2730	X	2212	-0-	-518	-0-	68	1	2144	2	N	-0-					157
05	2666	X	2115	-0-	-551	-0-	68	1	2047	2	N	-0-					157
06	2400	X	2086	-0-	-314	-0-	68	1	2018	2	N	-0-					157
07	2294	X	2169	-0-	-125	-0-	68	1	2101	2	N	-0-					157

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
04	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
05	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*07	1585	X	1585	-0-	-0-	-0-	45	1	1540	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

02	0	X	-0-	-0-	-0-	-0-					N	-0-					159
03	0	X	-0-	-0-	-0-	-0-					N	-0-					159
04	0	X	-0-	-0-	-0-	-0-					N	-0-					159
05	0	X	-0-	-0-	-0-	-0-					N	-0-					159
06	0	X	-0-	-0-	-0-	-0-					N	-0-					159
07	0	X	-0-	-0-	-0-	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

02	2830	X	2830	-0-	-0-	-0-	45	1	2785	2	N	-0-					80
03	2851	X	2851	-0-	-0-	-0-	45	1	2806	2	N	-0-					80
04	2638	X	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-					80
05	2561	X	2561	-0-	-0-	-0-	39	1	2522	2	N	-0-					80
06	3322	X	3322	-0-	-0-	-0-	45	1	3277	2	N	-0-					80
*07	3968	X	3968	-0-	-0-	-0-	45	1	3923	2	N	-0-					80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

02	1537 #	1622	-0-	85	B	-1984	1622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-377	CANCELLED UNDERAGE ->			-1607										
03	1643 #	1773	-0-	130	B	-247	1773	3			N	-0-					-0-
04	1500 #	1601	-0-	101	B	-146	1601	3			N	-0-					-0-
05	1736 #	1631	-0-	-105	B	-251	1631	3			N	-0-					-0-
06	1710 #	1579	-0-	-131	B	-382	1579	3			N	-0-					-0-
07	1767 #	1732	-0-	-35	B	-417	1732	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

02	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

02	1334 X	1134	-0-	-200		-0-	1134	2			N	-0-					97
03	1426 X	1226	-0-	-200		-0-	1226	2			N	-0-					97
04	1380 X	1118	-0-	-262		-0-	1118	2			N	-0-					97
05	1346 X	1346	-0-	-0-		-0-	1346	2			N	-0-					97
06	1290 X	1191	-0-	-99		-0-	1191	2			N	-0-					97
07	1240 X	1192	-0-	-48		-0-	1192	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

02	0	W	8897	-0-	8897	1097015	8897	2			N	-0-					73
03	0	W	9385	-0-	9385	1106400	9385	2			N	-0-					73
04	0	W	8523	-0-	8523	1114923	8523	2			N	-0-					73
05	0	W	9315	-0-	9315	1124238	9315	2			N	-0-					73
06	0	W	8786	-0-	8786	1133024	8786	2			N	-0-					73
07	0	W	8712	-0-	8712	1141736	8712	2			N	-0-					73

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

02	87	N	34	-0-	-53	-0-	34	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
05	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	2325	N	190	-0-	-2135	-0-	190	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18
05	0	#	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

02	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	R	564	-0-	-0-	-0-	68	1	496	3	N	-0-					-0-
03	558	#	526	-0-	-32	-0-	63	1	463	3	N	-0-					-0-
04	510	#	504	-0-	-6	-0-	61	1	443	3	N	-0-					-0-
05	589	#	407	-0-	-182	-0-	49	1	358	3	N	-0-					-0-
06	570	#	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	#	-0-	-0-	-589	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

02	664	X	664	-0-	-0-	-0-	664	2			N	-0-					222
03	744	X	698	-0-	-46	-0-	698	2			N	-0-					222
04	1050	X	592	-0-	-458	-0-	592	2			N	-0-					222
05	1085	X	322	-0-	-763	-0-	322	2			N	-0-					222
06	1050	X	251	-0-	-799	-0-	33	1	214	2	N	4	4	8			222
							4	9									
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

02	0	X	-0-	-0-	-0-	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	0	X	-0-	-0-	-0-	-0-					N	-0-					165
05	0	X	-0-	-0-	-0-	-0-					N	-0-					165
06	0	X	-0-	-0-	-0-	-0-					N	4	4	8			165
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					419
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					419
04	420	N	266	-0-	-154	-0-	266	2			N	-0-					419
05	341	N	115	-0-	-226	-0-	115	2			N	-0-					419
*06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					419
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

02	287	X	287	-0-	-0-	-0-	287	2			N	-0-					656
03	341	X	307	-0-	-34	-0-	307	2			N	-0-					656
04	930	X	458	-0-	-472	-0-	458	2			N	-0-					656
05	961	X	354	-0-	-607	-0-	354	2			N	-0-					656
06	930	X	326	-0-	-604	-0-	45	1	281	2	N	-0-					656
07	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

02	374	R	374	-0-	-0-	-0-	374	2				N	-0-					354
03	434	#	395	-0-	-39	-0-	395	2				N	-0-					354
04	630	#	335	-0-	-295	-0-	335	2				N	-0-					354
05	651	#	177	-0-	-474	-0-	177	2				N	-0-					354
06	630	#	153	-0-	-477	-0-	29	1	124	2		N	-0-					354
07	403	#	NO RPT	-0-	-403	-0-						N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1017	-0-	-27	-0-	1017	2			N	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	2			N	-0-					-0-
04	1080	N	987	-0-	-93	-0-	987	2			N	-0-					-0-
05	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
06	960	N	919	-0-	-41	-0-	919	2			N	-0-					-0-
07	1023	N	883	-0-	-140	-0-	883	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

02	3770	X	3680	-0-	-90	-0-	3680	2			Y	-0-					93
03	4030	X	3534	-0-	-496	-0-	3534	2			Y	-0-					93
04	3840	X	3759	-0-	-81	-0-	3759	2			Y	-0-					93
05	3968	X	3144	-0-	-824	-0-	3144	2			Y	-0-					93
06	3810	X	3457	-0-	-353	-0-	3457	2			Y	-0-					93
07	3937	X	3035	-0-	-902	-0-	3035	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	806	N	738	-0-	-68	-0-	738	2			Y	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			Y	-0-					-0-
05	806	N	500	-0-	-306	-0-	500	2			Y	-0-					-0-
06	510	N	261	-0-	-249	-0-	261	2			Y	-0-					-0-
07	527	N	218	-0-	-309	-0-	218	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

02	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					52
03	2201	N	1977	-0-	-224	-0-	1977	2			N	-0-					52
04	1980	N	1913	-0-	-67	-0-	1913	2			N	-0-					52
05	2170	N	1647	-0-	-523	-0-	1647	2			N	-0-					52
06	1920	N	1608	-0-	-312	-0-	1608	2			N	-0-					52
07	1984	N	1020	-0-	-964	-0-	1020	3			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

02	551	N	541	-0-	-10	-0-	541	2			N	-0-					20
03	589	N	583	-0-	-6	-0-	583	2			N	-0-					20
04	570	N	569	-0-	-1	-0-	569	2			N	-0-					20
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					20
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

02	319	N	303	-0-	-16	-0-	73	1	230	3	N	-0-					29
03	322	N	322	-0-	-0-	-0-	78	1	244	3	N	-0-					29
04	510	N	337	-0-	-173	-0-	75	1	262	3	N	-0-					29
05	310	N	285	-0-	-25	-0-	78	1	207	3	N	-0-					29
06	395	N	395	-0-	-0-	-0-	75	1	320	3	N	-0-					29
*07	352	N	352	-0-	-0-	-0-	77	1	274	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

02	406	X	316	-0-	-90	-0-	58	1	258	2	N	-0-					-0-
03	434	X	197	-0-	-237	-0-	62	1	135	2	N	-0-					-0-
04	300	X	183	-0-	-117	-0-	60	1	123	2	N	-0-					-0-
05	341	X	89	-0-	-252	-0-	36	1	53	2	N	-0-					-0-
06	330	X	4	-0-	-326	-0-	2	1	2	2	N	-0-					-0-
07	341	X	94	-0-	-247	-0-	50	1	44	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
4P ENERGY TEXAS, LLC 953803
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

02	232	X	212	-0-	-20	-0-	212	2			N	-0-					28
03	229	X	229	-0-	-0-	-0-	229	2			N	-0-					28
04	217	X	217	-0-	-0-	-0-	217	2			N	-0-					28
05	217	X	189	-0-	-28	-0-	189	2			N	-0-					28
06	210	X	163	-0-	-47	-0-	163	2			N	-0-					28
07	217	X	166	-0-	-51	-0-	166	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

02	870	X	848	-0-	-22	-0-	848	2			N	-0-					-0-
03	930	X	915	-0-	-15	-0-	915	2			N	-0-					-0-
04	900	X	881	-0-	-19	-0-	881	2			N	-0-					-0-
05	930	X	884	-0-	-46	-0-	884	2			N	-0-					-0-
06	900	X	877	-0-	-23	-0-	877	2			N	-0-					-0-
07	930	X	883	-0-	-47	-0-	883	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

02	686	X	686	-0-	-0-	-0-	686	2			N	-0-					37
03	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					37
04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					37
05	1085	X	1008	-0-	-77	-0-	1008	2			N	-0-					37
06	1080	X	975	-0-	-105	-0-	975	2			N	-0-					37
07	1271	X	919	-0-	-352	-0-	919	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					55
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					55
04	390	N	282	-0-	-108	-0-	282	2			N	-0-					55
05	372	N	191	-0-	-181	-0-	191	2			N	-0-					55
06	270	N	130	-0-	-140	-0-	130	2			N	-0-					55
07	279	N	138	-0-	-141	-0-	138	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

02	319	N	51	-0-	-268	-0-	51	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	29	3	1	9	N	1	1	8			-0-
06	33	N	33	-0-	-0-	-0-	32	3	1	9	N	1	1	8			-0-
*07	62	N	62	-0-	-0-	-0-	61	3	1	9	N	1	1	8			-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

02	2562	X	2562	-0-	-0-	-0-	202	1	2360	3	N	-0-					-0-
03	2810	X	2810	-0-	-0-	-0-	217	1	2593	3	N	-0-					-0-
04	2898	X	2898	-0-	-0-	-0-	240	1	2658	3	N	-0-					-0-
05	2555	X	2555	-0-	-0-	-0-	200	1	2355	3	N	-0-					-0-
06	3119	X	3119	-0-	-0-	-0-	298	1	2821	3	N	-0-					-0-
*07	3138	X	3138	-0-	-0-	-0-	305	1	2833	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2676	-0-	-282	-0-	271	1	2396	3	N	8	8	8			-0-
							9	9									
03	3162	X	2863	-0-	-299	-0-	284	1	2562	3	N	15	15	8			-0-
							17	9									
04	2850	X	2638	-0-	-212	-0-	290	1	2347	3	N	1	1	8			-0-
							1	9									
05	2945	X	2945	-0-	-0-	-0-	303	1	2636	3	N	5	5	8			-0-
							6	9									
06	2806	X	2806	-0-	-0-	-0-	298	1	2498	3	N	9	9	8			-0-
							10	9									
07	2852	X	2804	-0-	-48	-0-	310	1	2490	3	N	4	4	8			-0-
							4	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

02	29	N	20	-0-	-9	-0-	20	3			N	-0-					120
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					120
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					120
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					120
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

02	290	N	223	-0-	-67	-0-	223	2			N	-0-					8
03	217	N	69	-0-	-148	-0-	69	2			N	-0-					8
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8
05	248	N	28	-0-	-220	-0-	28	2			N	-0-					8
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					8
*07	31	N	10	-0-	-21	-0-	10	2			N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

02	2320	N	1788	-0-	-532	-0-	199	1	1585	2	N	4	4	8			100
							4	9									
03	2356	N	1876	-0-	-480	-0-	222	1	1654	2	N	-0-					100
04	1990	N	1990	-0-	-0-	-0-	232	1	1758	2	N	-0-					100
05	2233	N	2233	-0-	-0-	-0-	248	1	1984	2	N	1	1	8			100
							1	9									
06	2221	N	2221	-0-	-0-	-0-	240	1	1975	2	N	5	5	8			100
							6	9									
*07	2286	N	2286	-0-	-0-	-0-	242	1	2043	2	N	1	1	8			100
							1	9									

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4079	X	4079	-0-	-0-	-0-	135	1 2 4	3942	3	N	-0-					146
03	4147	X	4147	-0-	-0-	-0-	125	1 2 4	4020	3	N	-0-					146
04	3787	X	3787	-0-	-0-	-0-	83	1 1 4	3703	3	N	-0-					146
05	3509	X	3509	-0-	-0-	-0-	117	1 2 4	3390	3	N	-0-	30	5			116
*06	3454	X	3454	-0-	-0-	-0-	118	1 2 4	3334	3	N	-0-					116
*07	2922	X	2922	-0-	-0-	-0-	102	1 2 4	2818	3	N	-0-					116

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

02	628	N	628	-0-	-0-	-0-	25	1 2 4	601	3	N	-0-					97
03	704	N	704	-0-	-0-	-0-	27	1 2 4	675	3	N	-0-					97
04	697	N	697	-0-	-0-	-0-	17	1 1 4	679	3	N	-0-					97
05	755	N	755	-0-	-0-	-0-	27	1 2 4	726	3	N	-0-					97
*06	741	N	741	-0-	-0-	-0-	25	1 2 4	714	3	N	-0-					97
*07	768	N	768	-0-	-0-	-0-	24	1 2 4	742	3	N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

02	145	X	132	-0-	-13	-0-	132	3			N	-0-					-0-
03	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	X	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	X	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	X	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	X	132	-0-	-23	-0-	132	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1026	3	6	9	N	5	5	8			-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

02	754 N	732	-0-	-22	-0-	731	3	1	4	N	-0-					-0-
03	806 N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	810 N	779	-0-	-31	-0-	779	3			N	-0-					-0-
05	788 N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	755 N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	806 N	768	-0-	-38	-0-	768	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

02	2262	N	2190	-0-	-72	-0-	2190	3			N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
04	3000	N	3029	-0-	29	29	3029	3			N	-0-					-0-
05	3100	N	3439	-0-	339	368	3439	3			N	-0-					-0-
06	3000	N	3030	-0-	30	398	3030	3			N	-0-					-0-
*07	3445	X	3047	-0-	-398	-0-	3047	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

02	435	N	434	-0-	-1	-0-	434	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	720	N	356	-0-	-364	-0-	356	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3090	X	3090	-0-	-0-	-0-	130	1	2960	2	N	-0-					-0-
03	3549	X	3549	-0-	-0-	-0-	130	1	3419	2	N	-0-					-0-
04	1915	X	1915	-0-	-0-	-0-	130	1	1785	2	N	-0-					-0-
05	2784	X	2784	-0-	-0-	-0-	113	1	2671	2	N	-0-					-0-
06	2310	X	1095	-0-	-1215	-0-	78	1	1017	2	N	-0-					-0-
*07	3695	X	3695	-0-	-0-	-0-	109	1	3586	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	130	1	850	2	N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	130	1	843	2	N	-0-					-0-
04	1020	N	991	-0-	-29	-0-	130	1	861	2	N	-0-					-0-
05	1054	N	1006	-0-	-48	-0-	130	1	876	2	N	-0-					-0-
06	930	N	765	-0-	-165	-0-	130	1	635	2	N	-0-					-0-
07	1023	N	764	-0-	-259	-0-	109	1	655	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4508	-0-	-0-	-0-	130	1	4378	2	N	-0-					-0-
03	4003	X	4003	-0-	-0-	-0-	130	1	3873	2	N	-0-					-0-
04	4391	X	4391	-0-	-0-	-0-	130	1	4261	2	N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	130	1	3270	2	N	-0-					-0-
06	2418	X	2418	-0-	-0-	-0-	130	1	2288	2	N	-0-					-0-
*07	4756	X	4756	-0-	-0-	-0-	109	1	4647	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					53
03	1147	N	1102	-0-	-45	-0-	1060	2	42	9	N	38					91
04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					91
05	1085	N	805	-0-	-280	-0-	805	2			N	-0-					91
06	1080	N	846	-0-	-234	-0-	836	2	10	9	N	9					100
07	1054	N	821	-0-	-233	-0-	821	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2306	R	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2495	R	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
04	2409	R	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
05	2480	#	2413	-0-	-67	-0-	2413	3			N	-0-					-0-
06	2400	#	2372	-0-	-28	-0-	2372	3			N	-0-					-0-
07	2480	#	2403	-0-	-77	-0-	2403	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	163	3	3	9	N	3					13
03	959	N	959	-0-	-0-	-0-	951	3	8	9	N	7					20
04	1285	N	1285	-0-	-0-	-0-	1282	3	3	9	N	3					23
*05	893	N	893	-0-	-0-	-0-	890	3	3	9	N	3					26
*06	468	N	468	-0-	-0-	-0-	466	3	2	9	N	2					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	X	1121	-0-	-68	-0-	58	1	1063	2	N	-0-					69
03	1209	X	1145	-0-	-64	-0-	62	1	1083	2	N	-0-					69
04	1110	X	1103	-0-	-7	-0-	60	1	1043	2	N	-0-					69
05	1209	X	1157	-0-	-52	-0-	62	1	1095	2	N	-0-					69
06	1170	X	1124	-0-	-46	-0-	60	1	1057	2	N	6					75
							7	9									
07	1209	X	1134	-0-	-75	-0-	50	1	1084	2	N	-0-					75

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	X	143	-0-	-2	-0-	143	2			N	-0-					-0-
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	X	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	155	X	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	2			N	-0-					-0-
07	155	X	132	-0-	-23	-0-	132	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					157
03	1240	N	879	-0-	-361	-0-	879	2			N	-0-					157
04	1050	N	774	-0-	-276	-0-	774	2			N	-0-					157
05	1023	N	808	-0-	-215	-0-	808	2			N	-0-					157
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					157
*07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	49	-0-	-38	-0-	49	2			N	-0-					-0-
03	93	X	31	-0-	-62	-0-	31	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	X	114	-0-	-31	-0-	10	1	104	2	N	-0-					99
03	155	X	60	-0-	-95	-0-	10	1	50	2	N	-0-					99
04	150	X	73	-0-	-77	-0-	10	1	63	2	N	-0-					99
05	124	X	85	-0-	-39	-0-	10	1	75	2	N	-0-					99
06	120	X	82	-0-	-38	-0-	10	1	72	2	N	-0-					99
07	124	X	88	-0-	-36	-0-	10	1	78	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2016 - P/A 06/15/16

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	3201	-0-	-105	-0-	3201	2			N	-0-					-0-
03	3534	X	3405	-0-	-129	-0-	3405	2			N	-0-					-0-
04	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
05	3410	X	3293	-0-	-117	-0-	3293	2			N	-0-					-0-
06	3300	X	2511	-0-	-789	-0-	2511	2			N	-0-					-0-
07	3596	X	2888	-0-	-708	-0-	2888	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1180	-0-	1180	3868	1180	3			Y	-0-					-0-
03	T. A.		1227	-0-	1227	5095	1227	3			Y	-0-					-0-
04	6287	X	1192	-0-	-5095	-0-	1192	3			Y	-0-					-0-
05	1237	X	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
*07	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

02	9672	X	9672	-0-	-0-	-0-	294	1	9369	2	N	8					42
							9	9									
03	10162	X	10162	-0-	-0-	-0-	314	1	9840	2	N	7					49
							8	9									
04	9816	X	9816	-0-	-0-	-0-	305	1	9503	2	N	7					56
							8	9									
05	10027	X	10027	-0-	-0-	-0-	315	1	9706	2	N	5					61
							6	9									
06	9683	X	9683	-0-	-0-	-0-	305	1	9376	2	N	2					63
							2	9									
*07	10014	X	10014	-0-	-0-	-0-	315	1	9697	2	N	2					65
							2	9									

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

02	143 N	143	-0-	-0-	-0-	143	2			N	-0-					85
03	174 N	174	-0-	-0-	-0-	174	2			N	-0-					85
04	162 N	162	-0-	-0-	-0-	162	2			N	-0-					85
05	155 N	136	-0-	-19	-0-	136	2			N	-0-					85
06	180 N	113	-0-	-67	-0-	113	2			N	-0-					85
07	155 N	32	-0-	-123	-0-	32	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					248
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					248
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					248
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					248
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					248
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

02	870 N	792	-0-	-78	-0-	783	2	9	9	N	8					151
03	868 N	819	-0-	-49	-0-	816	2	3	9	N	3					154
04	840 N	751	-0-	-89	-0-	748	2	3	9	N	3					157
05	837 N	687	-0-	-150	-0-	681	2	6	9	N	5					162
06	801 N	801	-0-	-0-	-0-	794	2	7	9	N	6					168
*07	814 N	814	-0-	-0-	-0-	805	2	9	9	N	8					176

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

02	2001 N	1226	-0-	-775	-0-	1226	2			N	-0-					134
03	1519 N	363	-0-	-1156	-0-	332	2	31	9	N	28					162
04	2130 N	633	-0-	-1497	-0-	633	2			N	-0-					162
05	1302 N	699	-0-	-603	-0-	675	2	24	9	N	22					184
06	1732 N	1732	-0-	-0-	-0-	1732	2			N	-0-					184
*07	1815 N	1815	-0-	-0-	-0-	1815	2			N	-0-					184

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	#	290	-0-	-754 B	-3353	278	2	12	9	N	11	135	7			139
03/01 BALANCING DATE STATUS ->			-1547		CANCELLED UNDERAGE ->		-1806										
03	837	#	654	-0-	-183 B	-1730	625	2	29	9	N	26					165
04	810	#	410	-0-	-400 B	-2130	399	2	11	9	N	10					175
05	837	#	-0-	-0-	-837 B	-2967					N	-0-					175
06	780	#	910	-0-	130 B	-2837	888	2	22	9	N	20	157	1			38
07	651	#	715	-0-	64 B	-2773	676	2	39	9	N	35					73

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

02	9541	X	8711	-0-	-830	-0-	8711	3			N	-0-					39
03	10199	X	9217	-0-	-982	-0-	9217	3			N	-0-					39
04	9870	X	8693	-0-	-1177	-0-	8693	3			N	-0-					39
05	9641	X	8915	-0-	-726	-0-	8915	3			N	-0-					39
06 DLQ G-10			8604	-0-	8604	8604	8604	3			N	-0-					39
07 DLQ G-10			8777	-0-	8777	17381	8777	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

02	9925	X	9925	-0-	-0-	-0-	9925	3			N	-0-					48
03	10805	X	10805	-0-	-0-	-0-	10805	3			N	-0-					48
04	9686	X	9686	-0-	-0-	-0-	9686	3			N	-0-					48
05	10103	X	10103	-0-	-0-	-0-	10103	3			N	-0-					48
06	9789	X	9789	-0-	-0-	-0-	9789	3			N	-0-					48
*07	9523	X	9523	-0-	-0-	-0-	9523	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

02	2726	X	2251	-0-	-475	-0-	2251	3			N	-0-					52
03	2914	X	2530	-0-	-384	-0-	2530	3			N	-0-					52
04	2820	X	1864	-0-	-956	-0-	1864	3			N	-0-					52
05	2883	X	1684	-0-	-1199	-0-	1684	3			N	-0-					52
06	2460	X	1580	-0-	-880	-0-	1580	3			N	-0-					52
07	2542	X	1621	-0-	-921	-0-	1621	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

02	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					275
03	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					275
04	1830	X	1826	-0-	-4	-0-	1826	3			N	-0-					275
05	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					275
06	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					275
*07	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	0	X	-0-	-0-	-0-	-0-					N	-0-					162
05	0	X	-0-	-0-	-0-	-0-					N	-0-					162
06	8	X	8	-0-	-0-	-0-	8	3			N	-0-					162
07	0	X	-0-	-0-	-0-	-0-					N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1211	-0-	-935	-0-	1210	3	1	9	N	1					93
03	2232	X	1471	-0-	-761	-0-	1471	3			N	-0-					93
04	2160	X	1333	-0-	-827	-0-	1333	3			N	-0-					93
05	2108	X	1438	-0-	-670	-0-	1438	3			N	-0-					93
06	1950	X	1198	-0-	-752	-0-	1198	3			N	-0-					93
07	1457	X	1282	-0-	-175	-0-	1282	3			N	-0-					93

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

08	0		556	-0-	556	27356	556	3			N	-0-					-0-
09	0		515	-0-	515	27871	512	3	3	9	N	3					3
10	0		471	-0-	471	28342	471	3			N	-0-					3
11	0		577	-0-	577	28919	577	3			N	-0-					3
12	0		545	-0-	545	29464	545	3			N	-0-					3
01	0		498	-0-	498	29962	498	3			N	-0-					3
02	0		447	-0-	447	30409	441	3	6	9	N	5					8
03	0		487	-0-	487	30896	479	3	8	9	N	7					15
04	0		463	-0-	463	31359	463	3			N	-0-					15
*05	31862	X	503	-0-	-31359	-0-	503	3			N	-0-					15
*06	456	X	456	-0-	-0-	-0-	456	3			N	-0-					15
*07	445	X	445	-0-	-0-	-0-	445	3			N	-0-					15

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

02	0		-0-	-0-	-0-	-0-					N	-0-					60
03	0		-0-	-0-	-0-	-0-					N	-0-					60
04	0		-0-	-0-	-0-	-0-					N	-0-					60
05	0		-0-	-0-	-0-	-0-					N	-0-					60
06	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	72	-0-	-885	-0-	72	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0-	-0-	45	1	952	2	N	-0-					82
03	1125	N	1125	-0-	-0-	-0-	45	1	1080	2	N	-0-					82
04	330	N	-0-	-0-	-330	-0-					N	-0-					82
05	341	N	-0-	-0-	-341	-0-					N	-0-					82
06	330	N	-0-	-0-	-330	-0-					N	-0-					82
*07	836	N	836	-0-	-0-	-0-	45	1	791	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	124	-0-	-50	-0-	45	1	79	2	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	45	1	84	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	45	1	147	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1493	-0-	-624	-0-	45	1	1448	2	N	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	45	1	1855	2	N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	45	1	1744	2	N	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	45	1	1858	2	N	-0-					-0-
06	1830	N	1488	-0-	-342	-0-	45	1	1443	2	N	-0-					-0-
07	1860	N	1441	-0-	-419	-0-	45	1	1396	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2330	-0-	-570	-0-	45	1	2285	2	N	-0-					-0-
03	3100	X	2591	-0-	-509	-0-	45	1	2546	2	N	-0-					-0-
04	3000	X	2446	-0-	-554	-0-	45	1	2401	2	N	-0-					-0-
05	2759	X	2523	-0-	-236	-0-	45	1	2478	2	N	-0-					-0-
06	2520	X	1899	-0-	-621	-0-	45	1	1854	2	N	-0-					-0-
07	2604	X	1912	-0-	-692	-0-	45	1	1867	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

02	1479 X	1322	-0-	-157	-0-	58	1	1264	2	N	-0-					45
03	1457 X	1400	-0-	-57	-0-	62	1	1338	2	N	-0-					45
04	1410 X	1315	-0-	-95	-0-	60	1	1255	2	N	-0-					45
05	1457 X	1338	-0-	-119	-0-	62	1	1274	2	N	2					47
						2	9									
06	1410 X	1294	-0-	-116	-0-	60	1	1234	2	N	-0-					47
07	1426 X	1320	-0-	-106	-0-	62	1	1258	2	N	-0-					47

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	431	-0-	-62	-0-	58	1	373	2	N	-0-					45
03	496	N	466	-0-	-30	-0-	62	1	403	2	N	1	1	8			45
							1	9									
04	450	N	412	-0-	-38	-0-	60	1	352	2	N	-0-					45
05	465	N	447	-0-	-18	-0-	62	1	385	2	N	-0-					45
06	450	N	441	-0-	-9	-0-	60	1	381	2	N	-0-					45
*07	447	N	447	-0-	-0-	-0-	60	1	387	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	710	-0-	-160	-0-	48	1	662	2	N	-0-					10
03	930	N	925	-0-	-5	-0-	62	1	863	2	N	-0-					10
04	870	N	823	-0-	-47	-0-	60	1	763	2	N	-0-					10
05	1006	N	1006	-0-	-0-	-0-	62	1	944	2	N	-0-					10
06	900	N	772	-0-	-128	-0-	52	1	720	2	N	-0-					10
*07	983	N	983	-0-	-0-	-0-	54	1	929	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	962	-0-	-82	-0-	58	1	872	2	N	29					114
							32	9									
03	981	N	981	-0-	-0-	-0-	60	1	901	2	N	18					132
							20	9									
04	990	N	969	-0-	-21	-0-	60	1	885	2	N	22					154
							24	9									
05	1023	N	583	-0-	-440	-0-	52	1	522	2	N	8					162
							9	9									
06	998	N	998	-0-	-0-	-0-	60	1	910	2	N	25					187
							28	9									
07	992	N	444	-0-	-548	-0-	32	1	410	2	N	2					189
							2	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	X	297	-0-	-22	-0-	58	1	236	2	N	3	3	8			95
							3	9									
03	341	X	323	-0-	-18	-0-	62	1	261	2	N	-0-					95
04	300	X	300	-0-	-0-	-0-	60	1	240	2	N	-0-					95
05	326	X	326	-0-	-0-	-0-	62	1	264	2	N	-0-					95
06	329	X	329	-0-	-0-	-0-	60	1	269	2	N	-0-					95
*07	367	X	367	-0-	-0-	-0-	54	1	278	2	N	32	2	8			125
							35	9									

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	1621	-0-	-641	-0-	90	1	1510	2	N	19					107
							21	9									
03	2356	X	2019	-0-	-337	-0-	97	1	1908	2	N	13					120
							14	9									
04	2280	X	1813	-0-	-467	-0-	94	1	1709	2	N	9	94	1			35
							10	9									
05	2263	X	1919	-0-	-344	-0-	97	1	1803	2	N	17					52
							19	9									
06	2190	X	1781	-0-	-409	-0-	94	1	1681	2	N	5					57
							6	9									
07	2015	X	1765	-0-	-250	-0-	97	1	1662	2	N	5					62
							6	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	3707	-0-	-5	-0-	3707	2			N	-0-				167
03	4898	X	4207	-0-	-691	-0-	4207	2			N	-0-				167
04	4740	X	3950	-0-	-790	-0-	3950	2			N	-0-				167
05	4898	X	4208	-0-	-690	-0-	4208	2			N	-0-				167
06	4080	X	3981	-0-	-99	-0-	3981	2			N	-0-				167
07	4216	X	3999	-0-	-217	-0-	3999	2			N	-0-				167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	R	599	-0-	-0-	-0-	32	1	565	2	N	2				109
							2	9								
03	1966	R	1966	-0-	-0-	-0-	110	1	1853	2	N	3				112
							3	9								
04	510	#	358	-0-	-152	-0-	20	1	338	2	N	-0-				112
05	651	#	314	-0-	-337	-0-	13	1	282	2	N	17				129
							19	9								
06	720	#	672	-0-	-48	-0-	26	1	569	2	N	70	4	8		195
							77	9								
07	744	#	658	-0-	-86	-0-	30	1	609	2	N	17	180	1		32
							19	9								

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-	-4	-0-	58	1	344	2	N	-0-				121
03	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-				121
04	360	N	320	-0-	-40	-0-	46	1	274	2	N	-0-				121
05	495	N	495	-0-	-0-	-0-	62	1	433	2	N	-0-				121
06	480	N	325	-0-	-155	-0-	60	1	265	2	N	-0-				121
07	341	N	321	-0-	-20	-0-	62	1	259	2	N	-0-				121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1537	-0-	-174	-0-	84	1	1453	2	N	-0-					5
03	1829	N	243	-0-	-1586	-0-	14	1	229	2	N	-0-					5
04	1800	N	1757	-0-	-43	-0-	100	1	1657	2	N	-0-					5
05	2386	N	2386	-0-	-0-	-0-	103	1	2283	2	N	-0-					5
06	2113	N	2113	-0-	-0-	-0-	94	1	2019	2	N	-0-					5
*07	2018	N	2018	-0-	-0-	-0-	94	1	1924	2	N	-0-					5

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

02	SI MULT	835	-0-	835	1714	835	2				N	-0-					32
03	SI MULT	857	-0-	857	2571	857	2				N	-0-					32
04	SI MULT	806	-0-	806	3377	806	2				N	-0-					32
05	SI MULT	NO RPT	-0-	-0-	3377						N	NO RPT					32
06	SI MULT	NO RPT	-0-	-0-	3377						N	NO RPT					32
07	SI MULT	NO RPT	-0-	-0-	3377						N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

02	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	68	1	1005	2	N	-0-					40
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					40
04	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					40
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					40
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					40
*07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-13140					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	154	-0-	-223 B	-0-	150	2	4	9	Y	4					18
03	103	N	103	-0-	-0- B	-0-	101	2	2	9	Y	2					20
04	90	N	70	-0-	-20 B	-0-	70	2			Y	-0-					20
05	155	N	154	-0-	-1 B	-0-	154	2			Y	-0-					20
06	374	N	374	-0-	-0- B	-0-	373	2	1	9	Y	1					21
*07	833	N	833	-0-	-0- B	-0-	832	2	1	9	Y	1					22

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

02	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

02	4053	R	4053	-0-	-0-	-0-	10 21	1 9	4022	2	N	19					113
03	4720	R	4720	-0-	-0-	-0-	10 8	1 9	4702	2	N	7					120
04	4183	R	4183	-0-	-0-	-0-	10 20	1 9	4153	2	N	18					138
05	4536	R	4536	-0-	-0-	-0-	10 12	1 9	4514	2	N	11					149
06	4113	R	4113	-0-	-0-	-0-	10 17	1 9	4086	2	N	15					164
07	3782	#	3519	-0-	-263	-0-	10 3	1 9	3506	2	N	3					167

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	22	1			9
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					22
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					22
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					22
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					22
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					22
07	496	N	411	-0-	-85	-0-	411	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	#	437	-0-	-288	-0-	58 1		379 2		N	-0-					47
03	682	#	349	-0-	-333	-0-	56 1		293 2		N	-0-					47
04	510	#	46	-0-	-464	-0-	6 1		40 2		N	-0-					47
05	527	#	176	-0-	-351	-0-	52 1		124 2		N	-0-					47
06	480	#	12	-0-	-468	-0-	4 1		8 2		N	-0-					47
07	465	#	-0-	-0-	-465	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	#	1298	-0-	-210	-0-	58 1		1240 2		N	-0-					-0-
03	1581	#	1463	-0-	-118	-0-	62 1		1401 2		N	-0-					-0-
04	1470	#	1389	-0-	-81	-0-	60 1		1329 2		N	-0-					-0-
05	1486	R	1486	-0-	-0-	-0-	62 1		1424 2		N	-0-					-0-
06	1410	#	1405	-0-	-5	-0-	60 1		1345 2		N	-0-					-0-
07	1457	#	1413	-0-	-44	-0-	62 1		1351 2		N	-0-					-0-

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	58 1 19 9		175 2		N	17	3	8			167
03	244	N	244	-0-	-0-	-0-	62 1		182 2		N	-0-					167
04	240	N	223	-0-	-17	-0-	60 1		163 2		N	-0-					167
05	279	N	243	-0-	-36	-0-	62 1		181 2		N	-0-					167
06	240	N	234	-0-	-6	-0-	60 1		174 2		N	-0-					167
*07	237	N	237	-0-	-0-	-0-	62 1 1 9		174 2		N	1					168

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1469	-0-	-329	-0-	10 1		1459 2		N	-0-					161
03	1736	N	1503	-0-	-233	-0-	10 1 4 9		1489 2		N	4					165
04	2155	N	2155	-0-	-0-	-0-	10 1 4 9		2141 2		N	4	149	1			20
05	2047	N	2047	-0-	-0-	-0-	10 1 7 9		2030 2		N	6					26
06	2103	N	2103	-0-	-0-	-0-	10 1 4 9		2089 2		N	4					30
07	2232	N	1747	-0-	-485	-0-	10 1 3 9		1734 2		N	3					33

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2281	R	2281	-0-	-0-	-0-	2280	2	1	9	N	1					55
03	2821	#	2399	-0-	-422	-0-	2398	2	1	9	N	1					56
04	2760	#	2294	-0-	-466	-0-	2291	2	3	9	N	3					59
05	2852	#	2374	-0-	-478	-0-	2364	2	10	9	N	9					68
06	2760	#	2264	-0-	-496	-0-	2262	2	2	9	N	2					70
07	2449	#	2353	-0-	-96	-0-	2352	2	1	9	N	1					71

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1170	-0-	-19	-0-	1169	2	1	9	Y	1					20
03	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					20
04	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					20
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					20
06	1290	N	1267	-0-	-23	-0-	1267	2			Y	-0-					20
*07	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					20

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	N	1					34
03	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					34
04	1620	N	1615	-0-	-5	-0-	1615	2			N	-0-					34
05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					34
06	1620	N	1603	-0-	-17	-0-	1603	2			N	-0-					34
*07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					34

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		105	-0-	105	2616	105	2			N	-0-					-0-
03	SWR 10		225	-0-	225	2841	225	2			N	-0-					-0-
04	SWR 10		78	-0-	78	2919	78	2			N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	2919					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2919					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2919					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	6	32	1			3
03	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					4
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2696	-0-	-407	-0-	287	1	2401	3	N	7					104
							8	9									
03	3720	X	2599	-0-	-1121	-0-	304	1	2289	3	N	5					109
							6	9									
04	3600	X	2507	-0-	-1093	-0-	331	1	2173	3	N	3					112
							3	9									
05	3720	X	2678	-0-	-1042	-0-	321	1	2348	3	N	8					120
							9	9									
06	3180	X	2746	-0-	-434	-0-	331	1	2407	3	N	7					127
							8	9									
*07	2914	X	2914	-0-	-0-	-0-	342	1	2566	3	N	5					132
							6	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

02	1914	X	1859	-0-	-55	-0-	1805	2	54	9	N	49	156	1			35
03	2046	X	1630	-0-	-416	-0-	1627	2	3	9	N	3					38
04	1980	X	1439	-0-	-541	-0-	1437	2	2	9	N	2					40
05	1984	X	1509	-0-	-475	-0-	1509	2			N	-0-					40
06	1920	X	1424	-0-	-496	-0-	1421	2	3	9	N	3					43
07	1984	X	1273	-0-	-711	-0-	1273	2			N	-0-					43

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					167
03	31	N	-0-	-0-	-31	-0-					N	-0-					167
04	30	N	6	-0-	-24	-0-	6	1			N	-0-					167
05	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					167
06	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					167
*07	17	N	17	-0-	-0-	-0-	10	1	7	2	N	-0-					167

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10038	X	10038	-0-	-0-	-0-	58	1	9879	2	N	92					314
							101	9									
03	13645	X	13645	-0-	-0-	-0-	60	1	13585	2	N	-0-	170	1			144
04	9722	X	9722	-0-	-0-	-0-	60	1	9649	2	N	12					156
							13	9									
05	11592	X	11592	-0-	-0-	-0-	60	1	11519	2	N	12					168
							13	9									
06	9933	X	9933	-0-	-0-	-0-	60	1	9861	2	N	11					179
							12	9									
*07	14892	X	14892	-0-	-0-	-0-	62	1	14818	2	N	11					190
							12	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

02	1711	X	1600	-0-	-111	-0-	90	1	1490	2	N	18					55
							20	9									
03	1837	X	1837	-0-	-0-	-0-	97	1	1715	2	N	23					78
							25	9									
04	1771	X	1771	-0-	-0-	-0-	94	1	1653	2	N	22					100
							24	9									
05	1775	X	1775	-0-	-0-	-0-	97	1	1664	2	N	13					113
							14	9									
06	1770	X	1722	-0-	-48	-0-	94	1	1611	2	N	15					128
							17	9									
07	1829	X	1754	-0-	-75	-0-	97	1	1646	2	N	10					138
							11	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

02	1305	X	680	-0-	-625	-0-	56	1	624	2	N	-0-					189
03	1395	X	688	-0-	-707	-0-	62	1	619	2	N	6					195
							7	9									
04	720	X	284	-0-	-436	-0-	46	1	227	2	N	10					205
							11	9									
05	713	X	53	-0-	-660	-0-	22	1	25	2	N	5					210
							6	9									
06	690	X	81	-0-	-609	-0-	20	1	31	2	N	27					237
							30	9									
07	713	X	24	-0-	-689	-0-	12	1	12	2	N	-0-					237

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

02	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					146
03	2821	X	2027	-0-	-794	-0-	2027	2			N	-0-					146
04	2730	X	1925	-0-	-805	-0-	1925	2			N	-0-					146
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					146
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					146
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					146

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

02	1780	N	1780	-0-	-0-	-0-	1777	2	3	9	N	3					51
03	1736	N	1460	-0-	-276	-0-	1457	2	3	9	N	3					54
04	1740	N	1261	-0-	-479	-0-	1259	2	2	9	N	2					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					56
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					56

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	X	184	-0-	-0-	-0-	182	2	2	9	N	2					216
03	341	X	173	-0-	-168	-0-	164	2	9	9	N	8					224
04	330	X	158	-0-	-172	-0-	152	2	6	9	N	5					229
05	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					229
06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					229
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					229

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2016 - P/A 06/30/16

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

02	899	N	816	-0-	-83	B	-0-	15	1	799	3	N	-0-				40
								2	4								
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29	B	-0-	14	1	879	3	N	5				45
								2	4	6	9						
04	900	N	890	-0-	-10	B	-0-	7	1	859	3	N	21				66
								1	4	23	9						
05	1034	N	1034	-0-	-0-	B	-0-	19	1	982	3	N	28				94
								2	4	31	9						
*06	1064	N	1064	-0-	-0-	B	-0-	18	1	1016	3	N	25				119
								2	4	28	9						
*07	981	N	981	-0-	-0-	B	-0-	19	1	960	3	N	-0-				119
								2	4								

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	16	1	2	2	N	-0-					14
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					14
05	9	N	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					14
06	30	N	14	-0-	-16 B	-0-	2	1	12	2	N	-0-					14
*07	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					27
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					27
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					27
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					27
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					27

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

02	458	N	458	-0-	-0-	-0-	293	1	165	2	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	317	1	254	2	N	-0-					-0-
04	450	N	143	-0-	-307	-0-	17	1	126	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	300	1	689	2	N	-0-					147
03	1085	N	903	-0-	-182	-0-	220	1	682	2	N	1					148
							1	9									
04	1050	N	771	-0-	-279	-0-	10	1	761	2	N	-0-					148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					148
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					148

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	295	1	319	2	N	-0-					124
03	961	N	613	-0-	-348	-0-	268	1	345	2	N	-0-					124
04	600	N	228	-0-	-372	-0-	3	1	225	2	N	-0-					124
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	1455	-0-	-401	-0-	449	1	1003	2	N	3					38
							3	9									
03	1540	N	1540	-0-	-0-	-0-	480	1	1025	2	N	32					70
							35	9									
04	1620	N	1115	-0-	-505	-0-	61	1	1037	2	N	15					85
							17	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					85

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	1959	-0-	-912	-0-	454 36	1 9	1469	2	N	33					253
03	2573	X	2133	-0-	-440	-0-	488 14	1 9	1631	2	N	13	183	1			83
04	1980	X	1585	-0-	-395	-0-	172 22	1 9	1391	2	N	20					103
05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					103
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					103
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					103

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

*09	9	X	-0-	-0-	-9	-0-					N	-0-					17
10	0	X	-0-	-0-	-0-	-0-					N	-0-					17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17
04	0	X	-0-	-0-	-0-	-0-					N	-0-					17
05	0	X	-0-	-0-	-0-	-0-					N	-0-					17
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					17
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

02	1102	N	1090	-0-	-12	-0-	1077	3	13	9	Y	12	23	1	1	8	11
03	1166	N	1166	-0-	-0-	-0-	1148	3	18	9	Y	16	25	1	1	8	1
04	1140	N	1131	-0-	-9	-0-	1116	3	15	9	Y	14	1	1			14
05	1178	N	1165	-0-	-13	-0-	1150	3	15	9	Y	14	1	8			27
06	1142	N	1142	-0-	-0-	-0-	1128	3	14	9	Y	13					40
*07	1190	N	1190	-0-	-0-	-0-	1171	3	19	9	Y	17	52	1	1	8	4

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	365	-0-	-911	-0-	9	1	354	3	N	-0-					141
							2	4									
03	651	N	507	-0-	-144	-0-	11	1	494	3	N	-0-					141
							2	4									
04	480	N	446	-0-	-34	-0-	6	1	439	3	N	-0-					141
							1	4									
05	3100	N	3123	-0-	23	23	85	1	3033	3	N	3					144
							2	4	3	9							
*06	2483	N	2460	-0-	-23	-0-	76	1	2382	3	N	-0-					144
							2	4									
*07	2421	N	2421	-0-	-0-	-0-	64	1	2351	3	N	4					148
							2	4	4	9							

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	962	-0-	-169	-0-	962	3			N	-0-					38
03	1085	X	993	-0-	-92	-0-	993	3			N	-0-					38
04	1050	X	969	-0-	-81	-0-	969	3			N	-0-					38
05	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					38
*06	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					38
*07	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					38

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	874	-0-	-54	-0-	25	1	847	3	N	-0-					2
							2	4									
03	989	N	989	-0-	-0-	-0-	25	1	940	3	N	20					22
							2	4	22	9							
04	930	N	910	-0-	-20	-0-	25	1	883	3	N	-0-					22
							2	4									
05	990	N	990	-0-	-0-	-0-	26	1	962	3	N	-0-					22
							2	4									
*06	1018	N	1018	-0-	-0-	-0-	26	1	970	3	N	18					40
							2	4	20	9							
*07	1000	N	1000	-0-	-0-	-0-	27	1	971	3	N	-0-					40
							2	4									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2640	N	2640	-0-	-0-	-0-	65	1	2575	3	N	-0-					78
03	2898	N	2898	-0-	-0-	-0-	70	1	2828	3	N	-0-					78
04	2581	N	2581	-0-	-0-	-0-	68	1	2513	3	N	-0-					78
05	2770	N	2770	-0-	-0-	-0-	70	1	2700	3	N	-0-					78
06	2679	N	2679	-0-	-0-	-0-	68	1	2611	3	N	-0-					78
*07	2666	N	2666	-0-	-0-	-0-	70	1	2596	3	N	-0-					78

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	716	-0-	-415	-0-	22	1	694	3	N	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
06	1140	N	446	-0-	-694	-0-	446	3			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

02	1653	#	1050	-0-	-603	-0-	1050	2			N	-0-					49
03	1612	#	1236	-0-	-376	-0-	1233	2	3	9	N	3					52
04	1410	#	1224	-0-	-186	-0-	1205	2	19	9	N	17					69
05	1364	#	1194	-0-	-170	-0-	1182	2	12	9	N	11					80
06	1200	#	910	-0-	-290	-0-	910	2			N	-0-					80
07	1271	#	1054	-0-	-217	-0-	980	2	74	9	N	67					147

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	3770	X	2983	-0-	-787	-0-	94	1	2887	3	N	-0-					71
							2	4									
03	3534	X	3406	-0-	-128	-0-	111	1	3282	3	N	10					81
							2	4	11	9							
04	3420	X	3176	-0-	-244	-0-	58	1	3095	3	N	20					101
							1	4	22	9							
05	3866	X	3866	-0-	-0-	-0-	136	1	3698	3	N	27					128
							2	4	30	9							
*06	3300	X	2998	-0-	-302	-0-	128	1	2865	3	N	3					131
							2	4	3	9							
07	3410	X	3198	-0-	-212	-0-	88	1	3100	3	N	7					138
							2	4	8	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

02	1711	N	259	-0-	-1452	-0-	14	1	243	2	N	2					75
							2	9									
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					75
04	2397	N	2397	-0-	-0-	-0-	54	1	2343	2	N	-0-					75
05	2414	N	2414	-0-	-0-	-0-	62	1	2319	2	N	30					105
							33	9									
06	2174	N	2174	-0-	-0-	-0-	60	1	2067	2	N	43	3	8			145
							47	9									
07	2480	N	2159	-0-	-321	-0-	54	1	2077	2	N	25					170
							28	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					32
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					32
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					32
05	496	N	385	-0-	-111	-0-	385	2			N	-0-					32
06	450	N	300	-0-	-150	-0-	300	2			N	-0-					32
*07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					32

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	#	2519	-0-	-700	-0-	80	1	2407	3	N	27					71
							2	4	30	9							
03	3441	#	2285	-0-	-1156	-0-	70	1	2206	3	N	6					77
							2	4	7	9							
04	3120	#	2440	-0-	-680	-0-	38	1	2401	3	N	-0-					77
							1	4									
*05	2836	R	2836	-0-	-0-	-0-	135	1	2677	3	N	20					97
							2	4	22	9							
*06	2700	#	2549	-0-	-151	-0-	124	1	2397	3	N	24					121
							2	4	26	9							
07	2697	#	2255	-0-	-442	-0-	85	1	2159	3	N	8					129
							2	4	9	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	4801	-0-	-796	-0-	45	1	4756	2	N	-0-					-0-
03	5828	X	5501	-0-	-327	-0-	45	1	5456	2	N	-0-					-0-
04	5264	X	5264	-0-	-0-	-0-	45	1	5219	2	N	-0-					-0-
05	5208	X	4681	-0-	-527	-0-	45	1	4636	2	N	-0-					-0-
06	5310	X	3443	-0-	-1867	-0-	29	1	3414	2	N	-0-					-0-
07	5487	X	5422	-0-	-65	-0-	45	1	5377	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	679	-0-	-510	-0-	10	1	667	3	N	-0-					7
							2	4									
03	1271	N	832	-0-	-439	-0-	12	1	818	3	N	-0-					7
							2	4									
04	938	N	938	-0-	-0-	-0-	12	1	821	3	N	-0-					7
							105	4									
05	1236	N	1236	-0-	-0-	-0-	19	1	1215	3	N	-0-					7
							2	4									
*06	1245	N	1245	-0-	-0-	-0-	20	1	1217	3	N	5					12
							2	4	6	9							
*07	1336	N	1336	-0-	-0-	-0-	21	1	1289	3	N	22					34
							2	4	24	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

02	1914	N	1779	-0-	-135	-0-	1779	3			N	-0-					97
03	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					97
04	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					97
05	2188	N	2188	-0-	-0-	-0-	2148	3	40	9	N	36					133
*06	2235	N	2235	-0-	-0-	-0-	2079	3	156	9	N	142	166	1	84	5	25
07	2046	N	1891	-0-	-155	-0-	1891	3			N	-0-					25

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

02	13601	X	13215	-0-	-386	-0-	206	1	12949	3	N	53					192
							2	4	58	9							
03	13926	X	13926	-0-	-0-	-0-	206	1	13718	3	N	-0-					192
							2	4									
04	13200	X	12965	-0-	-235	-0-	107	1	12857	3	N	-0-	54	5			138
							1	4									
05	13638	X	13638	-0-	-0-	-0-	213	1	13398	3	N	23					161
							2	4	25	9							
*06	16142	X	16142	-0-	-0-	-0-	213	1	15849	3	N	71	81	5			151
							2	4	78	9							
*07	16099	X	16099	-0-	-0-	-0-	213	1	15862	3	N	20					171
							2	4	22	9							

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1044	-0-	-87	-0-	1033	3	11	9	N	10					158
03	1180	N	1180	-0-	-0-	-0-	1166	3	14	9	N	13					171
04	1200	N	1097	-0-	-103	-0-	1087	3	10	9	N	9	162	1			18
05	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2					20
06	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					20
07	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					20

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*07	0	N	-0-	-0-	-0-	-0-					N	13					119

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	404	-0-	-118	-0-	58	1	346	2	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					-0-
04	450	N	313	-0-	-137	-0-	60	1	253	2	N	-0-					-0-
05	434	N	328	-0-	-106	-0-	62	1	266	2	N	-0-					-0-
06	420	N	266	-0-	-154	-0-	50	1	216	2	N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3242	X	3242	-0-	-0-	-0-	34 21	1 9	3187	2	N	19	191	1			60
03	3862	X	3862	-0-	-0-	-0-	46 22	1 9	3794	2	N	20					80
04	3622	X	3622	-0-	-0-	-0-	46 19	1 9	3557	2	N	17					97
05	3362	X	3362	-0-	-0-	-0-	46 53	1 9	3263	2	N	48					145
06	3669	X	3669	-0-	-0-	-0-	42 21	1 9	3606	2	N	19					164
*07	3333	X	3333	-0-	-0-	-0-	40 22	1 9	3271	2	N	20					184

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5	-0-	4	1	78	2	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	18	1	66	2	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	18	1	83	2	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	32	1	82	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	58	1	687	2	N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	62	1	730	2	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					-0-
05	806	N	567	-0-	-239	-0-	62	1	505	2	N	-0-					-0-
06	780	N	579	-0-	-201	-0-	60	1	497	2	N	20					20
							22	9									
07	558	N	552	-0-	-6	-0-	54	1	498	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	-0-	58	1	267	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	60	1	361	2	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	62	1	358	2	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
06	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2622	N	2622	-0-	-0-	-0-	2480	2	142	9	N	129	109	1			27
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					27
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					27
05	2790	X	1216	-0-	-1574	-0-	1216	2			N	-0-					27
06	2700	X	1670	-0-	-1030	-0-	1670	2			N	-0-					27
07	2790	X	1463	-0-	-1327	-0-	1457	2	6	9	N	5					32

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1782	N	1782	-0-	-0-	-0-	10	1	1772	2	N	-0-					105
03	1860	N	1798	-0-	-62	-0-	10	1	1788	2	N	-0-					105
04	1770	N	1719	-0-	-51	-0-	10	1	1709	2	N	-0-					105
05	1891	N	1766	-0-	-125	-0-	10	1	1756	2	N	-0-					105
06	1746	N	1746	-0-	-0-	-0-	10	1	1736	2	N	-0-					105
07	1767	N	1716	-0-	-51	-0-	10	1	1706	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	296	-0-	-516	-0-	10	1	286	2	N	-0-					101
03	620	N	316	-0-	-304	-0-	10	1	302	2	N	4					105
							4	9									
04	647	N	647	-0-	-0-	-0-	10	1	636	2	N	1					106
							1	9									
05	849	N	849	-0-	-0-	-0-	10	1	839	2	N	-0-					106
06	628	N	628	-0-	-0-	-0-	10	1	618	2	N	-0-					106
07	682	N	423	-0-	-259	-0-	10	1	407	2	N	5					111
							6	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	796	-0-	-248	-0-	41 2	1 4	753	3	N	-0-					-0-
03	775	N	683	-0-	-92	-0-	35 2	1 4	646	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	16 1	1 4	716	3	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	55 2	1 4	941	3	N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	58 2	1 4	869	3	N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	53 2	1 4	882	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	361	-0-	-567	-0-	361	2			N	-0-					187
03	961	N	316	-0-	-645	-0-	316	2			N	-0-					187
04	870	N	248	-0-	-622	-0-	248	2			N	-0-					187
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					187
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					187
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	262	-0-	-289	-0-	3 2	1 4	257	3	N	-0-					2
03	620	N	484	-0-	-136	-0-	6 2	1 4	476	3	N	-0-					2
04	593	N	593	-0-	-0-	-0-	7 2	1 4	584	3	N	-0-					2
05	603	N	603	-0-	-0-	-0-	8 2	1 4	593	3	N	-0-					2
*06	573	N	573	-0-	-0-	-0-	6 2	1 4	565	3	N	-0-	2	5			-0-
07	620	N	617	-0-	-3	-0-	8 2	1 4	607	3	N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	5324	-0-	-505	-0-	58	1	5266	2	N	-0-					8
03	6231	X	5426	-0-	-805	-0-	62	1	5364	2	N	-0-					8
04	6030	X	5571	-0-	-459	-0-	58	1	5513	2	N	-0-					8
05	6231	X	5742	-0-	-489	-0-	62	1	5680	2	N	-0-					8
06	5431	X	5431	-0-	-0-	-0-	60	1	5371	2	N	-0-					8
07	5611	X	5559	-0-	-52	-0-	62	1	5497	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3922	X	3922	-0-	-0-	-0-	250	1	3672	2	N	-0-	57	1	7	7	90
03	2976	X	2093	-0-	-883	-0-	260	1	1833	2	N	-0-					90
04	2490	X	1287	-0-	-1203	-0-	160	1	1125	2	N	2					92
							2	9									
05	4185	X	2646	-0-	-1539	-0-	310	1	2336	2	N	-0-					92
06	4050	X	2347	-0-	-1703	-0-	300	1	2047	2	N	-0-					92
07	4185	X	2293	-0-	-1892	-0-	310	1	1983	2	N	-0-					92

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	461	-0-	-1163	-0-	461	2			N	-0-					-0-
03	1178	X	456	-0-	-722	-0-	456	2			N	-0-					-0-
04	510	X	427	-0-	-83	-0-	427	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	450	N	13	-0-	-437	-0-	13	2			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8091	X	7048	-0-	-1043	-0-	6971	2	77	9	N	70					167
03	8370	X	7717	-0-	-653	-0-	7676	2	41	9	N	37					204
04	8100	X	7438	-0-	-662	-0-	7365	2	73	9	N	66					270
05	7789	X	7789	-0-	-0-	-0-	7688	2	101	9	N	92	179	1			183
06	7325	X	7325	-0-	-0-	-0-	7302	2	23	9	N	21					204
07	7626	X	7262	-0-	-364	-0-	7254	2	8	9	N	7					211

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	680	-0-	-103	-0-	680	2			N	-0-					114
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					114
04	780	N	694	-0-	-86	-0-	694	2			N	-0-					114
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					114
06	720	N	499	-0-	-221	-0-	499	2			N	-0-					114
07	713	N	502	-0-	-211	-0-	499	2	3	9	N	3	3	8			114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

02	1894 N	1894	-0-	-0-	-0-	58	1	1836	2	N	-0-					20
03	1606 N	1606	-0-	-0-	-0-	62	1	1544	2	N	-0-					20
04	2160 N	1305	-0-	-855	-0-	60	1	1245	2	N	-0-					20
05	2015 N	1741	-0-	-274	-0-	62	1	1679	2	N	-0-					20
06	1560 N	1163	-0-	-397	-0-	60	1	1103	2	N	-0-					20
*07	1380 N	1380	-0-	-0-	-0-	40	1	1340	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

02	873 N	873	-0-	-0-	-0-	58	1	815	2	N	-0-					177
03	914 N	914	-0-	-0-	-0-	62	1	849	2	N	3					180
						3	9									
04	883 N	883	-0-	-0-	-0-	60	1	823	2	N	-0-					180
05	939 N	939	-0-	-0-	-0-	62	1	877	2	N	-0-					180
06	890 N	890	-0-	-0-	-0-	60	1	830	2	N	-0-					180
*07	913 N	913	-0-	-0-	-0-	62	1	851	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

02	261 N	248	-0-	-13	-0-	29	1	219	2	N	-0-					-0-
03	279 N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-
04	270 N	248	-0-	-22	-0-	30	1	218	2	N	-0-					-0-
05	279 N	243	-0-	-36	-0-	31	1	212	2	N	-0-					-0-
06	270 N	226	-0-	-44	-0-	30	1	196	2	N	-0-					-0-
07	248 N	231	-0-	-17	-0-	31	1	200	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	205	-0-	-56	-0-	29	1	176	2	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	30	1	200	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	651	-0-	-16	-0-	29	1	622	2	N	-0-					152
03	713	N	692	-0-	-21	-0-	31	1	661	2	N	-0-					152
04	690	N	670	-0-	-20	-0-	30	1	640	2	N	-0-					152
05	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					152
06	660	N	659	-0-	-1	-0-	30	1	629	2	N	-0-					152
07	682	N	672	-0-	-10	-0-	31	1	641	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B -17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205
03	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205
05	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					205

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	#	591	-0-	156	B -13707	591	3			N	-0-					-0-
03	372	#	379	-0-	7	B -13700	379	3			N	-0-					-0-
04	420	#	255	-0-	-165	B -13865	255	3			N	-0-					-0-
05	620	#	210	-0-	-410	B -14275	210	3			N	-0-					-0-
06	600	#	478	-0-	-122	B -14397	478	3			N	-0-					-0-
07	620	#	NO RPT	-0-	-620	B -15017					N	NO RPT					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	#	2139	-0-	-36 B	-61992	2139	3			N	-0-					-0-
03	1860	#	2199	-0-	339 B	-61653	2199	3			N	-0-					-0-
04	720	#	1920	-0-	1200 B	-60453	1920	3			N	-0-					-0-
05	2294	#	2170	-0-	-124 B	-60577	2170	3			N	-0-					-0-
06	2220	#	2118	-0-	-102 B	-60679	2118	3			N	-0-					-0-
07	2294	#	2237	-0-	-57 B	-60736	2237	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	880	-0-	-19	-0-	880	2			N	-0-					113
03	932	N	932	-0-	-0-	-0-	930	2	2	9	N	2					115
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115
05	930	N	755	-0-	-175	-0-	754	2	1	9	N	1					116
06	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2					118
*07	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	N	4					122

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	156	-0-	98 B	-1695	56	1	100	2	N	-0-					12
03	155	N	209	-0-	54 B	-1641	62	1	147	2	N	-0-					12
04	90	N	80	-0-	-10 B	-1641	28	1	52	2	N	-0-					12
05	155	N	83	-0-	-72 B	-1641	46	1	37	2	N	-0-					12
06	210	N	-0-	-0-	-210 B	-1641					N	-0-					12
07	93	N	160	-0-	67 B	-1574	32	1	128	2	N	-0-					12

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

02	474 N	474	-0-	-0-		-0-	474	2			N	-0-					36
03	620 N	521	-0-	-99		-0-	521	2			N	-0-					36
04	600 N	530	-0-	-70		-0-	530	2			N	-0-					36
05	531 N	531	-0-	-0-		-0-	531	2			N	-0-					36
06	432 N	432	-0-	-0-		-0-	432	2			N	-0-					36
07	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

02	609 N	609	-0-	-0-		-0-	609	2			N	-0-					69
03	663 N	663	-0-	-0-		-0-	663	2			N	-0-					69
04	633 N	633	-0-	-0-		-0-	633	2			N	-0-					69
05	645 N	645	-0-	-0-		-0-	645	2			N	-0-					69
*06	618 N	618	-0-	-0-		-0-	618	2			N	-0-					69
07	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

02	2001 #	1562	-0-	-439		-0-	29	1	1533	2	N	-0-					162
03	2139 #	1458	-0-	-681		-0-	31	1	1427	2	N	-0-					162
04	2010 #	1374	-0-	-636		-0-	1374	2			N	-0-					162
05	2015 #	1644	-0-	-371		-0-	31	1	1613	2	N	-0-					162
06	1830 #	1443	-0-	-387		-0-	30	1	1413	2	N	-0-					162
07	1674 #	1035	-0-	-639		-0-	31	1	1004	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	#	371	-0-	-905	-0-	369	3	2	9	N	2					17
03	1364	#	603	-0-	-761	-0-	603	3			N	-0-					17
04	684	R	684	-0-	-0-	-0-	682	3	2	9	N	2					19
05	717	R	717	-0-	-0-	-0-	717	3			N	-0-					19
06	698	R	698	-0-	-0-	-0-	698	3			N	-0-					19
07	713	#	651	-0-	-62	-0-	651	3			N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
06	DLQ G-10		650	-0-	650	650	650	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	650					N	NO RPT					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

02	1218	X	1166	-0-	-52	-0-	1166	2			N	-0-					-0-
03	1581	X	1329	-0-	-252	-0-	1329	2			N	-0-					-0-
04	1530	X	1260	-0-	-270	-0-	1260	2			N	-0-					-0-
05	1581	X	1085	-0-	-496	-0-	1085	2			N	-0-					-0-
06	1200	X	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	27	1	917	2	N	-0-					422
03	1037	N	1037	-0-	-0-	-0-	29	1	952	2	N	51					473
							56	9									
04	1110	N	805	-0-	-305	-0-	27	1	778	2	N	-0-					473
05	1023	N	866	-0-	-157	-0-	31	1	835	2	N	-0-					473
06	1292	N	1292	-0-	-0-	-0-	30	1	1240	2	N	20					493
							22	9									
*07	1166	N	1166	-0-	-0-	-0-	31	1	1132	2	N	3	179	1			317
							3	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	102	1	89	3	Y	-0-					24
03	208	N	208	-0-	-0-	-0-	102	1	106	3	Y	-0-					24
04	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					24
05	217	N	102	-0-	-115	-0-	102	1			Y	-0-					24
06	210	N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
07	217	N	198	-0-	-19	-0-	102	1	96	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	#	1171	-0-	-18	-0-	58	1	1113	2	N	-0-					35
03	1271	#	1135	-0-	-136	-0-	62	1	1073	2	N	-0-					35
04	1260	#	1188	-0-	-72	-0-	60	1	1128	2	N	-0-					35
05	1302	#	1214	-0-	-88	-0-	62	1	1152	2	N	-0-					35
06	1260	#	1156	-0-	-104	-0-	60	1	1094	2	N	2					37
							2	9									
07	1240	#	1048	-0-	-192	-0-	52	1	987	2	N	8	3	8			42
							9	9									

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	1054	-0-	-193	-0-	12	1	1042	2	N	-0-					-0-
03	1333	X	1313	-0-	-20	-0-	62	1	1251	2	N	-0-					-0-
04	1431	X	1431	-0-	-0-	-0-	60	1	1371	2	N	-0-					-0-
05	1336	X	1336	-0-	-0-	-0-	62	1	1274	2	N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	60	1	1275	2	N	-0-					-0-
07	1488	X	1370	-0-	-118	-0-	62	1	1308	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1525	-0-	-215	-0-	29	1	1496	2	N	-0-					58
03	1886	X	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					58
04	1697	X	1697	-0-	-0-	-0-	30	1	1667	2	N	-0-					58
05	1654	X	1654	-0-	-0-	-0-	31	1	1623	2	N	-0-					58
06	1830	X	1501	-0-	-329	-0-	30	1	1471	2	N	-0-					58
07	1891	X	1436	-0-	-455	-0-	31	1	1405	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	58	1	784	2	N	-0-					20
03	899	N	842	-0-	-57	-0-	52	1	790	2	N	-0-					20
04	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					20
05	1000	N	1000	-0-	-0-	-0-	62	1	938	2	N	-0-					20
06	947	N	947	-0-	-0-	-0-	52	1	882	2	N	12					32
							13	9									
07	1147	N	1007	-0-	-140	-0-	62	1	945	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1885	-0-	-0-	-0-	58	1	1827	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	62	1	1920	2	N	-0-					-0-
04	2010	N	1808	-0-	-202	-0-	48	1	1760	2	N	-0-					-0-
05	2015	N	1609	-0-	-406	-0-	62	1	1547	2	N	-0-					-0-
06	1920	N	1810	-0-	-110	-0-	60	1	1750	2	N	-0-					-0-
*07	1946	N	1946	-0-	-0-	-0-	62	1	1884	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					71
03	1674	X	1578	-0-	-96	-0-	1578	3			N	-0-					71
04	1620	X	1520	-0-	-100	-0-	1520	3			N	-0-					71
05	1674	X	1564	-0-	-110	-0-	1564	3			N	-0-					71
06	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					71
*07	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6293	X	2849	-0-	-3444	-0-	2849	3			N	-0-					40
03	6727	X	2871	-0-	-3856	-0-	2871	3			N	-0-					40
04	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					40
05	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					40
06	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					40
*07	3038	X	2635	-0-	-403	-0-	2635	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	762	-0-	-688	-0-	762	3			N	-0-					144
03	1519	X	1149	-0-	-370	-0-	1149	3			N	-0-					144
04	1470	X	1425	-0-	-45	-0-	1425	3			N	-0-					144
05	1519	X	1384	-0-	-135	-0-	1384	3			N	-0-					144
06	1110	X	874	-0-	-236	-0-	874	3			N	-0-					144
*07	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6038	X	6038	-0-	-0-	-0-	6038	3			N	-0-					59
03	5525	X	5525	-0-	-0-	-0-	5525	3			N	-0-					59
04	5340	X	4942	-0-	-398	-0-	4942	3			N	-0-					59
05	6448	X	4375	-0-	-2073	-0-	4375	3			N	-0-					59
06	6240	X	4430	-0-	-1810	-0-	4430	3			N	-0-					59
*07	6448	X	4869	-0-	-1579	-0-	4869	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	1469	-0-	-909	-0-	1469	3			N	-0-					92
03	2542	X	1702	-0-	-840	-0-	1702	3			N	-0-					92
04	1770	X	949	-0-	-821	-0-	949	3			N	-0-					92
05	1829	X	722	-0-	-1107	-0-	722	3			N	-0-					92
06	1770	X	450	-0-	-1320	-0-	450	3			N	-0-					92
*07	1705	X	1053	-0-	-652	-0-	1053	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
04	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	1144	2			N	-0-					-0-
07	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
03	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
04	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
05	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					-0-
06	3330	X	3054	-0-	-276	-0-	3054	2			N	-0-					-0-
07	3441	X	3097	-0-	-344	-0-	3097	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	1	1	449	2	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	1	1	438	2	N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	1	1	432	2	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	1	1	446	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	873	-0-	-200	-0-	873	3			N	-0-					18
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					18
04	1048	N	1048	-0-	-0-	-0-	1046	3	2	9	N	2					20
05	930	N	135	-0-	-795	-0-	133	3	2	9	N	2					22
06	1066	N	1066	-0-	-0-	-0-	1063	3	3	9	N	3					25
*07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					25

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	252	-0-	-9	-0-	1	1	251	2	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	1	1	270	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	1	1	261	2	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	1	1	268	2	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	1	1	260	2	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	1	1	263	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	363	-0-	-14	-0-	32	1	331	2	N	-0-					15
03	504	N	504	-0-	-0-	-0-	62	1	442	2	N	-0-					15
04	465	N	465	-0-	-0-	-0-	60	1	405	2	N	-0-					15
05	449	N	449	-0-	-0-	-0-	62	1	387	2	N	-0-					15
06	480	N	470	-0-	-10	-0-	60	1	410	2	N	-0-					15
07	496	N	428	-0-	-68	-0-	50	1	378	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	6 10	1 9	29	2	N	9					27
03	13	N	-0-	-0-	-13	-0-					N	-0-					27
04	90	N	12	-0-	-78	-0-	12	1			N	-0-					27
05	62	N	-0-	-0-	-62	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*07	96	N	96	-0-	-0-	-0-	30	1	66	2	N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					50
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					50
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					50
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					77
03	930	N	766	-0-	-164	-0-	766	2			N	-0-					77
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					77
05	775	N	743	-0-	-32	-0-	743	2			N	-0-					77
06	750	N	699	-0-	-51	-0-	699	2			N	-0-					77
07	744	N	706	-0-	-38	-0-	706	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	352	-0-	-112	-0-	10	1	342	2	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	10	1	330	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	10	1	420	2	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	10	1	326	2	N	-0-					-0-
07	434	N	350	-0-	-84	-0-	10	1	340	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	4	-0-	-663	-0-	2	1	2	9	N	2					141
03	589	N	-0-	-0-	-589	-0-					N	-0-					141
04	903	N	903	-0-	-0-	-0-	48	1	825	2	N	27					168
							30	9									
05	985	N	985	-0-	-0-	-0-	62	1	895	2	N	25					193
							28	9									
06	817	N	817	-0-	-0-	-0-	60	1	757	2	N	-0-					193
07	930	N	805	-0-	-125	-0-	62	1	734	2	N	8					201
							9	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1115	-0-	-45 B	-0-	1101	2	14	9	N	13					80
03	1193	N	1193	-0-	-0- B	-0-	1176	2	17	9	N	15					95
04	1219	N	1219	-0-	-0- B	-0-	1202	2	17	9	N	15					110
05	1272	N	1272	-0-	-0- B	-0-	1248	2	24	9	N	22	109	1			23
06	1263	N	1263	-0-	-0- B	-0-	1252	2	11	9	N	10					33
*07	1308	N	1308	-0-	-0- B	-0-	1300	2	8	9	N	7					40

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	3488	-0-	-166 B	-0-	28	1	3460	2	N	-0-	195	1			88
03	3896	X	3896	-0-	-0- B	-0-	31	1	3857	2	N	7					95
							8	9									
04	3960	X	3350	-0-	-610 B	-0-	28	1	3300	2	N	20					115
							22	9									
05	4092	X	3751	-0-	-341 B	-0-	31	1	3692	2	N	25					140
							28	9									
06	3960	X	3556	-0-	-404 B	-0-	30	1	3501	2	N	23					163
							25	9									
07	3906	X	2532	-0-	-1374 B	-0-	28	1	2482	2	N	20					183
							22	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	X	1637	-0-	-0- B	-0-	29	1	1602	2	N	5					185
							6	9									
03	2036	X	2036	-0-	-0- B	-0-	30	1	1989	2	N	15					200
							17	9									
04	1770	X	1355	-0-	-415 B	-0-	25	1	1330	2	N	-0-	183	1			17
05	1829	X	1485	-0-	-344 B	-0-	30	1	1449	2	N	5					22
							6	9									
06	1980	X	1552	-0-	-428 B	-0-	29	1	1522	2	N	1					23
							1	9									
07	2046	X	1379	-0-	-667 B	-0-	31	1	1344	2	N	4					27
							4	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

02	7	#	-0-	-0-	-7	-0-					N	10					55
03	4	#	-0-	-0-	-4	-0-					N	7					62
04	0	#	-0-	-0-	-0-	-0-					N	6					68
05	0	#	-0-	-0-	-0-	-0-					N	4					72
06	0	#	-0-	-0-	-0-	-0-					N	4					76
07	0	#	-0-	-0-	-0-	-0-					N	5					81

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

02	0	#	-0-	-0-	-0-	-0-					N	-0-					11
03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11
05	0	#	-0-	-0-	-0-	-0-					N	-0-					11
06	0	#	-0-	-0-	-0-	-0-					N	-0-					11
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	325	-0-	-139	-0-	325	2			N	-0-					20
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					20
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					20
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					20
*07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	3970	-0-	-1250	-0-	3970	2			N	-0-					-0-
03	5580	X	4086	-0-	-1494	-0-	4086	2			N	-0-					-0-
04	5070	X	3909	-0-	-1161	-0-	3909	2			N	-0-					-0-
05	5208	X	4036	-0-	-1172	-0-	4036	2			N	-0-					-0-
06	DLQ G-10		3888	-0-	3888	3888	3888	2			N	-0-					-0-
*07	7600	X	3712	-0-	-3888	-0-	3712	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
05	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
06	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
07	1271	N	1029	-0-	-242	-0-	1029	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	395	-0-	-11	-0-	395	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-
03	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					-0-
04	4560	X	4480	-0-	-80	-0-	4480	2			N	-0-					-0-
05	5363	X	3921	-0-	-1442	-0-	3921	2			N	-0-					-0-
06	DLQ G-10		4823	-0-	4823	4823	4823	2			N	-0-					-0-
*07	9456	X	4633	-0-	-4823	-0-	4633	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1020	-0-	-140	-0-	1020	2			N	-0-					-0-
03	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
05	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1054	-0-	-106	-0-	1054	2			N	-0-					-0-
03	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	166	-0-	-8	-0-	166	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF. 10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 02/02/2016 - PLUGGED 02/02/16														

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

02	3340	X	3340	-0-	-0-	-0-	45	1	3295	2	N	-0-					105
03	3537	X	3537	-0-	-0-	-0-	45	1	3492	2	N	-0-					105
04	3390	X	3173	-0-	-217	-0-	45	1	3128	2	N	-0-					105
05	3565	X	3196	-0-	-369	-0-	45	1	3151	2	N	-0-					105
06	3450	X	2938	-0-	-512	-0-	45	1	2893	2	N	-0-					105
07	3565	X	3423	-0-	-142	-0-	45	1	3264	2	N	104					209
							114	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

02	58	N	45	-0-	-13	B	-0-	45	3			N	-0-				65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36	B	-0-	26	3			N	-0-				65
04	30	N	-0-	-0-	-30	B	-0-					N	-0-				65
05	62	N	-0-	-0-	-62	B	-0-					N	-0-	46	1		19
06	30	N	-0-	-0-	-30	B	-0-					N	-0-				19
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-				42
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-				42
04	413	N	413	-0-	-0-	B	-0-	406	2	7	9	N	6				48
05	408	N	408	-0-	-0-	B	-0-	399	2	9	9	N	8				56
06	371	N	371	-0-	-0-	B	-0-	365	2	6	9	N	5				61
07	434	N	359	-0-	-75	B	-0-	359	2			N	-0-				61

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

02	782	N	782	-0-	-0-	B	-0-	767	2	15	9	N	14				92
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0-	B	-0-	805	2	13	9	N	12	104	1		-0-
04	780	N	780	-0-	-0-	B	-0-	771	2	9	9	N	8				8
05	719	N	719	-0-	-0-	B	-0-	708	2	11	9	N	10				18
06	892	N	892	-0-	-0-	B	-0-	871	2	21	9	N	19				37
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT				37

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	570	-0-	-39	-0-	570	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					39
03	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					39
04	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					39
05	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					39
06	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					39
*07	3778	X	3778	-0-	-0-	-0-	3777	3	1	9	N	1					40

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	21	1	1169	3	N	-0-					88
							2	4									
03	1364	N	1332	-0-	-32	-0-	22	1	1308	3	N	-0-					88
							2	4									
04	1467	N	1467	-0-	-0-	-0-	25	1	1440	3	N	-0-					88
							2	4									
*05	1314	N	1314	-0-	-0-	-0-	22	1	1290	3	N	-0-					88
							2	4									
06	2268	N	2268	-0-	-0-	-0-	40	1	2226	3	N	-0-					88
							2	4									
*07	1970	N	1970	-0-	-0-	-0-	31	1	1937	3	N	-0-					88
							2	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					19
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					19
04	210	N	116	-0-	-94	-0-	116	3			N	-0-					19
05	217	N	126	-0-	-91	-0-	126	3			N	-0-					19
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					19
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					19

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-	-0-	-0-	44	1	955	3	N	-0-					164
03	1178	N	879	-0-	-299	-0-	879	3			N	-0-					164
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					164
05	1054	N	955	-0-	-99	-0-	955	3			N	-0-					164
06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					164
*07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					57
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					57
04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					57
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					57
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					57
*07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1410	-0-	-272	-0-	1410	3			N	-0-					12
03	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					12
04	1650	N	1162	-0-	-488	-0-	1093	3	69	9	N	63	63	1			12
05	1519	N	1514	-0-	-5	-0-	1514	3			N	-0-					12
06	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					12
*07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	355	-0-	-428	-0-	355	3			N	-0-					-0-
03	837	N	413	-0-	-424	-0-	413	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
04	1830	N	1490	-0-	-340	-0-	1490	3			N	-0-					-0-
05	1612	N	1182	-0-	-430	-0-	1182	3			N	-0-					-0-
06	1470	N	1020	-0-	-450	-0-	1020	3			N	-0-					-0-
07	1550	N	1407	-0-	-143	-0-	1407	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1621	-0-	-32	-0-	44	1	1577	3	N	-0-					135
03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135
04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					135
05	1736	N	1425	-0-	-311	-0-	1425	3			N	-0-					135
06	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					135
07	2015	N	1958	-0-	-57	-0-	1958	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	377	1	1768	3	N	-0-					111
03	3100	N	3129	-0-	29	29	403	1	2726	3	N	-0-					111
04	3000	N	3101	-0-	101	130	390	1	2647	3	N	58	126	1			43
							64	9									
05	2324	N	2194	-0-	-130	-0-	403	1	1662	3	N	117					160
							129	9									
06	1938	X	1938	-0-	-0-	-0-	390	1	1548	3	N	-0-					160
*07	1894	X	1894	-0-	-0-	-0-	403	1	1491	3	N	-0-					160

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

02	435	N	421	-0-	-14	-0-	421	3			N	-0-					87
03	496	N	128	-0-	-368	-0-	128	3			N	-0-					87
04	600	N	356	-0-	-244	-0-	356	3			N	-0-					87
05	465	N	426	-0-	-39	-0-	426	3			N	-0-					87
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					87
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

02	145	N	134	-0-	-11	-0-	56	1	78	2	N	-0-					15
03	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					15
04	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					15
05	155	N	138	-0-	-17	-0-	62	1	76	2	N	-0-					15
06	150	N	47	-0-	-103	-0-	24	1	23	2	N	-0-					15
07	155	N	39	-0-	-116	-0-	8	1	31	2	N	-0-					15

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2906	-0-	6	84	2906	2			N	-0-					48
03	2669	N	2585	-0-	-84	-0-	2585	2			N	-0-					48
04	2640	X	2308	-0-	-332	-0-	2308	2			N	-0-					48
05	2728	X	2287	-0-	-441	-0-	2287	2			N	-0-					48
06	2640	X	2125	-0-	-515	-0-	2125	2			N	-0-					48
07	2728	X	2154	-0-	-574	-0-	2154	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					25
03	1209	N	662	-0-	-547	-0-	662	2			N	-0-					25
04	720	N	643	-0-	-77	-0-	643	2			N	-0-					25
05	682	N	640	-0-	-42	-0-	640	2			N	-0-					25
06	630	N	458	-0-	-172	-0-	458	2			N	-0-					25
07	651	N	490	-0-	-161	-0-	490	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					172
03	527	N	29	-0-	-498	-0-	29	2			N	-0-					172
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					172
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					172
*06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					172
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					24
03	1550	N	1426	-0-	-124	-0-	1426	2			N	-0-					24
04	1500	N	1399	-0-	-101	-0-	1399	2			N	-0-					24
05	1550	N	1470	-0-	-80	-0-	1470	2			N	-0-					24
*06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					24
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	908	-0-	-513	-0-	285	1	623	2	N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	395	1	844	2	N	-0-					-0-
04	1800	N	937	-0-	-863	-0-	309	1	628	2	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	351	1	645	2	N	-0-					-0-
06	1200	N	980	-0-	-220	-0-	320	1	660	2	N	-0-					-0-
07	961	N	490	-0-	-471	-0-	162	1	328	2	N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

02	667	#	566	-0-	-101	-0-	566	3			N	-0-					103
03	713	#	575	-0-	-138	-0-	574	3	1	9	N	1					104
04	690	#	529	-0-	-161	-0-	529	3			N	-0-					104
05	651	#	529	-0-	-122	-0-	529	3			N	-0-					104
06	630	#	499	-0-	-131	-0-	499	3			N	-0-					104
07	620	#	456	-0-	-164	-0-	456	3			N	-0-					104

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

02	174	#	101	-0-	-73	-0-	101	3			N	-0-					97
03	186	#	70	-0-	-116	-0-	70	3			N	-0-					97
04	180	#	-0-	-0-	-180	-0-					N	-0-					97
05	186	#	-0-	-0-	-186	-0-					N	-0-	85	1			12
06	150	#	-0-	-0-	-150	-0-					N	-0-					12
07	93	#	-0-	-0-	-93	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

02	841	#	646	-0-	-195	-0-	640	2	6	9	N	5					167
03	899	#	856	-0-	-43	-0-	744	2	112	9	N	102	190	1			79
04	870	#	772	-0-	-98	-0-	732	2	40	9	N	36					115
05	763	R	763	-0-	-0-	-0-	733	2	30	9	N	27					142
06	840	#	606	-0-	-234	-0-	598	2	8	9	N	7					149
07	868	#	438	-0-	-430	-0-	429	2	9	9	N	8					157

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

02	1147	R	1147	-0-	-0-	-0-	1116	3	31	9	N	28					121
03	1237	R	1237	-0-	-0-	-0-	1202	3	35	9	N	32					153
04	1170	R	1170	-0-	-0-	-0-	1138	3	32	9	N	29					182
05	1200	R	1200	-0-	-0-	-0-	1169	3	31	9	N	28					210
06	1169	R	1169	-0-	-0-	-0-	1108	3	61	9	N	55	132	1			133
*07	1122	R	1122	-0-	-0-	-0-	1085	3	37	9	N	34					167

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	27	-0-	-2	-0-	27	2			N	-0-					147
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					147
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					147
05	31	#	28	-0-	-3	-0-	26	2	2	9	N	2					149
06	30	#	4	-0-	-26	-0-	4	2			N	-0-					149
07	31	#	-0-	-0-	-31	-0-					N	-0-					149

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

02	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					70
03	2886	R	2886	-0-	-0-	-0-	2885	3	1	9	N	1					71
04	2804	R	2804	-0-	-0-	-0-	2803	3	1	9	N	1					72
05	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					72
06	3369	R	3369	-0-	-0-	-0-	3347	3	22	9	N	20					92
*07	4282	R	4282	-0-	-0-	-0-	4250	3	32	9	N	29					121

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

02	145	#	-0-	-0-	-145	-0-					N	-0-					120
03	62	#	-0-	-0-	-62	-0-					N	-0-					120
04	60	#	-0-	-0-	-60	-0-					N	-0-					120
05	62	#	-0-	-0-	-62	-0-					N	-0-					120
06	60	#	-0-	-0-	-60	-0-					N	-0-					120
07	0	#	-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

02	696	#	-0-	-0-	-696	-0-					N	-0-					729
03	3477	R	3477	-0-	-0-	-0-	8	1	3434	2	N	32					761
							35	9									
04	1840	R	1840	-0-	-0-	-0-	1	1	1824	2	N	14					775
							15	9									
05	744	#	-0-	-0-	-744	-0-					N	-0-					775
06	720	#	-0-	-0-	-720	-0-					N	-0-					775
07	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					775

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

02	841	#	482	-0-	-359	-0-	482	2			N	-0-					6
03	899	#	458	-0-	-441	-0-	458	2			N	-0-					6
04	870	#	555	-0-	-315	-0-	555	2			N	-0-					6
05	775	#	87	-0-	-688	-0-	87	2			N	-0-					6
06	540	#	7	-0-	-533	-0-	7	2			N	-0-					6
07	589	#	3	-0-	-586	-0-	3	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

02	1968	R	1968	-0-	-0-	-0-	1968	2			N	-0-					67
03	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					67
04	1140	#	179	-0-	-961	-0-	179	2			N	-0-					67
05	1178	#	715	-0-	-463	-0-	715	2			N	-0-					67
06	1569	R	1569	-0-	-0-	-0-	1569	2			N	-0-					67
07	1178	#	133	-0-	-1045	-0-	133	2			N	-0-					67

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

02	464	N	254	-0-	-210	-0-	254	3			N	-0-					105
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					105
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					105
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					105
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					105
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					64
03	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					64
04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					64
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					64
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					64
*07	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

02	1644	N	1644	-0-	-0-	-0-	44	1	1600	3	N	-0-					-0-
03	1271	N	623	-0-	-648	-0-	623	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	1767	N	1105	-0-	-662	-0-	1105	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

02	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					27
03	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
04	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					27
05	1302	N	1232	-0-	-70	-0-	1232	2			N	-0-					27
06	1200	N	1133	-0-	-67	-0-	1133	2			N	-0-					27
*07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

02	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					279
03	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					279
04	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					279
05	2046	N	2028	-0-	-18	-0-	2028	2			Y	-0-					279
06	1980	N	1875	-0-	-105	-0-	1875	2			Y	-0-					279
07	2015	N	1852	-0-	-163	-0-	1852	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

02	2349	N	2230	-0-	-119	-0-	29	1	2171	2	N	27					214
							30	9									
03	2418	N	2383	-0-	-35	-0-	31	1	2352	2	N	-0-					214
04	2160	N	2057	-0-	-103	-0-	27	1	2030	2	N	-0-					214
*05	2397	N	2397	-0-	-0-	-0-	31	1	2366	2	N	-0-					214
06	2310	N	2110	-0-	-200	-0-	29	1	2081	2	N	-0-					214
*07	2930	N	2930	-0-	-0-	-0-	31	1	2899	2	N	-0-					214

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					81
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					81
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					81
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					81
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					81
*07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					45
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					45
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					45
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					45
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					45
07	217	N	2	-0-	-215	-0-	2	2			N	-0-					45

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					70
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					70
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					70
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					70
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					70
07	620	N	542	-0-	-78	-0-	542	2			N	-0-					70

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	420	1	652	2	N	13					117
							14	9									
03	1050	N	1050	-0-	-0-	-0-	450	1	563	2	N	34	136	1			15
							37	9									
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					15
05	1147	N	252	-0-	-895	-0-	252	3			N	-0-					15
06	1020	N	278	-0-	-742	-0-	278	3			N	-0-					15
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	10	1	1093	2	N	12					138
							13	9									
03	1398	N	1398	-0-	-0-	-0-	10	1	1385	2	N	3					141
							3	9									
04	1391	N	1391	-0-	-0-	-0-	10	1	1357	2	N	22					163
							24	9									
05	1424	N	1424	-0-	-0-	-0-	10	1	1408	2	N	5					168
							6	9									
06	1350	N	1088	-0-	-262	-0-	10	1	1078	2	N	-0-	159	1			9
07	1426	N	1093	-0-	-333	-0-	10	1	1073	2	N	9					18
							10	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	334	-0-	-478	-0-	15	1	319	2	N	-0-					86
03	560	N	560	-0-	-0-	-0-	15	1	545	2	N	-0-					86
04	760	N	760	-0-	-0-	-0-	15	1	743	2	N	2					88
							2	9									
05	813	N	813	-0-	-0-	-0-	15	1	795	2	N	3					91
							3	9									
06	866	N	866	-0-	-0-	-0-	15	1	851	2	N	-0-					91
*07	907	N	907	-0-	-0-	-0-	15	1	892	2	N	-0-					91

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	741	-0-	-42	-0-	10	1	729	2	N	2					60
							2	9									
03	881	N	881	-0-	-0-	-0-	10	1	865	2	N	5					65
							6	9									
04	795	N	795	-0-	-0-	-0-	10	1	785	2	N	-0-					65
05	806	N	777	-0-	-29	-0-	10	1	766	2	N	1					66
							1	9									
06	840	N	691	-0-	-149	-0-	10	1	681	2	N	-0-					66
07	837	N	514	-0-	-323	-0-	10	1	504	2	N	-0-					66

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2051	-0-	-95	-0-	2051	2			N	-0-					114
03	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					114
04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					114
05	2201	N	1995	-0-	-206	-0-	1995	2			N	-0-					114
06	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					114
07	1984	N	1931	-0-	-53	-0-	1931	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3664	X	3664	-0-	-0-	-0-	3580	2	84	9	N	76					150
03	3551	X	3551	-0-	-0-	-0-	3430	2	121	9	N	110	184	1			76
04	3144	X	3144	-0-	-0-	-0-	3082	2	62	9	N	56					132
05	3082	X	3082	-0-	-0-	-0-	3029	2	53	9	N	48					180
06	2940	X	2940	-0-	-0-	-0-	2866	2	74	9	N	67	186	1			61
*07	2930	X	2930	-0-	-0-	-0-	2862	2	68	9	N	62					123

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
04	1770	N	1288	-0-	-482	-0-	1288	2			N	-0-					-0-
05	1829	N	1	-0-	-1828	-0-	1	2			N	-0-					-0-
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		102	-0-	102	102	72	2	30	9	N	27					160
04	14B2 EXT		684	-0-	684	786	645	2	39	9	N	35					195
05	14B2 EXT		567	-0-	567	1353	564	2	3	9	N	3					198
06	1851	X	498	-0-	-1353	-0-	496	2	2	9	N	2					200
07	620	N	418	-0-	-202	-0-	415	2	3	9	N	3					203

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

02	1595	N	1483	-0-	-112	-0-	1481	2	2	9	N	2					121
03	1643	N	1482	-0-	-161	-0-	1468	2	14	9	N	13					134
04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	N	11					145
05	1542	N	1542	-0-	-0-	-0-	1531	2	11	9	N	10					155
06	1144	N	1144	-0-	-0-	-0-	1140	2	4	9	N	4					159
07	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-	4	1			155

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

02	1999	N	1999	-0-	-0-	-0-	1995	2	4	9	N	4					215
03	2078	N	2078	-0-	-0-	-0-	2070	2	8	9	N	7	192	1			30
04	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					32
05	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	N	3					35
06	2118	N	2118	-0-	-0-	-0-	2088	2	30	9	N	27					62
07	2015	N	1151	-0-	-864	-0-	1129	2	22	9	N	20					82

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

02	2948	X	2948	-0-	-0-	-0-	2908	2	40	9	N	36					186
03	3207	X	3207	-0-	-0-	-0-	3189	2	18	9	N	16	173	1			29
04	2955	X	2955	-0-	-0-	-0-	2946	2	9	9	N	8					37
05	3163	X	3163	-0-	-0-	-0-	3151	2	12	9	N	11					48
06	3076	X	3076	-0-	-0-	-0-	3072	2	4	9	N	4					52
*07	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					52

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

02	1769	N	1339	-0-	-430	-0-	1335	2	4	9	N	4					110
03	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	N	7					117
04	1864	N	1864	-0-	-0-	-0-	1860	2	4	9	N	4					121
05	1903	N	1903	-0-	-0-	-0-	1902	2	1	9	N	1					122
06	1830	N	1448	-0-	-382	-0-	1448	2			N	-0-					122
07	1891	N	1845	-0-	-46	-0-	1845	2			N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

02	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					119
03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					119
04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					119
05	1922	N	1666	-0-	-256	-0-	1666	2			N	-0-					119
06	1560	N	1366	-0-	-194	-0-	1366	2			N	-0-					119
07	1643	N	1418	-0-	-225	-0-	1418	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

02	2407	N	2301	-0-	-106	-0-	2301	2			N	-0-					7
03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					7
04	2010	N	1893	-0-	-117	-0-	1893	2			N	-0-					7
05	2449	N	1878	-0-	-571	-0-	1878	2			N	-0-					7
06	1830	N	1754	-0-	-76	-0-	1754	2			N	-0-					7
07	1953	N	1067	-0-	-886	-0-	1067	2			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3484	X	3484	-0-	-0-	-0-	3475	2	9	9	N	8					108
03	3720	X	3692	-0-	-28	-0-	3631	2	61	9	N	55					163
04	3360	X	3359	-0-	-1	-0-	3340	2	19	9	N	17					180
05	3720	X	3422	-0-	-298	-0-	3386	2	36	9	N	33					213
06	3600	X	3331	-0-	-269	-0-	3298	2	33	9	N	30	190	1			53
07	3720	X	3180	-0-	-540	-0-	3172	2	8	9	N	7					60

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0-	-0-	1853	2	6	9	N	5					94
03	2263	N	2113	-0-	-150	-0-	2071	2	42	9	N	38					132
04	2010	N	1964	-0-	-46	-0-	1910	2	54	9	N	49					181
05	1984	N	1724	-0-	-260	-0-	1691	2	33	9	N	30					211
06	2040	N	1971	-0-	-69	-0-	1936	2	35	9	N	32					243
07	2015	N	1938	-0-	-77	-0-	1925	2	13	9	N	12	189	1			66

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	-0-	-0-	-754	-0-					N	-0-					115
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					115
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115
05	895	N	895	-0-	-0-	-0-	895	2			N	-0-					115
06	900	N	843	-0-	-57	-0-	843	2			N	-0-					115
07	899	N	789	-0-	-110	-0-	789	2			N	-0-					115

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					89
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					89
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					89
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					89
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					89
*07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	#	1060	-0-	-245	-0-	134	1	909	2	N	15					183
							17	9									
03	1860	R	1860	-0-	-0-	-0-	134	1	1704	2	N	20					203
							22	9									
04	1626	R	1626	-0-	-0-	-0-	134	1	1478	2	N	13	193	1			23
							14	9									
05	1395	#	1093	-0-	-302	-0-	134	1	940	2	N	17					40
							19	9									
06	1800	#	683	-0-	-1117	-0-	134	1	542	2	N	6					46
							7	9									
07	1860	#	1271	-0-	-589	-0-	134	1	1131	2	N	5					51
							6	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	#	69	-0-	-627	-0-	69	2			N	-0-					113
03	744	#	741	-0-	-3	-0-	741	2			N	-0-					113
04	720	#	620	-0-	-100	-0-	620	2			N	-0-					113
05	651	#	567	-0-	-84	-0-	567	2			N	-0-					113
06	720	#	471	-0-	-249	-0-	471	2			N	-0-					113
07	744	#	442	-0-	-302	-0-	442	2			N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	#	1489	-0-	-48	-0-	1458	2	31	9	N	28					73
03	1530	R	1530	-0-	-0-	-0-	1495	2	35	9	N	32					105
04	1448	R	1448	-0-	-0-	-0-	1424	2	24	9	N	22					127
05	1581	#	1498	-0-	-83	-0-	1468	2	30	9	N	27					154
06	1530	#	1403	-0-	-127	-0-	1403	2			N	-0-					154
07	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					154

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	703	-0-	-138	-0-	703	3			N	-0-					8
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					8
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					8
05	744	N	111	-0-	-633	-0-	111	3			N	-0-					8
06	810	N	-0-	-0-	-810	-0-					N	-0-					8
07	775	N	-0-	-0-	-775	-0-					N	-0-					8

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					148
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					148
04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					148
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					148
06	1470	N	350	-0-	-1120	-0-	350	2			N	-0-					148
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					148

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					58
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					58
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					58
05	620	N	464	-0-	-156	-0-	464	2			N	-0-					58
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					58
07	651	N	526	-0-	-125	-0-	526	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

02	1531	N	1531	-0-	-0-	-0-	29	1	1493	2	N	8					88
							9	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1623	2	N	9					97
							10	9									
04	1611	N	1611	-0-	-0-	-0-	30	1	1567	2	N	13					110
							14	9									
05	1644	N	1644	-0-	-0-	-0-	31	1	1596	2	N	15					125
							17	9									
06	1668	N	1668	-0-	-0-	-0-	30	1	1618	2	N	18					143
							20	9									
07	1674	N	1617	-0-	-57	-0-	31	1	1573	2	N	12					155
							13	9									

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

02	2750	R	2750	-0-	-0-	-0-	2739	2	11	9	N	10					126
03	2888	R	2888	-0-	-0-	-0-	2879	2	9	9	N	8					134
04	2863	R	2863	-0-	-0-	-0-	2859	2	4	9	N	4					138
05	2866	R	2866	-0-	-0-	-0-	2857	2	9	9	N	8					146
06	2662	R	2662	-0-	-0-	-0-	2659	2	3	9	N	3					149
07	2170	#	1857	-0-	-313	-0-	1855	2	2	9	N	2					151

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	#	1586	-0-	-357	-0-	1577	2	9	9	N	8					33
03	2298	R	2298	-0-	-0-	-0-	2290	2	8	9	N	7					40
04	2151	R	2151	-0-	-0-	-0-	2143	2	8	9	N	7					47
05	2043	R	2043	-0-	-0-	-0-	2031	2	12	9	N	11					58
06	2220	#	1824	-0-	-396	-0-	1824	2			N	-0-					58
07	2294	#	1621	-0-	-673	-0-	1615	2	6	9	N	5					63

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

02	580	#	285	-0-	-295	-0-	283	2	2	9	N	2					146
03	651	#	257	-0-	-394	-0-	257	1			N	-0-					146
04	630	#	208	-0-	-422	-0-	208	2			N	-0-					146
05	651	#	212	-0-	-439	-0-	212	2			N	-0-					146
06	480	#	194	-0-	-286	-0-	194	2			N	-0-					146
07	310	#	195	-0-	-115	-0-	195	2			N	-0-					146

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

02	58	#	-0-	-0-	-58	-0-					N	-0-					68
03	4	#	-0-	-0-	-4	-0-					N	-0-					68
04	4	#	-0-	-0-	-4	-0-					N	-0-					68
05	0	#	-0-	-0-	-0-	-0-					N	-0-					68
06	0	#	-0-	-0-	-0-	-0-					N	-0-					68
07	0	#	-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

02	870	#	682	-0-	-188	-0-	682	2			N	-0-					47
03	930	#	714	-0-	-216	-0-	712	2	2	9	N	2					49
04	660	R	660	-0-	-0-	-0-	654	2	6	9	N	5					54
05	744	#	626	-0-	-118	-0-	626	2			N	-0-					54
06	732	R	732	-0-	-0-	-0-	728	2	4	9	N	4					58
*07	796	R	796	-0-	-0-	-0-	792	2	4	9	N	4					62

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

02	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	341	#	236	-0-	-105	-0-	236	2			N	-0-					-0-
04	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	372	#	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	#	335	-0-	-25	-0-	335	2			N	-0-					-0-
07	372	#	314	-0-	-58	-0-	314	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

02	522	#	206	-0-	-316	-0-	206	2			N	-0-					62
03	635	R	635	-0-	-0-	-0-	634	2	1	9	N	1					63
04	542	R	542	-0-	-0-	-0-	540	2	2	9	N	2					65
05	534	R	534	-0-	-0-	-0-	532	2	2	9	N	2					67
06	480	#	459	-0-	-21	-0-	458	2	1	9	N	1					68
07	620	#	543	-0-	-77	-0-	541	2	2	9	N	2					70

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

02	554	R	554	-0-	-0-	-0-	552	2	2	9	N	2					225
03	546	R	546	-0-	-0-	-0-	546	2			N	-0-					225
04	516	R	516	-0-	-0-	-0-	513	2	3	9	N	3					228
05	589	#	513	-0-	-76	-0-	510	2	3	9	N	3					231
06	570	#	471	-0-	-99	-0-	468	2	3	9	N	3					234
07	589	#	485	-0-	-104	-0-	483	2	2	9	N	2					236

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					77
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77
05	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					77
06	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					76
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					76
05	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					76
06	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					76
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					306
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					306
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					306
05	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					306
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					306
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	#	792	-0-	-49	-0-	792	3			N	-0-					30
03	899	#	845	-0-	-54	-0-	845	3			N	-0-					30
04	870	#	811	-0-	-59	-0-	811	3			N	-0-					30
05	899	#	838	-0-	-61	-0-	838	3			N	-0-					30
06	840	#	824	-0-	-16	-0-	824	3			N	-0-					30
*07	841	R	841	-0-	-0-	-0-	841	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	R	1575	-0-	-0-	-0-	1575	3			N	-0-					12
03	1643	#	1634	-0-	-9	-0-	1634	3			N	-0-					12
04	1590	#	1568	-0-	-22	-0-	1568	3			N	-0-					12
05	1674	#	1596	-0-	-78	-0-	1596	3			N	-0-					12
06	1620	#	1513	-0-	-107	-0-	1513	3			N	-0-					12
07	1674	#	1551	-0-	-123	-0-	1551	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3573	R	3573	-0-	-0-	-0-	3573	3			N	-0-					11
03	3715	R	3715	-0-	-0-	-0-	3713	3	2	9	N	2					13
04	3588	R	3588	-0-	-0-	-0-	3588	3			N	-0-					13
05	3827	R	3827	-0-	-0-	-0-	3827	3			N	-0-					13
06	3513	R	3513	-0-	-0-	-0-	3513	3			N	-0-					13
*07	3275	R	3275	-0-	-0-	-0-	3275	3			N	-0-					13

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	#	2521	-0-	-205	-0-	2521	2			Y	-0-					-0-
03	2790	#	2531	-0-	-259	-0-	2531	2			Y	-0-					-0-
04	2700	#	2439	-0-	-261	-0-	2439	2			Y	-0-					-0-
05	2697	#	2538	-0-	-159	-0-	2538	2			Y	-0-					-0-
06	2610	#	2466	-0-	-144	-0-	2466	2			Y	-0-					-0-
07	2697	#	1905	-0-	-792	-0-	1905	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	#	796	-0-	-74	-0-	796	3			Y	-0-					-0-
03	992	#	841	-0-	-151	-0-	841	3			Y	-0-					-0-
04	960	#	782	-0-	-178	-0-	782	3			Y	-0-					-0-
05	930	#	796	-0-	-134	-0-	796	3			Y	-0-					-0-
06	870	#	757	-0-	-113	-0-	757	3			Y	-0-					-0-
07	837	#	757	-0-	-80	-0-	757	3			Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	#	500	-0-	-51	-0-	500	3			Y	-0-					152
03	589	#	541	-0-	-48	-0-	541	3			Y	-0-					152
04	576	R	576	-0-	-0-	-0-	576	3			Y	-0-					152
05	596	R	596	-0-	-0-	-0-	596	3			Y	-0-					152
06	540	#	455	-0-	-85	-0-	455	3			Y	-0-					152
07	589	#	468	-0-	-121	-0-	468	3			Y	-0-					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

02	0	#	-0-	-0-	-0-	-0-					N	-0-					82
03	0	#	-0-	-0-	-0-	-0-					N	-0-					82
04	0	#	-0-	-0-	-0-	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

02	1538	R	1538	-0-	-0-	-0-	1529	2	9	9	Y	8					113
03	1960	R	1960	-0-	-0-	-0-	1937	2	23	9	Y	21					134
04	2103	R	2103	-0-	-0-	-0-	2037	2	66	9	Y	60					194
05	1731	R	1731	-0-	-0-	-0-	1713	2	18	9	Y	16					210
06	1931	R	1931	-0-	-0-	-0-	1878	2	53	9	Y	48	182	1			76
*07	2099	R	2099	-0-	-0-	-0-	2085	2	14	9	Y	13					89

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

02	1061	R	1061	-0-	-0-	-0-	1057	3	4	9	Y	4					24
03	1242	R	1242	-0-	-0-	-0-	1236	3	6	9	Y	5					29
04	1078	R	1078	-0-	-0-	-0-	1070	3	8	9	Y	7					36
05	1224	R	1224	-0-	-0-	-0-	1220	3	4	9	Y	4					40
06	1183	R	1183	-0-	-0-	-0-	1163	3	20	9	Y	18					58
*07	1206	R	1206	-0-	-0-	-0-	1199	3	7	9	Y	6					64

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

02	928	#	841	-0-	-87	-0-	837	3	4	9	Y	4					26
03	1018	R	1018	-0-	-0-	-0-	1012	3	6	9	Y	5					31
04	987	R	987	-0-	-0-	-0-	978	3	9	9	Y	8					39
05	971	R	971	-0-	-0-	-0-	967	3	4	9	Y	4					43
06	942	R	942	-0-	-0-	-0-	922	3	20	9	Y	18					61
07	961	#	956	-0-	-5	-0-	950	3	6	9	Y	5					66

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

02	0	#	-0-	-0-	-0-	-0-					N	-0-					93
03	0	#	-0-	-0-	-0-	-0-					N	-0-					93
04	0	#	-0-	-0-	-0-	-0-					N	-0-					93
05	0	#	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

02	657 R	657	-0-	-0-	-0-	657	2			N	-0-					52
03	656 R	656	-0-	-0-	-0-	656	2			N	-0-					52
04	610 R	610	-0-	-0-	-0-	610	2			N	-0-					52
05	713 #	634	-0-	-79	-0-	634	2			N	-0-					52
06	690 #	585	-0-	-105	-0-	585	2			N	-0-					52
07	713 #	593	-0-	-120	-0-	593	2			N	-0-					52

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

02	1077 R	1077	-0-	-0-	-0-	1057	2	20	9	Y	18	63	1			23
03	DLQ G-10	1111	-0-	1111	1111	1093	2	18	9	Y	16					39
04	DLQ G-10	1093	-0-	1093	2204	1064	2	29	9	Y	26					65
05	DLQ G-10	1100	-0-	1100	3304	1083	2	17	9	Y	15					80
06	4370 R	1066	-0-	-3304	-0-	1046	2	20	9	Y	18	62	1			36
07	1147 #	1092	-0-	-55	-0-	1073	2	19	9	Y	17					53

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

02	1349 R	1349	-0-	-0-	-0-	1308	2	41	9	Y	37	129	1			47
03	DLQ G-10	1349	-0-	1349	1349	1314	2	35	9	Y	32					79
04	DLQ G-10	1323	-0-	1323	2672	1264	2	59	9	Y	54					133
05	DLQ G-10	1369	-0-	1369	4041	1336	2	33	9	Y	30					163
*06	5335 R	1294	-0-	-4041	-0-	1254	2	40	9	Y	36	127	1			72
07	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7250		6109	-0-	-1141	1012173	5660	2	449	9	N	408	369	1	6	8	308
03	7750		6708	-0-	-1042	1011131	6255	2	453	9	N	412	382	1			338
04	7500		6660	-0-	-840	1010291	6251	2	409	9	N	372	375	1			335
05	7750		6789	-0-	-961	1009330	6349	2	440	9	N	400	371	1	3	8	361
06	7500		6542	-0-	-958	1008372	6323	2	219	9	N	199	355	1			205
07	5580		NO RPT	-0-	-5580	1002792					N	NO RPT					205

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	486	-0-	-2646	-0-	486	2			N	-0-					-0-
03	3348	X	217	-0-	-3131	-0-	217	2			N	-0-					-0-
04	2820	X	287	-0-	-2533	-0-	287	2			N	-0-					-0-
05	2790	X	148	-0-	-2642	-0-	148	2			N	-0-					-0-
06	2610	X	336	-0-	-2274	-0-	336	2			N	-0-					-0-
07	527	X	294	-0-	-233	-0-	294	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	13	82	1			28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20387	X	13144	-0-	-7243	-0-	13144	2			N	-0-					189
03	21793	X	14807	-0-	-6986	-0-	14762	2	45	9	N	41					230
04	21090	X	12896	-0-	-8194	-0-	12864	2	32	9	N	29					259
05	20203	X	18882	-0-	-1321	-0-	18849	2	33	9	N	30					289
06	19549	X	19549	-0-	-0-	-0-	19547	2	2	9	N	2					291
*07	19457	X	19457	-0-	-0-	-0-	19417	2	40	9	N	36					327

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					242
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					242
04	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					242
05	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					242
06	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					242
*07	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					242

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	9	-0-	-1412	-0-	9	2			N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*07	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

02	2291	X	1828	-0-	-463	-0-	1828	2			N	-0-					-0-
03	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
04	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
05	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
06	2760	X	2603	-0-	-157	-0-	2603	2			N	-0-					-0-
07	3937	X	2070	-0-	-1867	-0-	2070	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

02	2378	X	2255	-0-	-123	-0-	2255	2			N	-0-					-0-
03	2573	X	2458	-0-	-115	-0-	2458	2			N	-0-					-0-
04	2730	X	2380	-0-	-350	-0-	2380	2			N	-0-					-0-
05	2821	X	2659	-0-	-162	-0-	2659	2			N	-0-					-0-
06	2730	X	2395	-0-	-335	-0-	2395	2			N	-0-					-0-
*07	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

02	2204	X	1206	-0-	-998	-0-	1206	2			N	-0-					-0-
03	2108	X	27	-0-	-2081	-0-	27	2			N	-0-					-0-
04	2370	X	2223	-0-	-147	-0-	2223	2			N	-0-					-0-
05	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
06	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
*07	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

02	1769	X	1001	-0-	-768	-0-	73	1	928	3	N	-0-					86
03	1891	X	1419	-0-	-472	-0-	78	1	1321	3	N	18					104
							20	9									
04	1710	X	1401	-0-	-309	-0-	75	1	1326	3	N	-0-					104
05	1767	X	1320	-0-	-447	-0-	78	1	1242	3	N	-0-					104
06	1470	X	1247	-0-	-223	-0-	75	1	1146	3	N	24					128
							26	9									
*07	1539	X	1539	-0-	-0-	-0-	77	1	1462	3	N	-0-					128

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

02	8729	X	7737	-0-	-992	-0-	73	1	7664	3	N	-0-					97
03	9331	X	8093	-0-	-1238	-0-	73	1	8003	3	N	15					112
							17	9									
04	9170	X	9170	-0-	-0-	-0-	75	1	9095	3	N	-0-					112
05	9052	X	8711	-0-	-341	-0-	78	1	8623	3	N	9					121
							10	9									
06	8278	X	8278	-0-	-0-	-0-	75	1	8203	3	N	-0-					121
*07	7859	X	7859	-0-	-0-	-0-	77	1	7782	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38860	X	37300	-0-	-1560	-0-	37300	2			N	-0-					107
03	41540	X	39372	-0-	-2168	-0-	39227	2	145	9	N	132	73	1			166
04	39870	X	38009	-0-	-1861	-0-	37942	2	67	9	N	61					227
05	40610	X	38374	-0-	-2236	-0-	38359	2	15	9	N	14					241
06	38490	X	36542	-0-	-1948	-0-	36481	2	61	9	N	55	187	1			109
07	39773	X	36539	-0-	-3234	-0-	36539	2			N	-0-					109

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	57	69	1			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	X	1951	-0-	-166	-0-	1951	2			N	-0-					95
03	2263	X	2188	-0-	-75	-0-	2156	2	32	9	N	29	107	1			17
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					17
05	2192	N	2192	-0-	-0-	-0-	2140	2	52	9	N	47					64
06	2130	N	2086	-0-	-44	-0-	2086	2			N	-0-					64
07	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					64

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	X	4729	-0-	-1332	-0-	4542	2	187	9	N	170	185	1			120
03	7037	X	7037	-0-	-0-	-0-	6844	2	193	9	N	175	188	1			107
04	8280	X	8280	-0-	-0-	-0-	8040	2	240	9	N	218	181	1			144
05	6338	X	6338	-0-	-0-	-0-	6019	2	319	9	N	290					434
06	6954	X	6954	-0-	-0-	-0-	6756	2	198	9	N	180	180	1			434
*07	5613	X	5613	-0-	-0-	-0-	5471	2	142	9	N	129	186	1			377

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	-0-	-0-	-2726	-0-					N	-0-					95
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					95
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					95
05	31	X	-0-	-0-	-31	-0-					N	-0-					95
06	0	X	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11716	X	11118	-0-	-598	-0-	11118	2			N	-0-					196
03	12431	X	11693	-0-	-738	-0-	11569	2	124	9	N	113					309
04	11610	X	11216	-0-	-394	-0-	11144	2	72	9	N	65					374
05	11997	X	11283	-0-	-714	-0-	11264	2	19	9	N	17					391
06	11430	X	11013	-0-	-417	-0-	10982	2	31	9	N	28	170	1			249
07	11811	X	11029	-0-	-782	-0-	10984	2	45	9	N	41	178	1			112

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	512	1	18	9	N	16					183
03	909	N	909	-0-	-0-	-0-	878	1	31	9	N	28					211
04	825	N	825	-0-	-0-	-0-	793	1	32	9	N	29					240
05	558	N	146	-0-	-412	-0-	145	1	1	9	N	1					241
06	840	N	660	-0-	-180	-0-	571	1	89	9	N	81					322
07	868	N	425	-0-	-443	-0-	425	1			N	-0-					322

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3505	X	3505	-0-	-0-	-0-	1120	1	1912	2	N	430	372	1			139
							473	9									
03	3747	X	3747	-0-	-0-	-0-	1290	1	1944	2	N	466	366	1			239
							513	9									
04	3072	X	3072	-0-	-0-	-0-	1167	1	1501	2	N	367	359	1			247
							404	9									
05	2480	X	2239	-0-	-241	-0-	1224	1	600	2	N	377	355	1			269
							415	9									
06	3217	X	3217	-0-	-0-	-0-	1158	1	1536	2	N	475	358	1			386
							523	9									
*07	3326	X	3326	-0-	-0-	-0-	1357	1	1569	2	N	364	539	1			211
							400	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

02	58	N	-0-	-0-	-58	-0-					N	-0-					181
03	62	N	-0-	-0-	-62	-0-					N	-0-	119	1			62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

02	26026	X	26026	-0-	-0-	-0-	25803	2	223	9	N	203	192	1			294
03	23783	X	23783	-0-	-0-	-0-	23540	2	243	9	N	221	187	1			328
04	23301	X	23301	-0-	-0-	-0-	23085	2	216	9	N	196	368	1			156
05	24930	X	24930	-0-	-0-	-0-	24732	2	198	9	N	180					336
06	24641	X	24641	-0-	-0-	-0-	24445	2	196	9	N	178					514
*07	25137	X	25137	-0-	-0-	-0-	24951	2	186	9	N	169	361	1			322

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

02	6699	X	5285	-0-	-1414	-0-	5285	2			N	-0-					45
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					45
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					45
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					45
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1186	2	6	9	N	5					90
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					90
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					90
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

02	2494 N	2449	-0-	-45	-0-	2449	2		N	-0-			88
03	2728 N	NO RPT	-0-	-2728	-0-				N	NO RPT			88
04	2760 N	NO RPT	-0-	-2760	-0-				N	NO RPT			88
05	2604 N	NO RPT	-0-	-2604	-0-				N	NO RPT			88
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			88
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			88

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

02	2320 X	2236	-0-	-84	-0-	2236	2		N	-0-			100
03	2480 X	NO RPT	-0-	-2480	-0-				N	NO RPT			100
04	2580 X	NO RPT	-0-	-2580	-0-				N	NO RPT			100
05	2666 X	NO RPT	-0-	-2666	-0-				N	NO RPT			100
06	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			100
07	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			100

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

02	0 N	-0-	-0-	-0-	-0-				Y	-0-			1
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			1
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			31
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			31
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			31
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			31

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

02	811	N	811	-0-	-0-	-0-	787	2	24	9	N	22					132
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					132
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					132
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					132
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					25
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25
05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

02	1740	N	1137	-0-	-603	-0-	1137	2			N	-0-					70
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					70
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					70
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					70
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		6	-0-	6	108	6	2			N	-0-					72
03	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
04	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
05	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
06	0	X	NO RPT	-0-	-0-	108					N	NO RPT					72
07	0	N	NO RPT	-0-	-0-	108					N	NO RPT					72

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

02	2421	N	2421	-0-	-0-	-0-	2401	2	20	9	N	18	183	1			55
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					55
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

02	580	N	339	-0-	-241	-0-	322	2	17	9	N	15					130
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					130
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					130
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					130
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

02	3393	X	2985	-0-	-408	-0-	2944	2	41	9	N	37					170
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					170
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					170
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					170
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

02	1131	N	1093	-0-	-38	-0-	1093	2			N	-0-					30
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					30
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					30
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1798	N	1637	-0-	-161	-0-	1637	2			N	-0-			17
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT			17
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT			17
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT			17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			17

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			100
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			100
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			100
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			100
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5481	X	371	-0-	-5110	-0-	334	2	37	9	N	34			137
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT			137
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT			137
05	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT			137
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			137
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			137

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2			25
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			25
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			25
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			25

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	899	X	805	-0-	-94	-0-	9 3	1 9	793	2	Y	3			12
03	868	X	860	-0-	-8	-0-	10 17	1 9	833	2	Y	15			27
04	1020	X	789	-0-	-231	-0-	10 1	1 9	778	2	Y	1			28
05	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT			28
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			28
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	182	184	1			80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					65
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					65
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					65
05	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3803	X	3803	-0-	-0-	-0-	3621	2	182	9	N	165					235
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					235
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					235
05	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					235
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					235
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					235

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2243	-0-	-860	-0-	25 12	1 9	2206	2	Y	11					124
03	3317	X	2512	-0-	-805	-0-	30 42	1 9	2440	2	Y	38					162
04	2880	X	2457	-0-	-423	-0-	30 55	1 9	2372	2	Y	50					212
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					212
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					212
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					212

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1490	-0-	-337	-0-	1477	2	13	9	N	12					145
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					145
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					145
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					145
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4031	X	3947	-0-	-84	-0-	3838	2	109	9	N	99					177
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					177
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					177
05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					177
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					177
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	-0-	-0-	-2871	-0-					Y	3	178	1			61
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					61
04	2460	X	2028	-0-	-432	-0-	25 21	1 9	1982	2	Y	19					79
05	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					79
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8410	X	7927	-0-	-483	-0-	7789	2	138	9	N	125					183
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					183
04	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					183
05	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					183
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2890	-0-	-242	-0-	2812	2	78	9	N	71					108
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					108
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					108
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					108
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	2610	-0-	-1711	-0-	2596	2	14	9	N	13					233
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					233
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					233
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					233
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17458	X	880	-0-	-16578	-0-	788	2	92	9	N	84	189	1			78
03	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT					78
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					78
05	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					78
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10266 X	6622	-0-	-3644	-0-	6406	2	216	9	N	196	189	1			157
03	10974 X	NO RPT	-0-	-10974	-0-					N	NO RPT					157
04	8640 X	NO RPT	-0-	-8640	-0-					N	NO RPT					157
05	7316 X	NO RPT	-0-	-7316	-0-					N	NO RPT					157
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					157
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9367 X	4671	-0-	-4696	-0-	4624	2	47	9	N	43					152
03	9145 X	NO RPT	-0-	-9145	-0-					N	NO RPT					152
04	8850 X	NO RPT	-0-	-8850	-0-					N	NO RPT					152
05	9145 X	NO RPT	-0-	-9145	-0-					N	NO RPT					152
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					152
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756 X	4127	-0-	-629	-0-	4083	2	44	9	N	40					130
03	5084 X	NO RPT	-0-	-5084	-0-					N	NO RPT					130
04	4800 X	NO RPT	-0-	-4800	-0-					N	NO RPT					130
05	4681 X	NO RPT	-0-	-4681	-0-					N	NO RPT					130
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9251	X	8292	-0-	-959	-0-	1332 187	1 9	6773	2	N	170	381	1			131
03	9889	X	8155	-0-	-1734	-0-	1101 228	1 9	6826	2	N	207	187	1			151
04	9210	X	7576	-0-	-1634	-0-	956 220	1 9	6400	2	N	200	185	1			166
05	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					166
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					166
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					166

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

02	18270	X	17143	-0-	-1127	-0-	592 646	1 9	15905	2	N	587	759	1			149
03	19530	X	18333	-0-	-1197	-0-	327 688	1 9	17318	2	N	625	574	1			200
04	18180	X	17674	-0-	-506	-0-	214 624	1 9	16836	2	N	567	558	1			209
05	18786	X	NO RPT	-0-	-18786	-0-					N	NO RPT					209
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

02	749	N	749	-0-	-0-	-0-	9	1	740	2	N	-0-					46
03	806	N	724	-0-	-82	-0-	9	1	715	2	N	-0-					46
04	780	N	618	-0-	-162	-0-	8	1	610	2	N	-0-					46
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

02	17864	X	17107	-0-	-757	-0-	17041	2	66	9	N	60					245
03	18879	X	17414	-0-	-1465	-0-	17348	2	66	9	N	60					305
04	17910	X	16628	-0-	-1282	-0-	16578	2	50	9	N	45	177	1			173
05	18507	X	17027	-0-	-1480	-0-	16972	2	55	9	N	50					223
06	DLQ G-10		16304	-0-	16304	16304	16256	2	48	9	N	44					267
07	DLQ G-10		15924	-0-	15924	32228	15863	2	61	9	N	55					322

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

02	957	X	-0-	-0-	-957	-0-					N	-0-					28
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					28
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					28
05	3	X	NO RPT	-0-	-3	-0-					N	NO RPT					28
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

02	14123 X	12551	-0-	-1572	-0-	544	1	11810	2	N	179	373	1			104
						197	9									
03	13826 X	13662	-0-	-164	-0-	442	1	12979	2	N	219	187	1			136
						241	9									
04	12637 X	12637	-0-	-0-	-0-	155	1	12193	2	N	263	188	1			211
						289	9									
05	12555 X	NO RPT	-0-	-12555	-0-					N	NO RPT					211
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					211
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					211

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

02	19952 X	13109	-0-	-6843	-0-	146	1	12655	2	N	280	191	1			249
						308	9									
03	18662 X	13800	-0-	-4862	-0-	165	1	13330	2	N	277	191	1			335
						305	9									
04	13560 X	12977	-0-	-583	-0-	160	1	12535	2	N	256	383	1			208
						282	9									
05	14012 X	NO RPT	-0-	-14012	-0-					N	NO RPT					208
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					208
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					208

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

02	12582 X	12582	-0-	-0-	-0-	819	1	11432	2	N	301	370	1			97
						331	9									
03	13141 X	13141	-0-	-0-	-0-	895	1	11874	2	N	338	202	1			233
						372	9									
04	12687 X	12687	-0-	-0-	-0-	851	1	11503	2	N	303	370	1			166
						333	9									
05	10726 X	NO RPT	-0-	-10726	-0-					N	NO RPT					166
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					166
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					166

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

02	14848 X	13259	-0-	-1589	-0-	13237	2	22	9	N	20					73
03	15810 X	NO RPT	-0-	-15810	-0-					N	NO RPT					73
04	13920 X	NO RPT	-0-	-13920	-0-					N	NO RPT					73
05	14384 X	NO RPT	-0-	-14384	-0-					N	NO RPT					73
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					73

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7540 X	6799	-0-	-741	-0-	6674	2	125	9	N	114	191	1			130
03	8060 X	NO RPT	-0-	-8060	-0-					N	NO RPT					130
04	6930 X	NO RPT	-0-	-6930	-0-					N	NO RPT					130
05	7254 X	NO RPT	-0-	-7254	-0-					N	NO RPT					130
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220 X	4992	-0-	-228	-0-	4799	2	193	9	N	175	190	1			243
03	5580 X	5485	-0-	-95	-0-	5233	2	252	9	N	229	184	1			288
04	5100 X	1855	-0-	-3245	-0-	1803	2	52	9	N	47					335
05	5332 X	280	-0-	-5052	-0-	278	2	2	9	N	2					337
06	DLQ G-10	104	-0-	104	104	104	2			N	-0-					337
07	DLQ G-10	11	-0-	11	115	11	2			N	-0-					337

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14737 X	14737	-0-	-0-	-0-	1058	1	13337	2	N	311	378	1			220
						342	9									
03	15447 X	15447	-0-	-0-	-0-	818	1	14203	2	N	387	362	1			245
						426	9									
04	15030 X	14019	-0-	-1011	-0-	678	1	12979	2	N	329	373	1			201
						362	9									
05	15531 X	NO RPT	-0-	-15531	-0-					N	NO RPT					201
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					201
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381 X	7858	-0-	-523	-0-	7334	2	524	9	N	476	554	1			382
03	9083 X	NO RPT	-0-	-9083	-0-					N	NO RPT					382
04	8790 X	NO RPT	-0-	-8790	-0-					N	NO RPT					382
05	9083 X	NO RPT	-0-	-9083	-0-					N	NO RPT					382
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					382
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					382

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9935	X	9935	-0-	-0-	-0-	1204 403	1 9	8328	2	N	366	218	1			279
03	10868	X	10868	-0-	-0-	-0-	1033 494	1 9	9341	2	N	449	467	1			261
04	9947	X	9947	-0-	-0-	-0-	833 422	1 9	8692	2	N	384	399	1			246
05	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					246
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					246
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					246

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8265	X	7213	-0-	-1052	-0-	942 284	1 9	5987	2	N	258	187	1			154
03	8401	X	7589	-0-	-812	-0-	1013 292	1 9	6284	2	N	265	192	1			227
04	8010	X	7037	-0-	-973	-0-	849 276	1 9	5912	2	N	251	187	1			291
05	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					291
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					291
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					291

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46835	X	44129	-0-	-2706	-0-	2996 388	1 9	40745	2	N	353	204	1			479
03	50065	X	47359	-0-	-2706	-0-	3092 389	1 9	43878	2	N	354	387	1			446
04	46800	X	45033	-0-	-1767	-0-	2626 450	1 9	41957	2	N	409	386	1			469
05	48360	X	NO RPT	-0-	-48360	-0-					N	NO RPT					469
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					469
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					469

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19082	X	18366	-0-	-716	-0-	18280	2	86	9	N	78					245
03	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					245
04	20250	X	NO RPT	-0-	-20250	-0-					N	NO RPT					245
05	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					245
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					245
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					245

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

02	14587	X	13494	-0-	-1093	-0-	556 102	1 9	12836	2	N	93					159
03	15190	X	14566	-0-	-624	-0-	566 98	1 9	13902	2	N	89					248
04	14370	X	13539	-0-	-831	-0-	169 113	1 9	13257	2	N	103	189	1			162
05	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					162
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					162
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					162

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	15847	X	15847	-0-	-0-	-0-	2238 664	1 9	12945	2	N	604	372	1			536
03	16335	X	16335	-0-	-0-	-0-	2366 672	1 9	13297	2	N	611	575	1			572
04	15480	X	14476	-0-	-1004	-0-	1866 681	1 9	11929	2	N	619	747	1			444
05	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					444
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					444
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					444

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

02	16472	X	5526	-0-	-10946	-0-	5375	2	151	9	N	137	172	1			350
03	17608	X	NO RPT	-0-	-17608	-0-					N	NO RPT					350
04	17040	X	NO RPT	-0-	-17040	-0-					N	NO RPT					350
05	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					350
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7693	X	7693	-0-	-0-	-0-	695 634	1 9	6364	2	N	576	387	1			632
03	7905	X	6848	-0-	-1057	-0-	897 662	1 9	5289	2	N	602	775	1			459
04	7650	X	5874	-0-	-1776	-0-	344 619	1 9	4911	2	N	563	565	1			457
05	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					457
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					457
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					457

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	18837	-0-	18837	920351	2400 639	1 9	15798	2	N	581	385	1			360
03	0	W	20669	-0-	20669	941020	2522 660	1 9	17487	2	N	600	563	1			397
04	0	W	20283	-0-	20283	961303	2411 614	1 9	17258	2	N	558	560	1			395
05	0	W	NO RPT	-0-	-0-	961303					N	NO RPT					395
06	0	W	NO RPT	-0-	-0-	961303					N	NO RPT					395
07	0	W	NO RPT	-0-	-0-	961303					N	NO RPT					395

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

02	14065	X	10269	-0-	-3796	-0-	944 389	1 9	8936	2	N	354	388	1			247
03	15035	X	10934	-0-	-4101	-0-	1021 426	1 9	9487	2	N	387	410	1			224
04	13770	X	10540	-0-	-3230	-0-	991 418	1 9	9131	2	N	380	381	1			223
05	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					223
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					223
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					223

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10121	X	8008	-0-	-2113	-0-	7995	2	13	9	N	12	188	1			154
03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					154
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					154
05	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					154
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4235	X	4235	-0-	-0-	-0-	838 392	1 9	3005	2	N	356	382	1			231
03	4659	X	4659	-0-	-0-	-0-	944 443	1 9	3272	2	N	403	390	1			244
04	4412	X	4412	-0-	-0-	-0-	891 382	1 9	3139	2	N	347	367	1			224
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					224
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					224
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					224

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25549	X	24016	-0-	-1533	-0-	23997	2	19	9	N	17					95
03	27001	X	NO RPT	-0-	-27001	-0-					N	NO RPT					95
04	25800	X	NO RPT	-0-	-25800	-0-					N	NO RPT					95
05	26133	X	NO RPT	-0-	-26133	-0-					N	NO RPT					95
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	5576	-0-	-1239	-0-	5532	2	44	9	N	40					140
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					140
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					140
05	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					140
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39498	X	34057	-0-	-5441	-0-	387 89	1 9	33581	2	N	81	198	1			139
03	41385	X	35997	-0-	-5388	-0-	439 102	1 9	35456	2	N	93	16	1			216
04	38070	X	34042	-0-	-4028	-0-	427 85	1 9	33530	2	N	77	13	1			280
05	39339	X	NO RPT	-0-	-39339	-0-					N	NO RPT					280
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					280
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					280

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9831	X	4601	-0-	-5230	-0-	54 13	1 9	4534	2	N	12					177
03	9641	X	8311	-0-	-1330	-0-	103 19	1 9	8189	2	N	17	3	1			191
04	9300	X	8460	-0-	-840	-0-	106 14	1 9	8340	2	N	13					204
05	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					204
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					204
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					204

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12151	X	11651	-0-	-500	-0-	1368 397	1 9	9886	2	N	361	386	1			306
03	13671	X	13013	-0-	-658	-0-	1444 391	1 9	11178	2	N	355	382	1			279
04	13230	X	11900	-0-	-1330	-0-	1195 424	1 9	10281	2	N	385	372	1			292
05	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					292
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23693	X	21102	-0-	-2591	-0-	644 31	1 9	20427	2	N	28					290
03	26443	X	26019	-0-	-424	-0-	443 20	1 9	25556	2	N	18	195	1			113
04	25590	X	21060	-0-	-4530	-0-	264 30	1 9	20766	2	N	27					140
05	26443	X	NO RPT	-0-	-26443	-0-					N	NO RPT					140
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12006	X	8388	-0-	-3618	-0-	8379	2	9	9	N	8					95
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					95
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					95
05	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					95
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35
04	480	N	-0-	-0-	-480	-0-					N	35					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	X	5206	-0-	-942	-0-	1350	1	3690	2	N	151	189	1			155
							166	9									
03	6417	X	4887	-0-	-1530	-0-	1443	1	3266	2	N	162	29	1			288
							178	9									
04	6210	X	4500	-0-	-1710	-0-	1395	1	2970	2	N	123	192	1			219
							135	9									
05	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					219
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					219
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					219

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12615	X	12175	-0-	-440	-0-	1107	1	11066	2	N	2	7	1			120
							2	9									
03	13857	X	12794	-0-	-1063	-0-	883	1	11900	2	N	10	1	1			129
							11	9									
04	13410	X	12183	-0-	-1227	-0-	749	1	11430	2	N	4					133
							4	9									
05	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					133
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					133

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	36578	-0-	36578	3182095	818	1	35569	2	N	174	186	1			124
							191	9									
03	0	W	38695	-0-	38695	3220790	902	1	37570	2	N	203	189	1			138
							223	9									
04	0	W	36267	-0-	36267	3257057	634	1	35436	2	N	179	185	1			132
							197	9									
05	0	W	NO RPT	-0-	-0-	3257057					N	NO RPT					132
06	0	W	NO RPT	-0-	-0-	3257057					N	NO RPT					132
07	0	W	NO RPT	-0-	-0-	3257057					N	NO RPT					132

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6438	X	6166	-0-	-272	-0-	1604	1	4166	2	N	360	409	1			224
							396	9									
03	6882	X	6577	-0-	-305	-0-	1714	1	4387	2	N	433	481	1			176
							476	9									
04	6660	X	6263	-0-	-397	-0-	1659	1	4210	2	N	358	228	1			306
							394	9									
05	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					306
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19169	X	16877	-0-	-2292	-0-	958	1	15811	2	N	98	19	1			174
							108	9									
03	20491	X	18046	-0-	-2445	-0-	1050	1	16841	2	N	141	57	1			258
							155	9									
04	19170	X	18940	-0-	-230	-0-	804	1	17987	2	N	135	199	1			194
							149	9									
05	18724	X	NO RPT	-0-	-18724	-0-					N	NO RPT					194
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38947	X	32743	-0-	-6204	-0-	658 333	1 9	31752	2	N	303	378	1			225
03	40455	X	34455	-0-	-6000	-0-	724 425	1 9	33306	2	N	386	429	1			182
04	37770	X	27618	-0-	-10152	-0-	364 202	1 9	27052	2	N	184					366
05	36611	X	NO RPT	-0-	-36611	-0-					N	NO RPT					366
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					366
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					366

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

02	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
03	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
04	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
05	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
06	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
07	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

02	11020	X	10355	-0-	-665	-0-	399 679	1 9	9277	2	N	617	566	1			263
03	11780	X	11224	-0-	-556	-0-	437 677	1 9	10110	2	N	615	729	1			149
04	11160	X	10444	-0-	-716	-0-	251 734	1 9	9459	2	N	667	542	1			274
05	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					274
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10121	X	9258	-0-	-863	-0-	1239	1	7598	2	N	383	360	1			174
							421	9									
03	10726	X	10709	-0-	-17	-0-	1447	1	8802	2	N	418	369	1			223
							460	9									
04	10800	X	9519	-0-	-1281	-0-	1149	1	7957	2	N	375	366	1			232
							413	9									
05	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					232
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					232
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					232

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21315	X	21107	-0-	-208	-0-	350	1	20228	2	N	481	567	1			178
							529	9									
03	22878	X	18706	-0-	-4172	-0-	338	1	17795	2	N	521	383	1			316
							573	9									
04	22140	X	20035	-0-	-2105	-0-	19265	2	770	9	N	700	741	1			275
05	22878	X	NO RPT	-0-	-22878	-0-					N	NO RPT					275
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					275
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					275

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22244	X	22244	-0-	-0-	-0-	2240	1	18533	2	N	1337	931	1			763
							1471	9									
03	24388	X	24388	-0-	-0-	-0-	2435	1	20468	2	N	1350	1505	1			608
							1485	9									
04	23117	X	23117	-0-	-0-	-0-	2188	1	19391	2	N	1398	1491	1			515
							1538	9									
05	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					515
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					515
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					515

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
03	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
04	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
05	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
06	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
07	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					176
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

02	14B2 EXT	261	-0-	261	261	57	2	204	9	N	185	191	1				17
03	14B2 EXT	67	-0-	67	328	61	2	6	9	N	5						22
04	383	X	55	-0-	-328	-0-	55	2			N	-0-					22
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					22
06	60	N	-0-	-0-	-60	-0-					N	18					40
07	62	N	-0-	-0-	-62	-0-					N	100	40	8			100

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

02	4843	X	2944	-0-	-1899	-0-	2877	2	67	9	N	61	13	8			193
03	4619	X	3570	-0-	-1049	-0-	3515	2	55	9	N	50	184	1	27	8	32
04	4290	X	2872	-0-	-1418	-0-	2832	2	40	9	N	36					68
05	3534	X	3279	-0-	-255	-0-	3226	2	53	9	N	48	9	8			107
06	3450	X	3327	-0-	-123	-0-	3257	2	70	9	N	64	8	8			163
07	3565	X	3394	-0-	-171	-0-	3338	2	56	9	N	51	187	1	5	8	22

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					43
03	531	N	531	-0-	-0-	-0-	488	2	43	9	N	39					82
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					82
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					82
06	715	N	715	-0-	-0-	-0-	679	2	36	9	N	33					115
*07	1532	N	1532	-0-	-0-	-0-	1468	2	64	9	N	58	25	8			148

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					20
03	618	N	618	-0-	-0-	-0-	571	2	47	9	N	43					63
04	405	N	405	-0-	-0-	-0-	403	2	2	9	N	2					65
05	341	N	172	-0-	-169	-0-	172	2			N	-0-					65
06	330	N	233	-0-	-97	-0-	233	2			N	-0-					65
07	341	N	250	-0-	-91	-0-	250	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

02	606	N	606	-0-	-0-	-0-	560	2	46	9	N	42	38	8			107
03	692	N	692	-0-	-0-	-0-	635	2	57	9	N	52	44	8			115
04	1290	N	-0-	-0-	-1290	-0-					N	5					120
05	651	N	215	-0-	-436	-0-	197	2	18	9	N	16	8	8			128
06	946	N	946	-0-	-0-	-0-	913	2	33	9	N	30	26	8			132
*07	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6	6	8			132

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		38	-0-	38	38	38	2			Y	-0-					18
06	561	N	523	-0-	-38	-0-	514	2	9	9	Y	8	8	8			18
*07	3100	N	5342	-0-	2242	2242	5279	2	63	9	Y	57	57	8			18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

02	870	N	844	-0-	-26	-0-	844	2			N	-0-					46
03	930	N	893	-0-	-37	-0-	893	2			N	-0-					46
04	900	N	-0-	-0-	-900	-0-					N	11					57
05	1164	N	1164	-0-	-0-	-0-	887	2	277	9	N	252	196	1			113
06	3000	N	4832	-0-	1832	1832	4632	2	200	9	N	182	100	8			195
*07	3100	N	5262	-0-	2162	3994	5156	2	106	9	N	96	26	8			265

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

02	4282	X	4282	-0-	-0-	-0-	4217	2	65	9	N	59	17	8			160
03	4449	X	4449	-0-	-0-	-0-	4333	2	116	9	N	105	194	1	24	8	47
04	3909	X	3909	-0-	-0-	-0-	3854	2	55	9	N	50					97
05	3778	X	3778	-0-	-0-	-0-	3703	2	75	9	N	68	10	8			155
06	3159	X	3159	-0-	-0-	-0-	3087	2	72	9	N	65	175	1	23	8	22
*07	3549	X	3549	-0-	-0-	-0-	3485	2	64	9	N	58	8	8			72

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

02	2610	X	2303	-0-	-307	-0-	2233	2	70	9	N	64	199	1	3	8	45
03	2666	N	-0-	-0-	-2666	-0-					N	3	3	8			45
04	3000	N	4537	-0-	1537	1537	4484	2	53	9	N	48					93
05	3100	N	6839	-0-	3739	5276	6687	2	152	9	N	138	33	8			198
06	3000	N	5187	-0-	2187	7463	5130	2	57	9	N	52	12	8			238
*07	12481	X	5018	-0-	-7463	-0-	4987	2	31	9	N	28	190	1	9	8	67

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	X	1470	-0-	-241	-0-	1469	2	1	9	N	1					63
03	1829	X	1627	-0-	-202	-0-	1577	2	50	9	N	45					108
04	1770	X	1164	-0-	-606	-0-	1158	2	6	9	N	5					113
05	2061	X	2061	-0-	-0-	-0-	2005	2	56	9	N	51	4	8			160
06	3205	X	3205	-0-	-0-	-0-	3163	2	42	9	N	38	180	1	1	8	17
*07	2926	X	2926	-0-	-0-	-0-	2870	2	56	9	N	51					68

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

02	763	N	763	-0-	-0-	-0-	713	2	50	9	N	45					192
03	810	N	810	-0-	-0-	-0-	774	2	36	9	N	33					225
04	660	N	613	-0-	-47	-0-	593	2	20	9	N	18					243
05	2861	N	2861	-0-	-0-	-0-	2485	2	376	9	N	342	366	1			219
06	2009	N	2009	-0-	-0-	-0-	1831	2	178	9	N	162	184	1			197
*07	738	N	738	-0-	-0-	-0-	641	2	97	9	N	88					285

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	-0-	-0-	-0-	-0-					N	-0-					85
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

02	DLQ G-10		14448	-0-	14448	45887	14341	2	107	9	N	97					290
03	DLQ G-10		15449	-0-	15449	61336	15316	2	133	9	N	121	194	1			217
04	76052	X	14716	-0-	-61336	-0-	14633	2	83	9	N	75					292
05	15500	X	14948	-0-	-552	-0-	14892	2	56	9	N	51					343
06	14700	X	14447	-0-	-253	-0-	14392	2	55	9	N	50					393
07	15190	X	14764	-0-	-426	-0-	14707	2	57	9	N	52					445

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6554	X	5503	-0-	-1051	-0-	451	1	5009	2	N	39					234
							43	9									
03	7151	X	7151	-0-	-0-	-0-	526	1	6596	2	N	26					260
							29	9									
04	6580	X	6580	-0-	-0-	-0-	481	1	5974	2	N	114	184	1			190
							125	9									
05	6969	X	6969	-0-	-0-	-0-	506	1	6432	2	N	28					218
							31	9									
06	6930	X	6439	-0-	-491	-0-	501	1	5906	2	N	29					247
							32	9									
07	7161	X	6570	-0-	-591	-0-	508	1	6037	2	N	23	174	1			96
							25	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

02	21464	X	21464	-0-	-0-	-0-	1323	1	19869	2	N	247	182	1			477
							272	9									
03	18600	X	17665	-0-	-935	-0-	1403	1	15975	2	N	261	183	1			555
							287	9									
04	15164	X	15164	-0-	-0-	-0-	1335	1	13651	2	N	162	363	1			354
							178	9									
05	18600	X	14233	-0-	-4367	-0-	1351	1	12698	2	N	167	363	1			158
							184	9									
06	18600	X	13508	-0-	-5092	-0-	1311	1	12075	2	N	111					269
							122	9									
07	19220	X	13637	-0-	-5583	-0-	1354	1	12141	2	N	129	181	1			217
							142	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

02	17943	X	17943	-0-	-0-	-0-	17782	2	161	9	N	146	175	1			262
03	19871	X	18113	-0-	-1758	-0-	17971	2	142	9	N	129	170	1			221
04	19230	X	14553	-0-	-4677	-0-	14459	2	94	9	N	85	178	1			128
05	19871	X	17364	-0-	-2507	-0-	17219	2	145	9	N	132					260
06	18570	X	17966	-0-	-604	-0-	17833	2	133	9	N	121	177	1			204
07	19189	X	18370	-0-	-819	-0-	18239	2	131	9	N	119	179	1			144

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

02	13166	X	10076	-0-	-3090	-0-	831	1	9243	2	N	2					160
							2	9									
03	13826	X	12347	-0-	-1479	-0-	912	1	11435	2	N	-0-					160
04	12694	X	12694	-0-	-0-	-0-	942	1	11706	2	N	42					202
							46	9									
05	13525	X	13525	-0-	-0-	-0-	987	1	12532	2	N	5	182	1			25
							6	9									
06	12031	X	12031	-0-	-0-	-0-	935	1	11028	2	N	62					87
							68	9									
07	13020	X	12557	-0-	-463	-0-	971	1	11542	2	N	40					127
							44	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					140
03	217	N	-0-	-0-	-217	-0-					N	-0-					140
04	150	N	-0-	-0-	-150	-0-					N	-0-					140
05	124	N	-0-	-0-	-124	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	7332	-0-	-411	-0-	44	1	7288	2	N	-0-					160
03	8277	X	8083	-0-	-194	-0-	47	1	7944	2	N	84	187	1			57
							92	9									
04	8010	X	7038	-0-	-972	-0-	45	1	6993	2	N	-0-					57
05	8091	X	8010	-0-	-81	-0-	47	1	7963	2	N	-0-					57
06	7740	X	7390	-0-	-350	-0-	45	1	7260	2	N	77					134
							85	9									
07	7998	X	7563	-0-	-435	-0-	46	1	7517	3	N	-0-					134

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32606	X	32606	-0-	-0-	-0-	32606	2			N	-0-					106
03	30126	X	30126	-0-	-0-	-0-	30126	2			N	-0-					106
04	19470	X	15819	-0-	-3651	-0-	15819	2			N	-0-					106
05	26443	X	5383	-0-	-21060	-0-	5383	2			N	-0-					106
06	30180	X	12457	-0-	-17723	-0-	12457	2			N	-0-					106
*07	31310	X	31310	-0-	-0-	-0-	31310	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					165
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					165
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					165
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

02	2436	X	2223	-0-	-213	-0-	17	1	2204	3	N	-0-					165
							2	4									
03	2604	X	1685	-0-	-919	-0-	15	1	1668	3	N	-0-	61	5			104
							2	4									
04	2640	X	1542	-0-	-1098	-0-	8	1	1503	3	N	27	18	5			113
							1	4	30	9							
05	2728	X	1616	-0-	-1112	-0-	17	1	1583	3	N	13					126
							2	4	14	9							
06	2640	X	1617	-0-	-1023	-0-	16	1	1591	3	N	7					133
							2	4	8	9							
07	2387	X	2012	-0-	-375	-0-	19	1	1991	3	N	-0-					133
							2	4									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	X	-0-	-0-	-29	-0-					N	-0-					65
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					65
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					65
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	180	N	56	-0-	-124	-0-	56	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	X	96	-0-	-0-	-0-	96	3			N	-0-					35
03	62	X	38	-0-	-24	-0-	38	3			N	-0-					35
04	60	X	34	-0-	-26	-0-	34	3			N	-0-					35
05	93	N	32	-0-	-61	-0-	32	3			N	-0-					35
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					35
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

02	2341	R	2341	-0-	-0-	-0-	43	1	2274	3	N	20					101
							2	4	22	9							
03	2581	R	2581	-0-	-0-	-0-	50	1	2515	3	N	13					114
							2	4	14	9							
04	2619	R	2619	-0-	-0-	-0-	20	1	2552	3	N	42					156
							1	4	46	9							
05	2657	R	2657	-0-	-0-	-0-	40	1	2587	3	N	25					181
							2	4	28	9							
06	2676	R	2676	-0-	-0-	-0-	42	1	2617	3	N	14	178	1			17
							2	4	15	9							
*07	2798	R	2798	-0-	-0-	-0-	53	1	2743	3	N	-0-					17
							2	4									

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

02	2320	#	1899	-0-	-421	-0-	49	1	1845	3	N	3					37
							2	4	3	9							
03	2325	#	2138	-0-	-187	-0-	55	1	2067	3	N	13					50
							2	4	14	9							
04	2190	#	2119	-0-	-71	-0-	30	1	2088	3	N	-0-					50
							1	4									
05	2232	#	2175	-0-	-57	-0-	63	1	2110	3	N	-0-					50
							2	4									
06	2164	R	2164	-0-	-0-	-0-	73	1	2089	3	N	-0-					50
							2	4									
*07	2208	R	2208	-0-	-0-	-0-	76	1	2130	3	N	-0-					50
							2	4									

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2005	R	2005	-0-	-0-	-0-	2005	3			N	-0-	5	5			50
03	2390	R	2390	-0-	-0-	-0-	2390	3			N	-0-					50
04	2184	R	2184	-0-	-0-	-0-	2184	3			N	-0-					50
05	2139	#	2060	-0-	-79	-0-	2060	3			N	-0-					50
*06	2310	#	1902	-0-	-408	-0-	1902	3			N	-0-					50
07	2387	#	1890	-0-	-497	-0-	1890	3			N	-0-					50

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

02	1552	R	1552	-0-	-0-	-0-	26	1	1524	3	N	-0-					81
							2	4									
03	1893	R	1893	-0-	-0-	-0-	27	1	1817	3	N	43					124
							2	4	47	9							
04	1715	R	1715	-0-	-0-	-0-	14	1	1660	3	N	36					160
							1	4	40	9							
05	1635	R	1635	-0-	-0-	-0-	1566	3	69	9	N	63					223
*06	1560	#	1520	-0-	-40	-0-	1445	3	75	9	N	68					291
07	1612	#	1437	-0-	-175	-0-	1437	3			N	-0-					291

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

02	1972	R	1972	-0-	-0-	-0-	1972	3			N	-0-					20
03	1891	#	1765	-0-	-126	-0-	1728	3	37	9	N	34					54
04	2040	#	1306	-0-	-734	-0-	1282	3	24	9	N	22					76
05	2108	#	2044	-0-	-64	-0-	2016	3	28	9	N	25					101
06	2040	#	1628	-0-	-412	-0-	1620	3	8	9	N	7					108
07	2108	#	1409	-0-	-699	-0-	1409	3			N	-0-					108

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

02	609	#	-0-	-0-	-609	-0-					N	-0-					125
03	620	#	-0-	-0-	-620	-0-					N	1					126
04	540	#	-0-	-0-	-540	-0-					N	-0-					126
05	0	#	-0-	-0-	-0-	-0-					N	-0-					126
06	0	#	-0-	-0-	-0-	-0-					N	-0-					126
07	0	#	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

02	870	#	752	-0-	-118	-0-	737	2	15	9	N	14					141
03	930	#	709	-0-	-221	-0-	698	2	11	9	N	10					151
04	870	#	753	-0-	-117	-0-	740	2	13	9	N	12					163
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					163
06	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					163
07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					163

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	#	1482	-0-	-26	-0-	29	1	1423	2	N	27	195	1			32
							30	9									
03	1662	R	1662	-0-	-0-	-0-	31	1	1628	2	N	3					35
							3	9									
04	1593	R	1593	-0-	-0-	-0-	30	1	1549	2	N	13					48
							14	9									
05	1612	R	1612	-0-	-0-	-0-	31	1	1573	2	N	7					55
							8	9									
06	1620	#	1558	-0-	-62	-0-	30	1	1517	2	N	10					65
							11	9									
07	1674	#	1520	-0-	-154	-0-	31	1	1481	2	N	7					72
							8	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

02	2001	#	1897	-0-	-104	-0-	1792	2	105	9	N	95					212
03	2108	#	2050	-0-	-58	-0-	1941	2	109	9	N	99	194	1			117
04	2069	R	2069	-0-	-0-	-0-	1961	2	108	9	N	98					215
05	2079	R	2079	-0-	-0-	-0-	1989	2	90	9	N	82					297
06	2070	R	2070	-0-	-0-	-0-	1968	2	102	9	N	93	192	1			198
07	2139	#	2083	-0-	-56	-0-	1991	2	92	9	N	84					282

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

02	1566	#	362	-0-	-1204	-0-	362	2			N	-0-					-0-
03	403	#	321	-0-	-82	-0-	321	2			N	-0-					-0-
04	360	#	259	-0-	-101	-0-	259	2			N	-0-					-0-
05	372	#	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	360	#	243	-0-	-117	-0-	243	2			N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	X	-0-	-0-	-522	-0-					N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1292	-0-	-332	-0-	19 2	1 4	1271	3	N	-0-					-0-
03	1612	X	1403	-0-	-209	-0-	20 2	1 4	1381	3	N	-0-					-0-
04	1560	X	1353	-0-	-207	-0-	9 1	1 4	1343	3	N	-0-					-0-
05	1796	X	1796	-0-	-0-	-0-	19 2	1 4	1775	3	N	-0-					-0-
06	1384	X	1384	-0-	-0-	-0-	19 2	1 4	1363	3	N	-0-					-0-
07	1395	X	1359	-0-	-36	-0-	20 2	1 4	1337	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	2110	-0-	-674	-0-	2110	2			N	-0-					13
03	2945	X	2911	-0-	-34	-0-	2911	2			N	-0-					13
04	2850	X	1964	-0-	-886	-0-	1964	2			N	-0-					13
05	2945	X	2310	-0-	-635	-0-	2310	2			N	-0-					13
06	2820	X	2398	-0-	-422	-0-	2398	2			N	-0-					13
07	2914	X	2155	-0-	-759	-0-	2155	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	427	-0-	-8	-0-	427	2			N	-0-					105
03	465	N	423	-0-	-42	-0-	423	2			N	-0-					105
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					105
05	465	N	415	-0-	-50	-0-	415	2			N	-0-					105
06	420	N	372	-0-	-48	-0-	372	2			N	-0-					105
07	992	N	267	-0-	-725	-0-	267	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	634	-0-	-62	-0-	634	2			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	1395	N	719	-0-	-676	-0-	719	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	719	-0-	-93	-0-	719	2			N	-0-					92
03	868	N	817	-0-	-51	-0-	817	2			N	-0-					92
04	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					92
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					92
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
07	1581	N	816	-0-	-765	-0-	816	2			N	-0-					92

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					23
03	2263	X	1088	-0-	-1175	-0-	1088	2			N	-0-					23
04	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					23
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					23
06	953	X	953	-0-	-0-	-0-	953	2			N	-0-					23
07	DLQ G-10		957	-0-	957	957	957	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3220	-0-	-173	-0-	3220	2			N	-0-					-0-
03	3906	X	3416	-0-	-490	-0-	3416	2			N	-0-					-0-
04	3780	X	3356	-0-	-424	-0-	3356	2			N	-0-					-0-
05	3906	X	3485	-0-	-421	-0-	3485	2			N	-0-					-0-
06	3630	X	3322	-0-	-308	-0-	3322	2			N	-0-					-0-
07	3472	X	3441	-0-	-31	-0-	3441	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					57
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					57
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					57
05	682	N	384	-0-	-298	-0-	384	2			N	-0-					57
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					57
*07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	#	357	-0-	-20	-0-	357	2			N	-0-					211
03	386	R	386	-0-	-0-	-0-	386	2			N	-0-					211
04	579	R	579	-0-	-0-	-0-	565	2	14	9	N	13					224
05	567	R	567	-0-	-0-	-0-	558	2	9	9	N	8					232
06	521	R	521	-0-	-0-	-0-	521	2			N	-0-					232
07	589	#	508	-0-	-81	-0-	508	2			N	-0-					232

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	#	1936	-0-	-181 B	-20407	1936	2			N	-0-					172
03	2263	#	2084	-0-	-179 B	-20586	2084	2			N	-0-					172
04	1950	#	1963	-0-	13 B	-20573	1963	2			N	-0-					172
05	2077	#	2197	-0-	120 B	-20453	2197	2			N	-0-					172
06	2010	#	2001	-0-	-9 B	-20462	2001	2			N	-0-					172
07	2077	#	2206	-0-	129 B	-20333	2206	2			N	-0-					172

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	802	-0-	-561	-0-	244	1	558	2	N	-0-					82
03	1457	X	975	-0-	-482	-0-	245	1	729	2	N	1					83
							1	9									
04	1410	X	818	-0-	-592	-0-	242	1	576	2	N	-0-					83
05	995	X	995	-0-	-0-	-0-	285	1	680	2	N	27					110
							30	9									
06	930	X	705	-0-	-225	-0-	257	1	448	2	N	-0-					110
07	961	X	825	-0-	-136	-0-	271	1	554	2	N	-0-					110

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	1087	-0-	-189	-0-	27	1	1060	2	N	-0-					-0-
03	1364	X	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-
04	1320	X	1241	-0-	-79	-0-	30	1	1211	2	N	-0-					-0-
05	1333	X	1280	-0-	-53	-0-	31	1	1249	2	N	-0-					-0-
06	1290	X	1215	-0-	-75	-0-	30	1	1185	2	N	-0-					-0-
07	1302	X	1248	-0-	-54	-0-	31	1	1217	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	610	-0-	-86	-0-	162	1	448	2	N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	186	1	561	2	N	-0-					-0-
04	720	X	632	-0-	-88	-0-	180	1	452	2	N	-0-					-0-
05	651	X	554	-0-	-97	-0-	186	1	368	2	N	-0-					-0-
06	720	X	567	-0-	-153	-0-	180	1			N	-0-					-0-
07	744	X	581	-0-	-163	-0-	186	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	931	-0-	-316	-0-	26	1	905	2	N	-0-					-0-
03	1085	X	1036	-0-	-49	-0-	30	1	1006	2	N	-0-					-0-
04	1121	X	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					-0-
05	1253	X	1253	-0-	-0-	-0-	30	1	1223	2	N	-0-					-0-
06	1113	X	1113	-0-	-0-	-0-	29	1	1084	2	N	-0-					-0-
*07	1175	X	1175	-0-	-0-	-0-	28	1	1147	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	713	X	684	-0-	-29	-0-	684	2			N	-0-					-0-
04	690	X	633	-0-	-57	-0-	633	2			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	750	X	561	-0-	-189	-0-	561	2			N	-0-					-0-
07	775	X	553	-0-	-222	-0-	553	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	249	-0-	-99	-0-	249	2			Y	-0-			1	8	-0-
03	335	N	335	-0-	-0-	-0-	333	2	2	9	Y	2			1	8	1
04	360	N	267	-0-	-93	-0-	266	2	1	9	Y	1			1	8	1
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-			1	1	-0-
06	330	N	280	-0-	-50	-0-					Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	891	-0-	-240	-0-	889	2	2	9	N	2	1	8			1
03	1054	X	1009	-0-	-45	-0-	1006	2	3	9	N	3	2	8			2
04	1023	X	1023	-0-	-0-	-0-	1022	2	1	9	N	1	1	1	1	8	1
05	1168	X	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			1
06	1020	X	816	-0-	-204	-0-	815	2	1	9	N	1	1	8			1
07	1054	X	-0-	-0-	-1054	-0-					N	-0-	1	8			-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	466	-0-	-56	-0-	464	2	2	9	N	2	1	8			1
03	558	N	230	-0-	-328	-0-	230	2			N	-0-	1	1			-0-
04	630	N	513	-0-	-117	-0-	512	2	1	9	N	1					1
05	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1	1	8			1
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-	1	8			-0-
*07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

02	6583	X	5863	-0-	-720	-0-	25 22	1 9	5816	2	Y	20	1	8			108
03	7037	X	5572	-0-	-1465	-0-	29 13	1 9	5530	2	Y	12	1	8			119
04	7860	X	5306	-0-	-2554	-0-	26 14	1 9	5266	2	Y	13	95	1			37
05	8122	X	7295	-0-	-827	-0-	31 36	1 9	7228	2	Y	33	7	1			63
06	7860	X	6011	-0-	-1849	-0-	29 12	1 9	5970	2	Y	11	37	1			37
07	6262	X	6132	-0-	-130	-0-	30 15	1 9	6087	2	Y	14	1	1			50

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

02	33379	X	30644	-0-	-2735	-0-	30477	2	167	9	N	152	1	8			235
03	33077	X	32525	-0-	-552	-0-	32349	2	176	9	N	160	188	1	1	8	206
04	32010	X	25971	-0-	-6039	-0-	25864	2	107	9	N	97	188	1			115
05	32767	X	23520	-0-	-9247	-0-	23375	2	145	9	N	132	180	1	1	8	66
06	31710	X	26503	-0-	-5207	-0-	26419	2	84	9	N	76	56	1			86
07	32767	X	30371	-0-	-2396	-0-	30183	2	188	9	N	171	188	1			69

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

02	6583	X	5015	-0-	-1568	-0-	4997	2	18	9	N	16					54
03	6324	X	5348	-0-	-976	-0-	5339	2	9	9	N	8					62
04	6120	X	5307	-0-	-813	-0-	5272	2	35	9	N	32	69	1			25
05	5425	X	5026	-0-	-399	-0-	5017	2	9	9	N	8	5	1			28
06	5349	X	5349	-0-	-0-	-0-	5339	2	10	9	N	9					37
*07	5643	X	5643	-0-	-0-	-0-	5632	2	11	9	N	10					47

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

02	T. A.		2745	-0-	2745	8343	2720	2	25	9	Y	23					90
03	T. A.		3081	-0-	3081	11424	3046	2	35	9	Y	32					122
04	14379	X	2955	-0-	-11424	-0-	2941	2	14	9	Y	13	99	1			36
05	3201	X	3201	-0-	-0-	-0-	3181	2	20	9	Y	18	7	1	1	8	46
06	3233	X	3233	-0-	-0-	-0-	3215	2	18	9	Y	16	1	8			61
*07	3379	X	3379	-0-	-0-	-0-	3355	2	24	9	Y	22	1	8			82

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

02	3016	X	329	-0-	-2687	-0-	329	2			N	-0-					49
03	2015	X	78	-0-	-1937	-0-	78	2			N	-0-					49
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					49
05	930	X	22	-0-	-908	-0-	11	2	11	9	N	10					59
06	390	X	-0-	-0-	-390	-0-					N	-0-					59
07	341	X	-0-	-0-	-341	-0-					N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

02	145	X	91	-0-	-54	-0-	91	2			N	-0-					23
03	155	X	135	-0-	-20	-0-	135	2			N	-0-					23
04	92	X	92	-0-	-0-	-0-	92	2			N	-0-					23
05	93	X	53	-0-	-40	-0-	53	2			N	-0-					23
06	120	X	-0-	-0-	-120	-0-					N	-0-					23
07	124	X	-0-	-0-	-124	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	5			15
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					27
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
*05	750	N	750	-0-	-0-	-0-	750	3			N	-0-	12	5			15
*06	690	N	671	-0-	-19	-0-	671	3			N	-0-					15
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					294
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					294
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					294
05	465	N	24	-0-	-441	-0-	24	3			N	-0-					294
06	240	N	-0-	-0-	-240	-0-					N	-0-					294
07	341	N	-0-	-0-	-341	-0-					N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

02	493	N	123	-0-	-370	-0-	123	3			N	-0-					278
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					278
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					278
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					278
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					278
07	558	N	367	-0-	-191	-0-	367	3			N	-0-					278

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	169	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

02	3404	R	3404	-0-	-0-	B	-0-	3382	3	22	9	N	20				193
03/01 BALANCING DATE STATUS -> -0-																	
03	3479	R	3479	-0-	-0-	B	-0-	3436	3	43	9	N	39	197	1		35
04	3332	R	3332	-0-	-0-	B	-0-	3332	3			N	-0-				35
05	3539	R	3539	-0-	-0-	B	-0-	3431	3	108	9	N	98				133
06	3296	R	3296	-0-	-0-	B	-0-	3274	3	22	9	N	20				153
*07	3494	R	3494	-0-	-0-	B	-0-	3422	3	72	9	N	65				218

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	X	859	-0-	-0-	-0-	26	1 2 4	831	3	N	-0-					40
03	1019	X	1019	-0-	-0-	-0-	29	1 2 4	988	3	N	-0-					40
04	953	X	953	-0-	-0-	-0-	30	1 2 4	921	3	N	-0-					40
05	930	X	920	-0-	-10	-0-	28	1 2 4	890	3	N	-0-	1	5			39
*06	990	X	889	-0-	-101	-0-	29	1 2 4	857	3 1 9	N	1					40
07	1023	X	930	-0-	-93	-0-	29	1 2 4	899	3	N	-0-					40

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	X	NO RPT	-0-	-1682	-0-					N	NO RPT					-0-
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-
05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	#	-0-	-0-	-3480	-0-					N	-0-					92
03	3720	#	-0-	-0-	-3720	-0-					N	-0-					92
04	390	#	-0-	-0-	-390	-0-					N	-0-					92
05	31	#	-0-	-0-	-31	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					27
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					27
04	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					27
05	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					27
06	1140	N	1087	-0-	-53	-0-	1087	2			N	-0-					27
07	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					27

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8294		9225	-0-	931	4232	23	1	9202	2	N	-0-					125
03	8866		4210	-0-	-4656	-0-	10	1	4200	2	N	-0-					125
04	8580		10317	-0-	1737	1737	25	1	10292	2	N	-0-					125
05	8866		9412	-0-	546	2283	3	1	9409	2	N	-0-					125
06	8580		7765	-0-	-815	1468	20	1	7745	2	N	-0-					125
07	8866		6550	-0-	-2316	-0-	6550	3			N	-0-					125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
03	2985	N	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
04	2734	N	2734	-0-	-0-	-0-	2734	2			Y	-0-					-0-
05	2841	N	2841	-0-	-0-	-0-	2841	2			Y	-0-					-0-
06	2880	X	2647	-0-	-233	-0-	2647	2			Y	-0-					-0-
*07	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	868	N	509	-0-	-359	-0-	509	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					140
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					140
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					140
05	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					140
06	1020	N	990	-0-	-30	-0-	990	2			N	-0-					140
07	1054	N	1032	-0-	-22	-0-	1032	2			N	-0-					140

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	4074	-0-	-73	-0-	4074	2			N	-0-					-0-
03	4681	X	4440	-0-	-241	-0-	4440	2			N	-0-					-0-
04	4530	X	3944	-0-	-586	-0-	3944	2			N	-0-					-0-
05	4681	X	4266	-0-	-415	-0-	4266	2			N	-0-					-0-
06	4410	X	3795	-0-	-615	-0-	3795	2			N	-0-					-0-
07	4433	X	4326	-0-	-107	-0-	4326	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

02	58 N	53	-0-	-5	-0-	53	2		N	-0-			-0-
03	62 N	57	-0-	-5	-0-	57	2		N	-0-			-0-
04	60 N	56	-0-	-4	-0-	56	2		N	-0-			-0-
05	62 N	47	-0-	-15	-0-	47	2		N	-0-			-0-
06	60 N	28	-0-	-32	-0-	28	2		N	-0-			-0-
07	62 N	37	-0-	-25	-0-	37	2		N	-0-			-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

02	2436 X	2287	-0-	-149	-0-	2287	2		N	-0-			-0-
03	2542 X	2474	-0-	-68	-0-	2474	2		N	-0-			-0-
04	2430 X	2278	-0-	-152	-0-	2278	2		N	-0-			-0-
05	2511 X	2339	-0-	-172	-0-	2339	2		N	-0-			-0-
06	2430 X	2038	-0-	-392	-0-	2038	2		N	-0-			-0-
07	2480 X	863	-0-	-1617	-0-	863	2		N	-0-			-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3252	-0-	352	682	3252	2			N	-0-					90
03	3100	N	3641	-0-	541	1223	3641	2			N	-0-					90
04	4863	X	3640	-0-	-1223	-0-	3640	2			N	-0-					90
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					90
06	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					90
*07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1140	N	1097	-0-	-43	-0-	1097	2			N	-0-					-0-
*07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1178	N	954	-0-	-224	-0-	954	2			N	-0-					-0-
04	1050	N	891	-0-	-159	-0-	891	2			N	-0-					-0-
05	1023	N	874	-0-	-149	-0-	874	2			N	-0-					-0-
06	930	N	744	-0-	-186	-0-	744	2			N	-0-					-0-
07	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	47	-0-	-69	-0-	37	2	10	9	N	9					190
03	155	N	95	-0-	-60	-0-	84	2	11	9	N	10					200
04	120	N	106	-0-	-14	-0-	84	2	22	9	N	20					220
05	106	N	106	-0-	-0-	-0-	91	2	15	9	N	14	187	1			47
06	117	N	117	-0-	-0-	-0-	92	2	25	9	N	23					70
07	124	N	108	-0-	-16	-0-	93	2	15	9	N	14					84

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	X	718	-0-	-7	-0-	718	2			N	-0-					-0-
03	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	1200	X	476	-0-	-724	-0-	476	3			N	-0-					-0-
07	1240	X	469	-0-	-771	-0-	469	3			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	394	-0-	-266	-0-	394	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	930	N	40	-0-	-890	-0-	40	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	171	-0-	-380	-0-	171	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
06	1050	N	651	-0-	-399	-0-	651	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	55	-0-	-3	-0-	55	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

02	1015	N	987	-0-	-28	-0-	987	2			N	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1395	N	1107	-0-	-288	-0-	1107	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					32
03	992	N	745	-0-	-247	-0-	745	3			N	-0-					32
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					32
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					32
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					32
07	1147	N	855	-0-	-292	-0-	855	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

02	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

02	676	N	676	-0-	-0- B	-0-	674	2	2	9	N	2					66
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	722	2	3	9	N	3					69
04	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					69
05	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					69
06	690	N	679	-0-	-11 B	-0-	679	2			N	-0-					69
07	744	N	698	-0-	-46 B	-0-	696	2	2	9	N	2					71

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	290	-0-	-435 B	-0-	18	1	272	2	N	-0-					100
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	62	1	864	2	N	12					112
							13	9									
04	625	N	625	-0-	-0- B	-0-	60	1	565	2	N	-0-					112
05	674	N	674	-0-	-0- B	-0-	32	1	642	2	N	-0-					112
06	900	N	577	-0-	-323 B	-0-	60	1	517	2	N	-0-					112
07	651	N	549	-0-	-102 B	-0-	44	1	502	2	N	3					115
							3	9									

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	48	1	347	2	N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	60	1	332	2	N	9					22
							10	9									
04	360	N	251	-0-	-109 B	-0-	48	1	203	2	N	-0-					22
05	434	N	242	-0-	-192 B	-0-	56	1	186	2	N	-0-					22
06	390	N	158	-0-	-232 B	-0-	48	1	110	2	N	-0-					22
*07	429	N	429	-0-	-0- B	-0-	62	1	367	2	N	-0-					22

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	70	1	341	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	74	1	371	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	72	1	393	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	74	1	377	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	72	1	353	3	N	-0-					-0-
07	496	N	375	-0-	-121	-0-	74	1	301	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	341	-0-	-123	-0-	341	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	70	1	987	3	N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	74	1	1321	3	N	-0-					-0-
04	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	74	1	1131	3	N	-0-					-0-
06	1350	N	610	-0-	-740	-0-	72	1	538	3	N	-0-					-0-
07	1333	N	644	-0-	-689	-0-	74	1	570	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
05	1550	N	1338	-0-	-212	-0-	1338	3			N	-0-					-0-
06	1800	N	1412	-0-	-388	-0-	1412	3			N	-0-					-0-
07	1519	N	1056	-0-	-463	-0-	1056	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL & GAS COMPANY 280632
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	196	-0-	-65	-0-	196	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1161	-0-	-28	-0-	1161	2			N	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-
04	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					-0-
05	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
06	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
07	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	255	-0-	-6	-0-	255	5			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	5			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	5			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	5			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	5			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

02	220	N	220	-0-	-0-	-0-	220	5			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	5			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	5			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	5			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

02	1508	N	1439	-0-	-69	B	-0-	1439	2		N	-0-					-0-
03	1488	N	1454	-0-	-34	B	-0-	1454	2		N	-0-					-0-
04	1380	N	1369	-0-	-11	B	-0-	1369	2		N	-0-					-0-
05	1550	N	1403	-0-	-147	B	-0-	1403	2		N	-0-					-0-
06	1410	N	1386	-0-	-24	B	-0-	1386	2		N	-0-					-0-
07	1426	N	1411	-0-	-15	B	-0-	1411	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

02	493	N	456	-0-	-37	B	-0-	456	2		N	-0-					-0-
03	527	N	491	-0-	-36	B	-0-	491	2		N	-0-					-0-
04	480	N	466	-0-	-14	B	-0-	466	2		N	-0-					-0-
05	496	N	452	-0-	-44	B	-0-	452	2		N	-0-					-0-
06	480	N	461	-0-	-19	B	-0-	461	2		N	-0-					-0-
07	496	N	455	-0-	-41	B	-0-	455	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

02	2088	#	2198	-0-	110	B	-14464	2198	2		N	-0-					-0-
03	2294	#	2283	-0-	-11	B	-14475	2283	2		N	-0-					-0-
04	2370	#	2143	-0-	-227	B	-14702	2143	2		N	-0-					-0-
05	2449	#	2158	-0-	-291	B	-14993	2158	2		N	-0-					-0-
06	2370	#	2109	-0-	-261	B	-15254	2109	2		N	-0-					-0-
07	2356	#	2244	-0-	-112	B	-15366	2244	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	#	2082	-0-	-180 B	-17411	2082	2			N	-0-					-0-
03	2387	#	2235	-0-	-152 B	-17563	2235	2			N	-0-					-0-
04	2280	#	2120	-0-	-160 B	-17723	2120	2			N	-0-					-0-
05	2356	#	2248	-0-	-108 B	-17831	2248	2			N	-0-					-0-
06	2220	#	2191	-0-	-29 B	-17860	2191	2			N	-0-					-0-
07	2232	#	2177	-0-	-55 B	-17915	2177	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

02	2697	#	2495	-0-	-202 B	-48059	2495	2			N	-0-					-0-
03	2790	#	2662	-0-	-128 B	-48187	2662	2			N	-0-					-0-
04	2610	#	2538	-0-	-72 B	-48259	2538	2			N	-0-					-0-
05	2697	#	2619	-0-	-78 B	-48337	2619	2			N	-0-					-0-
06	2610	#	530	-0-	-2080 B	-50417	530	2			N	-0-					-0-
07	2666	#	759	-0-	-1907 B	-52324	759	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					157
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					157
04	540	N	504	-0-	-36	-0-	504	2			N	-0-					157
05	540	N	540	-0-	-0-	-0-	525	2	15	9	N	14	94	1			77
06	510	N	494	-0-	-16	-0-	3	1	491	2	N	-0-					77
*07	533	N	533	-0-	-0-	-0-	9	1	524	2	N	-0-					77

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2016 - PLUGGED 03/30/16

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	32223					N	NO RPT					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

02	696	N	174	-0-	-522	-0-	174	2			N	-0-					-0-
03	558	N	120	-0-	-438	-0-	120	2			N	-0-					-0-
04	300	N	102	-0-	-198	-0-	102	2			N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 280789 COMPL. DATE 06/22/2016 TOTAL DEPTH 9450 PERF. 4896 - 4914

06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	#	4837	-0-	-1108	-0-	202	1	4589	2	N	42					247
							46	9									
03	6107	#	5445	-0-	-662	-0-	202	1	5211	2	N	29					276
							32	9									
04	5610	#	5148	-0-	-462	-0-	202	1	4925	2	N	19	175	1			120
							21	9									
05	5602	R	5602	-0-	-0-	-0-	202	1	5363	2	N	34					154
							37	9									
06	5439	R	5439	-0-	-0-	-0-	202	1	5209	2	N	25					179
							28	9									
*07	5313	R	5313	-0-	-0-	-0-	202	1	5089	2	N	20					199
							22	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

02	1682	N	1652	-0-	-30	-0-	1652	2			N	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
06	1800	N	1745	-0-	-55	-0-	1745	3			N	-0-					-0-
*07	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

02	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	660	N	467	-0-	-193	-0-	467	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
05	992	N	971	-0-	-21	-0-	971	3			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

02	1566	N	1422	-0-	-144	-0-	290 8	1 9	1124	2	N	7					45
03	1426	N	1370	-0-	-56	-0-	300 1	1 9	1069	2	N	1					46
04	1320	N	1266	-0-	-54	-0-	260	1	1006	2	N	-0-					46
05	1519	N	1480	-0-	-39	-0-	310 2	1 9	1168	2	N	2					48
06	1320	N	1285	-0-	-35	-0-	300 4	1 9	981	2	N	4					52
*07	1320	N	1320	-0-	-0-	-0-	300 3	1 9	1017	2	N	3					55

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					23
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					23
04	1830	N	1823	-0-	-7	-0-	1823	2			N	-0-					23
05	1922	N	1585	-0-	-337	-0-	1585	2			N	-0-					23
06	1800	N	1293	-0-	-507	-0-	1293	2			N	-0-					23
07	1891	N	1246	-0-	-645	-0-	1246	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	876	-0-	-139	-0-	876	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
06	1200	N	1067	-0-	-133	-0-	1067	2			N	-0-					-0-
07	1364	N	1094	-0-	-270	-0-	1094	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	-0-	-0-	-1798	-0-					N	-0-					67
03	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					69
04	2000	N	2000	-0-	-0-	-0-	1992	2	8	9	N	7					76
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					76
06	2040	N	1832	-0-	-208	-0-	1832	2			N	-0-					76
07	2077	N	1839	-0-	-238	-0-	1839	2			N	-0-	4	5			72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	265	-0-	-25	-0-	265	2			N	-0-					30
03	310	N	289	-0-	-21	-0-	289	2			N	-0-					30
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					30
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					30
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					30
07	279	N	221	-0-	-58	-0-	221	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	750	-0-	-33	-0-	750	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
06	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	717	-0-	-182	-0-	717	2			N	-0-					-0-
03	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
05	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
07	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					42
03	682	N	627	-0-	-55	-0-	627	1			N	-0-					42
04	630	N	522	-0-	-108	-0-	522	1			N	-0-					42
05	682	N	558	-0-	-124	-0-	558	1			N	-0-					42
06	600	N	529	-0-	-71	-0-	529	1			N	-0-					42
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
*07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	917	-0-	-11	-0-	917	2			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					202
03	1010	N	1010	-0-	-0-	-0-	995	2	15	9	N	14	186	1			30
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					30
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					30

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 01/28/2015 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6504	-0-	6504	9541	6368	2	136	9	N	124					366
03	0	W	4441	-0-	4441	13982	4423	2	18	9	N	16					382
04	0	W	4174	-0-	4174	18156	4173	2	1	9	N	1					383
05	0	W	4145	-0-	4145	22301	4135	2	10	9	N	9					392
06	0	W	3260	-0-	3260	25561	3254	2	6	9	N	5	189	1			208
07	0	W	2744	-0-	2744	28305	2740	2	4	9	N	4					212

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2435	-0-	-1	-0-	2435	2			N	-0-					90
03	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					90
04	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					90
05	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					90
06	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					90
*07	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					26
03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					26
04	1260	N	1071	-0-	-189	-0-	1070	2	1	9	N	1					27
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					27
06	1140	N	1045	-0-	-95	-0-	1045	2			N	-0-					27
07	1116	N	1054	-0-	-62	-0-	1054	2			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	740	-0-	-72	-0-	2	1	738	2	N	-0-					-0-
03	837	N	634	-0-	-203	-0-	1	1	633	2	N	-0-					-0-
04	660	N	486	-0-	-174	-0-	1	1	485	2	N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					17
05	0		-0-	-0-	-0-	-0-					N	-0-	17	6			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

02	770	N	770	-0-	-0-	-0-	12	1	750	2	N	5					163
							2	4	6	9							
03	782	N	782	-0-	-0-	-0-	13	1	767	2	N	-0-					163
							2	4									
04	936	N	936	-0-	-0-	-0-	8	1	924	2	N	3					166
							1	4	3	9							
05	893	N	893	-0-	-0-	-0-	14	1	877	2	N	-0-					166
							2	4									
06	823	N	823	-0-	-0-	-0-	14	1	796	2	N	10					176
							2	4	11	9							
*07	748	N	748	-0-	-0-	-0-	14	1	730	2	N	2					178
							2	4	2	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

02	1603	N	1603	-0-	-0-	-0-	1595	3	8	9	N	7					136
03	1736	N	1688	-0-	-48	-0-	1671	3	17	9	N	15					151
04	1515	N	1515	-0-	-0-	-0-	1505	3	10	9	N	9					160
05	1705	N	1460	-0-	-245	-0-	1454	3	6	9	N	5					165
06	1620	N	1519	-0-	-101	-0-	1516	3	3	9	N	3					168
*07	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					168

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	899	N	604	-0-		-295	-0-	17	1	585	2	N	-0-			111
								2	4							
03	1191	N	1191	-0-		-0-	-0-	18	1	1171	2	N	-0-			111
								2	4							
04	1102	N	1102	-0-		-0-	-0-	10	1	1091	2	N	-0-			111
								1	4							
05	785	N	785	-0-		-0-	-0-	20	1	763	2	N	-0-			111
								2	4							
06	1140	N	681	-0-		-459	-0-	22	1	657	2	N	-0-			111
								2	4							
07	1147	N	683	-0-		-464	-0-	22	1	659	2	N	-0-			111
								2	4							

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	709	N	709	-0-		-0-	-0-	103	1	604	3	N	-0-			23
								2	4							
03	744	N	579	-0-		-165	-0-	83	1	494	3	N	-0-			23
								2	4							
04	1200	N	882	-0-		-318	-0-	28	1	852	3	N	-0-			23
								2	4							
05	878	N	878	-0-		-0-	-0-	24	1	852	3	N	-0-			23
								2	4							
06	708	N	708	-0-		-0-	-0-	22	1	684	3	N	-0-			23
								2	4							
07	899	N	703	-0-		-196	-0-	24	1	677	3	N	-0-			23
								2	4							

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1759	N	1759	-0-		-0-	-0-	89	1	1668	2	N	-0-			-0-
								2	4							
03	2015	N	1771	-0-		-244	-0-	97	1	1672	2	N	-0-			-0-
								2	4							
04	1740	N	1479	-0-		-261	-0-	38	1	1440	2	N	-0-			-0-
								1	4							
05	1891	N	1729	-0-		-162	-0-	95	1	1632	2	N	-0-			-0-
								2	4							
06	1710	N	1617	-0-		-93	-0-	91	1	1524	2	N	-0-			-0-
								2	4							
07	1519	N	79	-0-		-1440	-0-	6	1	71	2	N	-0-			-0-
								2	4							

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	503	N	503	-0-		-0-	-0-	29	1	472	3	N	-0-			-0-
								2	4							
03	679	N	679	-0-		-0-	-0-	37	1	640	3	N	-0-			-0-
								2	4							
04	390	N	346	-0-		-44	-0-	20	1	324	3	N	-0-			-0-
								2	4							
05	527	N	474	-0-		-53	-0-	27	1	445	3	N	-0-			-0-
								2	4							
06	660	N	446	-0-		-214	-0-	26	1	404	3	N	13			13
								2	4	14	9					
*07	408	N	408	-0-		-0-	-0-	20	1	384	3	N	2			15
								2	4	2	9					

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					59
03	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					59
04	2490	N	2332	-0-	-158	-0-	2332	3			N	-0-					59
05	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					59
*06	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					59
*07	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1036	3	4	9	N	4					29
03	1153	N	1153	-0-	-0-	-0-	1152	3	1	9	N	1					30
04	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	N	5					35
05	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					35
*06	1050	N	931	-0-	-119	-0-	925	3	6	9	N	5					40
07	1085	N	933	-0-	-152	-0-	933	3			N	-0-					40

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					73
04	2	N	1	-0-	-1	-0-	1	4			N	-0-	10	5			63
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					63
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-	15	5			48
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	826	-0-	-44	-0-	825	3	1	9	N	1					60
03	930	N	853	-0-	-77	-0-	853	3			N	-0-					60
04	840	N	800	-0-	-40	-0-	800	3			N	-0-	6	5			54
05	868	N	795	-0-	-73	-0-	795	3			N	-0-					54
*06	840	N	661	-0-	-179	-0-	661	3			N	-0-					54
07	837	N	574	-0-	-263	-0-	574	3			N	-0-	32	5			22

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1683	N	1683	-0-	-0-	-0-	14	1	1667	2	N	-0-					104
							2	4									
03	1758	N	1758	-0-	-0-	-0-	16	1	1740	2	N	-0-					104
							2	4									
04	1625	N	1625	-0-	-0-	-0-	8	1	1608	2	N	7					111
							1	4	8	9							
05	1798	N	1467	-0-	-331	-0-	16	1	1449	2	N	-0-					111
							2	4									
06	2090	N	2090	-0-	-0-	-0-	42	1	2044	2	N	2					113
							2	4	2	9							
*07	1798	N	1798	-0-	-0-	-0-	34	1	1762	2	N	-0-					113
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1300	-0-	-150	-0-	13	1	1279	2	N	5					71
							2	4	6	9							
03	1601	N	1601	-0-	-0-	-0-	15	1	1584	2	N	-0-					71
							2	4									
04	1470	N	1470	-0-	-0-	-0-	15	1	1453	2	N	-0-					71
							2	4									
05	1396	N	1396	-0-	-0-	-0-	13	1	1381	2	N	-0-					71
							2	4									
06	1560	N	1479	-0-	-81	-0-	14	1	1463	2	N	-0-	2	5			69
							2	4									
*07	1520	N	1520	-0-	-0-	-0-	14	1	1504	2	N	-0-					69
							2	4									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1677	-0-	-0-	-0-	79	1	1596	3	N	-0-					-0-
							2	4									
03	2056	N	2056	-0-	-0-	-0-	77	1	1977	3	N	-0-					-0-
							2	4									
04	1848	N	1848	-0-	-0-	-0-	64	1	1782	3	N	-0-					-0-
							2	4									
05	1798	N	1370	-0-	-428	-0-	49	1	1319	3	N	-0-					-0-
							2	4									
06	1830	N	1157	-0-	-673	-0-	45	1	1110	3	N	-0-					-0-
							2	4									
07	1891	N	1145	-0-	-746	-0-	61	1	1082	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5934	X	5934	-0-	-0-	-0-	175	1	5755	3	N	2					37
							2	4	2	9							
03	6067	X	6067	-0-	-0-	-0-	178	1	5879	3	N	7					44
							2	4	8	9							
04	5654	X	5654	-0-	-0-	-0-	95	1	5541	3	N	15					59
							1	4	17	9							
05	5801	X	5801	-0-	-0-	-0-	179	1	5620	3	N	-0-					59
							2	4									
*06	5601	X	5601	-0-	-0-	-0-	183	1	5394	3	N	20					79
							2	4	22	9							
*07	5760	X	5760	-0-	-0-	-0-	193	1	5552	3	N	12					91
							2	4	13	9							

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	487	-0-	-151	-0-	487	2			N	-0-					3
03	527	N	151	-0-	-376	-0-	151	2			N	-0-					3
04	660	N	9	-0-	-651	-0-	9	2			N	-0-					3
05	527	N	1	-0-	-526	-0-	1	2			N	-0-					3
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					3
*07	386	N	386	-0-	-0-	-0-	382	2	4	9	N	4					7

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

02	1218	N	1104	-0-	-114	-0-	26 2	1 4	1076	2	N	-0-					104
03	1271	N	1271	-0-	-0-	-0-	29 2	1 4	1240	2	N	-0-					104
04	1161	N	1161	-0-	-0-	-0-	17 1	1 4	1143	2	N	-0-					104
05	1222	N	1222	-0-	-0-	-0-	35 2	1 4	1185	2	N	-0-					104
06	1316	N	1316	-0-	-0-	-0-	56 2	1 4	1258	2	N	-0-					104
*07	1230	N	1230	-0-	-0-	-0-	65 2	1 4	1163	2	N	-0-					104

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	26	1 2 4	1024	2	N	-0-					39
03	1226	N	1226	-0-	-0-	-0-	32	1 2 4	1192	2	N	-0-					39
04	1105	N	1105	-0-	-0-	-0-	16	1 1 4	1088	2	N	-0-					39
05	1023	N	981	-0-	-42	-0-	30	1 2 4	949	2	N	-0-					39
06	1025	N	1025	-0-	-0-	-0-	32	1 2 4	991	2	N	-0-					39
07	1023	N	951	-0-	-72	-0-	28	1 2 4	921	2	N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	402	-0-	-4	-0-	25	1 2 4	375	3	N	-0-					-0-
03	434	N	411	-0-	-23	-0-	23	1 2 4	386	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	25	1 2 4	370	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	26	1 2 4	386	3	N	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	30	1 2 4	370	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	22	1 2 4	367	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3488	X	3488	-0-	-0-	-0-	90	1 2 4	3396	3	N	-0-					41
03	4134	X	4134	-0-	-0-	-0-	101	1 2 4	4027 4	3 9	N	4					45
04	4001	X	4001	-0-	-0-	-0-	54	1 1 4	3935 11	3 9	N	10					55
05	4318	X	4318	-0-	-0-	-0-	114	1 2 4	4202	3	N	-0-					55
*06	4242	X	4242	-0-	-0-	-0-	115	1 2 4	4105 20	3 9	N	18					73
*07	3245	X	3245	-0-	-0-	-0-	98	1 2 4	3145	3	N	-0-	3	5			70

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	269	-0-	-79	-0-	1	1	266	3	N	-0-					160
							2	4									
03	435	N	435	-0-	-0-	-0-	2	1	431	3	N	-0-					160
							2	4									
04	724	N	724	-0-	-0-	-0-	2	1	689	3	N	28					188
							2	4	31	9							
05	620	N	620	-0-	-0-	-0-	2	1	608	3	N	7					195
							2	4	8	9							
*06	587	N	587	-0-	-0-	-0-	2	1	583	3	N	-0-	177	1	10	5	8
							2	4									
*07	453	N	453	-0-	-0-	-0-	2	1	449	3	N	-0-					8
							2	4									

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

02	1980	N	1980	-0-	-0-	-0-	36	1	1942	2	N	-0-					10
							2	4									
03	1860	N	1744	-0-	-116	-0-	27	1	1704	2	N	10					20
							2	4	11	9							
04	2160	N	1709	-0-	-451	-0-	28	1	1679	2	N	-0-					20
							2	4									
05	2108	N	1724	-0-	-384	-0-	26	1	1696	2	N	-0-					20
							2	4									
06	1817	N	1817	-0-	-0-	-0-	30	1	1755	2	N	27					47
							2	4	30	9							
*07	1844	N	1844	-0-	-0-	-0-	30	1	1804	2	N	7					54
							2	4	8	9							

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2122	-0-	-778	-0-	21 2	1 4	2099	3	N	-0-					93
03	2976	X	2498	-0-	-478	-0-	37 2	1 4	2457 2	3 9	N	2					95
04	2820	X	2118	-0-	-702	-0-	35 2	1 4	2081	3	N	-0-					95
05	2914	X	1876	-0-	-1038	-0-	34 2	1 4	1840	3	N	-0-					95
*06	2430	N	1423	-0-	-1007	-0-	44 2	1 4	1376 1	3 9	N	1					96
07	2201	N	1897	-0-	-304	-0-	46 2	1 4	1848 1	3 9	N	1					97

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	25 2	1 4	1147	2	N	-0-					168
03	1256	N	1256	-0-	-0-	-0-	26 2	1 4	1228	2	N	-0-					168
04	1260	N	1218	-0-	-42	-0-	14 1	1 4	1203	2	N	-0-					168
05	1247	N	1247	-0-	-0-	-0-	27 2	1 4	1218	2	N	-0-					168
*06	1231	N	1231	-0-	-0-	-0-	27 2	1 4	1202	2	N	-0-	147	1	17	5	4
07	1271	N	1184	-0-	-87	-0-	32 2	1 4	1141 9	2 9	N	8					12

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2557	N	2557	-0-	-0-	-0-	67 2	1 4	2485 3	3 9	N	3					94
03	2709	N	2709	-0-	-0-	-0-	71 2	1 4	2636	3	N	-0-					94
04	2581	N	2581	-0-	-0-	-0-	75 2	1 4	2496 8	3 9	N	7					101
05	2629	N	2629	-0-	-0-	-0-	73 2	1 4	2554	3	N	-0-					101
*06	2597	N	2597	-0-	-0-	-0-	71 2	1 4	2524	3	N	-0-	9	5			92
*07	2564	N	2564	-0-	-0-	-0-	68 155	1 4	2341	3	N	-0-	1	5			91

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	2916	-0-	-564	-0-	45	1	2846	3	N	21					181
							2	4	23	9							
03	3689	X	3411	-0-	-278	-0-	47	1	3347	3	N	14					195
							2	4	15	9							
04	3450	X	3111	-0-	-339	-0-	43	1	3036	3	N	27	185	1			37
							2	4	30	9							
05	3565	X	3489	-0-	-76	-0-	49	1	3413	3	N	23					60
							2	4	25	9							
*06	3450	X	3360	-0-	-90	-0-	50	1	3308	3	N	-0-					60
							2	4									
*07	3442	X	3442	-0-	-0-	-0-	51	1	3366	3	N	21					81
							2	4	23	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

02	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

02	1350	N	1350	-0-	-0-	-0-	36	1	1312	3	N	-0-					101
							2	4									
03	1437	N	1437	-0-	-0-	-0-	43	1	1391	3	N	1					102
							2	4	1	9							
04	1387	N	1387	-0-	-0-	-0-	55	1	1330	3	N	-0-					102
							2	4									
05	1457	N	1433	-0-	-24	-0-	57	1	1374	3	N	-0-					102
							2	4									
*06	1439	N	1439	-0-	-0-	-0-	58	1	1378	3	N	1	17	5			86
							2	4	1	9							
*07	1928	N	1928	-0-	-0-	-0-	105	1	1821	3	N	-0-					86
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	-0-	-0-	-0-	-0-						N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

02	745	N	745	-0-	-0-	-0-	16	1	727	3	N	-0-					62
							2	4									
03	806	N	778	-0-	-28	-0-	14	1	762	3	N	-0-					62
							2	4									
04	773	N	773	-0-	-0-	-0-	13	1	758	3	N	-0-					62
							2	4									
05	806	N	784	-0-	-22	-0-	16	1	766	3	N	-0-					62
							2	4									
*06	806	N	806	-0-	-0-	-0-	17	1	741	3	N	42	52	5			52
							2	4	46	9							
07	806	N	782	-0-	-24	-0-	16	1	762	3	N	2					54
							2	4	2	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	20	1	924	2	N	-0-					124
							2	4									
03	901	N	901	-0-	-0-	-0-	16	1	883	2	N	-0-					124
							2	4									
04	1110	N	1110	-0-	-0-	-0-	13	1	1096	2	N	-0-	15	5			109
							1	4									
05	915	N	915	-0-	-0-	-0-	18	1	895	2	N	-0-					109
							2	4									
06	955	N	955	-0-	-0-	-0-	20	1	933	2	N	-0-					109
							2	4									
07	837	N	767	-0-	-70	-0-	17	1	735	2	N	12					121
							2	4	13	9							

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

02	1363	N	1298	-0-	-65	-0-	1298	2			N	-0-					125
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					125
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					125
05	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					125
06	1290	N	1116	-0-	-174	-0-	1116	3			N	-0-					125
*07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					125

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	309	-0-	-68	-0-	4	1	303	2	N	-0-					109
							2	4									
03	372	N	307	-0-	-65	-0-	3	1	302	2	N	-0-					109
							2	4									
04	330	N	297	-0-	-33	-0-	2	1	294	2	N	-0-					109
							1	4									
05	341	N	299	-0-	-42	-0-	4	1	293	2	N	-0-					109
							2	4									
06	316	N	316	-0-	-0-	-0-	6	1	308	2	N	-0-					109
							2	4									
07	310	N	289	-0-	-21	-0-	6	1	281	2	N	-0-					109
							2	4									

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

02	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					40
03	2511	X	2336	-0-	-175	-0-	2336	2			N	-0-					40
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					40
05	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					40
06	2430	X	2283	-0-	-147	-0-	2283	3			N	-0-					40
*07	2511	X	2374	-0-	-137	-0-	2374	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

02	2146	X	2063	-0-	-83	-0-	67	1	1965	2	N	28					143
							31	9									
03	2356	X	2219	-0-	-137	-0-	70	1	2130	2	N	17					160
							19	9									
04	2280	X	2135	-0-	-145	-0-	70	1	2051	2	N	13	14	5			159
							14	9									
05	2356	X	2158	-0-	-198	-0-	66	1	2074	2	N	16	81	1			94
							18	9									
06	2190	X	2134	-0-	-56	-0-	56	1	2057	2	N	19	80	1			33
							21	9									
07	2232	X	2217	-0-	-15	-0-	60	1	2148	2	N	8					41
							9	9									

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

02	T. A.		-0-	-0-	-0-	-0-	93				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	93				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	93				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	93				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	93				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	93				N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

02	1160	N	1033	-0-	-127	-0-	1033	2			N	-0-					120
03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					120
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					120
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					120

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1016	-0-	-57	-0-	1016	2			N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	1110	N	887	-0-	-223	-0-	887	3			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

02	2929	X	2810	-0-	-119	-0-	2810	2			N	-0-					40
03	3131	X	3026	-0-	-105	-0-	3026	2			N	-0-					40
04	3030	X	2896	-0-	-134	-0-	2896	2			N	-0-					40
05	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					40
06	2940	X	2815	-0-	-125	-0-	2815	3			N	-0-					40
07	3038	X	2833	-0-	-205	-0-	2833	3			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	270	N	17	-0-	-253	-0-	17	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

02	899	N	251	-0-	-648	-0-	251	2			N	-0-					-0-
03	1127	N	1127	-0-	-0-	-0-	1114	2	13	9	N	12					12
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					12
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					12
06	1080	N	887	-0-	-193	-0-	887	3			N	-0-					12
*07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

02	3799	X	3477	-0-	-322	-0-	3477	2			N	-0-					142
03	4030	X	3822	-0-	-208	-0-	3822	2			N	-0-					142
04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					142
05	3704	X	3704	-0-	-0-	-0-	3704	3			N	-0-					142
06	3780	X	3213	-0-	-567	-0-	3213	3			N	-0-					142
*07	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					142

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	58					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					153

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

02	1566	N	687	-0-	-879	-0-	687	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	1590	N	462	-0-	-1128	-0-	462	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

02	2697	X	2466	-0-	-231	-0-	2466	2			N	-0-					-0-
03	2728	X	2562	-0-	-166	-0-	2562	2			N	-0-					-0-
04	2520	X	2377	-0-	-143	-0-	2377	2			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	2550	X	2255	-0-	-295	-0-	2255	3			N	-0-					-0-
07	2635	X	1737	-0-	-898	-0-	1737	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

02	609	N	543	-0-	-66	-0-	543	2			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

02	464	N	367	-0-	-97	-0-	367	2			N	-0-					138
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					138
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					138
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					138
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					138
*07	345	N	345	-0-	-0-	-0-	335	3	10	9	N	9					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					182
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					182
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					182
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					182
06	1680	N	1305	-0-	-375	-0-	1305	3			N	-0-					182
*07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					182

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	19					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*07	14B2	EXT	1	-0-	1	1	1	3			N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

02	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
03	3100	N	3156	-0-	56	56	3156	2			N	-0-					-0-
04	3000	N	2978	-0-	-22	34	2978	2			N	-0-					-0-
05	3100	N	3094	-0-	-6	28	3094	3			N	-0-					-0-
06	3014	X	2986	-0-	-28	-0-	2986	3			N	-0-					-0-
*07	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

02	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					159
03	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					159
04	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					159
05	2926	N	2926	-0-	-0-	-0-	2926	2			N	-0-					159
06	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					159
*07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

02	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
05	1085	X	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1054	X	1053	-0-	-1	-0-	1053	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

02	957	N	417	-0-	-540	-0-	417	3			N	-0-					58
03	837	N	301	-0-	-536	-0-	301	3			N	-0-					58
04	870	N	493	-0-	-377	-0-	493	3			N	-0-					58
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					58
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					58
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					29
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					29
04	1770	N	1634	-0-	-136	-0-	1634	3			N	-0-					29
05	2046	N	1702	-0-	-344	-0-	1702	3			N	-0-					29
06	1860	N	1299	-0-	-561	-0-	1299	3			N	-0-					29
07	1674	N	1556	-0-	-118	-0-	1526	3	30	9	N	27					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					79
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					79
04	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					79
05	1767	N	1642	-0-	-125	-0-	1642	3			N	-0-					79
06	1650	N	1493	-0-	-157	-0-	1493	3			N	-0-					79
07	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	521	-0-	-117	-0-	521	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1975	-0-	-26	-0-	22	1	1953	3	N	-0-					67
03	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					67
04	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					67
05	2108	N	1689	-0-	-419	-0-	1689	3			N	-0-					67
06	1890	N	1476	-0-	-414	-0-	1476	3			N	-0-					67
*07	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	830	-0-	-40	-0-	830	3			N	-0-					110
03	961	N	872	-0-	-89	-0-	872	3			N	-0-					110
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					110
05	899	N	872	-0-	-27	-0-	872	3			N	-0-					110
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					110
07	899	N	827	-0-	-72	-0-	827	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	649	-0-	-47	-0-	649	3			N	-0-					153
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					153
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					153
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					153
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					153
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					164
03	1550	N	829	-0-	-721	-0-	829	3			N	-0-					164
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					164
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					164
06	810	N	-0-	-0-	-810	-0-					N	-0-					164
07	0	N	-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1627	-0-	-84	-0-	1627	2			N	-0-					4
03	1767	N	1690	-0-	-77	-0-	1690	2			N	-0-					4
04	1740	N	1631	-0-	-109	-0-	1631	2			N	-0-					4
05	1736	N	1699	-0-	-37	-0-	1699	2			N	-0-					4
06	1650	N	1596	-0-	-54	-0-	1596	2			N	-0-					4
07	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2669	-0-	-173	-0-	2669	2			N	-0-					113
03	3038	X	2797	-0-	-241	-0-	2797	2			N	-0-					113
04	2880	X	2565	-0-	-315	-0-	2563	2	2	9	N	2					115
05	2976	X	2857	-0-	-119	-0-	2857	2			N	-0-					115
06	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					115
07	2852	X	2731	-0-	-121	-0-	2731	2			N	-0-					115

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0-	-0-	4	1	1953	2	N	-0-					3
03	1954	N	1954	-0-	-0-	-0-	4	1	1950	2	N	-0-					3
04	2070	N	1742	-0-	-328	-0-	4	1	1738	2	N	-0-					3
*05	2077	N	1841	-0-	-236	-0-	4	1	1837	2	N	-0-					3
06	1890	N	1711	-0-	-179	-0-	3	1	1708	2	N	-0-					3
07	1829	N	1181	-0-	-648	-0-	2	1	1179	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	627	-0-	-11	-0-	1	1	626	2	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	2	1	703	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	2	1	674	2	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	2	1	680	2	N	-0-					-0-
07	682	N	564	-0-	-118	-0-	1	1	563	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	2945	-0-	-71	-0-	2945	2			N	-0-					163
03	3224	X	2974	-0-	-250	-0-	2974	2			N	-0-					163
04	3120	X	2822	-0-	-298	-0-	2822	2			N	-0-					163
05	3224	X	3075	-0-	-149	-0-	3075	2			N	-0-					163
06	3120	X	2321	-0-	-799	-0-	75	1	2246	2	N	-0-					163
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					20
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					20
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					20
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					20
*06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
04	600	N	537	-0-	-63	-0-	537	2			N	-0-					52
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					52
*06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					64
03	589	N	431	-0-	-158	-0-	431	2			N	-0-					64
04	540	N	320	-0-	-220	-0-	320	2			N	-0-					64
05	527	N	341	-0-	-186	-0-	341	2			N	-0-					64
06	420	N	336	-0-	-84	-0-	336	2			N	-0-					64
*07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

02	1100	N	1100	-0-	-0-	-0-	1064	2	36	9	N	33					83
03	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					83
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					83
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

02	1305	N	1279	-0-	-26	-0-	1279	2			N	-0-					38
03	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					38
04	1380	N	1307	-0-	-73	-0-	1307	2			N	-0-					38
05	1364	N	1344	-0-	-20	-0-	1344	2			N	-0-					38
06	1320	N	1238	-0-	-82	-0-	1238	2			N	-0-					38
*07	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

02	2204	N	2203	-0-	-1	-0-	2203	2			N	-0-					197
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					197
04	2340	N	2282	-0-	-58	-0-	2282	2			N	-0-					197
05	2356	N	2182	-0-	-174	-0-	2182	2			N	-0-					197
06	2280	N	2105	-0-	-175	-0-	2102	2	3	9	N	3					200
07	2356	N	2286	-0-	-70	-0-	2286	2			N	-0-					200

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

02	638	N	528	-0-	-110	-0-	528	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
05	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
06	510	N	452	-0-	-58	-0-	452	2			N	-0-					-0-
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

02	493	N	452	-0-	-41	-0-	452	2			N	-0-					98
03	558	N	338	-0-	-220	-0-	338	2			N	-0-					98
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					98
05	496	N	410	-0-	-86	-0-	410	2			N	-0-					98
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					98
*07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

02	1290	N	1290	-0-	-0-	-0-	290	1	992	2	N	7					56
							8	9									
03	1288	N	1288	-0-	-0-	-0-	300	1	986	2	N	2					58
							2	9									
04	1302	N	1302	-0-	-0-	-0-	300	1	1002	2	N	-0-					58
05	1359	N	1359	-0-	-0-	-0-	310	1	1040	2	N	8					66
							9	9									
06	1293	N	1293	-0-	-0-	-0-	300	1	986	2	N	6					72
							7	9									
*07	1277	N	1277	-0-	-0-	-0-	310	1	967	2	N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	952	-0-	-34	-0-	952	2			N	-0-					54
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					54
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					54
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					54
06	1107	N	1107	-0-	-0-	-0-	1100	2	7	9	N	6					60
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

02	3190	X	3190	-0-	-0-	-0-	3173	2	17	9	N	15					124
03	3310	X	3310	-0-	-0-	-0-	3281	2	29	9	N	26					150
04	3080	X	3080	-0-	-0-	-0-	3059	2	21	9	N	19					169
05	2966	X	2966	-0-	-0-	-0-	2943	2	23	9	N	21					190
06	2621	X	2621	-0-	-0-	-0-	2604	2	17	9	N	15	192	1			13
*07	3014	X	3014	-0-	-0-	-0-	2993	2	21	9	N	19					32

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					8
03	899	N	687	-0-	-212	-0-	687	3			N	-0-					8
04	930	N	564	-0-	-366	-0-	564	3			N	-0-					8
05	806	N	786	-0-	-20	-0-	786	3			N	-0-					8
06	660	N	556	-0-	-104	-0-	556	3			N	-0-					8
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					83
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					83
04	840	N	835	-0-	-5	-0-	835	3			N	-0-					83
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					83
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					83
07	868	N	820	-0-	-48	-0-	820	3			N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	999	-0-	-16	-0-	140	1	859	2	N	-0-					104
03	2132	N	2132	-0-	-0-	-0-	140	1	1992	2	N	-0-					104
04	2013	N	2013	-0-	-0-	-0-	140	1	1871	2	N	2					106
							2	9									
05	2017	N	2017	-0-	-0-	-0-	140	1	1772	2	N	95					201
							105	9									
06	2070	N	1871	-0-	-199	-0-	140	1	1613	2	N	107					308
							118	9									
07	2077	N	2064	-0-	-13	-0-	140	1	1720	2	N	185	359	1			134
							204	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1001	-0-	-130	-0-	10	1	991	2	N	-0-					116
03	1178	N	1092	-0-	-86	-0-	10	1	1082	2	N	-0-					116
04	1050	N	1031	-0-	-19	-0-	10	1	1014	2	N	6					122
							7	9									
05	1176	N	1176	-0-	-0-	-0-	10	1	1166	2	N	-0-					122
06	1056	N	1056	-0-	-0-	-0-	10	1	1042	2	N	4					126
							4	9									
07	1054	N	1040	-0-	-14	-0-	10	1	1030	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	10	1	1441	2	N	-0-					82
03	1643	N	1223	-0-	-420	-0-	10	1	1213	2	N	-0-					82
04	1740	N	1250	-0-	-490	-0-	10	1	1240	2	N	-0-					82
05	1863	N	1863	-0-	-0-	-0-	10	1	1853	2	N	-0-					82
06	1202	N	1202	-0-	-0-	-0-	10	1	1192	2	N	-0-					82
*07	1416	N	1416	-0-	-0-	-0-	10	1	1406	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					19
05	279	N	265	-0-	-14	-0-	265	3			N	-0-	5	5			14
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					14
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					14

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					77
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					77
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					77
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					77
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	724	-0-	-436	-0-	724	2			N	-0-					190
03	930	N	741	-0-	-189	-0-	741	2			N	-0-					190
04	900	N	668	-0-	-232	-0-	668	2			N	-0-	161	1			29
*05	988	N	988	-0-	-0-	-0-	811	2	177	9	N	161					190
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					190
*07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2999	X	2999	-0-	-0-	-0-	148	1	2849	2	N	-0-					133
							2	4									
03	3125	X	3125	-0-	-0-	-0-	146	1	2977	2	N	-0-					133
							2	4									
04	3354	X	3354	-0-	-0-	-0-	93	1	3260	2	N	-0-					133
							1	4									
05	3100	X	1228	-0-	-1872	-0-	1228	2			N	-0-					133
06	3000	X	1134	-0-	-1866	-0-	1125	2	9	9	N	8					141
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	N	2060	-0-	-0-	-0-	34	1	2024	2	N	-0-					102
							2	4									
03	2334	N	2334	-0-	-0-	-0-	37	1	2295	2	N	-0-					102
							2	4									
04	2160	N	2128	-0-	-32	-0-	18	1	2109	2	N	-0-					102
							1	4									
05	2201	N	1208	-0-	-993	-0-	1208	2			N	-0-					102
06	2250	N	1316	-0-	-934	-0-	1316	2			N	-0-					102
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	808	-0-	-33	-0-	13	1	793	2	N	-0-					21
							2	4									
03	932	N	932	-0-	-0-	-0-	13	1	908	2	N	8					29
							2	4	9	9							
04	855	N	855	-0-	-0-	-0-	7	1	844	2	N	3					32
							1	4	3	9							
05	868	N	365	-0-	-503	-0-	365	3			N	-0-					32
06	870	N	462	-0-	-408	-0-	459	3	3	9	N	3					35
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					35

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1381	-0-	-40	-0-	40	1	1339	2	N	-0-					108
							2	4									
03	1550	N	1516	-0-	-34	-0-	42	1	1472	2	N	-0-					108
							2	4									
04	1326	N	1326	-0-	-0-	-0-	21	1	1304	2	N	-0-					108
							1	4									
05	1488	N	674	-0-	-814	-0-	674	3			N	-0-					108
06	1470	N	760	-0-	-710	-0-	760	3			N	-0-					108
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					108

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					126
03	124	N	48	-0-	-76	-0-	48	2			N	-0-					126
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					126
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					126
*06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					126
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	846	-0-	-981	-0-	846	2			N	-0-					258
03	1798	N	1488	-0-	-310	-0-	1488	2			N	-0-					258
04	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					258
05	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					258
*06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					258
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	899	-0-	-58	-0-	899	2			N	-0-					213
03	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					213
04	1020	N	989	-0-	-31	-0-	989	2			N	-0-					213
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					213
*06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					213
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1426	-0-	-82	-0-	103	1	1321	2	N	-0-					74
							2	4									
03	1643	N	1532	-0-	-111	-0-	112	1	1418	2	N	-0-					74
							2	4									
04	1560	N	1225	-0-	-335	-0-	52	1	1172	2	N	-0-					74
							1	4									
05	1519	N	622	-0-	-897	-0-	622	3			N	-0-					74
06	1470	N	606	-0-	-864	-0-	606	3			N	-0-					74
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2381	N	2381	-0-	-0-	-0-	87	1	2294	2	N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	93	1	2356	2	N	-0-					-0-
04	2370	N	2221	-0-	-149	-0-	90	1	2131	2	N	-0-					-0-
05	2449	N	2286	-0-	-163	-0-	93	1	2193	2	N	-0-					-0-
06	2370	N	2286	-0-	-84	-0-	90	1	2196	2	N	-0-					-0-
07	2294	N	2237	-0-	-57	-0-	93	1	2144	2	N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0-	-0-	87	1	885	2	N	1					17
							1	9									
03	1612	N	898	-0-	-714	-0-	83	1	815	2	N	-0-					17
04	1200	N	980	-0-	-220	-0-	87	1	892	2	N	1					18
							1	9									
05	1054	N	957	-0-	-97	-0-	88	1	869	2	N	-0-					18
06	870	N	818	-0-	-52	-0-	80	1	738	2	N	-0-					18
07	1023	N	903	-0-	-120	-0-	87	1	816	2	N	-0-					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	93	1	988	2	N	1					17
							1	9									
03	1178	N	1043	-0-	-135	-0-	92	1	951	2	N	-0-					17
04	1140	N	1139	-0-	-1	-0-	96	1	1042	2	N	1					18
							1	9									
05	1148	N	1148	-0-	-0-	-0-	99	1	1049	2	N	-0-					18
06	1071	N	1071	-0-	-0-	-0-	96	1	975	2	N	-0-					18
07	1178	N	1130	-0-	-48	-0-	101	1	1029	2	N	-0-					18

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	29	1	1185	2	N	-0-					28
03	1231	N	1231	-0-	-0-	-0-	30	1	1201	2	N	-0-					28
04	1209	N	1209	-0-	-0-	-0-	30	1	1179	2	N	-0-					28
05	1302	N	1285	-0-	-17	-0-	31	1	1254	2	N	-0-					28
06	1200	N	1195	-0-	-5	-0-	30	1	1165	2	N	-0-					28
07	1240	N	1209	-0-	-31	-0-	31	1	1178	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0-	-0-	133	1	1590	2	N	2					34
							2	9									
03	1891	N	1662	-0-	-229	-0-	130	1	1532	2	N	-0-					34
04	1830	N	1811	-0-	-19	-0-	136	1	1674	2	N	1					35
							1	9									
05	1834	N	1834	-0-	-0-	-0-	141	1	1692	2	N	1					36
							1	9									
06	1678	N	1678	-0-	-0-	-0-	134	1	1543	2	N	1					37
							1	9									
07	1860	N	1752	-0-	-108	-0-	141	1	1611	2	N	-0-					37

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1203	-0-	-218	-0-	29	1	1166	2	N	7					100
							8	9									
03	1708	N	1708	-0-	-0-	-0-	31	1	1675	2	N	2					102
							2	9									
04	1587	N	1587	-0-	-0-	-0-	30	1	1554	2	N	3					105
							3	9									
05	1766	N	1766	-0-	-0-	-0-	31	1	1732	2	N	3					108
							3	9									
06	1823	N	1823	-0-	-0-	-0-	30	1	1791	2	N	2					110
							2	9									
*07	2107	N	2107	-0-	-0-	-0-	31	1	2074	2	N	2					112
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	521	-0-	-30	-0-	56	1	465	2	N	-0-					59
03	620	N	570	-0-	-50	-0-	61	1	509	2	N	-0-					59
04	669	N	669	-0-	-0-	-0-	68	1	601	2	N	-0-					59
05	655	N	655	-0-	-0-	-0-	69	1	584	2	N	2					61
							2	9									
06	621	N	621	-0-	-0-	-0-	67	1	553	2	N	1					62
							1	9									
07	682	N	635	-0-	-47	-0-	70	1	564	2	N	1					63
							1	9									

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3159	X	3159	-0-	-0-	-0-	29	1	3122	2	N	7					82
							8	9									
03	3224	X	2822	-0-	-402	-0-	30	1	2789	2	N	3					85
							3	9									
04	3390	X	2570	-0-	-820	-0-	29	1	2535	2	N	5					90
							6	9									
05	3503	X	2897	-0-	-606	-0-	30	1	2864	2	N	3					93
							3	9									
06	3390	X	2755	-0-	-635	-0-	30	1	2723	2	N	2					95
							2	9									
07	3379	X	2574	-0-	-805	-0-	31	1	2540	2	N	3					98
							3	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2545	-0-	-297	-0-	29	1	2505	2	N	10					168
							11	9									
03	2821	N	2729	-0-	-92	-0-	31	1	2685	2	N	12					180
							13	9									
04	2664	N	2664	-0-	-0-	-0-	30	1	2625	2	N	8					188
							9	9									
05	2728	N	2629	-0-	-99	-0-	31	1	2583	2	N	14					202
							15	9									
06	2664	N	2664	-0-	-0-	-0-	30	1	2631	2	N	3	187	1			18
							3	9									
07	2759	N	2757	-0-	-2	-0-	31	1	2718	2	N	7					25
							8	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	29	1	782	2	N	-0-					148
03	901	N	901	-0-	-0-	-0-	30	1	869	2	N	2					150
							2	9									
04	1036	N	1036	-0-	-0-	-0-	30	1	1004	2	N	2					152
							2	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	1026	2	N	1					153
							1	9									
06	969	N	969	-0-	-0-	-0-	30	1	939	2	N	-0-					153
07	1085	N	1011	-0-	-74	-0-	31	1	978	2	N	2					155
							2	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	29	1	520	2	N	-0-					148
03	744	N	615	-0-	-129	-0-	30	1	585	2	N	-0-					148
04	720	N	612	-0-	-108	-0-	30	1	582	2	N	-0-					148
05	726	N	726	-0-	-0-	-0-	31	1	695	2	N	-0-					148
06	721	N	721	-0-	-0-	-0-	30	1	689	2	N	2					150
							2	9									
*07	728	N	728	-0-	-0-	-0-	31	1	697	2	N	-0-					150

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	884	-0-	-537	-0-	29	1	844	2	N	10					45
							11	9									
03	1271	N	1064	-0-	-207	-0-	31	1	1025	2	N	7					52
							8	9									
04	1086	N	1086	-0-	-0-	-0-	30	1	1049	2	N	6					58
							7	9									
05	1037	N	1037	-0-	-0-	-0-	31	1	995	2	N	10					68
							11	9									
06	1114	N	1114	-0-	-0-	-0-	30	1	1078	2	N	5					73
							6	9									
*07	1179	N	1179	-0-	-0-	-0-	31	1	1142	2	N	5					78
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	22	1	671	2	N	-0-					175
03	806	N	723	-0-	-83	-0-	23	1	698	2	N	2					177
							2	9									
04	769	N	769	-0-	-0-	-0-	24	1	738	2	N	6					183
							7	9									
05	783	N	783	-0-	-0-	-0-	23	1	756	2	N	4					187
							4	9									
06	703	N	703	-0-	-0-	-0-	21	1	675	2	N	6					193
							7	9									
07	806	N	701	-0-	-105	-0-	24	1	677	2	N	-0-					193

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	29	1	1823	2	N	12					205
							13	9									
03	1949	N	1949	-0-	-0-	-0-	30	1	1905	2	N	13					218
							14	9									
04	1937	N	1937	-0-	-0-	-0-	29	1	1902	2	N	5	195	1			28
							6	9									
05	1984	N	1763	-0-	-221	-0-	25	1	1727	2	N	10					38
							11	9									
06	1890	N	1792	-0-	-98	-0-	28	1	1754	2	N	9					47
							10	9									
07	2015	N	1790	-0-	-225	-0-	29	1	1755	2	N	5					52
							6	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0-	-0-	29	1	1302	2	N	7					192
							8	9									
03	1488	N	1374	-0-	-114	-0-	31	1	1337	2	N	5					197
							6	9									
04	1340	N	1340	-0-	-0-	-0-	30	1	1307	2	N	3					200
							3	9									
05	1426	N	1312	-0-	-114	-0-	28	1	1276	2	N	7					207
							8	9									
06	1320	N	1311	-0-	-9	-0-	30	1	1278	2	N	3	190	1			20
							3	9									
07	1395	N	875	-0-	-520	-0-	31	1	844	2	N	-0-					20

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1712	-0-	-115	-0-	29	1	1677	2	N	5					127
							6	9									
03	1812	N	1812	-0-	-0-	-0-	31	1	1778	2	N	3					130
							3	9									
04	1800	N	1740	-0-	-60	-0-	30	1	1704	2	N	5					135
							6	9									
05	1829	N	1766	-0-	-63	-0-	31	1	1724	2	N	10					145
							11	9									
06	1751	N	1751	-0-	-0-	-0-	30	1	1718	2	N	3					148
							3	9									
07	1798	N	1779	-0-	-19	-0-	31	1	1742	2	N	5					153
							6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1363	-0-	-145	-0-	29	1	1334	2	N	-0-					68
03	1519	N	1439	-0-	-80	-0-	31	1	1408	2	N	-0-					68
04	1798	N	1798	-0-	-0-	-0-	30	1	1764	2	N	4					72
							4	9									
05	1875	N	1875	-0-	-0-	-0-	31	1	1844	2	N	-0-					72
06	1818	N	1818	-0-	-0-	-0-	30	1	1788	2	N	-0-					72
07	1860	N	1848	-0-	-12	-0-	31	1	1817	2	N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	27	1	884	2	N	14					87
							15	9									
03	1147	N	980	-0-	-167	-0-	27	1	952	2	N	1					88
							1	9									
04	960	N	951	-0-	-9	-0-	30	1	917	2	N	4					92
							4	9									
05	992	N	946	-0-	-46	-0-	30	1	916	2	N	-0-					92
06	960	N	929	-0-	-31	-0-	30	1	899	2	N	-0-					92
07	992	N	937	-0-	-55	-0-	31	1	906	2	N	-0-					92

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2574	-0-	-239	-0-	29	1	2532	2	N	12					180
							13	9									
03	2790	N	2626	-0-	-164	-0-	30	1	2582	2	N	13					193
							14	9									
04	2924	N	2924	-0-	-0-	-0-	29	1	2884	2	N	10					203
							11	9									
05	2759	N	2538	-0-	-221	-0-	27	1	2494	2	N	15					218
							17	9									
06	2884	N	2884	-0-	-0-	-0-	30	1	2848	2	N	5	188	1			35
							6	9									
07	3007	N	2776	-0-	-231	-0-	31	1	2739	2	N	5					40
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2378	-0-	-0-	-0-	29	1	2336	2	N	12					147
							13	9									
03	2604	N	2481	-0-	-123	-0-	31	1	2439	2	N	10					157
							11	9									
04	2610	N	2436	-0-	-174	-0-	30	1	2395	2	N	10					167
							11	9									
05	2542	N	2468	-0-	-74	-0-	31	1	2417	2	N	18					185
							20	9									
06	2415	N	2415	-0-	-0-	-0-	30	1	2372	2	N	12					197
							13	9									
07	2511	N	2485	-0-	-26	-0-	31	1	2450	2	N	4	179	1			22
							4	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0-	-0-	28	1	1304	2	N	5					80
							6	9									
03	1424	N	1424	-0-	-0-	-0-	29	1	1395	2	N	-0-					80
04	1350	N	1310	-0-	-40	-0-	29	1	1279	2	N	2					82
							2	9									
05	1426	N	1344	-0-	-82	-0-	28	1	1313	2	N	3					85
							3	9									
06	1380	N	1271	-0-	-109	-0-	29	1	1228	2	N	13					98
							14	9									
*07	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	N	-0-					98

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

02	1160	N	1157	-0-	-3	-0-	23	1	1128	2	N	5					158
							6	9									
03	1426	N	1197	-0-	-229	-0-	25	1	1170	2	N	2					160
							2	9									
04	1500	N	1364	-0-	-136	-0-	27	1	1329	2	N	7					167
							8	9									
05	1391	N	1391	-0-	-0-	-0-	31	1	1351	2	N	8					175
							9	9									
06	1274	N	1274	-0-	-0-	-0-	28	1	1244	2	N	2					177
							2	9									
*07	1450	N	1450	-0-	-0-	-0-	31	1	1416	2	N	3					180
							3	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					15
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

02	2900	N	3547	-0-	647	662	145	1	3402	2	N	-0-					27
03	3100	N	2634	-0-	-466	196	93	1	2541	2	N	-0-					27
04	3000	N	2020	-0-	-980	-0-	60	1	1960	2	N	-0-					27
05	3100	X	2499	-0-	-601	-0-	93	1	2406	2	N	-0-					27
06	3000	X	1987	-0-	-1013	-0-	60	1	1927	2	N	-0-					27
07	2945	X	2693	-0-	-252	-0-	120	1	2573	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

02	1632	N	1632	-0-	-0-	-0-	29	1	1603	2	N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	31	1	1583	2	N	-0-					-0-
04	1496	N	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					-0-
05	1539	N	1539	-0-	-0-	-0-	31	1	1508	2	N	-0-					-0-
06	1230	N	1163	-0-	-67	-0-	30	1	1133	2	N	-0-					-0-
*07	1410	N	1410	-0-	-0-	-0-	30	1	1380	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

02	203	N	180	-0-	-23	-0-	1	1	179	2	N	-0-					17
03	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					17
04	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					17
05	217	N	170	-0-	-47	-0-	1	1	169	2	N	-0-					17
06	300	N	295	-0-	-5	-0-	1	1	294	2	N	-0-					17
07	310	N	307	-0-	-3	-0-	1	1	306	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

02	464	N	337	-0-	-127	-0-	1	1	336	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	1	1	415	2	N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
06	540	N	332	-0-	-208	-0-	1	1	331	2	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	1	1	426	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

02	852	N	852	-0-	-0-	-0-	2	1	850	2	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	2	1	816	2	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	2	1	878	2	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	2	1	787	2	N	-0-					-0-
06	780	N	25	-0-	-755	-0-	1	1	24	2	N	-0-					-0-
07	899	N	764	-0-	-135	-0-	2	1	762	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

02	522	N	508	-0-	-14	-0-	1	1	507	2	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	1	1	424	2	N	-0-					-0-
04	540	N	407	-0-	-133	-0-	1	1	406	2	N	-0-					-0-
05	558	N	409	-0-	-149	-0-	1	1	408	2	N	-0-					-0-
06	420	N	362	-0-	-58	-0-	1	1	361	2	N	-0-					-0-
07	434	N	332	-0-	-102	-0-	1	1	331	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

02	552	N	552	-0-	-0-	-0-	1	1	551	2	N	-0-					-0-
03	589	N	547	-0-	-42	-0-	1	1	546	2	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	1	1	610	2	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	1	1	641	2	N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	1	1	569	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	1	1	601	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					73
03	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					73
04	2401	N	2401	-0-	-0-	-0-	2314	2	87	9	N	79					152
05	2449	N	2173	-0-	-276	-0-	2169	2	4	9	N	4					156
06	2340	N	2018	-0-	-322	-0-	1999	2	19	9	N	17					173
07	2480	N	1870	-0-	-610	-0-	1867	2	3	9	N	3	152	1			24

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1488	-0-	-49	-0-	1488	2			N	-0-					-0-
03	1643	N	1555	-0-	-88	-0-	1555	2			N	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
05	1581	N	1550	-0-	-31	-0-	1550	2			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	2130	N	1048	-0-	-1082	-0-	1048	2			N	-0-					-0-
05	1488	N	1320	-0-	-168	-0-	1320	2			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	641	-0-	-55	-0-	641	2			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	630	N	143	-0-	-487	-0-	143	2			N	-0-					-0-
07	651	N	260	-0-	-391	-0-	260	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2084	-0-	-526	-0-	130	1	1954	2	N	-0-					-0-
03	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-
04	2455	N	2455	-0-	-0-	-0-	130	1	2325	2	N	-0-					-0-
05	2721	N	2721	-0-	-0-	-0-	130	1	2591	2	N	-0-					-0-
06	2760	N	2466	-0-	-294	-0-	130	1	2336	2	N	-0-					-0-
*07	2791	N	2791	-0-	-0-	-0-	130	1	2661	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1794	-0-	-33	-0-	1794	2			N	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
04	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
05	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
06	2100	N	2021	-0-	-79	-0-	2021	2			N	-0-					-0-
*07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					77
03	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					77
04	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					77
05	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					77
06	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					77
*07	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1521	-0-	-45	-0-	1521	2			N	-0-					39
03	1643	N	1618	-0-	-25	-0-	1618	2			N	-0-					39
04	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-					39
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					39
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					39
07	1612	N	1592	-0-	-20	-0-	1592	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3843	-0-	943	1014	44	1	3799	2	N	-0-					27
03	3100	N	3879	-0-	779	1793	47	1	3832	2	N	-0-					27
04	5435	X	3642	-0-	-1793	-0-	45	1	3597	2	N	-0-					27
05	3578	X	3578	-0-	-0-	-0-	47	1	3531	2	N	-0-					27
06	3398	X	3398	-0-	-0-	-0-	45	1	3353	2	N	-0-					27
*07	3445	X	3445	-0-	-0-	-0-	47	1	3398	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	1969	-0-	-235	-0-	1969	2			N	-0-					-0-
03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
06	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
*07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1267	-0-	-241	-0-	1267	2			Y	-0-					-0-
03	1550	N	1356	-0-	-194	-0-	1356	2			Y	-0-					-0-
04	1410	N	1306	-0-	-104	-0-	1306	2			Y	-0-					-0-
05	1364	N	1315	-0-	-49	-0-	1315	2			Y	-0-					-0-
06	1320	N	1274	-0-	-46	-0-	1274	2			Y	-0-					-0-
07	1364	N	1306	-0-	-58	-0-	1306	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	570	N	508	-0-	-62	-0-	508	2			Y	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	2			Y	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	2			Y	-0-					-0-
07	527	N	64	-0-	-463	-0-	64	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2303	-0-	-307	-0-	2303	2			Y	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
04	2700	X	2438	-0-	-262	-0-	2438	2			Y	-0-					-0-
05	2666	X	1991	-0-	-675	-0-	1991	2			Y	-0-					-0-
06	2790	X	1797	-0-	-993	-0-	1797	2			Y	-0-					-0-
07	2883	X	2192	-0-	-691	-0-	2192	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1133	-0-	-85	-0-	1133	2			N	-0-					-0-
03	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
04	1230	N	1155	-0-	-75	-0-	1155	2			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	1230	N	917	-0-	-313	-0-	917	2			N	-0-					-0-
07	1209	N	84	-0-	-1125	-0-	84	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	886	-0-	-13	-0-	886	2			Y	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	2			Y	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	900	N	820	-0-	-80	-0-	820	2			Y	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	3056	-0-	-47	-0-	3056	2			Y	-0-					-0-
03	3348	X	3292	-0-	-56	-0-	3292	2			Y	-0-					-0-
04	3240	X	3203	-0-	-37	-0-	3203	2			Y	-0-					-0-
05	3348	X	3291	-0-	-57	-0-	3291	2			Y	-0-					-0-
06	3210	X	3003	-0-	-207	-0-	3003	2			Y	-0-					-0-
07	3317	X	2611	-0-	-706	-0-	2611	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	13	-0-	-219	-0-	13	2			Y	-0-					-0-
03	341	N	116	-0-	-225	-0-	116	2			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1759	-0-	-155	-0-	1759	2			Y	-0-					-0-
03	1953	N	1849	-0-	-104	-0-	1849	2			Y	-0-					-0-
04	1860	N	1786	-0-	-74	-0-	1786	2			Y	-0-					-0-
05	1891	N	1795	-0-	-96	-0-	1795	2			Y	-0-					-0-
06	1800	N	1743	-0-	-57	-0-	1743	2			Y	-0-					-0-
07	1860	N	1809	-0-	-51	-0-	1809	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		26	-0-	26	34	26	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
05	34	X	-0-	-0-	-34	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2564	-0-	-17	-0-	2564	2			N	-0-					-0-
03	2759	N	2703	-0-	-56	-0-	2703	2			N	-0-					-0-
04	2700	N	2657	-0-	-43	-0-	2657	2			N	-0-					-0-
05	2728	N	2683	-0-	-45	-0-	2683	2			N	-0-					-0-
06	2610	N	2574	-0-	-36	-0-	2574	2			N	-0-					-0-
07	2759	N	2655	-0-	-104	-0-	2655	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2219	-0-	-246	-0-	2219	2			N	-0-					-0-
03	2635	N	2058	-0-	-577	-0-	2058	2			N	-0-					-0-
04	2460	N	2174	-0-	-286	-0-	2174	2			N	-0-					-0-
05	2387	N	2100	-0-	-287	-0-	2100	2			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
07	2232	N	2080	-0-	-152	-0-	2080	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	1732	-0-	-762	-0-	1732	2			N	-0-					-0-
03	2666	N	1982	-0-	-684	-0-	1982	2			N	-0-					-0-
04	2160	N	1801	-0-	-359	-0-	1801	2			N	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
06	1920	N	1686	-0-	-234	-0-	1686	2			N	-0-					-0-
07	1860	N	1722	-0-	-138	-0-	1722	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
04	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
05	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
06	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
*07	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	2242	-0-	-223	-0-	2242	2			N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
04	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
06	2550	X	2392	-0-	-158	-0-	2392	2			N	-0-					-0-
07	2635	X	2472	-0-	-163	-0-	2472	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3446	-0-	-295	-0-	3446	2			N	-0-					-0-
03	3999	X	3655	-0-	-344	-0-	3655	2			N	-0-					-0-
04	3870	X	3650	-0-	-220	-0-	3650	2			N	-0-					-0-
05	3875	X	3508	-0-	-367	-0-	3508	2			N	-0-					-0-
06	3750	X	3485	-0-	-265	-0-	3485	2			N	-0-					-0-
07	3782	X	3717	-0-	-65	-0-	3717	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	5397	-0-	-171	-0-	5397	2			N	-0-					-0-
03	5952	X	5767	-0-	-185	-0-	5767	2			N	-0-					-0-
04	5700	X	5547	-0-	-153	-0-	5547	2			N	-0-					-0-
05	5797	X	5692	-0-	-105	-0-	5692	2			N	-0-					-0-
06	5610	X	5489	-0-	-121	-0-	5489	2			N	-0-					-0-
07	5766	X	5684	-0-	-82	-0-	5684	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

02	DLQ G-10		130	-0-	130	365	130	2			N	-0-					-0-
03		507 N	142	-0-	-365	-0-	142	2			N	-0-					-0-
04		50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05		984 N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
06		796 N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07		605 N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

02		134 N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03		155 N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04		150 N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05		186 N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06		140 N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*07		140 N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

02		1663 N	1663	-0-	-0-	-0-	1663	2			N	-0-					8
03		2770 N	2770	-0-	-0-	-0-	298	1	2472	2	N	-0-					8
04		2612 N	2612	-0-	-0-	-0-	281	1	2331	2	N	-0-					8
05		2622 N	2622	-0-	-0-	-0-	282	1	2340	2	N	-0-					8
06		2516 N	2516	-0-	-0-	-0-	270	1	2246	2	N	-0-					8
07		2697 N	2559	-0-	-138	-0-	275	1	2284	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

02		1107 N	1107	-0-	-0-	-0-	117	1	990	2	N	-0-					-0-
03		1160 N	1160	-0-	-0-	-0-	125	1	1035	2	N	-0-					-0-
04		1126 N	1126	-0-	-0-	-0-	121	1	1005	2	N	-0-					-0-
05		1178 N	1149	-0-	-29	-0-	123	1	1026	2	N	-0-					-0-
06		1130 N	1130	-0-	-0-	-0-	121	1	1009	2	N	-0-					-0-
07		1178 N	1157	-0-	-21	-0-	124	1	1033	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	631	-0-	-7	-0-	631	2			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

02	696	N	557	-0-	-139	-0-	557	2			N	-0-					80
03	837	N	647	-0-	-190	-0-	647	2			N	-0-					80
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					80
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					80
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					80
*07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

02	2018	N	2018	-0-	-0-	-0-	212	1	1806	2	N	-0-					-0-
03	2104	N	2104	-0-	-0-	-0-	226	1	1878	2	N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	211	1	1751	2	N	-0-					-0-
05	2170	N	2097	-0-	-73	-0-	225	1	1872	2	N	-0-					-0-
06	2239	N	2239	-0-	-0-	-0-	241	1	1998	2	N	-0-					-0-
*07	1498	N	1498	-0-	-0-	-0-	161	1	1337	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

02	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					6
03	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					6
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					6
05	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					6
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					6
*07	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

02	2010	N	2010	-0-	-0-	-0-	212	1	1798	2	Y	-0-					11
03	2192	N	2192	-0-	-0-	-0-	236	1	1956	2	Y	-0-					11
04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	Y	-0-					11
05	2011	N	2011	-0-	-0-	-0-	216	1	1795	2	Y	-0-					11
06	2088	N	2088	-0-	-0-	-0-	224	1	1864	2	Y	-0-					11
07	2201	X	1982	-0-	-219	-0-	213	1	1769	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					8
03	744	N	458	-0-	-286	-0-	49	1	409	2	N	-0-					8
04	375	N	375	-0-	-0-	-0-	40	1	335	2	N	-0-					8
05	358	N	358	-0-	-0-	-0-	38	1	320	2	N	-0-					8
06	390	N	226	-0-	-164	-0-	24	1	202	2	N	-0-					8
*07	463	N	463	-0-	-0-	-0-	50	1	413	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	1	-0-	-144	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	176	-0-	-549	-0-	176	2			N	-0-					10
03	620	N	147	-0-	-473	-0-	147	2			N	-0-					10
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					10
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					10
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					10
*07	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					5
03	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					5
04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					5
05	3293	X	3293	-0-	-0-	-0-	3290	2	3	9	N	3					8
06	3322	X	3322	-0-	-0-	-0-	3315	2	7	9	N	6					14
*07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					14

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	631	2	2	9	N	2					6
03	682	N	594	-0-	-88	-0-	593	2	1	9	N	1					7
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					7
05	682	N	457	-0-	-225	-0-	457	2			N	-0-					7
06	570	N	446	-0-	-124	-0-	446	2			N	-0-					7
07	558	N	393	-0-	-165	-0-	393	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	2	1	1299	2	N	14					39
							15	9									
03	1411	N	1411	-0-	-0-	-0-	2	1	1405	2	N	4					43
							4	9									
04	1520	N	1520	-0-	-0-	-0-	2	1	1510	2	N	7					50
							8	9									
05	1395	N	563	-0-	-832	-0-	2	1	558	2	N	3					53
							3	9									
06	1380	N	1326	-0-	-54	-0-	2	1	1317	2	N	6					59
							7	9									
07	1581	N	1099	-0-	-482	-0-	2	1	1095	2	N	2					61
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

02	1044	N	913	-0-	-131	-0-	913	2			N	-0-					28
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					28
04	960	N	917	-0-	-43	-0-	917	2			N	-0-					28
05	961	N	731	-0-	-230	-0-	731	2			N	-0-					28
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					13
*07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

02	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					7
03	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					8
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					8
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					8
06	1170	N	1089	-0-	-81	-0-	1089	3			N	-0-					8
07	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					8

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

02	435	N	396	-0-	-39	-0-	396	3			N	-0-					5
03	496	N	411	-0-	-85	-0-	411	3			N	-0-					5
04	450	N	397	-0-	-53	-0-	397	3			N	-0-					5
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					5
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					5
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

02	1595	N	1395	-0-	-200	-0-	1395	3			N	-0-					2
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					2
04	1560	N	1254	-0-	-306	-0-	1254	3			N	-0-					2
05	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					2
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					4
*07	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					15
03	1764	N	1764	-0-	-0-	-0-	1762	3	2	9	N	2					17
04	1860	N	1711	-0-	-149	-0-	1710	3	1	9	N	1					18
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					18
06	1710	N	1706	-0-	-4	-0-	1706	3			N	-0-					18
*07	1778	N	1778	-0-	-0-	-0-	1777	3	1	9	N	1					19

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	248	N	6	-0-	-242	-0-	6	2				N	-0-				-0-
04	299	N	299	-0-	-0-	-0-	12	1	287	2		N	-0-				-0-
05	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	6	N	NO RPT	-0-	-6	-0-						N	NO RPT				-0-
07	310	N	NO RPT	-0-	-310	-0-						N	NO RPT				-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

02	1580	N	1580	-0-	-0-	-0-	1580	2				N	-0-				-0-
03	1860	N	1579	-0-	-281	-0-	1579	2				N	-0-				-0-
04	1470	N	985	-0-	-485	-0-	985	2				N	-0-				-0-
05	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	1530	N	NO RPT	-0-	-1530	-0-						N	NO RPT				-0-
07	1023	N	NO RPT	-0-	-1023	-0-						N	NO RPT				-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	1649	N	1649	-0-	-0-	-0-	418 101	1 9	1130	2	N	92					92
04	1500	N	1500	-0-	-0-	-0-	408 6	1 9	1086	2	N	5					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					97

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					138
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					138
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					138
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					138

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	1			N	-0-					-0-
04	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	909	3	17	9	N	15					64
03	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					64
04	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					70
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					70
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					70
07	682	N	666	-0-	-16	-0-	545	3	118	4	N	3					73
							3	9									

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

02	522	N	482	-0-	-40	-0-	482	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					35
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					35
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					35
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					35
*06	210	N	208	-0-	-2	-0-	208	3			N	-0-					35
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					45
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					45
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					45
06	450	N	47	-0-	-403	-0-	47	3			N	-0-					45
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					45

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					50
03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					50
04	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					50
05	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					50
06	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					50
*07	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

02	725	N	641	-0-	-84	-0-	641	2			N	-0-					123
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					123
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					123
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					123
06	750	N	560	-0-	-190	-0-	560	3			N	-0-					123
*07	577	N	577	-0-	-0-	-0-	567	3	10	9	N	9					132

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					25
03	155	N	68	-0-	-87	-0-	68	2			N	-0-					25
04	150	N	-0-	-0-	-150	-0-					N	-0-					25
05	217	N	-0-	-0-	-217	-0-					N	-0-					25
06	60	N	-0-	-0-	-60	-0-					N	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					27
03	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5					32
04	2190	N	2083	-0-	-107	-0-	2083	2			N	-0-					32
05	2201	N	2110	-0-	-91	-0-	2104	2	6	9	N	5					37
06	2100	N	2040	-0-	-60	-0-	2038	2	2	9	N	2					39
07	2139	N	1890	-0-	-249	-0-	1890	2			N	-0-					39

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

02	1363	N	948	-0-	-415	-0-	948	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1560	N	1435	-0-	-125	-0-	1435	2			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
07	1488	N	1105	-0-	-383	-0-	1105	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

02	650	N	650	-0-	-0-	-0-	-0-	10	1	640	2	N	-0-				35
03	638	N	638	-0-	-0-	-0-	-0-	10	1	628	2	N	-0-				35
04	540	N	445	-0-	-95	-0-	-0-	10	1	435	2	N	-0-				35
05	682	N	523	-0-	-159	-0-	-0-	10	1	513	2	N	-0-				35
06	640	N	640	-0-	-0-	-0-	-0-	10	1	630	2	N	-0-				35
*07	736	N	736	-0-	-0-	-0-	-0-	10	1	726	2	N	-0-				35

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

02	2351	N	2351	-0-	-0-	-0-	-0-	2351	2			N	-0-				-0-
03	2102	N	2102	-0-	-0-	-0-	-0-	2102	2			N	-0-				-0-
04	1860	N	1631	-0-	-229	-0-	-0-	1631	2			N	-0-				-0-
05	2511	N	2192	-0-	-319	-0-	-0-	2192	2			N	-0-				-0-
06	2062	N	2062	-0-	-0-	-0-	-0-	2062	2			N	-0-				-0-
*07	2107	N	2107	-0-	-0-	-0-	-0-	2107	2			N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

02	1044	N	1031	-0-	-13	-0-	-0-	1031	2			N	-0-				259
03	1003	N	1003	-0-	-0-	-0-	-0-	1003	2			N	-0-				259
04	1200	N	1020	-0-	-180	-0-	-0-	1020	2			N	-0-				259
05	1116	N	1101	-0-	-15	-0-	-0-	1101	2			N	-0-				259
06	1051	N	1051	-0-	-0-	-0-	-0-	1051	2			N	-0-				259
*07	1069	N	1069	-0-	-0-	-0-	-0-	1069	2			N	-0-				259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

02	1962	N	1962	-0-	-0-	-0-	-0-	1962	2			N	-0-				-0-
03	2009	N	2009	-0-	-0-	-0-	-0-	2009	2			N	-0-				-0-
04	1823	N	1823	-0-	-0-	-0-	-0-	1743	2	80	9	N	73				73
05	1891	N	1891	-0-	-0-	-0-	-0-	1889	2	2	9	N	2				75
06	2400	N	2400	-0-	-0-	-0-	-0-	2376	2	24	9	N	22	97	1		-0-
*07	2227	N	2227	-0-	-0-	-0-	-0-	2227	2			N	-0-				-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

02	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-				-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	48	1	295	2	N	-0-					95
03	341	N	319	-0-	-22	-0-	46	1	273	2	N	-0-					95
04	360	N	350	-0-	-10	-0-	49	1	301	2	N	-0-					95
05	372	N	345	-0-	-27	-0-	50	1	295	2	N	-0-					95
06	348	N	348	-0-	-0-	-0-	50	1	298	2	N	-0-					95
07	372	N	324	-0-	-48	-0-	48	1	276	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					21
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5	-0-	1	1	23	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
*06	1161	N	1161	-0-	-0-	-0-	2	1	1159	2	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	225	-0-	-7	-0-	1	1	224	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	1	1	280	2	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	1	1	231	2	N	-0-					-0-
06	270	N	119	-0-	-151	-0-	1	1	118	2	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	1	1	109	2	N	15					44
							17	9									
03	210	N	210	-0-	-0-	-0-	1	1	191	2	N	16					60
							18	9									
04	199	N	199	-0-	-0-	-0-	1	1	189	2	N	8					68
							9	9									
05	124	N	52	-0-	-72	-0-	1	1	45	2	N	5					73
							6	9									
06	210	N	173	-0-	-37	-0-	1	1	165	2	N	6					79
							7	9									
07	217	N	197	-0-	-20	-0-	1	1	187	2	N	8					87
							9	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
06	1230	N	1152	-0-	-78	-0-	1152	2			Y	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					15
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					15
04	150	N	-0-	-0-	-150	-0-					N	-0-					15
05	93	N	-0-	-0-	-93	-0-					N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	639	-0-	-86	-0-	638	2	1	9	N	1					16
03	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					17
04	660	N	565	-0-	-95	-0-	565	2			N	-0-					17
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					17
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					17
*07	848	N	848	-0-	-0-	-0-	848	2			M	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2108	N	2108	-0-	-0-	-0-	255	1	1853	2	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	254	1	1262	2	N	-0-					-0-
04	900	N	738	-0-	-162	-0-	208	1	530	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1736	-0-	-0-	-0-	525	1	1211	2	N	-0-					155
03	1581	N	886	-0-	-695	-0-	561	1	325	2	N	-0-					155
04	1410	N	727	-0-	-683	-0-	543	1	184	2	N	-0-					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					155
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

*08	212	X	212	-0-	-0-	-0-	212	2			N	-0-					38
09	T. A.		200	-0-	200	200	200	2			N	-0-					38
10	14B2 EXT		213	-0-	213	413	213	2			N	-0-					38
11	14B2 EXT		205	-0-	205	618	205	2			N	-0-					38
12	14B2 EXT		152	-0-	152	770	152	2			N	-0-					38
01	14B DENY		232	-0-	232	1002	232	2			N	-0-					38
02	14B DENY		177	-0-	177	1179	177	2			N	-0-					38
03	14B DENY		197	-0-	197	1376	197	2			N	-0-					38
04	14B DENY		193	-0-	193	1569	193	2			N	-0-					38
05	14B DENY		196	-0-	196	1765	196	2			N	-0-					38
06	14B DENY		187	-0-	187	1952	187	2			N	-0-					38
07	14B DENY		194	-0-	194	2146	194	2			N	-0-					38

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					116
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					116
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					116
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					116
06	990	N	656	-0-	-334	-0-	656	2			N	-0-					116
07	837	N	232	-0-	-605	-0-	232	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

02	9	N	-0-	-0-	-9	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1406	-0-	-15	-0-	1406	2			N	-0-					126
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					126
04	1560	N	1376	-0-	-184	-0-	1376	2			N	-0-					126
05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					126
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					126
07	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	192	-0-	-40	-0-	1	1	191	2	N	-0-					112
03	217	N	153	-0-	-64	-0-	1	1	152	2	N	-0-					112
04	270	N	147	-0-	-123	-0-	1	1	146	2	N	-0-					112
05	217	N	108	-0-	-109	-0-	1	1	107	2	N	-0-					112
06	150	N	51	-0-	-99	-0-	1	1	50	2	N	-0-					112
07	155	N	21	-0-	-134	-0-	1	1	20	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
05	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

02	174	N	148	-0-	-26	-0-	148	2			N	-0-					40
03	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
04	210	N	121	-0-	-89	-0-	121	2			N	-0-					40
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					40
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					40
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

02	116	N	59	-0-	-57	-0-	59	2			N	-0-					78
03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					78
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					78
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					78
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

02	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					81
03	3204	X	3204	-0-	-0-	-0-	3204	1			N	-0-					81
04	3076	X	3076	-0-	-0-	-0-	3073	2	3	9	N	3					84
05	3194	X	3194	-0-	-0-	-0-	3184	2	10	9	N	9					93
06	3068	X	3068	-0-	-0-	-0-	3064	2	4	9	N	4					97
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					97

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

02	696	N	618	-0-	-78	-0-	618	2			N	-0-					170
03	496	N	479	-0-	-17	-0-	479	1			N	-0-					170
04	780	N	703	-0-	-77	-0-	703	2			N	-0-					170
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					170
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					170
*07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	602	3	2	9	N	2					2
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					2
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					2
*06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					2
*07	648	N	648	-0-	-0-	-0-	623	3	25	9	N	23					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0-	-0-	69	1	1853	3	N	-0-					28
							2	4									
03	1831	N	1831	-0-	-0-	-0-	64	1	1756	3	N	8					36
							2	4	9	9							
04	1036	X	1036	-0-	-0-	-0-	51	1	976	3	N	6					42
							2	4	7	9							
05	2208	N	2208	-0-	-0-	-0-	73	1	2133	3	N	-0-					42
							2	4									
06	2608	N	2608	-0-	-0-	-0-	82	1	2524	3	N	-0-	1	5			41
							2	4									
*07	2643	N	2643	-0-	-0-	-0-	120	1	2521	3	N	-0-					41
							2	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

02	435	N	306	-0-	-129	-0-	23	1	283	3	N	-0-					40
03	372	N	364	-0-	-8	-0-	31	1	333	3	N	-0-					40
04	433	N	433	-0-	-0-	-0-	43	1	390	3	N	-0-					40
05	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					40
06	536	N	536	-0-	-0-	-0-	63	1	473	3	N	-0-					40
07	434	N	258	-0-	-176	-0-	16	1	242	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					84
03	865	N	865	-0-	-0-	-0-	856	3	9	9	N	8					92
04	720	N	642	-0-	-78	-0-	636	3	6	9	N	5					97
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					97
06	932	N	932	-0-	-0-	-0-	914	3	18	9	N	16					113
*07	921	N	921	-0-	-0-	-0-	915	3	6	9	N	5					118

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	44	1	524	3	N	-0-					42
							2	4									
03	647	N	647	-0-	-0-	-0-	40	1	605	3	N	-0-					42
							2	4									
04	548	N	548	-0-	-0-	-0-	42	1	504	3	N	-0-					42
							2	4									
05	620	N	617	-0-	-3	-0-	57	1	558	3	N	-0-					42
							2	4									
06	630	N	570	-0-	-60	-0-	41	1	527	3	N	-0-					42
							2	4									
*07	632	N	632	-0-	-0-	-0-	102	1	528	3	N	-0-					42
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					59
03	527	N	362	-0-	-165	-0-	362	3			N	-0-					59
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					59
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					59
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					59
07	527	N	313	-0-	-214	-0-	313	3			N	-0-	20	5			39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

02	1929	N	1929	-0-	-0-	-0-	31	1	1896	2	N	-0-					24
							2	4									
03	1907	N	1907	-0-	-0-	-0-	23	1	1882	2	N	-0-					24
							2	4									
04	1762	N	1762	-0-	-0-	-0-	23	1	1737	2	N	-0-					24
							2	4									
05	1674	N	1674	-0-	-0-	-0-	21	1	1651	2	N	-0-					24
							2	4									
06	1720	N	1720	-0-	-0-	-0-	24	1	1672	2	N	20					44
							2	4	22	9							
*07	1721	N	1721	-0-	-0-	-0-	22	1	1697	2	N	-0-	2	5			42
							2	4									

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1288	-0-	-46	-0-	40	1	1246	3	N	-0-					66
							2	4									
03	1348	N	1348	-0-	-0-	-0-	41	1	1305	3	N	-0-					66
							2	4									
04	1320	N	1294	-0-	-26	-0-	42	1	1250	3	N	-0-					66
							2	4									
05	1370	N	1370	-0-	-0-	-0-	45	1	1323	3	N	-0-					66
							2	4									
06	1290	N	1024	-0-	-266	-0-	45	1	977	3	N	-0-	31	5			35
							2	4									
07	1333	N	1023	-0-	-310	-0-	33	1	988	3	N	-0-					35
							2	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

02	2257	N	2257	-0-	-0-	-0-	41	1	2190	2	N	22					22
							2	4	24	9							
03	2661	N	2661	-0-	-0-	-0-	54	1	2586	2	N	17					39
							2	4	19	9							
04	2139	N	2139	-0-	-0-	-0-	42	1	2065	2	N	27					66
							2	4	30	9							
05	1921	N	1921	-0-	-0-	-0-	39	1	1880	2	N	-0-					66
							2	4									
06	2022	N	2022	-0-	-0-	-0-	44	1	1956	2	N	18					84
							2	4	20	9							
*07	2027	N	2027	-0-	-0-	-0-	41	1	1973	2	N	10					94
							2	4	11	9							

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

02	1192	N	1192	-0-	-0-	-0-	1190	2	2	4	N	-0-					18
03	1852	N	1852	-0-	-0-	-0-	1850	2	2	4	N	-0-					18
04	1581	N	1581	-0-	-0-	-0-	1579	2	2	4	N	-0-					18
05	1606	N	1606	-0-	-0-	-0-	1604	2	2	4	N	-0-					18
06	1549	N	1549	-0-	-0-	-0-	1547	2	2	4	N	-0-					18
*07	1753	N	1753	-0-	-0-	-0-	1751	2	2	4	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4040	X	4040	-0-		-0-	-0-	122	1	3907	2	N	8					220
								2	4	9	9							
03	4250	X	4250	-0-		-0-	-0-	123	1	4075	2	N	45					265
								2	4	50	9							
04	3521	X	3521	-0-		-0-	-0-	42	1	3454	2	N	22					287
								1	4	24	9							
05	4140	X	4140	-0-		-0-	-0-	110	1	4028	2	N	-0-					287
								2	4									
06	4357	X	4357	-0-		-0-	-0-	108	1	4247	2	N	-0-	10	5			277
								2	4									
*07	4258	X	4258	-0-		-0-	-0-	144	1	4112	2	N	-0-	1	5			276
								2	4									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	3860	-0-		-1418	-0-	162	1	3677	2	N	17					215
								2	4	19	9							
03	5487	X	4578	-0-		-909	-0-	211	1	4335	2	N	27					242
								2	4	30	9							
04	5070	X	4373	-0-		-697	-0-	90	1	4282	2	N	-0-					242
								1	4									
05	5239	X	4641	-0-		-598	-0-	212	1	4427	2	N	-0-	3	5			239
								2	4									
06	4822	X	4822	-0-		-0-	-0-	179	1	4621	2	N	18	44	5			213
								2	4	20	9							
*07	4819	X	4819	-0-		-0-	-0-	241	1	4576	2	N	-0-					213
								2	4									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	205	-0-		-85	-0-	8	1	195	2	N	-0-					-0-
								2	4									
03	283	N	283	-0-		-0-	-0-	10	1	271	2	N	-0-					-0-
								2	4									
04	301	N	301	-0-		-0-	-0-	6	1	294	2	N	-0-					-0-
								1	4									
05	238	N	238	-0-		-0-	-0-	9	1	227	2	N	-0-					-0-
								2	4									
06	315	N	315	-0-		-0-	-0-	12	1	301	2	N	-0-					-0-
								2	4									
*07	350	N	350	-0-		-0-	-0-	12	1	336	2	N	-0-					-0-
								2	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	775	-0-		-37	-0-	53	1	720	3	N	-0-					-0-
								2	4									
03	837	N	828	-0-		-9	-0-	55	1	771	3	N	-0-					-0-
								2	4									
04	826	N	826	-0-		-0-	-0-	66	1	758	3	N	-0-					-0-
								2	4									
05	851	N	851	-0-		-0-	-0-	67	1	782	3	N	-0-					-0-
								2	4									
06	836	N	836	-0-		-0-	-0-	82	1	752	3	N	-0-					-0-
								2	4									
*07	890	N	890	-0-		-0-	-0-	88	1	800	3	N	-0-					-0-
								2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	416	-0-	-19	-0-	416	2			N	-0-					18
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					18
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
*06	420	N	380	-0-	-40	-0-	380	3			N	-0-					18
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					18

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1543	-0-	-255	-0-	1543	2			N	-0-					55
03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					55
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					55
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					55
06	2400	N	795	-0-	-1605	-0-	795	3			N	-0-					55
*07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					55

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	544	-0-	-36	-0-	544	2			N	-0-					73
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					73
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					73
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					73
06	630	N	436	-0-	-194	-0-	436	3			N	-0-					73
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					73

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					5
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					5
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					5
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					5
06	1440	N	1362	-0-	-78	-0-	1362	3			N	-0-					5
*07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1553	-0-	-593	-0-	1553	2			N	-0-					170
03	2294	X	1065	-0-	-1229	-0-	1065	2			N	-0-					170
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					170
05	1086	N	1086	-0-	-0-	-0-	1084	3	2	9	N	2					172
06	1020	N	886	-0-	-134	-0-	886	3			N	-0-					172
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					172

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					93
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					93
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					93
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					93
06	960	N	867	-0-	-93	-0-	867	3			N	-0-					93
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					93

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	3474	-0-	-238	-0-	3474	2			N	-0-	168	1			37
03	3937	X	3623	-0-	-314	-0-	3623	2			N	-0-					37
04	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					37
05	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					37
06	3600	X	3570	-0-	-30	-0-	3570	3			N	-0-					37
*07	3720	X	3709	-0-	-11	-0-	3701	3	8	9	N	7					44

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	721	-0-	-845	-0-	721	2			N	-0-					78
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					78
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					78
06	570	N	440	-0-	-130	-0-	440	3			N	-0-					78
*07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	347	-0-	-59	-0-	347	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	490	N	490	-0-	-0-	-0-	490	1			N	-0-					1
05	390	N	390	-0-	-0-	-0-	390	1			N	-0-					1
06	1000	N	1000	-0-	-0-	-0-	1000	1			N	-0-					1
*07	1111	N	1111	-0-	-0-	-0-	1111	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33
03	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					33
04	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					33
05	2108	N	1643	-0-	-465	-0-	1643	2			N	-0-					33
06	2250	N	1142	-0-	-1108	-0-	1142	2			N	-0-					33
07	2325	N	1020	-0-	-1305	-0-	1020	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					9
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					9
04	750	N	746	-0-	-4	-0-	746	2			N	-0-					9
05	775	N	660	-0-	-115	-0-	660	2			N	-0-					9
06	750	N	552	-0-	-198	-0-	552	2			N	-0-					9
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	240	-0-	-195	-0-	240	3			Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					122
03	2848	N	2848	-0-	-0-	-0-	2848	3			N	-0-					122
04	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					122
05	2976	N	2781	-0-	-195	-0-	2781	3			N	-0-					122
06	2760	N	2658	-0-	-102	-0-	2658	3			N	-0-					122
07	2821	N	2690	-0-	-131	-0-	2690	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1151	-0-	-270	-0-	1151	3			N	-0-					45
03	1581	N	1460	-0-	-121	-0-	1460	3			N	-0-					45
04	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					45
05	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					45
06	1410	N	1245	-0-	-165	-0-	1245	3			N	-0-					45
07	1519	N	1414	-0-	-105	-0-	1414	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1931	-0-	-128	-0-	1931	3			N	-0-					81
03	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					81
04	2130	N	2009	-0-	-121	-0-	2009	3			N	-0-					81
05	2077	N	1928	-0-	-149	-0-	1928	3			N	-0-					81
06	2157	N	2157	-0-	-0-	-0-	2059	3	98	9	N	89	150	1			20
07	2077	N	1885	-0-	-192	-0-	1885	3			N	-0-					20

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					49
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					49
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					49
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					49
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					49
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					19
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					19
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					19
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					19
06	300	N	209	-0-	-91	-0-	209	3			N	-0-					19
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					33
03	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					33
04	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					33
05	2666	X	2585	-0-	-81	-0-	2585	3			N	-0-					33
06	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					33
07	2666	N	2472	-0-	-194	-0-	2438	3	34	9	N	31					165

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3718	X	3718	-0-	-0-	-0-	3580	3	138	9	N	125					125
03	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					125
04	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					125
05	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					125
06	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					125
*07	3601	X	3601	-0-	-0-	-0-	3601	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1603	-0-	-21	-0-	1603	3			N	-0-					104
03	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					104
04	1650	N	1598	-0-	-52	-0-	1598	3			N	-0-					104
05	1705	N	1590	-0-	-115	-0-	1590	3			N	-0-					104
06	1590	N	1489	-0-	-101	-0-	1489	3			N	-0-					104
07	1643	N	1508	-0-	-135	-0-	1508	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2883	X	2883	-0-	-0-	-0-	2883	3			N	-0-					107
03	3286	X	3183	-0-	-103	-0-	3183	3			N	-0-					107
04	3180	X	3022	-0-	-158	-0-	3022	3			N	-0-					107
05	3286	X	2357	-0-	-929	-0-	2357	3			N	-0-					107
06	3090	X	2512	-0-	-578	-0-	2512	3			N	-0-					107
07	3193	X	2478	-0-	-715	-0-	2478	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					134
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					134
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					134
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					134
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					134
*07	579	N	579	-0-	-0-	-0-	526	3	53	9	N	48					158

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	-0-	58	1	658	2	N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	62	1	704	2	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	60	1	737	2	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	62	1	669	2	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	60	1	705	2	N	-0-					-0-
07	837	N	712	-0-	-125	-0-	62	1	650	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	428	-0-	-7	-0-	58	1	370	2	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	62	1	395	2	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	60	1	341	2	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	60	1	394	2	N	-0-					-0-
07	403	N	359	-0-	-44	-0-	36	1	323	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	498	-0-	-343	-0-	54	1	444	2	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	62	1	477	2	N	-0-					-0-
04	570	N	279	-0-	-291	-0-	48	1	231	2	N	-0-					-0-
05	527	N	364	-0-	-163	-0-	62	1	302	2	N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	60	1	687	2	N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	50	1	646	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	2	1	1109	2	N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-					-0-
04	1080	N	702	-0-	-378	-0-	2	1	700	2	N	-0-					-0-
05	1178	N	766	-0-	-412	-0-	2	1	764	2	N	-0-					-0-
06	930	N	620	-0-	-310	-0-	2	1	618	2	N	-0-					-0-
07	806	N	765	-0-	-41	-0-	2	1	763	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

02	232	N	187	-0-	-45	-0-	187	2			N	-0-					135
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					135
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					135
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					135
*06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

02	2482	N	2482	-0-	-0-	-0-	2480	3	2	9	N	2					37
03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37
04	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					37
05	2904	N	2904	-0-	-0-	-0-	2901	3	3	9	N	3					40
06	2719	N	2719	-0-	-0-	-0-	2717	3	2	9	N	2					42
*07	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					42

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

02	145	N	129	-0-	-16	-0-	129	2			N	-0-					292
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					292
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					292
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					292
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					292
*07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

02	87	N	61	-0-	-26	-0-	61	2			N	-0-					118
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					118
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					118
05	62	N	-0-	-0-	-62	-0-					N	-0-					118
06	60	N	-0-	-0-	-60	-0-					N	-0-					118
07	31	N	-0-	-0-	-31	-0-					N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	257	-0-	-787	-0-	257	2			N	-0-					41
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					41
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					41
05	279	N	-0-	-0-	-279	-0-					N	-0-					41
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					41
*07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	123	-0-	-22	-0-	123	2			N	-0-					197
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					197
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					197
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					197
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	31	1	1008	2	N	-0-					78
03	1165	N	1165	-0-	-0-	-0-	36	1	1129	2	N	-0-					78
04	1110	N	1104	-0-	-6	-0-	34	1	1070	2	N	-0-					78
05	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	N	-0-					78
06	1140	N	959	-0-	-181	-0-	30	1	929	2	N	-0-					78
07	1147	N	1027	-0-	-120	-0-	32	1	995	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	934	-0-	-168	-0-	934	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1249	-0-	-433	-0-	1249	2			N	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2212	-0-	-21	-0-	2212	2			N	-0-					-0-
03	2387	N	2368	-0-	-19	-0-	2368	2			N	-0-					-0-
04	2310	N	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
05	2356	N	2322	-0-	-34	-0-	2322	2			N	-0-					-0-
06	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					-0-
07	2356	N	2277	-0-	-79	-0-	2277	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1659	N	1659	-0-	-0-	-0-	1653	2	6	9	N	5	116	1			39
03	1860	N	1860	-0-	-0-	-0-	1848	2	12	9	N	11					50
04	1830	N	1723	-0-	-107	-0-	1702	2	21	9	N	19					69
05	1767	N	1339	-0-	-428	-0-	1336	2	3	9	N	3					72
06	1800	N	1473	-0-	-327	-0-	1454	2	19	9	N	17					89
07	1767	N	1592	-0-	-175	-0-	1590	2	2	9	N	2					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	716	-0-	-9	-0-	715	2	1	9	N	1					166
03	775	N	761	-0-	-14	-0-	759	2	2	9	N	2					168
04	750	N	737	-0-	-13	-0-	736	2	1	9	N	1					169
05	775	N	734	-0-	-41	-0-	731	2	3	9	N	3					172
06	750	N	723	-0-	-27	-0-	722	2	1	9	N	1					173
07	775	N	748	-0-	-27	-0-	747	2	1	9	N	1					174

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2840	-0-	-89	-0-	2830	2	10	9	N	9					53
03	3038	X	3028	-0-	-10	-0-	3020	2	8	9	N	7					60
04	2940	X	2917	-0-	-23	-0-	2915	2	2	9	N	2					62
05	3038	X	2913	-0-	-125	-0-	2911	2	2	9	N	2					64
06	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					64
07	3038	X	2595	-0-	-443	-0-	2595	2			N	-0-					64

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1466	-0-	-129	-0-	1466	2			N	-0-					41
03	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					41
04	1530	N	1406	-0-	-124	-0-	1406	2			N	-0-					41
05	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					41
06	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					41
07	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					41

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	1323	2	13	9	N	12					115
03	1376	N	1376	-0-	-0-	-0-	1367	2	9	9	N	8					123
04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3					126
05	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					126
06	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	N	3					129
*07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1					130

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	263	-0-	-143	-0-	263	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	360	N	182	-0-	-178	-0-	182	2			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2283	-0-	-66	-0-	2283	2			N	-0-					46
03	2480	N	2439	-0-	-41	-0-	2431	2	8	9	N	7					53
04	2400	N	2326	-0-	-74	-0-	2326	2			N	-0-					53
05	2449	N	2372	-0-	-77	-0-	2360	2	12	9	N	11					64
06	2370	N	2167	-0-	-203	-0-	2166	2	1	9	N	1	58	1			7
07	2418	N	2260	-0-	-158	-0-	2259	2	1	9	N	1					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1391	-0-	-1	-0-	1391	2			N	-0-					-0-
03	1612	N	1526	-0-	-86	-0-	1526	2			N	-0-					-0-
04	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					-0-
05	1488	N	1450	-0-	-38	-0-	1450	2			N	-0-					-0-
06	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-
*07	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
04	1170	N	1169	-0-	-1	-0-	1169	3			N	-0-					-0-
05	1426	N	1320	-0-	-106	-0-	1320	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

02	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

02	2059	N	2035	-0-	-24	-0-	2035	3			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
05	2170	N	2160	-0-	-10	-0-	2160	3			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
07	2263	N	2091	-0-	-172	-0-	2091	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

02	1015	N	995	-0-	-20	-0-	995	3			N	-0-					108
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					108
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					108
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					108
06	3000	N	3509	-0-	509	509	3509	3			N	-0-					108
*07	3100	N	4305	-0-	1205	1714	4305	3			N	-0-					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

02	1460	N	1460	-0-	-0-	-0-	134	1	1326	2	N	-0-					101
03	1651	N	1651	-0-	-0-	-0-	134	1	1517	2	N	-0-					101
04	1644	N	1644	-0-	-0-	-0-	134	1	1459	2	N	46					147
							51	9									
05	1550	N	1395	-0-	-155	-0-	134	1	1261	2	N	-0-					147
06	1590	N	1063	-0-	-527	-0-	134	1	929	2	N	-0-					147
07	1705	N	1432	-0-	-273	-0-	134	1	1298	2	N	-0-					147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

02	1276	N	1119	-0-	-157	-0-	72	1	1047	2	N	-0-					139
03	1299	N	1299	-0-	-0-	-0-	72	1	1217	2	N	9					148
							10	9									
04	1140	N	1083	-0-	-57	-0-	72	1	1011	2	N	-0-					148
05	1209	N	940	-0-	-269	-0-	72	1	868	2	N	-0-					148
06	1260	N	996	-0-	-264	-0-	72	1	924	2	N	-0-					148
*07	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

02	2291	N	1956	-0-	-335	-0-	10	1	1946	2	N	-0-					91
03	2356	N	1937	-0-	-419	-0-	10	1	1927	2	N	-0-					91
04	2340	N	2266	-0-	-74	-0-	10	1	2170	2	N	78	144	1			25
							86	9									
05	2295	N	2295	-0-	-0-	-0-	10	1	2282	2	N	3					28
							3	9									
06	2571	N	2571	-0-	-0-	-0-	10	1	2561	2	N	-0-					28
07	2356	N	243	-0-	-2113	-0-	10	1	233	2	N	-0-					28

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

02	870	N	864	-0-	-6	-0-	10	1	854	2	N	-0-					43
03	973	N	973	-0-	-0-	-0-	10	1	963	2	N	-0-					43
04	870	N	829	-0-	-41	-0-	10	1	819	2	N	-0-					43
05	930	N	835	-0-	-95	-0-	10	1	825	2	N	-0-					43
06	930	N	917	-0-	-13	-0-	10	1	907	2	N	-0-					43
*07	887	N	887	-0-	-0-	-0-	10	1	877	2	N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	144	-0-	-88	-0-	10	1	134	2	N	-0-					196
03	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					196
04	152	N	152	-0-	-0-	-0-	10	1	138	2	N	4					200
							4	9									
05	155	N	150	-0-	-5	-0-	10	1	140	2	N	-0-					200
06	180	N	140	-0-	-40	-0-	10	1	130	2	N	-0-					200
*07	231	N	231	-0-	-0-	-0-	10	1	221	2	N	-0-					200

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*07	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	1229	2			N	-0-					-0-
*07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

02	1493	N	1493	-0-	-0-	-0-	1493	1			N	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	1			N	-0-					-0-
04	1423	N	1423	-0-	-0-	-0-	1423	1			N	-0-					-0-
05	1581	N	1500	-0-	-81	-0-	1500	1			N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	1			N	-0-					-0-
07	1457	N	1447	-0-	-10	-0-	1447	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

02	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					257
03	2604	X	2369	-0-	-235	-0-	2369	2			N	-0-					257
04	2700	X	1938	-0-	-762	-0-	1938	2			N	-0-					257
05	3348	X	3120	-0-	-228	-0-	3120	2			N	-0-					257
06	3240	X	3126	-0-	-114	-0-	3126	2			N	-0-					257
*07	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					257

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					86
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					86
04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					86
*05	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					86
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					86
*07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					40
03	1147	N	959	-0-	-188	-0-	959	2			N	-0-					40
04	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					40
05	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					40
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					40
07	1178	N	855	-0-	-323	-0-	855	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	210	N	111	-0-	-99	-0-	111	2			N	-0-					-0-
05	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0-	-0-	138 2	1 4	1624	2	N	-0-					66
03	1984	N	1984	-0-	-0-	-0-	130 2	1 4	1851 1	2 9	N	1					67
04	1380	N	1229	-0-	-151	-0-	64 1	1 4	1164	2	N	-0-					67
05	1767	N	641	-0-	-1126	-0-	641	3			N	-0-					67
06	1710	N	717	-0-	-993	-0-	717	3			N	-0-					67
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					99
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					99
04	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					99
05	930	N	438	-0-	-492	-0-	438	3			N	-0-					99
06	900	N	200	-0-	-700	-0-	198	3	2	9	N	2					101
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					101

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	8	1	239	2	N	-0-					111
							2	4									
03	283	N	283	-0-	-0-	-0-	8	1	273	2	N	-0-					111
							2	4									
04	239	N	239	-0-	-0-	-0-	4	1	234	2	N	-0-					111
							1	4									
05	279	N	147	-0-	-132	-0-	147	2			N	-0-					111
06	270	N	156	-0-	-114	-0-	156	2			N	-0-					111
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
03	1209	N	1112	-0-	-97	-0-	1104	2	8	9	N	7					7
04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					7
05	1240	N	1176	-0-	-64	-0-	1176	2			N	-0-					7
06	1157	N	1157	-0-	-0-	-0-	1117	2	40	9	N	36	43	1			-0-
07	1209	N	1139	-0-	-70	-0-	1139	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					141
03	1612	N	1556	-0-	-56	-0-	1537	2	19	9	N	17					158
04	1560	N	1560	-0-	-0-	-0-	1548	2	12	9	N	11					169
05	1845	N	1845	-0-	-0-	-0-	1748	2	97	9	N	88	231	1			26
06	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					26
*07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					91
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					91
04	810	N	683	-0-	-127	-0-	683	2			N	-0-					91
05	775	N	733	-0-	-42	-0-	733	2			N	-0-					91
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					91
07	713	N	495	-0-	-218	-0-	495	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

02	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-					29
03	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					29
04	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					29
05	3007	N	2516	-0-	-491	-0-	2516	3			N	-0-					29
06	2700	N	2572	-0-	-128	-0-	2572	3			N	-0-					29
07	2666	N	1696	-0-	-970	-0-	1696	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

02	58	N	54	-0-	-4	-0-	29	1	25	2	N	-0-					79
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
04	60	N	43	-0-	-17	-0-	30	1	13	2	N	-0-					79
05	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					79
06	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					79
*07	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

02	1044	N	498	-0-	-546	-0-	23	1	475	2	N	-0-					52
03	1053	N	1053	-0-	-0-	-0-	30	1	1017	2	N	5					57
							6	9									
04	892	N	892	-0-	-0-	-0-	24	1	868	2	N	-0-					57
05	968	N	968	-0-	-0-	-0-	25	1	937	2	N	5					62
							6	9									
06	1020	N	867	-0-	-153	-0-	24	1	842	2	N	1					63
							1	9									
07	930	N	696	-0-	-234	-0-	27	1	669	2	N	-0-					63

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	29	1	1177	2	N	-0-					33
03	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					33
04	1380	N	1255	-0-	-125	-0-	30	1	1225	2	N	-0-					33
05	1459	N	1459	-0-	-0-	-0-	31	1	1420	2	N	7					40
							8	9									
06	1814	N	1814	-0-	-0-	-0-	30	1	1782	2	N	2					42
							2	9									
*07	1782	N	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					42

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3196	X	3196	-0-	-0-	-0-	29	1	3155	2	N	11					125
							12	9									
03	2976	X	2500	-0-	-476	-0-	30	1	2449	2	N	19					144
							21	9									
04	3270	X	2769	-0-	-501	-0-	30	1	2739	2	N	-0-					144
05	3410	X	3374	-0-	-36	-0-	31	1	3331	2	N	11					155
							12	9									
06	3362	X	3362	-0-	-0-	-0-	30	1	3325	2	N	6					161
							7	9									
07	3410	X	2822	-0-	-588	-0-	30	1	2788	2	N	4					165
							4	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	28	1	525	2	N	-0-					137
03	881	N	881	-0-	-0-	-0-	31	1	850	2	N	-0-					137
04	887	N	887	-0-	-0-	-0-	30	1	857	2	N	-0-					137
05	797	N	797	-0-	-0-	-0-	30	1	767	2	N	-0-					137
06	868	N	868	-0-	-0-	-0-	30	1	838	2	N	-0-					137
07	930	N	854	-0-	-76	-0-	31	1	823	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	945	-0-	-99	-0-	54	1	891	2	N	-0-					180
03	982	N	982	-0-	-0-	-0-	58	1	924	2	N	-0-					180
04	1110	N	924	-0-	-186	-0-	55	1	869	2	N	-0-					180
05	1023	N	953	-0-	-70	-0-	57	1	896	2	N	-0-					180
06	960	N	905	-0-	-55	-0-	55	1	850	2	N	-0-					180
07	961	N	950	-0-	-11	-0-	57	1	893	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	29	1	1276	2	N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	31	1	1372	2	N	-0-					-0-
04	1530	N	1340	-0-	-190	-0-	30	1	1310	2	N	-0-					-0-
05	1395	N	1373	-0-	-22	-0-	31	1	1342	2	N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	30	1	1283	2	N	-0-					-0-
07	1395	N	1350	-0-	-45	-0-	31	1	1319	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	29	1	1049	2	N	5					157
							6	9									
03	1155	N	1155	-0-	-0-	-0-	30	1	1125	2	N	-0-					157
04	1140	N	1130	-0-	-10	-0-	30	1	1093	2	N	6					163
							7	9									
05	1186	N	1186	-0-	-0-	-0-	31	1	1155	2	N	-0-					163
06	1211	N	1211	-0-	-0-	-0-	30	1	1175	2	N	5					168
							6	9									
07	1178	N	1170	-0-	-8	-0-	30	1	1136	2	N	4					172
							4	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2065	-0-	-52	-0-	29	1	2032	2	N	4					87
							4	9									
03	2131	N	2131	-0-	-0-	-0-	30	1	2090	2	N	10					97
							11	9									
04	2310	N	2096	-0-	-214	-0-	30	1	2055	2	N	10					107
							11	9									
05	2313	N	2313	-0-	-0-	-0-	31	1	2273	2	N	8					115
							9	9									
06	2239	N	2239	-0-	-0-	-0-	30	1	2206	2	N	3					118
							3	9									
*07	2203	N	2203	-0-	-0-	-0-	29	1	2168	2	N	5					123
							6	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1960	-0-	-0-	-0-	147	1	1813	2	N	-0-					97
03	1922	N	1715	-0-	-207	-0-	133	1	1576	2	N	5					102
							6	9									
04	2100	N	2039	-0-	-61	-0-	150	1	1886	2	N	3					105
							3	9									
05	2140	N	2140	-0-	-0-	-0-	160	1	1978	2	N	2					107
							2	9									
06	1916	N	1916	-0-	-0-	-0-	148	1	1762	2	N	5					112
							6	9									
07	2108	N	1868	-0-	-240	-0-	149	1	1718	2	N	1					113
							1	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

02	708	N	708	-0-	-0-	-0-	71	1	637	2	N	-0-					29
03	713	N	645	-0-	-68	-0-	66	1	579	2	N	-0-					29
04	756	N	756	-0-	-0-	-0-	73	1	683	2	N	-0-					29
05	745	N	745	-0-	-0-	-0-	75	1	669	2	N	1					30
							1	9									
06	671	N	671	-0-	-0-	-0-	70	1	600	2	N	1					31
							1	9									
07	775	N	688	-0-	-87	-0-	73	1	614	2	N	1					32
							1	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

02	1624	N	1005	-0-	-619	-0-	29	1	973	2	N	3					213
							3	9									
03	1209	N	849	-0-	-360	-0-	30	1	801	2	N	16	194	1			35
							18	9									
04	1410	N	825	-0-	-585	-0-	30	1	795	2	N	-0-					35
05	1221	N	1221	-0-	-0-	-0-	31	1	1190	2	N	-0-					35
06	1463	N	1463	-0-	-0-	-0-	30	1	1433	2	N	-0-					35
*07	1360	N	1360	-0-	-0-	-0-	30	1	1330	2	N	-0-					35

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

02	5171	X	5171	-0-	-0-	-0-	29	1	5131	2	N	10					115
							11	9									
03	5598	X	5598	-0-	-0-	-0-	31	1	5550	2	N	15					130
							17	9									
04	5250	X	4810	-0-	-440	-0-	29	1	4772	2	N	8					138
							9	9									
05	5518	X	5185	-0-	-333	-0-	31	1	5152	2	N	2					140
							2	9									
06	5430	X	4984	-0-	-446	-0-	30	1	4940	2	N	13					153
							14	9									
07	5611	X	4878	-0-	-733	-0-	31	1	4841	2	N	5					158
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

02	1537	N	1341	-0-	-196	-0-	29	1	1309	2	N	3					40
							3	9									
03	1519	N	1501	-0-	-18	-0-	31	1	1467	2	N	3					43
							3	9									
04	1650	N	1206	-0-	-444	-0-	28	1	1176	2	N	2					45
							2	9									
05	1426	N	1172	-0-	-254	-0-	31	1	1135	2	N	5					50
							6	9									
06	1440	N	1142	-0-	-298	-0-	30	1	1110	2	N	2					52
							2	9									
*07	1420	N	1420	-0-	-0-	-0-	29	1	1390	2	N	1					53
							1	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	29	1	698	2	N	-0-					8
03	899	N	851	-0-	-48	-0-	31	1	820	2	N	-0-					8
04	780	N	536	-0-	-244	-0-	29	1	507	2	N	-0-					8
05	775	N	681	-0-	-94	-0-	30	1	651	2	N	-0-					8
06	810	N	721	-0-	-89	-0-	29	1	692	2	N	-0-					8
*07	780	N	780	-0-	-0-	-0-	30	1	750	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

02	876	N	876	-0-	-0-	-0-	29	1	841	2	N	5					145
							6	9									
03	961	N	903	-0-	-58	-0-	31	1	872	2	N	-0-					145
04	919	N	919	-0-	-0-	-0-	30	1	886	2	N	3					148
							3	9									
05	930	N	890	-0-	-40	-0-	31	1	857	2	N	2					150
							2	9									
06	941	N	941	-0-	-0-	-0-	30	1	908	2	N	3					153
							3	9									
07	961	N	882	-0-	-79	-0-	31	1	851	2	N	-0-					153

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

02	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					36
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					36
04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					36
05	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					36
06	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					36
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

02	1450	N	415	-0-	-1035	-0-	415	3			N	-0-					-0-
03	1519	N	435	-0-	-1084	-0-	435	3			N	-0-					-0-
04	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
05	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
07	2139	N	1993	-0-	-146	-0-	1993	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

02	580	N	572	-0-	-8	-0-	570	3	2	9	N	2					93
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					93
04	510	N	265	-0-	-245	-0-	265	3			N	-0-					93
05	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3					96
06	1050	N	674	-0-	-376	-0-	668	3	6	9	N	5					101
*07	812	N	812	-0-	-0-	-0-	799	3	13	9	N	12					113

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	676	-0-	-78	-0-	676	2			N	-0-					27
03	685	N	685	-0-	-0-	-0-	685	1			N	-0-					27
04	731	N	731	-0-	-0-	-0-	731	1			N	-0-					27
05	713	N	648	-0-	-65	-0-	648	1			N	-0-					27
06	660	N	606	-0-	-54	-0-	606	1			N	-0-					27
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	407	-0-	-28	-0-	407	2			N	-0-					52
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					52
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					52
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					52
*07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
04	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
05	2697	N	2575	-0-	-122	-0-	2575	2			N	-0-					-0-
06	2490	N	2291	-0-	-199	-0-	2291	2			N	-0-					-0-
07	2666	N	2096	-0-	-570	-0-	2096	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	973	-0-	-42	-0-	973	2			N	-0-					15
03	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					15
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					15
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					15
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					15
*07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	223	2	8	9	N	7					67
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					67
04	60	N	39	-0-	-21	-0-	38	2	1	9	N	1					68
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					68
06	394	N	394	-0-	-0-	-0-	392	2	2	9	N	2					70
*07	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2					72

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8					112
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					112
04	210	N	129	-0-	-81	-0-	123	2	6	9	N	5					117
05	1240	N	1240	-0-	-0-	-0-	1231	2	9	9	N	8					125
06	1504	N	1504	-0-	-0-	-0-	1494	2	10	9	N	9					134
*07	2477	N	2477	-0-	-0-	-0-	2468	2	9	9	N	8					142

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	3	1	1711	2	N	-0-					22
03	1775	N	1775	-0-	-0-	-0-	4	1	1771	2	N	-0-					22
04	1798	N	1798	-0-	-0-	-0-	4	1	1794	2	N	-0-					22
05	1844	N	1844	-0-	-0-	-0-	4	1	1840	2	N	-0-					22
06	1710	N	1658	-0-	-52	-0-	3	1	1655	2	N	-0-					22
07	1860	N	1212	-0-	-648	-0-	2	1	1210	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	X	687	-0-	-531	-0-	130	1	557	2	N	-0-					-0-
03	1302	X	673	-0-	-629	-0-	130	1	543	2	N	-0-					-0-
04	1260	X	632	-0-	-628	-0-	130	1	502	2	N	-0-					-0-
05	1302	X	626	-0-	-676	-0-	130	1	496	2	N	-0-					-0-
06	720	X	579	-0-	-141	-0-	130	1	449	2	N	-0-					-0-
07	651	N	416	-0-	-235	-0-	130	1	286	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

01	9982	X	8625	-0-	-1357	-0-	68	1	8557	2	N	-0-					-0-
02	9338	X	5680	-0-	-3658	-0-	68	1	5612	2	N	-0-					-0-
03	9982	X	4362	-0-	-5620	-0-	68	1	4294	2	N	-0-					-0-
04	9660	X	3709	-0-	-5951	-0-	68	1	3641	2	N	-0-					-0-
05	9982	X	3574	-0-	-6408	-0-	68	1	3506	2	N	-0-					-0-
06	9660	X	3280	-0-	-6380	-0-	68	1	3212	2	N	-0-					-0-
07	9982	X	3230	-0-	-6752	-0-	68	1	3162	2	N	-0-					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/25/2015

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
*07	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*07	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

02	1015	N	958	-0-	-57	-0-	958	2			N	-0-					-0-
03	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-
04	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-
05	1023	N	982	-0-	-41	-0-	982	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

02	776	N	776	-0-	-0-	-0-	775	2	1	9	N	1					104
03	124	N	23	-0-	-101	-0-	21	2	2	9	N	2					106
04	31	N	31	-0-	-0-	-0-	21	2	10	9	N	9	94	1			21
05	837	N	229	-0-	-608	-0-	229	2			N	-0-					21
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					21

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

02	87	N	67	-0-	-20	-0-	67	2			N	-0-					-0-
03	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	180	N	43	-0-	-137	-0-	43	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	X	537	-0-	-101	-0-	537	2			Y	-0-					-0-
03	651	X	563	-0-	-88	-0-	563	2			Y	-0-					-0-
04	630	X	556	-0-	-74	-0-	556	2			Y	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
06	570	X	73	-0-	-497	-0-	73	2			Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

02	1102	N	742	-0-	-360	-0-	742	2			N	-0-					-0-
03	1085	N	770	-0-	-315	-0-	770	2			N	-0-					-0-
04	1050	N	751	-0-	-299	-0-	751	2			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

02	1479	N	1464	-0-	-15	-0-	1464	2			N	-0-					4
03	1581	N	1495	-0-	-86	-0-	1495	2			N	-0-					4
04	1440	N	1296	-0-	-144	-0-	1296	2			N	-0-					4
05	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					4
06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					4
07	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

02	377	N	57	-0-	-320	-0-	57	2			N	-0-					1
03	279	N	28	-0-	-251	-0-	28	2			N	-0-					1
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					1
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					1
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					1
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

02	319	N	295	-0-	-24	-0-	295	2			Y	-0-					-0-
03	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
04	330	N	237	-0-	-93	-0-	237	2			Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	2			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1	-0-	173	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

02	3857	X	3658	-0-	-199	-0-	3658	3			N	-0-					95
03	4123	X	2807	-0-	-1316	-0-	2793	3	14	9	N	13					108
04	3960	X	2862	-0-	-1098	-0-	2834	3	28	9	N	25					133
05	4092	X	3614	-0-	-478	-0-	3592	3	22	9	N	20					153
06	3900	X	3239	-0-	-661	-0-	3215	3	24	9	N	22					175
07	3906	X	3092	-0-	-814	-0-	3067	3	25	9	N	23					198

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

02	766	N	766	-0-	-0-	-0-	760	2	6	9	N	5					27
03	828	N	828	-0-	-0-	-0-	819	2	9	9	N	8					35
04	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					37
05	806	N	480	-0-	-326	-0-	480	2			N	-0-					37
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					37
07	775	N	632	-0-	-143	-0-	632	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	784	-0-	-289	-0-	775	2	9	9	N	8	45	1			7
03	1023	N	512	-0-	-511	-0-	511	2	1	9	N	1					8
04	780	N	339	-0-	-441	-0-	337	2	2	9	N	2					10
05	837	N	391	-0-	-446	-0-	390	2	1	9	N	1					11
06	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					12
*07	821	N	821	-0-	-0-	-0-	817	2	4	9	N	4					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	-0-	1081	2	13	9	N	12					46
03	915	N	915	-0-	-0-	-0-	908	2	7	9	N	6					52
04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					59
05	1178	N	1152	-0-	-26	-0-	1144	2	8	9	N	7					66
06	1081	N	1081	-0-	-0-	-0-	1074	2	7	9	N	6	64	1			8
07	899	N	887	-0-	-12	-0-	887	2			N	-0-					8

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	533	2	2	9	N	2					31
03	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					35
04	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					36
05	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					38
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					38
07	806	N	559	-0-	-247	-0-	559	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	N	3					35
03	1182	N	1182	-0-	-0-	-0-	1179	2	3	9	N	3					38
04	1050	N	1024	-0-	-26	-0-	1022	2	2	9	N	2					40
05	1147	N	1106	-0-	-41	-0-	1104	2	2	9	N	2					42
06	1140	N	972	-0-	-168	-0-	972	2			N	-0-					42
*07	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	N	1					43

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2529	N	2529	-0-	-0-	-0-	2523	2	6	9	N	5					31
03	2882	N	2882	-0-	-0-	-0-	2875	2	7	9	N	6					37
04	2827	N	2827	-0-	-0-	-0-	2826	2	1	9	N	1					38
05	2825	N	2825	-0-	-0-	-0-	2823	2	2	9	N	2					40
06	2790	N	2610	-0-	-180	-0-	2604	2	6	9	N	5					45
*07	2940	N	2940	-0-	-0-	-0-	2939	2	1	9	N	1					46

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2					9
03	1061	N	1061	-0-	-0-	-0-	1055	2	6	9	N	5					14
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					14
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					14
06	1020	N	872	-0-	-148	-0-	871	2	1	9	N	1					15
*07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2					38
03	620	N	615	-0-	-5	-0-	611	2	4	9	N	4					42
04	630	N	562	-0-	-68	-0-	561	2	1	9	N	1					43
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					43
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-	42	1			1
*07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					1

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1603	-0-	-108	-0-	1600	2	3	9	N	3					28
03	1936	N	1936	-0-	-0-	-0-	1935	2	1	9	N	1					29
04	1943	N	1943	-0-	-0-	-0-	1937	2	6	9	N	5					34
05	2076	N	2076	-0-	-0-	-0-	2073	2	3	9	N	3					37
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					37
07	2015	N	1919	-0-	-96	-0-	1919	2			N	-0-					37

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	474	-0-	-48	-0-	472	2	2	9	N	2					17
03	527	N	389	-0-	-138	-0-	387	2	2	9	N	2					19
04	510	N	478	-0-	-32	-0-	477	2	1	9	N	1					20
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					20
06	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					21
*07	628	N	628	-0-	-0-	-0-	628	2			N	-0-	19	1			2

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	471	-0-	-22	-0-	471	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					1
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					1

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1294	2	7	9	N	6					33
03	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	N	3					36
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					36
05	1395	N	1273	-0-	-122	-0-	1273	2			N	-0-					36
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					36
07	1333	N	1169	-0-	-164	-0-	1168	2	1	9	N	1					37

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

02	1112	N	1112	-0-	-0-	-0-	1104	2	8	9	N	7					35
03	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2					37
04	1146	N	1146	-0-	-0-	-0-	1143	2	3	9	N	3					40
05	1178	N	1027	-0-	-151	-0-	1026	2	1	9	N	1					41
06	1170	N	1167	-0-	-3	-0-	1166	2	1	9	N	1					42
07	1178	N	1169	-0-	-9	-0-	1168	2	1	9	N	1					43

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

02	899	N	873	-0-	-26	-0-	867	3	6	9	N	5	59	1			9
03	992	N	517	-0-	-475	-0-	517	3			N	-0-					9
04	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					9
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					9
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					9
07	1178	N	974	-0-	-204	-0-	974	3			N	-0-					9

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

02	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	N	5					40
03	1519	N	1312	-0-	-207	-0-	1309	3	3	9	N	3					43
04	1410	N	1178	-0-	-232	-0-	1176	3	2	9	N	2					45
05	1364	N	1240	-0-	-124	-0-	1237	3	3	9	N	3					48
06	1260	N	1199	-0-	-61	-0-	1198	3	1	9	N	1					49
*07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					49

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

02	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					46
03	2737	N	2737	-0-	-0-	-0-	2730	3	7	9	N	6					52
04	2290	N	2290	-0-	-0-	-0-	2286	3	4	9	N	4					56
05	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					56
06	2640	N	2212	-0-	-428	-0-	2212	3			N	-0-					56
07	2356	N	2101	-0-	-255	-0-	2101	3			N	-0-					56

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					31
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					31
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					31
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					31
06	510	N	480	-0-	-30	-0-	478	3	2	9	N	2					33
07	465	N	370	-0-	-95	-0-	370	3			N	-0-					33

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2672	-0-	-199	-0-	2648	3	24	9	N	22	115	1			16
03	3007	X	2190	-0-	-817	-0-	2171	3	19	9	N	17					33
04	2910	X	2130	-0-	-780	-0-	2113	3	17	9	N	15					48
05	2852	N	2483	-0-	-369	-0-	2475	3	8	9	N	7					55
06	2625	N	2625	-0-	-0-	-0-	2604	3	21	9	N	19					74
*07	2622	N	2622	-0-	-0-	-0-	2610	3	12	9	N	11					85

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	977	3	7	9	N	6					39
03	1035	N	1035	-0-	-0-	-0-	1025	3	10	9	N	9					48
04	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2					50
05	1167	N	1167	-0-	-0-	-0-	1166	3	1	9	N	1					51
06	1121	N	1121	-0-	-0-	-0-	1118	3	3	9	N	3					54
*07	1144	N	1144	-0-	-0-	-0-	1137	3	7	9	N	6					60

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	196	-0-	-36	-0-	196	2			N	-0-					17
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					17
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					17
05	217	N	193	-0-	-24	-0-	193	2			N	-0-					17
06	210	N	176	-0-	-34	-0-	176	2			N	-0-					17
07	248	N	151	-0-	-97	-0-	151	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

02	1833	N	1833	-0-	-0-	-0-	601	1	1232	2	N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	525	1	1160	2	N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	483	1	868	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

02	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	N	5					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					135
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					135
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

02	291	N	291	-0-	-0-	-0-	48	1	243	2	N	-0-					139
03	341	N	75	-0-	-266	-0-	19	1	56	2	N	-0-					139
04	210	N	14	-0-	-196	-0-	14	2			N	-0-					139
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					139
07	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					139

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	43					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	487	-0-	-6	-0-	487	2			N	-0-					8
03	558	N	534	-0-	-24	-0-	534	2			N	-0-					8
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					8
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					8
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					8
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	40	-0-	-47	-0-	40	2			N	-0-					32
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					32
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					32
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					32
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					32
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					48
03	1798	N	1173	-0-	-625	-0-	1172	2	1	9	N	1					49
04	1770	N	1758	-0-	-12	-0-	1756	2	2	9	N	2					51
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					51
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					51

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					193
03	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					193
04	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					193
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					193
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					193

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

02	725	#	684	-0-	-41	-0-	684	2			N	-0-					48
03	775	#	552	-0-	-223	-0-	552	2			N	-0-					48
04	720	#	670	-0-	-50	-0-	670	2			N	-0-					48
05	744	#	694	-0-	-50	-0-	694	2			N	-0-					48
06	720	#	670	-0-	-50	-0-	670	2			N	-0-					48
07	744	#	693	-0-	-51	-0-	693	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

02	87	#	65	-0-	-22	-0-	65	3			N	-0-					-0-
03	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	#	31	-0-	-62	-0-	31	1			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	101	-0-	-44	-0-	101	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	11748	X	NO RPT	-0-	-11748	-0-					N	NO RPT					-0-
06	16020	X	NO RPT	-0-	-16020	-0-					N	NO RPT					-0-
07	16554	X	NO RPT	-0-	-16554	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	680	-0-	-306	-0-	680	2			N	-0-					90
03	899	N	684	-0-	-215	-0-	684	2			N	-0-					90
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					90
05	713	N	253	-0-	-460	-0-	253	2			N	-0-					90
06	660	N	122	-0-	-538	-0-	122	2			N	-0-					90
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	#	961	-0-	-83	-0-	953	2	8	9	N	7					140
03	1054	#	1017	-0-	-37	-0-	1011	2	6	9	N	5					145
04	990	#	976	-0-	-14	-0-	976	2			N	-0-					145
05	985	R	985	-0-	-0-	-0-	985	3			N	-0-					145
06	990	#	953	-0-	-37	-0-	953	3			N	-0-	80	5			65
*07	1023	#	979	-0-	-44	-0-	979	3			N	-0-					65

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	N	1629	-0-	-0-	-0-	3	1	1626	2	N	-0-					17
03	1526	N	1526	-0-	-0-	-0-	3	1	1523	2	N	-0-					17
04	1164	N	1164	-0-	-0-	-0-	2	1	1162	2	N	-0-					17
*05	1736	N	1200	-0-	-536	-0-	2	1	1198	2	N	-0-					17
06	1470	N	1107	-0-	-363	-0-	2	1	1105	2	N	-0-					17
07	1209	N	1200	-0-	-9	-0-	2	1	1198	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	682	N	266	-0-	-416	-0-	266	3			N	-0-					-0-
06	630	N	175	-0-	-455	-0-	175	3			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					49
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					49
04	630	N	571	-0-	-59	-0-	571	2			N	-0-					49
05	713	N	-0-	-0-	-713	-0-					N	-0-					49
06	810	N	-0-	-0-	-810	-0-					N	4	44	1			9
07	589	N	-0-	-0-	-589	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	38	-0-	-20	-0-	38	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-
05	589	N	563	-0-	-26	-0-	53	1	510	2	Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	56	1	543	2	Y	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		19	-0-	19	83	8	2	11	9	N	10					23
09	0		95	-0-	95	178	85	2	10	9	N	9					32
10	0		91	-0-	91	269	80	2	11	9	N	10					42
11	0	W	70	-0-	70	339	64	2	6	9	N	5					47
12	0	W	73	-0-	73	412	66	2	7	9	N	6					53
01	0	W	62	-0-	62	474	56	2	6	9	N	5					58
02	0	W	55	-0-	55	529	49	2	6	9	N	5					63
03	0	W	66	-0-	66	595	56	2	10	9	N	9					72
04	0	W	61	-0-	61	656	61	2			N	-0-					72
05	0	W	77	-0-	77	733	77	2			N	-0-					72
06	0	W	95	-0-	95	828	83	2	12	9	N	11					83
07	0	W	72	-0-	72	900	68	2	4	9	N	4					87

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	-0-	36	1	1162	2	N	-0-					2
03	1185	N	1185	-0-	-0-	-0-	35	1	1143	2	N	6					8
							7	9									
04	1260	N	892	-0-	-368	-0-	29	1	807	2	N	2					10
							54	4	2	9							
05	1282	N	1282	-0-	-0-	-0-	38	1	1244	2	N	-0-					10
06	1231	N	1231	-0-	-0-	-0-	38	1	1189	2	N	4					14
							4	9									
*07	1070	N	1070	-0-	-0-	-0-	33	1	1035	2	N	2					16
							2	9									

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					70
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					70
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					70
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					70
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					105
03	1922	N	1647	-0-	-275	-0-	1647	2			N	-0-					105
04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					105
05	1984	N	1632	-0-	-352	-0-	1632	2			N	-0-					105
06	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					105
*07	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

02	1334	N	86	-0-	-1248	-0-	86	2			N	-0-					207
03	1088	N	1088	-0-	-0-	-0-	41	1	1047	2	N	-0-					207
04	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					207
05	1789	N	1789	-0-	-0-	-0-	64	1	1725	2	N	-0-					207
06	1101	N	1101	-0-	-0-	-0-	44	1	1057	2	N	-0-					207
*07	1026	N	1026	-0-	-0-	-0-	39	1	987	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

02	377	N	-0-	-0-	-377	-0-					N	-0-					189
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					189
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					189
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					189
06	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					189
07	1891	N	1618	-0-	-273	-0-	1618	2			N	-0-					189

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

02	754	N	499	-0-	-255	-0-	499	2			N	-0-					144
03	775	N	464	-0-	-311	-0-	462	2	2	9	N	2					146
04	720	N	412	-0-	-308	-0-	411	2	1	9	N	1					147
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					147
06	683	N	683	-0-	-0-	-0-	682	2	1	9	N	1	136	1			12
*07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					12

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

02	5162	X	4925	-0-	-237	-0-	10	1	4915	2	N	-0-					20
03	5518	X	5245	-0-	-273	-0-	10	1	5235	2	N	-0-					20
04	5310	X	4987	-0-	-323	-0-	10	1	4977	2	N	-0-					20
05	5363	X	5276	-0-	-87	-0-	10	1	5266	2	N	-0-					20
06	5190	X	5003	-0-	-187	-0-	10	1	4993	2	N	-0-					20
*07	5006	X	5006	-0-	-0-	-0-	10	1	4996	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

02	1672	N	1672	-0-	-0-	-0-	29	1	1643	2	N	-0-					128
03	1949	N	1949	-0-	-0-	-0-	31	1	1918	2	N	-0-					128
04	1890	N	1783	-0-	-107	-0-	29	1	1754	2	N	-0-					128
05	1943	N	1943	-0-	-0-	-0-	31	1	1910	2	N	2					130
							2	9									
06	1890	N	1839	-0-	-51	-0-	30	1	1809	2	N	-0-					130
*07	1852	N	1852	-0-	-0-	-0-	31	1	1818	2	N	3					133
							3	9									

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

02	841	N	710	-0-	-131	-0-	710	2			N	-0-					139
03	899	N	880	-0-	-19	-0-	879	1	1	9	N	1					140
04	840	N	804	-0-	-36	-0-	804	1			N	-0-					140
*05	908	N	908	-0-	-0-	-0-	895	2	13	9	N	12					152
*06	840	N	837	-0-	-3	-0-	834	2	3	9	N	3					155
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					155

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	2			Y	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	2			Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

02	1247	N	1224	-0-	-23	-0-	1224	2			N	-0-					89
03	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					89
04	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					89
05	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					89
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					89
*07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

02	58	N	2	-0-	-56	-0-	2	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					3
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					3
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					3
07	434	N	170	-0-	-264	-0-	170	2			N	-0-					3

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	871	-0-	-144	-0-	869	3	2	9	N	2					21
03	859	N	859	-0-	-0-	-0-	858	3	1	9	N	1					22
04	1170	N	868	-0-	-302	-0-	867	3	1	9	N	1					23
05	930	N	713	-0-	-217	-0-	713	3			N	-0-					23
06	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					24
*07	1183	N	1183	-0-	-0-	-0-	1182	3	1	9	N	1					25

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	231	-0-	-30 B	-0-	231	2			N	-0-					-0-
03	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					5
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					5
04	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					8
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					8
06	450	N	437	-0-	-13	-0-	424	3	13	9	N	12					20
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	1579	-0-	-509	-0-	102	1	1475	3	N	-0-					12
							2	4									
03	3317	X	3317	-0-	-0-	-0-	109	1	3206	3	N	-0-					12
							2	4									
04	3363	X	3363	-0-	-0-	-0-	114	1	3246	3	N	1					13
							2	4	1	9							
05	3819	X	3819	-0-	-0-	-0-	114	1	3703	3	N	-0-					13
							2	4									
06	3693	X	3693	-0-	-0-	-0-	116	1	3575	3	N	-0-	5	5			8
							2	4									
*07	3094	X	3094	-0-	-0-	-0-	133	1	2959	3	N	-0-					8
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	38					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					120

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					48
03	992	N	776	-0-	-216	-0-	776	2			N	-0-					48
04	870	N	399	-0-	-471	-0-	399	2			N	-0-					48
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					48
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					48
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1355	-0-	-762	-0-	1355	2			N	-0-					196
03	1581	N	975	-0-	-606	-0-	975	2			N	-0-					196
04	1410	N	1016	-0-	-394	-0-	1016	2			N	-0-					196
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					196
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					196
*07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
03	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
04	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
05	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
06	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
*07	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	308	-0-	-156	-0-	308	2			N	-0-					3
03	496	N	379	-0-	-117	-0-	379	2			N	-0-					3
04	450	N	324	-0-	-126	-0-	324	2			N	-0-					3
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					3
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					3
*07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3178	-0-	-12	-0-	130	1	3048	2	N	-0-					-0-
03	3410	X	1120	-0-	-2290	-0-	80	1	1040	2	N	-0-					-0-
04	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
05	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
06	3300	X	1525	-0-	-1775	-0-	87	1	1438	2	N	-0-					-0-
07	3410	X	3178	-0-	-232	-0-	130	1	3048	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
07	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	976	-0-	-213	-0-	976	2			Y	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
04	1260	N	1097	-0-	-163	-0-	1097	2			Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
06	1140	N	1083	-0-	-57	-0-	1083	2			Y	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	1062	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	94	1	927	2	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	100	1	987	2	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	102	1	985	2	N	-0-					-0-
06	1050	N	1005	-0-	-45	-0-	94	1	911	2	N	-0-					-0-
07	1085	N	1022	-0-	-63	-0-	92	1	930	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1062	-0-	-11	-0-	1062	2			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
03	2480	N	2398	-0-	-82	-0-	2398	2			N	-0-					-0-
04	2370	N	2286	-0-	-84	-0-	2286	2			N	-0-					-0-
05	2449	N	2407	-0-	-42	-0-	2407	2			N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	2356	N	2304	-0-	-52	-0-	2304	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

02	1682	N	1472	-0-	-210	-0-	1472	2			N	-0-					-0-
03	1767	N	1563	-0-	-204	-0-	1563	2			N	-0-					-0-
04	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					47
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					47
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					47
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					47
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					47
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					47

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	844	-0-	-171	-0-	844	3			N	-0-					-0-
03	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*07	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	58	1	430	2	N	1			55
							1	9							
03	635	N	635	-0-	-0-	-0-	62	1	573	2	N	-0-			55
04	687	N	687	-0-	-0-	-0-	60	1	625	2	N	2			57
							2	9							
05	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-			57
06	981	N	981	-0-	-0-	-0-	60	1	915	2	N	5			62
							6	9							
*07	731	N	731	-0-	-0-	-0-	62	1	669	2	N	-0-			62

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

02	2552	#	1960	-0-	-592	B	-62872	1960	2		N	-0-			-0-
03	2728	#	2084	-0-	-644	B	-63516	2084	2		N	-0-			-0-
04	2160	#	1813	-0-	-347	B	-63863	1813	2		N	-0-			-0-
05	2232	#	2112	-0-	-120	B	-63983	2112	2		N	-0-			-0-
06	2070	#	2045	-0-	-25	B	-64008	2045	2		N	-0-			-0-
07	2108	#	1880	-0-	-228	B	-64236	1880	3		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

02	1160	#	1129	-0-	-31	B	-19078	29	1	1100	2	N	-0-		-0-
03	1240	#	355	-0-	-885	B	-19963	27	1	328	2	N	-0-		-0-
04	1200	#	228	-0-	-972	B	-20935	30	1	198	2	N	-0-		-0-
05	1240	#	312	-0-	-928	B	-21863	31	1	281	2	N	-0-		-0-
06	1170	#	342	-0-	-828	B	-22691	30	1	312	2	N	-0-		-0-
07	1209	#	325	-0-	-884	B	-23575	31	1	294	3	N	-0-		-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

02	986	N	383	-0-	-603	B	-0-	383	3		N	-0-			-0-
03	744	N	430	-0-	-314	B	-0-	430	3		N	-0-			-0-
04	420	N	370	-0-	-50	B	-0-	370	3		N	-0-			-0-
05	403	N	129	-0-	-274	B	-0-	129	3		N	-0-			-0-
06	420	N	232	-0-	-188	B	-0-	232	3		N	-0-			-0-
07	372	N	NO RPT	-0-	-372	B	-0-				N	NO RPT			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

02	701	N	701	-0-	-0-		-0-	701	3		N	-0-			-0-
03	804	N	804	-0-	-0-		-0-	804	3		N	-0-			-0-
04	600	N	586	-0-	-14		-0-	586	3		N	-0-			-0-
05	744	N	693	-0-	-51		-0-	693	3		N	-0-			-0-
06	780	N	221	-0-	-559		-0-	221	3		N	-0-			-0-
*07	633	N	633	-0-	-0-		-0-	633	3		N	-0-			-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

02	464	N	303	-0-	-161		-0-	303	3		N	-0-			-0-
03	465	N	16	-0-	-449		-0-	16	3		N	-0-			-0-
04	240	N	113	-0-	-127		-0-	113	3		N	-0-			-0-
05	1316	N	1316	-0-	-0-		-0-	1316	3		N	-0-			-0-
06	474	N	474	-0-	-0-		-0-	474	3		N	-0-			-0-
*07	983	N	983	-0-	-0-		-0-	983	3		N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
04	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
06	2220	N	1768	-0-	-452	-0-	1768	3			N	-0-					-0-
07	1736	N	1642	-0-	-94	-0-	1642	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

02	406	N	323	-0-	-83	-0-	323	3			N	-0-					-0-
03	465	N	18	-0-	-447	-0-	18	3			N	-0-					-0-
04	330	N	19	-0-	-311	-0-	19	3			N	-0-					-0-
05	341	N	89	-0-	-252	-0-	89	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

02	812	N	778	-0-	-34	-0-	778	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	750	N	344	-0-	-406	-0-	344	2			N	-0-					-0-
05	837	N	202	-0-	-635	-0-	202	2			N	-0-					-0-
06	810	N	807	-0-	-3	-0-	807	2			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

02	4205	X	3554	-0-	-651	-0-	3554	2			N	-0-					-0-
03	4123	X	3902	-0-	-221	-0-	3902	2			N	-0-					-0-
04	3900	X	1632	-0-	-2268	-0-	1632	2			N	-0-					-0-
05	3968	X	939	-0-	-3029	-0-	939	2			N	-0-					-0-
06	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
07	3906	X	1283	-0-	-2623	-0-	1283	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

02	493	N	457	-0-	-36	-0-	457	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	510	N	154	-0-	-356	-0-	154	2			N	-0-					-0-
05	496	N	77	-0-	-419	-0-	77	2			N	-0-					-0-
06	510	N	206	-0-	-304	-0-	206	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	999	-0-	-103	-0-	999	2			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
04	1050	N	436	-0-	-614	-0-	436	2			N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	1080	N	290	-0-	-790	-0-	290	2			N	-0-					-0-
07	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

02	406	N	334	-0-	-72	-0-	334	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	360	N	172	-0-	-188	-0-	172	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

02	609	N	583	-0-	-26	-0-	583	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	600	N	283	-0-	-317	-0-	283	2			N	-0-					-0-
05	620	N	156	-0-	-464	-0-	156	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

02	1421	N	122	-0-	-1299	-0-	122	2			N	-0-					-0-
03	620	N	113	-0-	-507	-0-	113	2			N	-0-					-0-
04	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1328	-0-	-64	-0-	1328	2			N	-0-					-0-
03	1457	N	1375	-0-	-82	-0-	1375	2			N	-0-					-0-
04	1440	N	1031	-0-	-409	-0-	1031	2			N	-0-					-0-
05	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					-0-
06	1320	N	1049	-0-	-271	-0-	1049	2			N	-0-					-0-
*07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	600	N	288	-0-	-312	-0-	288	2			N	-0-					-0-
05	837	N	250	-0-	-587	-0-	250	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	930	N	570	-0-	-360	-0-	570	2			N	-0-					-0-
05	1178	N	261	-0-	-917	-0-	261	2			N	-0-					-0-
06	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					-0-
*07	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	863	-0-	-645	-0-	863	2			N	-0-					-0-
03	1767	N	782	-0-	-985	-0-	782	2			N	-0-					-0-
04	1140	N	253	-0-	-887	-0-	253	2			N	-0-					-0-
05	930	N	509	-0-	-421	-0-	509	2			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1290	-0-	-15 B	-0-	1277	3	13	9	N	12					25
03	1426	N	1336	-0-	-90 B	-0-	1314	3	22	9	N	20					45
04	1370	N	1370	-0-	-0- B	-0-	1335	3	35	9	N	32					77
05	1364	N	1355	-0-	-9 B	-0-	1325	3	30	9	N	27	49	1			55
06	1379	N	1379	-0-	-0- B	-0-	1369	3	10	9	N	9					64
07	1426	N	1267	-0-	-159 B	-0-	1256	3	11	9	N	10					74

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					88

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

02	343	N	343	-0-	-0-	B	-0-	16	1	327	2	N	-0-					144
03	622	N	622	-0-	-0-	B	-0-	62	1	560	2	N	-0-					144
04	680	N	680	-0-	-0-	B	-0-	60	1	620	2	N	-0-					144
05	673	N	673	-0-	-0-	B	-0-	62	1	611	2	N	-0-					144
06	618	N	618	-0-	-0-	B	-0-	60	1	558	2	N	-0-					144
07	713	N	615	-0-	-98	B	-0-	62	1	553	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

02	493	N	286	-0-	-207	B	-0-	286	2			N	-0-					87
03	527	N	224	-0-	-303	B	-0-	224	2			N	-0-					87
04	420	N	175	-0-	-245	B	-0-	175	2			N	-0-					87
05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					87
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					87
*07	248	N	248	-0-	-0-	B	-0-	247	2	1	9	N	1					88

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

02	522	#	544	-0-	22	B	-1049	519	2	25	9	N	23					190
03	558	#	566	-0-	8	B	-1041	549	2	17	9	N	15					205
04	600	#	434	-0-	-166	B	-1207	421	2	13	9	N	12					217
05	620	#	390	-0-	-230	B	-1437	390	2			N	-0-					217
06	600	#	395	-0-	-205	B	-1642	395	2			N	-0-					217
07	589	#	416	-0-	-173	B	-1815	416	2			N	-0-					217

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

02	1238	N	1238	-0-	-0-	B	-0-	1212	2	26	9	N	24					68
03	1423	N	1423	-0-	-0-	B	-0-	1381	2	42	9	N	38					106
04	1397	N	1397	-0-	-0-	B	-0-	1356	2	41	9	N	37					143
05	1332	N	1332	-0-	-0-	B	-0-	1296	2	36	9	N	33					176
06	1209	N	1209	-0-	-0-	B	-0-	1176	2	33	9	N	30					206
*07	1202	N	1202	-0-	-0-	B	-0-	1160	2	42	9	N	38					244

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

02	464	N	398	-0-	-66 B	-0-	398	2			N	-0-					13
03	496	N	397	-0-	-99 B	-0-	397	2			N	-0-					13
04	450	N	386	-0-	-64 B	-0-	386	2			N	-0-					13
05	434	N	387	-0-	-47 B	-0-	383	2	4	9	N	4					17
06	390	N	387	-0-	-3 B	-0-	374	2	13	9	N	12					29
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					29

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

02	626	N	626	-0-	-0- B	-0-	626	2			Y	-0-					156
03	1209	N	736	-0-	-473 B	-0-	732	2	4	9	Y	4					160
04	811	N	811	-0-	-0- B	-0-	811	2			Y	-0-					160
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					160
06	720	N	NO RPT	-0-	-720 B	-0-					Y	NO RPT					160
07	639	N	NO RPT	-0-	-639 B	-0-					Y	NO RPT					160

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

02	14B2 EXT		-0-	-0-	-0- B	-577					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-577					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-577					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-577					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-577					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-577					N	NO RPT					-0-

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

02	493	#	742	-0-	249 B	-5364	350	1	366	2	N	24					259
							26	9									
03	496	#	798	-0-	302 B	-5062	374	1	403	2	N	19	181	1			97
							21	9									
04	750	#	774	-0-	24 B	-5038	362	1	388	2	N	22					119
							24	9									
05	775	#	NO RPT	-0-	-775 B	-5813					N	NO RPT					119
06	780	#	NO RPT	-0-	-780 B	-6593					N	NO RPT					119
07	806	#	NO RPT	-0-	-806 B	-7399					N	NO RPT					119

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					25

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	#	193	-0-	-155	-0-	193	2			N	-0-					97
03	372	#	115	-0-	-257	-0-	115	2			N	-0-					97
04	360	#	107	-0-	-253	-0-	107	2			N	-0-					97
05	372	#	103	-0-	-269	-0-	103	2			N	-0-					97
06	240	#	98	-0-	-142	-0-	98	2			N	-0-					97
07	217	#	105	-0-	-112	-0-	1	1	104	2	N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	761	2	46	9	N	42					281
03	1112	N	1112	-0-	-0-	-0-	1086	2	26	9	N	24	188	1			117
04	975	N	975	-0-	-0-	-0-	929	2	46	9	N	42					159
05	910	N	910	-0-	-0-	-0-	876	2	34	9	N	31					190
06	210	N	38	-0-	-172	-0-	32	2	6	9	N	5					195
07	217	N	-0-	-0-	-217	-0-					N	-0-					195

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1750	-0-	-106	-0-	1750	2			N	-0-					25
03	2077	N	1860	-0-	-217	-0-	1860	2			N	-0-					25
04	2010	N	1727	-0-	-283	-0-	1727	2			N	-0-					25
05	1860	N	1798	-0-	-62	-0-	1795	2	3	9	N	3					28
06	1800	N	1780	-0-	-20	-0-	1763	2	17	9	N	15					43
*07	1860	N	1860	-0-	-0-	-0-	1829	2	31	9	N	28					71

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	590	2	19	9	N	17					51
03	657	N	657	-0-	-0-	-0-	626	2	31	9	N	28					79
04	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					86
05	651	N	641	-0-	-10	-0-	634	2	7	9	N	6					92
06	630	N	612	-0-	-18	-0-	610	2	2	9	N	2					94
*07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					94

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	807	-0-	-121	-0-	782	2	25	9	N	23					121
03	904	N	904	-0-	-0-	-0-	890	2	14	9	N	13					134
04	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					144
05	868	N	-0-	-0-	-868	-0-					N	7					151
06	870	N	594	-0-	-276	-0-	588	2	6	9	N	5					156
*07	989	N	989	-0-	-0-	-0-	988	2	1	9	N	1					157

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1460	-0-	-686	-0-	1428	2	2	4	N	27					143
							30	9									
03	1860	X	1476	-0-	-384	-0-	1474	2	2	4	N	-0-					143
04	1500	X	1424	-0-	-76	-0-	1423	2	1	4	N	-0-	14	5			129
05	1550	X	1353	-0-	-197	-0-	1351	2	2	4	N	-0-					129
*06	1512	N	1512	-0-	-0-	-0-	1497	2	2	4	N	12					141
							13	9									
*07	1625	N	1625	-0-	-0-	-0-	1623	2	2	4	N	-0-					141

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

02	493	N	478	-0-	-15	-0-	478	3			N	-0-					40
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					40
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					40
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					40
*06	480	N	331	-0-	-149	-0-	330	3	1	9	N	1	12	5			29
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					29

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

02	820	N	820	-0-	-0-	-0-	27	1	791	3	N	-0-					34
							2	4									
03	713	N	363	-0-	-350	-0-	10	1	350	3	N	1					35
							2	4	1	9							
04	960	N	273	-0-	-687	-0-	272	3	1	4	N	-0-					35
05	1102	N	1102	-0-	-0-	-0-	28	1	1072	3	N	-0-					35
							2	4									
*06	859	N	859	-0-	-0-	-0-	22	1	835	3	N	-0-					35
							2	4									
*07	796	N	796	-0-	-0-	-0-	21	1	773	3	N	-0-					35
							2	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	981	3	1	9	N	1					30
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					30
04	972	N	972	-0-	-0-	-0-	853	3	119	9	N	108					138
05	1054	N	889	-0-	-165	-0-	875	3	14	9	N	13					151
*06	870	N	742	-0-	-128	-0-	742	3			N	-0-					151
07	992	N	910	-0-	-82	-0-	906	3	4	9	N	4					155

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	-0-	1162	2	58	9	N	53	7	8			209
03	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	N	10	184	1			35
04	1200	N	1177	-0-	-23	-0-	1166	2	11	9	N	10					45
05	1302	N	1216	-0-	-86	-0-	1199	2	17	9	N	15	5	8			55
06	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30	4	8			81
07	1209	N	1203	-0-	-6	-0-	1193	2	10	9	N	9					90

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	148	-0-	-55	-0-	148	2			N	-0-					146
03	372	N	190	-0-	-182	-0-	190	2			N	-0-					146
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					146
05	309	N	309	-0-	-0-	-0-	298	2	11	9	N	10					156
06	283	N	283	-0-	-0-	-0-	279	2	4	9	N	4					160
*07	273	N	273	-0-	-0-	-0-	267	2	6	9	N	5					165

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	198	-0-	-5	-0-	195	2	3	9	N	3					46
03	217	N	199	-0-	-18	-0-	195	2	4	9	N	4					50
04	171	N	171	-0-	-0-	-0-	157	2	14	9	N	13					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					63
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					63

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					23
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					23
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

02	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					65
03	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					65
04	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					65
05	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					65
06	90	N	88	-0-	-2	-0-	10	1	78	2	N	-0-					65
07	93	N	85	-0-	-8	-0-	10	1	75	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					14
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					14
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					14
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					14
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					14
*07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1139	N	1139	-0-	-0-	-0-	1109	2	30	9	N	27	187	1			30
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					30
04	1203	N	1203	-0-	-0-	-0-	1200	2	3	9	N	3					33
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					33
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					33
07	1240	N	963	-0-	-277	-0-	954	2	9	9	N	8					41

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	925	-0-	-32	-0-	925	2			N	-0-					7
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					7
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					7
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					7
06	960	N	926	-0-	-34	-0-	926	2			N	-0-					7
07	992	N	988	-0-	-4	-0-	988	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					23
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
04	750	N	732	-0-	-18	-0-	732	2			N	-0-					23
05	775	N	754	-0-	-21	-0-	754	2			N	-0-					23
06	720	N	712	-0-	-8	-0-	712	2			N	-0-					23
07	744	N	680	-0-	-64	-0-	680	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					18
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					18
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					18
05	217	N	163	-0-	-54	-0-	163	2			N	-0-					18
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					18
07	186	N	121	-0-	-65	-0-	121	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	X	1263	-0-	-0-	-0-	1142	2	121	9	N	110					118
03	1435	X	1435	-0-	-0-	-0-	1393	2	42	9	N	38	118	1			38
04	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					38
05	4417	X	4417	-0-	-0-	-0-	4411	2	6	9	N	5					43
06	1320	X	506	-0-	-814	-0-	486	2	20	9	N	18					61
*07	3576	X	3576	-0-	-0-	-0-	3567	2	9	9	N	8					69

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					138
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					138
04	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					139
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					139
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					139
*07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					139

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3254	-0-	354	475	3174	2	80	9	N	73	171	1			42
03	3100	N	3168	-0-	68	543	3150	2	18	9	N	16					58
04	3574	X	3031	-0-	-543	-0-	3010	2	21	9	N	19					77
05	2817	X	2817	-0-	-0-	-0-	2810	2	7	9	N	6					83
06	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					83
*07	2699	X	2699	-0-	-0-	-0-	2697	2	2	9	N	2					85

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

02	5359 X	5359	-0-	-0-	-0-	5251	2	108	9	N	98					131
03	5353 X	5353	-0-	-0-	-0-	5327	2	26	9	N	24					155
04	5010 X	5010	-0-	-0-	-0-	4952	2	58	9	N	53					208
05	5439 X	5439	-0-	-0-	-0-	5402	2	37	9	N	34	178	1			64
06	5095 X	5095	-0-	-0-	-0-	5070	2	25	9	N	23					87
*07	5328 X	5328	-0-	-0-	-0-	5305	2	23	9	N	21					108

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

02	5750 X	5750	-0-	-0-	-0-	5715	2	35	9	N	32					282
03	5952 X	5637	-0-	-315	-0-	5619	2	18	9	N	16					298
04	5760 X	4587	-0-	-1173	-0-	4555	2	32	9	N	29					327
05	6138 X	5222	-0-	-916	-0-	5172	2	50	9	N	45	189	1			183
06	5640 X	4869	-0-	-771	-0-	4810	2	59	9	N	54					237
07	5828 X	4731	-0-	-1097	-0-	4697	2	34	9	N	31					268

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

02	1921 N	1921	-0-	-0-	-0-	1909	2	12	9	N	11					98
03	1925 N	1925	-0-	-0-	-0-	1903	2	22	9	N	20					118
04	2238 N	2238	-0-	-0-	-0-	2203	2	35	9	N	32					150
05	2658 N	2658	-0-	-0-	-0-	2636	2	22	9	N	20					170
06	2555 N	2555	-0-	-0-	-0-	2509	2	46	9	N	42	185	1			27
*07	2819 N	2819	-0-	-0-	-0-	2816	2	3	9	N	3					30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

02	3712	X	2546	-0-	-1166	-0-	2546	2			N	-0-					-0-
03	3968	X	3873	-0-	-95	-0-	3873	2			N	-0-					-0-
04	3840	X	3670	-0-	-170	-0-	3670	2			N	-0-					-0-
05	3906	X	3628	-0-	-278	-0-	3628	2			N	-0-					-0-
06	3690	X	3304	-0-	-386	-0-	3304	2			N	-0-					-0-
07	3813	X	3504	-0-	-309	-0-	3504	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					47
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					47
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					47
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					47
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					47
*07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					47

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	2			N	-0-					-0-
07	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

02	2900	N	3211	-0-	311	311	3172	2	39	9	N	35					255
03	3100	N	3788	-0-	688	999	3715	2	73	9	N	66	189	1			132
04	3000	N	3579	-0-	579	1578	3529	2	50	9	N	45					177
05	5264	X	3686	-0-	-1578	-0-	3634	2	52	9	N	47	181	1			43
06	3488	X	3488	-0-	-0-	-0-	3442	2	46	9	N	42					85
*07	3259	X	3259	-0-	-0-	-0-	3215	2	44	9	N	40					125

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

02	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			-0-
04	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
05	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
*07	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1706	N	1706	-0-	-0-	-0-	1684	2	22	9	N	20					132
03	2334	N	2334	-0-	-0-	-0-	2246	2	88	9	N	80					212
04	2035	N	2035	-0-	-0-	-0-	1977	2	58	9	N	53					265
05	2280	N	2280	-0-	-0-	-0-	2214	2	66	9	N	60	197	1			128
06	2170	N	2170	-0-	-0-	-0-	2112	2	58	9	N	53					181
*07	2439	N	2439	-0-	-0-	-0-	2384	2	55	9	N	50					231

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

02	551	N	359	-0-	-192	-0-	359	2			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	570	N	274	-0-	-296	-0-	274	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

02	1394	X	1394	-0-	-0-	-0-	600	2	794	9	N	722	564	1			465
03	1482	X	1482	-0-	-0-	-0-	627	2	855	9	N	777	732	1	3	8	507
04	1650	X	786	-0-	-864	-0-	400	2	386	9	N	351	361	1			497
05	1705	X	1545	-0-	-160	-0-	1125	2	420	9	N	382	526	1	1	8	352
06	1268	N	1268	-0-	-0-	-0-	946	2	322	9	N	293	530	1	2	8	113
*07	878	N	878	-0-	-0-	-0-	619	2	259	9	N	235					348

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

02	203	N	62	-0-	-141	-0-	44	2	18	9	N	16	193	1			100
03	59	N	59	-0-	-0-	-0-	2	2	57	9	N	52					152
04	120	N	91	-0-	-29	-0-	18	2	73	9	N	66					218
05	62	N	-0-	-0-	-62	-0-					N	110	191	1			137
06	60	N	-0-	-0-	-60	-0-					N	31					168
07	93	N	-0-	-0-	-93	-0-					N	31					199

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

02	3635	X	3635	-0-	-0-	-0-	3611	2	24	9	N	22					142
03	3784	X	3784	-0-	-0-	-0-	3767	2	17	9	N	15					157
04	3590	X	3590	-0-	-0-	-0-	3583	2	7	9	N	6					163
05	3657	X	3657	-0-	-0-	-0-	3636	2	21	9	N	19					182
06	3460	X	3460	-0-	-0-	-0-	3454	2	6	9	N	5					187
*07	3537	X	3537	-0-	-0-	-0-	3528	2	9	9	N	8					195

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

02	4843	X	1827	-0-	-3016	-0-	1826	2	1	9	N	1	1	8			50
03	1612	X	1277	-0-	-335	-0-	1277	2			N	-0-					50
04	1560	X	1007	-0-	-553	-0-	1007	2			N	-0-					50
05	1612	X	1026	-0-	-586	-0-	1026	2			N	-0-					50
06	1560	X	868	-0-	-692	-0-	868	2			N	-0-					50
07	1612	X	1530	-0-	-82	-0-	1530	2			N	-0-					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	354	2	173	9	N	157	185	1			207
03	630	N	630	-0-	-0-	-0-	448	2	182	9	N	165					372
04	741	N	741	-0-	-0-	-0-	583	2	158	9	N	144	184	1			332
05	629	N	629	-0-	-0-	-0-	471	2	158	9	N	144	186	1			290
06	662	N	662	-0-	-0-	-0-	462	2	200	9	N	182	174	1			298
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					298

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2746	-0-	-241	-0-	2687	2	59	9	N	54					137
03	3193	X	2795	-0-	-398	-0-	2745	2	50	9	N	45	122	1			60
04	2850	X	2596	-0-	-254	-0-	2596	2			N	-0-					60
05	2945	X	2649	-0-	-296	-0-	2647	2	2	9	N	2					62
06	2520	X	2439	-0-	-81	-0-	2436	2	3	9	N	3					65
07	2604	N	2248	-0-	-356	-0-	2248	2			N	-0-					65

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	267	2	11	9	N	10					62
03	341	N	322	-0-	-19	-0-	305	2	17	9	N	15					77
04	379	N	379	-0-	-0-	-0-	350	2	29	9	N	26					103
05	441	N	441	-0-	-0-	-0-	417	2	24	9	N	22					125
06	359	N	359	-0-	-0-	-0-	339	2	20	9	N	18					143
07	403	N	327	-0-	-76	-0-	306	2	21	9	N	19					162

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	133	2	6	9	N	5	5	8			35
03	146	N	146	-0-	-0-	-0-	140	2	6	9	N	5	5	8			35
04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7	7	8			35
05	214	N	214	-0-	-0-	-0-	205	2	9	9	N	8	8	8			35
06	191	N	191	-0-	-0-	-0-	185	2	6	9	N	5	5	8			35
07	217	N	194	-0-	-23	-0-	192	2	2	9	N	2	2	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1255	-0-	-108	-0-	1255	2			N	-0-					108
03	1471	N	1471	-0-	-0-	-0-	1463	2	8	9	N	7					115
04	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					123
05	1333	N	1224	-0-	-109	-0-	1213	2	11	9	N	10					133
06	1410	N	1311	-0-	-99	-0-	1296	2	15	9	N	14					147
07	1364	N	1021	-0-	-343	-0-	1020	2	1	9	N	1					148

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3193	X	3193	-0-	-0-	-0-	3192	2	1	9	N	1	1	8			32
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					32
04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					32
05	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					32
06	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					32
*07	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4685	X	4685	-0-	-0-	-0-	4399	2	286	9	N	260					372
03	4503	X	4503	-0-	-0-	-0-	4446	2	57	9	N	52	193	1			231
04	3740	X	3740	-0-	-0-	-0-	3667	2	73	9	N	66	191	1			106
05	4653	X	4653	-0-	-0-	-0-	4603	2	50	9	N	45					151
06	4801	X	4801	-0-	-0-	-0-	4738	2	63	9	N	57					208
*07	4795	X	4795	-0-	-0-	-0-	4751	2	44	9	N	40					248

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					92
03	2222	N	2222	-0-	-0-	-0-	2128	2	94	9	N	85					177
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					177
05	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					177
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					177
*07	1964	N	1964	-0-	-0-	-0-	1892	2	72	9	N	65	199	1			43

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	215	2	228	9	N	207	384	1			213
03	312	N	312	-0-	-0-	-0-	140	2	172	9	N	156	184	1			185
04	660	N	207	-0-	-453	-0-	69	2	138	9	N	125	186	1			124
05	465	N	166	-0-	-299	-0-	69	2	97	9	N	88					212
06	300	N	141	-0-	-159	-0-	60	2	81	9	N	74	192	1			94
07	217	N	144	-0-	-73	-0-	66	2	78	9	N	71					165

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	141	-0-	-33	-0-	141	2			N	-0-					70
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					70
04	180	N	111	-0-	-69	-0-	111	2			N	-0-					70
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					70
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					70
07	124	N	10	-0-	-114	-0-	10	2			N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					176
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					176
04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					176
05	1860	N	1565	-0-	-295	-0-	1565	2			N	-0-					176
06	1590	N	1427	-0-	-163	-0-	1427	2			N	-0-					176
07	1612	N	1293	-0-	-319	-0-	1293	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					75
03	1271	N	1041	-0-	-230	-0-	1030	2	11	9	N	10					85
04	1260	N	799	-0-	-461	-0-	797	2	2	9	N	2					87
05	1426	N	1040	-0-	-386	-0-	1031	2	9	9	N	8					95
06	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2					97
*07	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					103

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					210
03	62	N	-0-	-0-	-62	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210
05	0	N	-0-	-0-	-0-	-0-					N	-0-					210
06	0	N	-0-	-0-	-0-	-0-					N	-0-					210
07	0	N	-0-	-0-	-0-	-0-					N	-0-					210

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

02	19622	X	19622	-0-	-0-	-0-	18933	2	689	9	N	626	533	1	20	8	548
03	21827	X	21827	-0-	-0-	-0-	21145	2	682	9	N	620	691	1	12	8	465
04	16440	X	12996	-0-	-3444	-0-	12381	2	615	9	N	559	515	1	4	8	505
05	16988	X	13440	-0-	-3548	-0-	12884	2	556	9	N	505	697	1	5	8	308
06	T. A.		12734	-0-	12734	12734	12175	2	559	9	N	508	355	1	6	8	455
07	T. A.		11105	-0-	11105	23839	10708	2	397	9	N	361	524	1	2	8	290

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

02	28072	X	20498	-0-	-7574	-0-	19016	2	1482	9	N	1347	1545	1	2	8	138
03	28613	X	22911	-0-	-5702	-0-	21335	2	1576	9	N	1433	1402	1	2	8	167
04	24990	X	20251	-0-	-4739	-0-	18897	2	1354	9	N	1231	1253	1	3	8	142
05	24273	X	23937	-0-	-336	-0-	22470	2	1467	9	N	1334	1217	1	4	8	255
06	23060	X	23060	-0-	-0-	-0-	21771	2	1289	9	N	1172	1301	1	3	8	123
*07	22448	X	22448	-0-	-0-	-0-	21247	2	1201	9	N	1092	1087	1	1	8	127

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

02	28188	X	17837	-0-	-10351	-0-	17531	2	306	9	N	278	268	1			200
03	26474	X	18029	-0-	-8445	-0-	17653	2	376	9	N	342	275	1			267
04	22770	X	16885	-0-	-5885	-0-	16559	2	326	9	N	296	385	1			178
05	20646	X	16260	-0-	-4386	-0-	15917	2	343	9	N	312	180	1	5	8	305
06	16770	X	14308	-0-	-2462	-0-	14042	2	266	9	N	242	346	1	3	8	198
07	17329	X	13870	-0-	-3459	-0-	13625	2	245	9	N	223	294	1			127

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

02	27231	X	23116	-0-	-4115	-0-	22857	2	259	9	N	235	195	1			333
03	29109	X	22768	-0-	-6341	-0-	22573	2	195	9	N	177	182	1			328
04	28170	X	21473	-0-	-6697	-0-	21274	2	199	9	N	181	187	1			322
05	29109	X	20630	-0-	-8479	-0-	20458	2	172	9	N	156	190	1			288
06	21240	X	18256	-0-	-2984	-0-	18127	2	129	9	N	117	185	1			220
07	21948	X	18179	-0-	-3769	-0-	18000	2	179	9	N	163	190	1			193

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

02	40687	X	20082	-0-	-20605	-0-	19864	2	218	9	N	198	202	1			251
03	43493	X	19985	-0-	-23508	-0-	19777	2	208	9	N	189	197	1			243
04	29940	X	18368	-0-	-11572	-0-	18196	2	172	9	N	156	198	1			201
05	24397	X	18814	-0-	-5583	-0-	18650	2	164	9	N	149	195	1			155
06	18030	X	17438	-0-	-592	-0-	17299	2	139	9	N	126					281
07	18631	X	16611	-0-	-2020	-0-	16486	2	125	9	N	114	189	1			206

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55883	X	35256	-0-	-20627	-0-	34157	2	1099	9	N	999	975	1	51	8	795
03	50871	X	31956	-0-	-18915	-0-	31020	2	936	9	N	851	1176	1	28	8	442
04	46410	X	37069	-0-	-9341	-0-	36156	2	913	9	N	830	553	1	7	8	712
05	42563	X	31835	-0-	-10728	-0-	30971	2	864	9	N	785	755	1	10	8	732
06	37260	X	28190	-0-	-9070	-0-	27564	2	626	9	N	569	771	1	12	8	518
07	38316	X	28743	-0-	-9573	-0-	28220	2	523	9	N	475	577	1	5	8	411

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29058	X	17060	-0-	-11998	-0-	15663	2	1397	9	N	1270	1342	1	53	8	296
03	31062	X	18612	-0-	-12450	-0-	17194	2	1418	9	N	1289	953	1	27	8	605
04	27630	X	17900	-0-	-9730	-0-	16731	2	1169	9	N	1063	1339	1	7	8	322
05	23498	X	18411	-0-	-5087	-0-	17243	2	1168	9	N	1062	980	1	11	8	393
06	19560	X	16216	-0-	-3344	-0-	15270	2	946	9	N	860	973	1	13	8	267
07	18600	X	15597	-0-	-3003	-0-	14675	2	922	9	N	838	777	1	5	8	323

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52896	X	38489	-0-	-14407	-0-	33841	2	4648	9	N	4225	4546	1	5	8	363
03	56544	X	42235	-0-	-14309	-0-	37366	2	4869	9	N	4426	4424	1	6	8	359
04	54720	X	34208	-0-	-20512	-0-	30523	2	3685	9	N	3350	3401	1	7	8	301
05	52979	X	36299	-0-	-16680	-0-	32529	2	3770	9	N	3427	3296	1	8	8	424
06	48450	X	33215	-0-	-15235	-0-	30041	2	3174	9	N	2885	2963	1	8	8	338
07	42222	X	33172	-0-	-9050	-0-	30179	2	2993	9	N	2721	2758	1	3	8	298

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24244	X	15157	-0-	-9087	-0-	12851	2	2306	9	N	2096	2323	1			113
03	25916	X	14401	-0-	-11515	-0-	12364	2	2037	9	N	1852	1558	1			407
04	25080	X	11331	-0-	-13749	-0-	9669	2	1662	9	N	1511	1715	1			203
05	18166	X	10636	-0-	-7530	-0-	9095	2	1541	9	N	1401	1372	1			232
06	17580	X	9155	-0-	-8425	-0-	7845	2	1310	9	N	1191	965	1			458
07	16213	X	8640	-0-	-7573	-0-	7401	2	1239	9	N	1126	1362	1			222

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21373	X	14230	-0-	-7143	-0-	13833	2	397	9	N	361	925	1	2	8	178
03	22847	X	13712	-0-	-9135	-0-	13485	2	227	9	N	206	182	1	6	8	196
04	22110	X	12785	-0-	-9325	-0-	12533	2	252	9	N	229	184	1	3	8	238
05	18166	X	13270	-0-	-4896	-0-	13039	2	231	9	N	210	185	1	3	8	260
06	15600	X	12078	-0-	-3522	-0-	11903	2	175	9	N	159	180	1	4	8	235
07	15221	X	11499	-0-	-3722	-0-	11339	2	160	9	N	145	189	1			191

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7772	X	5643	-0-	-2129	-0-	4715	2	928	9	N	844	381	1	9	8	887
03	4498	X	4498	-0-	-0-	-0-	3945	2	553	9	N	503	747	1	5	8	638
04	8040	X	3698	-0-	-4342	-0-	2894	2	804	9	N	731	762	1	2	8	605
05	8308	X	-0-	-0-	-8308	-0-					N	523	759	1	4	8	365
06	5850	X	-0-	-0-	-5850	-0-					N	404	366	1	8	8	395
07	6045	X	2023	-0-	-4022	-0-	1301	2	722	9	N	656	192	1	4	8	855

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5969	X	5969	-0-	-0-	-0-	5243	2	726	9	N	660	578	1			399
03	5557	X	5557	-0-	-0-	-0-	4786	2	771	9	N	701	572	1			528
04	5642	X	5642	-0-	-0-	-0-	4840	2	802	9	N	729	577	1			680
05	5580	X	5270	-0-	-310	-0-	4592	2	678	9	N	616	978	1	3	8	315
06	5874	X	5874	-0-	-0-	-0-	5216	2	658	9	N	598	393	1	5	8	515
*07	5742	X	5742	-0-	-0-	-0-	5019	2	723	9	N	657	780	1	2	8	390

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21054	X	17351	-0-	-3703	-0-	14426	2	2925	9	N	2659	2751	1			446
03	21326	X	21326	-0-	-0-	-0-	18543	2	2783	9	N	2530	2580	1			396
04	19954	X	19954	-0-	-0-	-0-	17347	2	2607	9	N	2370	2575	1			191
05	20429	X	17206	-0-	-3223	-0-	14654	2	2552	9	N	2320	2221	1			290
06	19770	X	13829	-0-	-5941	-0-	11755	2	2074	9	N	1885	1379	1			796
07	18538	X	13575	-0-	-4963	-0-	11438	2	2137	9	N	1943	2404	1			335

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50953	X	39479	-0-	-11474	-0-	38542	2	937	9	N	852	949	1	25	8	620
03	54467	X	36218	-0-	-18249	-0-	35522	2	696	9	N	633	770	1	28	8	455
04	52710	X	28636	-0-	-24074	-0-	27855	2	781	9	N	710	747	1	11	8	407
05	54467	X	25822	-0-	-28645	-0-	25155	2	667	9	N	606	365	1	5	8	643
06	48240	X	24402	-0-	-23838	-0-	23828	2	574	9	N	522	511	1	6	8	648
07	42191	X	26128	-0-	-16063	-0-	25497	2	631	9	N	574	759	1	2	8	461

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		74511	-0-	74511	88285	71652	2	2859	9	N	2599	2721	1			383
03	152519	X	64234	-0-	-88285	-0-	62108	2	2126	9	N	1933	2124	1			192
04	83280	X	48118	-0-	-35162	-0-	46636	2	1482	9	N	1347	1102	1			437
05	86056	X	40185	-0-	-45871	-0-	39019	2	1166	9	N	1060	1289	1			208
06	83280	X	31158	-0-	-52122	-0-	30202	2	956	9	N	869	924	1			153
07	64232	X	26552	-0-	-37680	-0-	25791	2	761	9	N	692	553	1			292

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		23410	-0-	23410	40741	19531	2	3879	9	N	3526	3621	1			929
03	55706	X	14965	-0-	-40741	-0-	12344	2	2621	9	N	2383	2414	1			898
04	45600	X	15951	-0-	-29649	-0-	13351	2	2600	9	N	2364	2428	1	30	8	804
05	47120	X	13842	-0-	-33278	-0-	11642	2	2200	9	N	2000	2169	1	32	8	603
06	45600	X	12806	-0-	-32794	-0-	10803	2	2003	9	N	1821	1647	1	42	8	735
07	16492	X	11563	-0-	-4929	-0-	9957	2	1606	9	N	1460	1827	1	17	8	351

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57828	X	29592	-0-	-28236	-0-	20774	2	8818	9	N	8016	7757	1			817
03	28812	X	28812	-0-	-0-	-0-	21362	2	7450	9	N	6773	7125	1	98	8	367
04	24960	X	24283	-0-	-677	-0-	18662	2	5621	9	N	5110	4830	1	30	8	617
05	25792	X	20747	-0-	-5045	-0-	16306	2	4441	9	N	4037	4073	1	16	8	565
06	24960	X	18639	-0-	-6321	-0-	14955	2	3684	9	N	3349	3465	1	16	8	433
07	25792	X	16510	-0-	-9282	-0-	13185	2	3325	9	N	3023	2704	1	10	8	742

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		23569	-0-	23569	23569	19932	2	3637	9	N	3306	3056	1			250
03	DELQ PR		22612	-0-	22612	46181	18913	2	3699	9	N	3363	3205	1			408
04	65160	X	18979	-0-	-46181	-0-	15983	2	2996	9	N	2724	2949	1	16	8	167
05	26815	X	16800	-0-	-10015	-0-	13875	2	2925	9	N	2659	2390	1	21	8	415
06	25950	X	10958	-0-	-14992	-0-	8776	2	2182	9	N	1984	2206	1	38	8	155
07	25203	X	12246	-0-	-12957	-0-	10193	2	2053	9	N	1866	1731	1	16	8	274

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		21106	-0-	21106	56055	16927	2	4179	9	N	3799	3856	1			546
03	76985	X	20930	-0-	-56055	-0-	17279	2	3651	9	N	3319	3495	1			370
04	18330	X	17113	-0-	-1217	-0-	14230	2	2883	9	N	2621	2410	1	20	8	561
05	18941	X	15663	-0-	-3278	-0-	13063	2	2600	9	N	2364	2552	1	12	8	361
06	18330	X	14710	-0-	-3620	-0-	12429	2	2281	9	N	2074	1985	1	9	8	441
07	18941	X	14861	-0-	-4080	-0-	12718	2	2143	9	N	1948	2024	1			365

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		33545	-0-	33545	34365	31156	2	2389	9	N	2172	1887	1			315
03	0		59338	-0-	59338	93703	55587	2	3751	9	N	3410	3378	1			347
04	140332	X	46629	-0-	-93703	-0-	43961	2	2668	9	N	2425	2554	1			218
05	42284	X	36862	-0-	-5422	-0-	34631	2	2231	9	N	2028	1767	1	31	8	448
06	40920	X	30665	-0-	-10255	-0-	28811	2	1854	9	N	1685	1745	1	35	8	353
07	42284	X	27543	-0-	-14741	-0-	25858	2	1685	9	N	1532	1554	1	13	8	318

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

02	0		57386	-0-	57386	238350	43130	2	14256	9	N	12960	12908	1			332
03	0		61741	-0-	61741	300091	48696	2	13045	9	N	11859	11984	1			207
04	349169	X	49078	-0-	-300091	-0-	39358	2	9720	9	N	8836	8823	1			220
05	51292	X	51292	-0-	-0-	-0-	42038	2	9254	9	N	8413	8284	1	27	8	322
06	40170	X	34309	-0-	-5861	-0-	28228	2	6081	9	N	5528	5723	1	20	8	107
07	41509	X	29258	-0-	-12251	-0-	23094	2	6164	9	N	5604	5415	1	11	8	285

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

02	0		49074	-0-	49074	49074	43442	2	5632	9	N	5120	5064	1			156
03	0		73519	-0-	73519	122593	66446	2	7073	9	N	6430	6444	1			142
04	0		57532	-0-	57532	180125	52164	2	5368	9	N	4880	4847	1			175
05	232760	X	52635	-0-	-180125	-0-	47736	2	4899	9	N	4454	4217	1			412
06	58410	X	42950	-0-	-15460	-0-	38960	2	3990	9	N	3627	3605	1	7	8	427
07	60357	X	39188	-0-	-21169	-0-	35521	2	3667	9	N	3334	3329	1			432

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	8035	-0-	8035	8035	6739	2	1296	9	N	1178	1021	1			157
*05	15474	X	7439	-0-	-8035	-0-	6260	2	1179	9	N	1072	1059	1			170
06	21600	X	7502	-0-	-14098	-0-	6306	2	1196	9	N	1087	849	1			408
07	22320	X	6194	-0-	-16126	-0-	5433	2	761	9	N	692	763	1	40	8	297

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	27314	X	NO RPT	-0-	-27314	-0-						N	NO RPT					-0-
06	58530	X	NO RPT	-0-	-58530	-0-						N	NO RPT					-0-
07	60481	X	NO RPT	-0-	-60481	-0-						N	NO RPT					-0-

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	7945	X	NO RPT	-0-	-7945	-0-						N	NO RPT					-0-
06	34050	X	NO RPT	-0-	-34050	-0-						N	NO RPT					-0-
07	35185	X	NO RPT	-0-	-35185	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	4730	3844	1			886
02	0		27582	-0-	27582	27582	13699	2	13883	9	N	12621	12699	1			808
03	0		41270	-0-	41270	68852	24812	2	16458	9	N	14962	14820	1			950
04	0		31899	-0-	31899	100751	20512	2	11387	9	N	10352	10662	1			640
05	0		28638	-0-	28638	129389	19776	2	8862	9	N	8056	7954	1			742
*06	156100	X	26711	-0-	-129389	-0-	18977	2	7734	9	N	7031	7071	1			702
*07	36049	X	36049	-0-	-0-	-0-	28813	2	7236	9	N	6578	6112	1			1168

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	2499	X NO RPT	-0-	-2499	-0-						N	NO RPT					-0-
07	25823	X NO RPT	-0-	-25823	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

*09	2490	N	2490	-0-	-0-	-0-	218	1	2272	2	N	-0-					84
10	2782	N	2782	-0-	-0-	-0-	248	1	2533	2	N	1					85
							1	9									
11	2610	N	2293	-0-	-317	-0-	209	1	2072	2	N	11					96
							12	9									
12	2573	N	1273	-0-	-1300	-0-	216	1	1057	2	N	-0-					96
01	2790	N	901	-0-	-1889	-0-	100	1	801	2	N	-0-					96
02	2204	N	1118	-0-	-1086	-0-	187	1	931	2	N	-0-					96
03	1271	N	889	-0-	-382	-0-	242	1	647	2	N	-0-					96
04	1052	N	1052	-0-	-0-	-0-	215	1	836	2	N	1					97
							1	9									
05	1526	N	1526	-0-	-0-	-0-	223	1	1303	2	N	-0-					97
*06	1517	N	1517	-0-	-0-	-0-	214	1	1303	2	N	-0-					97
*07	1573	N	1573	-0-	-0-	-0-	204	1	1369	2	N	-0-					97

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	40					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1740	N	1671	-0-	-69	-0-	102	1	1569	2	N	-0-					144
10	1798	N	1392	-0-	-406	-0-	40	1	1352	2	N	-0-					144
11	1894	N	1894	-0-	-0-	-0-	104	1	1727	2	N	57					201
							63	9									
12	2042	N	2042	-0-	-0-	-0-	266	1	1767	2	N	8					209
							9	9									
01	2153	N	2153	-0-	-0-	-0-	260	1	1878	2	N	14					223
							15	9									
02	1951	N	1951	-0-	-0-	-0-	264	1	1681	2	N	5					228
							6	9									
03	2063	N	2063	-0-	-0-	-0-	282	1	1779	2	N	2					230
							2	9									
04	1740	N	1691	-0-	-49	-0-	273	1	1416	2	N	2					232
							2	9									
05	1798	N	1399	-0-	-399	-0-	147	1	1252	2	N	-0-					232
*06	1908	N	1908	-0-	-0-	-0-	129	1	1779	2	N	-0-					232
*07	1788	N	1788	-0-	-0-	-0-	133	1	1611	2	N	40					272
							44	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

*09	1350	N	1165	-0-	-185	-0-	1165	2			N	-0-					58
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					58
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					58
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					58
01	1550	N	1186	-0-	-364	-0-	1182	2	4	9	N	4					62
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					62
03	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					62
04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					62
05	1333	N	1199	-0-	-134	-0-	1199	2			N	-0-					62
*06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					62
*07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					62

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1050	N	655	-0-	-395	-0-	97	1	558	2	N	-0-					130
10	1054	N	896	-0-	-158	-0-	76	1	820	2	N	-0-					130
11	1142	N	1142	-0-	-0-	-0-	90	1	1038	2	N	13					143
							14	9									
12	1443	N	1443	-0-	-0-	-0-	247	1	1196	2	N	-0-					143
01	1355	N	1355	-0-	-0-	-0-	251	1	1096	2	N	7					150
							8	9									
02	1415	N	1415	-0-	-0-	-0-	236	1	1177	2	N	2					152
							2	9									
03	1457	N	1395	-0-	-62	-0-	260	1	1133	2	N	2					154
							2	9									
04	1320	N	904	-0-	-416	-0-	252	1	652	2	N	-0-					154
05	1519	N	327	-0-	-1192	-0-	68	1	259	2	N	-0-					154
*06	1350	N	409	-0-	-941	-0-	409	2			N	-0-					154
*07	930	N	423	-0-	-507	-0-	423	2			N	-0-					154

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	831	-0-	-69	-0-	86	1	691	2	N	49					263
							54	9									
10	810	N	810	-0-	-0-	-0-	79	1	687	2	N	40	198	1			105
							44	9									
11	793	N	793	-0-	-0-	-0-	113	1	649	2	N	28					133
							31	9									
12	868	N	801	-0-	-67	-0-	228	1	527	2	N	42					175
							46	9									
01	806	N	164	-0-	-642	-0-	14	1	150	2	N	-0-					175
02	754	N	-0-	-0-	-754	-0-					N	-0-					175
03	806	N	-0-	-0-	-806	-0-					N	-0-					175
04	150	N	-0-	-0-	-150	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

*09	2850	X	1610	-0-	-1240	-0-	1610	2			N	-0-					110
10	2945	X	971	-0-	-1974	-0-	971	2			N	-0-					110
11	1410	X	733	-0-	-677	-0-	733	2			N	-0-					110
12	1674	X	308	-0-	-1366	-0-	308	2			N	-0-					110
01	1674	X	870	-0-	-804	-0-	870	2			N	-0-					110
02	949	N	949	-0-	-0-	-0-	945	2	4	9	N	4					114
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					114
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					114
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					114
*06	1050	N	642	-0-	-408	-0-	642	2			N	-0-					114
*07	1426	N	594	-0-	-832	-0-	594	2			N	-0-					114

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

*09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					62
10	1209	N	1209	-0-	-0-	-0-	1208	2	1	9	N	1					63
11	1370	N	1370	-0-	-0-	-0-	1293	2	77	9	N	70					133
12	1178	N	669	-0-	-509	-0-	665	2	4	9	N	4					137
01	1209	N	726	-0-	-483	-0-	726	2			N	-0-					137
02	1334	N	1075	-0-	-259	-0-	1075	2			N	-0-					137
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					137
04	835	N	835	-0-	-0-	-0-	832	2	3	9	N	3					140
05	1147	N	805	-0-	-342	-0-	805	2			N	-0-					140
*06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					140
*07	868	N	799	-0-	-69	-0-	799	2			N	-0-					140

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	607	-0-	-2	-0-	84	1	523	2	N	-0-					178
03	651	N	645	-0-	-6	-0-	93	1	522	2	N	27					205
							30	9									
04	621	N	621	-0-	-0-	-0-	90	1	499	2	N	29					234
							32	9									
05	651	N	625	-0-	-26	-0-	93	1	508	2	N	22					256
							24	9									
06	630	N	574	-0-	-56	-0-	84	1	490	2	N	-0-					256
07	651	N	634	-0-	-17	-0-	93	1	531	2	N	9	185	1			80
							10	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

02	1450	N	1359	-0-	-91	-0-	84	1	1275	2	N	-0-					337
03	1519	N	1483	-0-	-36	-0-	93	1	1390	2	N	-0-					337
04	1476	N	1476	-0-	-0-	-0-	90	1	1386	2	N	-0-					337
05	1503	N	1503	-0-	-0-	-0-	93	1	1410	2	N	-0-					337
06	1461	N	1461	-0-	-0-	-0-	90	1	1371	2	N	-0-					337
*07	1529	N	1529	-0-	-0-	-0-	93	1	1429	2	N	6	185	1			158
							7	9									

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

02	2048	N	2048	-0-	-0-	-0-	2017	3	31	9	Y	28	8	1			40
03	2127	N	2127	-0-	-0-	-0-	2090	3	37	9	Y	34					74
04	1959	N	1959	-0-	-0-	-0-	1923	3	36	9	Y	33					107
05	2201	N	1971	-0-	-230	-0-	1969	3	2	9	Y	2					109
06	2070	N	1833	-0-	-237	-0-	1832	3	1	9	Y	1	70	1			23
*07	2037	N	2037	-0-	-0-	-0-	2035	3	2	9	Y	2	2	1			23

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2071	N	2071	-0-	-0-	-0-	2049	2	22	9	N	20					87
03	2201	N	2079	-0-	-122	-0-	2071	2	8	9	N	7					94
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					94
05	2201	N	1940	-0-	-261	-0-	1939	2	1	9	N	1					95
*06	2140	N	2140	-0-	-0-	-0-	2138	2	2	9	N	2					97
*07	2134	N	2134	-0-	-0-	-0-	2132	2	2	9	N	2					99

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	726	2	3	9	N	3					168
03	858	N	858	-0-	-0-	-0-	856	2	2	9	N	2					170
04	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					172
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					172
*06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2117	-0-	-0-	-0-	2010	2	107	9	N	97	198	1			244
03	2035	N	2035	-0-	-0-	-0-	2029	2	6	9	N	5					249
04	1999	N	1999	-0-	-0-	-0-	1990	2	9	9	N	8					257
05	1997	N	1997	-0-	-0-	-0-	1978	2	19	9	N	17					274
06	1816	N	1816	-0-	-0-	-0-	1807	2	9	9	N	8					282
*07	1595	N	1595	-0-	-0-	-0-	1587	2	8	9	N	7					289

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	13					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	594	2	28	9	N	25					97
03	682	N	642	-0-	-40	-0-	639	2	3	9	N	3					100
04	660	N	628	-0-	-32	-0-	618	2	10	9	N	9					109
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					109
*06	733	N	733	-0-	-0-	-0-	617	2	116	9	N	105					214
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					214

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	#	2621	-0-	-18	-0-	2621	2			N	-0-			1	1	159
03	2821	#	2794	-0-	-27	-0-	2794	2			N	-0-					159
04	2730	#	2696	-0-	-34	-0-	2696	2			N	-0-					159
05	2821	#	2731	-0-	-90	-0-	2731	2			N	-0-			1	1	158
06	2730	#	2679	-0-	-51	-0-	2678	2	1	9	N	1	141	1			18
07	2790	#	2770	-0-	-20	-0-	2770	2			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	363	2	2	9	N	2					53
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					53
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					53
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					53
*06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					53
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1015	N	897	-0-	-118	-0-	897	3			N	-0-					35
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					35
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					35
05	961	N	944	-0-	-17	-0-	944	3			N	-0-					35
06	930	N	921	-0-	-9	-0-	921	3			N	-0-					35
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2682	X	2682	-0-	-0-	-0-	2658	2	24	9	N	22					232
03	3103	X	3103	-0-	-0-	-0-	3039	2	64	9	N	58	181	1			109
04	3053	X	3053	-0-	-0-	-0-	3021	2	32	9	N	29					138
05	3165	X	3165	-0-	-0-	-0-	3137	2	28	9	N	25					163
06	3000	N	3680	-0-	680	680	3667	2	13	9	N	12					175
*07	3702	X	3022	-0-	-680	-0-	2985	2	37	9	N	34					209

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	370	N	370	-0-	-0-	-0-	9	1	361	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	10	1	414	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	2	1	291	2	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	5	1	298	2	Y	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	5	1	308	2	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	5	1	312	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	26	1	1237	2	N	46					60
							2	4	51	9							
03	1364	N	1311	-0-	-53	-0-	27	1	1282	2	N	-0-					60
							2	4									
04	1260	N	1255	-0-	-5	-0-	12	1	1238	2	N	4					64
							1	4	4	9							
05	1085	N	939	-0-	-146	-0-	19	1	904	2	N	13					77
							2	4	14	9							
*06	1260	N	1124	-0-	-136	-0-	19	1	1103	2	N	-0-					77
							2	4									
*07	1344	N	1344	-0-	-0-	-0-	22	1	1320	2	N	-0-					77
							2	4									

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

02	261	N	-0-	-0-	-261	-0-					N	-0-					91
03	155	N	-0-	-0-	-155	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 04/14/2016 - P/A 04/14/16

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	SWR 10		623	-0-	623	41279	595	2	28	9	N	25					97
03	SWR 10		643	-0-	643	41922	640	2	3	9	N	3					100
04	SWR 10		628	-0-	628	42550	618	2	10	9	N	9					109
05	SWR 10		634	-0-	634	43184	634	2			N	-0-					109
*06	SWR 10		733	-0-	733	43917	617	2	116	9	N	105					214
07	SWR 10		637	-0-	637	44554	637	2			N	-0-					214

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	543	-0-	-182	-0-	543	2			N	-0-					126
03	713	N	605	-0-	-108	-0-	605	2			N	-0-					126
04	690	N	609	-0-	-81	-0-	568	2	41	9	N	37	50	5			113
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					113
*06	661	N	661	-0-	-0-	-0-	638	2	23	9	N	21					134
*07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					134

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	884	-0-	-73	-0-	884	2			N	-0-					158
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					158
04	988	N	988	-0-	-0-	-0-	960	2	28	9	N	25					183
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					183
*06	945	N	945	-0-	-0-	-0-	945	2			N	-0-	2	5			181
07	1023	N	978	-0-	-45	-0-	978	2			N	-0-					181

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	341	-0-	-7	-0-	7	1	332	3	N	-0-					201
							2	4									
03	372	N	358	-0-	-14	-0-	6	1	350	3	N	-0-					201
							2	4									
04	372	N	372	-0-	-0-	-0-	9	1	361	3	N	-0-					201
							2	4									
*05	399	N	399	-0-	-0-	-0-	9	1	374	3	N	13	181	1			33
							2	4	14	9							
*06	360	N	336	-0-	-24	-0-	9	1	325	3	N	-0-					33
							2	4									
*07	380	N	380	-0-	-0-	-0-	9	1	369	3	N	-0-					33
							2	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1089	-0-	-100	-0-	1071	3	18	9	N	16	179	1			15
03	1124	N	1124	-0-	-0-	-0-	1118	3	6	9	N	5					20
04	1170	N	1093	-0-	-77	-0-	1052	3	41	9	N	37					57
05	1178	N	1127	-0-	-51	-0-	1101	3	26	9	N	24					81
*06	1080	N	962	-0-	-118	-0-	948	3	14	9	N	13					94
07	1116	N	1051	-0-	-65	-0-	1021	3	30	9	N	27					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	575	-0-	-34	-0-	14	1	557	3	N	2					37
							2	4	2	9							
03	651	N	650	-0-	-1	-0-	12	1	622	3	N	13					50
							2	4	14	9							
04	660	N	516	-0-	-144	-0-	14	1	500	3	N	-0-					50
							2	4									
05	641	N	641	-0-	-0-	-0-	13	1	618	3	N	7					57
							2	4	8	9							
*06	630	N	599	-0-	-31	-0-	13	1	565	3	N	17					74
							2	4	19	9							
*07	597	N	597	-0-	-0-	-0-	12	1	583	3	N	-0-					74
							2	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

02	780	N	780	-0-	-0-	-0-	26	1	726	3	N	24					108
							2	4	26	9							
03	837	N	812	-0-	-25	-0-	26	1	770	3	N	13					121
							2	4	14	9							
04	810	N	804	-0-	-6	-0-	27	1	775	3	N	-0-					121
							2	4									
05	869	N	869	-0-	-0-	-0-	32	1	826	3	N	8					129
							2	4	9	9							
*06	825	N	825	-0-	-0-	-0-	32	1	761	3	N	27					156
							2	4	30	9							
07	837	N	808	-0-	-29	-0-	28	1	778	3	N	-0-					156
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

02	1616	N	1616	-0-	-0-	-0-	204	1	1397	3	N	12					72
							2	4	13	9							
03	1633	N	1633	-0-	-0-	-0-	208	1	1391	3	N	29					101
							2	4	32	9							
04	1650	N	1527	-0-	-123	-0-	70	1	1438	3	N	15					116
							2	4	17	9							
05	1736	N	1296	-0-	-440	-0-	1288	3	2	4	N	5					121
							6	9									
*06	1590	N	1236	-0-	-354	-0-	1212	3	2	4	N	20					141
							22	9									
07	1581	N	1337	-0-	-244	-0-	1335	3	2	4	N	-0-					141

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	682	-0-	-14	-0-	7	1	673	3	N	-0-					74
							2	4									
03	698	N	698	-0-	-0-	-0-	6	1	690	3	N	-0-					74
							2	4									
04	720	N	658	-0-	-62	-0-	6	1	650	3	N	-0-					74
							2	4									
05	744	N	684	-0-	-60	-0-	7	1	675	3	N	-0-					74
							2	4									
*06	690	N	656	-0-	-34	-0-	6	1	648	3	N	-0-					74
							2	4									
07	682	N	680	-0-	-2	-0-	7	1	671	3	N	-0-					74
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1028	-0-	-103	-0-	26	1	1000	3	N	-0-					171
							2	4									
03	1116	N	1100	-0-	-16	-0-	27	1	1065	3	N	5					176
							2	4	6	9							
04	1080	N	1056	-0-	-24	-0-	27	1	1027	3	N	-0-					176
							2	4									
05	1085	N	1072	-0-	-13	-0-	29	1	1041	3	N	-0-					176
							2	4									
*06	1050	N	995	-0-	-55	-0-	47	1	940	3	N	5					181
							2	4	6	9							
*07	1145	N	1145	-0-	-0-	-0-	47	1	1096	3	N	-0-					181
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	17265	-0-	14365	14365	58	1	15125	3	N	1891	1738	1	40	5	153
							2	4	2080	9							
03	3100	N	151140	-0-	148040	162405	205	1	137637	3	N	12087	12195	1			45
							2	4	13296	9							
04	3000	N	118778	-0-	115778	278183	213	1	113210	3	N	4866	4834	1			77
							2	4	5353	9							
*05	373887	X	95704	-0-	-278183	-0-	213	1	91764	3	N	3386	3277	1			186
							2	4	3725	9							
*06	97860	X	75339	-0-	-22521	-0-	213	1	72526	3	N	2362	2442	1			106
							2	4	2598	9							
*07	101122	X	65952	-0-	-35170	-0-	213	1	63616	3	N	1928	1917	1			117
							2	4	2121	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2944	X	2944	-0-	-0-	-0-	64	1	2740	3	N	125					150
							2	4	138	9							
03	2990	X	2990	-0-	-0-	-0-	64	1	2901	3	N	21					171
							2	4	23	9							
04	2907	X	2907	-0-	-0-	-0-	35	1	2824	3	N	43	186	1			28
							1	4	47	9							
05	2876	X	2876	-0-	-0-	-0-	62	1	2812	3	N	-0-					28
							2	4									
*06	2900	X	2900	-0-	-0-	-0-	60	1	2765	3	N	66					94
							2	4	73	9							
*07	3068	X	3068	-0-	-0-	-0-	63	1	3003	3	N	-0-					94
							2	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15138	X	14545	-0-	-593		-0-	14205	2	2	4	N	307	189	1			294
								338	9									
03	16151	X	14295	-0-	-1856		-0-	14087	2	2	4	N	187					481
								206	9									
04	14880	X	13752	-0-	-1128		-0-	13204	2	1	4	N	497	555	1	6	5	417
								547	9									
05	15562	X	13354	-0-	-2208		-0-	13145	2	2	4	N	188					605
								207	9									
*06	12384	X	12384	-0-	-0-		-0-	12246	2	2	4	N	124	182	1	13	5	534
								136	9									
*07	12458	X	12458	-0-	-0-		-0-	12331	2	2	4	N	114					648
								125	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27608	X	24356	-0-	-3252		-0-	23960	2	2	4	N	358	354	1			125
								394	9									
03	28551	X	25191	-0-	-3360		-0-	24787	2	2	4	N	365	379	1			111
								402	9									
04	25440	X	24244	-0-	-1196		-0-	23805	2	1	4	N	398	368	1			141
								438	9									
*05	26753	X	24556	-0-	-2197		-0-	23950	2	2	4	N	549	548	1	32	5	110
								604	9									
*06	23289	X	23289	-0-	-0-		-0-	22671	2	2	4	N	560	371	1			299
								616	9									
*07	23120	X	23120	-0-	-0-		-0-	22743	2	2	4	N	341	556	1			84
								375	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	7180	-0-	-2100		-0-	6974	2	2	4	N	185	189	1			254
								204	9									
03	8835	X	7004	-0-	-1831		-0-	6892	2	2	4	N	100					354
								110	9									
04	8550	X	6363	-0-	-2187		-0-	6362	2	1	4	N	-0-	99	5			255
05	8184	X	6533	-0-	-1651		-0-	6529	2	2	4	N	2					257
								2	9									
*06	7440	X	6778	-0-	-662		-0-	6084	2	2	4	N	629	180	1	131	5	575
								692	9									
07	7688	X	101	-0-	-7587		-0-	2	4	99	9	N	90					665

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8033	X	6398	-0-	-1635		-0-	6148	2	2	4	N	225					423
								248	9									
03	7843	X	6589	-0-	-1254		-0-	6350	2	2	4	N	215	192	1			446
								237	9									
04	6660	X	6491	-0-	-169		-0-	5953	2	1	4	N	488	555	1			379
								537	9									
*05	6851	X	5991	-0-	-860		-0-	5884	2	2	4	N	95	74	5			400
								105	9									
*06	5926	X	5926	-0-	-0-		-0-	5530	2	2	4	N	358	180	1			578
								394	9									
*07	5333	X	5333	-0-	-0-		-0-	5286	2	2	4	N	41	181	1			438
								45	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25462	X	19794	-0-	-5668	-0-	19154	3	2	4	N	580	568	1			101
							638	9									
03	25420	X	20264	-0-	-5156	-0-	19655	3	2	4	N	552	556	1			97
							607	9									
04	23340	X	18614	-0-	-4726	-0-	18216	3	2	4	N	360	197	1	10	5	250
							396	9									
*05	22940	X	18963	-0-	-3977	-0-	18107	3	2	4	N	776	929	1			97
							854	9									
*06	20100	X	17432	-0-	-2668	-0-	16965	3	2	4	N	423	380	1	12	5	128
							465	9									
07	20770	X	17234	-0-	-3536	-0-	16711	3	2	4	N	474	383	1	11	5	208
							521	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

08	0		60498	-0-	60498	91248	54747	2	2	4	N	5226	5234	1			128
							5749	9									
09	0		49059	-0-	49059	140307	45517	2	2	4	N	3218	3195	1			151
							3540	9									
10	0		47933	-0-	47933	188240	45684	2	2	4	N	2043	2067	1			127
							2247	9									
11	0		32188	-0-	32188	220428	30499	2	2	4	N	1534	1343	1			318
							1687	9									
12	0		29528	-0-	29528	249956	28145	2	2	4	N	1255	1322	1			251
							1381	9									
*01	277309	X	27353	-0-	-249956	-0-	26152	2	2	4	N	1090	1160	1			181
							1199	9									
02	46168	X	14316	-0-	-31852	-0-	13507	2	2	4	N	734	756	1			159
							807	9									
03	49352	X	8554	-0-	-40798	-0-	8553	2	1	4	N	-0-					159
04	47760	X	22349	-0-	-25411	-0-	21138	2	2	4	N	1099	1127	1			131
							1209	9									
05	49352	X	18345	-0-	-31007	-0-	17483	2	2	4	N	782	748	1			165
							860	9									
*06	47760	X	16353	-0-	-31407	-0-	15896	2	2	4	N	414	383	1			196
							455	9									
07	49352	X	15751	-0-	-33601	-0-	15055	2	2	4	N	631	575	1	13	5	239
							694	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

02	377	N	367	-0-	-10	-0-	354	3	13	9	N	12					126
03	409	N	409	-0-	-0-	-0-	396	3	13	9	N	12					138
04	390	N	385	-0-	-5	-0-	375	3	10	9	N	9					147
05	403	N	398	-0-	-5	-0-	383	3	15	9	N	14					161
06	390	N	374	-0-	-16	-0-	364	3	10	9	N	9					170
07	403	N	371	-0-	-32	-0-	362	3	9	9	N	8					178

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					56
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					56
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					56
05	527	N	516	-0-	-11	-0-	516	2			N	-0-					56
06	540	N	516	-0-	-24	-0-	516	2			N	-0-					56
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					110
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	815	-0-	-142	-0-	814	2	1	9	N	1					310
03	1023	N	879	-0-	-144	-0-	879	2			N	-0-	193	1			117
04	900	N	824	-0-	-76	-0-	824	2			N	-0-					117
05	868	N	806	-0-	-62	-0-	806	2			N	-0-					117
06	840	N	834	-0-	-6	-0-	782	2	52	9	N	47					164
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1159	-0-	-88	-0-	1159	2			N	-0-					164
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					164
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					164
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
06	1384	N	1384	-0-	-0-	-0-	1229	2	155	9	N	141	188	1			117
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					205
03	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					205
04	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					205
05	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					205
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					205
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
06	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
07	744	N	505	-0-	-239	-0-	505	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

02	2900	N	3509	-0-	609	1297	3415	3	94	9	N	85	120	1			69
03	3100	N	4399	-0-	1299	2596	4287	3	112	9	N	102					171
04	6932	X	4336	-0-	-2596	-0-	4257	3	79	9	N	72	194	1			49
05	4588	X	4588	-0-	-0-	-0-	4502	3	86	9	N	78					127
06	4522	X	4522	-0-	-0-	-0-	4445	3	77	9	N	70					197
*07	4648	X	4648	-0-	-0-	-0-	4586	3	62	9	N	56	183	1			70

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	2			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

02	3335	X	3335	-0-	-0-	-0-	3150	2	185	9	N	168					250
03	3379	X	3321	-0-	-58	-0-	3297	2	24	9	N	22	197	1			75
04	3258	X	3258	-0-	-0-	-0-	3216	2	42	9	N	38					113
05	3472	X	3271	-0-	-201	-0-	3234	2	37	9	N	34					147
06	3360	X	3254	-0-	-106	-0-	3218	2	36	9	N	33					180
07	3472	X	3241	-0-	-231	-0-	3216	2	25	9	N	23					203

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2850	X	2850	-0-	-0-	-0-	2796	2	54	9	N	49					144
03	3070	X	3070	-0-	-0-	-0-	3004	2	66	9	N	60					204
04	2996	X	2996	-0-	-0-	-0-	2981	2	15	9	N	14	149	1			69
05	3224	X	3224	-0-	-0-	-0-	3163	2	61	9	N	55					124
06	3000	N	3019	-0-	19	19	2964	2	55	9	N	50					174
*07	2796	N	2777	-0-	-19	-0-	2721	2	56	9	N	51					225

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	962	-0-	-24	-0-	962	2			N	-0-					10
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					10
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					10
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					10
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					10
07	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2897	X	2897	-0-	-0-	-0-	2876	3	21	9	N	19					129
03	3166	X	3166	-0-	-0-	-0-	3130	3	36	9	N	33					162
04	3208	X	3208	-0-	-0-	-0-	3164	3	44	9	N	40					202
05	3288	X	3288	-0-	-0-	-0-	3258	3	30	9	N	27	172	1			57
06	3171	X	3171	-0-	-0-	-0-	3141	3	30	9	N	27					84
*07	3257	X	3257	-0-	-0-	-0-	3196	3	61	9	N	55					139

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1527	2	48	9	N	44					144
03	1707	N	1707	-0-	-0-	-0-	1689	2	18	9	N	16					160
04	1628	N	1628	-0-	-0-	-0-	1549	2	79	9	N	72	189	1			43
05	1775	N	1775	-0-	-0-	-0-	1687	2	88	9	N	80					123
06	1762	N	1762	-0-	-0-	-0-	1698	2	64	9	N	58					181
*07	1712	N	1712	-0-	-0-	-0-	1680	2	32	9	N	29					210

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1732	-0-	-37	-0-	1732	3			N	-0-					7
03	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					7
04	1800	N	1776	-0-	-24	-0-	1776	3			N	-0-					7
05	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					7
06	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					7
*07	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*07	3100	N	4884	-0-	1784	1784	4840	2	44	9	N	40					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

02	3364	X	3278	-0-	-86	-0-	3278	2			N	-0-					37
03	3534	X	3138	-0-	-396	-0-	3138	2			N	-0-					37
04	3330	X	3030	-0-	-300	-0-	3030	2			N	-0-					37
05	3503	X	3058	-0-	-445	-0-	3058	2			N	-0-					37
06	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					37
07	3503	X	3079	-0-	-424	-0-	3079	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

02	1313	N	1313	-0-	-0-	-0-	1296	2	17	9	N	15	15	8			63
03	1147	N	868	-0-	-279	-0-	862	2	6	9	N	5	5	8			63
04	1186	N	1186	-0-	-0-	-0-	1182	2	4	9	N	4	4	8			63
05	1395	N	1347	-0-	-48	-0-	1341	2	6	9	N	5	5	8			63
06	1013	N	1013	-0-	-0-	-0-	1009	2	4	9	N	4	4	8			63
07	1240	N	1032	-0-	-208	-0-	1032	2			N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

02	1189	N	1180	-0-	-9	-0-	1180	2			N	-0-					67
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					67
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					67
05	1271	N	1210	-0-	-61	-0-	1210	2			N	-0-					67
06	1290	N	1117	-0-	-173	-0-	1113	2	4	9	N	4	4	8			67
07	1302	N	1141	-0-	-161	-0-	1141	2			N	-0-					67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

02	2320	N	2317	-0-	-3	-0-	2313	3	4	9	N	4	4	8			57
03	2484	N	2484	-0-	-0-	-0-	2474	3	10	9	N	9	9	8			57
04	2311	N	2311	-0-	-0-	-0-	2305	3	6	9	N	5	5	8			57
05	2480	N	2455	-0-	-25	-0-	2447	3	8	9	N	7	7	8			57
06	2400	N	2355	-0-	-45	-0-	2349	3	6	9	N	5	5	8			57
07	2387	N	2382	-0-	-5	-0-	2376	3	6	9	N	5	5	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2207	N	2207	-0-	-0-	-0-	2201	3	6	9	N	5	5	8			165
03	2253	N	2253	-0-	-0-	-0-	2244	3	9	9	N	8	8	8			165
04	2227	N	2227	-0-	-0-	-0-	2221	3	6	9	N	5	5	8			165
05	2356	N	2249	-0-	-107	-0-	2241	3	8	9	N	7	7	8			165
06	2190	N	2104	-0-	-86	-0-	2098	3	6	9	N	5	5	8			165
07	2294	N	2139	-0-	-155	-0-	2133	3	6	9	N	5	5	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2406	N	2406	-0-	-0-	-0-	2400	3	6	9	N	5	5	8			80
03	2586	N	2586	-0-	-0-	-0-	2576	3	10	9	N	9	9	8			80
04	2539	N	2539	-0-	-0-	-0-	2532	3	7	9	N	6	6	8			80
05	2573	N	2398	-0-	-175	-0-	2391	3	7	9	N	6	6	8			80
06	2491	N	2491	-0-	-0-	-0-	2485	3	6	9	N	5	5	8			80
*07	3100	N	3650	-0-	550	550	3644	3	6	9	N	5	5	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2551	-0-	-291	-0-	1265	1	1123	3	N	148	188	1	10	8	35
							163	9									
03	2263	X	683	-0-	-1580	-0-	629	1	45	3	N	8	6	8			37
							9	9									
04	2610	X	1558	-0-	-1052	-0-	1320	1	234	3	N	4	4	8			37
							4	9									
05	2728	X	2612	-0-	-116	-0-	1326	1	1258	3	N	25	10	8			52
							28	9									
06	2886	X	2886	-0-	-0-	-0-	1320	1	1547	3	N	17	6	8			63
							19	9									
*07	2945	X	2945	-0-	-0-	-0-	1241	1	1680	3	N	22	5	8			80
							24	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2327	-0-	-602	-0-	854	1	1362	3	N	101	191	1	9	8	155
							111	9									
03	2945	X	1484	-0-	-1461	-0-	210	1	1250	3	N	22	10	8			167
							24	9									
04	2850	X	1139	-0-	-1711	-0-	1087	3	52	9	N	47	5	8			209
05	2914	X	917	-0-	-1997	-0-	872	3	45	9	N	41	191	1	9	8	50
06	2760	X	968	-0-	-1792	-0-	948	3	20	9	N	18	6	8			62
07	2480	X	1304	-0-	-1176	-0-	1267	3	37	9	N	34	6	8			90

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	1773	-0-	-0-	-0-	1764	3	9	9	N	8	8	8			1
03	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			1
04	1388	N	1388	-0-	-0-	-0-	1382	3	6	9	N	5	5	8			1
05	1891	N	1849	-0-	-42	-0-	1842	3	7	9	N	6	6	8			1
06	1740	N	1677	-0-	-63	-0-	1671	3	6	9	N	5	5	8			1
*07	1730	N	1730	-0-	-0-	-0-	1726	3	4	9	N	4	4	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					10
03	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					10
04	1445	N	1445	-0-	-0-	-0-	1441	3	4	9	N	4	4	8			10
05	1519	N	1473	-0-	-46	-0-	1473	3			N	-0-					10
06	1530	N	1473	-0-	-57	-0-	1473	3			N	-0-					10
07	1488	N	1478	-0-	-10	-0-	1469	3	9	9	N	8	8	8			10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					38
03	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					38
04	1320	N	1209	-0-	-111	-0-	1209	3			N	-0-					38
05	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					38
06	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					38
*07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	403	-0-	-32	-0-	399	3	4	9	N	4	4	8			125
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					125
04	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3	3	8			125
05	503	N	503	-0-	-0-	-0-	500	3	3	9	N	3	3	8			125
06	472	N	472	-0-	-0-	-0-	469	3	3	9	N	3	3	8			125
07	465	N	458	-0-	-7	-0-	456	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/2016

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	570	3	3	9	N	3	3	8			30
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					30
04	450	N	428	-0-	-22	-0-	426	3	2	9	N	2	2	8			30
05	620	N	510	-0-	-110	-0-	508	3	2	9	N	2	2	8			30
06	654	N	654	-0-	-0-	-0-	651	3	3	9	N	3	3	8			30
*07	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3	3	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	908	-0-	-20	-0-	908	3			N	-0-					17
03	961	N	952	-0-	-9	-0-	952	3			N	-0-					17
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					17
05	967	N	967	-0-	-0-	-0-	961	3	6	9	N	5	5	8			17
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					17
07	961	N	898	-0-	-63	-0-	898	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	482	3	1	9	N	1	1	8			-0-
05	620	N	603	-0-	-17	-0-	602	3	1	9	N	1	1	8			-0-
06	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-
*07	580	N	580	-0-	-0-	-0-	579	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	418	3	2	9	N	2	2	8			35
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					35
04	450	N	406	-0-	-44	-0-	405	3	1	9	N	1	1	8			35
05	434	N	433	-0-	-1	-0-	432	3	1	9	N	1	1	8			35
06	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1	1	8			35
07	434	N	411	-0-	-23	-0-	410	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			57
03	1432	N	1432	-0-	-0-	-0-	1431	3	1	9	N	1	1	8			57
04	1137	N	1137	-0-	-0-	-0-	1133	3	4	9	N	4	4	8			57
05	1550	N	1501	-0-	-49	-0-	1495	3	6	9	N	5	5	8			57
06	1380	N	1319	-0-	-61	-0-	1315	3	4	9	N	4	4	8			57
*07	1359	N	1359	-0-	-0-	-0-	1349	3	10	9	N	9	9	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5	5	8			-0-
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1642	3	3	9	N	3	3	8			-0-
05	1736	N	1664	-0-	-72	-0-	1661	3	3	9	N	3	3	8			-0-
06	1685	N	1685	-0-	-0-	-0-	1682	3	3	9	N	3	3	8			-0-
07	1705	N	1653	-0-	-52	-0-	1651	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	878	-0-	-50	-0-	874	3	4	9	N	4	4	8			31
03	1023	N	882	-0-	-141	-0-	882	3			N	-0-					31
04	930	N	721	-0-	-209	-0-	718	3	3	9	N	3	3	8			31
05	930	N	719	-0-	-211	-0-	716	3	3	9	N	3	3	8			31
06	840	N	731	-0-	-109	-0-	728	3	3	9	N	3	3	8			31
*07	752	N	752	-0-	-0-	-0-	749	3	3	9	N	3	3	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	511	-0-	-11	-0-	507	3	4	9	N	4	4	8			120
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					120
04	545	N	545	-0-	-0-	-0-	542	3	3	9	N	3	3	8			120
05	595	N	595	-0-	-0-	-0-	591	3	4	9	N	4	4	8			120
06	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			120
*07	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2	2	8			120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					17
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					17
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					17
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					17
06	600	N	401	-0-	-199	-0-	401	3			N	-0-					17
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			28
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					28
04	270	N	223	-0-	-47	-0-	222	3	1	9	N	1	1	8			28
05	372	N	315	-0-	-57	-0-	314	3	1	9	N	1	1	8			28
06	300	N	248	-0-	-52	-0-	247	3	1	9	N	1	1	8			28
*07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	8			28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	-0-	-0-	-1798	-0-					N	-0-					23
03	279	N	-0-	-0-	-279	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

02	58	N	-0-	-0-	-58	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

02	937	N	937	-0-	-0-	-0-	933	3	4	9	N	4	4	8			13
03	930	N	906	-0-	-24	-0-	906	3			N	-0-					13
04	810	N	711	-0-	-99	-0-	709	3	2	9	N	2	2	8			13
05	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	N	3	3	8			13
06	890	N	890	-0-	-0-	-0-	888	3	2	9	N	2	2	8			13
*07	870	N	870	-0-	-0-	-0-	868	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

02	2379	N	2379	-0-	-0-	-0-	2373	3	6	9	N	5	5	8			13
03	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					13
04	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3	3	8			13
05	2542	N	2505	-0-	-37	-0-	2501	3	4	9	N	4	4	8			13
06	2461	N	2461	-0-	-0-	-0-	2458	3	3	9	N	3	3	8			13
*07	2493	N	2493	-0-	-0-	-0-	2491	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

02	2081	N	2081	-0-	-0-	-0-	2077	3	4	9	N	4	4	8			32
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					32
04	2053	N	2053	-0-	-0-	-0-	2051	3	2	9	N	2	2	8			32
05	2232	N	2112	-0-	-120	-0-	2109	3	3	9	N	3	3	8			32
06	2130	N	2087	-0-	-43	-0-	2085	3	2	9	N	2	2	8			32
07	2108	N	2090	-0-	-18	-0-	2088	3	2	9	N	2	2	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

02	2233	X	1986	-0-	-247	-0-	1968	3	18	9	N	16	12	8			163
03	2325	X	2200	-0-	-125	-0-	2194	3	6	9	N	5	2	8			166
04	2190	X	2052	-0-	-138	-0-	2043	3	9	9	N	8	6	8			168
05	2139	X	2047	-0-	-92	-0-	2029	3	18	9	N	16	11	8			173
06	2130	N	2121	-0-	-9	-0-	2095	3	26	9	N	24	8	8			189
07	2108	N	2039	-0-	-69	-0-	2028	3	11	9	N	10	6	8			193

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

02	667	N	566	-0-	-101	-0-	565	3	1	9	N	1	1	8			23
03	1519	N	605	-0-	-914	-0-	605	3			N	-0-					23
04	660	N	552	-0-	-108	-0-	551	3	1	9	N	1	1	8			23
05	620	N	575	-0-	-45	-0-	574	3	1	9	N	1	1	8			23
06	600	N	543	-0-	-57	-0-	543	3			N	-0-					23
07	558	N	552	-0-	-6	-0-	551	3	1	9	N	1	1	8			23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

02	1488	X	1488	-0-	-0-	-0-	451	1	996	3	N	37	25	8			143
							41	9									
03	1271	X	432	-0-	-839	-0-	412	1	20	9	N	18	1	8			160
04	1230	X	477	-0-	-753	-0-	28	1	420	3	N	26	150	1	16	8	20
							29	9									
05	1581	X	1581	-0-	-0-	-0-	69	1	1478	3	N	31	11	8			40
							34	9									
06	1711	N	1711	-0-	-0-	-0-	71	1	1621	3	N	17	1	8			56
							19	9									
*07	1601	N	1601	-0-	-0-	-0-	77	1	1506	3	N	16	2	8			70
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3436	X	3436	-0-	-0-	-0-	3426	3	10	9	N	9	9	8			25
03	3312	X	3312	-0-	-0-	-0-	3311	3	1	9	N	1	1	8			25
04	2730	X	2604	-0-	-126	-0-	2604	3			N	-0-					25
05	3610	X	3610	-0-	-0-	-0-	3602	3	8	9	N	7	7	8			25
06	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					25
*07	3037	X	3037	-0-	-0-	-0-	3033	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

02	2117	N	-0-	-0-	-2117	-0-					N	-0-					25
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

02	1566	N	1404	-0-	-162	-0-	1386	3	18	9	N	16	16	8			18
03	1612	N	1386	-0-	-226	-0-	1385	3	1	9	N	1	1	8			18
04	1530	N	1277	-0-	-253	-0-	1267	3	10	9	N	9	9	8			18
05	1488	N	980	-0-	-508	-0-	973	3	7	9	N	6	6	8			18
06	1350	N	1062	-0-	-288	-0-	1054	3	8	9	N	7	7	8			18
*07	2199	N	2199	-0-	-0-	-0-	2187	3	12	9	N	11	11	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

02	2999	X	2999	-0-	-0-	-0-	2962	3	37	9	N	34	190	1	13	8	46
03	3218	X	3218	-0-	-0-	-0-	3205	3	13	9	N	12	1	8			57
04	3030	X	2925	-0-	-105	-0-	2913	3	12	9	N	11	7	8			61
05	3193	X	3069	-0-	-124	-0-	3045	3	24	9	N	22	8	8			75
06	3120	X	2771	-0-	-349	-0-	2763	3	8	9	N	7	6	8			76
07	3224	X	2651	-0-	-573	-0-	2645	3	6	9	N	5	5	8			76

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

02	1015	N	848	-0-	-167	-0-	848	3			N	-0-					53
03	1519	N	852	-0-	-667	-0-	852	3			N	-0-					53
04	960	N	834	-0-	-126	-0-	834	3			N	-0-					53
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					53
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					53
07	868	N	756	-0-	-112	-0-	756	3			N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2327	N	2327	-0-	-0-	-0-	2316	3	11	9	N	10	10	8			22
03	2433	N	2433	-0-	-0-	-0-	2432	3	1	9	N	1	1	8			22
04	2288	N	2288	-0-	-0-	-0-	2282	3	6	9	N	5	5	8			22
05	2480	N	2063	-0-	-417	-0-	2056	3	7	9	N	6	6	8			22
06	2340	N	2329	-0-	-11	-0-	2322	3	7	9	N	6	6	8			22
07	2356	N	2349	-0-	-7	-0-	2343	3	6	9	N	5	5	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2489	X	2489	-0-	-0-	-0-	2465	3	24	9	N	22	22	8			53
03	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1	1	8			53
04	2897	X	2897	-0-	-0-	-0-	2890	3	7	9	N	6	6	8			53
05	3110	X	3110	-0-	-0-	-0-	3102	3	8	9	N	7	7	8			53
06	3155	X	3155	-0-	-0-	-0-	3148	3	7	9	N	6	6	8			53
*07	3177	X	3177	-0-	-0-	-0-	3170	3	7	9	N	6	5	8			54

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2961	X	2961	-0-	-0-	-0-	2949	3	12	9	N	11	11	8			147
03	3348	X	3208	-0-	-140	-0-	3207	3	1	9	N	1	1	8			147
04	3240	X	2942	-0-	-298	-0-	2936	3	6	9	N	5	5	8			147
05	3348	X	3138	-0-	-210	-0-	3129	3	9	9	N	8	8	8			147
06	3165	X	3165	-0-	-0-	-0-	3158	3	7	9	N	6	6	8			147
07	3193	X	3184	-0-	-9	-0-	3178	3	6	9	N	5	5	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

02	2059	X	1955	-0-	-104	-0-	1943	2	12	9	N	11	7	8			94
03	2201	X	2097	-0-	-104	-0-	2071	2	26	9	N	24	23	8			95
04	2050	X	2050	-0-	-0-	-0-	2026	2	24	9	N	22	12	8			105
05	2118	X	2118	-0-	-0-	-0-	2082	2	36	9	N	33	9	8			129
06	2040	N	2040	-0-	-0-	-0-	2031	2	9	9	N	8	7	8			130
07	2108	N	1872	-0-	-236	-0-	1860	2	12	9	N	11	4	8			137

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

02	2436	X	2081	-0-	-355	-0-	2045	3	36	9	N	33	10	8			143
03	2604	X	2223	-0-	-381	-0-	2194	3	29	9	N	26	5	8			164
04	2520	X	2115	-0-	-405	-0-	2089	3	26	9	N	24					188
05	2387	X	2218	-0-	-169	-0-	2173	3	45	9	N	41	29	8			200
06	2160	N	2026	-0-	-134	-0-	2012	3	14	9	N	13	182	1			31
07	2201	N	2058	-0-	-143	-0-	2022	3	36	9	N	33	12	8			52

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

02	4205	X	3816	-0-	-389	-0-	3792	3	24	9	N	22	22	8			17
03	4402	X	4072	-0-	-330	-0-	4071	3	1	9	N	1	1	8			17
04	3990	X	3764	-0-	-226	-0-	3749	3	15	9	N	14	14	8			17
05	4092	X	3965	-0-	-127	-0-	3947	3	18	9	N	16	16	8			17
06	3960	X	3795	-0-	-165	-0-	3782	3	13	9	N	12	12	8			17
07	4092	X	3774	-0-	-318	-0-	3762	3	12	9	N	11	11	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

02	5452	X	3839	-0-	-1613	-0-	751	1	3046	3	N	38	188	1	24	8	36
							42	9									
03	4712	X	4364	-0-	-348	-0-	807	1	3534	3	N	21	1	8			56
							23	9									
04	4560	X	3861	-0-	-699	-0-	886	1	2958	3	N	15	6	8			65
							17	9									
05	4092	X	3992	-0-	-100	-0-	852	1	3111	3	N	26	13	8			78
							29	9									
06	4314	X	4314	-0-	-0-	-0-	922	1	3360	3	N	29	9	8			98
							32	9									
*07	4456	X	4456	-0-	-0-	-0-	909	1	3510	3	N	34	5	8			127
							37	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	4115	-0-	-90	-0-	547	1	3501	3	N	61	172	1	41	8	29
							67	9									
03	4830	X	4830	-0-	-0-	-0-	643	1	4165	3	N	20	3	8			46
							22	9									
04	4467	X	4467	-0-	-0-	-0-	701	1	3720	3	N	42	25	8			63
							46	9									
05	4606	X	4606	-0-	-0-	-0-	676	1	3884	3	N	42	25	8			80
							46	9									
06	4680	X	4547	-0-	-133	-0-	718	1	3797	3	N	29	16	8			93
							32	9									
07	4836	X	4609	-0-	-227	-0-	726	1	3855	3	N	25	9	8			109
							28	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	1942	-0-	-378	-0-	476	1	1407	3	N	54	40	8			76
							59	9									
03	2480	X	2144	-0-	-336	-0-	519	1	1599	3	N	24	2	8			98
							26	9									
04	2400	X	2178	-0-	-222	-0-	576	1	1551	3	N	46	19	8			125
							51	9									
05	2387	X	2267	-0-	-120	-0-	552	1	1663	3	N	47	23	8			149
							52	9									
06	2070	X	533	-0-	-1537	-0-	497	1	36	9	N	33	18	8			164
*07	2475	X	2475	-0-	-0-	-0-	594	1	1835	3	N	42	21	8			185
							46	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1817	-0-	-68	-0-	1797	3	20	9	N	18	7	8			75
03	1798	N	1739	-0-	-59	-0-	1721	3	18	9	N	16					91
04	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15	2	8			104
05	1953	N	1867	-0-	-86	-0-	1847	3	20	9	N	18	5	8			117
06	1771	N	1771	-0-	-0-	-0-	1746	3	25	9	N	23	6	8			134
07	1891	N	1877	-0-	-14	-0-	1846	3	31	9	N	28	11	8			151

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	137
03	0	N	-0-	-0-	-0-	-0-	N	-0-	137
04	0	N	-0-	-0-	-0-	-0-	N	-0-	137
05	0	N	-0-	-0-	-0-	-0-	N	-0-	137
06	0	N	-0-	-0-	-0-	-0-	N	-0-	137
07	0	N	-0-	-0-	-0-	-0-	N	-0-	137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22	22	8			24
03	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1	1	8			24
04	1166	N	1166	-0-	-0-	-0-	1153	3	13	9	N	12	12	8			24
05	1271	N	1257	-0-	-14	-0-	1240	3	17	9	N	15	15	8			24
06	1218	N	1218	-0-	-0-	-0-	1207	3	11	9	N	10	10	8			24
*07	1248	N	1248	-0-	-0-	-0-	1238	3	10	9	N	9	9	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0-	-0-	1921	3	4	9	N	4	4	8			23
03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					23
04	1920	N	1920	-0-	-0-	-0-	1919	3	1	9	N	1	1	8			23
05	2046	N	2012	-0-	-34	-0-	2011	3	1	9	N	1	1	8			23
06	2010	N	1927	-0-	-83	-0-	1926	3	1	9	N	1	1	8			23
07	1984	N	1921	-0-	-63	-0-	1921	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1899	N	1899	-0-	-0-	-0-	1876	3	23	9	N	21	21	8			25
03	2033	N	2033	-0-	-0-	-0-	2032	3	1	9	N	1	1	8			25
04	1881	N	1881	-0-	-0-	-0-	1870	3	11	9	N	10	10	8			25
05	2015	N	1918	-0-	-97	-0-	1907	3	11	9	N	10	10	8			25
06	1980	N	1850	-0-	-130	-0-	1842	3	8	9	N	7	7	8			25
07	1953	N	1921	-0-	-32	-0-	1914	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2226	N	2226	-0-	-0-	-0-	2202	3	24	9	N	22	22	8			21
03	2369	N	2369	-0-	-0-	-0-	2368	3	1	9	N	1	1	8			21
04	2226	N	2226	-0-	-0-	-0-	2212	3	14	9	N	13	13	8			21
05	2387	N	2345	-0-	-42	-0-	2328	3	17	9	N	15	15	8			21
06	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	N	11	11	8			21
*07	2322	N	2322	-0-	-0-	-0-	2311	3	11	9	N	10	10	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	2347	-0-	-31	-0-	2324	3	23	9	N	21	21	8			12
03	2542	X	2419	-0-	-123	-0-	2418	3	1	9	N	1	1	8			12
04	2460	X	2162	-0-	-298	-0-	2152	3	10	9	N	9	9	8			12
05	2511	X	2218	-0-	-293	-0-	2206	3	12	9	N	11	11	8			12
06	2340	N	2130	-0-	-210	-0-	2120	3	10	9	N	9	9	8			12
07	2232	N	2090	-0-	-142	-0-	2080	3	10	9	N	9	9	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	3245	-0-	-119	-0-	3226	3	19	9	N	17	17	8			34
03	3596	X	3431	-0-	-165	-0-	3430	3	1	9	N	1	1	8			34
04	3480	X	3114	-0-	-366	-0-	3107	3	7	9	N	6	6	8			34
05	3472	X	3334	-0-	-138	-0-	3325	3	9	9	N	8	8	8			34
06	3360	X	3200	-0-	-160	-0-	3193	3	7	9	N	6	6	8			34
07	3472	X	3281	-0-	-191	-0-	3275	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	2373	-0-	-34	-0-	2352	3	21	9	N	19	19	8			34
03	2573	X	2433	-0-	-140	-0-	2432	3	1	9	N	1	1	8			34
04	2490	X	2357	-0-	-133	-0-	2345	3	12	9	N	11	11	8			34
05	2542	X	2489	-0-	-53	-0-	2475	3	14	9	N	13	13	8			34
06	2382	N	2382	-0-	-0-	-0-	2372	3	10	9	N	9	9	8			34
07	2449	N	2425	-0-	-24	-0-	2415	3	10	9	N	9	9	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

02	2668	X	-0-	-0-	-2668	-0-					N	-0-					117
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					117
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					117
05	0	X	-0-	-0-	-0-	-0-					N	-0-					117
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

02	2320	X	2100	-0-	-220	-0-	2066	3	34	9	N	31	12	8			79
03	2480	X	2227	-0-	-253	-0-	2198	3	29	9	N	26	5	8			100
04	2250	X	2039	-0-	-211	-0-	2015	3	24	9	N	22	30	1	7	8	85
05	2232	X	2158	-0-	-74	-0-	2129	3	29	9	N	26	8	8			103
06	2160	N	1977	-0-	-183	-0-	1949	3	28	9	N	25	8	8			120
07	2108	N	2066	-0-	-42	-0-	2036	3	30	9	N	27	5	8			142

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

02	1943	N	827	-0-	-1116	-0-	821	3	6	9	N	5	5	8			143
03	1984	N	1281	-0-	-703	-0-	1281	3			N	-0-					143
04	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5	5	8			143
05	1409	N	1409	-0-	-0-	-0-	1401	3	8	9	N	7	7	8			143
06	1494	N	1494	-0-	-0-	-0-	1488	3	6	9	N	5	5	8			143
*07	1549	N	1549	-0-	-0-	-0-	1543	3	6	9	N	5	5	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1435	-0-	-44	-0-	1412	3	23	9	N	21	21	8			25
03	1604	N	1604	-0-	-0-	-0-	1603	3	1	9	N	1	1	8			25
04	1500	N	1459	-0-	-41	-0-	1445	3	14	9	N	13	13	8			25
05	1653	N	1653	-0-	-0-	-0-	1635	3	18	9	N	16	16	8			25
06	1560	N	1550	-0-	-10	-0-	1538	3	12	9	N	11	11	8			25
*07	1579	N	1579	-0-	-0-	-0-	1567	3	12	9	N	11	11	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

02	3219	X	3103	-0-	-116	-0-	3077	3	26	9	N	24	24	8			99
03	3441	X	3365	-0-	-76	-0-	3363	3	2	9	N	2	2	8			99
04	3300	X	3166	-0-	-134	-0-	3143	3	23	9	N	21	21	8			99
05	3357	X	3357	-0-	-0-	-0-	3329	3	28	9	N	25	25	8			99
06	3300	X	3300	-0-	-0-	-0-	3278	3	22	9	N	20	20	8			99
07	3379	X	3321	-0-	-58	-0-	3301	3	20	9	N	18	18	8			99

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

02	3251	X	3251	-0-	-0-	-0-	3240	3	11	9	N	10	10	8			69
03	3379	X	3333	-0-	-46	-0-	3332	3	1	9	N	1	1	8			69
04	3210	X	2624	-0-	-586	-0-	2624	3			N	-0-					69
05	3587	X	3587	-0-	-0-	-0-	3579	3	8	9	N	7	7	8			69
06	3360	X	3218	-0-	-142	-0-	3218	3			N	-0-					69
07	3472	X	3183	-0-	-289	-0-	3177	3	6	9	N	5	5	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

02	2983	X	2983	-0-	-0-	-0-	2972	3	11	9	N	10	10	8			134
03	3111	X	3111	-0-	-0-	-0-	3110	3	1	9	N	1	1	8			134
04	2949	X	2949	-0-	-0-	-0-	2943	3	6	9	N	5	5	8			134
05	3452	X	3452	-0-	-0-	-0-	3444	3	8	9	N	7	7	8			134
06	3658	X	3658	-0-	-0-	-0-	3651	3	7	9	N	6	6	8			134
*07	3569	X	3569	-0-	-0-	-0-	3563	3	6	9	N	5	5	8			134

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

02	2755	X	2443	-0-	-312	-0-	2430	3	13	9	N	12	12	8			35
03	2945	X	2619	-0-	-326	-0-	2618	3	1	9	N	1	1	8			35
04	2550	X	2437	-0-	-113	-0-	2431	3	6	9	N	5	5	8			35
05	2604	X	2560	-0-	-44	-0-	2552	3	8	9	N	7	7	8			35
06	2520	N	2497	-0-	-23	-0-	2491	3	6	9	N	5	5	8			35
07	2511	N	2449	-0-	-62	-0-	2443	3	6	9	N	5	5	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

02	5916	X	4732	-0-	-1184	-0-	684	1	3970	3	N	71	12	1	54	8	197
							78	9									
03	5681	X	5681	-0-	-0-	-0-	757	1	4894	3	N	27	182	1	3	8	39
							30	9									
04	5040	X	4946	-0-	-94	-0-	813	1	4079	3	N	49	28	8			60
							54	9									
05	5053	X	4719	-0-	-334	-0-	764	1	3894	3	N	55	37	8			78
							61	9									
06	5644	X	5644	-0-	-0-	-0-	853	1	4746	3	N	41	22	8			97
							45	9									
07	5673	X	5409	-0-	-264	-0-	830	1	4512	3	N	61	18	8			140
							67	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3057	X	3057	-0-	-0-	-0-	3037	3	20	9	N	18	6	8			104
03	3193	X	3139	-0-	-54	-0-	3094	3	45	9	N	41	1	8			144
04	3060	X	2412	-0-	-648	-0-	2402	3	10	9	N	9	5	8			148
05	3300	X	3300	-0-	-0-	-0-	3271	3	29	9	N	26	7	8			167
06	3150	X	2976	-0-	-174	-0-	2921	3	55	9	N	50	184	1	5	8	28
07	3255	X	3009	-0-	-246	-0-	2952	3	57	9	N	52	5	8			75

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3782	X	3782	-0-	-0-	-0-	3715	3	67	9	N	61	38	8			73
03	3813	X	3764	-0-	-49	-0-	3752	3	12	9	N	11	3	8			81
04	3660	X	2936	-0-	-724	-0-	2901	3	35	9	N	32	23	8			90
05	4056	X	4056	-0-	-0-	-0-	4005	3	51	9	N	46	29	8			107
06	3900	X	3618	-0-	-282	-0-	3577	3	41	9	N	37	23	8			121
07	4030	X	3625	-0-	-405	-0-	3583	3	42	9	N	38	22	8			137

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	2841	-0-	-204	-0-	2834	3	7	9	N	6	6	8			92
03	3255	X	3058	-0-	-197	-0-	3058	3			N	-0-					92
04	3120	X	2804	-0-	-316	-0-	2802	3	2	9	N	2	2	8			92
05	3069	X	2930	-0-	-139	-0-	2928	3	2	9	N	2	2	8			92
06	2970	X	2802	-0-	-168	-0-	2800	3	2	9	N	2	2	8			92
07	3069	X	2792	-0-	-277	-0-	2790	3	2	9	N	2	2	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1644	-0-	-241	-0-	1633	3	11	9	N	10	10	8			21
03	1736	N	1616	-0-	-120	-0-	1615	3	1	9	N	1	1	8			21
04	1740	N	1520	-0-	-220	-0-	1512	3	8	9	N	7	7	8			21
05	1767	N	1588	-0-	-179	-0-	1577	3	11	9	N	10	10	8			21
06	1560	N	1497	-0-	-63	-0-	1489	3	8	9	N	7	7	8			21
07	1581	N	1498	-0-	-83	-0-	1490	3	8	9	N	7	7	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2685	X	2685	-0-	-0-	-0-	2638	3	47	9	N	43	29	8			92
03	2821	X	2756	-0-	-65	-0-	2735	3	21	9	N	19	2	8			109
04	2730	X	2166	-0-	-564	-0-	2137	3	29	9	N	26	16	8			119
05	2932	X	2932	-0-	-0-	-0-	2885	3	47	9	N	43	19	8			143
06	2790	X	2646	-0-	-144	-0-	2604	3	42	9	N	38	15	8			166
07	2883	X	2696	-0-	-187	-0-	2657	3	39	9	N	35	14	8			187

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2946	X	2946	-0-	-0-	-0-	2935	3	11	9	N	10	10	8			35
03	3038	X	2972	-0-	-66	-0-	2971	3	1	9	N	1	1	8			35
04	2850	X	2313	-0-	-537	-0-	2309	3	4	9	N	4	4	8			35
05	3215	X	3215	-0-	-0-	-0-	3206	3	9	9	N	8	8	8			35
06	3060	X	2828	-0-	-232	-0-	2821	3	7	9	N	6	6	8			35
07	3162	X	2877	-0-	-285	-0-	2873	3	4	9	N	4	4	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3593	-0-	-496	-0-	3568	3	25	9	N	23	23	8			45
03	4371	X	3853	-0-	-518	-0-	3851	3	2	9	N	2	2	8			45
04	4080	X	3546	-0-	-534	-0-	3528	3	18	9	N	16	16	8			45
05	4061	X	3637	-0-	-424	-0-	3617	3	20	9	N	18	18	8			45
06	3720	X	3523	-0-	-197	-0-	3508	3	15	9	N	14	14	8			45
*07	3844	X	3554	-0-	-290	-0-	3540	3	14	9	N	13	13	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

02	3596	X	3384	-0-	-212	-0-	3317	3	67	9	N	61	20	8			115
03	3751	X	3591	-0-	-160	-0-	3543	3	48	9	N	44	1	8			158
04	3690	X	3338	-0-	-352	-0-	3276	3	62	9	N	56	16	8			198
05	3813	X	3519	-0-	-294	-0-	3469	3	50	9	N	45	187	1	15	8	41
06	3690	X	3395	-0-	-295	-0-	3338	3	57	9	N	52	10	8			83
07	3627	X	3425	-0-	-202	-0-	3372	3	53	9	N	48	9	8			122

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2016 - PLUGGED 03/21/16

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					25
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	676	2	19	9	N	17					149
03	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					159
04	780	N	600	-0-	-180	-0-	579	2	21	9	N	19					178
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	639	2	26	9	N	24					204
03	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					216
04	889	N	889	-0-	-0-	-0-	882	2	7	9	N	6	2	1			220
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					220
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					220

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	6426	-0-	-4275	-0-	6414	2	12	9	N	11					292
03	10261	X	1997	-0-	-8264	-0-	1975	2	22	9	N	20	193	1			119
04	7650	X	2309	-0-	-5341	-0-	2284	2	25	9	N	23	4	1			138
05	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					138
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					68
03	2067	X	2067	-0-	-0-	-0-	2047	2	20	9	N	18					86
04	2542	X	2542	-0-	-0-	-0-	2483	2	59	9	N	54	47	1			93
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	148					300
03	3100	N	3730	-0-	630	630	3717	2	13	9	N	12	184	1			128
04	3000	N	2892	-0-	-108	522	2852	2	40	9	N	36	3	1			161
05	0	N	NO RPT	-0-	-0-	522					N	NO RPT					161
06	0	X	NO RPT	-0-	-0-	522					N	NO RPT					161
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					161

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	72	2	24	9	N	22					135
03	134	N	134	-0-	-0-	-0-	110	2	24	9	N	22					157
04	150	N	136	-0-	-14	-0-	110	2	26	9	N	24					181
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					181
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					181

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	2					25
04	3	N	-0-	-0-	-3	-0-					N	10	12	1			23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					23

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3405	X	3405	-0-	-0-	-0-	583 48	1 9	2774	2	N	44					247
03	3658	X	3658	-0-	-0-	-0-	623 58	1 9	2977	2	N	53					300
04	3723	X	3723	-0-	-0-	-0-	603 85	1 9	3035	2	N	77	46	1			331
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					331
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					331
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					331

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3561	-0-	-354	-0-	991	1	2537	2	N	30					270
							33	9									
03	4092	X	3976	-0-	-116	-0-	1060	1	2870	2	N	42	193	1			119
							46	9									
04	3899	X	3899	-0-	-0-	-0-	1026	1	2827	2	N	42	16	1			145
							46	9									
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					145
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					145
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					145

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					174
03	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20					194
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					194
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	186	-0-	-104	-0-	184	2	2	9	N	2					21
03	310	X	255	-0-	-55	-0-	235	2	20	9	N	18					39
04	218	X	218	-0-	-0-	-0-	205	2	13	9	N	12	12	1			39
05	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					39
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					39

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	7	8	1			49
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

02	T. A.		4448	-0-	4448	13706	4259	2	189	9	N	172	192	1			755
03	T. A.		4438	-0-	4438	18144	4311	2	127	9	N	115					870
04	22351	X	4207	-0-	-18144	-0-	4076	2	131	9	N	119	197	1			792
05	4316	X	4316	-0-	-0-	-0-	4204	2	112	9	N	102					894
*06	4038	X	4038	-0-	-0-	-0-	3891	2	147	9	N	134	197	1			831
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					831

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

02	T. A.		3342	-0-	3342	10638	3262	2	80	9	N	73					551
03	T. A.		3533	-0-	3533	14171	3461	2	72	9	N	65					616
04	17525	X	3354	-0-	-14171	-0-	3286	2	68	9	N	62	195	1			483
05	3411	X	3411	-0-	-0-	-0-	3331	2	80	9	N	73					556
*06	2302	X	2302	-0-	-0-	-0-	2280	2	22	9	N	20					576
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					576

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

02	174	N	-0-	-0-	-174	-0-					N	-0-					284
03	0	N	-0-	-0-	-0-	-0-					N	-0-					284
04	0	N	-0-	-0-	-0-	-0-					N	-0-					284
05	0	N	-0-	-0-	-0-	-0-					N	-0-					284
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

02	11774	X	9032	-0-	-2742	-0-	8879	2	153	9	N	139	190	1			1779
03	11815	X	11815	-0-	-0-	-0-	11686	2	129	9	N	117					1896
04	11305	X	11305	-0-	-0-	-0-	11085	2	220	9	N	200	190	1			1906
05	11222	X	10801	-0-	-421	-0-	10672	2	129	9	N	117	189	1			1834
*06	10710	X	10697	-0-	-13	-0-	10588	2	109	9	N	99					1933
07	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					1933

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

02	T. A.		7392	-0-	7392	22176	7304	2	88	9	N	80					854
03	T. A.		8698	-0-	8698	30874	8511	2	187	9	N	170	196	1			828
04	38520	X	7646	-0-	-30874	-0-	7449	2	197	9	N	179	195	1			812
05	7681	X	7681	-0-	-0-	-0-	377	1	7089	2	N	195					1007
							215	9									
*06	7666	X	7666	-0-	-0-	-0-	370	1	7074	2	N	202	197	1			1012
							222	9									
07	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					1012

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8671	X	7936	-0-	-735	-0-	7794	2	142	9	Y	129	189	1			970
03	9176	X	8489	-0-	-687	-0-	8390	2	99	9	Y	90	185	1			875
04	8880	X	7731	-0-	-1149	-0-	7604	2	127	9	Y	115					990
05	8928	X	7890	-0-	-1038	-0-	7677	2	213	9	Y	194	189	1			995
06	8100	X	7424	-0-	-676	-0-	7319	2	105	9	Y	95					1090
07	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					1090

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16994	X	14802	-0-	-2192	-0-	14591	2	211	9	N	192	185	1			2891
03	17267	X	11719	-0-	-5548	-0-	11537	2	182	9	N	165	184	1			2872
04	16710	X	15012	-0-	-1698	-0-	14850	2	162	9	N	147	186	1			2833
05	16244	X	14844	-0-	-1400	-0-	14695	2	149	9	N	135					2968
06	15270	X	14231	-0-	-1039	-0-	14100	2	131	9	N	119	181	1			2906
07	15779	X	NO RPT	-0-	-15779	-0-					N	NO RPT					2906

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8410	X	8130	-0-	-280	-0-	7826	2	304	9	N	276					1025
03	8091	X	7449	-0-	-642	-0-	7348	2	101	9	N	92	183	1			934
04	7560	X	7144	-0-	-416	-0-	6920	2	224	9	N	204	189	1			949
05	7750	X	7016	-0-	-734	-0-	6841	2	175	9	N	159					1108
06	7200	X	6546	-0-	-654	-0-	6403	2	143	9	N	130	361	1			877
07	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					877

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	-0-	-0-	-203	-0-					N	-0-					256
03	217	X	148	-0-	-69	-0-	11	1	137	2	N	-0-					256
04	221	X	221	-0-	-0-	-0-	45	1	176	2	N	-0-					256
05	278	X	278	-0-	-0-	-0-	57	1	221	2	N	-0-					256
06	T. A.		162	-0-	162	162	33	1	129	2	N	-0-					256
07	T. A.		NO RPT	-0-	-0-	162					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8874	X	2283	-0-	-6591	-0-	2219	2	64	9	N	58	184	1			886
03	9331	X	7737	-0-	-1594	-0-	7513	2	224	9	N	204					1090
04	8679	X	8679	-0-	-0-	-0-	8459	2	220	9	N	200	389	1			901
05	8427	X	8427	-0-	-0-	-0-	8247	2	180	9	N	164					1065
*06	8040	X	6979	-0-	-1061	-0-	6977	2	2	9	N	2					1067
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					1067

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	2039	-0-	-1122	-0-	2019	2	20	9	N	18					185
03	2883	X	2118	-0-	-765	-0-	2118	2			N	-0-					185
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					185
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					185
*06	3725	X	3725	-0-	-0-	-0-	3681	2	44	9	N	40					225
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					225

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					700
03	T. A.		-0-	-0-	-0-	-0-					N	2					702
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					702
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					702
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					702
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					702

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21170	X	18742	-0-	-2428	-0-	18199	2	543	9	N	494	385	1			522
03	22041	X	19737	-0-	-2304	-0-	19636	2	101	9	N	92	196	1			418
04	20880	X	18874	-0-	-2006	-0-	18844	2	30	9	N	27					445
05	20987	X	19113	-0-	-1874	-0-	19113	2			N	-0-					445
06	19680	X	17972	-0-	-1708	-0-	17972	2			N	-0-					445
07	20026	X	NO RPT	-0-	-20026	-0-					N	NO RPT					445

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	9697	-0-	-1004	-0-	9379	2	318	9	N	289	392	1			1159
03	11439	X	7630	-0-	-3809	-0-	7419	2	211	9	N	192	190	1			1161
04	11070	X	8520	-0-	-2550	-0-	8237	2	283	9	N	257	189	1			1229
05	9579	X	6606	-0-	-2973	-0-	6419	2	187	9	N	170	189	1			1210
*06	10020	X	8363	-0-	-1657	-0-	8036	2	327	9	N	297	381	1			1126
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					1126

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15283	X	13373	-0-	-1910	-0-	12902	2	471	9	N	428	571	1			4720
03	15593	X	14681	-0-	-912	-0-	14201	2	480	9	N	436	391	1			4765
04	14550	X	13710	-0-	-840	-0-	13295	2	415	9	N	377	394	1			4748
05	14756	X	13550	-0-	-1206	-0-	13136	2	414	9	N	376	393	1			4731
06	13680	X	12833	-0-	-847	-0-	12469	2	364	9	N	331	199	1			4863
07	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					4863

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	4639	-0-	-465	-0-	4428	2	211	9	N	192	194	1			2144
03	5208	X	4404	-0-	-804	-0-	4191	2	213	9	N	194	198	1			2140
04	5070	X	4412	-0-	-658	-0-	4184	2	228	9	N	207	198	1			2149
05	5239	X	4944	-0-	-295	-0-	4685	2	259	9	N	235	197	1			2187
*06	4410	X	4410	-0-	-0-	-0-	4072	2	338	9	N	307	386	1			2108
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					2108

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	3122	-0-	-155	-0-	29	1	3049	2	N	40	194	1			53
							44	9									
03	3853	X	3853	-0-	-0-	-0-	29	1	3655	2	N	154					207
							169	9									
04	3390	X	2809	-0-	-581	-0-	30	1	2779	2	N	-0-					207
*05	3564	X	3564	-0-	-0-	-0-	31	1	3533	2	N	-0-					207
06	3720	X	3046	-0-	-674	-0-	30	1	3016	2	N	-0-					207
07	3844	X	3323	-0-	-521	-0-	31	1	3292	2	N	-0-					207

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1282	N	1282	-0-	-0-	-0-	29	1	1253	2	N	-0-					121
03	1674	N	1385	-0-	-289	-0-	31	1	1354	2	N	-0-					121
04	1319	N	1319	-0-	-0-	-0-	30	1	1289	2	N	-0-					121
05	1364	N	1343	-0-	-21	-0-	31	1	1312	2	N	-0-					121
06	1350	N	1312	-0-	-38	-0-	30	1	1282	2	N	-0-					121
07	1364	N	1303	-0-	-61	-0-	31	1	1272	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1653	N	1116	-0-	-537	-0-	95	1	1021	2	N	-0-					107
03	1217	N	1217	-0-	-0-	-0-	115	1	1102	2	N	-0-					107
04	1050	N	950	-0-	-100	-0-	115	1	835	2	N	-0-					107
05	1178	N	1016	-0-	-162	-0-	130	1	886	2	N	-0-					107
06	1733	N	1733	-0-	-0-	-0-	130	1	1603	2	N	-0-					107
*07	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1403	N	1403	-0-	-0-	-0-	145	1	1258	2	N	-0-					101
03	1643	N	1281	-0-	-362	-0-	145	1	1136	2	N	-0-					101
04	1779	N	1779	-0-	-0-	-0-	140	1	1639	2	N	-0-					101
*05	1612	N	1612	-0-	-0-	-0-	155	1	1457	2	N	-0-					101
06	1623	N	1623	-0-	-0-	-0-	150	1	1473	2	N	-0-					101
07	1829	N	1641	-0-	-188	-0-	155	1	1486	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1040	N	1040	-0-	-0-	-0-	145	1	895	2	N	-0-					269
03	1077	N	1077	-0-	-0-	-0-	145	1	932	2	N	-0-					269
04	1013	N	1013	-0-	-0-	-0-	150	1	863	2	N	-0-					269
05	1116	N	1018	-0-	-98	-0-	155	1	863	2	N	-0-					269
06	1050	N	843	-0-	-207	-0-	135	1	708	2	N	-0-					269
07	1054	N	-0-	-0-	-1054	-0-					N	1	186	1			84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	956	N	956	-0-	-0-	-0-	145	1	797	2	N	13	194	1			60
							14	9									
03	1281	N	1281	-0-	-0-	-0-	145	1	937	2	N	181					241
							199	9									
04	1043	N	1043	-0-	-0-	-0-	150	1	893	2	N	-0-					241
*05	1053	N	1053	-0-	-0-	-0-	155	1	898	2	N	-0-					241
06	1230	N	977	-0-	-253	-0-	150	1	827	2	N	-0-					241
07	1085	N	1006	-0-	-79	-0-	155	1	851	2	N	-0-					241

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1775	-0-	-81	-0-	140	1	1603	2	N	29	186	1			34
							32	9									
03	2356	N	1945	-0-	-411	-0-	155	1	1617	2	N	157					191
							173	9									
04	1710	N	1621	-0-	-89	-0-	150	1	1471	2	N	-0-					191
05	1891	N	1692	-0-	-199	-0-	155	1	1537	2	N	-0-					191
*06	1890	N	1603	-0-	-287	-0-	150	1	1453	2	N	-0-					191
07	1674	N	1465	-0-	-209	-0-	155	1	1310	2	N	-0-					191

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2080	-0-	-66	-0-	2080	2			N	-0-					300
03	2294	N	2181	-0-	-113	-0-	2129	2	52	9	N	47					347
04	2280	N	2090	-0-	-190	-0-	2051	2	39	9	N	35					382
*05	2232	N	1941	-0-	-291	-0-	1940	2	1	9	N	1	193	1			190
*06	2100	N	-0-	-0-	-2100	-0-					N	-0-					190
*07	2170	N	-0-	-0-	-2170	-0-					N	-0-					190

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	145	1	990	2	N	-0-					273
03	1147	N	1121	-0-	-26	-0-	155	1	966	2	N	-0-					273
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					273
05	1209	N	1029	-0-	-180	-0-	155	1	874	2	N	-0-					273
06	1221	N	1221	-0-	-0-	-0-	150	1	1071	2	N	-0-					273
07	1178	N	1067	-0-	-111	-0-	155	1	912	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	607	-0-	-1104	-0-	13	1	594	3	N	-0-					70
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					70
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					70
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118
05	0	N	-0-	-0-	-0-	-0-					N	-0-					118
06	0	N	-0-	-0-	-0-	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

02	380	N	380	-0-	-0-	-0-	326	2	54	9	N	49					350
03	597	N	597	-0-	-0-	-0-	502	2	95	9	N	86	333	1			103
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					103
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					103
06	467	N	467	-0-	-0-	-0-	439	2	28	9	N	25					128
*07	3100	N	3833	-0-	733	733	3686	2	147	9	N	134					262

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					27
03	403	N	275	-0-	-128	-0-	275	2			N	-0-					27
04	390	N	263	-0-	-127	-0-	263	2			N	-0-					27
05	403	N	270	-0-	-133	-0-	270	2			N	-0-					27
06	830	N	830	-0-	-0-	-0-	788	2	42	9	N	38					65
*07	2010	N	2010	-0-	-0-	-0-	1951	2	59	9	N	54					119

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711

RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	-0-	-0-	-435	-0-					Y	-0-					57
03	733	N	733	-0-	-0-	-0-	1	1	706	2	Y	24					81
							26	9									
04	579	N	579	-0-	-0-	-0-	578	2	1	9	Y	1					82
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					82
06	720	N	-0-	-0-	-720	-0-					Y	-0-					82
*07	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	-0-	-0-	-232	-0-					Y	-0-					10
03	331	N	331	-0-	-0-	-0-	327	2	4	9	Y	4					14
04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					14
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					14
06	330	N	-0-	-0-	-330	-0-					Y	-0-					14
*07	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377	-0-					Y	-0-					35
03	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					35
04	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					35
05	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					35
06	480	N	2	-0-	-478	-0-	2	2			Y	-0-					35
*07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	501	-0-	-601	-0-	1	1	500	2	Y	-0-					42
03	930	N	403	-0-	-527	-0-	384	2	19	9	Y	17					59
04	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	Y	-0-					59
05	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					59
06	1225	N	1225	-0-	-0-	-0-	1	1	1224	2	Y	-0-					59
*07	1297	N	1297	-0-	-0-	-0-	1	1	1296	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1240	N	1240	-0-	-0-	-0-	2	1	1229	2	N	8					176
							9	9									
03	1360	N	1360	-0-	-0-	-0-	1	1	1351	2	N	7					183
							8	9									
04	1357	N	1357	-0-	-0-	-0-	1	1	1345	2	N	10					193
							11	9									
05	1369	N	1369	-0-	-0-	-0-	1	1	1359	2	N	8					201
							9	9									
06	1320	N	1141	-0-	-179	-0-	1137	2	4	9	N	4	177	1			28
07	1395	N	1203	-0-	-192	-0-	1202	2	1	9	N	1					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2721	N	2721	-0-	-0-	-0-	4	1	2702	2	N	14					114
							15	9									
03	2579	N	2579	-0-	-0-	-0-	2	1	2552	2	N	23					137
							25	9									
04	2397	N	2397	-0-	-0-	-0-	1	1	2377	2	N	17					154
							19	9									
05	2466	N	2466	-0-	-0-	-0-	1	1	2451	2	N	13					167
							14	9									
06	2475	N	2475	-0-	-0-	-0-	1	1	2459	2	N	14					181
							15	9									
*07	2625	N	2625	-0-	-0-	-0-	1	1	2610	2	N	13					194
							14	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

02	4930	X	4906	-0-	-24	-0-	29	1	4842	2	N	32					185
							35	9									
03	5270	X	5192	-0-	-78	-0-	31	1	5117	2	N	40					225
							44	9									
04	5220	X	4968	-0-	-252	-0-	30	1	4903	2	N	32	187	1			70
							35	9									
05	5394	X	5200	-0-	-194	-0-	31	1	5136	2	N	30					100
							33	9									
06	5220	X	4846	-0-	-374	-0-	30	1	4792	2	N	22					122
							24	9									
07	5239	X	4239	-0-	-1000	-0-	25	1	4197	2	N	15					137
							17	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

02	2740	X	2740	-0-	-0-	-0-	28	1	2672	2	N	36					188
							40	9									
03	2883	X	2883	-0-	-0-	-0-	31	1	2809	2	N	39					227
							43	9									
04	2711	X	2711	-0-	-0-	-0-	30	1	2656	2	N	23	195	1			55
							25	9									
05	2723	X	2723	-0-	-0-	-0-	31	1	2651	2	N	37					92
							41	9									
06	2589	X	2589	-0-	-0-	-0-	30	1	2528	2	N	28					120
							31	9									
*07	2606	X	2606	-0-	-0-	-0-	31	1	2544	2	N	28					148
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2906	X	2906	-0-	-0-	-0-	29	1	2823	2	N	49	186	1			95
							54	9									
03	3038	X	2708	-0-	-330	-0-	31	1	2664	2	N	12					107
							13	9									
04	2970	X	2630	-0-	-340	-0-	30	1	2567	2	N	30					137
							33	9									
05	3069	X	2889	-0-	-180	-0-	31	1	2827	2	N	28					165
							31	9									
06	2970	X	2901	-0-	-69	-0-	30	1	2838	2	N	30					195
							33	9									
07	3069	X	2685	-0-	-384	-0-	31	1	2618	2	N	33					228
							36	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	3184	-0-	-180	-0-	29	1	3109	2	N	42	194	1			86
							46	9									
03	3534	X	3357	-0-	-177	-0-	31	1	3267	2	N	54					140
							59	9									
04	3510	X	3209	-0-	-301	-0-	30	1	3128	2	N	46					186
							51	9									
05	3627	X	3299	-0-	-328	-0-	31	1	3209	2	N	54					240
							59	9									
06	3420	X	3139	-0-	-281	-0-	30	1	3059	2	N	45	186	1			99
							50	9									
07	3410	X	3206	-0-	-204	-0-	31	1	3121	2	N	49					148
							54	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	3359	-0-	-63	-0-	29	1	3294	2	N	33					230
							36	9									
03	3658	X	3525	-0-	-133	-0-	31	1	3453	2	N	37	194	1			73
							41	9									
04	3660	X	3451	-0-	-209	-0-	30	1	3388	2	N	30					103
							33	9									
05	3782	X	3519	-0-	-263	-0-	31	1	3440	2	N	44					147
							48	9									
06	3660	X	3373	-0-	-287	-0-	30	1	3303	2	N	36					183
							40	9									
07	3596	X	3413	-0-	-183	-0-	31	1	3347	2	N	32					215
							35	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1520	-0-	-46	-0-	28	1	1459	2	N	30	196	1			67
							33	9									
03	1586	N	1586	-0-	-0-	-0-	31	1	1549	2	N	5					72
							6	9									
04	1620	N	1511	-0-	-109	-0-	30	1	1464	2	N	15					87
							17	9									
05	1612	N	1588	-0-	-24	-0-	31	1	1535	2	N	20					107
							22	9									
06	1530	N	1508	-0-	-22	-0-	30	1	1456	2	N	20					127
							22	9									
07	1550	N	1520	-0-	-30	-0-	31	1	1477	2	N	11					138
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2224	-0-	-96	-0-	29 1 33 9	2162	2	N	30					240
03	2348	N	2348	-0-	-0-	-0-	31 1 29 9	2288	2	N	26	196	1			70
04	2340	N	2288	-0-	-52	-0-	30 1 28 9	2230	2	N	25					95
05	2387	N	2312	-0-	-75	-0-	31 1 34 9	2247	2	N	31					126
06	2280	N	2230	-0-	-50	-0-	30 1 30 9	2170	2	N	27					153
07	2356	N	2273	-0-	-83	-0-	31 1 25 9	2217	2	N	23					176

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	28 1 23 9	914	2	N	21					123
03	1044	N	1044	-0-	-0-	-0-	31 1 21 9	992	2	N	19					142
04	1050	N	966	-0-	-84	-0-	29 1 12 9	925	2	N	11					153
05	1023	N	1007	-0-	-16	-0-	30 1 17 9	960	2	N	15					168
06	1020	N	951	-0-	-69	-0-	29 1 11 9	911	2	N	10					178
07	992	N	903	-0-	-89	-0-	27 1 10 9	866	2	N	9					187

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3144	X	3144	-0-	-0-	-0-	29 1 47 9	3068	2	N	43					158
03	3271	X	3271	-0-	-0-	-0-	31 1 43 9	3197	2	N	39					197
04	3360	X	3157	-0-	-203	-0-	30 1 34 9	3093	2	N	31					228
05	3501	X	3501	-0-	-0-	-0-	31 1 73 9	3397	2	N	66	192	1			102
06	3360	X	3360	-0-	-0-	-0-	30 1 33 9	3297	2	N	30					132
*07	3390	X	3390	-0-	-0-	-0-	31 1 34 9	3325	2	N	31					163

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1490	-0-	-76	-0-	29 1 30 9	1431	2	N	27	190	1			68
03	1564	N	1564	-0-	-0-	-0-	31 1 19 9	1514	2	N	17					85
04	1590	N	1491	-0-	-99	-0-	30 1 17 9	1444	2	N	15					100
05	1581	N	1559	-0-	-22	-0-	31 1 28 9	1500	2	N	25					125
06	1500	N	1472	-0-	-28	-0-	30 1 19 9	1423	2	N	17					142
07	1550	N	1493	-0-	-57	-0-	31 1 18 9	1444	2	N	16					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2462	-0-	-119	-0-	29	1	2402	2	N	28					108
							31	9									
03	2574	N	2574	-0-	-0-	-0-	31	1	2511	2	N	29					137
							32	9									
04	2730	N	2482	-0-	-248	-0-	30	1	2430	2	N	20					157
							22	9									
05	2635	N	2556	-0-	-79	-0-	31	1	2494	2	N	28					185
							31	9									
06	2490	N	2388	-0-	-102	-0-	30	1	2339	2	N	17					202
							19	9									
07	2573	N	2479	-0-	-94	-0-	31	1	2431	2	N	15					217
							17	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	912	-0-	-277	-0-	26	1	876	2	N	9					158
							10	9									
03	1606	N	1606	-0-	-0-	-0-	31	1	1546	2	N	26					184
							29	9									
04	1362	N	1362	-0-	-0-	-0-	30	1	1311	2	N	19					203
							21	9									
05	1385	N	1385	-0-	-0-	-0-	31	1	1332	2	N	20					223
							22	9									
06	1560	N	1143	-0-	-417	-0-	30	1	1096	2	N	15					238
							17	9									
07	1395	N	1133	-0-	-262	-0-	31	1	1085	2	N	15	184	1			69
							17	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2514	-0-	-328	-0-	29	1	2441	2	N	40					208
							44	9									
03	3007	X	2586	-0-	-421	-0-	31	1	2514	2	N	37					245
							41	9									
04	2790	X	2407	-0-	-383	-0-	30	1	2356	2	N	19	198	1			66
							21	9									
05	2883	X	2469	-0-	-414	-0-	31	1	2396	2	N	38					104
							42	9									
06	2490	N	2270	-0-	-220	-0-	29	1	2208	2	N	30					134
							33	9									
07	2480	N	2333	-0-	-147	-0-	31	1	2276	2	N	24					158
							26	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	859	-0-	-11	-0-	29	1	828	2	N	2					225
							2	9									
03	930	N	852	-0-	-78	-0-	31	1	821	2	N	-0-					225
04	900	N	828	-0-	-72	-0-	30	1	798	2	N	-0-					225
05	930	N	784	-0-	-146	-0-	31	1	742	2	N	10					235
							11	9									
06	810	N	792	-0-	-18	-0-	30	1	759	2	N	3					238
							3	9									
07	868	N	780	-0-	-88	-0-	31	1	749	2	N	-0-					238

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	1986	-0-		-1871	-0-		16 1 33 9	1937	2	N	30					267
03	4061	X	3764	-0-		-297	-0-		27 1 22 9	3715	2	N	20	194	1			93
04	3941	X	3941	-0-		-0-	-0-		30 1 70 9	3841	2	N	64					157
05	4061	X	3945	-0-		-116	-0-		31 1 66 9	3848	2	N	60					217
06	3930	X	3747	-0-		-183	-0-		30 1 59 9	3658	2	N	54	187	1			84
07	4061	X	3817	-0-		-244	-0-		31 1 61 9	3725	2	N	55					139

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3823	-0-		-266	-0-		29 1 64 9	3730	2	N	58	192	1			83
03	4309	X	4023	-0-		-286	-0-		31 1 63 9	3929	2	N	57					140
04	4230	X	3806	-0-		-424	-0-		30 1 53 9	3723	2	N	48					188
05	4371	X	3866	-0-		-505	-0-		31 1 59 9	3776	2	N	54					242
06	4230	X	3769	-0-		-461	-0-		30 1 55 9	3684	2	N	50	179	1			113
07	4092	X	3865	-0-		-227	-0-		31 1 57 9	3777	2	N	52					165

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	992	-0-		-52	-0-		29 1 14 9	949	2	N	13					123
03	1116	N	1085	-0-		-31	-0-		31 1 13 9	1041	2	N	12					135
04	1140	N	1064	-0-		-76	-0-		30 1 9 9	1025	2	N	8					143
05	1113	N	1113	-0-		-0-	-0-		31 1 10 9	1072	2	N	9					152
06	1266	N	1266	-0-		-0-	-0-		30 1 14 9	1222	2	N	13					165
*07	1352	N	1352	-0-		-0-	-0-		31 1 2 9	1319	2	N	2					167

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2485	-0-		-270	-0-		29 1 68 9	2388	2	N	62					196
03	2945	X	2912	-0-		-33	-0-		31 1 83 9	2798	2	N	75	183	1			88
04	2746	N	2746	-0-		-0-	-0-		30 1 44 9	2672	2	N	40					128
05	2838	N	2838	-0-		-0-	-0-		31 1 65 9	2742	2	N	59					187
06	2820	N	2698	-0-		-122	-0-		30 1 61 9	2607	2	N	55					242
07	2852	N	2760	-0-		-92	-0-		31 1 58 9	2671	2	N	53	177	1			118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1407	N	1407	-0-		-0-	-0-		29 1 11 9	1367	2	N	10					74
03	1472	N	1472	-0-		-0-	-0-		31 1 18 9	1423	2	N	16					90
04	1530	N	1390	-0-		-140	-0-		30 1 17 9	1343	2	N	15					105
05	1519	N	1443	-0-		-76	-0-		31 1 22 9	1390	2	N	20					125
06	1410	N	1386	-0-		-24	-0-		30 1 22 9	1334	2	N	20					145
07	1426	N	1389	-0-		-37	-0-		31 1 11 9	1347	2	N	10					155

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3058	X	3058	-0-		-0-	-0-		29 1 28 9	3001	2	N	25					137
03	3098	X	3098	-0-		-0-	-0-		31 1 28 9	3039	2	N	25					162
04	2730	X	884	-0-		-1846	-0-		10 1 7 9	867	2	N	6					168
05	2821	X	430	-0-		-2391	-0-		12 1 2 9	416	2	N	2					170
06	2730	X	2047	-0-		-683	-0-		28 1 14 9	2005	2	N	13					183
*07	2830	X	2830	-0-		-0-	-0-		31 1 21 9	2778	2	N	19					202

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	730	-0-		-82	-0-		24 1 22 9	684	2	N	20	195	1			58
03	878	N	878	-0-		-0-	-0-		28 1 17 9	833	2	N	15					73
04	900	N	795	-0-		-105	-0-		24 1 15 9	756	2	N	14					87
05	886	N	886	-0-		-0-	-0-		26 1 28 9	832	2	N	25					112
06	840	N	807	-0-		-33	-0-		26 1 22 9	759	2	N	20					132
*07	874	N	874	-0-		-0-	-0-		29 1 20 9	825	2	N	18					150

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1377	-0-		-160	-0-		29 1 13 9	1335	2	N	12					70
03	1498	N	1498	-0-		-0-	-0-		31 1 13 9	1454	2	N	12					82
04	1470	N	1417	-0-		-53	-0-		30 1 11 9	1376	2	N	10					92
05	1545	N	1545	-0-		-0-	-0-		31 1 22 9	1492	2	N	20					112
06	1440	N	1433	-0-		-7	-0-		30 1 17 9	1386	2	N	15					127
07	1457	N	1430	-0-		-27	-0-		30 1 14 9	1386	2	N	13					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

02	12151	X	9478	-0-	-2673	-0-	22	1	9306	2	N	136					342
							150	9									
03	12989	X	12082	-0-	-907	-0-	31	1	11924	2	N	115	394	1			63
							127	9									
04	12480	X	11555	-0-	-925	-0-	30	1	11403	2	N	111					174
							122	9									
05	12896	X	9531	-0-	-3365	-0-	30	1	9385	2	N	105	185	1			94
							116	9									
06	12480	X	8423	-0-	-4057	-0-	28	1	8314	2	N	74					168
							81	9									
07	12090	X	5184	-0-	-6906	-0-	25	1	5102	2	N	52					220
							57	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

02	7917	X	6451	-0-	-1466	-0-	29	1	6336	2	N	78	193	1			188
							86	9									
03	8060	X	6994	-0-	-1066	-0-	31	1	6880	2	N	75					263
							83	9									
04	7800	X	7457	-0-	-343	-0-	30	1	7308	2	N	108	194	1			177
							119	9									
05	7657	X	6553	-0-	-1104	-0-	31	1	6428	2	N	85					262
							94	9									
06	7410	X	3894	-0-	-3516	-0-	27	1	3853	2	N	13					275
							14	9									
07	7719	X	5414	-0-	-2305	-0-	31	1	5326	2	N	52	194	1			133
							57	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

02	2332	N	2332	-0-	-0-	-0-	28	1	2287	2	N	15					201
							17	9									
03	2446	N	2446	-0-	-0-	-0-	31	1	2398	2	N	15					216
							17	9									
04	2400	N	2281	-0-	-119	-0-	30	1	2237	2	N	13					229
							14	9									
05	2480	N	2250	-0-	-230	-0-	30	1	2209	2	N	10					239
							11	9									
06	2370	N	2195	-0-	-175	-0-	30	1	2145	2	N	18	192	1			65
							20	9									
07	2356	N	2218	-0-	-138	-0-	31	1	2175	2	N	11					76
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	1944	-0-	-260	-0-	26	1	1883	2	N	32					212
							35	9									
03	2170	N	1874	-0-	-296	-0-	28	1	1815	2	N	28					240
							31	9									
04	2280	N	1714	-0-	-566	-0-	27	1	1670	2	N	15					255
							17	9									
05	2077	N	1059	-0-	-1018	-0-	23	1	1027	2	N	8					263
							9	9									
06	1800	N	1180	-0-	-620	-0-	30	1	1139	2	N	10	193	1			80
							11	9									
07	1767	N	1245	-0-	-522	-0-	31	1	1208	2	N	5					85
							6	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

02	9512	X	9444	-0-	-68	-0-	29	1	9265	2	N	136	194	1			174
							150	9									
03	9982	X	9442	-0-	-540	-0-	31	1	9341	2	N	64					238
							70	9									
04	9690	X	8719	-0-	-971	-0-	30	1	8591	2	N	89	188	1			139
							98	9									
05	10106	X	8568	-0-	-1538	-0-	31	1	8460	2	N	70					209
							77	9									
06	9780	X	8485	-0-	-1295	-0-	30	1	8374	2	N	74					283
							81	9									
07	10106	X	9151	-0-	-955	-0-	31	1	9002	2	N	107	190	1			200
							118	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

02	6177	X	5857	-0-	-320	-0-	29	1	5649	2	N	163	197	1			346
							179	9									
03	6603	X	6398	-0-	-205	-0-	31	1	6228	2	N	126	196	1			276
							139	9									
04	6300	X	6115	-0-	-185	-0-	30	1	5960	2	N	114					390
							125	9									
05	6510	X	6248	-0-	-262	-0-	31	1	6013	2	N	185					575
							204	9									
06	6300	X	6050	-0-	-250	-0-	30	1	5908	2	N	102	182	1			495
							112	9									
07	6386	X	6278	-0-	-108	-0-	31	1	6091	2	N	142	188	1			449
							156	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

02	7743	X	6679	-0-	-1064	-0-	29	1	6578	2	N	65					201
							72	9									
03	8122	X	7171	-0-	-951	-0-	31	1	7066	2	N	67					268
							74	9									
04	7140	X	7122	-0-	-18	-0-	30	1	6928	2	N	149	192	1			225
							164	9									
05	7378	X	6928	-0-	-450	-0-	31	1	6836	2	N	55					280
							61	9									
06	7140	X	6497	-0-	-643	-0-	30	1	6408	2	N	54	192	1			142
							59	9									
07	7347	X	6432	-0-	-915	-0-	29	1	6342	2	N	55					197
							61	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6670	X	5606	-0-	-1064	-0-	29 175	1 9	5402	2	N	159	190	1			144
03	6789	X	5779	-0-	-1010	-0-	31 150	1 9	5598	2	N	136					280
04	6510	X	5441	-0-	-1069	-0-	30 136	1 9	5275	2	N	124	191	1			213
05	6262	X	5455	-0-	-807	-0-	31 132	1 9	5292	2	N	120	190	1			143
06	5730	X	5137	-0-	-593	-0-	30 127	1 9	4980	2	N	115					258
07	5921	X	5174	-0-	-747	-0-	31 117	1 9	5026	2	N	106	186	1			178

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50460	X	36742	-0-	-13718	-0-	29 725	1 9	35988	2	N	659	722	1			275
03	50468	X	36929	-0-	-13539	-0-	31 724	1 9	36174	2	N	658	731	1			202
04	45390	X	35586	-0-	-9804	-0-	30 683	1 9	34873	2	N	621	555	1			268
05	42935	X	38204	-0-	-4731	-0-	31 682	1 9	37491	2	N	620	568	1			320
06	38190	X	37395	-0-	-795	-0-	30 619	1 9	36746	2	N	563	541	1			342
07	39277	X	36951	-0-	-2326	-0-	31 592	1 9	36328	2	N	538	553	1			327

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40774	X	34363	-0-	-6411	-0-	29 549	1 9	33785	2	N	499	386	1			448
03	42997	X	35372	-0-	-7625	-0-	31 571	1 9	34770	2	N	519	767	1			200
04	40350	X	33268	-0-	-7082	-0-	30 513	1 9	32725	2	N	466	389	1			277
05	38781	X	33468	-0-	-5313	-0-	31 498	1 9	32939	2	N	453	373	1			357
06	34800	X	31577	-0-	-3223	-0-	30 436	1 9	31111	2	N	396	571	1			182
07	35960	X	31562	-0-	-4398	-0-	31 430	1 9	31101	2	N	391	372	1			201

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

*09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					58
10	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					58
11	1440	N	1314	-0-	-126	-0-	1313	2	1	9	N	1					59
12	1426	N	1279	-0-	-147	-0-	1268	2	11	9	N	10					69
01	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	N	20					89
02	1290	N	1290	-0-	-0-	-0-	1261	2	29	9	N	26					115
03	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19					134
04	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					149
05	1407	N	1407	-0-	-0-	-0-	1389	2	18	9	N	16					165
*06	1328	N	1328	-0-	-0-	-0-	1311	2	17	9	N	15					180
*07	1426	N	1343	-0-	-83	-0-	1326	2	17	9	N	15					195

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

*09	1470	N	1345	-0-	-125	-0-	1332	2	13	9	N	12					129
10	1612	N	1238	-0-	-374	-0-	1231	2	7	9	N	6					135
11	1410	N	1360	-0-	-50	-0-	1343	2	17	9	N	15					150
12	1395	N	1020	-0-	-375	-0-	1001	2	19	9	N	17	147	1			20
01	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					20
02	1305	N	1131	-0-	-174	-0-	1131	2			N	-0-					20
03	1307	N	1307	-0-	-0-	-0-	1286	2	21	9	N	19					39
04	1350	N	1293	-0-	-57	-0-	1287	2	6	9	N	5					44
05	1234	N	1234	-0-	-0-	-0-	1225	2	9	9	N	8					52
*06	1295	N	1295	-0-	-0-	-0-	1278	2	17	9	N	15					67
*07	1333	N	1165	-0-	-168	-0-	1165	2			N	-0-					67

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					77
10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					77
11	1440	N	1235	-0-	-205	-0-	1233	2	2	9	N	2					79
12	1550	N	1276	-0-	-274	-0-	1266	2	10	9	N	9					88
01	1519	N	1161	-0-	-358	-0-	1157	2	4	9	N	4					92
02	1189	N	1010	-0-	-179	-0-	999	2	11	9	N	10					102
03	1271	N	1085	-0-	-186	-0-	1083	2	2	9	N	2					104
04	1110	N	1055	-0-	-55	-0-	1048	2	7	9	N	6					110
05	1085	N	1003	-0-	-82	-0-	993	2	10	9	N	9					119
*06	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	N	5					124
*07	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1					125

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

*09	3150	X	2967	-0-	-183	-0-	2941	2	26	9	N	24					69
10	3255	X	3091	-0-	-164	-0-	3051	2	40	9	N	36					105
11	3030	X	2961	-0-	-69	-0-	2931	2	30	9	N	27					132
12	3131	X	2527	-0-	-604	-0-	2492	2	35	9	N	32					164
01	3100	X	2915	-0-	-185	-0-	2853	2	62	9	N	56	190	1			30
02	2900	X	2739	-0-	-161	-0-	2706	2	33	9	N	30					60
03	3100	X	2956	-0-	-144	-0-	2916	2	40	9	N	36					96
04	2970	X	2862	-0-	-108	-0-	2831	2	31	9	N	28					124
05	3037	X	3037	-0-	-0-	-0-	3001	2	36	9	N	33					157
*06	T. A.		2858	-0-	2858	2858	2826	2	32	9	N	29					186
*07	T. A.		2907	-0-	2907	5765	2882	2	25	9	N	23	178	1			31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1530	N	1515	-0-	-15	-0-	1506	2	9	9	N	8					53
10	1702	N	1702	-0-	-0-	-0-	1679	2	23	9	N	21					74
11	1620	N	1493	-0-	-127	-0-	1475	2	18	9	N	16					90
12	1581	N	1285	-0-	-296	-0-	1268	2	17	9	N	15					105
01	1705	N	1597	-0-	-108	-0-	1573	2	24	9	N	22	77	1			50
02	1563	N	1563	-0-	-0-	-0-	1535	2	28	9	N	25					75
03	1653	N	1653	-0-	-0-	-0-	1628	2	25	9	N	23					98
04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14					112
05	1699	N	1699	-0-	-0-	-0-	1678	2	21	9	N	19					131
*06	1735	N	1735	-0-	-0-	-0-	1714	2	21	9	N	19					150
*07	1785	N	1785	-0-	-0-	-0-	1764	2	21	9	N	19					169

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

*09	1710	N	1591	-0-	-119	-0-	1572	2	19	9	N	17					74
10	1798	N	1669	-0-	-129	-0-	1644	2	25	9	N	23					97
11	1740	N	1523	-0-	-217	-0-	1500	2	23	9	N	21					118
12	1643	N	1493	-0-	-150	-0-	1470	2	23	9	N	21					139
01	1674	N	1626	-0-	-48	-0-	1594	2	32	9	N	29	101	1			67
02	1488	N	1488	-0-	-0-	-0-	1460	2	28	9	N	25					92
03	1565	N	1565	-0-	-0-	-0-	1542	2	23	9	N	21					113
04	1560	N	1382	-0-	-178	-0-	1360	2	22	9	N	20					133
05	1581	N	1542	-0-	-39	-0-	1518	2	24	9	N	22					155
*06	1500	N	1439	-0-	-61	-0-	1419	2	20	9	N	18					173
*07	1465	N	1465	-0-	-0-	-0-	1446	2	19	9	N	17	171	1			19

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

*09	1080	N	969	-0-	-111	-0-	969	2			N	-0-					20
10	1333	N	1295	-0-	-38	-0-	1295	2			N	-0-					20
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					20
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20
01	1302	N	1240	-0-	-62	-0-	1240	2			N	-0-					20
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					20
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					20
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					20
05	1333	N	1236	-0-	-97	-0-	1236	2			N	-0-					20
*06	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					20
*07	1271	N	1254	-0-	-17	-0-	1254	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

*09	1980	N	1792	-0-	-188	-0-	1767	2	25	9	N	23					116
10	2046	N	1794	-0-	-252	-0-	1790	2	4	9	N	4					120
11	2016	N	2016	-0-	-0-	-0-	2013	2	3	9	N	3					123
12	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	N	9					132
01	1798	N	1743	-0-	-55	-0-	1736	2	7	9	N	6	68	1			70
02	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					72
03	2139	N	1994	-0-	-145	-0-	1988	2	6	9	N	5					77
04	1957	N	1957	-0-	-0-	-0-	1942	2	15	9	N	14					91
05	2108	N	1929	-0-	-179	-0-	1901	2	28	9	N	25					116
*06	1920	N	1886	-0-	-34	-0-	1852	2	34	9	N	31					147
*07	2015	N	1967	-0-	-48	-0-	1944	2	23	9	N	21					168

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76
05	0	N	-0-	-0-	-0-	-0-					N	-0-					76
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1274	N	1274	-0-	-0-	-0-	1265	2	9	9	N	8					141
10	1333	N	1316	-0-	-17	-0-	1306	2	10	9	N	9					150
11	1290	N	1283	-0-	-7	-0-	1271	2	12	9	N	11					161
12	1302	N	1262	-0-	-40	-0-	1258	2	4	9	N	4					165
01	1302	N	1249	-0-	-53	-0-	1237	2	12	9	N	11	146	1			30
02	1247	N	1246	-0-	-1	-0-	1229	2	17	9	N	15					45
03	1330	N	1330	-0-	-0-	-0-	1310	2	20	9	N	18					63
04	1200	N	1178	-0-	-22	-0-	1171	2	7	9	N	6					69
05	1385	N	1385	-0-	-0-	-0-	1368	2	17	9	N	15					84
*06	1333	N	1333	-0-	-0-	-0-	1313	2	20	9	N	18					102
*07	1346	N	1346	-0-	-0-	-0-	1337	2	9	9	N	8	63	1			47

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2070	N	2007	-0-	-63	-0-	1986	2	21	9	N	19					114
10	2294	N	2294	-0-	-0-	-0-	2271	2	23	9	N	21					135
11	2187	N	2187	-0-	-0-	-0-	2166	2	21	9	N	19					154
12	2077	N	2043	-0-	-34	-0-	2035	2	8	9	N	7					161
01	2294	N	1931	-0-	-363	-0-	1912	2	19	9	N	17	144	1			34
02	2117	N	1713	-0-	-404	-0-	1691	2	22	9	N	20					54
03	2503	N	2503	-0-	-0-	-0-	2475	2	28	9	N	25					79
04	1972	N	1972	-0-	-0-	-0-	1960	2	12	9	N	11					90
05	2663	N	2663	-0-	-0-	-0-	2637	2	26	9	N	24					114
*06	2700	N	2700	-0-	-0-	-0-	2672	2	28	9	N	25					139
*07	2492	N	2492	-0-	-0-	-0-	2479	2	13	9	N	12	121	1			30

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					120
10	3490	X	3490	-0-	-0-	-0-	3371	2	119	9	N	108	196	1			32
11	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					32
12	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					32
01	3862	X	3862	-0-	-0-	-0-	3859	2	3	9	N	3					35
02	3405	X	3405	-0-	-0-	-0-	3319	2	86	9	N	78					113
03	3626	X	3626	-0-	-0-	-0-	3530	2	96	9	N	87	190	1			10
04	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					10
05	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					10
*06	3296	X	3296	-0-	-0-	-0-	3232	2	64	9	N	58					68
*07	3470	X	3470	-0-	-0-	-0-	3409	2	61	9	N	55					123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1650	N	1612	-0-	-38	-0-	1606	2	6	9	N	5					100
10	1705	N	1640	-0-	-65	-0-	1626	2	14	9	N	13					113
11	1530	N	1462	-0-	-68	-0-	1456	2	6	9	N	5					118
12	1674	N	1402	-0-	-272	-0-	1387	2	15	9	N	14					132
01	1649	N	1649	-0-	-0-	-0-	1626	2	23	9	N	21	120	1			33
02	1610	N	1610	-0-	-0-	-0-	1595	2	15	9	N	14					47
03	1686	N	1686	-0-	-0-	-0-	1665	2	21	9	N	19					66
04	1677	N	1677	-0-	-0-	-0-	1665	2	12	9	N	11					77
05	1764	N	1764	-0-	-0-	-0-	1744	2	20	9	N	18					95
*06	1675	N	1675	-0-	-0-	-0-	1662	2	13	9	N	12					107
*07	1736	N	1727	-0-	-9	-0-	1709	2	18	9	N	16					123

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

*09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					22
10	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					22
11	2880	X	2880	-0-	-0-	-0-	2836	2	44	9	N	40					62
12	4778	X	4778	-0-	-0-	-0-	4635	2	143	9	N	130					192
01	4321	X	4321	-0-	-0-	-0-	4230	2	91	9	N	83	193	1			82
02	3867	X	3867	-0-	-0-	-0-	3847	2	20	9	N	18					100
03	3969	X	3969	-0-	-0-	-0-	3966	2	3	9	N	3					103
04	3888	X	3888	-0-	-0-	-0-	3816	2	72	9	N	65					168
05	3888	X	3888	-0-	-0-	-0-	3820	2	68	9	N	62	191	1			39
*06	3699	X	3699	-0-	-0-	-0-	3603	2	96	9	N	87					126
*07	3846	X	3846	-0-	-0-	-0-	3759	2	87	9	N	79	188	1			17

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1524	N	1524	-0-	-0-	-0-	1517	2	7	9	N	6	6	8			23
10	1643	N	1602	-0-	-41	-0-	1573	2	29	9	N	26	26	8			23
11	1638	N	1638	-0-	-0-	-0-	1615	2	23	9	N	21	21	8			23
12	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	N	8	8	8			23
01	1612	N	320	-0-	-1292	-0-	308	2	12	9	N	11	11	8			23
02	1595	N	-0-	-0-	-1595	-0-					N	-0-					23
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

*09	3000	X	2617	-0-	-383	-0-	2597	2	20	9	N	18					125
10	3100	X	2648	-0-	-452	-0-	2611	2	37	9	N	34					159
11	3000	X	2643	-0-	-357	-0-	2612	2	31	9	N	28					187
12	2718	X	2718	-0-	-0-	-0-	2688	2	30	9	N	27					214
01	2699	X	2699	-0-	-0-	-0-	2663	2	36	9	N	33					247
02	2609	X	2609	-0-	-0-	-0-	2575	2	34	9	N	31					278
03	3100	N	3345	-0-	245	245	3313	2	32	9	N	29	187	1			120
04	3000	N	3181	-0-	181	426	3152	2	29	9	N	26					146
05	3100	N	2769	-0-	-331	95	2735	2	34	9	N	31					177
*06	3000	X	2633	-0-	-367	-0-	2605	2	28	9	N	25					202
*07	3100	X	2713	-0-	-387	-0-	2680	2	33	9	N	30					232

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	12	177	1			-0-

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

*09	2730	N	2399	-0-	-331	-0-	2349	2	50	9	N	45	3	8			165
10	2666	N	2254	-0-	-412	-0-	2242	2	12	9	N	11	11	8			165
11	2490	N	1910	-0-	-580	-0-	1896	2	14	9	N	13	13	8			165
12	2547	N	2547	-0-	-0-	-0-	2541	2	6	9	N	5	4	8			166
01	2794	N	2794	-0-	-0-	-0-	2749	2	45	9	N	41	20	8			187
02	2471	N	2471	-0-	-0-	-0-	2450	2	21	9	N	19	14	8			192
03	2542	N	2514	-0-	-28	-0-	2494	2	20	9	N	18	18	8			192
04	2700	N	2403	-0-	-297	-0-	2377	2	26	9	N	24	4	8			212
05	2635	N	2447	-0-	-188	-0-	2411	2	36	9	N	33	180	1	15	8	50
*06	2430	N	2274	-0-	-156	-0-	2232	2	42	9	N	38	25	8			63
*07	2480	N	2276	-0-	-204	-0-	2244	2	32	9	N	29	15	8			77

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1532	N	1532	-0-	-0-	-0-	1525	2	7	9	N	6	6	8			78
10	1759	N	1759	-0-	-0-	-0-	1738	2	21	9	N	19	19	8			78
11	1915	N	1915	-0-	-0-	-0-	1887	2	28	9	N	25	25	8			78
12	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	N	5	5	8			78
01	1767	N	1740	-0-	-27	-0-	1710	2	30	9	N	27	27	8			78
02	1856	N	1575	-0-	-281	-0-	1557	2	18	9	N	16	16	8			78
03	2170	N	1450	-0-	-720	-0-	1435	2	15	9	N	14	14	8			78
04	1680	N	1389	-0-	-291	-0-	1387	2	2	9	N	2	2	8			78
05	1674	N	1222	-0-	-452	-0-	1213	2	9	9	N	8	8	8			78
*06	1411	N	1411	-0-	-0-	-0-	1397	2	14	9	N	13	13	8			78
*07	1426	N	1380	-0-	-46	-0-	1372	2	8	9	N	7	7	8			78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1699	N	1699	-0-	-0-	-0-	1686	2	13	9	N	12	2	8			48
10	1841	N	1841	-0-	-0-	-0-	1831	2	10	9	N	9	50	5	7	8	-0-
11	1761	N	1761	-0-	-0-	-0-	1753	2	8	9	N	7	7	8			-0-
12	1767	N	1750	-0-	-17	-0-	1747	2	3	9	N	3	3	8			-0-
01	1896	N	1896	-0-	-0-	-0-	1882	2	14	9	N	13	13	8			-0-
02	1711	N	1478	-0-	-233	-0-	1467	2	11	9	N	10	10	8			-0-
03	1736	N	1499	-0-	-237	-0-	1499	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
*06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1660	N	1660	-0-	-0-	-0-	1658	2	2	9	N	2	2	8			103
10	1767	N	1582	-0-	-185	-0-	1576	2	6	9	N	5	5	8			103
11	1729	N	1729	-0-	-0-	-0-	1725	2	4	9	N	4	4	8			103
12	1825	N	1825	-0-	-0-	-0-	1819	2	6	9	N	5	2	8			106
01	1902	N	1902	-0-	-0-	-0-	1879	2	23	9	N	21	14	8			113
02	1682	N	1556	-0-	-126	-0-	1545	2	11	9	N	10	5	8			118
03	1829	N	1642	-0-	-187	-0-	1620	2	22	9	N	20	7	8			131
04	1830	N	1584	-0-	-246	-0-	1583	2	1	9	N	1	1	8			131
05	1674	N	1487	-0-	-187	-0-	1484	2	3	9	N	3	3	8			131
*06	1590	N	1390	-0-	-200	-0-	1368	2	22	9	N	20	11	8			140
*07	1643	N	1623	-0-	-20	-0-	1614	2	9	9	N	8	5	8			143

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1836	N	1836	-0-	-0-	-0-	1833	2	3	9	N	3	2	8			73
10	2003	N	2003	-0-	-0-	-0-	1991	2	12	9	N	11	7	8			77
11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			77
12	1891	N	1607	-0-	-284	-0-	1606	2	1	9	N	1	1	8			77
01	2015	N	1480	-0-	-535	-0-	1466	2	14	9	N	13	12	8			78
02	1740	N	1091	-0-	-649	-0-	1082	2	9	9	N	8	8	8			78
03	1612	N	557	-0-	-1055	-0-	553	2	4	9	N	4	2	8			80
04	1440	N	88	-0-	-1352	-0-	81	2	7	9	N	6	1	8			85
05	1178	N	36	-0-	-1142	-0-	36	2			N	-0-					85
*06	540	N	42	-0-	-498	-0-	5	2	37	9	N	34	119	1			-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					152
10	3283	X	3283	-0-	-0-	-0-	3242	2	41	9	N	37	166	1			23
11	3149	X	3149	-0-	-0-	-0-	3136	2	13	9	N	12					35
12	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					35
01	3317	X	3224	-0-	-93	-0-	3224	2			N	-0-					35
02	3103	X	2975	-0-	-128	-0-	2972	2	3	9	N	3					38
03	3472	X	3243	-0-	-229	-0-	3237	2	6	9	N	5					43
04	3360	X	2849	-0-	-511	-0-	2847	2	2	9	N	2					45
05	3472	X	2710	-0-	-762	-0-	2710	2			N	-0-					45
*06	T. A.		2893	-0-	2893	2893	2885	2	8	9	N	7					52
*07	T. A.		1131	-0-	1131	4024	1131	2			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1980	N	1974	-0-	-6	-0-	1974	2			N	-0-					170
10	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					170
11	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					170
12	2046	N	1937	-0-	-109	-0-	1937	2			N	-0-					170
01	2201	N	1664	-0-	-537	-0-	1664	2			N	-0-					170
02	1856	N	1688	-0-	-168	-0-	1688	2			N	-0-					170
03	1922	N	1715	-0-	-207	-0-	1715	2			N	-0-					170
04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					170
05	1798	N	1691	-0-	-107	-0-	1689	2	2	9	N	2					172
*06	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					172
*07	1736	N	1697	-0-	-39	-0-	1697	2			N	-0-					172

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	1952	N	1952	-0-	-0-	-0-	1940	2	12	9	N	11			83
10	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			83
11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-			83
12	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-			83
01	2046	N	2021	-0-	-25	-0-	2021	2			N	-0-			83
02	1943	N	1884	-0-	-59	-0-	1884	2			N	-0-			83
03	2077	N	2015	-0-	-62	-0-	2015	2			N	-0-			83
04	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-			83
05	2015	N	1953	-0-	-62	-0-	1950	2	3	9	N	3			86
*06	1950	N	1910	-0-	-40	-0-	1889	2	21	9	N	19			105
*07	2046	N	1902	-0-	-144	-0-	1891	2	11	9	N	10			115

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	4080	X	3970	-0-	-110	-0-	3970	2			N	-0-			22
10	4216	X	4138	-0-	-78	-0-	4138	2			N	-0-			22
11	3930	X	3896	-0-	-34	-0-	3896	2			N	-0-			22
12	4092	X	3428	-0-	-664	-0-	3428	2			N	-0-			22
01	4123	X	3990	-0-	-133	-0-	3990	2			N	-0-			22
02	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-			22
03	4123	X	3974	-0-	-149	-0-	3974	2			N	-0-			22
04	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-			22
05	4278	X	3747	-0-	-531	-0-	3747	2			N	-0-			22
*06	T. A.		3516	-0-	3516	3516	3516	2			N	-0-			22
*07	T. A.		4151	-0-	4151	7667	4151	2			N	-0-			22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	2601	N	2601	-0-	-0-	-0-	2590	2	11	9	N	10			80
10	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-			80
11	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-			80
12	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-			80
01	2480	N	910	-0-	-1570	-0-	910	2			N	-0-			80
02	2320	N	-0-	-0-	-2320	-0-					N	-0-			80
03	2480	N	-0-	-0-	-2480	-0-					N	-0-			80
04	870	N	-0-	-0-	-870	-0-					N	-0-			80
05	0	N	-0-	-0-	-0-	-0-					N	-0-			80
*06	0	N	-0-	-0-	-0-	-0-					N	-0-			80
*07	0	N	-0-	-0-	-0-	-0-					N	-0-			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					117
10	1860	N	856	-0-	-1004	-0-	856	2			N	-0-					117
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					117
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					117
01	868	N	432	-0-	-436	-0-	432	1			N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	420	N	-0-	-0-	-420	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					32
10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					32
11	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					32
12	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					32
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					32
02	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					32
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					32
04	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					32
05	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					32
*06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					32
*07	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	3000	N	3967	-0-	967	967	3967	2			N	-0-					101
12	3100	N	2530	-0-	-570	397	2530	2			N	-0-					101
01	2790	N	2393	-0-	-397	-0-	2325	2	68	9	N	62					163
02	2262	X	1911	-0-	-351	-0-	1845	2	66	9	N	60	193	1			30
03	2418	X	1869	-0-	-549	-0-	1869	2			N	-0-					30
04	2340	X	1709	-0-	-631	-0-	1709	2			N	-0-					30
05	2418	X	1633	-0-	-785	-0-	1633	2			N	-0-					30
*06	2310	X	1584	-0-	-726	-0-	1584	2			N	-0-					30
*07	2046	X	1664	-0-	-382	-0-	1664	2			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2400	N	2312	-0-	-88	-0-	2312	2			N	-0-					78
10	2542	N	2447	-0-	-95	-0-	2391	2	56	9	N	51					129
11	2370	N	2249	-0-	-121	-0-	2243	2	6	9	N	5					134
12	2387	N	2303	-0-	-84	-0-	2291	2	12	9	N	11					145
01	2449	N	2428	-0-	-21	-0-	2417	2	11	9	N	10					155
02	2277	N	2277	-0-	-0-	-0-	2247	2	30	9	N	27	182	1			-0-
03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
04	2340	N	2265	-0-	-75	-0-	2265	2			N	-0-					-0-
05	2449	N	2264	-0-	-185	-0-	2264	2			N	-0-					-0-
*06	2280	N	2216	-0-	-64	-0-	2216	2			N	-0-					-0-
*07	2356	N	2085	-0-	-271	-0-	2085	2			N	-0-					-0-

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2100	N	2049	-0-	-51	-0-	2049	2			N	-0-					100
10	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					100
11	2160	N	2111	-0-	-49	-0-	2111	2			N	-0-					100
12	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					100
01	2201	N	2041	-0-	-160	-0-	2041	2			N	-0-					100
02	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					100
03	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					100
04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					100
05	2201	N	1907	-0-	-294	-0-	1907	2			N	-0-					100
*06	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					100
*07	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1650	N	1629	-0-	-21	-0-	1629	2			N	-0-					28
10	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					28
11	1620	N	1618	-0-	-2	-0-	1618	2			N	-0-					28
12	1674	N	1524	-0-	-150	-0-	1524	2			N	-0-					28
01	1643	N	1465	-0-	-178	-0-	1465	2			N	-0-					28
02	1566	N	1484	-0-	-82	-0-	1484	2			N	-0-					28
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					28
04	1470	N	1470	-0-	-0-	-0-	1462	2	8	9	N	7					35
05	1581	N	1496	-0-	-85	-0-	1496	2			N	-0-					35
*06	1500	N	1460	-0-	-40	-0-	1458	2	2	9	N	2					37
*07	1519	N	1486	-0-	-33	-0-	1486	2			N	-0-					37

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					132
10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					132
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					132
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					132
01	2077	N	1744	-0-	-333	-0-	1744	2			N	-0-					132
02	2059	N	1549	-0-	-510	-0-	1549	2			N	-0-					132
03	2201	N	1573	-0-	-628	-0-	1573	2			N	-0-					132
04	1680	N	1441	-0-	-239	-0-	1441	2			N	-0-					132
05	1643	N	1413	-0-	-230	-0-	1413	2			N	-0-					132
*06	1530	N	1407	-0-	-123	-0-	1404	2	3	9	N	3					135
*07	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					135

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2490	X	2488	-0-	-2	-0-	2488	2			N	-0-					2
10	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					2
11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					2
12	2573	X	2512	-0-	-61	-0-	2512	2			N	-0-					2
01	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					2
02	2436	X	2374	-0-	-62	-0-	2374	2			N	-0-					2
03	2604	X	2575	-0-	-29	-0-	2489	2	86	9	N	78					80
04	2520	X	2267	-0-	-253	-0-	2267	2			N	-0-					80
05	2604	X	2351	-0-	-253	-0-	2351	2			N	-0-					80
*06	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					80
*07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					80

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					28
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					28
11	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					28
12	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					28
01	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					28
02	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					28
03	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					28
04	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					28
05	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					28
*06	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					28
*07	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2130	N	1897	-0-	-233	-0-	1854	2	43	9	N	39					129
10	2170	N	2046	-0-	-124	-0-	2025	2	21	9	N	19					148
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					148
12	1953	N	-0-	-0-	-1953	-0-					N	5					153
01	2046	N	-0-	-0-	-2046	-0-					N	1	129	1			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2580	N	2206	-0-	-374	-0-	2186	2	20	9	N	18					107
10	2449	N	2329	-0-	-120	-0-	2329	2			N	-0-					107
11	2220	N	2186	-0-	-34	-0-	2142	2	44	9	N	40					147
12	2294	N	2269	-0-	-25	-0-	2269	2			N	-0-					147
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					147
02	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					147
03	2391	N	2391	-0-	-0-	-0-	2390	2	1	9	N	1					148
04	2250	N	2185	-0-	-65	-0-	2179	2	6	9	N	5					153
05	2511	N	1708	-0-	-803	-0-	1708	2			N	-0-					153
*06	2310	N	2242	-0-	-68	-0-	2238	2	4	9	N	4					157
*07	2263	N	1772	-0-	-491	-0-	1771	2	1	9	N	1					158

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2861	X	2861	-0-	-0-	-0-	2847	2	14	9	N	13					223
10	2914	X	1833	-0-	-1081	-0-	1833	2			N	-0-					223
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					223
12	3007	X	-0-	-0-	-3007	-0-					N	-0-					223
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					223
02	2755	X	-0-	-0-	-2755	-0-					N	1	164	1			60
03	1829	X	-0-	-0-	-1829	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60
05	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2340	N	2027	-0-	-313	-0-	2027	2			N	-0-					35
10	2418	N	-0-	-0-	-2418	-0-					N	-0-					35
11	2340	N	-0-	-0-	-2340	-0-					N	-0-					35
12	2108	N	-0-	-0-	-2108	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4590	X	4262	-0-	-328	-0-	4262	2			N	-0-					83
10	4650	X	4557	-0-	-93	-0-	4557	2			N	-0-					83
11	4410	X	4384	-0-	-26	-0-	4384	2			N	-0-					83
12	4805	X	4805	-0-	-0-	-0-	4805	2			N	-0-					83
01	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					83
02	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					83
03	4805	X	4400	-0-	-405	-0-	4400	2			N	-0-					83
04	4920	X	4496	-0-	-424	-0-	4496	2			N	-0-					83
05	5084	X	4298	-0-	-786	-0-	4298	2			N	-0-					83
*06	4920	X	3899	-0-	-1021	-0-	3899	2			N	-0-					83
*07	4774	X	3961	-0-	-813	-0-	3961	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3086	-0-	-510	-0-	3086	2			N	-0-					78
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					78
04	3480	X	-0-	-0-	-3480	-0-					N	-0-					78
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					78
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					78
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2489	N	2489	-0-	-0-	-0-	2486	2	3	9	N	3	3	8			18
10	2610	N	2610	-0-	-0-	-0-	2597	2	13	9	N	12	12	8			18
11	2581	N	2581	-0-	-0-	-0-	2571	2	10	9	N	9	9	8			18
12	2647	N	2647	-0-	-0-	-0-	2643	2	4	9	N	4	4	8			18
01	2768	N	2768	-0-	-0-	-0-	2739	2	29	9	N	26	26	8			18
02	2502	N	2502	-0-	-0-	-0-	2487	2	15	9	N	14	14	8			18
03	2719	N	2719	-0-	-0-	-0-	2701	2	18	9	N	16	14	8			20
04	2544	N	2544	-0-	-0-	-0-	2541	2	3	9	N	3	3	8			20
05	2531	N	2531	-0-	-0-	-0-	2520	2	11	9	N	10	10	8			20
*06	2439	N	2439	-0-	-0-	-0-	2419	2	20	9	N	18	18	8			20
*07	2494	N	2494	-0-	-0-	-0-	2484	2	10	9	N	9	9	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1346	N	1346	-0-	-0-	-0-	1331	2	15	9	N	14					82
10	1395	N	1381	-0-	-14	-0-	1369	2	12	9	N	11					93
11	1350	N	1092	-0-	-258	-0-	1083	2	9	9	N	8					101
12	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					108
01	1395	N	1323	-0-	-72	-0-	1319	2	4	9	N	4					112
02	1252	N	1252	-0-	-0-	-0-	1245	2	7	9	N	6					118
03	1426	N	1376	-0-	-50	-0-	1346	2	30	9	N	27					145
04	1319	N	1319	-0-	-0-	-0-	1311	2	8	9	N	7					152
05	1404	N	1404	-0-	-0-	-0-	1395	2	9	9	N	8					160
*06	1350	N	1350	-0-	-0-	-0-	1325	2	25	9	N	23					183
*07	1391	N	1391	-0-	-0-	-0-	1381	2	10	9	N	9					192

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4140	X	3891	-0-	-249	-0-	3856	2	35	9	N	32	2	8			98
10	4154	X	3989	-0-	-165	-0-	3971	2	18	9	N	16	11	8			103
11	4020	X	3830	-0-	-190	-0-	3810	2	20	9	N	18	9	8			112
12	4154	X	3770	-0-	-384	-0-	3767	2	3	9	N	3	3	8			112
01	4061	X	3836	-0-	-225	-0-	3813	2	23	9	N	21	18	8			115
02	3779	X	3779	-0-	-0-	-0-	3718	2	61	9	N	55	13	8			157
03	3999	X	3866	-0-	-133	-0-	3832	2	34	9	N	31	18	8			170
04	3840	X	3674	-0-	-166	-0-	3671	2	3	9	N	3	3	8			170
05	4030	X	3693	-0-	-337	-0-	3682	2	11	9	N	10	7	8			173
*06	3900	X	3463	-0-	-437	-0-	3449	2	14	9	N	13	75	1	6	8	105
*07	4030	X	3766	-0-	-264	-0-	3735	2	31	9	N	28	5	8			128

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	3000	N	4329	-0-	1329	1329	4287	2	42	9	N	38	38	8			48
*07	14B2 EXT		2112	-0-	2112	3441	2109	2	3	9	N	3	3	8			48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4540	X	4540	-0-	-0-	-0-	4505	2	35	9	N	32					178
10	4681	X	4621	-0-	-60	-0-	4579	2	42	9	N	38	188	1			28
11	4560	X	4304	-0-	-256	-0-	4292	2	12	9	N	11					39
12	4712	X	3593	-0-	-1119	-0-	3584	2	9	9	N	8					47
01	4712	X	3869	-0-	-843	-0-	3837	2	32	9	N	29					76
02	4379	X	4130	-0-	-249	-0-	4117	2	13	9	N	12					88
03	4619	X	4496	-0-	-123	-0-	4484	2	12	9	N	11					99
04	4290	X	3612	-0-	-678	-0-	3582	2	30	9	N	27					126
05	4483	X	4483	-0-	-0-	-0-	4482	2	1	9	N	1					127
*06	4350	X	4162	-0-	-188	-0-	4150	2	12	9	N	11					138
*07	4495	X	4101	-0-	-394	-0-	4054	2	47	9	N	43					181

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

*09	3887	X	3887	-0-	-0-	-0-	3885	2	2	9	N	2	2	8			98
10	4135	X	4135	-0-	-0-	-0-	4129	2	6	9	N	5	5	8			98
11	3708	X	3708	-0-	-0-	-0-	3702	2	6	9	N	5	5	8			98
12	4325	X	4325	-0-	-0-	-0-	4323	2	2	9	N	2	2	8			98
01	3960	X	3960	-0-	-0-	-0-	3925	2	35	9	N	32	32	8			98
02	3670	X	3670	-0-	-0-	-0-	3652	2	18	9	N	16	16	8			98
03	3679	X	3679	-0-	-0-	-0-	3658	2	21	9	N	19	19	8			98
04	3486	X	3486	-0-	-0-	-0-	3482	2	4	9	N	4	4	8			98
05	3431	X	3431	-0-	-0-	-0-	3418	2	13	9	N	12	12	8			98
*06	3410	X	3410	-0-	-0-	-0-	3392	2	18	9	N	16	16	8			98
*07	3801	X	3801	-0-	-0-	-0-	3789	2	12	9	N	11	11	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

*09	3819	X	3819	-0-	-0-	-0-	3816	2	3	9	N	3	3	8			10
10	4080	X	4080	-0-	-0-	-0-	4070	2	10	9	N	9	9	8			10
11	3810	X	3747	-0-	-63	-0-	3739	2	8	9	N	7	7	8			10
12	3952	X	3952	-0-	-0-	-0-	3950	2	2	9	N	2	2	8			10
01	4007	X	4007	-0-	-0-	-0-	3822	2	185	9	N	168	13	8			165
02	3395	X	3395	-0-	-0-	-0-	3336	2	59	9	N	54	195	1	9	8	15
03	3627	X	3469	-0-	-158	-0-	3455	2	14	9	N	13	13	8			15
04	3510	X	2724	-0-	-786	-0-	2723	2	1	9	N	1	1	8			15
05	3627	X	2356	-0-	-1271	-0-	2355	2	1	9	N	1	1	8			15
*06	2669	X	2669	-0-	-0-	-0-	2624	2	45	9	N	41	4	8			52
*07	2650	X	2650	-0-	-0-	-0-	2648	2	2	9	N	2	2	8			52

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

*09	1685	N	1685	-0-	-0-	-0-	1671	2	14	9	N	13	2	8			81
10	1801	N	1801	-0-	-0-	-0-	1782	2	19	9	N	17	6	8			92
11	1896	N	1896	-0-	-0-	-0-	1889	2	7	9	N	6	6	8			92
12	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	N	2	2	8			92
01	1798	N	1751	-0-	-47	-0-	1739	2	12	9	N	11	11	8			92
02	1827	N	1498	-0-	-329	-0-	1486	2	12	9	N	11	11	8			92
03	2077	N	1650	-0-	-427	-0-	1639	2	11	9	N	10	10	8			92
04	1680	N	1542	-0-	-138	-0-	1540	2	2	9	N	2	2	8			92
05	1612	N	1558	-0-	-54	-0-	1547	2	11	9	N	10	10	8			92
*06	1590	N	1504	-0-	-86	-0-	1487	2	17	9	N	15	15	8			92
*07	1581	N	1579	-0-	-2	-0-	1569	2	10	9	N	9	9	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					140
10	3218	X	3218	-0-	-0-	-0-	3206	2	12	9	N	11					151
11	2970	X	2959	-0-	-11	-0-	2945	2	14	9	N	13					164
12	3535	X	3535	-0-	-0-	-0-	3527	2	8	9	N	7					171
01	3267	X	3267	-0-	-0-	-0-	3250	2	17	9	N	15					186
02	2871	X	2841	-0-	-30	-0-	2821	2	20	9	N	18					204
03	3097	X	3097	-0-	-0-	-0-	3087	2	10	9	N	9	173	1			40
04	2970	X	2946	-0-	-24	-0-	2924	2	22	9	N	20					60
05	3107	X	3107	-0-	-0-	-0-	3074	2	33	9	N	30					90
*06	3001	X	3001	-0-	-0-	-0-	2980	2	21	9	N	19					109
*07	3069	X	2980	-0-	-89	-0-	2958	2	22	9	N	20					129

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2298	N	2298	-0-	-0-	-0-	2296	2	2	9	N	2	2	8			57
10	2351	N	2351	-0-	-0-	-0-	2345	2	6	9	N	5	5	8			57
11	2280	N	2157	-0-	-123	-0-	2151	2	6	9	N	5	5	8			57
12	2387	N	2222	-0-	-165	-0-	2220	2	2	9	N	2	2	8			57
01	2399	N	2399	-0-	-0-	-0-	2391	2	8	9	N	7	7	8			57
02	2097	N	2097	-0-	-0-	-0-	2090	2	7	9	N	6	6	8			57
03	2487	N	2487	-0-	-0-	-0-	2476	2	11	9	N	10	10	8			57
04	2310	N	2235	-0-	-75	-0-	2233	2	2	9	N	2	2	8			57
05	2232	N	2078	-0-	-154	-0-	2072	2	6	9	N	5	5	8			57
*06	2400	N	1979	-0-	-421	-0-	1969	2	10	9	N	9	9	8			57
*07	2325	N	2062	-0-	-263	-0-	2055	2	7	9	N	6	6	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - PLUGGED 03/01/16

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2201	N	2201	-0-	-0-	-0-	2165	2	36	9	N	33					221
10	2357	N	2357	-0-	-0-	-0-	2323	2	34	9	N	31	184	1			68
11	2040	N	2008	-0-	-32	-0-	2002	2	6	9	N	5					73
12	2263	N	2059	-0-	-204	-0-	2055	2	4	9	N	4					77
01	2356	N	2149	-0-	-207	-0-	2140	2	9	9	N	8					85
02	1943	N	1833	-0-	-110	-0-	1827	2	6	9	N	5					90
03	2046	N	1893	-0-	-153	-0-	1890	2	3	9	N	3					93
04	2070	N	1824	-0-	-246	-0-	1818	2	6	9	N	5					98
05	1953	N	1903	-0-	-50	-0-	1882	2	21	9	N	19					117
*06	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					117
*07	1921	N	1921	-0-	-0-	-0-	1920	2	1	9	N	1					118

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	N	1					137
10	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	N	12	8	8			141
11	1812	N	1812	-0-	-0-	-0-	1795	2	17	9	N	15	2	8			154
12	1922	N	1527	-0-	-395	-0-	1523	2	4	9	N	4	2	8			156
01	1868	N	1868	-0-	-0-	-0-	1862	2	6	9	N	5	5	8			156
02	1740	N	1615	-0-	-125	-0-	1611	2	4	9	N	4	4	8			156
03	1816	N	1816	-0-	-0-	-0-	1794	2	22	9	N	20	12	8			164
04	1800	N	1723	-0-	-77	-0-	1716	2	7	9	N	6	2	8			168
05	1736	N	1468	-0-	-268	-0-	1467	2	1	9	N	1	1	8			168
*06	1770	N	1553	-0-	-217	-0-	1551	2	2	9	N	2	2	8			168
*07	1767	N	1589	-0-	-178	-0-	1578	2	11	9	N	10	9	8			169

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2616	N	2616	-0-	-0-	-0-	2614	2	2	9	N	2	2	8			25
10	2662	N	2662	-0-	-0-	-0-	2656	2	6	9	N	5	5	8			25
11	2441	N	2441	-0-	-0-	-0-	2433	2	8	9	N	7	7	8			25
12	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2	2	8			25
01	2619	N	2619	-0-	-0-	-0-	2601	2	18	9	N	16	16	8			25
02	2348	N	2348	-0-	-0-	-0-	2338	2	10	9	N	9	9	8			25
03	2439	N	2439	-0-	-0-	-0-	2431	2	8	9	N	7	7	8			25
04	2278	N	2278	-0-	-0-	-0-	2277	2	1	9	N	1	1	8			25
05	2325	N	2239	-0-	-86	-0-	2232	2	7	9	N	6	6	8			25
*06	2250	N	2193	-0-	-57	-0-	2179	2	14	9	N	13	13	8			25
*07	2325	N	2253	-0-	-72	-0-	2247	2	6	9	N	5	5	8			25

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	N	975	-0-	-165	-0-	934	2	41	9	N	37					199
10	1271	N	1253	-0-	-18	-0-	1163	2	90	9	N	82					281
11	1200	N	1017	-0-	-183	-0-	975	2	42	9	N	38	198	1			121
12	1023	N	352	-0-	-671	-0-	338	2	14	9	N	13					134
01	1240	N	689	-0-	-551	-0-	639	2	50	9	N	45					179
02	1067	N	1067	-0-	-0-	-0-	1030	2	37	9	N	34					213
03	1126	N	1126	-0-	-0-	-0-	1116	2	10	9	N	9					222
04	1185	N	1185	-0-	-0-	-0-	1119	2	66	9	N	60					282
05	1269	N	1269	-0-	-0-	-0-	1151	2	118	9	N	107					389
*06	1080	N	990	-0-	-90	-0-	948	2	42	9	N	38	192	1			235
*07	1240	N	1124	-0-	-116	-0-	1074	2	50	9	N	45	175	1			105

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2400	N	2280	-0-	-120	-0-	2280	2			N	-0-					75
10	2418	N	2301	-0-	-117	-0-	2299	2	2	9	N	2	2	8			75
11	2310	N	2185	-0-	-125	-0-	2183	2	2	9	N	2	2	8			75
12	2356	N	1956	-0-	-400	-0-	1954	2	2	9	N	2	2	8			75
01	2707	N	2707	-0-	-0-	-0-	2693	2	14	9	N	13	13	8			75
02	2117	N	2108	-0-	-9	-0-	2100	2	8	9	N	7	7	8			75
03	2212	N	2212	-0-	-0-	-0-	2202	2	10	9	N	9	9	8			75
04	2610	N	2136	-0-	-474	-0-	2134	2	2	9	N	2	2	8			75
05	2263	N	2131	-0-	-132	-0-	2123	2	8	9	N	7	7	8			75
*06	2130	N	2127	-0-	-3	-0-	2115	2	12	9	N	11	11	8			75
*07	2201	N	2198	-0-	-3	-0-	2192	2	6	9	N	5	5	8			75

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3229	X	3229	-0-	-0-	-0-	3197	2	32	9	N	29					146
10	3441	X	3441	-0-	-0-	-0-	3383	2	58	9	N	53					199
11	3170	X	3170	-0-	-0-	-0-	3118	2	52	9	N	47					246
12	3365	X	3365	-0-	-0-	-0-	3344	2	21	9	N	19	197	1			68
01	3028	X	3028	-0-	-0-	-0-	3000	2	28	9	N	25					93
02	2750	X	2750	-0-	-0-	-0-	2748	2	2	9	N	2					95
03	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					95
04	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					95
05	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					95
*06	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					95
*07	3139	X	3139	-0-	-0-	-0-	3105	2	34	9	N	31					126

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	2115	N	2115	-0-	-0-	-0-	2064	2	51	9	N	46	20	8			68
12	1474	N	1474	-0-	-0-	-0-	1470	2	4	9	N	4	4	8			68
01	1665	N	1665	-0-	-0-	-0-	1629	2	36	9	N	33	33	8			68
02	2059	N	1584	-0-	-475	-0-	1566	2	18	9	N	16	16	8			68
03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12	12	8			68
04	1620	N	1495	-0-	-125	-0-	1491	2	4	9	N	4	4	8			68
05	1705	N	1575	-0-	-130	-0-	1556	2	19	9	N	17	17	8			68
*06	1590	N	1588	-0-	-2	-0-	1558	2	30	9	N	27	27	8			68
*07	1658	N	1658	-0-	-0-	-0-	1640	2	18	9	N	16	16	8			68

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8649	X	8649	-0-	-0-	-0-	8642	2	7	9	N	6	6	8			128
10	8910	X	8910	-0-	-0-	-0-	8871	2	39	9	N	35	20	8			143
11	8609	X	8609	-0-	-0-	-0-	8569	2	40	9	N	36	27	8			152
12	8835	X	8256	-0-	-579	-0-	8246	2	10	9	N	9	9	8			152
01	8835	X	5949	-0-	-2886	-0-	5877	2	72	9	N	65	65	8			152
02	8265	X	8101	-0-	-164	-0-	8062	2	39	9	N	35	35	8			152
03	8835	X	8453	-0-	-382	-0-	8410	2	43	9	N	39	39	8			152
04	8550	X	8249	-0-	-301	-0-	8227	2	22	9	N	20	9	8			163
05	8649	X	8365	-0-	-284	-0-	8337	2	28	9	N	25	25	8			163
*06	8062	X	8062	-0-	-0-	-0-	7974	2	88	9	N	80	56	8			187
*07	8277	X	8185	-0-	-92	-0-	8128	2	57	9	N	52	34	8			205

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2550	N	2550	-0-	-0-	-0-	2548	2	2	9	N	2	2	8			59
10	2706	N	2706	-0-	-0-	-0-	2696	2	10	9	N	9	9	8			59
11	2643	N	2643	-0-	-0-	-0-	2635	2	8	9	N	7	7	8			59
12	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2	2	8			59
01	2743	N	2743	-0-	-0-	-0-	2726	2	17	9	N	15	15	8			59
02	2446	N	2446	-0-	-0-	-0-	2439	2	7	9	N	6	6	8			59
03	2679	N	2679	-0-	-0-	-0-	2668	2	11	9	N	10	10	8			59
04	2606	N	2606	-0-	-0-	-0-	2604	2	2	9	N	2	2	8			59
05	2529	N	2529	-0-	-0-	-0-	2522	2	7	9	N	6	6	8			59
*06	2527	N	2527	-0-	-0-	-0-	2516	2	11	9	N	10	10	8			59
*07	2510	N	2510	-0-	-0-	-0-	2506	2	4	9	N	4	4	8			59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1589	N	1589	-0-	-0-	-0-	1580	2	9	9	N	8					75
10	1860	N	1703	-0-	-157	-0-	1673	2	30	9	N	27					102
11	1800	N	1301	-0-	-499	-0-	1273	2	28	9	N	25					127
12	1719	N	1719	-0-	-0-	-0-	1707	2	12	9	N	11					138
01	1705	N	1601	-0-	-104	-0-	1571	2	30	9	N	27					165
02	1775	N	1775	-0-	-0-	-0-	1758	2	17	9	N	15					180
03	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14					194
04	1754	N	1754	-0-	-0-	-0-	1718	2	36	9	N	33					227
05	1891	N	1454	-0-	-437	-0-	1433	2	21	9	N	19					246
*06	1740	N	1489	-0-	-251	-0-	1480	2	9	9	N	8					254
*07	1900	N	1900	-0-	-0-	-0-	1869	2	31	9	N	28	192	1			90

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	3000	N	3533	-0-	533	533	3498	2	35	9	N	32	32	8			63
12	3100	N	2965	-0-	-135	398	2950	2	15	9	N	14	14	8			63
01	3100	N	2784	-0-	-316	82	2711	2	73	9	N	66	66	8			63
02	2349	X	2244	-0-	-105	-0-	2212	2	32	9	N	29	29	8			63
03	2519	X	2519	-0-	-0-	-0-	2477	2	42	9	N	38	38	8			63
04	2430	X	2424	-0-	-6	-0-	2417	2	7	9	N	6	6	8			63
05	2511	X	2445	-0-	-66	-0-	2414	2	31	9	N	28	28	8			63
*06	2456	X	2456	-0-	-0-	-0-	2401	2	55	9	N	50	50	8			63
*07	2511	X	2433	-0-	-78	-0-	2408	2	25	9	N	23	23	8			63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3598	X	3598	-0-	-0-	-0-	3597	2	1	9	N	1	1	8			111
10	3680	X	3680	-0-	-0-	-0-	3672	2	8	9	N	7	7	8			111
11	3529	X	3529	-0-	-0-	-0-	3519	2	10	9	N	9	9	8			111
12	3377	X	3377	-0-	-0-	-0-	3376	2	1	9	N	1	1	8			111
01	3886	X	3886	-0-	-0-	-0-	3875	2	11	9	N	10	10	8			111
02	3525	X	3525	-0-	-0-	-0-	3519	2	6	9	N	5	5	8			111
03	3490	X	3490	-0-	-0-	-0-	3483	2	7	9	N	6	6	8			111
04	3328	X	3328	-0-	-0-	-0-	3327	2	1	9	N	1	1	8			111
05	3351	X	3351	-0-	-0-	-0-	3345	2	6	9	N	5	5	8			111
*06	3229	X	3229	-0-	-0-	-0-	3221	2	8	9	N	7	7	8			111
*07	3267	X	3267	-0-	-0-	-0-	3263	2	4	9	N	4	4	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1890	N	1681	-0-	-209	-0-	1681	2			N	-0-					38
10	1798	N	1788	-0-	-10	-0-	1787	2	1	9	N	1	1	8			38
11	1879	N	1879	-0-	-0-	-0-	1875	2	4	9	N	4	4	8			38
12	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	N	1	1	8			38
01	1798	N	1759	-0-	-39	-0-	1751	2	8	9	N	7	7	8			38
02	1827	N	1800	-0-	-27	-0-	1796	2	4	9	N	4	4	8			38
03	1953	N	1784	-0-	-169	-0-	1781	2	3	9	N	3	3	8			38
04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					38
05	1922	N	1839	-0-	-83	-0-	1835	2	4	9	N	4	4	8			38
*06	1879	N	1879	-0-	-0-	-0-	1870	2	9	9	N	8	8	8			38
*07	1874	N	1874	-0-	-0-	-0-	1870	2	4	9	N	4	4	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1719	N	1719	-0-	-0-	-0-	1717	2	2	9	N	2	2	8			147
10	1923	N	1923	-0-	-0-	-0-	1917	2	6	9	N	5	5	8			147
11	1807	N	1807	-0-	-0-	-0-	1801	2	6	9	N	5	5	8			147
12	1767	N	1546	-0-	-221	-0-	1543	2	3	9	N	3	3	8			147
01	1922	N	1518	-0-	-404	-0-	1514	2	4	9	N	4	4	8			147
02	1740	N	1500	-0-	-240	-0-	1492	2	8	9	N	7	7	8			147
03	1675	N	1675	-0-	-0-	-0-	1664	2	11	9	N	10	10	8			147
04	1470	N	1424	-0-	-46	-0-	1412	2	12	9	N	11	2	8			156
05	1612	N	1531	-0-	-81	-0-	1523	2	8	9	N	7	7	8			156
*06	1620	N	1388	-0-	-232	-0-	1374	2	14	9	N	13	10	8			159
*07	1457	N	1409	-0-	-48	-0-	1401	2	8	9	N	7	7	8			159

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

*09	2133	N	2133	-0-	-0-	-0-	2122	2	11	9	N	10	2	8			132
10	2222	N	2222	-0-	-0-	-0-	2192	2	30	9	N	27	7	8			152
11	2136	N	2136	-0-	-0-	-0-	2129	2	7	9	N	6	6	8			152
12	2649	N	2649	-0-	-0-	-0-	2647	2	2	9	N	2	2	8			152
01	2232	N	1950	-0-	-282	-0-	1935	2	15	9	N	14	14	8			152
02	2059	N	1959	-0-	-100	-0-	1949	2	10	9	N	9	9	8			152
03	2635	N	1792	-0-	-843	-0-	1786	2	6	9	N	5	5	8			152
04	1890	N	1840	-0-	-50	-0-	1829	2	11	9	N	10	3	8			159
05	2108	N	1925	-0-	-183	-0-	1906	2	19	9	N	17	9	8			167
*06	1740	N	1669	-0-	-71	-0-	1637	2	32	9	N	29	11	8			185
*07	1891	N	1344	-0-	-547	-0-	1326	2	18	9	N	16	174	1	5	8	22

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

*09	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	109						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	N	1	1	8			70
10	3044	X	3044	-0-	-0-	-0-	3037	2	7	9	N	6	6	8			70
11	3188	X	3188	-0-	-0-	-0-	3178	2	10	9	N	9	9	8			70
12	3017	X	3017	-0-	-0-	-0-	3015	2	2	9	N	2	2	8			70
01	3384	X	3384	-0-	-0-	-0-	3373	2	11	9	N	10	10	8			70
02	2952	X	2952	-0-	-0-	-0-	2945	2	7	9	N	6	6	8			70
03	2957	X	2957	-0-	-0-	-0-	2950	2	7	9	N	6	6	8			70
04	2907	X	2907	-0-	-0-	-0-	2905	2	2	9	N	2	2	8			70
05	2877	X	2877	-0-	-0-	-0-	2869	2	8	9	N	7	7	8			70
*06	2976	X	2976	-0-	-0-	-0-	2959	2	17	9	N	15	15	8			70
*07	2995	X	2995	-0-	-0-	-0-	2988	2	7	9	N	6	6	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10015	X	10015	-0-	-0-	-0-	9888	2	127	9	N	115					187
10	10127	X	10127	-0-	-0-	-0-	9945	2	182	9	N	165	199	1			153
11	8280	X	5019	-0-	-3261	-0-	4962	2	57	9	N	52					205
12	9920	X	2193	-0-	-7727	-0-	2167	2	26	9	N	24					229
01	9920	X	7895	-0-	-2025	-0-	7807	2	88	9	N	80	196	1			113
02	9280	X	6723	-0-	-2557	-0-	6691	2	32	9	N	29					142
03	9920	X	7897	-0-	-2023	-0-	7770	2	127	9	N	115					257
04	9816	X	9816	-0-	-0-	-0-	9695	2	121	9	N	110					367
05	7905	X	7043	-0-	-862	-0-	6944	2	99	9	N	90	189	1			268
*06	10236	X	10236	-0-	-0-	-0-	10102	2	134	9	N	122	183	1			207
*07	9021	X	8645	-0-	-376	-0-	8572	2	73	9	N	66	176	1			97

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1680	N	1614	-0-	-66	-0-	1613	2	1	9	N	1	1	8			47
10	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	N	1	1	8			47
11	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	2	8			47
12	1674	N	1610	-0-	-64	-0-	1610	2			N	-0-					47
01	1674	N	1606	-0-	-68	-0-	1604	2	2	9	N	2	2	8			47
02	1570	N	1570	-0-	-0-	-0-	1568	2	2	9	N	2	2	8			47
03	1612	N	1608	-0-	-4	-0-	1607	2	1	9	N	1	1	8			47
04	1560	N	1500	-0-	-60	-0-	1500	2			N	-0-					47
05	1674	N	1596	-0-	-78	-0-	1595	2	1	9	N	1	1	8			47
*06	1560	N	1509	-0-	-51	-0-	1509	2			N	-0-					47
*07	1550	N	1518	-0-	-32	-0-	1517	2	1	9	N	1	1	8			47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	107760	X	48187	-0-	-59573	-0-	47596	2	591	9	N	537	540	1			137
10	111352	X	44749	-0-	-66603	-0-	44082	2	667	9	N	606	538	1			205
11	107760	X	38715	-0-	-69045	-0-	38170	2	545	9	N	495	537	1			163
12	62217	X	36960	-0-	-25257	-0-	36398	2	562	9	N	511	531	1			143
01	55490	X	31862	-0-	-23628	-0-	31352	2	510	9	N	464	562	1			45
02	46574	X	30184	-0-	-16390	-0-	29808	2	376	9	N	342	184	1			203
03	44764	X	29887	-0-	-14877	-0-	29435	2	452	9	N	411	539	1			75
04	38730	X	26904	-0-	-11826	-0-	26585	2	319	9	N	290	340	1			25
05	36952	X	27014	-0-	-9938	-0-	26736	2	278	9	N	253	183	1			95
*06	30540	X	24915	-0-	-5625	-0-	24645	2	270	9	N	245	312	1			28
*07	31558	X	24891	-0-	-6667	-0-	24726	2	165	9	N	150					178

TECOLOTE ENERGY OPERATING, LLC 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

02	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-					3
03	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					3
04	1650	N	1241	-0-	-409	-0-	1241	3			Y	-0-					3
05	1364	N	1296	-0-	-68	-0-	1296	3			Y	-0-					3
06	1320	N	1231	-0-	-89	-0-	1231	3			Y	-0-					3
*07	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

02	1131	N	1048	-0-	-83	-0-	29	1	1019	2	Y	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	31	1	1212	2	Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	30	1	1083	2	Y	-0-					-0-
05	1116	N	856	-0-	-260	-0-	30	1	823	2	Y	3					3
							3	9									
06	1050	N	734	-0-	-316	-0-	28	1	687	2	Y	17					20
							19	9									
07	1085	N	857	-0-	-228	-0-	31	1	771	2	Y	50					70
							55	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

02	957	N	704	-0-	-253	-0-	678	2	26	9	Y	24	1	8			145
03	697	N	697	-0-	-0-	-0-	630	2	67	9	Y	61	172	1	2	8	32
04	962	N	962	-0-	-0-	-0-	943	2	19	9	Y	17	5	1	2	8	42
05	822	N	822	-0-	-0-	-0-	802	2	20	9	Y	18	1	8			59
06	1106	N	1106	-0-	-0-	-0-	1093	2	13	9	Y	12	1	8			70
07	992	N	538	-0-	-454	-0-	532	2	6	9	Y	5	1	8			74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	JONES, MARY				WELL #: 1 U	RRCID -> 056370						COMPL. DATE 07/27/2006			TOTAL DEPTH 13024		PERF.10726 - 12132
02	2146	N	1941	-0-	-205	-0-	1908	3	33	9	N	30	3	1			52
03	2170	N	1886	-0-	-284	-0-	1864	3	22	9	N	20					72
04	1830	N	1778	-0-	-52	-0-	1759	3	19	9	N	17	81	1			8
05	2662	N	2662	-0-	-0-	-0-	2634	3	28	9	N	25	6	1			27
06	2740	N	2740	-0-	-0-	-0-	2720	3	20	9	N	18					45
*07	2906	N	2906	-0-	-0-	-0-	2899	3	7	9	N	6	33	1			18
	CLARK				WELL #: 2	RRCID -> 056820						COMPL. DATE 11/15/1973			TOTAL DEPTH 12851		PERF.10700 - 10940
02	4408	X	3002	-0-	-1406	-0-	29 19	1 9	2954	3	Y	17					73
03	3255	X	2445	-0-	-810	-0-	27 3	1 9	2415	3	Y	3					76
04	3150	X	2799	-0-	-351	-0-	30 36	1 9	2733	3	Y	33					109
05	3255	X	2384	-0-	-871	-0-	30 34	1 9	2320	3	Y	31					140
06	3120	X	2674	-0-	-446	-0-	30 13	1 9	2631	3	Y	12	107	1			45
07	3224	X	2588	-0-	-636	-0-	31 22	1 9	2535	3	Y	20	3	1			62
	PRESCOTT				WELL #: 1 U	RRCID -> 057766						COMPL. DATE 03/15/1986			TOTAL DEPTH 13373		PERF.10860 - 13236
02	7221	X	4477	-0-	-2744	-0-	688	1	3789	3	Y	-0-					-0-
03	6913	X	4741	-0-	-2172	-0-	721	1	4020	3	Y	-0-					-0-
04	4680	X	4497	-0-	-183	-0-	665	1	3832	3	Y	-0-					-0-
05	4836	X	806	-0-	-4030	-0-	806	3			Y	-0-					-0-
06	4680	X	1033	-0-	-3647	-0-	1033	3			Y	-0-					-0-
07	4774	X	952	-0-	-3822	-0-	952	3			Y	-0-					-0-
	SAVAGE, BETTY B.				WELL #: 2 U	RRCID -> 057797						COMPL. DATE 01/19/1982			TOTAL DEPTH 12825		PERF.10751 - 12736
02	2185	N	2185	-0-	-0-	-0-	2172	3	13	9	N	12					45
03	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					55
04	2157	N	2157	-0-	-0-	-0-	2151	3	6	9	N	5	43	1			17
05	2325	N	1891	-0-	-434	-0-	1884	3	7	9	N	6	3	1			20
06	2220	N	2016	-0-	-204	-0-	2005	3	11	9	N	10					30
07	2232	N	-0-	-0-	-2232	-0-					N	7					37
	JONES, MARY				WELL #: 2	RRCID -> 058141						COMPL. DATE 04/02/1974			TOTAL DEPTH 11150		PERF.10786 - 10986
02	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					54
03	1965	N	1965	-0-	-0-	-0-	1965	3			Y	-0-					54
04	1870	N	1870	-0-	-0-	-0-	1870	3			Y	-0-					54
05	1984	N	1844	-0-	-140	-0-	1844	3			Y	-0-					54
06	1920	X	1804	-0-	-116	-0-	1804	3			Y	-0-					54
07	1984	X	1846	-0-	-138	-0-	1846	3			Y	-0-					54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

02	841	N	671	-0-	-170	-0-	668	3	3	9	N	3					35
03	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					45
04	780	N	776	-0-	-4	-0-	759	3	17	9	N	15					60
05	713	N	647	-0-	-66	-0-	644	3	3	9	N	3					63
06	750	N	747	-0-	-3	-0-	737	3	10	9	N	9	41	1			31
07	806	N	719	-0-	-87	-0-	716	3	3	9	N	3	1	1			33

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

02	1943	N	1755	-0-	-188	-0-	1749	2	6	9	Y	5	1	8			66
03	2170	N	1803	-0-	-367	-0-	1791	2	12	9	Y	11	51	1	1	8	25
04	2140	N	2140	-0-	-0-	-0-	2122	2	18	9	Y	16	2	1			39
05	2144	N	2144	-0-	-0-	-0-	2124	2	20	9	Y	18	1	8			56
06	2044	N	2044	-0-	-0-	-0-	2034	2	10	9	Y	9	1	8			64
07	2201	N	1829	-0-	-372	-0-	1826	2	3	9	Y	3					67

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					30
03	155	N	111	-0-	-44	-0-	111	3			Y	-0-					30
04	300	N	121	-0-	-179	-0-	121	3			Y	-0-					30
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					30
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					30
*07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					30

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

02	921	N	921	-0-	-0-	-0-	896	2	25	9	Y	23	2	8			70
03	1058	N	1058	-0-	-0-	-0-	1021	2	37	9	Y	34	3	8			101
04	979	N	979	-0-	-0-	-0-	944	2	35	9	Y	32	88	1	4	8	41
05	1016	N	1016	-0-	-0-	-0-	982	2	34	9	Y	31	6	1	2	8	64
06	1020	X	1008	-0-	-12	-0-	988	2	20	9	Y	18	3	8			79
07	1054	X	892	-0-	-162	-0-	870	2	22	9	Y	20	2	8			97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					2
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					2
04	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					2
05	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					2
06	1230	N	1227	-0-	-3	-0-	1227	3			Y	-0-					2
07	1426	N	1268	-0-	-158	-0-	1268	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	736	-0-	-395	-0-	736	3			Y	-0-					35
03	1116	N	701	-0-	-415	-0-	701	3			Y	-0-					35
04	1080	N	827	-0-	-253	-0-	827	3			Y	-0-					35
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					35
06	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					35
07	868	N	771	-0-	-97	-0-	771	3			Y	-0-					35

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1624	-0-	-0-	-0-	28	1	1559	3	Y	34	4	1			37
							37	9									
03	1806	N	1806	-0-	-0-	-0-	31	1	1772	3	Y	3					40
							3	9									
04	1778	N	1778	-0-	-0-	-0-	30	1	1748	3	Y	-0-					40
05	1736	N	1643	-0-	-93	-0-	31	1	1612	3	Y	-0-					40
06	1740	N	1709	-0-	-31	-0-	30	1	1679	3	Y	-0-					40
07	1829	N	1809	-0-	-20	-0-	31	1	1778	3	Y	-0-					40

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	731	-0-	-81	-0-	731	3			Y	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	544	3			Y	-0-					-0-
05	775	N	600	-0-	-175	-0-	600	3			Y	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	435	N	380	-0-	-55	-0-	13	1	367	2	Y	-0-			124
03	465	N	-0-	-0-	-465	-0-					Y	-0-			124
04	450	N	-0-	-0-	-450	-0-					Y	-0-			124
05	403	N	-0-	-0-	-403	-0-					Y	-0-			124
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			124
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			124

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-			-0-
04	334	N	334	-0-	-0-	-0-	334	2			Y	-0-			-0-
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-			-0-
06	330	N	283	-0-	-47	-0-	283	2			Y	-0-			-0-
07	341	N	286	-0-	-55	-0-	286	2			Y	-0-			-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

02	1334	N	1312	-0-	-22	-0-	29	1	1283	2	Y	-0-			-0-
03	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-			-0-
04	1350	N	1276	-0-	-74	-0-	30	1	1246	2	Y	-0-			-0-
05	1395	N	1344	-0-	-51	-0-	31	1	1313	2	Y	-0-			-0-
06	1320	N	1294	-0-	-26	-0-	30	1	1264	2	Y	-0-			-0-
07	1333	N	1287	-0-	-46	-0-	31	1	1256	2	Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	29	1	801	3	Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	31	1	862	3	Y	-0-					-0-
04	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	31	1	846	3	Y	-0-					-0-
06	870	N	843	-0-	-27	-0-	30	1			Y	-0-					-0-
07	899	N	844	-0-	-55	-0-	31	1			Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	465	N	413	-0-	-52	-0-	413	3			Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
05	1085	N	885	-0-	-200	-0-	885	3			Y	-0-					-0-
06	1020	N	900	-0-	-120	-0-	900	3			Y	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	2802	-0-	-359	-0-	2802	3			Y	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	2948	3			Y	-0-					-0-
04	2763	X	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-
05	3007	X	2728	-0-	-279	-0-	2728	3			Y	-0-					-0-
06	2910	X	2694	-0-	-216	-0-	2694	3			Y	-0-					-0-
07	3007	X	2844	-0-	-163	-0-	2844	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	1598	-0-	-171	-0-	1598	3			Y	-0-					-0-
03	1705	N	1595	-0-	-110	-0-	1595	3			Y	-0-					-0-
04	1680	N	1516	-0-	-164	-0-	1516	3			Y	-0-					-0-
05	1705	N	1520	-0-	-185	-0-	1520	3			Y	-0-					-0-
06	1530	N	1512	-0-	-18	-0-	1512	3			Y	-0-					-0-
07	1581	N	1577	-0-	-4	-0-	1577	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	2015	-0-	-392	-0-	1997	3	18	9	Y	16					33
03	2356	X	2137	-0-	-219	-0-	2126	3	11	9	Y	10					43
04	2280	X	2068	-0-	-212	-0-	2059	3	9	9	Y	8	41	1			10
05	2356	X	2081	-0-	-275	-0-	2058	3	23	9	Y	21	3	1			28
06	2280	X	2039	-0-	-241	-0-	2029	3	10	9	Y	9					37
07	2139	X	2123	-0-	-16	-0-	2123	3			Y	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	434	3	3	9	Y	3					47
03	551	N	551	-0-	-0-	-0-	538	3	13	9	Y	12					59
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					59
05	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					59
06	540	N	493	-0-	-47	-0-	493	3			Y	-0-	30	1			22
07	527	N	510	-0-	-17	-0-	509	3	1	9	Y	1	1	1			22

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	558	3	15	9	Y	14					49
03	590	N	590	-0-	-0-	-0-	573	3	17	9	Y	15					64
04	600	N	486	-0-	-114	-0-	486	3			Y	-0-					64
05	620	N	501	-0-	-119	-0-	501	3			Y	-0-					64
06	570	N	482	-0-	-88	-0-	479	3	3	9	Y	3	47	1			20
*07	652	N	652	-0-	-0-	-0-	643	3	9	9	Y	8	1	1			27

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1100	-0-	-60	-0-	1100	3			Y	-0-					25
03	1395	N	1155	-0-	-240	-0-	1155	3			Y	-0-					25
04	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					25
05	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					25
06	1110	N	1021	-0-	-89	-0-	1021	3			Y	-0-					25
07	1178	N	896	-0-	-282	-0-	896	3			Y	-0-					25

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	343	-0-	-5	-0-	343	2			Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			Y	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2307	N	2307	-0-	-0-	-0-	29	1	2253	3	Y	23					85
							25	9									
03	2284	N	2284	-0-	-0-	-0-	31	1	2240	3	Y	12					97
							13	9									
04	2119	N	2119	-0-	-0-	-0-	30	1	2088	3	Y	1	86	1			12
							1	9									
05	2480	N	2082	-0-	-398	-0-	31	1	2039	3	Y	11	6	1			17
							12	9									
06	2400	X	2026	-0-	-374	-0-	30	1	1993	3	Y	3					20
							3	9									
07	2480	X	1915	-0-	-565	-0-	31	1	1884	3	Y	-0-					20

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
05	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1772	3	20	9	Y	18					18
04	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					18
05	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					18
06	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					18
*07	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					18

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					17
03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					17
04	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					17
05	1457	N	1349	-0-	-108	-0-	1349	3			Y	-0-					17
06	1410	N	1321	-0-	-89	-0-	1321	3			Y	-0-					17
*07	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	977	-0-	-9	-0-	29	1	948	2	Y	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	31	1	1006	2	Y	-0-					-0-
04	990	N	784	-0-	-206	-0-	25	1	751	2	Y	7					7
							8	9									
05	1054	N	905	-0-	-149	-0-	31	1	826	2	Y	44					51
							48	9									
06	1217	N	1217	-0-	-0-	-0-	30	1	1144	2	Y	39					90
							43	9									
*07	1041	N	1041	-0-	-0-	-0-	31	1	992	2	Y	16	79	1			27
							18	9									

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	2969	-0-	-946	-0-	29	1	2912	3	Y	25					95
							28	9									
03	3131	X	2717	-0-	-414	-0-	31	1	2676	2	Y	9	1	8			105
							10	9									
04	3300	X	2829	-0-	-471	-0-	30	1	2769	2	Y	27	107	1			25
							30	9									
05	3410	X	2289	-0-	-1121	-0-	31	1	2233	2	Y	23	8	1			40
							25	9									
06	3300	X	1538	-0-	-1762	-0-	24	1	1504	2	Y	9	46	1			3
							10	9									
07	3162	X	-0-	-0-	-3162	-0-					Y	1	1	1			3

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	333	-0-	-102	-0-	333	3			Y	-0-					10
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					10
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					10
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					10
06	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					10
07	372	N	300	-0-	-72	-0-	300	3			Y	-0-					10

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	280	-0-	-97	-0-	29	1	251	3	Y	-0-					-0-
03	403	N	310	-0-	-93	-0-	31	1	279	2	Y	-0-					-0-
04	360	N	300	-0-	-60	-0-	30	1	270	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	31	1	277	2	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	30	1			Y	-0-					-0-
07	310	N	246	-0-	-64	-0-	29	1			Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					45
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					45
04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					45
05	1209	N	1167	-0-	-42	-0-	1167	3			Y	-0-					45
06	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					45
*07	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					45

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					10
03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					10
04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					10
05	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					10
06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					10
*07	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	1104	3			Y	-0-					-0-
05	1178	N	1012	-0-	-166	-0-	1012	3			Y	-0-					-0-
06	1140	N	899	-0-	-241	-0-	899	3			Y	-0-					-0-
07	1147	N	937	-0-	-210	-0-	937	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

02	1160	N	1043	-0-	-117	-0-	1043	3			Y	-0-					80
03	1147	N	1020	-0-	-127	-0-	1020	3			Y	-0-					80
04	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					80
05	1116	N	1105	-0-	-11	-0-	1105	3			Y	-0-					80
06	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					80
07	1147	N	1131	-0-	-16	-0-	1131	3			Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

02	1366	N	1366	-0-	-0-	-0-	1343	3	23	9	Y	21					70
03	1395	N	1364	-0-	-31	-0-	1349	3	15	9	Y	14					84
04	1260	N	1163	-0-	-97	-0-	1140	3	23	9	Y	21					105
05	1457	N	1043	-0-	-414	-0-	1017	3	26	9	Y	24	116	1			13
06	1320	N	1285	-0-	-35	-0-	1268	3	17	9	Y	15	5	1			23
*07	1365	N	1365	-0-	-0-	-0-	1352	3	13	9	Y	12					35

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

02	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					5
03	868	N	840	-0-	-28	-0-	840	3			Y	-0-					5
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					5
05	961	N	887	-0-	-74	-0-	887	3			Y	-0-					5
06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					5
*07	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					5

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

02	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	1462	3	2	9	Y	2					39
03	1457	N	1358	-0-	-99	-0-	1356	3	2	9	Y	2					41
04	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	Y	2					43
05	1550	N	1338	-0-	-212	-0-	1335	3	3	9	Y	3					46
06	1349	N	1349	-0-	-0-	-0-	1335	3	14	9	Y	13					59
*07	1420	N	1420	-0-	-0-	-0-	1385	3	35	9	Y	32	57	1			34

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					37
03	1643	N	1392	-0-	-251	-0-	1392	3			Y	-0-					37
04	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					37
05	1705	N	1583	-0-	-122	-0-	1583	3			Y	-0-					37
06	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					37
*07	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					37

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

02	2247	N	2247	-0-	-0-	-0-	29	1	2218	2	Y	-0-					-0-
03	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	Y	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	30	1	2326	2	Y	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	31	1	2346	2	Y	-0-					-0-
06	2250	N	2184	-0-	-66	-0-	30	1	2154	2	Y	-0-					-0-
07	2449	N	2114	-0-	-335	-0-	31	1	2083	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

02	400	N	400	-0-	-0-	-0-	29	1	371	2	Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	30	1	422	2	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	27	1	435	2	Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

02	3567	X	3147	-0-	-420	-0-	3147	3			Y	-0-					43
03	3813	X	2016	-0-	-1797	-0-	2012	3	4	9	Y	4					47
04	4708	X	4708	-0-	-0-	-0-	4683	3	25	9	Y	23					70
05	3572	X	3572	-0-	-0-	-0-	3572	3			Y	-0-					70
06	3626	X	3626	-0-	-0-	-0-	3624	3	2	9	Y	2	59	1			13
07	4867	X	2687	-0-	-2180	-0-	2685	3	2	9	Y	2	2	1			13

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

02	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
03	1674	N	1525	-0-	-149	-0-	1525	3			Y	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
*07	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	29	1	1181	3	Y	-0-					25
03	1848	N	1848	-0-	-0-	-0-	30	1	1805	3	Y	12					37
							13	9									
04	2423	N	2423	-0-	-0-	-0-	30	1	2360	3	Y	30					67
							33	9									
05	2018	N	2018	-0-	-0-	-0-	31	1	1967	3	Y	18					85
							20	9									
06	1740	N	1648	-0-	-92	-0-	29	1	1615	3	Y	4	77	1			12
							4	9									
*07	1802	N	1802	-0-	-0-	-0-	31	1	1751	3	Y	18	2	1			28
							20	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

02	2697	X	2430	-0-	-267	-0-	2419	3	11	9	Y	10					35
03	2877	X	2877	-0-	-0-	-0-	2874	3	3	9	Y	3					38
04	2173	X	2173	-0-	-0-	-0-	2173	3			Y	-0-					38
05	2604	X	2046	-0-	-558	-0-	2046	3			Y	-0-					38
06	2790	X	1962	-0-	-828	-0-	1962	3			Y	-0-					38
07	2883	X	2103	-0-	-780	-0-	2103	3			Y	-0-					38

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

02	1619	N	1619	-0-	-0-	-0-	1575	3	44	9	Y	40	8	1			37
03	1954	N	1954	-0-	-0-	-0-	1930	3	24	9	Y	22					59
04	1746	N	1746	-0-	-0-	-0-	1718	3	28	9	Y	25					84
05	1911	N	1911	-0-	-0-	-0-	1872	3	39	9	Y	35					119
06	1890	X	1824	-0-	-66	-0-	1810	3	14	9	Y	13	85	1			47
07	1953	X	1905	-0-	-48	-0-	1872	3	33	9	Y	30	2	1			75

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

02	1687	N	1687	-0-	-0-	-0-	29	1	1658	2	Y	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	Y	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	30	1	1726	2	Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	31	1	1775	2	Y	-0-					-0-
06	1740	N	1734	-0-	-6	-0-	30	1			Y	-0-					-0-
07	1829	N	1770	-0-	-59	-0-	31	1			Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

02	2320	X	2127	-0-	-193	-0-	2115	2	12	9	Y	11	6	8			23
03	2594	X	2594	-0-	-0-	-0-	2566	2	28	9	Y	25	7	8			41
04	2375	X	2375	-0-	-0-	-0-	2356	2	19	9	Y	17	8	8			50
05	2482	X	2482	-0-	-0-	-0-	2461	2	21	9	Y	19	3	8			66
06	2520	X	2434	-0-	-86	-0-	2414	2	20	9	Y	18	4	8			80
07	2604	X	2454	-0-	-150	-0-	2439	2	15	9	Y	14	4	8			90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	632	-0-	-64	-0-	29	1	603	2	Y	-0-					20
03	713	N	666	-0-	-47	-0-	30	1	636	2	Y	-0-					20
04	690	N	644	-0-	-46	-0-	30	1	614	2	Y	-0-					20
05	682	N	637	-0-	-45	-0-	31	1	606	2	Y	-0-					20
06	630	N	595	-0-	-35	-0-	30	1			Y	-0-					20
07	651	N	588	-0-	-63	-0-	31	1			Y	-0-					20

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

02	813	N	813	-0-	-0-	-0-	28	1	763	2	Y	20					140
							22	9									
03	837	N	817	-0-	-20	-0-	31	1	777	2	Y	8	121	1			27
							9	9									
04	900	N	876	-0-	-24	-0-	29	1	824	2	Y	21	4	1			44
							23	9									
05	897	N	897	-0-	-0-	-0-	31	1	843	2	Y	21					65
							23	9									
06	780	N	770	-0-	-10	-0-	30	1	719	2	Y	19	81	1			3
							21	9									
07	899	N	871	-0-	-28	-0-	31	1	825	2	Y	14	2	1			15
							15	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

02	1706	N	1706	-0-	-0-	-0-	29	1	1637	3	Y	36	6	1			37
							40	9									
03	1984	N	1816	-0-	-168	-0-	31	1	1774	3	Y	10					47
							11	9									
04	1738	N	1738	-0-	-0-	-0-	30	1	1655	3	Y	48					95
							53	9									
05	1829	N	1786	-0-	-43	-0-	31	1	1698	3	Y	52	92	1			55
							57	9									
06	1787	N	1787	-0-	-0-	-0-	29	1	1723	3	Y	32	62	1			25
							35	9									
*07	1953	N	1953	-0-	-0-	-0-	31	1	1868	3	Y	49	2	1			72
							54	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

02	754	N	602	-0-	-152	-0-	29	1	565	2	Y	7					17
							8	9									
03	823	N	823	-0-	-0-	-0-	31	1	756	2	Y	33	1	8			49
							36	9									
04	944	N	944	-0-	-0-	-0-	30	1	850	2	Y	58	2	8			105
							64	9									
05	972	N	972	-0-	-0-	-0-	31	1	896	2	Y	41	1	8			145
							45	9									
06	1118	N	1118	-0-	-0-	-0-	30	1	1071	2	Y	15	108	1	1	8	51
							17	9									
*07	1133	N	1133	-0-	-0-	-0-	30	1	1028	2	Y	68	88	1	1	8	30
							75	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
03	1240	N	1221	-0-	-19	-0-	1221	2			Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
05	1271	N	1202	-0-	-69	-0-	1202	2			Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-					Y	-0-					-0-
07	1240	N	1191	-0-	-49	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

02	1624	N	1351	-0-	-273	-0-	29 9	1 9	1313	2	Y	8					25
03	1674	N	1352	-0-	-322	-0-	31 6	1 9	1315	2	Y	5					30
04	1560	N	1177	-0-	-383	-0-	30 13	1 9	1134	2	Y	12					42
05	1457	N	1233	-0-	-224	-0-	31 19	1 9	1183	2	Y	17					59
06	1320	N	1096	-0-	-224	-0-	30 12	1 9	1054	2	Y	11					70
07	1209	N	1177	-0-	-32	-0-	31 8	1 9	1138	2	Y	7					77

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1760	-0-	-67	-0-	1758	3	2	9	Y	2	1	8			1
03	2015	N	2015	-0-	-0-	-0-	2014	3	1	9	Y	1	1	8			1
04	1998	N	1998	-0-	-0-	-0-	1997	3	1	9	Y	1	1	8			1
05	2055	N	2055	-0-	-0-	-0-	2054	3	1	9	Y	1	1	8			1
06	1950	N	1857	-0-	-93	-0-	1856	3	1	9	Y	1	1	8			1
07	2077	N	1987	-0-	-90	-0-	1986	3	1	9	Y	1	1	8			1

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	Y	3	2	8			18
03	1398	N	1398	-0-	-0-	-0-	1395	3	3	9	Y	3	2	8			19
04	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	1	1	1	8	18
05	1364	N	1278	-0-	-86	-0-	1277	3	1	9	Y	1	1	8			18
06	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	Y	2	1	8			19
*07	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-	2	8			17

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	363	-0-	-72	-0-	353	3	10	9	Y	9					34
03	403	N	307	-0-	-96	-0-	294	3	13	9	Y	12	1	8			45
04	390	N	301	-0-	-89	-0-	278	3	23	9	Y	21	2	8			64
05	403	N	395	-0-	-8	-0-	373	3	22	9	Y	20	1	8			83
06	368	N	368	-0-	-0-	-0-	346	3	22	9	Y	20	1	8			102
07	310	N	285	-0-	-25	-0-	272	3	13	9	Y	12					114

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1519	N	1519	-0-	-0-	-0-	29	1	1490	3	Y	-0-					47
03	1587	N	1587	-0-	-0-	-0-	31	1	1556	3	Y	-0-					47
04	1551	N	1551	-0-	-0-	-0-	30	1	1521	3	Y	-0-					47
05	1612	N	1562	-0-	-50	-0-	31	1	1531	3	Y	-0-					47
06	1573	N	1573	-0-	-0-	-0-	30	1	1543	3	Y	-0-					47
*07	1634	N	1634	-0-	-0-	-0-	31	1	1603	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	955	-0-	-437	-0-	955	3			Y	-0-					32
03	1426	N	1391	-0-	-35	-0-	1388	3	3	9	Y	3					35
04	1696	N	1696	-0-	-0-	-0-	1677	3	19	9	Y	17					52
05	1909	N	1909	-0-	-0-	-0-	1897	3	12	9	Y	11					63
06	1831	N	1831	-0-	-0-	-0-	1812	3	19	9	Y	17					80
*07	1857	N	1857	-0-	-0-	-0-	1826	3	31	9	Y	28	81	1			27

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	X	5790	-0-		-329	-0-	29	1	5706	2	Y	50	2	8			183
								55	9									
03	6541	X	6510	-0-		-31	-0-	31	1	6420	2	Y	54	176	1	3	8	58
								59	9									
04	6241	X	6241	-0-		-0-	-0-	30	1	6171	2	Y	36	5	8			89
								40	9									
05	6370	X	6370	-0-		-0-	-0-	31	1	6299	2	Y	36	2	8			123
								40	9									
06	6300	X	6261	-0-		-39	-0-	30	1	6199	2	Y	29	2	8			150
								32	9									
07	6510	X	6407	-0-		-103	-0-	31	1	6341	2	Y	32	2	8			180
								35	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	3250	-0-		-1216	-0-	500	1	2750	3	Y	-0-					-0-
03	3844	X	3424	-0-		-420	-0-	521	1	2903	3	Y	-0-					-0-
04	3720	X	3131	-0-		-589	-0-	463	1	2668	3	Y	-0-					-0-
05	3565	X	657	-0-		-2908	-0-	657	3			Y	-0-					-0-
06	3360	X	825	-0-		-2535	-0-	825	3			Y	-0-					-0-
07	3472	X	946	-0-		-2526	-0-	946	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	1661	-0-		-1993	-0-	251	1	1402	3	Y	7	3	8			29
								8	9									
03	3906	X	1966	-0-		-1940	-0-	289	1	1637	3	Y	36	5	8			60
								40	9									
04	2047	X	2047	-0-		-0-	-0-	309	1	1686	3	Y	47	5	8			102
								52	9									
05	2130	X	2130	-0-		-0-	-0-	330	1	1770	3	Y	27	120	1	3	8	6
								30	9									
06	1969	X	1969	-0-		-0-	-0-	343	1	1603	3	Y	21	5	1	3	8	19
								23	9									
07	2108	X	1833	-0-		-275	-0-	323	1	1484	3	Y	24	2	8			41
								26	9									

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12354	X	11362	-0-		-992	-0-	1712	1	9429	3	Y	201	30	8			269
								221	9									
03	13206	X	11821	-0-		-1385	-0-	1758	1	9810	3	Y	230	194	1	38	8	267
								253	9									
04	12780	X	10852	-0-		-1928	-0-	1572	1	9067	3	Y	194	180	1	40	8	241
								213	9									
05	12741	X	2370	-0-		-10371	-0-	2181	3	189	9	Y	172	184	1	20	8	209
06	11940	X	2394	-0-		-9546	-0-	2335	3	59	9	Y	54	20	8			243
07	12152	X	2349	-0-		-9803	-0-	2192	3	157	9	Y	143	182	1	19	8	185

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	X	3201	-0-		-801	-0-	3136	3	65	9	Y	59	13	1	2	8	80
03	4185	X	3561	-0-		-624	-0-	3484	3	77	9	Y	70	122	1	2	8	26
04	3840	X	2921	-0-		-919	-0-	2893	3	28	9	Y	25	4	1	1	8	46
05	3689	X	2720	-0-		-969	-0-	2684	3	36	9	Y	33	2	8			77
06	3570	X	2798	-0-		-772	-0-	2776	3	22	9	Y	20	2	8			95
07	3565	X	3143	-0-		-422	-0-	3123	3	20	9	Y	18	2	8			111

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5916	X	5657	-0-	-259	-0-	5615	3	42	9	N	38	4	8			166
03	6341	X	6341	-0-	-0-	-0-	6291	3	50	9	N	45	5	8			206
04	6000	X	5601	-0-	-399	-0-	5554	3	47	9	N	43	181	1	6	8	62
05	18118	X	18118	-0-	-0-	-0-	18075	3	43	9	N	39	3	8			98
06	16759	X	16759	-0-	-0-	-0-	16715	3	44	9	N	40	4	8			134
*07	17285	X	17285	-0-	-0-	-0-	17243	3	42	9	N	38	6	8			166

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

02	5684	X	4805	-0-	-879	-0-	1581	1	3111	3	Y	103	13	8			211
							113	9									
03	5952	X	5692	-0-	-260	-0-	1705	1	3955	3	Y	29	174	1	17	8	49
							32	9									
04	5760	X	5545	-0-	-215	-0-	1650	1	3814	3	Y	74	5	1	17	8	101
							81	9									
05	5880	X	5880	-0-	-0-	-0-	1700	1	4127	3	Y	48	7	8			142
							53	9									
06	5762	X	5762	-0-	-0-	-0-	1639	1	4088	3	Y	32	7	8			167
							35	9									
*07	5722	X	5722	-0-	-0-	-0-	1658	1	4016	3	Y	44	8	8			203
							48	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

02	10353	X	9820	-0-	-533	-0-	9740	3	80	9	Y	73	188	1	4	8	122
03	10664	X	9748	-0-	-916	-0-	9645	3	103	9	Y	94	5	8			211
04	11220	X	9723	-0-	-1497	-0-	9600	3	123	9	Y	112	193	1	5	8	125
05	11594	X	10455	-0-	-1139	-0-	10365	3	90	9	Y	82	1	8			206
06	11220	X	9246	-0-	-1974	-0-	9173	3	73	9	Y	66	184	1	1	8	87
07	10509	X	9472	-0-	-1037	-0-	9393	3	79	9	Y	72	1	8			158

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

02	4466	X	4280	-0-	-186	-0-	1578	1	2398	3	Y	276	182	1	5	8	307
							304	9									
03	4774	X	4688	-0-	-86	-0-	1705	1	2575	3	Y	371	361	1	7	8	310
							408	9									
04	4620	X	4382	-0-	-238	-0-	1617	1	2459	3	Y	278	361	1	8	8	219
							306	9									
05	4681	X	4307	-0-	-374	-0-	1705	1	2285	3	Y	288	181	1	3	8	323
							317	9									
06	3993	X	3993	-0-	-0-	-0-	1650	1	2070	3	Y	248	359	1	3	8	209
							273	9									
*07	4090	X	4090	-0-	-0-	-0-	1705	1	2145	3	Y	218	170	1	3	8	254
							240	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10079	X	10079	-0-	-0-	-0-	1865	1	8125	3	N	81	7	8			181
							89	9									
03	10770	X	10770	-0-	-0-	-0-	1989	1	8682	3	N	90	185	1	9	8	77
							99	9									
04	10373	X	10373	-0-	-0-	-0-	1950	1	8332	3	N	83	11	8			149
							91	9									
05	9610	X	8200	-0-	-1410	-0-	1175	1	6947	3	N	71	6	8			214
							78	9									
06	10020	X	8257	-0-	-1763	-0-	1600	1	6612	3	N	41	187	1	5	8	63
							45	9									
07	10354	X	7914	-0-	-2440	-0-	1095	1	6777	3	N	38	3	8			98
							42	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19198	X	17419	-0-	-1779	-0-	145	1	17116	3	N	144	178	1	13	8	150
							158	9									
03	20057	X	18307	-0-	-1750	-0-	155	1	17983	3	N	154	23	8			281
							169	9									
04	18960	X	17601	-0-	-1359	-0-	150	1	17297	3	N	140	181	1	16	8	224
							154	9									
05	19375	X	17880	-0-	-1495	-0-	155	1	17569	3	N	142	184	1	7	8	175
							156	9									
06	17850	X	16849	-0-	-1001	-0-	150	1	16574	3	N	114	176	1	8	8	105
							125	9									
07	18445	X	16949	-0-	-1496	-0-	155	1	16647	3	N	134	7	8			232
							147	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57	1			50
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	35	1			15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					99
03	2046	N	843	-0-	-1203	-0-	843	2			N	-0-					99
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					99
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					99
*06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					125
03	1113	N	1113	-0-	-0-	-0-	1079	2	34	9	N	31					156
04	1080	N	1052	-0-	-28	-0-	1030	2	22	9	N	20					176
05	1116	N	1097	-0-	-19	-0-	1069	2	28	9	N	25	167	1			34
06	1080	N	1071	-0-	-9	-0-	1041	2	30	9	N	27					61
*07	1090	N	1090	-0-	-0-	-0-	1065	2	25	9	N	23					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

02	841	N	841	-0-	-0-	-0-	822	2	19	9	N	17					140
03	811	N	811	-0-	-0-	-0-	805	2	6	9	N	5					145
04	939	N	939	-0-	-0-	-0-	936	2	3	9	N	3					148
05	899	N	800	-0-	-99	-0-	796	2	4	9	N	4					152
*06	1009	N	1009	-0-	-0-	-0-	996	2	13	9	N	12					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

02	2900	N	913	-0-	-1987	8396	913	2			N	-0-					55
03	3100	N	976	-0-	-2124	6272	976	2			N	-0-					55
04	3000	N	944	-0-	-2056	4216	944	2			N	-0-					55
05	3100	N	968	-0-	-2132	2084	968	2			N	-0-					55
06	3000	N	938	-0-	-2062	22	938	2			N	-0-					55
*07	1027	N	1005	-0-	-22	-0-	1005	2			N	-0-					55

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

02	1634	N	1634	-0-	-0-	-0-	1617	2	17	9	N	15					115
03	1771	N	1771	-0-	-0-	-0-	1752	2	19	9	N	17					132
04	1706	N	1706	-0-	-0-	-0-	1689	2	17	9	N	15					147
05	1737	N	1737	-0-	-0-	-0-	1720	2	17	9	N	15					162
06	1710	N	1688	-0-	-22	-0-	1669	2	19	9	N	17					179
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	-0-	-0-	-2900	14987					N	-0-					22
03	3100	N	-0-	-0-	-3100	11887					N	-0-					22
04	3000	N	-0-	-0-	-3000	8887					N	-0-					22
05	3100	N	-0-	-0-	-3100	5787					N	-0-					22
06	3000	N	-0-	-0-	-3000	2787					N	-0-					22
*07	2787	N	-0-	-0-	-2787	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1914	N	1803	-0-	-111	-0-	1758	2	45	9	N	41	183	1			40
03	1831	N	1831	-0-	-0-	-0-	1812	2	19	9	N	17					57
04	1890	N	1747	-0-	-143	-0-	1738	2	9	9	N	8					65
05	1791	N	1791	-0-	-0-	-0-	1778	2	13	9	N	12					77
06	1771	N	1771	-0-	-0-	-0-	1749	2	22	9	N	20					97
07	1798	N	1711	-0-	-87	-0-	1686	2	25	9	N	23					120

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	580	N	564	-0-	-16	-0-	564	2			N	-0-					120
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					120
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					120
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					120
07	589	N	579	-0-	-10	-0-	579	2			N	-0-					120

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	908	-0-	-1992	12941	899	2	9	9	N	8	187	1			29
03	3100	N	910	-0-	-2190	10751	909	2	1	9	N	1					30
04	3000	N	918	-0-	-2082	8669	916	2	2	9	N	2					32
05	3100	N	899	-0-	-2201	6468	885	2	14	9	N	13					45
06	3000	N	877	-0-	-2123	4345	874	2	3	9	N	3					48
*07	3100	N	879	-0-	-2221	2124	875	2	4	9	N	4					52

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1406	2	28	9	N	25					120
03	1460	N	1460	-0-	-0-	-0-	1432	2	28	9	N	25					145
04	1470	N	1453	-0-	-17	-0-	1428	2	25	9	N	23					168
05	1473	N	1473	-0-	-0-	-0-	1463	2	10	9	N	9	152	1			25
06	1437	N	1437	-0-	-0-	-0-	1428	2	9	9	N	8					33
*07	909	N	909	-0-	-0-	-0-	886	2	23	9	N	21					54

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1595	2	17	9	N	15					125
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					125
04	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					137
05	1639	N	1639	-0-	-0-	-0-	1626	2	13	9	N	12					149
*06	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	N	12					161
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	620	-0-	-105	-0-	620	2			N	-0-					168
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-	5	1			163
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					163
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					163
06	600	N	482	-0-	-118	-0-	482	2			N	-0-					163
07	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3					88
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					88
04	691	N	691	-0-	-0-	-0-	687	2	4	9	N	4					92
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					92
06	720	N	666	-0-	-54	-0-	666	2			N	-0-					92
07	713	N	663	-0-	-50	-0-	660	2	3	9	N	3					95

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	-0-	1412	2	19	9	N	17					104
03	1457	N	1430	-0-	-27	-0-	1430	2			N	-0-					104
04	1465	N	1465	-0-	-0-	-0-	1456	2	9	9	N	8					112
05	1417	N	1417	-0-	-0-	-0-	1388	2	29	9	N	26					138
06	1394	N	1394	-0-	-0-	-0-	1381	2	13	9	N	12					150
*07	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					155

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1205	-0-	-13	-0-	1205	2			N	-0-					10
03	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-					10
04	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					10
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					10
06	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					10
07	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					61
03	868	N	846	-0-	-22	-0-	846	2			N	-0-					61
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					61
05	899	N	895	-0-	-4	-0-	895	2			N	-0-					61
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					61
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0-	-0-	1520	2	14	9	N	13					80
03	1649	N	1649	-0-	-0-	-0-	1635	2	14	9	N	13					93
04	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					108
05	1643	N	1625	-0-	-18	-0-	1604	2	21	9	N	19					127
06	1590	N	1534	-0-	-56	-0-	1522	2	12	9	N	11					138
*07	1918	N	1918	-0-	-0-	-0-	1901	2	17	9	N	15					153

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	924	-0-	-1976	26302	924	2			N	-0-					90
03	3100	N	1001	-0-	-2099	24203	1001	2			N	-0-					90
04	3000	N	968	-0-	-2032	22171	968	2			N	-0-					90
05	3100	N	974	-0-	-2126	20045	974	2			N	-0-					90
06	3000	N	988	-0-	-2012	18033	988	2			N	-0-					90
*07	3100	N	1030	-0-	-2070	15963	1030	2			N	-0-					90

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1238	-0-	-38	-0-	1225	2	13	9	N	12					164
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-	1	1			163
04	1260	N	1207	-0-	-53	-0-	1194	2	13	9	N	12					175
05	1274	N	1274	-0-	-0-	-0-	1235	2	39	9	N	35	182	1			28
06	1226	N	1226	-0-	-0-	-0-	1213	2	13	9	N	12					40
*07	1242	N	1242	-0-	-0-	-0-	1229	2	13	9	N	12					52

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	458	-0-	-615	-0-	458	2			N	-0-					50
03	961	N	351	-0-	-610	-0-	351	2			N	-0-					50
04	960	N	584	-0-	-376	-0-	584	2			N	-0-					50
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					50
06	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					50
*07	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					50

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					53
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					53
04	750	N	583	-0-	-167	-0-	583	2			N	-0-					53
05	803	N	803	-0-	-0-	-0-	799	2	4	9	N	4					57
06	772	N	772	-0-	-0-	-0-	769	2	3	9	N	3					60
*07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					60

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

02	899	N	805	-0-	-94	-0-	798	2	7	9	N	6					43
03	868	N	818	-0-	-50	-0-	810	2	8	9	N	7					50
04	900	N	744	-0-	-156	-0-	737	2	7	9	N	6					56
05	780	N	780	-0-	-0-	-0-	770	2	10	9	N	9					65
06	799	N	799	-0-	-0-	-0-	793	2	6	9	N	5					70
*07	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					75

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

02	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					18
03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					18
04	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					18
05	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					18
06	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					18
*07	1479	N	1479	-0-	-0-	-0-	1468	2	11	9	N	10					28

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

02	870	N	847	-0-	-23	-0-	845	2	2	9	N	2					158
03	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1					159
04	930	N	815	-0-	-115	-0-	806	2	9	9	N	8					167
05	899	N	856	-0-	-43	-0-	843	2	13	9	N	12					179
06	870	N	853	-0-	-17	-0-	849	2	4	9	N	4					183
*07	927	N	927	-0-	-0-	-0-	926	2	1	9	N	1					184

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

02	959	N	959	-0-	-0-	-0-	946	2	13	9	N	12					172
03	1019	N	1019	-0-	-0-	-0-	1008	2	11	9	N	10					182
04	1050	N	969	-0-	-81	-0-	966	2	3	9	N	3					185
05	1040	N	1040	-0-	-0-	-0-	1031	2	9	9	N	8					193
06	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	N	9					202
*07	1055	N	1055	-0-	-0-	-0-	1044	2	11	9	N	10					212

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1361	-0-	-60	-0-	1354	2	7	9	N	6					155
03	1451	N	1451	-0-	-0-	-0-	1443	2	8	9	N	7					162
04	1530	N	1369	-0-	-161	-0-	1362	2	7	9	N	6					168
05	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-	11	1			157
06	1410	N	1331	-0-	-79	-0-	1329	2	2	9	N	2					159
*07	1426	N	1383	-0-	-43	-0-	1382	2	1	9	N	1					160

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

02	1044	N	1041	-0-	-3	-0-	1033	2	8	9	N	7					217
03	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					222
04	1140	N	1038	-0-	-102	-0-	1032	2	6	9	N	5					227
05	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-	7	1			220
06	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-	188	1			32
07	1085	N	1062	-0-	-23	-0-	1056	2	6	9	N	5					37

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11	-0-	163	2			N	-0-					31
03	186	N	-0-	-0-	-186	-0-					N	-0-					31
04	120	N	-0-	-0-	-120	-0-					N	-0-					31
05	186	N	-0-	-0-	-186	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1784	N	1784	-0-	-0-	-0-	1760	2	24	9	N	22					190
03	1812	N	1812	-0-	-0-	-0-	1806	2	6	9	N	5					195
04	1868	N	1868	-0-	-0-	-0-	1857	2	11	9	N	10					205
05	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					232
06	1747	N	1747	-0-	-0-	-0-	1708	2	39	9	N	35					267
*07	2009	N	2009	-0-	-0-	-0-	1984	2	25	9	N	23					290

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2353	-0-	-83	-0-	2353	2			N	-0-					17
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					17
04	2490	N	2385	-0-	-105	-0-	2385	2			N	-0-					17
05	2511	N	2413	-0-	-98	-0-	2413	2			N	-0-					17
06	2430	N	2348	-0-	-82	-0-	2348	2			N	-0-					17
*07	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-	158	1			-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					237
03	1147	N	1056	-0-	-91	-0-	1056	2			N	-0-					237
04	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					242
05	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					242
06	1235	N	1235	-0-	-0-	-0-	1228	2	7	9	N	6					248
*07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					248

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					143
03	2281	N	2281	-0-	-0-	-0-	2275	2	6	9	N	5					148
04	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3					151
05	2325	N	2066	-0-	-259	-0-	2062	2	4	9	N	4					155
06	2220	N	2065	-0-	-155	-0-	2048	2	17	9	N	15					170
07	2201	N	2033	-0-	-168	-0-	2027	2	6	9	N	5					175

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					80
03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					80
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					80
05	1023	N	929	-0-	-94	-0-	929	2			N	-0-					80
06	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	N	3					83
*07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					83

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1450	-0-	-116	-0-	1450	2			N	-0-					23
03	1612	N	1538	-0-	-74	-0-	1538	2			N	-0-					23
04	1530	N	1505	-0-	-25	-0-	1505	2			N	-0-					23
05	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					23
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					23
*07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	333	2	8	9	N	7					177
03	393	N	393	-0-	-0-	-0-	384	2	9	9	N	8					185
04	378	N	378	-0-	-0-	-0-	370	2	8	9	N	7					192
05	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					198
06	390	N	372	-0-	-18	-0-	364	2	8	9	N	7					205
07	403	N	375	-0-	-28	-0-	369	2	6	9	N	5					210

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1491	-0-	-17	-0-	1472	2	19	9	N	17	190	1			70
03	1612	N	1609	-0-	-3	-0-	1585	2	24	9	N	22					92
04	1590	N	1590	-0-	-0-	-0-	1572	2	18	9	N	16					108
05	1620	N	1620	-0-	-0-	-0-	1599	2	21	9	N	19					127
06	1560	N	1550	-0-	-10	-0-	1533	2	17	9	N	15					142
07	1643	N	1593	-0-	-50	-0-	1581	2	12	9	N	11					153

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2089	N	2089	-0-	-0-	-0-	2050	2	39	9	N	35					175
03	2200	N	2200	-0-	-0-	-0-	2160	2	40	9	N	36					211
04	2190	N	2147	-0-	-43	-0-	2111	2	36	9	N	33					244
05	2232	N	2194	-0-	-38	-0-	2162	2	32	9	N	29	192	1			81
06	2130	N	2129	-0-	-1	-0-	2100	2	29	9	N	26					107
07	2232	N	2164	-0-	-68	-0-	2134	2	30	9	N	27					134

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	272	2	11	9	N	10					92
03	251	N	251	-0-	-0-	-0-	238	2	13	9	N	12					104
04	270	N	211	-0-	-59	-0-	210	2	1	9	N	1					105
05	310	N	208	-0-	-102	-0-	204	2	4	9	N	4					109
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					109
07	217	N	197	-0-	-20	-0-	194	2	3	9	N	3					112

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8671	X	8393	-0-	-278	-0-	8207	2	186	9	N	169	192	1			312
03	9269	X	8734	-0-	-535	-0-	8545	2	189	9	N	172	177	1			307
04	8970	X	8398	-0-	-572	-0-	8225	2	173	9	N	157	182	1			282
05	9207	X	8578	-0-	-629	-0-	8401	2	177	9	N	161	192	1			251
06	8179	X	8179	-0-	-0-	-0-	8024	2	155	9	N	141	178	1			214
07	8432	X	8306	-0-	-126	-0-	8150	2	156	9	N	142	174	1			182

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

02	812	N	778	-0-	-34	-0-	775	2	3	9	N	3					212
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					212
04	840	N	784	-0-	-56	-0-	784	2			N	-0-					212
05	837	N	727	-0-	-110	-0-	719	2	8	9	N	7					219
06	780	N	726	-0-	-54	-0-	726	2			N	-0-					219
07	806	N	804	-0-	-2	-0-	804	2			N	-0-					219

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

02	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2					242
03	186	N	89	-0-	-97	-0-	81	2	8	9	N	7	182	1			67
04	210	N	-0-	-0-	-210	-0-					N	-0-					67
05	217	N	-0-	-0-	-217	-0-					N	-0-					67
06	90	N	-0-	-0-	-90	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

02	9657	X	9231	-0-	-426	-0-	9085	2	146	9	N	133	191	1			229
03	10323	X	9772	-0-	-551	-0-	9622	2	150	9	N	136	180	1			185
04	9990	X	9325	-0-	-665	-0-	9169	2	156	9	N	142					327
05	10323	X	9382	-0-	-941	-0-	9213	2	169	9	N	154	190	1			291
06	8999	X	8999	-0-	-0-	-0-	8859	2	140	9	N	127	186	1			232
07	9858	X	9268	-0-	-590	-0-	9125	2	143	9	N	130	185	1			177

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

02	6432	X	6432	-0-	-0-	-0-	6216	2	216	9	N	196	186	1			367
03	6789	X	6789	-0-	-0-	-0-	6563	2	226	9	N	205	382	1			190
04	6540	X	6535	-0-	-5	-0-	6308	2	227	9	N	206	194	1			202
05	6758	X	6682	-0-	-76	-0-	6458	2	224	9	N	204	188	1			218
06	6341	X	6341	-0-	-0-	-0-	6134	2	207	9	N	188	186	1			220
*07	6565	X	6565	-0-	-0-	-0-	6363	2	202	9	N	184	186	1			218

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					129
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					129
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					129
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					129
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					129
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

02	7859	X	7850	-0-	-9	-0-	7618	2	232	9	N	211	190	1			327
03	8401	X	8058	-0-	-343	-0-	7856	2	202	9	N	184	189	1			322
04	8130	X	7689	-0-	-441	-0-	7468	2	221	9	N	201	191	1			332
05	8401	X	7776	-0-	-625	-0-	7592	2	184	9	N	167	187	1			312
06	7506	X	7506	-0-	-0-	-0-	7340	2	166	9	N	151	186	1			277
07	8091	X	7667	-0-	-424	-0-	7471	2	196	9	N	178	189	1			266

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

02	9512	X	400	-0-	-9112	-0-	200	2	200	9	N	182	356	1			227
03	10168	X	376	-0-	-9792	-0-	188	2	188	9	N	171	184	1			214
04	9840	X	8808	-0-	-1032	-0-	8575	2	233	9	N	212	186	1			240
05	9982	X	8760	-0-	-1222	-0-	8541	2	219	9	N	199	172	1			267
06	8432	X	8432	-0-	-0-	-0-	8228	2	204	9	N	185	175	1			277
*07	8958	X	8958	-0-	-0-	-0-	8754	2	204	9	N	185	185	1			277

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

02	2755	X	2681	-0-	-74	-0-	2568	2	113	9	N	103					256
03	2945	X	2844	-0-	-101	-0-	2734	2	110	9	N	100	192	1			164
04	2850	X	2774	-0-	-76	-0-	2653	2	121	9	N	110					274
05	2945	X	2788	-0-	-157	-0-	2679	2	109	9	N	99	195	1			178
06	2850	X	2705	-0-	-145	-0-	2597	2	108	9	N	98					276
07	2852	X	2739	-0-	-113	-0-	2637	2	102	9	N	93	196	1			173

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

02	4490	X	4490	-0-	-0-	-0-	4316	2	174	9	N	158	197	1			168
03	4772	X	4772	-0-	-0-	-0-	4595	2	177	9	N	161	196	1			133
04	4647	X	4647	-0-	-0-	-0-	4454	2	193	9	N	175					308
05	4557	X	4491	-0-	-66	-0-	4301	2	190	9	N	173	193	1			288
06	4453	X	4453	-0-	-0-	-0-	4274	2	179	9	N	163	197	1			254
07	4805	X	4562	-0-	-243	-0-	4387	2	175	9	N	159	195	1			218

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

02	6454	X	6454	-0-	-0-	-0-	6299	2	155	9	N	141	181	1			201
03	6696	X	6426	-0-	-270	-0-	6290	2	136	9	N	124					325
04	6480	X	5701	-0-	-779	-0-	5558	2	143	9	N	130	188	1			267
05	6696	X	5631	-0-	-1065	-0-	5468	2	163	9	N	148	187	1			228
06	5183	X	5183	-0-	-0-	-0-	5043	2	140	9	N	127	190	1			165
07	6510	X	5175	-0-	-1335	-0-	5036	2	139	9	N	126					291

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6177	X	5575	-0-	-602	-0-	5408	2	167	9	N	152	197	1			219
03	6603	X	6033	-0-	-570	-0-	5847	2	186	9	N	169	191	1			197
04	6540	X	5798	-0-	-742	-0-	5603	2	195	9	N	177	201	1			173
05	6758	X	5855	-0-	-903	-0-	5683	2	172	9	N	156	185	1			144
06	5629	X	5629	-0-	-0-	-0-	5472	2	157	9	N	143					287
07	6014	X	5757	-0-	-257	-0-	5601	2	156	9	N	142	190	1			239

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

02	12660	X	12660	-0-	-0-	-0-	12341	2	319	9	N	290	732	1			1586
03	13314	X	13314	-0-	-0-	-0-	13008	2	306	9	N	278	370	1			1494
04	13170	X	13170	-0-	-0-	-0-	12656	2	514	9	N	467	363	1			1598
05	13580	X	13580	-0-	-0-	-0-	12996	2	584	9	N	531	370	1			1759
06	12438	X	12438	-0-	-0-	-0-	11997	2	441	9	N	401	543	1			1617
*07	12228	X	12228	-0-	-0-	-0-	11870	2	358	9	N	325	372	1			1570

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

02	4814	X	4605	-0-	-209	-0-	4460	2	145	9	N	132	190	1			144
03	5146	X	4807	-0-	-339	-0-	4656	2	151	9	N	137					281
04	4980	X	4539	-0-	-441	-0-	4400	2	139	9	N	126	193	1			214
05	5022	X	4608	-0-	-414	-0-	4467	2	141	9	N	128	193	1			149
06	4409	X	4409	-0-	-0-	-0-	4270	2	139	9	N	126					275
07	4774	X	4458	-0-	-316	-0-	4330	2	128	9	N	116	192	1			199

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

02	9251	X	8620	-0-	-631	-0-	8315	2	305	9	N	277	375	1			511
03	9889	X	8831	-0-	-1058	-0-	8506	2	325	9	N	295	391	1			415
04	9570	X	8125	-0-	-1445	-0-	7811	2	314	9	N	285	386	1			314
05	9641	X	8195	-0-	-1446	-0-	7883	2	312	9	N	284	196	1			402
06	8099	X	8099	-0-	-0-	-0-	7598	2	501	9	N	455	377	1			480
07	9207	X	7433	-0-	-1774	-0-	7366	2	67	9	N	61	182	1			359

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

02	DLQ G-10		18392	-0-	18392	59091	18041	2	351	9	N	319	756	1			425
03	DLQ G-10		19797	-0-	19797	78888	19379	2	418	9	N	380	363	1			442
04	97597	X	18709	-0-	-78888	-0-	18337	2	372	9	N	338	364	1			416
05	19530	X	11904	-0-	-7626	-0-	11559	2	345	9	N	314	382	1			348
06	18016	X	18016	-0-	-0-	-0-	17698	2	318	9	N	289	194	1			443
*07	18181	X	18181	-0-	-0-	-0-	17875	2	306	9	N	278	381	1			340

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	10908	-0-	10908	37487	10669	2	239	9	N	217	829	1			330
03	DLQ	G-10	12075	-0-	12075	49562	11359	2	716	9	N	651	540	1			441
04	61137	X	11575	-0-	-49562	-0-	10937	2	638	9	N	580	531	1			490
05	9982	X	8868	-0-	-1114	-0-	8283	2	585	9	N	532	542	1			480
06	8563	X	8563	-0-	-0-	-0-	8159	2	404	9	N	367	358	1			489
*07	8369	X	8369	-0-	-0-	-0-	8024	2	345	9	N	314	534	1			269

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	99726	-0-	99726	229144	98473	2	1253	9	N	1139	912	1			2630
03	DLQ	G-10	136690	-0-	136690	365834	135154	2	1536	9	N	1396	757	1			3269
04	459661	X	93827	-0-	-365834	-0-	93103	2	724	9	N	658	1663	1			2264
05	107451	X	107451	-0-	-0-	-0-	106305	2	1146	9	N	1042	362	1			2944
06	96193	X	96193	-0-	-0-	-0-	94765	2	1428	9	N	1298	1460	1			2782
*07	90842	X	90842	-0-	-0-	-0-	90215	2	627	9	N	570	777	1			2575

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26479	X	26479	-0-	-0-	-0-	26113	2	366	9	N	333	374	1			553
03	27490	X	27490	-0-	-0-	-0-	27126	2	364	9	N	331	375	1			509
04	25652	X	25652	-0-	-0-	-0-	25330	2	322	9	N	293	188	1			614
05	25303	X	25303	-0-	-0-	-0-	24982	2	321	9	N	292	385	1			521
06	23587	X	23587	-0-	-0-	-0-	23302	2	285	9	N	259	193	1			587
*07	23215	X	23215	-0-	-0-	-0-	22930	2	285	9	N	259	385	1			461

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28594	X	-0-	-0-	-28594	-0-					N	-0-					350
03	29884	X	21816	-0-	-8068	-0-	21454	2	362	9	N	329	381	1			298
04	26940	X	19172	-0-	-7768	-0-	18866	2	306	9	N	278	385	1			191
05	25544	X	17849	-0-	-7695	-0-	17559	2	290	9	N	264	190	1			265
*06	DLQ G-10		17304	-0-	17304	17304	17038	2	266	9	N	242	192	1			315
07	DLQ G-10		17565	-0-	17565	34869	17382	2	183	9	N	166	192	1			289

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-	193	1			107
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					107
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					107
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-	27	1			80
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					80
*07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	496	3	2	9	N	2					56
03	372	N	301	-0-	-71	-0-	293	3	8	9	N	7					63
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					63
05	527	N	399	-0-	-128	-0-	399	3			N	-0-					63
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					63
07	372	N	138	-0-	-234	-0-	138	3			N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					156
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					156
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					156
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					156
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					156
07	155	N	49	-0-	-106	-0-	49	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	105	-0-	-11	-0-	105	2			N	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	396	-0-	-474	-0-	29	1	353	2	Y	13	1	8			44
							14	9									
03	392	N	392	-0-	-0-	-0-	31	1	358	2	Y	3					47
							3	9									
04	783	N	783	-0-	-0-	-0-	30	1	708	2	Y	41	74	1			14
							45	9									
05	912	N	912	-0-	-0-	-0-	28	1	870	2	Y	13	5	1	1	8	21
							14	9									
06	623	N	623	-0-	-0-	-0-	22	1	591	2	Y	9	1	8			29
							10	9									
07	806	N	154	-0-	-652	-0-	15	1	138	2	Y	1	1	8			29
							1	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3476	X	3476	-0-	-0-	-0-	1595	1	1762	3	N	108	179	1	1	8	66
							119	9									
03	3037	X	3037	-0-	-0-	-0-	1147	1	1823	3	N	61	71	1	2	8	54
							67	9									
04	2760	X	2634	-0-	-126	-0-	944	1	1651	3	N	35	2	1	2	8	85
							39	9									
05	3720	X	2250	-0-	-1470	-0-	917	1	1252	3	N	74	1	8			158
							81	9									
06	3600	X	2760	-0-	-840	-0-	1049	1	1656	3	N	50	147	1	1	8	60
							55	9									
07	3720	X	2102	-0-	-1618	-0-	865	1	1147	3	N	82	4	1			138
							90	9									

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8410	X	8137	-0-	-273	-0-	1199	1	6696	3	Y	220	188	1	24	8	262
							242	9									
03	8674	X	8674	-0-	-0-	-0-	1261	1	7148	3	Y	241	378	1	29	8	96
							265	9									
04	8610	X	7944	-0-	-666	-0-	1191	1	6504	3	Y	226	187	1	30	8	105
							249	9									
05	8897	X	7817	-0-	-1080	-0-	1195	1	6414	3	Y	189	15	8			279
							208	9									
06	8610	X	6766	-0-	-1844	-0-	1157	1	5396	3	Y	194	188	1	15	8	270
							213	9									
07	8711	X	6772	-0-	-1939	-0-	1167	1	5367	3	Y	216	370	1	16	8	100
							238	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15458	X	15458	-0-	-0-	-0-	29	1	15410	2	N	17					67
							19	9									
03	16492	X	16466	-0-	-26	-0-	31	1	16413	2	N	20					87
							22	9									
04	15960	X	15946	-0-	-14	-0-	14	1	15918	2	N	13					100
							14	9									
05	16492	X	16450	-0-	-42	-0-	16403	2	47	9	N	43					143
06	15990	X	15877	-0-	-113	-0-	15864	2	13	9	N	12					155
07	16523	X	16374	-0-	-149	-0-	16324	2	50	9	N	45					200

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	31	1	369	2	N	-0-					-0-
06	390	N	279	-0-	-111	-0-	30	1	249	2	N	-0-					-0-
07	434	N	273	-0-	-161	-0-	31	1	242	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11194	X	11037	-0-	-157	-0-	11037	2			N	-0-					-0-
03	11966	X	11729	-0-	-237	-0-	11729	2			N	-0-					-0-
04	11580	X	11279	-0-	-301	-0-	11279	2			N	-0-					-0-
05	11966	X	11612	-0-	-354	-0-	11612	2			N	-0-					-0-
06	11071	X	11071	-0-	-0-	-0-	11071	2			N	-0-					-0-
07	11749	X	11458	-0-	-291	-0-	11458	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	3028	-0-	-1525	-0-	3028	3			Y	-0-					20
03	4340	X	4015	-0-	-325	-0-	4015	3			Y	-0-					20
04	3812	X	3812	-0-	-0-	-0-	3812	3			Y	-0-					20
05	3965	X	3965	-0-	-0-	-0-	3965	3			Y	-0-					20
06	3900	X	3774	-0-	-126	-0-	3774	3			Y	-0-					20
*07	4065	X	4065	-0-	-0-	-0-	4065	3			Y	-0-					20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

02	3074	X	-0-	-0-	-3074	-0-					N	-0-					-0-
03	2480	X	1883	-0-	-597	-0-	1883	2			N	-0-					-0-
04	2370	X	1779	-0-	-591	-0-	1779	2			N	-0-					-0-
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
06	3000	N	4717	-0-	1717	1717	4717	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

02	116	#	107	-0-	-9	-0-	107	2			N	-0-					67
03	124	#	115	-0-	-9	-0-	115	2			N	-0-					67
04	120	#	111	-0-	-9	-0-	111	2			N	-0-					67
05	124	#	93	-0-	-31	-0-	93	2			N	-0-					67
06	120	#	83	-0-	-37	-0-	83	2			N	-0-					67
*07	132	R	132	-0-	-0-	-0-	132	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

02	1595	N	1504	-0-	-91	-0-	1504	2			N	-0-					178
03	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	N	3					181
04	1626	N	1626	-0-	-0-	-0-	1623	2	3	9	N	3					184
05	1693	N	1693	-0-	-0-	-0-	1679	2	14	9	N	13					197
*06	1619	N	1619	-0-	-0-	-0-	1609	2	10	9	N	9					206
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2928	-0-	28	138	2918	2	2	4	N	7	144	1			13
								8		9							
03	3100	N	3049	-0-	-51	87	3028	2	2	4	N	17					30
							19	9									
04	3078	X	2991	-0-	-87	-0-	2989	2	2	4	N	-0-					30
05	2665	X	2665	-0-	-0-	-0-	2645	2	2	4	N	16					46
							18	9									
06	2723	X	2723	-0-	-0-	-0-	2715	2	2	4	N	5					51
							6	9									
*07	2841	X	2841	-0-	-0-	-0-	2820	2	2	4	N	17					68
							19	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	177	-0-	-26	-0-	7	1	168	2	N	-0-					-0-
							2	4									
03	217	N	144	-0-	-73	-0-	5	1	137	2	N	-0-					-0-
							2	4									
04	240	N	123	-0-	-117	-0-	5	1	116	2	N	-0-					-0-
							2	4									
05	186	N	108	-0-	-78	-0-	4	1	102	2	N	-0-					-0-
							2	4									
06	150	N	61	-0-	-89	-0-	3	1	56	2	N	-0-					-0-
							2	4									
07	124	N	113	-0-	-11	-0-	3	1	108	2	N	-0-					-0-
							2	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	N	1514	-0-	-0-	-0-	25	1	1487	2	N	-0-					24
							2	4									
03	1563	N	1563	-0-	-0-	-0-	23	1	1509	2	N	26					50
							2	4	29	9							
04	1650	N	1275	-0-	-375	-0-	21	1	1252	2	N	-0-					50
							2	4									
05	1612	N	1453	-0-	-159	-0-	25	1	1412	2	N	13					63
							2	4	14	9							
06	1500	N	1479	-0-	-21	-0-	31	1	1437	2	N	8					71
							2	4	9	9							
*07	1435	N	1435	-0-	-0-	-0-	22	1	1407	2	N	4					75
							2	4	4	9							

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4488	X	4488	-0-	-0-	-0-	118	1	4350	2	N	16					208
							2	4	18	9							
03	4316	X	4316	-0-	-0-	-0-	102	1	4164	2	N	44					252
							2	4	48	9							
04	5029	X	5029	-0-	-0-	-0-	143	1	4867	2	N	15					267
							2	4	17	9							
*05	4768	X	4768	-0-	-0-	-0-	140	1	4549	2	N	70					337
							2	4	77	9							
*06	4960	X	4960	-0-	-0-	-0-	152	1	4685	2	N	110	198	1	100	5	149
							2	4	121	9							
*07	4765	X	4765	-0-	-0-	-0-	144	1	4553	2	N	60	6	5			203
							2	4	66	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5002	X	5002	-0-	-0-	-0-	79	1	4921	2	N	-0-					116
							2	4									
03	5121	X	5121	-0-	-0-	-0-	74	1	5021	2	N	22					138
							2	4	24	9							
04	3673	X	3673	-0-	-0-	-0-	76	1	3595	2	N	-0-					138
							2	4									
*05	5146	X	2285	-0-	-2861	-0-	56	1	2222	2	N	5					143
							1	4	6	9							
*06	5318	X	5318	-0-	-0-	-0-	112	1	5180	2	N	22					165
							2	4	24	9							
*07	5638	X	5638	-0-	-0-	-0-	102	1	5139	2	N	359	176	1	84	5	264
							2	4	395	9							

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

02	903	N	903	-0-	-0-	-0-	11	1	890	2	N	-0-					126
							2	4									
03	912	N	912	-0-	-0-	-0-	9	1	901	2	N	-0-					126
							2	4									
04	900	N	892	-0-	-8	-0-	10	1	880	2	N	-0-					126
							2	4									
05	961	N	855	-0-	-106	-0-	9	1	844	2	N	-0-	64	5			62
							2	4									
06	875	N	875	-0-	-0-	-0-	12	1	853	2	N	7					69
							2	4	8	9							
07	930	N	867	-0-	-63	-0-	15	1	850	2	N	-0-	2	5			67
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

02	232	N	179	-0-	-53	-0-	179	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
07	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

02	2335	N	2335	-0-	-0-	-0-	2299	2	36	9	N	33					213
03	1089	N	1089	-0-	-0-	-0-	1078	2	11	9	N	10					223
04	690	N	636	-0-	-54	-0-	630	2	6	9	N	5					228
05	2511	N	457	-0-	-2054	-0-	457	2			N	-0-					228
06	1050	N	453	-0-	-597	-0-	453	2			N	-0-					228
07	651	N	491	-0-	-160	-0-	491	2			N	-0-					228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

02	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					316
03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					316
04	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					316
*05	2841	N	2841	-0-	-0-	-0-	2833	2	8	9	N	7	195	1			128
*06	2961	N	2961	-0-	-0-	-0-	2961	2			N	-0-					128
*07	2944	N	2944	-0-	-0-	-0-	2935	2	9	9	N	8					136

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1620	N	885	-0-	-735	-0-	885	2			Y	-0-	177	1			38
*12	1984	N	1533	-0-	-451	-0-	1527	2	6	9	Y	5					43
*01	1921	N	1921	-0-	-0-	-0-	1875	2	46	9	Y	42					85
*02	951	N	951	-0-	-0-	-0-	945	2	6	9	Y	5					90
*03	1755	N	1755	-0-	-0-	-0-	1736	2	19	9	Y	17					107
*04	1800	N	1646	-0-	-154	-0-	1643	2	3	9	Y	3					110
*05	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	Y	17					127
*06	1680	N	1544	-0-	-136	-0-	1535	2	9	9	Y	8					135
*07	1705	N	1375	-0-	-330	-0-	1371	2	4	9	Y	4					139

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					256
03	4891	X	4891	-0-	-0-	-0-	4888	2	3	9	N	3					259
04	4440	X	4344	-0-	-96	-0-	4344	2			N	-0-					259
*05	4288	X	4288	-0-	-0-	-0-	4276	2	12	9	N	11	195	1			75
06	4685	X	4685	-0-	-0-	-0-	4675	2	10	9	N	9					84
*07	4617	X	4617	-0-	-0-	-0-	4610	2	7	9	N	6					90

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

02	58	N	9	-0-	-49	-0-	9	2			N	-0-					20
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					20
04	120	N	-0-	-0-	-120	-0-					N	-0-					20
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
06	8	N	6	-0-	-2	-0-	6	2			N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

02	1015	N	904	-0-	-111	-0-	904	2			N	-0-					91
03	1085	N	909	-0-	-176	-0-	903	2	6	9	N	5					96
04	1050	N	745	-0-	-305	-0-	745	2			N	-0-					96
05	961	N	738	-0-	-223	-0-	738	2			N	-0-					96
06	870	N	755	-0-	-115	-0-	740	2	15	9	N	14					110
07	775	N	549	-0-	-226	-0-	549	2			N	-0-					110

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

02	3675	X	3675	-0-	-0-	-0-	3643	2	32	9	N	29	206	1			28
03	3876	X	3876	-0-	-0-	-0-	3848	2	28	9	N	25					53
04	3574	X	3574	-0-	-0-	-0-	3555	2	19	9	N	17					70
05	3513	X	3513	-0-	-0-	-0-	3494	2	19	9	N	17					87
06	3221	X	3221	-0-	-0-	-0-	3192	2	29	9	N	26					113
*07	2964	X	2964	-0-	-0-	-0-	2956	2	8	9	N	7					120

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

02	5684	X	5117	-0-	-567	-0-	5111	2	6	9	N	5					58
03	5735	X	5349	-0-	-386	-0-	5306	2	43	9	N	39					97
04	5400	X	5036	-0-	-364	-0-	4992	2	44	9	N	40					137
05	4941	X	4941	-0-	-0-	-0-	4899	2	42	9	N	38					175
06	4770	X	2882	-0-	-1888	-0-	2876	2	6	9	N	5					180
07	4929	X	4090	-0-	-839	-0-	4077	2	13	9	N	12					192

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-	135	1			48
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					48
04	510	N	381	-0-	-129	-0-	381	2			N	-0-					48
05	527	N	411	-0-	-116	-0-	411	2			N	-0-					48
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					48
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					48

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					140
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					140
05	62	N	-0-	-0-	-62	-0-					N	-0-					140
06	90	N	-0-	-0-	-90	-0-					N	-0-					140
07	31	N	-0-	-0-	-31	-0-					N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

02	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
04	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
05	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
06	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
07	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

02	2840	X	2840	-0-	-0-	-0-	195	1	2645	2	N	-0-					111
03	4067	X	4067	-0-	-0-	-0-	301	1	3734	2	N	29					140
							32	9									
04	3230	X	3230	-0-	-0-	-0-	297	1	2929	2	N	4					144
							4	9									
05	3131	X	3131	-0-	-0-	-0-	336	1	2795	2	N	-0-					144
06	3286	X	3286	-0-	-0-	-0-	288	1	2998	2	N	-0-					144
*07	2298	X	2298	-0-	-0-	-0-	267	1	2019	2	N	11					155
							12	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

02	174	N	-0-	-0-	-174	-0-					N	-0-					130
03	279	N	-0-	-0-	-279	-0-					N	-0-					130
04	450	N	-0-	-0-	-450	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					85
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					85
04	900	N	145	-0-	-755	-0-	145	2			N	-0-					85
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					85
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					85
*07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					85

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2390	X	2390	-0-	-0-	-0-	45	1	2345	2	N	-0-					120
03	2015	X	959	-0-	-1056	-0-	45	1	914	2	N	-0-					120
04	4048	X	4048	-0-	-0-	-0-	45	1	4003	2	N	-0-					120
05	3721	X	3721	-0-	-0-	-0-	45	1	3676	2	N	-0-					120
06	3000	N	3375	-0-	375	375	45	1	3330	2	N	-0-					120
*07	3932	X	3557	-0-	-375	-0-	45	1	3512	2	N	-0-					120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

02	2900	N	2956	-0-	56	332	45	1	2911	2	N	-0-					130
03	3100	N	2969	-0-	-131	201	45	1	2924	2	N	-0-					130
04	3004	X	2803	-0-	-201	-0-	45	1	2758	2	N	-0-					130
05	2781	X	2781	-0-	-0-	-0-	45	1	2736	2	N	-0-					130
06	2481	X	2481	-0-	-0-	-0-	45	1	2436	2	N	-0-					130
07	1922	X	1624	-0-	-298	-0-	45	1	1579	2	N	-0-					130

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

02	4408	X	4408	-0-	-0-	-0-	45	1	4363	2	N	-0-					-0-
03	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-					-0-
04	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-					-0-
05	3984	X	3984	-0-	-0-	-0-	45	1	3939	2	N	-0-					-0-
06	4171	X	4171	-0-	-0-	-0-	45	1	4126	2	N	-0-					-0-
*07	4186	X	4186	-0-	-0-	-0-	45	1	4141	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

02	1448	N	1448	-0-	-0-	-0-	68	1	1380	2	N	-0-					60
03	1426	N	1410	-0-	-16	-0-	68	1	1342	2	N	-0-					60
04	1495	N	1495	-0-	-0-	-0-	68	1	1427	2	N	-0-					60
05	1550	N	1380	-0-	-170	-0-	50	1	1330	2	N	-0-					60
06	1752	N	1752	-0-	-0-	-0-	68	1	1684	2	N	-0-					60
*07	1821	N	1821	-0-	-0-	-0-	68	1	1753	2	N	-0-					60

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2016 - PLUGGED 02/02/16

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

02	1769	N	1653	-0-	-116	-0-	45	1	1608	2	N	-0-					179
03	1896	N	1896	-0-	-0-	-0-	45	1	1851	2	N	-0-					179
04	1820	N	1820	-0-	-0-	-0-	45	1	1775	2	N	-0-					179
05	1879	N	1879	-0-	-0-	-0-	45	1	1834	2	N	-0-					179
06	1830	N	1776	-0-	-54	-0-	45	1	1731	2	N	-0-					179
07	1891	N	1685	-0-	-206	-0-	45	1	1640	2	N	-0-					179

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4503	X	4503	-0-	-0-	-0-	45	1	4458	2	N	-0-					68
03	4251	X	4251	-0-	-0-	-0-	45	1	4206	2	N	-0-					68
04	4002	X	4002	-0-	-0-	-0-	42	1	3960	2	N	-0-					68
05	4022	X	4022	-0-	-0-	-0-	45	1	3977	2	N	-0-					68
06	3180	X	3180	-0-	-0-	-0-	38	1	3142	2	N	-0-					68
*07	3468	X	3468	-0-	-0-	-0-	45	1	3423	2	N	-0-					68

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

02	2543	N	2479	-0-	-64	-0-	45	1	2434	2	N	-0-					131
03	2364	N	2364	-0-	-0-	-0-	45	1	2319	2	N	-0-					131
04	2160	X	1997	-0-	-163	-0-	45	1	1952	2	N	-0-					131
05	2232	X	1922	-0-	-310	-0-	45	1	1877	2	N	-0-					131
06	2160	X	1666	-0-	-494	-0-	45	1	1621	2	N	-0-					131
07	2232	X	2167	-0-	-65	-0-	45	1	2122	2	N	-0-					131

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

02	8236	X	6597	-0-	-1639	-0-	37	1	6560	2	N	-0-					-0-
03	8804	X	8493	-0-	-311	-0-	45	1	8448	2	N	-0-					-0-
04	5670	X	5459	-0-	-211	-0-	45	1	5414	2	N	-0-					-0-
05	7037	X	4436	-0-	-2601	-0-	44	1	4392	2	N	-0-					-0-
06	7800	X	4926	-0-	-2874	-0-	45	1	4881	2	N	-0-					-0-
07	8060	X	7639	-0-	-421	-0-	45	1	7594	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

02	4350	X	3685	-0-	-665	-0-	45	1	3640	2	N	-0-					71
03	4433	X	3407	-0-	-1026	-0-	44	1	3363	2	N	-0-					71
04	3660	X	3455	-0-	-205	-0-	45	1	3410	2	N	-0-					71
05	3937	X	3298	-0-	-639	-0-	45	1	3253	2	N	-0-					71
06	3810	X	3056	-0-	-754	-0-	45	1	3011	2	N	-0-					71
07	3937	X	2742	-0-	-1195	-0-	42	1	2700	2	N	-0-					71

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11	-0-	163	2			N	-0-					44
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					44
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					44
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					44
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					44
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0-	-0-	379	2	7	9	N	6					25
03	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					27
04	540	N	362	-0-	-178	-0-	359	2	3	9	N	3					30
05	403	N	209	-0-	-194	-0-	205	2	4	9	N	4					34
06	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2					36
07	372	N	328	-0-	-44	-0-	325	2	3	9	N	3					39

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	10					248
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1566	-0-	-58	-0-	1543	2	23	9	N	21	199	1			102
03	1860	N	1574	-0-	-286	-0-	1557	2	17	9	N	15					117
04	1710	N	1117	-0-	-593	-0-	1104	2	13	9	N	12					129
05	1746	N	1746	-0-	-0-	-0-	1735	2	11	9	N	10					139
06	1530	N	1396	-0-	-134	-0-	1396	2			N	-0-					139
*07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					139

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

02	1714	X	1714	-0-	-0-	-0-	1712	2	2	9	N	2					33
03	1699	X	1699	-0-	-0-	-0-	1697	2	2	9	N	2					35
04	1890	X	1609	-0-	-281	-0-	1609	2			N	-0-					35
05	1953	X	1573	-0-	-380	-0-	1573	2			N	-0-					35
06	1890	X	1722	-0-	-168	-0-	1716	2	6	9	N	5					40
07	1829	X	1643	-0-	-186	-0-	1640	2	3	9	N	3					43

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

02	1109	X	1109	-0-	-0-	-0-	87	1	1021	2	N	1					73
							1	9									
03	1178	X	1121	-0-	-57	-0-	95	1	1024	2	N	2					75
							2	9									
04	1140	X	1081	-0-	-59	-0-	92	1	983	2	N	5					80
							6	9									
05	1178	X	1090	-0-	-88	-0-	97	1	993	2	N	-0-					80
06	1140	X	1071	-0-	-69	-0-	92	1	973	2	N	5					85
							6	9									
07	1178	X	979	-0-	-199	-0-	83	1	893	2	N	3					88
							3	9									

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

02	7134		5975	-0-	-1159	-0-	4929	2	1046	9	N	951	739	1			617
03	7626		6000	-0-	-1626	-0-	4984	2	1016	9	N	924	1135	1			406
04	6930	#	5873	-0-	-1057	-0-	4821	2	1052	9	N	956	949	1	6	8	407
05	7006	#	5702	-0-	-1304	-0-	4695	2	1007	9	N	915	958	1			364
06	6180	#	5439	-0-	-741	-0-	4520	2	919	9	N	835	737	1			462
07	6386	#	NO RPT	-0-	-6386	-0-					N	NO RPT					462

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	#	845	-0-	-25	-0-	361	1	483	2	N	1					3
							1	9									
03	868	#	832	-0-	-36	-0-	361	1	471	2	N	-0-					3
04	900	#	860	-0-	-40	-0-	374	1	486	2	N	-0-					3
05	930	#	31	-0-	-899	-0-	31	1			N	-0-					3
06	900	#	-0-	-0-	-900	-0-					N	-0-					3
07	899	#	-0-	-0-	-899	-0-					N	-0-					3

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

02	2012	N	2012	-0-	-0-	-0-	36	1	1974	3	N	-0-					170
							2	4									
03	2511	N	2171	-0-	-340	-0-	34	1	2135	3	N	-0-					170
							2	4									
04	2280	N	2131	-0-	-149	-0-	34	1	2095	3	N	-0-	47	5			123
							2	4									
*05	2149	N	2149	-0-	-0-	-0-	32	1	2109	3	N	5					128
							2	4	6	9							
*06	2168	N	2168	-0-	-0-	-0-	34	1	2131	3	N	1					129
							2	4	1	9							
*07	2213	N	2213	-0-	-0-	-0-	39	1	2172	3	N	-0-	3	5			126
							2	4									

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

02	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					498
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					498
04	1530	N	912	-0-	-618	-0-	912	2			N	-0-					498
05	2232	N	1014	-0-	-1218	-0-	1014	2			N	-0-					498
06	1320	N	1023	-0-	-297	-0-	1023	2			N	-0-					498
*07	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					498

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

02	1415	N	1415	-0-	-0-	-0-	78	1	1337	2	N	-0-					58
03	1395	N	1294	-0-	-101	-0-	67	1	1227	2	N	-0-					58
04	1230	N	911	-0-	-319	-0-	66	1	845	2	N	-0-					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					58
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					58

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					128
03	217	N	48	-0-	-169	-0-	48	2			N	-0-					128
04	150	N	45	-0-	-105	-0-	45	2			N	-0-					128
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					128
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4130	R	4130	-0-	-0-	-0-	57	1	4049	2	N	20					40
							2	4	22	9							
03	4223	R	4223	-0-	-0-	-0-	57	1	4124	2	N	36					76
							2	4	40	9							
04	3935	R	3935	-0-	-0-	-0-	61	1	3866	2	N	5					81
							2	4	6	9							
05	4402	#	3833	-0-	-569	-0-	58	1	3734	2	N	35					116
							2	4	39	9							
06	4260	#	3881	-0-	-379	-0-	65	1	3794	2	N	18					134
							2	4	20	9							
07	4402	#	3839	-0-	-563	-0-	58	1	3771	2	N	7					141
							2	4	8	9							

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					225
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	#	914	-0-	-14	-0-	834	3	80	9	N	73					197
03	992	#	902	-0-	-90	-0-	855	3	47	9	N	43	180	1			60
04	930	#	888	-0-	-42	-0-	833	3	55	9	N	50					110
05	992	#	898	-0-	-94	-0-	841	3	57	9	N	52					162
06	960	#	910	-0-	-50	-0-	841	3	69	9	N	63	171	1			54
07	992	#	765	-0-	-227	-0-	715	3	50	9	N	45					99

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	427	-0-	-153	-0-	427	2			N	-0-					-0-
03	558	#	322	-0-	-236	-0-	322	2			N	-0-					-0-
04	780	#	229	-0-	-551	-0-	229	2			N	-0-					-0-
05	806	#	211	-0-	-595	-0-	211	2			N	-0-					-0-
06	780	#	269	-0-	-511	-0-	269	2			N	-0-					-0-
07	465	#	303	-0-	-162	-0-	303	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	676	-0-	-20	-0-	676	2			N	-0-					203
03	722	N	722	-0-	-0-	-0-	722	1			N	-0-					203
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					203
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					203
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					203
*07	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					216

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

02	2668	X	2605	-0-	-63	-0-	42	1	2563	2	N	-0-					-0-
03	2852	X	2790	-0-	-62	-0-	44	1	2746	2	N	-0-					-0-
04	2760	X	2606	-0-	-154	-0-	42	1	2564	2	N	-0-					-0-
05	2790	X	2758	-0-	-32	-0-	44	1	2714	2	N	-0-					-0-
06	2700	N	2595	-0-	-105	-0-	43	1	2552	2	N	-0-					-0-
07	2697	N	2626	-0-	-71	-0-	44	1	2582	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

02	5046	X	4542	-0-	-504	-0-	71	1	4471	2	N	-0-					12
03	5394	X	4940	-0-	-454	-0-	76	1	4864	2	N	-0-					12
04	4830	X	4492	-0-	-338	-0-	71	1	4421	2	N	-0-					12
05	4910	X	4910	-0-	-0-	-0-	75	1	4835	2	N	-0-					12
06	4770	X	4266	-0-	-504	-0-	69	1	4197	2	N	-0-					12
07	4929	X	4393	-0-	-536	-0-	72	1	4321	2	N	-0-					12

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

02	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	465	#	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	#	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	450	#	412	-0-	-38	-0-	412	3			N	-0-					-0-
07	465	#	427	-0-	-38	-0-	427	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

02	638	#	495	-0-	-143	-0-	495	2			N	-0-					-0-
03	682	#	668	-0-	-14	-0-	668	2			N	-0-					-0-
04	690	#	537	-0-	-153	-0-	537	2			N	-0-					-0-
05	713	#	643	-0-	-70	-0-	643	2			N	-0-					-0-
06	690	#	527	-0-	-163	-0-	527	2			N	-0-					-0-
07	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1459	-0-	-165	-0-	22	1	1437	2	Y	-0-					-0-
03	1736	#	1255	-0-	-481	-0-	19	1	1236	2	Y	-0-					-0-
04	1680	#	1369	-0-	-311	-0-	21	1	1348	2	Y	-0-					-0-
05	1736	#	1532	-0-	-204	-0-	22	1	1510	2	Y	-0-					-0-
06	1500	#	1404	-0-	-96	-0-	22	1	1382	2	Y	-0-					-0-
07	DLQ G-10		1424	-0-	1424	1424	22	1	1402	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	#	781	-0-	-524	-0-	12	1	769	2	Y	-0-					-0-
03	1364	#	1291	-0-	-73	-0-	19	1	1272	2	Y	-0-					-0-
04	1394	R	1394	-0-	-0-	-0-	21	1	1373	2	Y	-0-					-0-
05	1440	R	1440	-0-	-0-	-0-	21	1	1419	2	Y	-0-					-0-
06	1422	R	1422	-0-	-0-	-0-	22	1	1400	2	Y	-0-					-0-
07	DLQ G-10		1473	-0-	1473	1473	23	1	1450	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	#	1139	-0-	-108	-0-	17	1	1122	2	Y	-0-					-0-
03	1333	#	1218	-0-	-115	-0-	18	1	1200	2	Y	-0-					-0-
04	1290	#	956	-0-	-334	-0-	14	1	942	2	Y	-0-					-0-
05	1209	#	1002	-0-	-207	-0-	15	1	987	2	Y	-0-					-0-
06	1170	#	907	-0-	-263	-0-	14	1	893	2	Y	-0-					-0-
07	DLQ G-10		907	-0-	907	907	14	1	893	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	#	3390	-0-	-583	-0-	51	1	3339	2	N	-0-					2
03	4247	#	3676	-0-	-571	-0-	54	1	3622	2	N	-0-					2
04	3720	#	3338	-0-	-382	-0-	50	1	3288	2	N	-0-					2
05	3751	#	3528	-0-	-223	-0-	51	1	3477	2	N	-0-					2
06	3570	#	3099	-0-	-471	-0-	48	1	3051	2	N	-0-					2
07	DLQ G-10		3174	-0-	3174	3174	50	1	3124	2	N	-0-					2

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	#	575	-0-	-63	-0-	575	2			N	-0-					-0-
03	651	#	52	-0-	-599	-0-	52	2			N	-0-					-0-
04	630	#	171	-0-	-459	-0-	171	2			N	-0-					-0-
05	840	R	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	746	R	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1762	N	1762	-0-	-0-	-0-	99	1	1663	3	N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	105	1	1919	3	N	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	102	1	1743	3	N	-0-					-0-
05	1841	N	1841	-0-	-0-	-0-	105	1	1736	3	N	-0-					-0-
06	1979	N	1979	-0-	-0-	-0-	102	1	1877	3	N	-0-					-0-
*07	2131	N	2131	-0-	-0-	-0-	106	1	2025	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

02	2204	#	2062	-0-	-142	-0-	2027	3	35	9	N	32					94
03	2356	#	1925	-0-	-431	-0-	1925	3			N	-0-					94
04	2250	#	1821	-0-	-429	-0-	1821	3			N	-0-					94
05	2201	#	1187	-0-	-1014	-0-	1187	3			N	-0-					94
06	2130	#	1261	-0-	-869	-0-	1261	3			N	-0-					94
07	2201	#	1554	-0-	-647	-0-	1554	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

02	2924	R	2924	-0-	-0-	-0-	2814	3	110	9	N	100	198	1			43
03	2841	R	2841	-0-	-0-	-0-	2840	3	1	9	N	1					44
04	2730	#	1985	-0-	-745	-0-	1985	3			N	-0-					44
05	2821	#	1851	-0-	-970	-0-	1833	3	18	9	N	16					60
*06	3727	R	3727	-0-	-0-	-0-	3682	3	45	9	N	41					101
*07	3490	R	3490	-0-	-0-	-0-	3468	3	22	9	N	20					121

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

02	1653	#	1538	-0-	-115	-0-	1510	2	28	9	N	25					200
03	1891	#	1660	-0-	-231	-0-	1561	2	99	9	N	90					290
04	1830	#	1478	-0-	-352	-0-	1478	2			N	-0-					290
*05	1891	#	1546	-0-	-345	-0-	1521	2	25	9	N	23					313
*06	1680	#	1135	-0-	-545	-0-	1135	2			N	-0-					313
07	1674	#	1042	-0-	-632	-0-	1042	2			N	-0-	176	1			137

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0-	-0-	2728	2	9	9	N	8					165
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					165
04	2458	N	2458	-0-	-0-	-0-	2455	2	3	9	N	3					168
05	2684	N	2684	-0-	-0-	-0-	2678	2	6	9	N	5	146	1			27
06	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					27
*07	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					27

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2196	-0-	-66	-0-	2192	2	4	9	N	4					108
03	2387	N	2354	-0-	-33	-0-	2351	2	3	9	N	3					111
04	2250	N	1854	-0-	-396	-0-	1848	2	6	9	N	5					116
05	2496	N	2496	-0-	-0-	-0-	2481	2	15	9	N	14	123	1			7
06	2280	N	2086	-0-	-194	-0-	2080	2	6	9	N	5					12
*07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					12

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2884	-0-	-0-	-0-	2869	3	15	9	N	14					164
03	2883	X	2734	-0-	-149	-0-	2722	3	12	9	N	11					175
04	2571	X	2571	-0-	-0-	-0-	2563	3	8	9	N	7					182
05	3069	X	2613	-0-	-456	-0-	2611	3	2	9	N	2					184
06	2970	X	2491	-0-	-479	-0-	2491	3			N	-0-					184
07	3069	X	2556	-0-	-513	-0-	2553	3	3	9	N	3	3	8			184

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF. 10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	914	-0-	-478	-0-	906	3	8	9	N	7					140
03	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					140
04	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					140
05	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					140
06	1830	N	1567	-0-	-263	-0-	1567	3			N	-0-					140
*07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					140

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					205
03	2154	N	2154	-0-	-0-	-0-	2154	1			N	-0-					205
04	2014	N	2014	-0-	-0-	-0-	2014	1			N	-0-					205
05	2170	N	1996	-0-	-174	-0-	1996	1			N	-0-					205
06	2070	N	1383	-0-	-687	-0-	1383	1			N	-0-					205
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
03	62	N	54	-0-	-8	-0-	23	1	31	2	N	-0-					33
04	63	N	63	-0-	-0-	-0-	30	1	33	2	N	-0-					33
05	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
06	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33
07	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1169	-0-	-165	-0-	1169	3			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1200	N	556	-0-	-644	-0-	556	3			N	-0-					-0-
05	1240	N	546	-0-	-694	-0-	546	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*07	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

02	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
03	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
04	3000	X	1305	-0-	-1695	-0-	1305	3			N	-0-					-0-
05	3193	X	1282	-0-	-1911	-0-	1282	3			N	-0-					-0-
06	3719	X	3719	-0-	-0-	-0-	3719	3			N	-0-					-0-
*07	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

*08	14B2 EXT		261	-0-	261	815	158	3	103	9	N	94	181	1			108
*09	14B2 EXT		-0-	-0-	-0-	815					N	334	181	1			261
*10	14B2 EXT		-0-	-0-	-0-	815					N	608	360	1			509
*11	0	W	-0-	-0-	-0-	815					N	277	187	1			599
*12	815	X	-0-	-0-	-815	-0-					N	-0-	180	1			419
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					419
*02	1562	N	1562	-0-	-0-	-0-	979	3	583	9	N	530	182	1			767
*03	3100	N	3433	-0-	333	333	2443	3	990	9	N	900	1022	1			645
*04	1504	N	1171	-0-	-333	-0-	1031	3	140	9	N	127	353	1			419
*05	1165	N	1165	-0-	-0-	-0-	1013	3	152	9	N	138					557
*06	2449	X	2449	-0-	-0-	-0-	1833	3	616	9	N	560	692	1			425
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					425

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	390	N	195	-0-	-195	-0-	195	3			N	-0-					-0-
05	434	N	192	-0-	-242	-0-	192	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21982		12937	-0-	-9045	9457	12937	3			N	-0-					-0-
03	23498		12942	-0-	-10556	-0-	12942	3			N	-0-					-0-
04	5162	R	5162	-0-	-0-	-0-	5162	3			N	-0-					-0-
05	13826	#	5073	-0-	-8753	-0-	5073	3			N	-0-					-0-
06	15090		15090	-0-	-0-	-0-	15090	3			N	-0-					-0-
*07	15218		15218	-0-	-0-	-0-	15218	3			N	-0-					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4682	X	4682	-0-	-0-	-0-	4647	2	35	9	N	32					202
03	4557	X	3306	-0-	-1251	-0-	3303	2	3	9	N	3					205
04	4410	X	3152	-0-	-1258	-0-	3117	2	35	9	N	32					237
05	4557	X	2870	-0-	-1687	-0-	2864	2	6	9	N	5					242
06	4830	X	2898	-0-	-1932	-0-	2895	2	3	9	N	3					245
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					245

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
03	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
04	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
05	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
06	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
07	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					90
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					90
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					90
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	54	-0-	-4	-0-	5	1	49	2	N	-0-					63
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					63
04	210	N	64	-0-	-146	-0-	6	1	58	2	N	-0-					63
05	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					63
06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					63
07	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	#	318	-0-	-30	-0-	318	3			N	-0-					-0-
03	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	420	R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	480	#	358	-0-	-122	-0-	358	3			N	-0-					-0-
07	496	#	374	-0-	-122	-0-	374	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2122	N	2122	-0-	-0-	-0-	112	1	1810	3	N	180	182	1			165
							2	4	198	9							
03	1550	N	1338	-0-	-212	-0-	68	1	1268	3	N	-0-					165
							2	4									
04	1685	N	1685	-0-	-0-	-0-	82	1	1407	3	N	176	174	1			167
							2	4	194	9							
05	2263	N	1239	-0-	-1024	-0-	127	1	1110	3	N	-0-					167
							2	4									
*06	1694	N	1694	-0-	-0-	-0-	171	1	1294	3	N	206	193	1			180
							2	4	227	9							
07	1736	N	1237	-0-	-499	-0-	166	1	1033	3	N	33					213
							2	4	36	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	6	1	640	3	N	-0-					60
							2	4									
03	669	N	669	-0-	-0-	-0-	6	1	661	3	N	-0-					60
							2	4									
04	690	N	638	-0-	-52	-0-	7	1	629	3	N	-0-					60
							2	4									
05	682	N	662	-0-	-20	-0-	7	1	653	3	N	-0-					60
							2	4									
*06	660	N	556	-0-	-104	-0-	5	1	549	3	N	-0-					60
							2	4									
07	651	N	581	-0-	-70	-0-	7	1	572	3	N	-0-					60
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	342	-0-	-35	-0-	7	1	333	3	N	-0-					44
							2	4									
03	372	N	357	-0-	-15	-0-	7	1	348	3	N	-0-					44
							2	4									
04	360	N	344	-0-	-16	-0-	7	1	335	3	N	-0-					44
							2	4									
05	372	N	359	-0-	-13	-0-	7	1	350	3	N	-0-					44
							2	4									
*06	360	N	347	-0-	-13	-0-	7	1	338	3	N	-0-					44
							2	4									
*07	362	N	362	-0-	-0-	-0-	8	1	343	3	N	8					52
							2	4	9	9							

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	427	-0-	-8	-0-	11	1	414	3	N	-0-					79
							2	4									
03	465	N	449	-0-	-16	-0-	10	1	437	3	N	-0-					79
							2	4									
04	438	N	438	-0-	-0-	-0-	11	1	425	3	N	-0-					79
							2	4									
05	465	N	436	-0-	-29	-0-	11	1	383	3	N	-0-					79
							42	4									
*06	455	N	455	-0-	-0-	-0-	10	1	443	3	N	-0-					79
							2	4									
*07	476	N	476	-0-	-0-	-0-	12	1	462	3	N	-0-					79
							2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	919	-0-	-38	-0-	23	1	894	3	N	-0-					59
							2	4									
03	992	N	992	-0-	-0-	-0-	23	1	967	3	N	-0-					59
							2	4									
04	962	N	962	-0-	-0-	-0-	23	1	937	3	N	-0-					59
							2	4									
05	992	N	990	-0-	-2	-0-	25	1	963	3	N	-0-					59
							2	4									
*06	960	N	939	-0-	-21	-0-	24	1	896	3	N	15					74
							2	4	17	9							
07	992	N	973	-0-	-19	-0-	25	1	946	3	N	-0-					74
							2	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	681	-0-	-218	-0-	681	3			N	-0-					89
03	961	N	775	-0-	-186	-0-	775	3			N	-0-					89
04	840	N	779	-0-	-61	-0-	779	3			N	-0-					89
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					89
*06	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2					91
*07	966	N	966	-0-	-0-	-0-	963	3	3	9	N	3					94

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					3
03	1085	N	840	-0-	-245	-0-	840	3			N	-0-					3
04	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					3
05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					3
*06	810	N	331	-0-	-479	-0-	331	3			N	-0-					3
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

02	2001	N	1835	-0-	-166	-0-	1835	2			N	-0-					32
03	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-					32
04	2125	N	2125	-0-	-0-	-0-	2116	2	9	9	N	8					40
05	2272	N	2272	-0-	-0-	-0-	2263	2	9	9	N	8					48
06	2070	N	1920	-0-	-150	-0-	1920	2			N	-0-					48
07	2201	N	2192	-0-	-9	-0-	2190	2	2	9	N	2					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					173
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					173
04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					173
05	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					173
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					173
*07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

02	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1					102
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					102
04	1620	N	1073	-0-	-547	-0-	1072	2	1	9	N	1					103
05	1767	N	1040	-0-	-727	-0-	1040	2			N	-0-					103
06	1590	N	1069	-0-	-521	-0-	1069	2			N	-0-					103
*07	1359	N	1359	-0-	-0-	-0-	1358	2	1	9	N	1					104

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

02	2900	N	3081	-0-	181	181	3081	2			N	-0-					110
03	3100	N	3185	-0-	85	266	3185	2			N	-0-					110
04	3000	N	3042	-0-	42	308	3039	2	3	9	N	3					113
05	3431	X	3123	-0-	-308	-0-	3123	2			N	-0-					113
06	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					113
*07	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					113

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1990	-0-	-69	-0-	27	1	1963	2	N	-0-					133
03	2340	N	2340	-0-	-0-	-0-	30	1	2310	2	N	-0-					133
04	2248	N	2248	-0-	-0-	-0-	29	1	2208	2	N	10					143
							11	9									
05	2185	N	2185	-0-	-0-	-0-	29	1	2156	2	N	-0-					143
06	2250	N	2205	-0-	-45	-0-	30	1	2175	2	N	-0-					143
07	2325	N	2256	-0-	-69	-0-	31	1	2225	2	N	-0-					143

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	850	-0-	-107	-0-	833	2	17	9	N	15					75
03	1023	N	941	-0-	-82	-0-	922	2	19	9	N	17					92
04	972	N	972	-0-	-0-	-0-	950	2	22	9	N	20					112
05	1005	N	1005	-0-	-0-	-0-	991	2	14	9	N	13					125
06	944	N	944	-0-	-0-	-0-	933	2	11	9	N	10					135
07	992	N	968	-0-	-24	-0-	953	2	15	9	N	14					149

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	-0-	-0-	-348	-0-					N	78					232
03	372	N	-0-	-0-	-372	-0-					N	94					326
04	360	N	-0-	-0-	-360	-0-					N	-0-	178	1			148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2275	-0-	-422	-0-	174	1	2010	2	N	83	181	1			241
							91	9									
03	2666	N	2172	-0-	-494	-0-	174	1	1912	2	N	78					319
							86	9									
04	2490	N	2202	-0-	-288	-0-	174	1	1928	2	N	91	181	1			229
							100	9									
05	2418	N	2393	-0-	-25	-0-	174	1	2122	2	N	88					317
							97	9									
06	2607	N	2607	-0-	-0-	-0-	174	1	2361	2	N	65					382
							72	9									
*07	2797	N	2797	-0-	-0-	-0-	174	1	2484	2	N	126	179	1			329
							139	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					180
03	766	N	766	-0-	-0-	-0-	762	2	4	9	N	4					184
04	780	N	702	-0-	-78	-0-	702	2			N	-0-					184
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					184
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					184

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

02	T. A.		514	-0-	514	1648	514	2			N	-0-					-0-
03	T. A.		474	-0-	474	2122	474	2			N	-0-					-0-
04	2711	X	589	-0-	-2122	-0-	589	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

02	580	N	539	-0-	-41	-0-	5	1	532	3	N	-0-					-0-
							2	4									
03	589	N	480	-0-	-109	-0-	4	1	474	3	N	-0-					-0-
							2	4									
04	570	N	551	-0-	-19	-0-	7	1	542	3	N	-0-					-0-
							2	4									
05	649	N	649	-0-	-0-	-0-	7	1	640	3	N	-0-					-0-
							2	4									
*06	551	N	551	-0-	-0-	-0-	7	1	542	3	N	-0-					-0-
							2	4									
*07	560	N	560	-0-	-0-	-0-	6	1	552	3	N	-0-					-0-
							2	4									

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23323		5425	-0-	-17898	-0-	4922	2	503	9	N	457	381	1			418
03	5344	R	5344	-0-	-0-	-0-	4838	2	506	9	N	460	585	1			293
04	5460		4662	-0-	-798	-0-	4077	2	585	9	N	532	567	1			258
05	5642		4814	-0-	-828	-0-	4324	2	490	9	N	445	378	1			325
06	6295		6295	-0-	-0-	-0-	5838	2	457	9	N	415	387	1			353
*07	6335		6335	-0-	-0-	-0-	5863	2	472	9	N	429	387	1			395

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494		1767	-0-	-727	4191	1554	2	213	9	N	194	194	1			308
03	6070		1879	-0-	-4191	-0-	1647	2	232	9	N	211	194	1			325
04	1860	N	1607	-0-	-253	-0-	1409	2	198	9	N	180	193	1			312
05	1904	N	1904	-0-	-0-	-0-	1659	2	245	9	N	223	190	1			345
06	2306	N	2306	-0-	-0-	-0-	2108	2	198	9	N	180	195	1			330
*07	2263	N	2263	-0-	-0-	-0-	2070	2	193	9	N	175					505

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20068	X	17088	-0-	-2980	-0-	17088	2			N	-0-					-0-
03	21390	X	19587	-0-	-1803	-0-	19587	2			N	-0-					-0-
04	18330	X	3997	-0-	-14333	-0-	3997	2			N	-0-					-0-
05	20025	X	20025	-0-	-0-	-0-	20025	2			N	-0-					-0-
06	18702	X	18702	-0-	-0-	-0-	18702	2			N	-0-					-0-
*07	20471	X	20471	-0-	-0-	-0-	20471	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7540	X	7486	-0-	-54	-0-	7486	2			N	-0-					-0-
03	8029	X	7979	-0-	-50	-0-	7979	2			N	-0-					-0-
04	7830	X	7700	-0-	-130	-0-	7700	2			N	-0-					-0-
05	8091	X	8082	-0-	-9	-0-	8082	2			N	-0-					-0-
06	7092	X	7092	-0-	-0-	-0-	7092	2			N	-0-					-0-
07	7998	X	7325	-0-	-673	-0-	7325	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8
05	155	N	-0-	-0-	-155	-0-					N	-0-					8
06	60	N	-0-	-0-	-60	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

02	3132	X	2955	-0-	-177	-0-	145	1	2810	2	N	-0-					-0-
03	3348	X	2940	-0-	-408	-0-	78	1	2862	2	N	-0-					-0-
04	3180	X	2465	-0-	-715	-0-	2465	2			N	-0-					-0-
05	3286	X	3103	-0-	-183	-0-	3103	2			N	-0-					-0-
06	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
*07	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*07	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	X	76	-0-	-0-	-0-	13	1	63	3	N	-0-					30
03	124	X	65	-0-	-59	-0-	13	1	52	3	N	-0-					30
04	120	X	-0-	-0-	-120	-0-					N	-0-					30
05	124	X	33	-0-	-91	-0-	13	1	20	3	N	-0-					30
06	90	X	-0-	-0-	-90	-0-					N	-0-					30
07	93	X	8	-0-	-85	-0-	1	1	7	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4620	X	4176	-0-	-444	-0-	4176	2			N	-0-					15
10	4774	X	4557	-0-	-217	-0-	4557	2			N	-0-					15
11	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					15
12	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					15
01	4557	X	4442	-0-	-115	-0-	4442	2			N	-0-					15
02	4379	X	3596	-0-	-783	-0-	3596	2			N	-0-					15
03	4681	X	4447	-0-	-234	-0-	4447	2			N	-0-					15
04	4530	X	4324	-0-	-206	-0-	4324	2			N	-0-					15
05	4588	X	4238	-0-	-350	-0-	4238	2			N	-0-					15
*06	4290	X	4286	-0-	-4	-0-	4286	2			N	-0-					15
*07	4464	X	4344	-0-	-120	-0-	4344	2			N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	X	-0-	-0-	-30	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3660	X	1889	-0-	-1771	-0-	1889	2			N	-0-					40
10	3782	X	3132	-0-	-650	-0-	3132	2			N	-0-					40
11	3660	X	2116	-0-	-1544	-0-	2116	2			N	-0-					40
12	2821	X	2236	-0-	-585	-0-	2236	2			N	-0-					40
01	3131	X	2533	-0-	-598	-0-	2533	2			N	-0-					40
02	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					40
03	3131	X	2500	-0-	-631	-0-	2500	2			N	-0-					40
04	2460	X	2322	-0-	-138	-0-	2322	2			N	-0-					40
05	3410	X	2149	-0-	-1261	-0-	2149	2			N	-0-					40
*06	3300	X	2434	-0-	-866	-0-	2434	2			N	-0-					40
*07	3410	X	2298	-0-	-1112	-0-	2298	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1364	-0-	-144	-0-	1364	2			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

02	232	N	84	-0-	-148	-0-	81	2	3	9	N	3					68
03	186	N	-0-	-0-	-186	-0-					N	-0-	61	1			7
04	120	N	-0-	-0-	-120	-0-					N	-0-					7
05	93	N	-0-	-0-	-93	-0-					N	1					8
06	0	N	-0-	-0-	-0-	-0-					N	2	2	8			8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

02	725	N	486	-0-	-239	-0-	486	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	475	2	7	9	N	6					6
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					6
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					6
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					6
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

02	870	X	709	-0-	-161	-0-	709	2			N	-0-					-0-
03	930	X	717	-0-	-213	-0-	714	2	3	9	N	3					3
04	840	X	585	-0-	-255	-0-	585	2			N	-0-					3
*05	672	X	672	-0-	-0-	-0-	672	3			N	-0-					3
*06	720	X	457	-0-	-263	-0-	457	3			N	-0-					3
*07	744	X	518	-0-	-226	-0-	518	3			N	-0-					3

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	798	-0-	-14	-0-	798	2			N	-0-					-0-
03	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*05	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*06	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*07	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

02	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	1260	X	122	-0-	-1138	-0-	122	3			N	-0-					-0-
07	1302	X	584	-0-	-718	-0-	584	3			N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

02	580	N	542	-0-	-38	-0-	542	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

02	14B2 EXT		285	-0-	285	1988	285	2			N	-0-					-0-
03	2316	X	328	-0-	-1988	-0-	328	2			N	-0-					-0-
04	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	210	N	57	-0-	-153	-0-	57	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

02	174	N	165	-0-	-9	-0-	29	1	136	2	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	31	1	137	2	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	30	1	133	2	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	31	1	136	2	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	31	1	104	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

02	58	N	58	-0-	-0-	-0-	10	1	48	2	N	-0-					-0-
03	62	N	19	-0-	-43	-0-	10	1	9	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

02	116	N	88	-0-	-28	-0-	29	1	59	2	N	-0-					187
03	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					187
04	98	N	98	-0-	-0-	-0-	30	1	68	2	N	-0-					187
05	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					187
06	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					187
*07	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

02	3513	X	3513	-0-	-0-	-0-	3461	2	52	9	N	47	170	1			34
03	5003	X	5003	-0-	-0-	-0-	4992	2	11	9	N	10					44
04	4422	X	4422	-0-	-0-	-0-	4405	2	17	9	N	15					59
05	4669	X	4669	-0-	-0-	-0-	4644	2	25	9	N	23					82
06	4407	X	4407	-0-	-0-	-0-	4390	2	17	9	N	15					97
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					97

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					28
03	899	N	826	-0-	-73	-0-	824	2	2	9	N	2					30
04	840	N	774	-0-	-66	-0-	774	2			N	-0-					30
05	837	N	834	-0-	-3	-0-	834	2			N	-0-					30
06	810	N	752	-0-	-58	-0-	746	2	6	9	N	5					35
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					35

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	X	3095	-0-	-124	-0-	3095	3			N	-0-					67
03	3441	X	3297	-0-	-144	-0-	3297	3			N	-0-					67
04	3210	X	3156	-0-	-54	-0-	3156	3			N	-0-					67
05	3317	X	3269	-0-	-48	-0-	3269	3			N	-0-					67
06	3210	X	3107	-0-	-103	-0-	3107	3			N	-0-					67
07	3317	X	3239	-0-	-78	-0-	3239	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		669	-0-	669	2241	669	2			N	-0-					12
03	400	N	828	-0-	428	2669	828	2			N	-0-					12
04	3000	N	738	-0-	-2262	407	738	2			N	-0-					12
05	1177	N	770	-0-	-407	-0-	770	2			N	-0-					12
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					12
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	X	1805	-0-	-196	-0-	1805	3			N	-0-					112
03	2077	X	1847	-0-	-230	-0-	1847	3			N	-0-					112
04	2040	X	1643	-0-	-397	-0-	1643	3			N	-0-					112
05	2108	X	1738	-0-	-370	-0-	1738	3			N	-0-					112
06	2040	X	1563	-0-	-477	-0-	1563	3			N	-0-					112
07	1922	X	1276	-0-	-646	-0-	1276	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1462	-0-	-75	-0-	1462	3			N	-0-					99
03	1581	N	1527	-0-	-54	-0-	1527	3			N	-0-					99
04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					99
05	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					99
06	1470	N	1363	-0-	-107	-0-	1363	3			N	-0-					99
07	1612	N	1476	-0-	-136	-0-	1476	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	696	-0-	-29	-0-	696	3			N	-0-					78
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					78
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					78
05	744	N	711	-0-	-33	-0-	711	3			N	-0-					78
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					78
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	X	421	-0-	-0-	-0-	139 18	1 9	264	2	N	16					160
03	372	X	183	-0-	-189	-0-	139	1	44	2	N	-0-	113	1			47
04	968	X	968	-0-	-0-	-0-	139 3	1 9	826	2	N	3					50
05	818	X	818	-0-	-0-	-0-	139	1	679	2	N	-0-					50
06	450	X	177	-0-	-273	-0-	177	2			N	-0-					50
07	992	X	-0-	-0-	-992	-0-					N	-0-					50

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	5060	-0-	-769	-0-	15 64	1 9	4981	2	N	58	192	1			223
03	6107	X	4893	-0-	-1214	-0-	15 77	1 9	4801	2	N	70	65	1			228
04	5190	X	5010	-0-	-180	-0-	15 90	1 9	4905	2	N	82					310
05	5394	X	4999	-0-	-395	-0-	15 87	1 9	4897	2	N	79					389
06	5220	X	2581	-0-	-2639	-0-	15 61	1 9	2505	2	N	55	363	1			81
*07	7073	X	7073	-0-	-0-	-0-	15 112	1 9	6946	2	N	102					183

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

02	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					280
03	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					280
04	150	N	-0-	-0-	-150	-0-					N	-0-					280
05	31	N	-0-	-0-	-31	-0-					N	-0-					280
06	0	N	-0-	-0-	-0-	-0-					N	-0-					280
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

02	232	X	191	-0-	-41	-0-	191	2			N	-0-					-0-
03	217	X	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	X	180	-0-	-30	-0-	180	2			N	-0-					-0-
05	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	210	X	14	-0-	-196	-0-	14	3			N	-0-					-0-
07	217	X	103	-0-	-114	-0-	103	3			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

02	522	X	394	-0-	-128	-0-	394	2			N	-0-					-0-
03	527	X	439	-0-	-88	-0-	439	2			N	-0-					-0-
04	480	X	420	-0-	-60	-0-	420	2			N	-0-					-0-
05	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*06	420	X	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	434	X	110	-0-	-324	-0-	110	3			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

02	667	X	476	-0-	-191	-0-	476	2			N	-0-					-0-
03	713	X	494	-0-	-219	-0-	494	2			N	-0-					-0-
04	570	X	460	-0-	-110	-0-	460	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	X	208	-0-	-702	-0-	208	2			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

02	2711	X	2711	-0-	-0-	-0-	130	1	2581	2	N	-0-					-0-
03	2586	X	2586	-0-	-0-	-0-	130	1	2456	2	N	-0-					-0-
04	2580	X	2435	-0-	-145	-0-	130	1	2305	2	N	-0-					-0-
05	2883	X	2305	-0-	-578	-0-	130	1	2175	2	N	-0-					-0-
06	2790	X	1781	-0-	-1009	-0-	130	1	1651	2	N	-0-					-0-
07	2883	X	2457	-0-	-426	-0-	130	1	2327	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

02	2262	X	2150	-0-	-112	-0-	2150	2			N	-0-					-0-
03	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
05	2294	X	1973	-0-	-321	-0-	1973	2			N	-0-					-0-
06	2280	X	1627	-0-	-653	-0-	1627	2			N	-0-					-0-
07	2356	X	1846	-0-	-510	-0-	1846	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

02	2349	X	1850	-0-	-499	-0-	1850	2			N	-0-					-0-
03	2387	X	1443	-0-	-944	-0-	1443	2			N	-0-					-0-
04	2310	X	1368	-0-	-942	-0-	1368	2			N	-0-					-0-
05	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
06	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
*07	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

02	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
03	1736	X	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
04	1590	X	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
05	1767	X	951	-0-	-816	-0-	951	2			N	-0-					-0-
06	1710	X	1140	-0-	-570	-0-	1140	2			N	-0-					-0-
07	1767	X	1654	-0-	-113	-0-	1654	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

02	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
03	4557	X	4547	-0-	-10	-0-	4547	3			N	-0-					-0-
04	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-
05	5363	X	4805	-0-	-558	-0-	4805	3			N	-0-					-0-
06	5190	X	4413	-0-	-777	-0-	4413	3			N	-0-					-0-
07	5363	X	4287	-0-	-1076	-0-	4287	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1545	-0-	-282	-0-	1545	2			N	-0-					208
03	1953	X	1756	-0-	-197	-0-	1756	2			N	-0-					208
04	1620	X	1598	-0-	-22	-0-	1598	2			N	-0-					208
*05	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					208
06	1710	X	1390	-0-	-320	-0-	1390	2			N	-0-					208
07	1767	X	1125	-0-	-642	-0-	1125	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1475	-0-	-91	-0-	1475	2			N	-0-					-0-
03	1643	X	1575	-0-	-68	-0-	1575	2			N	-0-					-0-
04	1530	X	1519	-0-	-11	-0-	1519	2			N	-0-					-0-
05	1581	X	1562	-0-	-19	-0-	1562	2			N	-0-					-0-
06	1530	X	1503	-0-	-27	-0-	1503	2			N	-0-					-0-
07	1581	X	1547	-0-	-34	-0-	1547	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					67
03	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					67
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					67
05	1643	N	1467	-0-	-176	-0-	1467	3			N	-0-					67
06	1410	N	1409	-0-	-1	-0-	1409	3			N	-0-					4
07	1457	N	1452	-0-	-5	-0-	1452	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

02	1595	#	960	-0-	-635	-0-	130	1	830	2	N	-0-					-0-
03	1643	#	840	-0-	-803	-0-	130	1	710	2	N	-0-					-0-
04	1350	#	736	-0-	-614	-0-	130	1	606	2	N	-0-					-0-
05	1023	#	252	-0-	-771	-0-	55	1	197	2	N	-0-					-0-
06	990	#	-0-	-0-	-990	-0-					N	-0-					-0-
07	1023	#	-0-	-0-	-1023	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

02	1566	X	1539	-0-	-27	-0-	1539	3			N	-0-					131
03	1736	X	1324	-0-	-412	-0-	1324	3			N	-0-					131
04	1680	X	1474	-0-	-206	-0-	1474	3			N	-0-					131
05	1736	X	1686	-0-	-50	-0-	1686	3			N	-0-					131
06	1650	X	1610	-0-	-40	-0-	1610	3			N	-0-					131
*07	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					131

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					55
03	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					55
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					55
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					55
06	1854	N	1854	-0-	-0-	-0-	1852	2	2	9	N	2					57
*07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					57

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					10
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					10
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					10
07	930	N	837	-0-	-93	-0-	837	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1249	-0-	-317	-0-	1249	2			N	-0-					-0-
03	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
04	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
05	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	2130	X	1930	-0-	-200	-0-	1930	2			N	-0-					-0-
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	2994	-0-	-1298	-0-	2994	2			N	-0-					119
03	3534	X	3106	-0-	-428	-0-	3106	2			N	-0-					119
04	3300	X	2877	-0-	-423	-0-	2877	2			N	-0-					119
05	3410	X	2865	-0-	-545	-0-	2865	2			N	-0-					119
*06	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					119
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	X	1011	-0-	-874	-0-	1011	2			N	-0-					54
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					54
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					54
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					54
06	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					54
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					54

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					48
03	3990	X	3990	-0-	-0-	-0-	3990	3			N	-0-					48
04	3830	X	3830	-0-	-0-	-0-	3787	3	43	9	N	39					87
05	4681	X	3133	-0-	-1548	-0-	3127	3	6	9	N	5					92
06	4530	X	2816	-0-	-1714	-0-	2816	3			N	-0-					92
07	4681	X	3001	-0-	-1680	-0-	3001	3			N	-0-					92

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

02	5115	X	5115	-0-	-0-	-0-	985	1	4087	3	N	39					188
							43	9									
03	5715	X	5715	-0-	-0-	-0-	1079	1	4545	3	N	83	184	1			87
							91	9									
04	5580	X	5580	-0-	-0-	-0-	1044	1	4477	3	N	54					141
							59	9									
05	5738	X	5738	-0-	-0-	-0-	1079	1	4602	3	N	52					193
							57	9									
06	5520	X	5482	-0-	-38	-0-	1012	1	4409	3	N	55					248
							61	9									
07	5766	X	5498	-0-	-268	-0-	1028	1	4418	3	N	47	181	1			114
							52	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

02	4378	X	4378	-0-	-0-	-0-	4378	3			N	-0-					27
03	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					27
04	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					27
05	4508	X	4508	-0-	-0-	-0-	4480	3	28	9	N	25					52
06	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					52
*07	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					52

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

02	3799	X	2901	-0-	-898	-0-	2901	3			N	-0-					52
03	4501	X	4501	-0-	-0-	-0-	4501	3			N	-0-					52
04	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					52
05	3100	X	1580	-0-	-1520	-0-	1580	3			N	-0-					52
06	4350	X	120	-0-	-4230	-0-	120	3			N	-0-					52
*07	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-					52

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7410	X	7395	-0-	-15	-0-	210	1	7185	2	N	-0-					3
10	7440	X	6904	-0-	-536	-0-	211	1	6693	2	N	-0-					3
11	7410	X	6903	-0-	-507	-0-	208	1	6695	2	N	-0-					3
12	7657	X	6112	-0-	-1545	-0-	197	1	5915	2	N	-0-					3
01	7657	X	6504	-0-	-1153	-0-	217	1	6287	2	N	-0-					3
02	7163	X	5930	-0-	-1233	-0-	203	1	5727	2	N	-0-					3
03	7130	X	6500	-0-	-630	-0-	209	1	6291	2	N	-0-					3
04	6900	X	6037	-0-	-863	-0-	210	1	5827	2	N	-0-					3
05	6510	X	5957	-0-	-553	-0-	199	1	5758	2	N	-0-					3
*06	6300	X	6102	-0-	-198	-0-	209	1	5893	2	N	-0-					3
*07	6510	X	2518	-0-	-3992	-0-	122	1	2396	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	1163	-0-	-4434	-0-	1163	2			N	-0-					33
03	5983	X	2072	-0-	-3911	-0-	2072	2			N	-0-					33
04	5790	X	1746	-0-	-4044	-0-	1746	2			N	-0-					33
05	4774	X	951	-0-	-3823	-0-	951	2			N	-0-					33
*06	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					33
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	8	-0-	-398	-0-	8	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7624	X	7624	-0-	-0-	-0-	360	1	7223	2	N	37	176	1			70
							41	9									
10	9923	X	9923	-0-	-0-	-0-	417	1	9452	2	N	49					119
							54	9									
11	9610	X	9610	-0-	-0-	-0-	420	1	9178	2	N	11					130
							12	9									
12	8435	X	8435	-0-	-0-	-0-	402	1	8010	2	N	21					151
							23	9									
01	9098	X	9098	-0-	-0-	-0-	475	1	8576	2	N	43					194
							47	9									
02	7999	X	7999	-0-	-0-	-0-	435	1	7528	2	N	33					227
							36	9									
03	8367	X	8367	-0-	-0-	-0-	404	1	7875	2	N	80	182	1			125
							88	9									
04	7766	X	7766	-0-	-0-	-0-	407	1	7283	2	N	69					194
							76	9									
05	7072	X	7072	-0-	-0-	-0-	421	1	6583	2	N	62	181	1			75
							68	9									
*06	7233	X	7233	-0-	-0-	-0-	338	1	6803	2	N	84					159
							92	9									
*07	9024	X	9024	-0-	-0-	-0-	427	1	8514	2	N	75					234
							83	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	#	3501	-0-	-66	-0-	64	1	3431	3	N	4	169	1			27
							2	4	4	9							
03	3782	#	3741	-0-	-41	-0-	68	1	3671	3	N	-0-					27
							2	4									
04	3660	#	3624	-0-	-36	-0-	75	1	3547	3	N	-0-					27
							2	4									
05	3782	#	3746	-0-	-36	-0-	74	1	3670	3	N	-0-	20	5			7
							2	4									
*06	3630	#	3626	-0-	-4	-0-	68	1	3545	3	N	10					17
							2	4	11	9							
07	3751	#	3724	-0-	-27	-0-	75	1	3647	3	N	-0-					17
							2	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	#	834	-0-	-94	-0-	18	1	812	3	N	2					173
							2	4	2	9							
03	992	#	838	-0-	-154	-0-	19	1	809	3	N	7					180
							2	4	8	9							
04	960	#	732	-0-	-228	-0-	17	1	713	3	N	-0-					180
							2	4									
05	899	#	842	-0-	-57	-0-	20	1	820	3	N	-0-	15	5			165
							2	4									
*06	870	#	753	-0-	-117	-0-	18	1	727	3	N	5					170
							2	4	6	9							
*07	921	R	921	-0-	-0-	-0-	18	1	805	3	N	3					173
							95	4	3	9							

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	370	-0-	-123	-0-	370	3			N	-0-					99
03	2257	N	2257	-0-	-0-	-0-	2239	3	18	9	N	16					115
04	2609	N	2609	-0-	-0-	-0-	2603	3	6	9	N	5					120
05	2527	N	2527	-0-	-0-	-0-	2519	3	8	9	N	7					127
06	2365	N	2365	-0-	-0-	-0-	2359	3	6	9	N	5					132
07	2356	N	2355	-0-	-1	-0-	2346	3	9	9	N	8					140

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					459
03	1477	N	1477	-0-	-0-	-0-	1424	2	53	9	N	48					507
04	1386	N	1386	-0-	-0-	-0-	1371	2	15	9	N	14					521
05	1369	N	1369	-0-	-0-	-0-	1348	2	21	9	N	19					540
06	1440	N	1307	-0-	-133	-0-	1307	2			N	-0-					540
07	1426	N	1198	-0-	-228	-0-	1198	2			N	-0-					540

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	339	-0-	-9	-0-	336	2	3	9	N	3					151
03	372	N	341	-0-	-31	-0-	338	2	3	9	N	3					154
04	360	N	271	-0-	-89	-0-	269	2	2	9	N	2					156
05	372	N	252	-0-	-120	-0-	250	2	2	9	N	2					158
06	330	N	275	-0-	-55	-0-	273	2	2	9	N	2					160
*07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					160

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	449	-0-	-2219	-0-	144	1	305	3	N	-0-					110
03	5026	X	5026	-0-	-0-	-0-	558	1	4468	3	N	-0-					110
04	3956	X	3956	-0-	-0-	-0-	540	1	3416	3	N	-0-					110
05	3346	X	3346	-0-	-0-	-0-	558	1	2788	3	N	-0-					110
06	2783	X	2783	-0-	-0-	-0-	540	1	2243	3	N	-0-					110
*07	3087	X	3087	-0-	-0-	-0-	558	1	2529	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					17
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					17
04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					17
05	2356	N	1446	-0-	-910	-0-	1446	2			N	-0-					17
06	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					17
07	1674	N	1377	-0-	-297	-0-	1377	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	#	2744	-0-	-40	-0-	2744	2			N	-0-					137
03	2945	#	1758	-0-	-1187	-0-	1758	2			N	-0-					137
04	2790	#	1624	-0-	-1166	-0-	1624	2			N	-0-					137
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
06	2850	#	NO RPT	-0-	-2850	-0-					N	NO RPT					137
07	2945	#	NO RPT	-0-	-2945	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

02	551	#	514	-0-	-37	-0-	514	2			N	-0-					-0-
03	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	558	#	542	-0-	-16	-0-	542	2			N	-0-					-0-
06	570	#	511	-0-	-59	-0-	511	2			N	-0-					-0-
07	589	#	551	-0-	-38	-0-	551	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

02	2262	X	1506	-0-	-756	-0-	1506	2			N	-0-					-0-
03	2170	X	1459	-0-	-711	-0-	1459	2			N	-0-					-0-
04	2100	X	1272	-0-	-828	-0-	1272	2			N	-0-					-0-
05	2170	X	1225	-0-	-945	-0-	1225	2			N	-0-					-0-
06	1770	X	1146	-0-	-624	-0-	1146	2			N	-0-					-0-
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

02	6380	X	6135	-0-	-245	-0-	6135	2			N	-0-					-0-
03	6820	X	6580	-0-	-240	-0-	6580	2			N	-0-					-0-
04	7100	X	7100	-0-	-0-	-0-	7100	2			N	-0-					-0-
05	6572	X	5163	-0-	-1409	-0-	5163	2			N	-0-					-0-
06	6806	X	6806	-0-	-0-	-0-	6806	2			N	-0-					-0-
07	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

02	7105	X	6051	-0-	-1054	-0-	6051	2			N	-0-					-0-
03	7595	X	6308	-0-	-1287	-0-	6308	2			N	-0-					-0-
04	6900	X	5967	-0-	-933	-0-	5967	2			N	-0-					-0-
05	6696	X	5959	-0-	-737	-0-	5959	2			N	-0-					-0-
06	6270	X	5299	-0-	-971	-0-	5299	2			N	-0-					-0-
07	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

02	522	X	209	-0-	-313	-0-	209	2			N	-0-					-0-
03	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
05	558	X	282	-0-	-276	-0-	282	2			N	-0-					-0-
06	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6438	X	5529	-0-	-909	-0-	5529	2			N	-0-					-0-
03	6138	X	5828	-0-	-310	-0-	5828	2			N	-0-					-0-
04	5940	X	5536	-0-	-404	-0-	5536	2			N	-0-					-0-
05	6076	X	5693	-0-	-383	-0-	5693	2			N	-0-					-0-
06	5760	X	5433	-0-	-327	-0-	5433	2			N	-0-					-0-
07	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1272	-0-	-91	-0-	1272	2			Y	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
05	3100	N	3882	-0-	782	782	3882	2			Y	-0-					-0-
06	3703	X	2921	-0-	-782	-0-	2921	2			Y	-0-					-0-
07	2356	X	2022	-0-	-334	-0-	2022	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
03	3379	X	2804	-0-	-575	-0-	2804	2			N	-0-					-0-
04	6210	X	5371	-0-	-839	-0-	5371	2			N	-0-					-0-
05	6417	X	4990	-0-	-1427	-0-	4990	2			N	-0-					-0-
06	6210	X	3952	-0-	-2258	-0-	3952	2			N	-0-					-0-
07	6417	X	3900	-0-	-2517	-0-	3900	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6231	X	6231	-0-	-0-	-0-	6231	2			N	-0-					43
03	4216	X	1989	-0-	-2227	-0-	1989	2			N	-0-					43
04	4080	X	3871	-0-	-209	-0-	3871	2			N	-0-					43
05	4216	X	3047	-0-	-1169	-0-	3047	2			N	-0-					43
06	4080	X	2858	-0-	-1222	-0-	2858	2			N	-0-					43
07	4216	X	3029	-0-	-1187	-0-	3029	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6501	X	1862	-0-	-4639	-0-	1862	2			N	-0-					5
03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					5
04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					5
05	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					5
06	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					5
*07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5017	X	3473	-0-	-1544	-0-	3473	2			N	-0-					25
03	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					25
04	7139	X	7139	-0-	-0-	-0-	7139	2			N	-0-					25
05	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					25
06	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					25
07	5363	X	5074	-0-	-289	-0-	5074	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		70	-0-	70	70	70	2			N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	70					N	-0-					84
04	70	X	-0-	-0-	-70	-0-					N	-0-					84
05	0	X	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

02	9251	X	8847	-0-	-404	-0-	8847	2			N	-0-					62
03	9889	X	8389	-0-	-1500	-0-	8389	2			N	-0-					62
04	9510	X	8315	-0-	-1195	-0-	8315	2			N	-0-					62
05	9827	X	6791	-0-	-3036	-0-	6791	2			N	-0-					62
06	8650	X	8650	-0-	-0-	-0-	8650	2			N	-0-					62
07	8587	X	8515	-0-	-72	-0-	8515	2			N	-0-					62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

02	2581	X	2580	-0-	-1	-0-	2580	2			N	-0-					17
03	2759	X	2715	-0-	-44	-0-	2715	2			N	-0-					17
04	2760	X	2548	-0-	-212	-0-	2548	2			N	-0-					17
05	2852	X	2478	-0-	-374	-0-	2478	2			N	-0-					17
06	2760	X	2446	-0-	-314	-0-	2446	2			N	-0-					17
07	2759	X	2451	-0-	-308	-0-	2451	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

02	957	X	536	-0-	-421	-0-	536	2			N	-0-					-0-
03	1023	X	358	-0-	-665	-0-	358	2			N	-0-					-0-
04	990	X	220	-0-	-770	-0-	220	2			N	-0-					-0-
05	992	X	104	-0-	-888	-0-	104	2			N	-0-					-0-
06	540	X	319	-0-	-221	-0-	319	2			N	-0-					-0-
07	558	X	125	-0-	-433	-0-	125	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					75
04	337	R	337	-0-	-0-	-0-	337	3			N	-0-					75
05	316	R	316	-0-	-0-	-0-	316	3			N	-0-					75
06	330	#	297	-0-	-33	-0-	297	3			N	-0-					75
07	341	#	266	-0-	-75	-0-	266	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	85	-0-	-176	-0-	85	2			N	-0-					-0-
03	279	#	116	-0-	-163	-0-	116	2			N	-0-					-0-
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					-0-
05	2679	R	2679	-0-	-0-	-0-	2657	2	22	9	N	20					20
06	2494	R	2494	-0-	-0-	-0-	2468	2	26	9	N	24					44
*07	2158	R	2158	-0-	-0-	-0-	2155	2	3	9	N	3					47

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

02	1421	#	1017	-0-	-404	-0-	1015	2	2	9	N	2					20
03	1550	#	1084	-0-	-466	-0-	1073	2	11	9	N	10					30
04	1560	#	1024	-0-	-536	-0-	1020	2	4	9	N	4					34
05	1612	#	1149	-0-	-463	-0-	1137	2	12	9	N	11					45
06	1560	#	1239	-0-	-321	-0-	1226	2	13	9	N	12					57
*07	1228	R	1228	-0-	-0-	-0-	1217	2	11	9	N	10					67

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

02	0	#	-0-	-0-	-0-	-0-					N	-0-					44
03	0	#	-0-	-0-	-0-	-0-					N	-0-					44
04	0	#	-0-	-0-	-0-	-0-					N	-0-					44
05	0	#	-0-	-0-	-0-	-0-					N	-0-					44
06	0	#	-0-	-0-	-0-	-0-					N	-0-					44
07	0	#	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

02	261	#	201	-0-	-60	-0-	164	2	37	9	N	34					72
03	446	R	446	-0-	-0-	-0-	422	2	24	9	N	22	1	1			93
04	300	#	261	-0-	-39	-0-	248	2	13	9	N	12					105
05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					105
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					105

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	-0-	-0-	-4872	-0-					N	-0-					-0-
03	5208	X	-0-	-0-	-5208	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14065	X	13204	-0-	-861	-0-	13204	2			N	-0-					63
03	15035	X	13659	-0-	-1376	-0-	13659	2			N	-0-					63
04	14400	X	14031	-0-	-369	-0-	14031	2			N	-0-					63
05	14880	X	13695	-0-	-1185	-0-	13694	2	1	9	N	1					64
06	14370	X	13955	-0-	-415	-0-	13955	2			N	-0-					64
07	14508	X	14129	-0-	-379	-0-	14129	2			N	-0-					64

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	905	-0-	-52	-0-	132	1	773	2	N	-0-					87
03	1083	N	1083	-0-	-0-	-0-	191	1	892	2	N	-0-					87
04	930	N	895	-0-	-35	-0-	175	1	720	2	N	-0-					87
05	983	N	983	-0-	-0-	-0-	165	1	818	2	N	-0-					87
06	1074	N	1074	-0-	-0-	-0-	211	1	863	2	N	-0-					87
*07	1190	N	1190	-0-	-0-	-0-	272	1	918	2	N	-0-					87

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	158	-0-	-2191	-0-	158	2			N	-0-					180
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					180
04	2130	N	41	-0-	-2089	-0-	41	2			N	-0-					180
*05	155	N	52	-0-	-103	-0-	52	2			N	-0-					180
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					180
*07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

*12	3105	S	3105	-0-	-0-	-0-	31	1	3074	2	N	-0-					219
01	3038	S	2674	-0-	-364	-0-	31	1	2643	2	N	-0-					219
02	3144	S	3144	-0-	-0-	-0-	29	1	3115	2	N	-0-					219
03	3233	S	3233	-0-	-0-	-0-	31	1	3202	2	N	-0-					219
04	2902	S	2902	-0-	-0-	-0-	30	1	2872	2	N	-0-					219
*05	3210	S	3210	-0-	-0-	-0-	31	1	3179	2	N	-0-					219
06	3212	S	3212	-0-	-0-	-0-	26	1	3186	2	N	-0-					219
*07	3341	S	3341	-0-	-0-	-0-	31	1	3310	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

02	667	X	551	-0-	-116	-0-	551	3			N	-0-					-0-
03	589	X	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	X	561	-0-	-9	-0-	561	3			N	-0-					-0-
05	589	X	549	-0-	-40	-0-	549	3			N	-0-					-0-
06	570	X	524	-0-	-46	-0-	524	3			N	-0-					-0-
07	589	X	561	-0-	-28	-0-	561	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

02	1537	X	1458	-0-	-79	-0-	1458	3			N	-0-					-0-
03	1612	X	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
04	1560	X	1479	-0-	-81	-0-	1479	3			N	-0-					-0-
05	1612	X	1543	-0-	-69	-0-	1543	3			N	-0-					-0-
06	1530	X	1456	-0-	-74	-0-	1456	3			N	-0-					-0-
07	1550	X	1479	-0-	-71	-0-	1479	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1392	X	1243	-0-	-149	-0-	1243	3		N	-0-			-0-
03	1426	X	1330	-0-	-96	-0-	1330	3		N	-0-			-0-
04	1350	X	1274	-0-	-76	-0-	1274	3		N	-0-			-0-
05	1364	X	1294	-0-	-70	-0-	1294	3		N	-0-			-0-
06	1320	X	1262	-0-	-58	-0-	1262	3		N	-0-			-0-
07	1333	X	1285	-0-	-48	-0-	1285	3		N	-0-			-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	841	X	723	-0-	-118	-0-	723	3		N	-0-			-0-
03	868	X	777	-0-	-91	-0-	777	3		N	-0-			-0-
04	840	X	748	-0-	-92	-0-	748	3		N	-0-			-0-
05	806	X	765	-0-	-41	-0-	765	3		N	-0-			-0-
06	780	X	740	-0-	-40	-0-	740	3		N	-0-			-0-
07	775	X	750	-0-	-25	-0-	750	3		N	-0-			-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	667	X	569	-0-	-98	-0-	569	3		N	-0-			-0-
03	651	X	598	-0-	-53	-0-	598	3		N	-0-			-0-
04	630	X	560	-0-	-70	-0-	560	3		N	-0-			-0-
05	651	X	572	-0-	-79	-0-	572	3		N	-0-			-0-
06	600	X	541	-0-	-59	-0-	541	3		N	-0-			-0-
07	620	X	548	-0-	-72	-0-	548	3		N	-0-			-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	957	X	890	-0-	-67	-0-	890	3		N	-0-			-0-
03	1023	X	1007	-0-	-16	-0-	1007	3		N	-0-			-0-
04	1032	X	1032	-0-	-0-	-0-	1032	3		N	-0-			-0-
05	1058	X	1058	-0-	-0-	-0-	1058	3		N	-0-			-0-
06	1060	X	1060	-0-	-0-	-0-	1060	3		N	-0-			-0-
*07	1069	X	1069	-0-	-0-	-0-	1069	3		N	-0-			-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3253	X	3253	-0-	-0-	-0-	3252	2	1	9	N	1					34
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					34
04	3577	X	3577	-0-	-0-	-0-	3576	2	1	9	N	1					35
05	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					35
06	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					35
*07	3855	X	3855	-0-	-0-	-0-	3852	2	3	9	N	3					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
*07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

02	174	N	-0-	-0-	-174	B	-1497				N	-0-					-0-
03	155	N	-0-	-0-	-155	B	-1497				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-1497				N	-0-					-0-
05	0		-0-	-0-	-0-	B	-1497				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2016 - P/A 05/25/16

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1801	N	1801	-0-	-0- B	-0-	29	1	1667	2	N	95					495
							105	9									
03	1705	N	1704	-0-	-1 B	-0-	31	1	1535	2	N	125	365	1			255
							138	9									
04	2171	N	2171	-0-	-0- B	-0-	30	1	1981	2	N	145	185	1			215
							160	9									
05	2015	N	2015	-0-	-0- B	-0-	28	1	1781	2	N	187	177	1			225
							206	9									
06	1650	N	1060	-0-	-590 B	-0-	15	1	962	2	N	75					300
							83	9									
07	2232	N	1780	-0-	-452 B	-0-	31	1	1621	2	N	116	179	1			237
							128	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

02	1303	N	1303	-0-	-0- B	-0-	25	1	1230	2	N	44					377
							48	9									
03	1388	N	1388	-0-	-0- B	-0-	29	1	1352	2	N	6					383
							7	9									
04	1320	N	1309	-0-	-11 B	-0-	29	1	1256	2	N	22					405
							24	9									
05	1395	N	1346	-0-	-49 B	-0-	29	1	1317	2	N	-0-					405
06	1350	N	1262	-0-	-88 B	-0-	25	1	1234	2	N	3					408
							3	9									
07	1364	N	1255	-0-	-109 B	-0-	30	1	1225	2	N	-0-					408

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

02	725	X	60	-0-	-665 B	-0-	21	1	39	3	N	-0-					251
03	775	X	-0-	-0-	-775 B	-0-					N	-0-					251
04	3604	X	3604	-0-	-0- B	-0-	3604	3			N	-0-					251
05	3592	X	3592	-0-	-0- B	-0-	3592	3			N	-0-	191	1			60
06	3359	X	3359	-0-	-0- B	-0-	3359	3			N	-0-					60
*07	3317	X	3317	-0-	-0- B	-0-	3304	3	13	9	N	12					72

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

02	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					267
03	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					267
04	2010	N	1812	-0-	-198 B	-0-	1812	3			N	-0-					267
05	2079	N	2079	-0-	-0- B	-0-	2064	3	15	9	N	14					281
06	1855	N	1855	-0-	-0- B	-0-	1848	3	7	9	N	6					287
07	1860	N	1454	-0-	-406 B	-0-	1443	3	11	9	N	10					297

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

02	4282	X	4282	-0-	-0- B	-0-	4198	3	84	9	N	76					266
03	4536	X	4536	-0-	-0- B	-0-	4467	3	69	9	N	63	189	1			140
04	3587	X	3587	-0-	-0- B	-0-	3539	3	48	9	N	44					184
05	2945	X	2667	-0-	-278 B	-0-	2637	3	30	9	N	27					211
06	2850	X	2010	-0-	-840 B	-0-	1982	3	28	9	N	25	186	1			50
07	2945	X	56	-0-	-2889 B	-0-	56	3			N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					79
03	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					79
04	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					79
05	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					79
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					79
*07	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

02	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

02	3973	X	3612	-0-	-361	B	-0-	3496	3	116	9	N	105					277
03	4247	X	550	-0-	-3697	B	-0-	398	3	152	9	N	138	171	1			244
04	4110	X	3893	-0-	-217	B	-0-	3760	3	133	9	N	121	183	1			182
05	4247	X	4119	-0-	-128	B	-0-	3974	3	145	9	N	132	177	1			137
06	DLQ G-10		4036	-0-	4036	B	4036	3889	3	147	9	N	134	177	1			94
07	DLQ G-10		4223	-0-	4223	B	8259	4056	3	167	9	N	152	177	1			69

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1851	-0-	-121 B	-0-	416	1	1355	3	N	73					280
							80	9									
03	2108	N	1618	-0-	-490 B	-0-	67	1	1459	3	N	84					364
							92	9									
04	2040	N	1514	-0-	-526 B	-0-	1	1	1436	3	N	70	192	1			242
							77	9									
05	1984	N	1603	-0-	-381 B	-0-	1529	3	74	9	N	67					309
06	1971	N	1971	-0-	-0- B	-0-	1879	3	92	9	N	84	178	1			215
*07	1673	N	1673	-0-	-0- B	-0-	1577	3	96	9	N	87					302

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8455	X	8455	-0-	-0- B	-0-	8267	2	188	9	N	171	183	1			297
03	11811	X	8750	-0-	-3061 B	-0-	8516	2	234	9	N	213	186	1			324
04	10650	X	8267	-0-	-2383 B	-0-	8058	2	209	9	N	190	173	1			341
05	11005	X	8101	-0-	-2904 B	-0-	7886	2	215	9	N	195	190	1			346
06	DLQ G-10		7445	-0-	7445 B	7445	7269	2	176	9	N	160	185	1			321
*07	15269	X	7824	-0-	-7445 B	-0-	7633	2	191	9	N	174	184	1			311

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1010	-0-	-353 B	-0-	963	2	47	9	N	43					118
03	1674	N	1241	-0-	-433 B	-0-	914	2	327	9	N	297	195	1			220
04	990	N	874	-0-	-116 B	-0-	810	2	64	9	N	58	183	1			95
05	1085	N	924	-0-	-161 B	-0-	800	2	124	9	N	113					208
06	1200	N	987	-0-	-213 B	-0-	851	2	136	9	N	124	179	1			153
*07	940	N	940	-0-	-0- B	-0-	744	2	196	9	N	178	189	1			142

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	228	-0-	-2411 B	-0-	228	2			N	-0-					227
03	2201	X	-0-	-0-	-2201 B	-0-					N	-0-					227
04	2190	X	-0-	-0-	-2190 B	-0-					N	-0-					227
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					227
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

02	T. A.	-0-	-0-	-0-	B	-6619					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-6619					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-6619					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-6619					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-6619					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	B	-6619					N	NO RPT					-0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

02	3573 X	3573	-0-	-0-	B	-0-	479	1	2978	2	N	105	14	8			249
							116	9									
03	2500 X	2500	-0-	-0-	B	-0-	434	1	1958	2	N	98	168	1			179
							108	9									
04	1800 X	1529	-0-	-271	B	-0-	206	1	1247	2	N	69	8	8			240
							76	9									
05	2734 X	2734	-0-	-0-	B	-0-	602	1	2015	2	N	106	5	8			341
							117	9									
06	1800 X	1079	-0-	-721	B	-0-	561	1	504	2	N	13					354
							14	9									
07	1860 X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					354

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	28	-0-	28	B	28	28	1			N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	B	28					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

02	899 N	589	-0-	-310	B	-0-	589	2			N	-0-					63
03	868 N	569	-0-	-299	B	-0-	569	2			N	-0-					63
04	780 N	456	-0-	-324	B	-0-	456	2			N	-0-					63
05	620 N	527	-0-	-93	B	-0-	527	2			N	-0-					63
06	559 N	559	-0-	-0-	B	-0-	559	2			N	-0-					63
07	465 N	NO RPT	-0-	-465	B	-0-					N	NO RPT					63

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3183	X	3183	-0-	-0- B	-0-	592	1	2534	2	N	52	14	8			269
							57	9									
03	2970	X	2970	-0-	-0- B	-0-	542	1	2406	2	N	20					289
							22	9									
04	2761	X	2761	-0-	-0- B	-0-	487	1	2240	2	N	31	4	8			316
							34	9									
05	3234	X	3234	-0-	-0- B	-0-	785	1	2377	2	N	65	192	1	14	8	175
							72	9									
06	2760	X	2202	-0-	-558 B	-0-	621	1	1572	2	N	8					183
							9	9									
07	2852	X	NO RPT	-0-	-2852 B	-0-					N	NO RPT					183

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	X	5568	-0-	-377 B	-0-	5545	2	23	9	N	21					241
03	6107	X	5786	-0-	-321 B	-0-	5735	2	51	9	N	46					287
04	5910	X	5270	-0-	-640 B	-0-	5224	2	46	9	N	42					329
05	5952	X	5354	-0-	-598 B	-0-	5300	2	54	9	N	49	195	1			183
06	5700	X	3360	-0-	-2340 B	-0-	3325	2	35	9	N	32					215
07	5890	X	NO RPT	-0-	-5890 B	-0-					N	NO RPT					215

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	2766	-0-	-1758 B	-0-	444	1	2045	2	N	252	383	1	6	8	170
							277	9									
03	4836	X	3080	-0-	-1756 B	-0-	511	1	2213	2	N	324	193	1			301
							356	9									
04	4680	X	2813	-0-	-1867 B	-0-	547	1	1924	2	N	311	384	1			228
							342	9									
05	3168	X	3168	-0-	-0- B	-0-	555	1	2230	2	N	348	177	1	7	8	392
							383	9									
06	2970	X	2403	-0-	-567 B	-0-	507	1	1732	2	N	149	366	1			175
							164	9									
07	3069	X	NO RPT	-0-	-3069 B	-0-					N	NO RPT					175

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9918	X	9875	-0-	-43 B	-0-	9798	2	77	9	N	70	191	1	13	8	117
03	10602	X	9679	-0-	-923 B	-0-	9618	2	61	9	N	55					172
04	10260	X	9368	-0-	-892 B	-0-	9302	2	66	9	N	60	8	8			224
05	10602	X	9757	-0-	-845 B	-0-	9692	2	65	9	N	59	3	8			280
06	9660	X	8714	-0-	-946 B	-0-	8656	2	58	9	N	53	185	1			148
07	9982	X	NO RPT	-0-	-9982 B	-0-					N	NO RPT					148

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3531	X	3531	-0-	-0- B	-0-	793	1	2500	2	N	216	195	1	6	8	365
							238	9									
03	3704	X	3704	-0-	-0- B	-0-	819	1	2667	2	N	198	384	1			179
							218	9									
04	3575	X	3575	-0-	-0- B	-0-	831	1	2505	2	N	217	187	1			209
							239	9									
05	3618	X	3618	-0-	-0- B	-0-	863	1	2554	2	N	183	189	1	3	8	200
							201	9									
06	3763	X	3763	-0-	-0- B	-0-	835	1	2784	2	N	131					331
							144	9									
07	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					331

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	7744	-0-	-1275 B	-0-	7399	2	345	9	N	314	368	1			333
03	9517	X	8185	-0-	-1332 B	-0-	7815	2	370	9	N	336	571	1			98
04	8850	X	7796	-0-	-1054 B	-0-	7423	2	373	9	N	339	193	1			244
05	8928	X	7855	-0-	-1073 B	-0-	7477	2	378	9	N	344	378	1	3	8	207
06	7650	X	7368	-0-	-282 B	-0-	7090	2	278	9	N	253	190	1			270
07	7905	X	NO RPT	-0-	-7905 B	-0-					N	NO RPT					270

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

02	10585	X	16370	-0-	5785 B	-642437	16166	2	204	9	N	185	191	1	13	8	210
03	9424	X	15403	-0-	5979 B	-636458	15311	2	92	9	N	84	193	1			101
04	10410	X	15396	-0-	4986 B	-631472	15250	2	146	9	N	133					234
05	11532	X	14629	-0-	3097 B	-628375	14506	2	123	9	N	112	182	1	11	8	153
06	16920	X	13733	-0-	-3187 B	-628375	13655	2	78	9	N	71					224
07	17484	X	NO RPT	-0-	-17484 B	-628375					N	NO RPT					224

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

02	319	N	317	-0-	-2	-0-	317	2			N	-0-					23
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					23
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					23
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					23
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					23
07	341	N	332	-0-	-9	-0-	332	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

02	696	N	652	-0-	-44	-0-	10	1	642	2	N	-0-					195
03	735	N	735	-0-	-0-	-0-	10	1	725	2	N	-0-					195
*04	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					195
*05	791	N	791	-0-	-0-	-0-	10	1	781	2	N	-0-					195
*06	720	N	680	-0-	-40	-0-	10	1	670	2	N	-0-					195
*07	978	N	978	-0-	-0-	-0-	10	1	968	2	N	-0-	192	1			3

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	#	1906	-0-	-1516	-0-	529 156	1 9	1221	2	N	142	192	1			157
03	3565	#	2844	-0-	-721	-0-	565 165	1 9	2114	2	N	150	193	1			114
04	3513	R	3513	-0-	-0-	-0-	547 164	1 9	2802	2	N	149	8	8			255
05	3600	R	3600	-0-	-0-	-0-	565 158	1 9	2877	2	N	144	191	1	11	8	197
06	3268	R	3268	-0-	-0-	-0-	547 102	1 9	2619	2	N	93	180	1			110
07	3627	#	NO RPT	-0-	-3627	-0-					N	NO RPT					110

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					68
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					68
06	173	N	173	-0-	-0-	-0-	24	3	149	9	N	135	182	1			21
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					21

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					N	-0-					57
03	217	N	22	-0-	-195	-0-	14	1	8	2	N	-0-					57
04	60	N	57	-0-	-3	-0-	38	1	19	2	N	-0-					57
05	182	N	182	-0-	-0-	-0-	52	1	130	2	N	-0-					57
06	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-					57
*07	509	N	509	-0-	-0-	-0-	54	1	455	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	666	-0-	-59	-0-	26	1	640	2	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	26	1	581	2	N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	24	1	665	2	N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	27	1	996	2	N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	20	1	721	2	N	-0-					-0-
07	713	N	19	-0-	-694	-0-	19	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	897	-0-	-1249	-0-	897	2			N	-0-					35
03	1643	N	480	-0-	-1163	-0-	480	2			N	-0-					35
04	1440	N	1238	-0-	-202	-0-	1139	2	99	9	N	90					125
05	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					125
06	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					125
*07	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					125

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	102	1	1352	2	N	7					153
							2	4	8	9							
03	1511	N	1511	-0-	-0-	-0-	99	1	1331	2	N	72	175	1			50
							2	4	79	9							
04	1373	N	1373	-0-	-0-	-0-	53	1	1285	2	N	31					81
							1	4	34	9							
05	1401	N	1401	-0-	-0-	-0-	103	1	1274	2	N	20					101
							2	4	22	9							
06	1326	N	1326	-0-	-0-	-0-	107	1	1184	2	N	30					131
							2	4	33	9							
*07	1355	N	1355	-0-	-0-	-0-	107	1	1218	2	N	25					156
							2	4	28	9							

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

02	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	N	1					48
03	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					48
04	1890	N	1712	-0-	-178	-0-	1712	2			N	-0-					48
05	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					48
06	1770	N	1671	-0-	-99	-0-	1669	2	2	9	N	2					50
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					50

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2016 - PLUGGED 03/24/16

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

02	1885	X	1831	-0-	-54	-0-	1831	2			Y	-0-					56
03	2015	X	1927	-0-	-88	-0-	1927	2			Y	-0-					56
04	1843	X	1843	-0-	-0-	-0-	1843	2			Y	-0-					56
05	2015	X	1002	-0-	-1013	-0-	1002	2			Y	-0-					56
06	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					56
07	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2016 - PLUGGED 06/16/16

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	#	10	-0-	-773	-0-	10	2			N	-0-					215
03	837	#	24	-0-	-813	-0-	24	2			N	-0-					215
04	780	#	-0-	-0-	-780	-0-					N	-0-					215
05	775	#	-0-	-0-	-775	-0-					N	-0-					215
06	270	#	-0-	-0-	-270	-0-					N	-0-					215
07	31	#	-0-	-0-	-31	-0-					N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1135	-0-	-112	-0-	58	1	1064	2	N	12					74
							13	9									
03	1333	N	1257	-0-	-76	-0-	62	1	1173	2	N	20					94
							22	9									
04	1290	N	1251	-0-	-39	-0-	60	1	1178	2	N	12					106
							13	9									
05	1255	N	1255	-0-	-0-	-0-	62	1	1175	2	N	16					122
							18	9									
06	1268	N	1268	-0-	-0-	-0-	60	1	1156	2	N	47					169
							52	9									
07	1302	N	1281	-0-	-21	-0-	54	1	1227	2	N	-0-					169

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

02	522	N	387	-0-	-135	-0-	387	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*06	DLQ G-10		835	-0-	835	835	835	3			N	-0-					-0-
07	DLQ G-10		705	-0-	705	1540	705	3			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

02	203	N	178	-0-	-25	-0-	178	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1787	-0-	-649	-0-	1724	2	63	9	N	57	185	1			22
03	2480	N	1941	-0-	-539	-0-	1861	2	80	9	N	73					95
04	2310	N	1982	-0-	-328	-0-	1907	2	75	9	N	68					163
05	1922	N	1894	-0-	-28	-0-	1820	2	74	9	N	67	173	1			57
06	2100	N	2100	-0-	-0-	-0-	2005	2	95	9	N	86					143
07	2046	N	1999	-0-	-47	-0-	1930	2	69	9	N	63	184	1			22

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	-0-	-0-	-2349	-0-					N	53	185	1			18
03	2356	N	64	-0-	-2292	-0-	10	2	54	9	N	49					67
04	1979	N	1979	-0-	-0-	-0-	1928	2	51	9	N	46					113
05	1523	N	1523	-0-	-0-	-0-	1477	2	46	9	N	42					155
06	995	N	995	-0-	-0-	-0-	956	2	39	9	N	35					190
07	2046	N	1869	-0-	-177	-0-	1845	2	24	9	N	22	179	1			33

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2499	N	2499	-0-	-0-	-0-	2448	2	51	9	N	46	3	8			175
03	2189	N	2189	-0-	-0-	-0-	2125	2	64	9	N	58	185	1	3	8	45
04	1879	N	1879	-0-	-0-	-0-	1826	2	53	9	N	48	3	8			90
05	1857	N	1857	-0-	-0-	-0-	1810	2	47	9	N	43	3	8			130
06	1655	N	1655	-0-	-0-	-0-	1608	2	47	9	N	43					173
*07	1774	N	1774	-0-	-0-	-0-	1733	2	41	9	N	37	3	8			207

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	X	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4121	X	4121	-0-	-0-	-0-	4008	2	113	9	N	103					180
03	3158	X	3158	-0-	-0-	-0-	3089	2	69	9	N	63					243
04	2760	X	2142	-0-	-618	-0-	2112	2	30	9	N	27					270
05	2852	X	2396	-0-	-456	-0-	2346	2	50	9	N	45	192	1			123
06	2760	X	2195	-0-	-565	-0-	2139	2	56	9	N	51	108	1			66
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					66

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	7534	-0-	-354	-0-	7304	2	230	9	N	209	343	1			132
03	8746	X	8746	-0-	-0-	-0-	8492	2	254	9	N	231	183	1	4	8	176
04	8395	X	8395	-0-	-0-	-0-	8188	2	207	9	N	188	324	1	2	8	38
05	8924	X	8924	-0-	-0-	-0-	8638	2	286	9	N	260	175	1	8	8	115
06	8400	X	8400	-0-	-0-	-0-	8212	2	188	9	N	171	107	1			179
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					179

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	X	629	-0-	-763	-0-	622	2	7	9	N	6					102
03	1426	X	616	-0-	-810	-0-	608	2	8	9	N	7					109
04	1110	X	535	-0-	-575	-0-	524	2	11	9	N	10					119
05	1116	X	753	-0-	-363	-0-	742	2	11	9	N	10					129
06	660	X	228	-0-	-432	-0-	225	2	3	9	N	3					132
07	682	X	-0-	-0-	-682	-0-					N	-0-					132

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					730
04	0	N	-0-	-0-	-0-	-0-					N	-0-					730
05	0	N	-0-	-0-	-0-	-0-					N	-0-					730
06	0	N	-0-	-0-	-0-	-0-					N	-0-					730
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	284	-0-	-1195	-0-	29	1	255	2	N	-0-					108
03	1178	N	203	-0-	-975	-0-	31	1	172	2	N	-0-					108
04	270	N	167	-0-	-103	-0-	30	1	137	2	N	-0-					108
05	310	N	259	-0-	-51	-0-	31	1	228	2	N	-0-					108
06	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					108
*07	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	379	-0-	-230	-0-	15	1	364	2	N	-0-					283
03	842	N	842	-0-	-0-	-0-	15	1	827	2	N	-0-					283
04	1088	N	1088	-0-	-0-	-0-	15	1	1073	2	N	-0-					283
05	403	N	247	-0-	-156	-0-	15	1	232	2	N	-0-					283
06	810	N	15	-0-	-795	-0-	15	1			N	-0-					283
07	1116	N	866	-0-	-250	-0-	15	1	851	2	N	-0-	187	1			96

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	5	1	744	2	Y	-0-					198
03	868	N	-0-	-0-	-868	-0-					Y	-0-					198
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					198
05	806	N	-0-	-0-	-806	-0-					Y	-0-					198
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					198
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	95	1			103

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610 N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
03	1475 N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1312 N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
05	1736 N	1302	-0-	-434	-0-	1302	2			N	-0-					-0-
06	1440 N	1256	-0-	-184	-0-	1256	2			N	-0-					-0-
07	1364 N	1266	-0-	-98	-0-	1266	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290 #	109	-0-	-181	-0-	98	2	11	9	N	10					104
03	279 #	17	-0-	-262	-0-	15	2	2	9	N	2					106
04	270 #	45	-0-	-225	-0-	45	2			N	-0-					106
05	124 #	-0-	-0-	-124	-0-					N	-0-					106
06	120 #	45	-0-	-75	-0-	45	2			N	-0-					106
07	124 #	NO RPT	-0-	-124	-0-					N	NO RPT					106

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					86
03	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					86
04	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					86
05	113	N	113	-0-	-0-		-0-	113	2			N	-0-					86
06	0	N	-0-	-0-	-0-		-0-					N	-0-					86
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

02	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					119
03	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					119
04	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					119
05	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					119
06	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					119
07	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

02	3592	X	3592	-0-	-0-	B	-0-	3429	2	163	9	N	148	178	1			261
03	3824	X	3824	-0-	-0-	B	-0-	3663	2	161	9	N	146	189	1			218
04	3600	X	3455	-0-	-145	B	-0-	3336	2	119	9	N	108	175	1			151
05	3844	X	3462	-0-	-382		-0-	3351	2	111	9	N	101					252
06	3720	X	3465	-0-	-255		-0-	3335	2	130	9	N	118	174	1	4	8	192
07	3844	X	3542	-0-	-302		-0-	3418	2	124	9	N	113					305

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

02	3306	X	1671	-0-	-1635	B	-0-	143	1	1472	2	N	51					171
								56	9									
03	5593	X	5593	-0-	-0-	B	-0-	242	1	5144	2	N	188					359
								207	9									
04	4339	X	4339	-0-	-0-	B	-0-	267	1	3938	2	N	122	350	1			131
								134	9									
05	4195	X	4195	-0-	-0-		-0-	269	1	3803	2	N	112					243
								123	9									
06	5400	X	4324	-0-	-1076		-0-	266	1	3924	2	N	122	171	1	4	8	190
								134	9									
07	5580	X	4198	-0-	-1382		-0-	260	1	3837	2	N	92					282
								101	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

02	3893	X	3893	-0-	-0-	B	-0-	3642	2	251	9	N	228	189	1			321
03	3658	X	3616	-0-	-42	B	-0-	3392	2	224	9	N	204	189	1			336
04	3776	X	3776	-0-	-0-	B	-0-	3535	2	241	9	N	219	355	1			200
05	3658	X	3397	-0-	-261		-0-	3164	2	233	9	N	212	176	1			236
06	4020	X	2159	-0-	-1861		-0-	2028	2	131	9	N	119	173	1			182
07	4154	X	4013	-0-	-141		-0-	3735	2	278	9	N	253	173	1			262

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-		-0-					N	-0-					82
06	0	N	-0-	-0-	-0-		-0-					N	-0-					82
07	0	N	-0-	-0-	-0-		-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					127
04	14B2	EXT	231	-0-	231	B	231	224	2	7	9	N	6					133
05	14B2	EXT	19	-0-	19		250	18	2	1	9	N	1					134
06	250	X	-0-	-0-	-250		-0-					N	-0-					134
07	0	X	-0-	-0-	-0-		-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					25
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					25
04	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					25
05	197	N	197	-0-	-0-		-0-	197	2			N	-0-					25
06	162	N	162	-0-	-0-		-0-	162	2			N	-0-					25
07	217	N	183	-0-	-34		-0-	183	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	17097	-0-	17097 B	88752	16444	2	653	9	N	594	572	1			255
03	106865	X	18113	-0-	-88752 B	-0-	17381	2	732	9	N	665	581	1			339
04	17264	X	17264	-0-	-0- B	-0-	16567	2	697	9	N	634	561	1			412
05	16860	X	16860	-0-	-0-	-0-	16260	2	600	9	N	545	732	1			225
06	14760	X	13198	-0-	-1562	-0-	12844	2	354	9	N	322	362	1			185
*07	15776	X	15776	-0-	-0-	-0-	15156	2	620	9	N	564	546	1			203

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					232
03	2373	N	2373	-0-	-0- B	-0-	2373	1			N	-0-					232
04	2791	N	2791	-0-	-0- B	-0-	2791	1			N	-0-					232
05	2514	N	2514	-0-	-0-	-0-	2514	1			N	-0-					232
06	2147	N	2147	-0-	-0-	-0-	2147	1			N	-0-					232
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					17
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					17
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					17
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
06	210	N	89	-0-	-121	-0-	89	2			N	-0-					17
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					17

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	3	-0-	-2085 B	-0-	3	2			N	-0-					62
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					62
04	3062	X	3062	-0-	-0- B	-0-	3062	2			N	-0-					62
05	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					62
06	2482	N	2482	-0-	-0-	-0-	2476	2	6	9	N	5					67
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					67

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	846	-0-	-256 B	-0-	846	2			N	-0-					79
03	1085	N	684	-0-	-401 B	-0-	684	2			N	-0-					79
04	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					79
05	899	N	782	-0-	-117	-0-	782	2			N	-0-					79
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					79
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					79

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					125
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					125
04	360	N	273	-0-	-87 B	-0-	273	2			N	-0-					125
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					125
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					125
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					109
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0- B	-0-	1567	2	47	9	N	43	189	1			75
03	1742	N	1742	-0-	-0- B	-0-	1701	2	41	9	N	37					112
04	1096	N	1096	-0-	-0- B	-0-	1079	2	17	9	N	15					127
05	1457	N	1457	-0-	-0-	-0-	1414	2	43	9	N	39					166
06	1200	N	825	-0-	-375	-0-	790	2	35	9	N	32					198
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					198

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	287	2	7	9	N	6					81
03	168	N	168	-0-	-0- B	-0-	167	2	1	9	N	1	1	8			81
04	690	N	187	-0-	-503 B	-0-	187	2			N	-0-					81
05	310	N	-0-	-0-	-310	-0-					N	-0-					81
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					81
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					81

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	516	-0-	-673 B	-0-	447	2	69	9	N	63					183
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					183
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					183
05	558	N	472	-0-	-86	-0-	472	2			N	-0-					183
06	1186	N	1186	-0-	-0-	-0-	914	2	272	9	N	247	180	1			250
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	X	181	-0-	-0- B	-0-	181	2			N	-0-					109
03	158	X	158	-0-	-0- B	-0-	154	2	4	9	N	4	4	8			109
04	1110	N	412	-0-	-698 B	-0-	409	2	3	9	N	3	3	8			109
05	186	N	149	-0-	-37	-0-	149	2			N	-0-					109
06	150	N	-0-	-0-	-150	-0-					N	-0-					109
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					109

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	201	2	61	9	N	55	151	1			148
03	1070	N	1070	-0-	-0- B	-0-	1069	2	1	9	N	1	1	8			148
04	1920	N	1920	-0-	-0- B	-0-	1914	2	6	9	N	5					153
05	279	N	5	-0-	-274	-0-	5	2			N	-0-					153
06	1050	N	38	-0-	-1012	-0-	38	2			N	-0-					153
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					153

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	604	-0-	-1919 B	-0-	604	2			N	-0-					91
03	2697	X	429	-0-	-2268 B	-0-	429	2			N	-0-					91
04	2610	X	222	-0-	-2388 B	-0-	221	2	1	9	N	1	1	8			91
05	2697	X	355	-0-	-2342	-0-	355	2			N	-0-					91
06	2610	X	252	-0-	-2358	-0-	252	2			N	-0-					91
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					91

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	X	1724	-0-	-0- B	-0-	1680	2	44	9	N	40					187
03	1754	X	1754	-0-	-0- B	-0-	1646	2	108	9	N	98	197	1			88
04	2503	N	2503	-0-	-0- B	-0-	2478	2	25	9	N	23	2	8			109
05	2201	N	2201	-0-	-0-	-0-	2167	2	34	9	N	31					140
06	1809	N	1809	-0-	-0-	-0-	1770	2	39	9	N	35					175
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					175

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					162
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	2466	-0-	-28	B	-0-	2465	2	1	9	N	1	196	1			132
03	2998	X	2998	-0-	-0-	B	-0-	2984	2	14	9	N	13					145
04	2580	X	1341	-0-	-1239	B	-0-	1118	2	223	9	N	203	182	1			166
05	2635	X	-0-	-0-	-2635		-0-					N	-0-					166
06	2580	X	349	-0-	-2231		-0-	349	2			N	-0-					166
07	2666	X	NO RPT	-0-	-2666		-0-					N	NO RPT					166

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	B	-0-	15	2	167	9	N	152	201	1			82
03	17	N	17	-0-	-0-	B	-0-	14	2	3	9	N	3	3	8			82
04	2899	N	2899	-0-	-0-	B	-0-	2664	2	235	9	N	214	179	1			117
05	2466	N	2466	-0-	-0-		-0-	2403	2	63	9	N	57					174
06	3000	N	5559	-0-	2559		2559	4964	2	595	9	N	541	556	1	5	8	154
07	2294	N	NO RPT	-0-	-2294		265					N	NO RPT					154

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5773	X	5773	-0-	-0-	B	-0-	5639	2	134	9	N	122	191	1			216
03	5331	X	5331	-0-	-0-	B	-0-	5237	2	94	9	N	85	181	1			120
04	4446	X	4446	-0-	-0-	B	-0-	4258	2	188	9	N	171	178	1			113
05	4376	X	4376	-0-	-0-		-0-	4366	2	10	9	N	9	5	8			117
06	7970	X	7970	-0-	-0-		-0-	7586	2	384	9	N	349					466
07	1550	X	NO RPT	-0-	-1550		-0-					N	NO RPT					466

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3146	X	3146	-0-	-0-	B	-0-	3072	2	74	9	N	67					156
03	3409	X	3409	-0-	-0-	B	-0-	3348	2	61	9	N	55					211
04	2551	X	2551	-0-	-0-	B	-0-	2496	2	55	9	N	50	186	1			75
05	3947	X	3947	-0-	-0-		-0-	3871	2	76	9	N	69					144
06	3566	X	3566	-0-	-0-		-0-	3375	2	191	9	N	174	193	1			125
07	31	X	NO RPT	-0-	-31		-0-					N	NO RPT					125

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3675	X	3675	-0-	-0- B	-0-	3650	2	25	9	N	23					123
03	3231	X	3231	-0-	-0- B	-0-	3222	2	9	9	N	8					131
04	2490	X	2375	-0-	-115 B	-0-	2356	2	19	9	N	17					148
05	2747	X	2747	-0-	-0-	-0-	2708	2	39	9	N	35					183
06	2937	X	2937	-0-	-0-	-0-	2851	2	86	9	N	78	1	8			260
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					260

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	X	2754	-0-	-0- B	-0-	2721	2	33	9	N	30					142
03	6665	X	4891	-0-	-1774 B	-0-	4656	2	235	9	N	214					356
04	6450	X	257	-0-	-6193 B	-0-	257	2			N	-0-					356
05	6665	X	233	-0-	-6432	-0-	233	2			N	-0-					356
06	690	X	277	-0-	-413	-0-	275	2	2	9	N	2					358
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					358

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					148
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					148
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-	148	1			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - PLUGGED 05/18/16

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	X	8133	-0-	-451 B	-0-	7870	2	263	9	N	239	194	1			124
03	9176	X	8720	-0-	-456 B	-0-	8720	2			N	-0-					124
04	9270	X	9032	-0-	-238 B	-0-	9028	2	4	9	N	4	4	8			124
05	9579	X	9513	-0-	-66	-0-	9440	2	73	9	N	66					190
06	9760	X	9760	-0-	-0-	-0-	9674	2	86	9	N	78	187	1			81
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					81

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3843	X	3843	-0-	-0- B	-0-	3737	2	106	9	N	96					205
03	3764	X	3764	-0-	-0- B	-0-	3606	2	158	9	N	144	189	1			160
04	4319	X	4319	-0-	-0- B	-0-	4264	2	55	9	N	50					210
05	2395	X	2395	-0-	-0-	-0-	2387	2	8	9	N	7					217
06	1174	X	1174	-0-	-0-	-0-	1166	2	8	9	N	7					224
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					224

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	527	2	114	9	N	104	180	1			185
03	656	N	656	-0-	-0- B	-0-	573	2	83	9	N	75	161	1			99
04	133	N	133	-0-	-0- B	-0-	108	2	25	9	N	23					122
05	682	N	24	-0-	-658	-0-	24	2			N	-0-					122
06	630	N	315	-0-	-315	-0-	280	2	35	9	N	32					154
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					154

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5908	-0-	-0- B	-0-	5880	2	28	9	N	25					226
03	9734	X	4992	-0-	-4742 B	-0-	4963	2	29	9	N	26					252
04	8520	X	6625	-0-	-1895 B	-0-	6615	2	10	9	N	9					261
05	8804	X	6125	-0-	-2679	-0-	6086	2	39	9	N	35					296
06	8520	X	6272	-0-	-2248	-0-	6235	2	37	9	N	34	3	8			327
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					327

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	4700	-0-	-1535 B	-0-	4485	2	215	9	N	195	364	1			119
03	4371	X	3751	-0-	-620 B	-0-	3496	2	255	9	N	232	195	1			156
04	4230	X	2949	-0-	-1281 B	-0-	2936	2	13	9	N	12	6	8			162
05	5022	X	4408	-0-	-614	-0-	4250	2	158	9	N	144					306
06	4860	X	2045	-0-	-2815	-0-	1883	2	162	9	N	147	2	8			451
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					451

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	3194	-0-	-634 B	-0-	3194	2			N	-0-					227
03	4338	X	4338	-0-	-0- B	-0-	4213	2	125	9	N	114	188	1			153
04	4502	X	4502	-0-	-0- B	-0-	4324	2	178	9	N	162	184	1	2	8	129
05	4769	X	4769	-0-	-0-	-0-	4579	2	190	9	N	173	183	1			119
06	4388	X	4388	-0-	-0-	-0-	4184	2	204	9	N	185	181	1			123
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					123

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6830	X	6830	-0-	-0- B	-0-	6532	2	298	9	N	271	375	1	4	8	228
03	6091	X	6091	-0-	-0- B	-0-	5743	2	348	9	N	316	380	1			164
04	5019	X	5019	-0-	-0- B	-0-	4943	2	76	9	N	69	2	8			231
05	1122	X	1122	-0-	-0-	-0-	1104	2	18	9	N	16					247
06	660	X	526	-0-	-134	-0-	526	2			N	-0-					247
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					247

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11960	X	11960	-0-	-0- B	-0-	11498	2	462	9	N	420	371	1	2	8	186
03	12596	X	12596	-0-	-0- B	-0-	12259	2	337	9	N	306	361	1			131
04	12130	X	12130	-0-	-0- B	-0-	11926	2	204	9	N	185	183	1	2	8	131
05	10579	X	10579	-0-	-0-	-0-	10386	2	193	9	N	175	177	1			129
06	10574	X	10574	-0-	-0-	-0-	10372	2	202	9	N	184	182	1			131
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					131

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4649	X	4649	-0-	-0- B	-0-	4649	2			N	-0-					157
03	4928	X	4928	-0-	-0- B	-0-	4928	2			N	-0-					157
04	5602	X	5602	-0-	-0- B	-0-	5602	2			N	-0-					157
05	5994	X	5994	-0-	-0-	-0-	5994	2			N	-0-					157
06	5675	X	5675	-0-	-0-	-0-	5675	2			N	-0-					157
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					157

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6690	-0-	6690 B	14417	6689	2	1	9	N	1	198	1			187
03	DLQ G-10		2964	-0-	2964 B	17381	2813	2	151	9	N	137					324
04	18406	X	1025	-0-	-17381 B	-0-	974	2	51	9	N	46	179	1			191
05	4559	X	4559	-0-	-0-	-0-	4498	2	61	9	N	55	1	8			245
06	1942	X	1942	-0-	-0-	-0-	1762	2	180	9	N	164					409
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					409

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7270	-0-	7270	B	22296	7270	2			N	-0-					80
03	DLQ G-10		7421	-0-	7421	B	29717	7419	2	2	9	N	2					82
04	37249	X	7532	-0-	-29717	B	-0-	7532	2			N	-0-					82
05	8246	X	7133	-0-	-1113		-0-	7133	2			N	-0-					82
06	7530	X	6798	-0-	-732		-0-	6796	2	2	9	N	2					84
07	7781	X	NO RPT	-0-	-7781		-0-					N	NO RPT					84

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	-0-	-0-	-87	B	-0-					N	-0-					242
03	93	X	-0-	-0-	-93	B	-0-					N	2	168	1	2	8	74
04	30	X	-0-	-0-	-30	B	-0-					N	-0-					74
05	3	X	-0-	-0-	-3		-0-					N	-0-					74
06	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					74
07	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					74

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15676	X	15676	-0-	-0-	B	-0-	15511	2	165	9	N	150	379	1			255
03	15239	X	15239	-0-	-0-	B	-0-	15007	2	232	9	N	211	362	1	1	8	103
04	15960	X	15141	-0-	-819	B	-0-	14880	2	261	9	N	237	184	1	2	8	154
05	16492	X	15204	-0-	-1288		-0-	14799	2	405	9	N	368	361	1	1	8	160
06	16620	X	15788	-0-	-832		-0-	15294	2	494	9	N	449	380	1	2	8	227
07	16771	X	NO RPT	-0-	-16771		-0-					N	NO RPT					227

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2139	X	2139	-0-	-0-	B	-0-	2039	2	100	9	N	91	195	1			162
03	5184	X	5184	-0-	-0-	B	-0-	4813	2	371	9	N	337	392	1	8	8	99
04	6245	X	6245	-0-	-0-	B	-0-	5885	2	360	9	N	327	187	1	24	8	215
05	6898	X	6898	-0-	-0-		-0-	6580	2	318	9	N	289	192	1	11	8	301
06	5931	X	5931	-0-	-0-		-0-	5665	2	266	9	N	242	185	1	27	8	331
07	1674	X	NO RPT	-0-	-1674		-0-					N	NO RPT					331

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	X	811	-0-	-1596	B	-0-	811	2			N	-0-					30
03	2573	X	848	-0-	-1725	B	-0-	848	2			N	-0-					30
04	2490	X	721	-0-	-1769	B	-0-	721	2			N	-0-					30
05	2573	X	822	-0-	-1751		-0-	822	2			N	-0-					30
06	1860	X	723	-0-	-1137		-0-	723	2			N	-0-					30
07	868	X	NO RPT	-0-	-868		-0-					N	NO RPT					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					119
03	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					119
04	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					119
05	372	N	361	-0-	-11		-0-	355	2	6	9	N	5	5	8			119
06	542	N	542	-0-	-0-		-0-	473	2	69	9	N	63					182
07	403	N	NO RPT	-0-	-403		-0-					N	NO RPT					182

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	747	-0-	-1022	B	-0-	741	2	6	9	N	5					219
03	992	X	808	-0-	-184	B	-0-	808	2			N	-0-					219
04	960	X	635	-0-	-325	B	-0-	635	2			N	-0-					219
05	806	N	693	-0-	-113		-0-	693	2			N	-0-					219
06	780	N	691	-0-	-89		-0-	691	2			N	-0-					219
07	651	N	NO RPT	-0-	-651		-0-					N	NO RPT					219

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	392	-0-	-43 B	-0-	392	2			N	-0-					103
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					103
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					103
05	434	N	390	-0-	-44	-0-	390	2			N	-0-					103
06	450	N	384	-0-	-66	-0-	341	2	43	9	N	39					142
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					142

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8178	X	8024	-0-	-154 B	-0-	7131	2	893	9	N	812	765	1			240
03	7614	X	7614	-0-	-0- B	-0-	7051	2	563	9	N	512	573	1	7	8	172
04	7170	X	7103	-0-	-67 B	-0-	6644	2	459	9	N	417	356	1	2	8	231
05	8587	X	7400	-0-	-1187	-0-	6928	2	472	9	N	429	368	1	9	8	283
06	8310	X	5841	-0-	-2469	-0-	5499	2	342	9	N	311	375	1			219
07	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					219

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		83	-0-	83 B	641	83	2			N	-0-					206
03	DLQ G-10		46	-0-	46 B	687	46	2			N	-0-					206
04	807	N	120	-0-	-687 B	-0-	120	2			N	-0-					206
05	49	N	49	-0-	-0-	-0-	40	2	9	9	N	8					214
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					214
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					214

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	X	103	-0-	-0- B	-0-	103	2			N	-0-					321
03	620	X	620	-0-	-0- B	-0-	620	2			N	-0-					321
04	304	X	304	-0-	-0- B	-0-	304	2			N	-0-					321
05	62	X	7	-0-	-55	-0-	7	2			N	-0-					321
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					321
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					321

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5771	#	5633	-0-	-138	-0-	99	1	5534	3	N	-0-					-0-
03	5735	#	5661	-0-	-74	-0-	99	1	5562	3	N	-0-					-0-
04	5610	#	5226	-0-	-384	-0-	102	1	5124	3	N	-0-					-0-
05	6014	#	4275	-0-	-1739	-0-	105	1	4170	3	N	-0-					-0-
06	5900	R	5900	-0-	-0-	-0-	102	1	5798	3	N	-0-					-0-
07	6014	#	5115	-0-	-899	-0-	106	1	5009	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	162	-0-	-12	-0-	58	1	104	2	N	-0-					82
03	186	N	169	-0-	-17	-0-	52	1	117	2	N	-0-					82
04	180	N	166	-0-	-14	-0-	60	1	106	2	N	-0-					82
05	186	N	41	-0-	-145	-0-	16	1	25	2	N	-0-					82
06	150	N	-0-	-0-	-150	-0-					N	-0-					82
07	186	N	-0-	-0-	-186	-0-					N	-0-					82

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	#	392	-0-	-275	-0-	180	1	194	2	N	16					50
							18	9									
03	744	#	364	-0-	-380	-0-	170	1	183	2	N	10					60
							11	9									
04	720	#	704	-0-	-16	-0-	300	1	380	2	N	22					82
							24	9									
05	744	#	730	-0-	-14	-0-	310	1	400	2	N	18					100
							20	9									
06	720	#	620	-0-	-100	-0-	280	1	305	2	N	32					132
							35	9									
*07	745	R	745	-0-	-0-	-0-	310	1	418	2	N	15					147
							17	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

02	1276	#	1255	-0-	-21	-0-	1255	2			N	-0-					24
03	1364	#	1363	-0-	-1	-0-	1363	2			N	-0-					24
04	1320	#	1063	-0-	-257	-0-	1063	2			N	-0-					24
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					24
07	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

02	29	#	40	-0-	11	B	-682	40	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-307		CANCELLED UNDERAGE ->		-375										
03	31	#	20	-0-	-11	B	-318	20	2		N	-0-					-0-
04	30	#	18	-0-	-12	B	-330	18	2		N	-0-					-0-
05	31	#	80	-0-	49	B	-281	80	2		N	-0-					-0-
06	30	#	30	-0-	-0-	B	-281	30	2		N	-0-					-0-
07	31	#	140	-0-	109	B	-172	140	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

02	87	#	10	-0-	-77	B	-1401	10	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1145		CANCELLED UNDERAGE ->		-256										
03	31	#	40	-0-	9	B	-1136	40	2		N	-0-					-0-
04	60	#	30	-0-	-30	B	-1166	30	2		N	-0-					-0-
05	31	#	60	-0-	29	B	-1137	60	2		N	-0-					-0-
06	30	#	70	-0-	40	B	-1097	70	2		N	-0-					-0-
07	31	#	60	-0-	29	B	-1068	60	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	#	237	-0-	92 B	-1839	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-411		CANCELLED UNDERAGE ->		-1428										
03	93	#	204	-0-	111 B	-300	204	2			N	-0-					-0-
04	270	#	91	-0-	-179 B	-479	91	2			N	-0-					-0-
05	279	#	176	-0-	-103 B	-582	176	2			N	-0-					-0-
06	270	#	217	-0-	-53 B	-635	217	2			N	-0-					-0-
07	248	#	47	-0-	-201 B	-836	47	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	#	20	-0-	-9 B	-459	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-313		CANCELLED UNDERAGE ->		-146										
03	31	#	15	-0-	-16 B	-329	15	2			N	-0-					-0-
04	120	#	12	-0-	-108 B	-437	12	2			N	-0-					-0-
05	31	#	40	-0-	9 B	-428	40	2			N	-0-					-0-
06	30	#	35	-0-	5 B	-423	35	2			N	-0-					-0-
07	31	#	80	-0-	49 B	-374	80	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	R	514	-0-	334 B	-0-	140	2	374	9	N	340	329	1			37
03/01 BALANCING DATE STATUS ->			-0-														
03	85	R	85	-0-	-0- B	-0-	30	2	55	9	N	50					87
04	270	#	61	-0-	-209 B	-209	30	2	31	9	N	28					115
05	558	#	162	-0-	-396 B	-605	140	2	22	9	N	20					135
06	540	#	46	-0-	-494 B	-1099	40	2	6	9	N	5					140
07	558	#	90	-0-	-468 B	-1567	90	2			N	-0-					140

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	534	-0-	-75	-0-	75	1	459	2	N	-0-					-0-
03	700	R	700	-0-	-0-	-0-	80	1	620	2	N	-0-					-0-
04	630	#	246	-0-	-384	-0-	29	1	217	2	N	-0-					-0-
05	721	R	721	-0-	-0-	-0-	89	1	632	2	N	-0-					-0-
06	690	R	690	-0-	-0-	-0-	82	1	608	2	N	-0-					-0-
07	713	#	693	-0-	-20	-0-	84	1	609	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	#	1259	-0-	-1032	-0-	177	1	1082	2	N	-0-					-0-
03	1824	R	1824	-0-	-0-	-0-	208	1	1616	2	N	-0-					-0-
04	2336	R	2336	-0-	-0-	-0-	271	1	2065	2	N	-0-					-0-
05	1802	R	1802	-0-	-0-	-0-	221	1	1581	2	N	-0-					-0-
06	1773	R	1773	-0-	-0-	-0-	210	1	1563	2	N	-0-					-0-
07	2418	#	1802	-0-	-616	-0-	218	1	1584	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1098	-0-	-468	-0-	1096	2	2	9	N	2					122
03	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					122
04	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1					123
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					266
03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					266
04	1410	N	1254	-0-	-156	-0-	1254	2			N	-0-					266
05	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					266
*06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					266
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					217
03	8	N	-0-	-0-	-8	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217
05	0	N	-0-	-0-	-0-	-0-					N	-0-					217
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					487
03	1581	N	1036	-0-	-545	-0-	56	1	980	2	N	-0-					487
04	2604	N	2604	-0-	-0-	-0-	136	1	2468	2	N	-0-					487
05	2890	N	2890	-0-	-0-	-0-	388	1	2502	2	N	-0-					487
*06	2654	N	2654	-0-	-0-	-0-	356	1	2298	2	N	-0-					487
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	-0-	-0-	-783	-0-					N	-0-					1023
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					1023
04	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-					1023
05	1129	N	1129	-0-	-0-	-0-	72	1	1057	2	N	-0-					1023
*06	1011	N	1011	-0-	-0-	-0-	971	2	40	9	N	36	172	1	3	8	884
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					884

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	143	-0-	-31	-0-	4	1	139	2	N	-0-					296
03	248	N	57	-0-	-191	-0-	1	1	56	2	N	-0-					296
04	150	N	85	-0-	-65	-0-	2	1	83	2	N	-0-					296
05	155	N	86	-0-	-69	-0-	2	1	84	2	N	-0-					296
*06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					296
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	X	2279	-0-	-0-	-0-	47	1	2232	2	N	-0-					301
03	1874	X	1874	-0-	-0-	-0-	38	1	1836	2	N	-0-					301
04	1130	N	1130	-0-	-0-	-0-	22	1	1108	2	N	-0-					301
05	1145	N	1145	-0-	-0-	-0-	22	1	1123	2	N	-0-					301
*06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					301
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					301

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9810	X	9810	-0-	-0-	-0-	41 20	1 9	9749	2	N	18					154
03	10094	X	10094	-0-	-0-	-0-	41 35	1 9	10018	2	N	32					186
04	11062	X	11062	-0-	-0-	-0-	43 40	1 9	10979	2	N	36	3	8			219
05	11192	X	11192	-0-	-0-	-0-	43 22	1 9	11127	2	N	20					239
*06	10242	X	10242	-0-	-0-	-0-	10218	2	24	9	N	22	179	1			82
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					82

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	122	-0-	-313	-0-	122	2			N	-0-					-0-
03	341	X	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	X	15	-0-	-315	-0-	15	2			N	-0-					-0-
05	341	X	35	-0-	-306	-0-	35	2			N	-0-					-0-
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

02	406	N	381	-0-	-25	-0-	381	2			N	-0-					25
03	496	N	395	-0-	-101	-0-	395	2			N	-0-					25
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					25
05	403	N	341	-0-	-62	-0-	341	2			N	-0-					25
06	390	N	278	-0-	-112	-0-	278	2			N	-0-					25
07	403	N	257	-0-	-146	-0-	257	2			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

02	2241	N	2241	-0-	-0-	-0-	2227	2	14	9	N	13					148
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					148
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					148
05	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					148
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					148
*07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					148

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

02	1276	N	1215	-0-	-61	-0-	1212	2	3	9	N	3					19
03	1302	N	1273	-0-	-29	-0-	1266	2	7	9	N	6					25
04	1260	N	1215	-0-	-45	-0-	1213	2	2	9	N	2					27
05	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					29
06	1236	N	1236	-0-	-0-	-0-	1219	2	17	9	N	15					44
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					44

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

02	6177	X	5703	-0-	-474	-0-	350	1	5206	2	N	134					306
							147	9									
03	6572	X	6452	-0-	-120	-0-	374	1	5869	2	N	190	186	1			310
							209	9									
04	6360	X	6305	-0-	-55	-0-	362	1	5782	2	N	146	187	1			269
							161	9									
05	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					269
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					269
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					269

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	464	N	437	-0-	-27	-0-	437	2			N	-0-			18
03	496	N	458	-0-	-38	-0-	458	2			N	-0-			18
04	480	N	329	-0-	-151	-0-	329	2			N	-0-			18
05	465	N	-0-	-0-	-465	-0-					N	-0-			18
06	450	N	-0-	-0-	-450	-0-					N	-0-			18
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

02	1276	X	974	-0-	-302	-0-	19	1	953	2	N	-0-			-0-
							2	4							
03	1116	X	1016	-0-	-100	-0-	26	1	988	2	N	-0-			-0-
							2	4							
04	1080	X	921	-0-	-159	-0-	26	1	893	2	N	-0-			-0-
							2	4							
05	1072	X	1072	-0-	-0-	-0-	26	1	1044	2	N	-0-			-0-
							2	4							
*06	1020	X	961	-0-	-59	-0-	24	1	935	2	N	-0-			-0-
							2	4							
*07	1156	X	1156	-0-	-0-	-0-	65	1	1089	2	N	-0-			-0-
							2	4							

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

02	406	X	155	-0-	-251	-0-	11	1	142	2	N	-0-			-0-
							2	4							
03	310	X	137	-0-	-173	-0-	8	1	127	2	N	-0-			-0-
							2	4							
04	300	X	117	-0-	-183	-0-	7	1	108	2	N	-0-			-0-
							2	4							
05	279	X	54	-0-	-225	-0-	2	1	50	2	N	-0-			-0-
							2	4							
06	270	X	50	-0-	-220	-0-	1	1	47	2	N	-0-			-0-
							2	4							
07	155	X	132	-0-	-23	-0-	3	1	127	2	N	-0-			-0-
							2	4							

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	4639	-0-	-320	-0-	4594	2	45	9	N	41	41	8			2
03	5301	X	4900	-0-	-401	-0-	4825	2	75	9	N	68	68	8			2
04	5130	X	4624	-0-	-506	-0-	4618	2	6	9	N	5	5	8			2
05	5239	X	4302	-0-	-937	-0-	4288	2	14	9	N	13	13	8			2
06	4830	X	3380	-0-	-1450	-0-	3344	2	36	9	N	33	33	8			2
07	4960	X	4500	-0-	-460	-0-	4458	2	42	9	N	38	38	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

02	986	X	840	-0-	-146	-0-	837	2	3	9	N	3	3	8			82
03	992	X	889	-0-	-103	-0-	889	2			N	-0-					82
04	960	X	863	-0-	-97	-0-	859	2	4	9	N	4	4	8			82
05	1250	X	1250	-0-	-0-	-0-	1247	2	3	9	N	3	3	8			82
06	900	X	622	-0-	-278	-0-	620	2	2	9	N	2	2	8			82
07	899	X	660	-0-	-239	-0-	654	2	6	9	N	5					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

02	4988	X	4930	-0-	-58	-0-	4916	2	14	9	N	13	13	8			181
03	5177	X	4572	-0-	-605	-0-	4562	2	10	9	N	9	9	8			181
04	5100	X	4813	-0-	-287	-0-	4813	2			N	-0-					181
05	5270	X	4910	-0-	-360	-0-	4906	2	4	9	N	4	4	8			181
06	5100	X	4669	-0-	-431	-0-	4661	2	8	9	N	7	7	8			181
*07	5270	X	4854	-0-	-416	-0-	4843	2	11	9	N	10	10	8			181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

02	7192	X	2862	-0-	-4330	-0-	2851	2	11	9	N	10	10	8			179
03	7068	X	3128	-0-	-3940	-0-	57	1	3071	2	N	-0-					179
04	8191	X	8191	-0-	-0-	-0-	283	1	7902	2	N	5	5	8			179
							6	9									
05	8279	X	8279	-0-	-0-	-0-	285	1	7985	2	N	8	8	8			179
							9	9									
06	7121	X	7121	-0-	-0-	-0-	292	1	6804	2	N	23	23	8			179
							25	9									
*07	8463	X	8225	-0-	-238	-0-	278	1	7914	2	N	30	30	8			179
							33	9									

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

02	26883	X	26329	-0-	-554	-0-	26326	2	3	9	N	3	3	8			63
03	28737	X	28094	-0-	-643	-0-	28084	2	10	9	N	9	9	8			63
04	27810	X	27053	-0-	-757	-0-	27053	2			N	-0-					63
05	28489	X	27212	-0-	-1277	-0-	27210	2	2	9	N	2	2	8			63
06	27210	X	25903	-0-	-1307	-0-	25899	2	4	9	N	4	4	8			63
07	28117	X	26295	-0-	-1822	-0-	26287	2	8	9	N	7	7	8			63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

02	464	#	440	-0-	-24	-0-	44	1	396	2	N	-0-					38
03	496	#	430	-0-	-66	-0-	43	1	387	2	N	-0-					38
04	461	R	461	-0-	-0-	-0-	46	1	415	2	N	-0-					38
05	465	#	459	-0-	-6	-0-	44	1	415	2	N	-0-					38
06	450	#	435	-0-	-15	-0-	41	1	394	2	N	-0-					38
07	465	#	381	-0-	-84	-0-	36	1	345	2	N	-0-					38

LIPS (MISSISSIPPIAN) //CONT.// 53847 498 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

02	1595	N	633	-0-	-962	-0-	7	1	624	3	N	-0-					49
							2	4									
03	1220	N	1220	-0-	-0-	-0-	12	1	1206	3	N	-0-					49
							2	4									
04	1280	N	1280	-0-	-0-	-0-	14	1	1264	3	N	-0-					49
							2	4									
05	1290	N	1290	-0-	-0-	-0-	14	1	1274	3	N	-0-					49
							2	4									
*06	1389	N	1389	-0-	-0-	-0-	15	1	1372	3	N	-0-	4	5			45
							2	4									
*07	1362	N	1362	-0-	-0-	-0-	14	1	1338	3	N	7					52
							2	4	8	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

02	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					146
03	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					146
04	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-	5	5			141
05	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					141
*06	2228	N	2228	-0-	-0-	-0-	2095	3	133	9	N	121	131	5			131
07	1922	N	1900	-0-	-22	-0-	1900	3			N	-0-	8	5			123

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12239 X	12239	-0-	-0-	-0-	12239	2			N	-0-					122
03	11653 X	11653	-0-	-0-	-0-	11653	2			N	-0-					122
04	11873 X	11873	-0-	-0-	-0-	11873	2			N	-0-					122
05	12934 X	12934	-0-	-0-	-0-	12934	2			N	-0-					122
06	12336 X	12336	-0-	-0-	-0-	12336	2			N	-0-					122
*07	13029 X	13029	-0-	-0-	-0-	12711	2	318	9	N	289	168	1			243

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538 X	3538	-0-	-0-	-0-	3519	2	19	9	N	17					118
03	3647 X	3647	-0-	-0-	-0-	3634	2	13	9	N	12					130
04	3452 X	3452	-0-	-0-	-0-	3446	2	6	9	N	5					135
05	3038 X	2922	-0-	-116	-0-	2916	2	6	9	N	5					140
06	3539 X	3539	-0-	-0-	-0-	3530	2	9	9	N	8	114	1			34
07	3038 X	NO RPT	-0-	-3038	-0-					N	NO RPT					34

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	2837	-0-	2837	42190	93	1	2702	2	N	38					188
						42	9									
03	SWR 10	3051	-0-	3051	45241	97	1	2929	2	N	23					211
						25	9									
04	SWR 10	2939	-0-	2939	48180	96	1	2821	2	N	20	20	5			211
						22	9									
05	SWR 10	2967	-0-	2967	51147	91	1	2852	2	N	22	107	1			126
						24	9									
06	SWR 10	2935	-0-	2935	54082	78	1	2828	2	N	26	107	1			45
						29	9									
07	SWR 10	3048	-0-	3048	57130	83	1	2953	2	N	11					56
						12	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815 X	6480	-0-	-335	-0-	6418	2	62	9	N	56					1217
03	7285 X	6949	-0-	-336	-0-	6941	2	8	9	N	7	170	1			1054
04	6930 X	6831	-0-	-99	-0-	6831	2			N	-0-					1054
05	7099 X	6911	-0-	-188	-0-	6911	2			N	-0-					1054
06	6870 X	6711	-0-	-159	-0-	6678	2	33	9	N	30					1084
07	6944 X	NO RPT	-0-	-6944	-0-					N	NO RPT					1084

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	64	1	911	2	N	-0-					495
03	990	N	990	-0-	-0-	-0-	64	1	926	2	N	-0-					495
04	870	N	775	-0-	-95	-0-	48	1	727	2	N	-0-					495
05	1054	N	785	-0-	-269	-0-	48	1	737	2	N	-0-					495
*06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					495
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	72	-0-	-44	-0-	72	2			N	-0-					137
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					137
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					137
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					137
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	0		-0-	-0-	-0-	-0-					N	-0-	9	6			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2102	-0-	-566	-0-	94	1	1996	2	N	9					126
							2	4	10	9							
03	2666	X	2642	-0-	-24	-0-	117	1	2515	2	N	7					133
							2	4	8	9							
04	2380	X	2380	-0-	-0-	-0-	61	1	2318	2	N	-0-					133
							1	4									
05	2232	X	1204	-0-	-1028	-0-	1204	2			N	-0-					133
06	2550	X	1325	-0-	-1225	-0-	1324	2	1	9	N	1					134
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					134

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	750	-0-	-178 B	-0-	750	3			N	-0-					13
03	961	N	823	-0-	-138 B	-0-	805	3	18	9	N	16					29
04	840	N	686	-0-	-154 B	-0-	686	3			N	-0-					29
05	806	N	656	-0-	-150 B	-0-	656	3			N	-0-					29
*06	810	N	597	-0-	-213 B	-0-	579	3	18	9	N	16					45
07	713	N	643	-0-	-70 B	-0-	643	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					81
03	806	N	512	-0-	-294 B	-0-	512	3			N	-0-					81
04	810	N	472	-0-	-338 B	-0-	472	3			N	-0-					81
05	682	N	471	-0-	-211 B	-0-	471	3			N	-0-	2	5			79
*06	510	N	449	-0-	-61 B	-0-	449	3			N	-0-					79
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					79

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0- B	-0-	24	1	1551	3	N	-0-					168
							2	4									
03	1706	N	1706	-0-	-0- B	-0-	23	1	1681	3	N	-0-					168
							2	4									
04	1650	N	1630	-0-	-20 B	-0-	12	1	1617	3	N	-0-					168
							1	4									
05	1693	N	1693	-0-	-0- B	-0-	26	1	1655	3	N	9	158	1			19
							2	4	10	9							
*06	1650	N	1625	-0-	-25 B	-0-	25	1	1597	3	N	1					20
							2	4	1	9							
*07	1681	N	1681	-0-	-0- B	-0-	26	1	1643	3	N	9					29
							2	4	10	9							

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3905	X	3905	-0-	-0- B	-0-	90	1	3801	2	N	13	104	1			64
							14	9									
03	4075	X	4075	-0-	-0- B	-0-	97	1	3963	2	N	14					78
							15	9									
04	3980	X	3980	-0-	-0- B	-0-	94	1	3874	2	N	11					89
							12	9									
05	4185	X	3424	-0-	-761 B	-0-	81	1	3337	2	N	5					94
							6	9									
06	4050	X	907	-0-	-3143 B	-0-	62	1	845	2	N	-0-					94
07	4185	X	3833	-0-	-352 B	-0-	75	1	3738	2	N	18					112
							20	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4315	X	4315	-0-	-0- B	-0-	87	1	4228	2	N	-0-					173
03	4464	X	4445	-0-	-19 B	-0-	95	1	4348	2	N	2					175
							2	9									
04	4320	X	4248	-0-	-72 B	-0-	92	1	4156	2	N	-0-					175
05	4731	X	4731	-0-	-0- B	-0-	95	1	4636	2	N	-0-					175
06	5672	X	5672	-0-	-0- B	-0-	94	1	5578	2	N	-0-					175
*07	4934	X	4934	-0-	-0- B	-0-	97	1	4837	2	N	-0-					175

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1410	N	1410	-0-	-0- B	-0-	89	1	1306	2	N	14					52
							15	9									
03	1476	N	1476	-0-	-0- B	-0-	97	1	1379	2	N	-0-					52
04	1470	N	1405	-0-	-65 B	-0-	92	1	1313	2	N	-0-					52
05	1519	N	1408	-0-	-111 B	-0-	97	1	1310	2	N	1					53
							1	9									
06	1440	N	1266	-0-	-174 B	-0-	94	1	1168	2	N	4					57
							4	9									
07	1457	N	1392	-0-	-65 B	-0-	97	1	1294	2	N	1					58
							1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-2632					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/22/2016														

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

02	4409	X	4409	-0-	-0-	B	-0-	87 24	1 9	4298	2	N	22					55
03	4650	X	4518	-0-	-132	B	-0-	95 28	1 9	4395	2	N	25					80
04	4500	X	4352	-0-	-148	B	-0-	90 29	1 9	4233	2	N	26	74	1			32
05	4805	X	4226	-0-	-579	B	-0-	90 18	1 9	4118	2	N	16					48
06	4650	X	4228	-0-	-422	B	-0-	94 30	1 9	4104	2	N	27					75
07	4712	X	4205	-0-	-507	B	-0-	97 20	1 9	4088	2	N	18	66	1			27

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

02	2627	N	2627	-0-	-0-	B	-0-	90 24	1 9	2513	2	N	22					62
03	2734	N	2734	-0-	-0-	B	-0-	95 20	1 9	2619	2	N	18					80
04	2848	N	2848	-0-	-0-	B	-0-	94 39	1 9	2715	2	N	35	67	1			48
05	3201	X	3201	-0-	-0-	B	-0-	97 28	1 9	3076	2	N	25					73
06	3183	X	3183	-0-	-0-	B	-0-	94 36	1 9	3053	2	N	33	60	1			46
*07	3153	X	3153	-0-	-0-	B	-0-	97 13	1 9	3043	2	N	12					58

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

02	14B2 EXT		-0-	-0-	-0-	B	-20448					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-20448					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-20448					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-20448					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-20448					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-20448					N	NO RPT					-0-

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

02	4048	X	4048	-0-	-0-	B	-0-	4042	2	6	9	N	5					43
03	4259	X	4259	-0-	-0-	B	-0-	4251	2	8	9	N	7					50
04	4123	X	4123	-0-	-0-	B	-0-	4117	2	6	9	N	5					55
05	4396	X	4396	-0-	-0-	B	-0-	4388	2	8	9	N	7					62
06	4140	X	3881	-0-	-259	B	-0-	3872	2	9	9	N	8					70
07	4278	X	3874	-0-	-404	B	-0-	3873	2	1	9	N	1	52	1			19

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

02	2697	X	2603	-0-	-94	B	-0-	2603	2			N	-0-					17
03	2956	X	2956	-0-	-0-	B	-0-	2950	2	6	9	N	5					22
04	3053	X	3053	-0-	-0-	B	-0-	3047	2	6	9	N	5					27
05	2978	X	2978	-0-	-0-	B	-0-	2972	2	6	9	N	5					32
06	2845	X	2845	-0-	-0-	B	-0-	2839	2	6	9	N	5					37
07	2883	X	2872	-0-	-11	B	-0-	2865	2	7	9	N	6					43

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	X	4002	-0-	-0- B	-0-	90	1	3909	2	N	3					32
							3	9									
03	4224	X	4224	-0-	-0- B	-0-	94	1	4112	2	N	16					48
							18	9									
04	4302	X	4302	-0-	-0- B	-0-	94	1	4191	2	N	15					63
							17	9									
05	4495	X	4298	-0-	-197 B	-0-	93	1	4186	2	N	17					80
							19	9									
06	4350	X	3947	-0-	-403 B	-0-	91	1	3848	2	N	7					87
							8	9									
07	4433	X	3866	-0-	-567 B	-0-	94	1	3769	2	N	3					90
							3	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1450	-0-	-406 B	-0-	88	1	1341	2	N	19	7	8			43
							21	9									
03	1498	N	1498	-0-	-0- B	-0-	95	1	1389	2	N	13					56
							14	9									
04	1596	N	1596	-0-	-0- B	-0-	89	1	1496	2	N	10					66
							11	9									
05	2053	N	2053	-0-	-0- B	-0-	93	1	1940	2	N	18					84
							20	9									
06	1789	N	1789	-0-	-0- B	-0-	90	1	1677	2	N	20	74	1			30
							22	9									
*07	1750	N	1750	-0-	-0- B	-0-	87	1	1643	2	N	18					48
							20	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1502	-0-	-383 B	-0-	90	1	1403	2	N	8					52
							9	9									
03	1590	N	1590	-0-	-0- B	-0-	97	1	1482	2	N	10					62
							11	9									
04	1680	N	1454	-0-	-226 B	-0-	94	1	1349	2	N	10					72
							11	9									
05	1612	N	1491	-0-	-121 B	-0-	97	1	1392	2	N	2					74
							2	9									
06	1634	N	1634	-0-	-0- B	-0-	94	1	1523	2	N	15					89
							17	9									
*07	1649	N	1649	-0-	-0- B	-0-	97	1	1545	2	N	6					95
							7	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	X	2241	-0-	-0- B	-0-	90	1	2140	2	N	10					40
							11	9									
03	715	X	715	-0-	-0- B	-0-	69	1	633	2	N	12					52
							13	9									
04	2816	X	2816	-0-	-0- B	-0-	88	1	2695	2	N	30					82
							33	9									
05	2877	X	2877	-0-	-0- B	-0-	97	1	2745	2	N	32					114
							35	9									
06	2785	X	2785	-0-	-0- B	-0-	94	1	2655	2	N	33					147
							36	9									
*07	2770	X	2770	-0-	-0- B	-0-	97	1	2637	2	N	33					180
							36	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	2966	-0-	-311 B	-0-	2944	2	22	9	N	20					76
03	3503	X	3256	-0-	-247 B	-0-	3239	2	17	9	N	15					91
04	3390	X	3200	-0-	-190 B	-0-	3189	2	11	9	N	10	69	1			32
05	3348	X	3348	-0-	-0- B	-0-	3334	2	14	9	N	13					45
06	3222	X	3222	-0-	-0- B	-0-	3203	2	19	9	N	17					62
07	3286	X	3196	-0-	-90 B	-0-	3184	2	12	9	N	11					73

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1673	-0-	-67 B	-0-	90	1	1576	2	N	6	3	8			58
							7	9									
03	1810	N	1810	-0-	-0- B	-0-	95	1	1711	2	N	4					62
							4	9									
04	2040	N	1653	-0-	-387 B	-0-	93	1	1559	2	N	1					63
							1	9									
05	1823	N	1823	-0-	-0- B	-0-	97	1	1724	2	N	2					65
							2	9									
06	1740	N	1725	-0-	-15 B	-0-	94	1	1628	2	N	3					68
							3	9									
*07	1742	N	1742	-0-	-0- B	-0-	92	1	1644	2	N	5					73
							6	9									

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	817	-0-	-285 B	-0-	88	1	727	2	N	2					68
							2	9									
03	1452	N	1452	-0-	-0- B	-0-	94	1	1351	2	N	6					74
							7	9									
04	1770	N	1030	-0-	-740 B	-0-	88	1	936	2	N	5					79
							6	9									
05	1914	N	1914	-0-	-0- B	-0-	94	1	1816	2	N	4					83
							4	9									
06	1739	N	1739	-0-	-0- B	-0-	90	1	1614	2	N	32					115
							35	9									
*07	1631	N	1631	-0-	-0- B	-0-	89	1	1542	2	N	-0-	88	1			27

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	N	2218	-0-	-0- B	-0-	90	1	2094	2	N	31					82
							34	9									
03	2355	N	2355	-0-	-0- B	-0-	97	1	2232	2	N	24	48	1			58
							26	9									
04	2449	N	2449	-0-	-0- B	-0-	94	1	2331	2	N	22					80
							24	9									
05	2610	N	2610	-0-	-0- B	-0-	95	1	2471	2	N	40					120
							44	9									
06	2394	N	2394	-0-	-0- B	-0-	94	1	2255	2	N	41	113	1			48
							45	9									
*07	2387	N	2387	-0-	-0- B	-0-	96	1	2261	2	N	27					75
							30	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2401	-0-	-325 B	-0-	90	1	2308	2	N	3	3	8			18
							3	9									
03	2812	N	2812	-0-	-0- B	-0-	97	1	2715	2	N	-0-					18
04	2577	N	2577	-0-	-0- B	-0-	94	1	2483	2	N	-0-					18
05	2719	N	2719	-0-	-0- B	-0-	96	1	2623	2	N	-0-					18
06	2730	N	2651	-0-	-79 B	-0-	94	1	2557	2	N	-0-					18
07	2666	N	2442	-0-	-224 B	-0-	95	1	2347	2	N	-0-					18

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	3224	-0-	-430 B	-0-	88	1	3107	2	N	26					95
							29	9									
03	3906	X	3516	-0-	-390 B	-0-	97	1	3417	2	N	2	71	1			26
							2	9									
04	3840	X	3304	-0-	-536 B	-0-	93	1	3164	2	N	43					69
							47	9									
05	3534	X	3427	-0-	-107 B	-0-	97	1	3310	2	N	18					87
							20	9									
06	3420	X	3271	-0-	-149 B	-0-	94	1	3163	2	N	13	77	1			23
							14	9									
07	3503	X	3325	-0-	-178 B	-0-	97	1	3206	2	N	20					43
							22	9									

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2691	-0-	-122 B	-0-	29	1	2662	2	N	-0-					240
03	3007	X	2748	-0-	-259 B	-0-	30	1	2718	2	N	-0-					240
04	2931	X	2931	-0-	-0- B	-0-	30	1	2901	2	N	-0-					240
05	2909	N	2909	-0-	-0- B	-0-	31	1	2878	2	N	-0-					240
06	2778	N	2778	-0-	-0- B	-0-	30	1	2748	2	N	-0-					240
07	3007	N	2718	-0-	-289 B	-0-	31	1	2687	2	N	-0-					240

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4141	X	4141	-0-	-0-	B	-0-	28 23	1 9	4090	2	N	21					68
03	3224	X	2910	-0-	-314	B	-0-	31	1	2879	2	N	-0-					68
04	4546	X	4546	-0-	-0-	B	-0-	30	1	4516	2	N	-0-					68
05	4382	X	4382	-0-	-0-	B	-0-	31 28	1 9	4323	2	N	25					93
06	3930	X	3895	-0-	-35	B	-0-	30 11	1 9	3854	2	N	10					103
07	4061	X	3306	-0-	-755	B	-0-	28 6	1 9	3272	2	N	5					108

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2247	N	2247	-0-	-0-	B	-0-	27 3	1 9	2217	2	N	3					153
03	1396	N	1396	-0-	-0-	B	-0-	26	1	1370	2	N	-0-					153
04	990	N	937	-0-	-53	B	-0-	17 2	1 9	918	2	N	2					155
05	2387	N	1624	-0-	-763	B	-0-	24 9	1 9	1591	2	N	8					163
06	1350	N	1181	-0-	-169	B	-0-	23	1	1158	2	N	-0-					163
07	961	N	794	-0-	-167	B	-0-	23	1	771	2	N	-0-					163

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	B	-0-	29 8	1 9	889	2	N	7					160
03	1023	N	914	-0-	-109	B	-0-	31 6	1 9	877	2	N	5					165
04	1110	N	952	-0-	-158	B	-0-	30 2	1 9	920	2	N	2					167
05	1099	N	1099	-0-	-0-	B	-0-	31 1	1 9	1067	2	N	1					168
06	922	N	922	-0-	-0-	B	-0-	30 4	1 9	888	2	N	4					172
07	992	N	938	-0-	-54	B	-0-	31 1	1 9	906	2	N	1					173

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3149	X	3149	-0-	-0-	B	-0-	29	1	3120	2	N	-0-					230
03	2790	N	2578	-0-	-212	B	-0-	31	1	2547	2	N	-0-					230
04	2910	X	2770	-0-	-140	B	-0-	30	1	2740	2	N	-0-					230
05	3158	X	3158	-0-	-0-	B	-0-	31	1	3127	2	N	-0-					230
06	2910	X	2619	-0-	-291	B	-0-	30	1	2589	2	N	-0-					230
07	3007	X	2783	-0-	-224	B	-0-	31	1	2752	2	N	-0-					230

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	481	-0-	-41	B	-0-	29	1	452	2	N	-0-					62
03	558	N	487	-0-	-71	B	-0-	31	1	456	2	N	-0-					62
04	510	N	456	-0-	-54	B	-0-	30	1	426	2	N	-0-					62
05	527	N	435	-0-	-92	B	-0-	31	1	404	2	N	-0-					62
06	480	N	416	-0-	-64	B	-0-	30	1	386	2	N	-0-					62
07	465	N	416	-0-	-49	B	-0-	31	1	385	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1782	N	1782	-0-	-0-	B	-0-	28	1	1748	2	N	5					222
								6	9									
03	1771	N	1771	-0-	-0-	B	-0-	31	1	1731	2	N	8	192	1			38
								9	9									
04	2106	N	2106	-0-	-0-	B	-0-	30	1	2076	2	N	-0-					38
05	2071	N	2071	-0-	-0-	B	-0-	31	1	2021	2	N	17					55
								19	9									
06	1956	N	1956	-0-	-0-	B	-0-	30	1	1920	2	N	5					60
								6	9									
07	2170	N	1903	-0-	-267	B	-0-	30	1	1867	2	N	5					65
								6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF. 10080 - 11640

02	2919	X	2919	-0-	-0-	B	-0-	29	1	2890	2	N	-0-					180
03	3069	X	2911	-0-	-158	B	-0-	31	1	2880	2	N	-0-					180
04	2999	X	2999	-0-	-0-	B	-0-	30	1	2969	2	N	-0-					180
05	3182	X	3182	-0-	-0-	B	-0-	31	1	3142	2	N	8					188
								9	9									
06	3079	X	3079	-0-	-0-	B	-0-	30	1	3038	2	N	10					198
								11	9									
07	3069	X	3013	-0-	-56	B	-0-	31	1	2980	2	N	2					200
								2	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

02	3770	X	3580	-0-	-190	B	-0-	29	1	3548	2	N	3	8	1			5
								3	9									
03	4030	X	3813	-0-	-217	B	-0-	31	1	3782	2	N	-0-					5
04	3840	X	3790	-0-	-50	B	-0-	30	1	3757	2	N	3					8
								3	9									
05	3937	X	3923	-0-	-14	B	-0-	31	1	3892	2	N	-0-					8
06	3810	X	3777	-0-	-33	B	-0-	30	1	3745	2	N	2					10
								2	9									
07	3906	X	3799	-0-	-107	B	-0-	31	1	3767	2	N	1					11
								1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

02	2407	X	1631	-0-	-776	B	-0-	1631	2			N	-0-					72
03	2573	X	1712	-0-	-861	B	-0-	1712	2			N	-0-					72
04	1710	X	1643	-0-	-67	B	-0-	1643	2			N	-0-					72
05	1705	X	590	-0-	-1115	B	-0-	590	2			N	-0-					72
06	1680	X	412	-0-	-1268	B	-0-	412	2			N	-0-					72
07	1705	N	451	-0-	-1254	B	-0-	451	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

02	1440	N	1440	-0-	-0-	B	-0-	1440	2			N	-0-					32
03	1395	N	1343	-0-	-52	B	-0-	1343	2			N	-0-					32
04	1560	N	1346	-0-	-214	B	-0-	1346	2			N	-0-					32
05	1550	N	1532	-0-	-18	B	-0-	1532	2			N	-0-					32
06	1290	N	1212	-0-	-78	B	-0-	1212	2			N	-0-					32
07	1395	N	1346	-0-	-49	B	-0-	1346	2			N	-0-					32

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

02	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					7
03	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					7
04	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					7
05	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					7
06	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					7
*07	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					7

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2783	X	2783	-0-	-0- B	-0-	2781	2	2	9	N	2			22
03	2881	X	2881	-0-	-0- B	-0-	2862	2	19	9	N	17			39
04	2734	X	2734	-0-	-0- B	-0-	2733	2	1	9	N	1			40
05	2922	X	2922	-0-	-0- B	-0-	2919	2	3	9	N	3			43
06	2719	X	2719	-0-	-0- B	-0-	2719	2			N	-0-			43
*07	2836	N	2836	-0-	-0- B	-0-	2835	2	1	9	N	1			44

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	632	N	632	-0-	-0- B	-0-	632	2			N	-0-			11
03	651	N	648	-0-	-3 B	-0-	648	2			N	-0-			11
04	720	N	633	-0-	-87 B	-0-	633	2			N	-0-			11
05	682	N	640	-0-	-42 B	-0-	640	2			N	-0-			11
06	630	N	606	-0-	-24 B	-0-	606	2			N	-0-			11
*07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-			11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7132	X	7132	-0-	-0- B	-0-	7125	2	7	9	N	6			35
03	7522	X	7522	-0-	-0- B	-0-	7516	2	6	9	N	5			40
04	7618	X	7618	-0-	-0- B	-0-	7611	2	7	9	N	6			46
05	7741	X	7741	-0-	-0- B	-0-	7739	2	2	9	N	2			48
06	7419	X	7419	-0-	-0- B	-0-	7410	2	9	9	N	8			56
07	7874	X	7591	-0-	-283 B	-0-	7582	2	9	9	N	8			64

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-			43
03	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-			43
04	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-			43
05	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-			43
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-			43
*07	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-			43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-			7
03	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-			7
04	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-			7
05	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-			7
06	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-			14
*07	914	N	914	-0-	-0- B	-0-	914	2			N	-0-			14

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-			3
03	669	N	669	-0-	-0- B	-0-	669	2			N	-0-			3
04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-			3
05	795	N	795	-0-	-0- B	-0-	795	2			N	-0-			3
06	728	N	728	-0-	-0- B	-0-	728	2			N	-0-			3
07	620	N	508	-0-	-112 B	-0-	508	2			N	-0-			3

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					7
03	759	N	759	-0-	-0- B	-0-	758	2	1	9	N	1					8
04	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					8
05	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					8
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					8
*07	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	406	2	15	9	N	14					14
03	415	N	415	-0-	-0- B	-0-	409	2	6	9	N	5					19
04	476	N	476	-0-	-0- B	-0-	468	2	8	9	N	7					26
05	475	N	475	-0-	-0- B	-0-	473	2	2	9	N	2					28
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					28
*07	466	N	466	-0-	-0- B	-0-	458	2	8	9	N	7					35

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					24
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					24
04	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					24
05	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					24
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					13
*07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					13

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					120
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1219	-0-	-231	-0-	21	1	1195	3	N	1					156
							2	4	1	9							
03	1550	N	1365	-0-	-185	-0-	21	1	1325	3	N	15					171
							2	4	17	9							
04	1440	N	1296	-0-	-144	-0-	22	1	1259	3	N	12					183
							2	4	13	9							
05	1302	N	1248	-0-	-54	-0-	21	1	1225	3	N	-0-					183
							2	4									
*06	1363	N	1363	-0-	-0-	-0-	24	1	1280	3	N	52	62	5			173
							2	4	57	9							
*07	1374	N	1374	-0-	-0-	-0-	22	1	1293	3	N	52	195	1			30
							2	4	57	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1045	-0-	-57	-0-	30	1	1004	3	N	8					15
							2	4	9	9							
03	1271	N	1131	-0-	-140	-0-	31	1	1087	3	N	10					25
							2	4	11	9							
04	1110	N	1073	-0-	-37	-0-	31	1	1040	3	N	-0-	15	5			10
							2	4									
05	1116	N	1100	-0-	-16	-0-	30	1	1068	3	N	-0-					10
							2	4									
*06	1080	N	1056	-0-	-24	-0-	34	1	1020	3	N	-0-					10
							2	4									
07	1116	N	1083	-0-	-33	-0-	34	1	1047	3	N	-0-	10	5			-0-
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

02	0		-0-	-0-	-0-	-0-					N	-0-					5
03	0		-0-	-0-	-0-	-0-					N	-0-					5
04	0		-0-	-0-	-0-	-0-					N	-0-					5
05	0		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/16/2014

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

02	1195	N	1195	-0-	-0-	-0-	100	1	1095	2	N	-0-					207
03	1116	N	1049	-0-	-67	-0-	1041	2	8	9	N	7					214
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					214
05	1271	N	857	-0-	-414	-0-	851	2	6	9	N	5					219
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					219
*07	1253	N	1253	-0-	-0-	-0-	1192	2	61	9	N	55					274

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-		-0-	-0-	87	1	459	2	N	32	53	1			12
								35	9									
03	434	N	403	-0-		-31	-0-	90	1	302	2	N	10					22
								11	9									
04	570	N	389	-0-		-181	-0-	89	1	291	2	N	8					30
								9	9									
05	620	N	36	-0-		-584	-0-	9	1	20	2	N	6	33	1			3
								7	9									
06	390	N	-0-	-0-		-390	-0-					N	-0-					3
07	403	N	-0-	-0-		-403	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2323	-0-		-142	-0-	90	1	2220	2	N	12	53	1	3	8	18
								13	9									
03	2542	N	2468	-0-		-74	-0-	91	1	2358	2	N	17					35
								19	9									
04	2460	N	2431	-0-		-29	-0-	93	1	2327	2	N	10					45
								11	9									
05	2480	N	2469	-0-		-11	-0-	95	1	2363	2	N	10					55
								11	9									
06	2400	N	2347	-0-		-53	-0-	91	1	2250	2	N	5					60
								6	9									
07	2511	N	2473	-0-		-38	-0-	96	1	2366	2	N	10					70
								11	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2691	N	2691	-0-		-0-	-0-	90	1	2601	2	N	-0-					64
03	2914	N	2775	-0-		-139	-0-	97	1	2678	2	N	-0-					64
04	2880	X	2595	-0-		-285	-0-	94	1	2501	2	N	-0-					64
05	2976	X	2684	-0-		-292	-0-	97	1	2587	2	N	-0-					64
06	2880	X	2552	-0-		-328	-0-	94	1	2456	2	N	2					66
								2	9									
07	2883	X	2567	-0-		-316	-0-	97	1	2462	2	N	7					73
								8	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	-0-	-0-		-261	-0-					N	-0-					3
03	731	N	731	-0-		-0-	-0-	50	1	681	2	N	-0-					3
04	501	N	501	-0-		-0-	-0-	32	1	469	2	N	-0-					3
05	906	N	906	-0-		-0-	-0-	53	1	853	2	N	-0-					3
*06	197	N	197	-0-		-0-	-0-	11	1	186	2	N	-0-					3
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	-0-	-0-		-1508	-0-					N	20					265
03	1716	N	1716	-0-		-0-	-0-	1707	2	9	9	N	8					273
04	1952	N	1952	-0-		-0-	-0-	1951	2	1	9	N	1					274
05	1851	N	1851	-0-		-0-	-0-	1844	2	7	9	N	6					280
*06	1854	N	1854	-0-		-0-	-0-	1796	2	58	9	N	53					333
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					333

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	-0-	-0-	-348	-0-					N	-0-					393
03	0	N	-0-	-0-	-0-	-0-					N	-0-					393
04	330	N	-0-	-0-	-330	-0-					N	-0-					393
05	0	N	-0-	-0-	-0-	-0-					N	-0-					393
*06	269	N	269	-0-	-0-	-0-	8	1	261	2	N	-0-					393
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	50	1	549	2	N	-0-					733
03	579	N	579	-0-	-0-	-0-	40	1	539	2	N	-0-					733
04	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					733
05	395	N	395	-0-	-0-	-0-	23	1	372	2	N	-0-					733
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					733
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2154	-0-	-108	-0-	29 11	1 9	2114	2	N	10					168
03	2294	N	2244	-0-	-50	-0-	31 17	1 9	2196	2	N	15					183
04	2430	N	2296	-0-	-134	-0-	30 15	1 9	2251	2	N	14					197
05	2294	N	2184	-0-	-110	-0-	31 3	1 9	2150	2	N	3					200
06	2160	N	2127	-0-	-33	-0-	30 19	1 9	2078	2	N	17					217
07	2387	N	1841	-0-	-546	-0-	30 3	1 9	1808	2	N	3					220

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1351	-0-	-302	-0-	29 9	1 9	1313	2	N	8					175
03	1643	N	1516	-0-	-127	-0-	31 8	1 9	1477	2	N	7					182
04	1680	N	1641	-0-	-39	-0-	29 17	1 9	1595	2	N	15					197
05	1644	N	1644	-0-	-0-	-0-	30 3	1 9	1611	2	N	3					200
06	2010	N	2010	-0-	-0-	-0-	30 22	1 9	1958	2	N	20					220
*07	1770	N	1770	-0-	-0-	-0-	31 8	1 9	1731	2	N	7					227

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0-	-0-	29	1	2012	2	N	34					107
							37	9									
03	2430	N	2430	-0-	-0-	-0-	338	1	2081	2	N	10					117
							11	9									
04	2564	N	2564	-0-	-0-	-0-	483	1	2075	2	N	5					122
							6	9									
05	2539	N	2539	-0-	-0-	-0-	416	1	2101	2	N	20					142
							22	9									
06	2430	N	2430	-0-	-0-	-0-	427	1	1991	2	N	11					153
							12	9									
07	2635	N	2325	-0-	-310	-0-	468	1	1846	2	N	10					163
							11	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2056	-0-	-148	-0-	29	1	2016	2	N	10					298
							11	9									
03	2542	N	2053	-0-	-489	-0-	30	1	1989	2	N	31	202	1			127
							34	9									
04	2400	N	2350	-0-	-50	-0-	30	1	2320	2	N	-0-					127
05	2328	N	2328	-0-	-0-	-0-	31	1	2290	2	N	6					133
							7	9									
06	2287	N	2287	-0-	-0-	-0-	30	1	2238	2	N	17					150
							19	9									
07	2418	N	2237	-0-	-181	-0-	31	1	2198	2	N	7					157
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2041	N	2041	-0-	-0-	-0-	29	1	2000	2	N	11					88
							12	9									
03	2294	N	2184	-0-	-110	-0-	31	1	2134	2	N	17					105
							19	9									
04	2190	N	2149	-0-	-41	-0-	30	1	2105	2	N	13					118
							14	9									
05	2216	N	2216	-0-	-0-	-0-	31	1	2166	2	N	17					135
							19	9									
06	2131	N	2131	-0-	-0-	-0-	30	1	2082	2	N	17					152
							19	9									
07	2232	N	1960	-0-	-272	-0-	31	1	1917	2	N	11					163
							12	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1301	-0-	-236	-0-	29	1	1271	2	N	1					168
							1	9									
03	1401	N	1401	-0-	-0-	-0-	31	1	1370	2	N	-0-					168
04	1500	N	1470	-0-	-30	-0-	30	1	1440	2	N	-0-					168
05	1429	N	1429	-0-	-0-	-0-	31	1	1398	2	N	-0-					168
06	1434	N	1434	-0-	-0-	-0-	30	1	1404	2	N	-0-					168
07	1519	N	1400	-0-	-119	-0-	31	1	1369	2	N	-0-					168

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0-	-0-	29	1	843	2	N	5					47
							6	9									
03	1034	N	1034	-0-	-0-	-0-	31	1	1002	2	N	1					48
							1	9									
04	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-					48
05	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-					48
06	990	N	878	-0-	-112	-0-	30	1	829	2	N	17					65
							19	9									
07	1054	N	1023	-0-	-31	-0-	31	1	984	2	N	7					72
							8	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2794	-0-		-48	-0-	29	1	2764	2	N	1					168
								1	9									
03	3038	X	2769	-0-		-269	-0-	31	1	2712	2	N	24					192
								26	9									
04	2792	N	2792	-0-		-0-	-0-	30	1	2742	2	N	18					210
								20	9									
05	2976	N	2821	-0-		-155	-0-	31	1	2784	2	N	5					215
								6	9									
06	2702	N	2702	-0-		-0-	-0-	30	1	2650	2	N	20					235
								22	9									
07	2883	N	2692	-0-		-191	-0-	31	1	2633	2	N	25					260
								28	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

02	4640	X	4524	-0-		-116	-0-	29	1	4403	2	N	84					329
								92	9									
03	4743	X	4576	-0-		-167	-0-	31	1	4526	2	N	17					346
								19	9									
04	4590	X	4173	-0-		-417	-0-	30	1	4143	2	N	-0-					346
05	4836	X	4386	-0-		-450	-0-	31	1	4296	2	N	54	187	1			213
								59	9									
06	4680	X	4309	-0-		-371	-0-	30	1	4093	2	N	169	189	1			193
								186	9									
07	4836	X	4581	-0-		-255	-0-	31	1	4463	2	N	79					272
								87	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

02	SWR 10		-0-	-0-		-0-	-0-					N	80	188	1			120
03	SWR 10		-0-	-0-		-0-	-0-					N	-0-					120
04	SWR 10		-0-	-0-		-0-	-0-					N	51					171
05	SWR 10		-0-	-0-		-0-	-0-					N	14					185
06	SWR 10		-0-	-0-		-0-	-0-					N	50					235
07	SWR 10		-0-	-0-		-0-	-0-					N	19					254

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

02	4872	X	4648	-0-		-224	-0-	29	1	4560	2	N	54					300
								59	9									
03	5146	X	4872	-0-		-274	-0-	31	1	4795	2	N	42	196	1			146
								46	9									
04	4990	X	4990	-0-		-0-	-0-	30	1	4945	2	N	14					160
								15	9									
05	6953	X	6953	-0-		-0-	-0-	31	1	6889	2	N	30					190
								33	9									
06	6665	X	6665	-0-		-0-	-0-	30	1	6598	2	N	34					224
								37	9									
*07	6771	X	6771	-0-		-0-	-0-	31	1	6725	2	N	14					238
								15	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1188	-0-	-117	-0-	29	1	1146	2	N	12					272
							13	9									
03	1395	N	919	-0-	-476	-0-	31	1	882	2	N	5					277
							6	9									
04	1591	N	1591	-0-	-0-	-0-	30	1	1558	2	N	3					280
							3	9									
05	1939	N	1939	-0-	-0-	-0-	31	1	1899	2	N	8					288
							9	9									
06	1529	N	1529	-0-	-0-	-0-	29	1	1493	2	N	6					294
							7	9									
07	1643	N	1618	-0-	-25	-0-	31	1	1580	2	N	6					300
							7	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	2628	-0-	-1925	-0-	22	1	2606	2	N	-0-					185
03	4867	X	239	-0-	-4628	-0-	9	1	230	2	N	-0-					185
04	4710	X	1276	-0-	-3434	-0-	24	1	1252	2	N	-0-					185
05	2821	X	292	-0-	-2529	-0-	19	1	259	2	N	13					198
							14	9									
06	2730	X	536	-0-	-2194	-0-	30	1	506	2	N	-0-					198
07	2821	X	366	-0-	-2455	-0-	31	1	335	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	6173	-0-	-62	-0-	29	1	6144	2	N	-0-					238
03	6665	X	6390	-0-	-275	-0-	31	1	6359	2	N	-0-					238
04	6416	X	6416	-0-	-0-	-0-	30	1	6386	2	N	-0-					238
05	6612	X	6612	-0-	-0-	-0-	31	1	6581	2	N	-0-					238
06	6420	X	6420	-0-	-0-	-0-	30	1	6390	2	N	-0-					238
07	6634	X	6566	-0-	-68	-0-	31	1	6533	2	N	2					240
							2	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	4831	-0-	-853	-0-	29	1	4774	2	N	25	193	1			132
							28	9									
03	5890	X	5024	-0-	-866	-0-	31	1	4946	2	N	43					175
							47	9									
04	5130	X	4768	-0-	-362	-0-	30	1	4703	2	N	32					207
							35	9									
05	5239	X	4797	-0-	-442	-0-	31	1	4744	2	N	20					227
							22	9									
06	5070	X	4537	-0-	-533	-0-	30	1	4479	2	N	25					252
							28	9									
07	5177	X	4693	-0-	-484	-0-	31	1	4633	2	N	26	30	1			248
							29	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3366	-0-	-491	-0-	29	1	3305	2	N	29					247
							32	9									
03	4123	X	3288	-0-	-835	-0-	31	1	3225	2	N	29	189	1			87
							32	9									
04	3660	X	3236	-0-	-424	-0-	30	1	3189	2	N	15					102
							17	9									
05	3720	X	3227	-0-	-493	-0-	31	1	3149	2	N	43					145
							47	9									
06	3600	X	2898	-0-	-702	-0-	30	1	2866	2	N	2					147
							2	9									
07	3596	X	2942	-0-	-654	-0-	31	1	2899	2	N	11					158
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1523	-0-		-130	-0-	28	1	1481	2	N	13					318
								14	9									
03	1705	N	1691	-0-		-14	-0-	31	1	1645	2	N	14					332
								15	9									
04	1710	N	1609	-0-		-101	-0-	30	1	1572	2	N	6					338
								7	9									
05	1643	N	1619	-0-		-24	-0-	31	1	1566	2	N	20					358
								22	9									
06	1650	N	1483	-0-		-167	-0-	30	1	1434	2	N	17					375
								19	9									
07	1674	N	1539	-0-		-135	-0-	31	1	1508	2	N	-0-	187	1			188

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2346	-0-		-177	-0-	29	1	2298	2	N	17					225
								19	9									
03	2480	N	2408	-0-		-72	-0-	31	1	2347	2	N	27	197	1			55
								30	9									
04	2400	N	2354	-0-		-46	-0-	30	1	2313	2	N	10					65
								11	9									
05	2511	N	2301	-0-		-210	-0-	31	1	2240	2	N	27					92
								30	9									
06	2340	N	2029	-0-		-311	-0-	30	1	1982	2	N	15					107
								17	9									
07	2418	N	2101	-0-		-317	-0-	30	1	2060	2	N	10					117
								11	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-		-0-	-0-	28	1	1815	2	N	17					247
								19	9									
03	2108	N	2027	-0-		-81	-0-	31	1	1971	2	N	23	193	1			77
								25	9									
04	2100	N	1980	-0-		-120	-0-	30	1	1941	2	N	8					85
								9	9									
05	1994	N	1994	-0-		-0-	-0-	31	1	1935	2	N	25					110
								28	9									
06	1950	N	1899	-0-		-51	-0-	30	1	1858	2	N	10					120
								11	9									
07	2046	N	1963	-0-		-83	-0-	31	1	1913	2	N	17					137
								19	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864	N	1864	-0-		-0-	-0-	29	1	1835	2	N	-0-					292
03	2046	N	1957	-0-		-89	-0-	31	1	1926	2	N	-0-					292
04	1920	N	1851	-0-		-69	-0-	30	1	1821	2	N	-0-					292
05	1984	N	1926	-0-		-58	-0-	31	1	1881	2	N	13					305
								14	9									
06	1890	N	1872	-0-		-18	-0-	30	1	1814	2	N	25					330
								28	9									
07	1922	N	1922	-0-		-0-	-0-	31	1	1837	2	N	49	192	1			187
								54	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	29	1	511	2	N	-0-					107
03	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					107
04	543	N	543	-0-	-0-	-0-	30	1	513	2	N	-0-					107
05	589	N	558	-0-	-31	-0-	31	1	520	2	N	6					113
							7	9									
06	510	N	506	-0-	-4	-0-	30	1	468	2	N	7					120
							8	9									
07	558	N	478	-0-	-80	-0-	31	1	447	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	6916	-0-	-0-	-0-	29	1	6865	2	N	20					248
							22	9									
03	7440	X	7221	-0-	-219	-0-	31	1	7139	2	N	46	192	1			102
							51	9									
04	7260	X	6618	-0-	-642	-0-	30	1	6548	2	N	36					138
							40	9									
05	7502	X	7271	-0-	-231	-0-	31	1	7150	2	N	82					220
							90	9									
06	7260	X	7043	-0-	-217	-0-	30	1	6967	2	N	42					262
							46	9									
07	7378	X	7221	-0-	-157	-0-	31	1	7144	2	N	42	186	1			118
							46	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4521	-0-	-235	-0-	29	1	4451	2	N	37					227
							41	9									
03	5084	X	4637	-0-	-447	-0-	31	1	4575	2	N	28					255
							31	9									
04	4890	X	4351	-0-	-539	-0-	30	1	4293	2	N	25					280
							28	9									
05	4929	X	4561	-0-	-368	-0-	31	1	4493	2	N	34					314
							37	9									
06	4710	X	4379	-0-	-331	-0-	30	1	4314	2	N	32	192	1			154
							35	9									
07	4836	X	4409	-0-	-427	-0-	31	1	4354	2	N	22					176
							24	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7848	X	7848	-0-	-0-	-0-	7848	2			N	-0-					-0-
03	8370	X	7001	-0-	-1369	-0-	7001	2			N	-0-					-0-
04	8100	X	7650	-0-	-450	-0-	7650	2			N	-0-					-0-
05	8370	X	6922	-0-	-1448	-0-	6872	2	50	9	N	45					45
06	8100	X	7320	-0-	-780	-0-	7320	2			N	-0-					45
07	8370	X	5968	-0-	-2402	-0-	5968	2			N	-0-					45

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1924	-0-	-193	-0-	33	1	1866	2	N	23	39	1			70
							25	9									
03	2034	N	2034	-0-	-0-	-0-	33	1	1966	2	N	32	22	1			80
							35	9									
04	1970	N	1970	-0-	-0-	-0-	59	1	1911	2	N	-0-					80
05	1942	N	1942	-0-	-0-	-0-	3	1	1939	2	N	-0-					80
06	1980	N	1868	-0-	-112	-0-	1861	2	7	9	N	6					86
07	2046	N	1881	-0-	-165	-0-	1872	2	9	9	N	8					94

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	375	-0-	-205	-0-	10	1	365	2	N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	482	N	482	-0-	-0-	-0-	10	1	472	2	N	-0-					98
05	513	N	513	-0-	-0-	-0-	10	1	503	2	N	-0-					98
06	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					8
*07	595	N	595	-0-	-0-	-0-	10	1	585	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	6	1	445	2	N	6					25
							7	9									
03	454	N	454	-0-	-0-	-0-	9	1	441	2	N	4					29
							4	9									
04	432	N	432	-0-	-0-	-0-	6	1	425	2	N	1					30
							1	9									
05	496	N	438	-0-	-58	-0-	6	1	430	2	N	2					32
							2	9									
06	450	N	405	-0-	-45	-0-	6	1	399	2	N	-0-					33
07	434	N	419	-0-	-15	-0-	6	1	411	2	N	2					35
							2	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					133
03	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					163
04	1368	N	1368	-0-	-0-	-0-	1008	2	360	9	N	327	179	1			311
05	980	N	980	-0-	-0-	-0-	701	2	279	9	N	254	348	1			217
06	1228	N	1228	-0-	-0-	-0-	861	2	367	9	N	334	356	1			195
07	1426	N	1328	-0-	-98	-0-	930	2	398	9	N	362	359	1			198

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

02	285	N	57	-0-	-228	-0-	57	2			N	-0-					38
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					38
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					38
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					38
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					38
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

02	348	N	-0-	-0-	-348	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

02	4620	X	4620	-0-	-0-	-0-	4565	2	55	9	N	50					194
03	4898	X	4898	-0-	-0-	-0-	4847	2	51	9	N	46	181	1			59
04	4738	X	4738	-0-	-0-	-0-	4705	2	33	9	N	30					89
05	4476	X	4476	-0-	-0-	-0-	4443	2	33	9	N	30					119
06	T. A.		4437	-0-	4437	4437	4417	2	20	9	N	18					137
07	T. A.		4518	-0-	4518	8955	4501	2	17	9	N	15					152

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

02	77604	X	56945	-0-	-20659	-0-	56344	2	601	9	N	546	563	1			207
03	80197	X	57645	-0-	-22552	-0-	57061	2	584	9	N	531	559	1			179
04	70950	X	53323	-0-	-17627	-0-	52819	2	504	9	N	458	367	1			270
05	69223	X	52574	-0-	-16649	-0-	52094	2	480	9	N	436	550	1			156
06	53040	X	48594	-0-	-4446	-0-	48188	2	406	9	N	369	366	1			159
07	54808	X	47816	-0-	-6992	-0-	47454	2	362	9	N	329	355	1			133

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

02	49213	X	33228	-0-	-15985	-0-	32833	2	395	9	N	359	191	1			245
03	49104	X	32311	-0-	-16793	-0-	31925	2	386	9	N	351	375	1			221
04	44220	X	28982	-0-	-15238	-0-	28643	2	339	9	N	308	365	1			164
05	41354	X	28521	-0-	-12833	-0-	28193	2	328	9	N	298	356	1			106
06	30810	X	27200	-0-	-3610	-0-	26924	2	276	9	N	251	181	1			176
07	31837	X	26301	-0-	-5536	-0-	26048	2	253	9	N	230	177	1			229

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	10	1	1575	3	N	-0-					119
							2	4									
03	1680	N	1680	-0-	-0-	-0-	13	1	1659	3	N	5					124
							2	4	6	9							
04	2084	N	2084	-0-	-0-	-0-	11	1	2067	3	N	4					128
							2	4	4	9							
05	1928	N	1928	-0-	-0-	-0-	12	1	1914	3	N	-0-					128
							2	4									
06	2003	N	2003	-0-	-0-	-0-	12	1	1978	3	N	10					138
							2	4	11	9							
*07	2459	N	2459	-0-	-0-	-0-	16	1	2441	3	N	-0-					138
							2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

02	220	N	220	-0-	-0-	-0-	2	1	216	3	N	-0-					86
							2	4									
03	217	N	214	-0-	-3	-0-	3	1	209	3	N	-0-					86
							2	4									
04	210	N	174	-0-	-36	-0-	2	1	170	3	N	-0-	7	5			79
							2	4									
05	248	N	146	-0-	-102	-0-	3	1	141	3	N	-0-					79
							2	4									
06	215	N	215	-0-	-0-	-0-	5	1	208	3	N	-0-					79
							2	4									
*07	252	N	252	-0-	-0-	-0-	4	1	246	3	N	-0-					79
							2	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

02	1168	N	1168	-0-	-0-	-0-	8	1	1128	3	N	27					94
							2	4	30	9							
03	1287	N	1287	-0-	-0-	-0-	8	1	1262	3	N	14					108
							2	4	15	9							
04	1236	N	1236	-0-	-0-	-0-	12	1	1222	3	N	-0-					108
							2	4									
*05	1274	N	1274	-0-	-0-	-0-	8	1	1220	3	N	40					148
							2	4	44	9							
*06	1260	N	1224	-0-	-36	-0-	9	1	1201	3	N	11					159
							2	4	12	9							
07	1271	N	1266	-0-	-5	-0-	9	1	1251	3	N	4					163
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	268	-0-	-22	-0-	2	1	262	3	N	2					118
							2	4	2	9							
03	310	N	297	-0-	-13	-0-	1	1	294	3	N	-0-					118
							2	4									
04	275	N	275	-0-	-0-	-0-	2	1	268	3	N	3					121
							2	4	3	9							
05	279	N	271	-0-	-8	-0-	2	1	267	3	N	-0-					121
							2	4									
06	300	N	282	-0-	-18	-0-	2	1	275	3	N	3					124
							2	4	3	9							
*07	294	N	294	-0-	-0-	-0-	2	1	284	3	N	5					129
							2	4	6	9							

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

02	754	N	700	-0-	-54	-0-	103	1	595	3	N	-0-					8
							2	4									
03	806	N	757	-0-	-49	-0-	107	1	648	3	N	-0-					8
							2	4									
04	720	N	714	-0-	-6	-0-	107	1	605	3	N	-0-					8
							2	4									
05	744	N	612	-0-	-132	-0-	610	3	2	4	N	-0-					8
06	720	N	596	-0-	-124	-0-	594	3	2	4	N	-0-					8
07	744	N	610	-0-	-134	-0-	608	3	2	4	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

02	580	N	546	-0-	-34	-0-	9	1	535	3	N	-0-					139
							2	4									
03	682	N	623	-0-	-59	-0-	9	1	612	3	N	-0-					139
							2	4									
04	608	N	608	-0-	-0-	-0-	5	1	596	3	N	5					144
							1	4	6	9							
05	614	N	614	-0-	-0-	-0-	9	1	599	3	N	4					148
							2	4	4	9							
*06	600	N	584	-0-	-16	-0-	9	1	559	3	N	13	149	1			12
							2	4	14	9							
*07	628	N	628	-0-	-0-	-0-	11	1	615	3	N	-0-					12
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	741	-0-	-216		-0-	7	1	732	3	N	-0-					8
								2	4									
03	842	N	842	-0-	-0-		-0-	6	1	834	3	N	-0-					8
								2	4									
04	840	N	776	-0-	-64		-0-	7	1	761	3	N	5					13
								2	4	6	9							
05	806	N	772	-0-	-34		-0-	6	1	764	3	N	-0-					13
								2	4									
06	833	N	833	-0-	-0-		-0-	7	1	824	3	N	-0-					13
								2	4									
*07	869	N	869	-0-	-0-		-0-	8	1	859	3	N	-0-					13
								2	4									

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	590	-0-	-19		-0-	5	1	583	3	N	-0-					57
								2	4									
03	682	N	596	-0-	-86		-0-	6	1	586	3	N	2					59
								2	4	2	9							
04	660	N	642	-0-	-18		-0-	3	1	638	3	N	-0-					59
								1	4									
05	657	N	657	-0-	-0-		-0-	6	1	649	3	N	-0-					59
								2	4									
*06	637	N	637	-0-	-0-		-0-	5	1	611	3	N	17					76
								2	4	19	9							
07	651	N	635	-0-	-16		-0-	6	1	627	3	N	-0-					76
								2	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	413	-0-	-22		-0-	8	1	392	3	N	10					60
								2	4	11	9							
03	465	N	429	-0-	-36		-0-	9	1	418	3	N	-0-					60
								2	4									
04	420	N	396	-0-	-24		-0-	5	1	390	3	N	-0-					60
								1	4									
05	434	N	426	-0-	-8		-0-	9	1	415	3	N	-0-					60
								2	4									
*06	423	N	423	-0-	-0-		-0-	7	1	407	3	N	6					66
								2	4	7	9							
*07	427	N	427	-0-	-0-		-0-	11	1	414	3	N	-0-					66
								2	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	N	1038	-0-	-0-		-0-	34	1	1001	3	N	-0-					13
								3	4									
03	1176	N	1176	-0-	-0-		-0-	36	1	1100	3	N	34					47
								3	4	37	9							
04	1076	N	1076	-0-	-0-		-0-	36	1	1037	3	N	-0-					47
								3	4									
05	1116	N	1065	-0-	-51		-0-	39	1	1023	3	N	-0-					47
								3	4									
*06	1140	N	1069	-0-	-71		-0-	36	1	1016	3	N	13					60
								3	4	14	9							
07	1116	N	1101	-0-	-15		-0-	37	1	1053	3	N	6					66
								4	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	944	-0-	-42	-0-	8 1	895	3	N	35					39
							2 4	39	9							
03	961	N	932	-0-	-29	-0-	7 1	912	3	N	10					49
							2 4	11	9							
04	1083	N	1083	-0-	-0-	-0-	9 1	1072	3	N	-0-					49
							2 4									
05	1085	N	1085	-0-	-0-	-0-	8 1	1056	3	N	17					66
							2 4	19	9							
*06	1050	N	1050	-0-	-0-	-0-	9 1	1038	3	N	1					67
							2 4	1	9							
*07	1214	N	1214	-0-	-0-	-0-	10 1	1196	3	N	5					72
							2 4	6	9							

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

02	2	N	2	-0-	-0-	-0-	2 4			N	-0-					153
03	2	N	2	-0-	-0-	-0-	2 4			N	-0-					153
04	2	N	1	-0-	-1	-0-	1 4			N	-0-					153
05	2	N	2	-0-	-0-	-0-	2 4			N	-0-	22	5			131
*06	4	N	4	-0-	-0-	-0-	2 4	2	9	N	2					133
*07	2	N	2	-0-	-0-	-0-	2 4			N	-0-					133

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

02	551	N	431	-0-	-120	-0-	6 1	423	3	N	-0-					65
							2 4									
03	512	N	512	-0-	-0-	-0-	6 1	503	3	N	1					66
							2 4	1	9							
04	480	N	471	-0-	-9	-0-	3 1	467	3	N	-0-					66
							1 4									
05	465	N	463	-0-	-2	-0-	6 1	455	3	N	-0-					66
							2 4									
*06	510	N	406	-0-	-104	-0-	7 1	393	3	N	4					70
							2 4	4	9							
07	496	N	415	-0-	-81	-0-	7 1	405	3	N	1					71
							2 4	1	9							

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	424	-0-	-11	-0-	8	1	416	3	N	-0-					30
03	465	N	457	-0-	-8	-0-	8	1	449	3	N	-0-					30
04	450	N	439	-0-	-11	-0-	4	1	435	3	N	-0-					30
*05	465	N	460	-0-	-5	-0-	9	1	451	3	N	-0-					30
*06	450	N	450	-0-	-0-	-0-	10	1	440	3	N	-0-					30
07	465	N	463	-0-	-2	-0-	10	1	453	3	N	-0-					30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					42
03	961	N	961	-0-	-0-	-0-	939	3	22	9	N	20					62
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					62
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					62
*06	932	N	932	-0-	-0-	-0-	908	3	24	9	N	22					84
*07	962	N	962	-0-	-0-	-0-	954	3	8	9	N	7					91

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

02	1123	N	1123	-0-	-0-	-0-	46	1	1067	3	N	7	177	1			30
							2	4	8	9							
03	2046	N	1322	-0-	-724	-0-	37	1	1255	3	N	25					55
							2	4	28	9							
04	1380	N	1243	-0-	-137	-0-	37	1	1204	3	N	-0-					55
							2	4									
05	1308	N	1308	-0-	-0-	-0-	40	1	1266	3	N	-0-					55
							2	4									
*06	1302	N	1302	-0-	-0-	-0-	40	1	1208	3	N	47					102
							2	4	52	9							
07	1271	N	1230	-0-	-41	-0-	39	1	1174	3	N	14					116
							2	4	15	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	549	-0-	-31	-0-	22	1	525	3	N	-0-					30
							2	4									
03	775	N	680	-0-	-95	-0-	17	1	661	3	N	-0-					30
							2	4									
04	714	N	714	-0-	-0-	-0-	8	1	705	3	N	-0-					30
							1	4									
05	698	N	698	-0-	-0-	-0-	14	1	682	3	N	-0-					30
							2	4									
*06	660	N	653	-0-	-7	-0-	14	1	636	3	N	1					31
							2	4	1	9							
07	744	N	637	-0-	-107	-0-	14	1	621	3	N	-0-					31
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2311	-0-	-67	-0-	37	1	2183	3	N	81					141
							2	4	89	9							
03	2542	N	2271	-0-	-271	-0-	36	1	2233	3	N	-0-					141
							2	4									
04	2623	N	2623	-0-	-0-	-0-	21	1	2579	3	N	20					161
							1	4	22	9							
*05	3017	N	3017	-0-	-0-	-0-	58	1	2924	3	N	30	183	1			8
							2	4	33	9							
*06	2908	N	2908	-0-	-0-	-0-	63	1	2763	3	N	73					81
							2	4	80	9							
*07	2789	N	2789	-0-	-0-	-0-	56	1	2731	3	N	-0-					81
							2	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	301	-0-	-18	-0-	2	1	297	3	N	-0-					160
							2	4									
03	372	N	345	-0-	-27	-0-	2	1	335	3	N	5					165
							2	4	6	9							
04	331	N	331	-0-	-0-	-0-	2	1	327	3	N	-0-					165
							2	4									
05	321	N	321	-0-	-0-	-0-	2	1	317	3	N	-0-					165
							2	4									
*06	336	N	336	-0-	-0-	-0-	3	1	328	3	N	3					168
							2	4	3	9							
*07	388	N	388	-0-	-0-	-0-	12	1	372	3	N	2					170
							2	4	2	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	6	1	2	4	N	-0-					-0-
04	12	N	4	-0-	-8	-0-	3	1	1	4	N	-0-					-0-
05	11	N	7	-0-	-4	-0-	5	1	2	4	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	6	1	2	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	6	1	331	2	N	-0-					123
							2	4									
03	402	N	402	-0-	-0-	-0-	8	1	378	2	N	13					136
							2	4	14	9							
04	480	N	387	-0-	-93	-0-	4	1	382	2	N	-0-					136
							1	4									
05	411	N	411	-0-	-0-	-0-	7	1	394	2	N	7					143
							2	4	8	9							
06	390	N	333	-0-	-57	-0-	23	1	307	2	N	1					144
							2	4	1	9							
07	403	N	356	-0-	-47	-0-	7	1	347	2	N	-0-					144
							2	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0-	-0-	8	1	1121	3	N	9					190
							2	4	10	9							
*03	1457	N	1389	-0-	-68	-0-	9	1	1378	3	N	-0-	181	1			9
							2	4									
04	1320	N	1308	-0-	-12	-0-	4	1	1303	3	N	-0-					9
							1	4									
05	1209	N	1089	-0-	-120	-0-	8	1	1079	3	N	-0-					9
							2	4									
*06	1426	N	1426	-0-	-0-	-0-	9	1	1392	3	N	21					30
							2	4	23	9							
07	1364	N	1256	-0-	-108	-0-	9	1	1241	3	N	4					34
							2	4	4	9							

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	2	-0-	-317	-0-	2	4			N	-0-					29
03	341	N	2	-0-	-339	-0-	2	4			N	-0-					29
04	300	N	2	-0-	-298	-0-	2	4			N	-0-					29
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	12	5			17
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	18	1	671	3	N	-0-					141
							2	4									
03	677	N	677	-0-	-0-	-0-	17	1	658	3	N	-0-					141
							2	4									
04	600	N	560	-0-	-40	-0-	8	1	525	3	N	24					165
							1	4	26	9							
05	744	N	647	-0-	-97	-0-	17	1	590	3	N	-0-	24	5			141
							40	4									
*06	660	N	581	-0-	-79	-0-	21	1	543	3	N	14					155
							2	4	15	9							
*07	621	N	621	-0-	-0-	-0-	36	1	583	3	N	-0-					155
							2	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

02	456	N	456	-0-	-0-	-0-	4	1	446	3	N	4					24
							2	4	4	9							
03	556	N	556	-0-	-0-	-0-	5	1	543	3	N	5					29
							2	4	6	9							
04	523	N	523	-0-	-0-	-0-	5	1	509	3	N	6					35
							2	4	7	9							
05	521	N	521	-0-	-0-	-0-	6	1	513	3	N	-0-					35
							2	4									
*06	540	N	425	-0-	-115	-0-	4	1	419	3	N	-0-					35
							2	4									
*07	534	N	534	-0-	-0-	-0-	4	1	520	3	N	7					42
							2	4	8	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

02	1363	N	1272	-0-	-91	-0-	1272	3			N	-0-					55
03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					55
04	1512	N	1512	-0-	-0-	-0-	1504	3	8	9	N	7					62
05	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					62
*06	1530	N	1468	-0-	-62	-0-	1468	3			N	-0-					62
07	1550	N	1520	-0-	-30	-0-	1512	3	8	9	N	7					69

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	2	1	98	3	N	-0-					-0-
							2	4									
03	111	N	111	-0-	-0-	-0-	2	1	107	3	N	-0-					-0-
							2	4									
04	90	N	84	-0-	-6	-0-	2	1	81	3	N	-0-					-0-
							1	4									
05	124	N	116	-0-	-8	-0-	3	1	111	3	N	-0-					-0-
							2	4									
*06	416	N	416	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
							2	4									
*07	238	N	238	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
							2	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					2
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

02	2900	N	3080	-0-	180	208	48	1	3021	3	N	8					186
							2	4	9	9							
03	3203	X	2995	-0-	-208	-0-	48	1	2937	3	N	7	179	1			14
							2	4	8	9							
04	2821	X	2821	-0-	-0-	-0-	49	1	2769	3	N	1					15
							2	4	1	9							
05	2793	X	2793	-0-	-0-	-0-	50	1	2741	3	N	-0-					15
							2	4									
*06	2761	X	2761	-0-	-0-	-0-	50	1	2674	3	N	32					47
							2	4	35	9							
*07	2835	X	2835	-0-	-0-	-0-	50	1	2774	3	N	8					55
							2	4	9	9							

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

02	145	N	138	-0-	-7	-0-	3	1	133	3	N	-0-					-0-
							2	4									
03	155	N	123	-0-	-32	-0-	3	1	118	3	N	-0-					-0-
							2	4									
04	120	N	3	-0-	-117	-0-	2	1	1	4	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
							2	4									
*06	192	N	192	-0-	-0-	-0-	6	1	184	3	N	-0-					-0-
							2	4									
*07	192	N	192	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
							2	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

02	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	7	3	2	4	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	4			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	11	3	2	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	239	-0-	-51	-0-	10	1	227	3	N	-0-					89
							2	4									
03	279	N	259	-0-	-20	-0-	11	1	246	3	N	-0-					89
							2	4									
04	270	N	253	-0-	-17	-0-	11	1	240	3	N	-0-					89
							2	4									
05	277	N	277	-0-	-0-	-0-	12	1	263	3	N	-0-					89
							2	4									
*06	278	N	278	-0-	-0-	-0-	15	1	261	3	N	-0-					89
							2	4									
*07	265	N	265	-0-	-0-	-0-	11	1	252	3	N	-0-					89
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
*06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

02	2050	N	2050	-0-	-0-	-0-	51	1	1977	3	N	18					146
							2	4	20	9							
03	2033	N	2033	-0-	-0-	-0-	50	1	1973	3	N	7					153
							2	4	8	9							
04	1865	N	1865	-0-	-0-	-0-	24	1	1840	3	N	-0-					153
							1	4									
05	2201	N	1916	-0-	-285	-0-	48	1	1849	3	N	15					168
							2	4	17	9							
*06	1980	N	1847	-0-	-133	-0-	47	1	1790	3	N	7					175
							2	4	8	9							
*07	1953	N	1953	-0-	-0-	-0-	55	1	1893	3	N	3					178
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1334	-0-	-116	-0-	9	1	1310	3	N	12					27
							2	4	13	9							
03	1488	N	1477	-0-	-11	-0-	11	1	1447	3	N	15					42
							2	4	17	9							
04	1383	N	1383	-0-	-0-	-0-	5	1	1377	3	N	-0-					42
							1	4									
05	1483	N	1483	-0-	-0-	-0-	11	1	1446	3	N	22					64
							2	4	24	9							
*06	1466	N	1466	-0-	-0-	-0-	10	1	1429	3	N	23					87
							2	4	25	9							
*07	1471	N	1471	-0-	-0-	-0-	10	1	1442	3	N	15					102
							2	4	17	9							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

02	638	N	636	-0-	-2	-0-	11	1	623	3	N	-0-					27
							2	4									
03	682	N	658	-0-	-24	-0-	7	1	636	3	N	12					39
							2	4	13	9							
04	660	N	625	-0-	-35	-0-	4	1	620	3	N	-0-					39
							1	4									
05	682	N	663	-0-	-19	-0-	8	1	653	3	N	-0-					39
							2	4									
*06	630	N	630	-0-	-0-	-0-	8	1	619	3	N	1					40
							2	4	1	9							
*07	666	N	666	-0-	-0-	-0-	8	1	656	3	N	-0-					40
							2	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

02	1479	N	1425	-0-	-54	-0-	20	1	1392	3	N	10					368
							2	4	11	9							
03	2291	N	2291	-0-	-0-	-0-	41	1	2215	3	N	30	175	1			223
							2	4	33	9							
04	2196	N	2196	-0-	-0-	-0-	21	1	2087	3	N	79					302
							1	4	87	9							
05	2271	N	2271	-0-	-0-	-0-	47	1	2222	3	N	-0-	50	5			252
							2	4									
*06	2389	N	2389	-0-	-0-	-0-	48	1	2225	3	N	104					356
							2	4	114	9							
*07	2358	N	2358	-0-	-0-	-0-	55	1	2273	3	N	25					381
							2	4	28	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

02	1543	N	1543	-0-	-0-	-0-	29	1	1509	3	N	3					57
							2	4	3	9							
03	1540	N	1540	-0-	-0-	-0-	39	1	1496	3	N	3					60
							2	4	3	9							
04	1097	N	1097	-0-	-0-	-0-	11	1	1051	3	N	31					91
							1	4	34	9							
05	1643	N	1314	-0-	-329	-0-	26	1	1286	3	N	-0-					91
							2	4									
*06	1500	N	1149	-0-	-351	-0-	20	1	1007	3	N	109	111	5			89
							2	4	120	9							
07	1147	N	603	-0-	-544	-0-	11	1	587	3	N	3					92
							2	4	3	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

02	1305	N	1179	-0-	-126	-0-	34	1	1143	3	N	-0-					97
							2	4									
03	1364	N	1255	-0-	-109	-0-	33	1	1220	3	N	-0-					97
							2	4									
04	1260	N	1179	-0-	-81	-0-	18	1	1160	3	N	-0-					97
							1	4									
05	1271	N	1233	-0-	-38	-0-	38	1	1193	3	N	-0-					97
							2	4									
*06	1200	N	556	-0-	-644	-0-	33	1	521	3	N	-0-					97
							2	4									
*07	1806	N	1806	-0-	-0-	-0-	73	1	1731	3	N	-0-					97
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

02	1189	N	2	-0-	-1187	-0-	2	4			N	-0-					60
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					60
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

02	2042	N	2042	-0-	-0-	-0-	35	1	1979	2	N	24					96
							2	4	26	9							
03	2060	N	2060	-0-	-0-	-0-	42	1	2016	2	N	-0-					96
							2	4									
04	2114	N	2114	-0-	-0-	-0-	21	1	2073	2	N	17					113
							1	4	19	9							
05	2252	N	2252	-0-	-0-	-0-	48	1	2202	2	N	-0-					113
							2	4									
*06	1984	N	1984	-0-	-0-	-0-	43	1	1905	2	N	31					144
							2	4	34	9							
*07	2118	N	2118	-0-	-0-	-0-	47	1	2069	2	N	-0-					144
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1266	-0-	-242	-0-	22 2	1 4	1242	3	N	-0-					141
03	1643	N	1580	-0-	-63	-0-	22 2	1 4	1541 15	3 9	N	14					155
04	1530	N	1433	-0-	-97	-0-	22 2	1 4	1409	3	N	-0-					155
05	1437	N	1437	-0-	-0-	-0-	21 2	1 4	1414	3	N	-0-					155
*06	1530	N	1486	-0-	-44	-0-	20 2	1 4	1447 17	3 9	N	15					170
*07	1812	N	1812	-0-	-0-	-0-	44 2	1 4	1760 6	3 9	N	5					175

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0-	-0-	10 2	1 4	659	3	N	-0-					19
03	682	N	671	-0-	-11	-0-	12 2	1 4	657	3	N	-0-					19
04	750	N	677	-0-	-73	-0-	10 2	1 4	665	3	N	-0-					19
05	713	N	684	-0-	-29	-0-	11 2	1 4	671	3	N	-0-					19
*06	660	N	651	-0-	-9	-0-	12 2	1 4	637	3	N	-0-					19
07	713	N	660	-0-	-53	-0-	11 2	1 4	647	3	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2297	N	2297	-0-	-0-	-0-	30	1	2250	3	N	14					281
							2	4	15	9							
03	2648	N	2648	-0-	-0-	-0-	36	1	2610	3	N	-0-	174	1			107
							2	4									
04	2571	N	2571	-0-	-0-	-0-	38	1	2507	3	N	22					129
							2	4	24	9							
05	2630	N	2630	-0-	-0-	-0-	40	1	2585	3	N	3	18	5			114
							2	4	3	9							
*06	2498	N	2498	-0-	-0-	-0-	36	1	2449	3	N	10					124
							2	4	11	9							
*07	2695	N	2695	-0-	-0-	-0-	40	1	2632	3	N	19					143
							2	4	21	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	12	1	335	3	N	-0-					10
							2	4									
03	402	N	402	-0-	-0-	-0-	14	1	386	3	N	-0-					10
							2	4									
04	416	N	416	-0-	-0-	-0-	16	1	398	3	N	-0-					10
							2	4									
05	824	N	824	-0-	-0-	-0-	52	1	770	3	N	-0-					10
							2	4									
*06	390	N	353	-0-	-37	-0-	14	1	337	3	N	-0-					10
							2	4									
07	434	N	373	-0-	-61	-0-	14	1	357	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	638	-0-		-87	-0-	8	1	628	3	N	-0-					49
								2	4									
03	744	N	693	-0-		-51	-0-	10	1	681	3	N	-0-					49
								2	4									
04	720	N	663	-0-		-57	-0-	11	1	650	3	N	-0-					49
								2	4									
05	682	N	643	-0-		-39	-0-	13	1	628	3	N	-0-					49
								2	4									
*06	660	N	595	-0-		-65	-0-	17	1	576	3	N	-0-					49
								2	4									
*07	712	N	712	-0-		-0-	-0-	16	1	694	3	N	-0-					49
								2	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	81	-0-		-6	-0-	1	1	78	3	N	-0-	79	5			87
								2	4									
03	205	N	205	-0-		-0-	-0-	2	1	131	3	N	64					151
								2	4	70	9							
04	127	N	127	-0-		-0-	-0-	1	1	125	3	N	-0-					151
								1	4									
05	152	N	152	-0-		-0-	-0-	2	1	148	3	N	-0-					151
								2	4									
06	217	N	217	-0-		-0-	-0-	2	1	163	3	N	45	196	1			-0-
								2	4	50	9							
*07	331	N	331	-0-		-0-	-0-	4	1	325	3	N	-0-					-0-
								2	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1001	-0-		-159	-0-	996	3	2	4	N	3					35
								3	9									
03	1209	N	1119	-0-		-90	-0-	1117	3	2	4	N	-0-					35
04	1178	N	1178	-0-		-0-	-0-	1177	3	1	4	N	-0-					35
05	1164	N	1164	-0-		-0-	-0-	1162	3	2	4	N	-0-					35
*06	1141	N	1141	-0-		-0-	-0-	1122	3	2	4	N	15					50
								17	9									
07	1209	N	1051	-0-		-158	-0-	1049	3	2	4	N	-0-					50

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1220	-0-		-230	-0-	18	1	1200	3	N	-0-					50
								2	4									
03	1426	N	1312	-0-		-114	-0-	18	1	1292	3	N	-0-					50
								2	4									
04	1350	N	1252	-0-		-98	-0-	26	1	1224	3	N	-0-					50
								2	4									
05	1302	N	1282	-0-		-20	-0-	19	1	1261	3	N	-0-	7	5			43
								2	4									
*06	1260	N	1206	-0-		-54	-0-	18	1	1186	3	N	-0-					43
								2	4									
07	1302	N	1266	-0-		-36	-0-	18	1	1246	3	N	-0-					43
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	586	-0-		-139	-0-	7	1	577	3	N	-0-					171
								2	4									
03	710	N	710	-0-		-0-	-0-	8	1	689	3	N	10					181
								2	4	11	9							
04	690	N	623	-0-		-67	-0-	10	1	611	3	N	-0-					181
								2	4									
05	620	N	602	-0-		-18	-0-	6	1	585	3	N	8	173	1			16
								2	4	9	9							
06	725	N	725	-0-		-0-	-0-	8	1	715	3	N	-0-	1	5			15
								2	4									
*07	697	N	697	-0-		-0-	-0-	9	1	686	3	N	-0-					15
								2	4									

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1324	-0-		-619	-0-	46	1	1254	3	N	20					62
								2	4	22	9							
03	1794	N	1794	-0-		-0-	-0-	57	1	1727	3	N	7					69
								2	4	8	9							
04	1920	N	1569	-0-		-351	-0-	50	1	1498	3	N	17					86
								2	4	19	9							
05	1609	N	1609	-0-		-0-	-0-	52	1	1548	3	N	6					92
								2	4	7	9							
06	1740	N	1709	-0-		-31	-0-	56	1	1638	3	N	12					104
								2	4	13	9							
*07	1720	N	1720	-0-		-0-	-0-	58	1	1656	3	N	4					108
								2	4	4	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-		-0-	-0-	33	1	1294	3	N	-0-					82
								2	4									
03	1460	N	1460	-0-		-0-	-0-	38	1	1396	3	N	22					104
								2	4	24	9							
04	1560	N	1352	-0-		-208	-0-	18	1	1333	3	N	-0-					104
								1	4									
05	1443	N	1443	-0-		-0-	-0-	40	1	1401	3	N	-0-	8	5			96
								2	4									
*06	1410	N	1290	-0-		-120	-0-	39	1	1249	3	N	-0-					96
								2	4									
*07	1512	N	1512	-0-		-0-	-0-	37	1	1434	3	N	35					131
								2	4	39	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
03	189	N	189	-0-		-0-	-0-	187	1	2	4	N	-0-					-0-
04	107	N	107	-0-		-0-	-0-	105	1	2	4	N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
06	180	N	2	-0-		-178	-0-	2	4			N	-0-					-0-
07	124	N	2	-0-		-122	-0-	2	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					66
03	682	N	649	-0-	-33	-0-	649	3			N	-0-					66
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					66
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					66
*06	646	N	646	-0-	-0-	-0-	640	3	6	9	N	5					71
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					71

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1112	-0-	-106	-0-	16	1	1091	3	N	3					27
							2	4	3	9							
03	1271	N	1216	-0-	-55	-0-	16	1	1196	3	N	2					29
							2	4	2	9							
04	1230	N	1108	-0-	-122	-0-	22	1	1077	3	N	6					35
							2	4	7	9							
05	1178	N	1151	-0-	-27	-0-	18	1	1131	3	N	-0-					35
							2	4									
*06	1186	N	1186	-0-	-0-	-0-	18	1	1142	3	N	22					57
							2	4	24	9							
*07	1179	N	1179	-0-	-0-	-0-	16	1	1153	3	N	7					64
							2	4	8	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	269	-0-	-137	-0-	5	1	262	3	N	-0-					39
							2	4									
03	372	N	109	-0-	-263	-0-	2	1	105	3	N	-0-					39
							2	4									
04	330	N	113	-0-	-217	-0-	111	3	2	4	N	-0-					39
05	279	N	89	-0-	-190	-0-	1	1	86	3	N	-0-					39
							2	4									
06	120	N	77	-0-	-43	-0-	75	3	2	4	N	-0-					39
07	124	N	68	-0-	-56	-0-	5	1	61	3	N	-0-					39
							2	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2078	-0-	-329	-0-	50	1	2018	3	N	7					123
							2	4	8	9							
03	2542	N	2103	-0-	-439	-0-	41	1	2060	3	N	-0-					123
							2	4									
04	2430	N	1626	-0-	-804	-0-	21	1	1604	3	N	-0-					123
							1	4									
05	2232	N	2221	-0-	-11	-0-	41	1	2169	3	N	8	25	5			106
							2	4	9	9							
*06	2181	N	2181	-0-	-0-	-0-	41	1	2127	3	N	10					116
							2	4	11	9							
*07	2352	N	2352	-0-	-0-	-0-	40	1	2299	3	N	10					126
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

02	1508	N	1343	-0-	-165	-0-	30	1	1307	3	N	3					35
							3	4	3	9							
03	1784	N	1784	-0-	-0-	-0-	45	1	1728	3	N	7					42
							3	4	8	9							
04	1680	N	1457	-0-	-223	-0-	38	1	1390	3	N	24					66
							3	4	26	9							
05	1426	N	1359	-0-	-67	-0-	33	1	1316	3	N	6					72
							3	4	7	9							
06	1740	N	1597	-0-	-143	-0-	45	1	1516	3	N	30					102
							3	4	33	9							
07	1519	N	1502	-0-	-17	-0-	41	1	1453	3	N	4					106
							4	4	4	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

02	1044	N	865	-0-	-179	-0-	21	1	842	3	N	-0-					178
							2	4									
03	1271	N	992	-0-	-279	-0-	20	1	970	3	N	-0-					178
							2	4									
04	1020	N	758	-0-	-262	-0-	18	1	738	3	N	-0-					178
							2	4									
05	1092	N	1092	-0-	-0-	-0-	23	1	1067	3	N	-0-	32	5			146
							2	4									
*06	960	N	907	-0-	-53	-0-	21	1	884	3	N	-0-					146
							2	4									
*07	779	N	779	-0-	-0-	-0-	18	1	759	3	N	-0-					146
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

02	174	N	165	-0-	-9	-0-	3	1	160	3	N	-0-					-0-
							2	4									
03	217	N	171	-0-	-46	-0-	3	1	166	3	N	-0-					-0-
							2	4									
04	180	N	148	-0-	-32	-0-	3	1	143	3	N	-0-					-0-
							2	4									
05	186	N	146	-0-	-40	-0-	3	1	141	3	N	-0-					-0-
							2	4									
*06	180	N	124	-0-	-56	-0-	2	1	120	3	N	-0-					-0-
							2	4									
07	155	N	118	-0-	-37	-0-	2	1	114	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1594	N	1594	-0-	-0-	-0-	43	1	1549	3	N	-0-					104
							2	4									
03	1620	N	1620	-0-	-0-	-0-	40	1	1559	3	N	17					121
							2	4	19	9							
04	1530	N	1358	-0-	-172	-0-	19	1	1338	3	N	-0-					121
							1	4									
05	1581	N	1216	-0-	-365	-0-	34	1	1180	3	N	-0-					121
							2	4									
*06	1530	N	1527	-0-	-3	-0-	40	1	1482	3	N	3					124
							2	4	3	9							
*07	1648	N	1648	-0-	-0-	-0-	50	1	1596	3	N	-0-					124
							2	4									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

02	2332	N	2332	-0-	-0-	-0-	2296	3	36	9	N	33					40
03	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					40
04	2380	N	2380	-0-	-0-	-0-	2358	3	22	9	N	20					60
05	2480	N	2408	-0-	-72	-0-	2408	3			N	-0-					60
06	2340	N	2290	-0-	-50	-0-	2267	3	23	9	N	21					81
07	2449	N	2312	-0-	-137	-0-	2309	3	3	9	N	3					84

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

02	1479	N	1441	-0-	-38	-0-	1441	3			N	-0-					131
03	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					131
04	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					131
05	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					131
*06	1530	N	1465	-0-	-65	-0-	1451	3	14	9	N	13					144
07	1550	N	1488	-0-	-62	-0-	1484	3	4	9	N	4					148

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

02	1044	N	973	-0-	-71	-0-	20	1	945	3	N	5					146
							2	4	6	9							
03	1085	N	1044	-0-	-41	-0-	22	1	1020	3	N	-0-					146
							2	4									
04	1022	N	1022	-0-	-0-	-0-	10	1	1000	3	N	10					156
							1	4	11	9							
05	1054	N	1049	-0-	-5	-0-	19	1	1026	3	N	2					158
							2	4	2	9							
*06	1020	N	991	-0-	-29	-0-	19	1	889	3	N	74	161	1	71	5	-0-
							2	4	81	9							
07	1054	N	910	-0-	-144	-0-	20	1	888	3	N	-0-					-0-
							2	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

02	261	N	100	-0-	-161	-0-	2	1	96	3	N	-0-					119
							2	4									
03	465	N	282	-0-	-183	-0-	7	1	273	3	N	-0-					119
							2	4									
04	278	N	278	-0-	-0-	-0-	2	1	275	3	N	-0-					119
							1	4									
05	181	N	181	-0-	-0-	-0-	4	1	175	3	N	-0-					119
							2	4									
*06	270	N	239	-0-	-31	-0-	5	1	219	3	N	12					131
							2	4	13	9							
*07	305	N	305	-0-	-0-	-0-	8	1	295	3	N	-0-					131
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1195	-0-	-81	-0-	42	1	1151	3	N	-0-					54
							2	4									
03	1364	N	1364	-0-	-0-	-0-	44	1	1253	3	N	59					113
							2	4	65	9							
04	1260	N	1229	-0-	-31	-0-	21	1	1207	3	N	-0-					113
							1	4									
05	1283	N	1283	-0-	-0-	-0-	44	1	1237	3	N	-0-					113
							2	4									
*06	1320	N	1301	-0-	-19	-0-	44	1	1201	3	N	49	54	5			108
							2	4	54	9							
*07	1319	N	1319	-0-	-0-	-0-	45	1	1236	3	N	33					141
							2	4	36	9							

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2577	-0-	-265	-0-	34	1	2473	3	N	62					336
							2	4	68	9							
03	3038	X	2905	-0-	-133	-0-	39	1	2742	3	N	111	182	1			265
							2	4	122	9							
04	2940	X	2647	-0-	-293	-0-	40	1	2453	3	N	73					338
							74	4	80	9							
05	3385	X	3385	-0-	-0-	-0-	39	1	2484	3	N	43	20	5			361
							815	4	47	9							
*06	2910	X	2832	-0-	-78	-0-	29	1	2745	3	N	51	191	1	27	5	194
							2	4	56	9							
07	2914	X	2843	-0-	-71	-0-	28	1	2741	3	N	65	193	1			66
							2	4	72	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	403	-0-	-322	-0-	6	1	384	3	N	10					94
							2	4	11	9							
03	744	N	682	-0-	-62	-0-	14	1	657	3	N	8					102
							2	4	9	9							
04	719	N	719	-0-	-0-	-0-	7	1	711	3	N	-0-					102
							1	4									
05	747	N	747	-0-	-0-	-0-	16	1	716	3	N	12					114
							2	4	13	9							
*06	765	N	765	-0-	-0-	-0-	16	1	717	3	N	27					141
							2	4	30	9							
*07	824	N	824	-0-	-0-	-0-	15	1	801	3	N	5					146
							2	4	6	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

02	1972	N	1245	-0-	-727	-0-	18	1	1222	3	N	3					111
							2	4	3	9							
03	1674	N	1301	-0-	-373	-0-	23	1	1276	3	N	-0-					111
							2	4									
04	1380	N	1217	-0-	-163	-0-	19	1	1196	3	N	-0-					111
							2	4									
05	1333	N	1076	-0-	-257	-0-	13	1	1061	3	N	-0-					111
							2	4									
*06	1260	N	1084	-0-	-176	-0-	12	1	1070	3	N	-0-					111
							2	4									
07	1271	N	1219	-0-	-52	-0-	15	1	1194	3	N	7					118
							2	4	8	9							

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

02	1524	N	1524	-0-	-0-	-0-	36	1	1486	3	N	-0-					8
							2	4									
03	1736	N	1643	-0-	-93	-0-	38	1	1603	3	N	-0-					8
							2	4									
04	1650	N	1578	-0-	-72	-0-	33	1	1543	3	N	-0-					8
							2	4									
05	1690	N	1690	-0-	-0-	-0-	36	1	1652	3	N	-0-	5	5			3
							2	4									
*06	1595	N	1595	-0-	-0-	-0-	44	1	1549	3	N	-0-					3
							2	4									
07	1643	N	1631	-0-	-12	-0-	39	1	1590	3	N	-0-					3
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

02	638	N	619	-0-	-19	-0-	25	1	592	3	N	-0-					131
							2	4									
03	682	N	661	-0-	-21	-0-	23	1	636	3	N	-0-					131
							2	4									
04	653	N	653	-0-	-0-	-0-	26	1	625	3	N	-0-					131
							2	4									
05	684	N	684	-0-	-0-	-0-	28	1	653	3	N	1	24	5			108
							2	4	1	9							
*06	661	N	661	-0-	-0-	-0-	26	1	633	3	N	-0-					108
							2	4									
*07	690	N	690	-0-	-0-	-0-	30	1	658	3	N	-0-					108
							2	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	978	-0-	-240	-0-	23	1	953	3	N	-0-					17
							2	4									
03	1209	N	1072	-0-	-137	-0-	23	1	1047	3	N	-0-					17
							2	4									
04	1080	N	1034	-0-	-46	-0-	25	1	1007	3	N	-0-					17
							2	4									
05	1076	N	1076	-0-	-0-	-0-	27	1	1047	3	N	-0-					17
							2	4									
*06	1050	N	977	-0-	-73	-0-	23	1	952	3	N	-0-					17
							2	4									
*07	1077	N	1077	-0-	-0-	-0-	22	1	1053	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

02	406	N	366	-0-	-40	-0-	6	1	358	3	N	-0-					99
							2	4									
03	434	N	402	-0-	-32	-0-	6	1	394	3	N	-0-					99
							2	4									
04	390	N	386	-0-	-4	-0-	7	1	377	3	N	-0-					99
							2	4									
05	403	N	389	-0-	-14	-0-	7	1	380	3	N	-0-	13	5			86
							2	4									
*06	390	N	382	-0-	-8	-0-	8	1	372	3	N	-0-					86
							2	4									
07	403	N	381	-0-	-22	-0-	7	1	372	3	N	-0-					86
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

02	2900	X	2509	-0-	-391	-0-	47	1	2460	3	N	-0-					79
							2	4									
03	3100	X	2702	-0-	-398	-0-	46	1	2632	3	N	20					99
							2	4	22	9							
04	3000	X	2509	-0-	-491	-0-	22	1	2486	3	N	-0-					99
							1	4									
05	3100	X	2578	-0-	-522	-0-	44	1	2511	3	N	19					118
							2	4	21	9							
*06	2820	X	2417	-0-	-403	-0-	47	1	2365	3	N	3					121
							2	4	3	9							
07	2697	X	2545	-0-	-152	-0-	44	1	2491	3	N	7					128
							2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	478	-0-		-44	-0-	6	1	470	3	N	-0-					13
								2	4									
03	558	N	531	-0-		-27	-0-	14	1	515	3	N	-0-					13
								2	4									
04	537	N	537	-0-		-0-	-0-	7	1	529	3	N	-0-					13
								1	4									
05	564	N	564	-0-		-0-	-0-	17	1	545	3	N	-0-	13	5			-0-
								2	4									
*06	640	N	640	-0-		-0-	-0-	12	1	626	3	N	-0-					-0-
								2	4									
*07	572	N	572	-0-		-0-	-0-	12	1	558	3	N	-0-					-0-
								2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	680	-0-		-45	-0-	11	1	667	3	N	-0-					84
								2	4									
03	806	N	768	-0-		-38	-0-	12	1	754	3	N	-0-					84
								2	4									
04	750	N	722	-0-		-28	-0-	18	1	683	3	N	17					101
								2	4	19	9							
05	804	N	804	-0-		-0-	-0-	13	1	789	3	N	-0-					101
								2	4									
*06	769	N	769	-0-		-0-	-0-	14	1	740	3	N	12					113
								2	4	13	9							
*07	910	N	910	-0-		-0-	-0-	16	1	842	3	N	45					158
								2	4	50	9							

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5309	X	5309	-0-		-0-	-0-	160	1	5119	3	N	25					141
								2	4	28	9							
03	5301	X	4245	-0-		-1056	-0-	97	1	4124	3	N	20					161
								2	4	22	9							
04	4980	X	4377	-0-		-603	-0-	116	1	4235	3	N	22					183
								2	4	24	9							
05	5456	X	4529	-0-		-927	-0-	115	1	4390	3	N	20					203
								2	4	22	9							
*06	4740	X	4589	-0-		-151	-0-	136	1	4434	3	N	15					218
								2	4	17	9							
*07	5187	X	5187	-0-		-0-	-0-	106	1	5047	3	N	29					247
								2	4	32	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	3364	-0-		-0-	-0-	229	1	3083	3	N	45					102
								2	4	50	9							
03	3293	X	3293	-0-		-0-	-0-	214	1	3042	3	N	32					134
								2	4	35	9							
04	3112	X	3112	-0-		-0-	-0-	200	1	2873	3	N	34					168
								2	4	37	9							
05	3423	X	3423	-0-		-0-	-0-	184	1	3218	3	N	17					185
								2	4	19	9							
*06	3120	X	3120	-0-		-0-	-0-	148	1	2950	3	N	18					203
								2	4	20	9							
*07	3754	X	3754	-0-		-0-	-0-	262	1	3455	3	N	32					235
								2	4	35	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

02	2088	N	729	-0-	-1359	-0-	7	1	720	3	N	-0-					62
							2	4									
03	1550	N	899	-0-	-651	-0-	8	1	883	3	N	5					67
							2	4	6	9							
04	1050	N	844	-0-	-206	-0-	8	1	834	3	N	-0-					67
							2	4									
05	775	N	742	-0-	-33	-0-	6	1	734	3	N	-0-					67
							2	4									
06	944	N	944	-0-	-0-	-0-	12	1	920	3	N	9					76
							2	4	10	9							
*07	930	N	930	-0-	-0-	-0-	9	1	916	3	N	3					79
							2	4	3	9							

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

02	2742	X	2742	-0-	-0-	-0-	86	1	2654	3	N	-0-					64
							2	4									
03	3123	X	3123	-0-	-0-	-0-	81	1	3040	3	N	-0-					64
							2	4									
04	3200	X	3200	-0-	-0-	-0-	89	1	3109	3	N	-0-					64
							2	4									
05	3283	X	3283	-0-	-0-	-0-	93	1	3188	3	N	-0-					64
							2	4									
*06	3145	X	3145	-0-	-0-	-0-	94	1	3012	3	N	34	17	5			81
							2	4	37	9							
*07	3231	X	3231	-0-	-0-	-0-	90	1	3109	3	N	27					108
							2	4	30	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

02	2900	N	2774	-0-	-126	1026	69	1	2703	3	N	-0-					230
							2	4									
03	4084	X	3058	-0-	-1026	-0-	87	1	2904	3	N	59	59	5			230
							2	4	65	9							
04	2763	X	2763	-0-	-0-	-0-	85	1	2676	3	N	-0-					230
							2	4									
05	2852	X	2852	-0-	-0-	-0-	85	1	2719	3	N	42	50	5			222
							2	4	46	9							
*06	2700	X	2679	-0-	-21	-0-	78	1	2586	3	N	12					234
							2	4	13	9							
*07	3106	X	3106	-0-	-0-	-0-	81	1	3005	3	N	16					250
							2	4	18	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	11	1	611	3	N	6					30
							2	4	7	9							
03	682	N	599	-0-	-83	-0-	14	1	583	3	N	-0-					30
							2	4									
04	660	N	632	-0-	-28	-0-	12	1	618	3	N	-0-					30
							2	4									
05	682	N	662	-0-	-20	-0-	13	1	647	3	N	-0-	5	5			25
							2	4									
*06	634	N	634	-0-	-0-	-0-	16	1	610	3	N	5					30
							2	4	6	9							
07	651	N	642	-0-	-9	-0-	13	1	627	3	N	-0-					30
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

02	290	N	223	-0-	-67	-0-	223	3			N	-0-					91
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					91
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					91
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					91
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					91
07	217	N	166	-0-	-51	-0-	166	3			N	-0-					91

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

02	1305	N	1213	-0-	-92	-0-	22	1	1158	3	N	28					45
							2	4	31	9							
03	1364	N	1320	-0-	-44	-0-	22	1	1275	3	N	19					64
							2	4	21	9							
04	1290	N	1271	-0-	-19	-0-	11	1	1220	3	N	35					99
							1	4	39	9							
05	1302	N	1264	-0-	-38	-0-	25	1	1237	3	N	-0-					99
							2	4									
*06	1314	N	1314	-0-	-0-	-0-	23	1	1197	3	N	84					183
							2	4	92	9							
*07	1319	N	1319	-0-	-0-	-0-	24	1	1254	3	N	35					218
							2	4	39	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

02	290	N	110	-0-	-180	-0-	110	3			N	-0-					81
03	339	N	339	-0-	-0-	-0-	332	3	7	9	N	6					87
04	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					116
05	336	N	336	-0-	-0-	-0-	316	3	20	9	N	18					134
06	330	N	323	-0-	-7	-0-	275	3	48	9	N	44					178
07	341	N	250	-0-	-91	-0-	237	3	13	9	N	12					190

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

02	2697	X	2549	-0-	-148	-0-	55	1	2492	3	N	-0-					148
							2	4									
03	2883	X	2657	-0-	-226	-0-	52	1	2603	3	N	-0-					148
							2	4									
04	2790	X	2357	-0-	-433	-0-	53	1	2302	3	N	-0-	30	5			118
							2	4									
05	2883	X	2095	-0-	-788	-0-	48	1	2045	3	N	-0-					118
							2	4									
*06	2790	X	1437	-0-	-1353	-0-	41	1	1388	3	N	5					123
							2	4	6	9							
07	2728	X	954	-0-	-1774	-0-	34	1	915	3	N	3					126
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0-	-0-	21	1	637	3	N	-0-					190
							2	4									
03	708	N	708	-0-	-0-	-0-	21	1	685	3	N	-0-					190
							2	4									
04	690	N	667	-0-	-23	-0-	14	1	652	3	N	-0-					190
							1	4									
05	713	N	702	-0-	-11	-0-	23	1	675	3	N	2					192
							2	4	2	9							
*06	690	N	686	-0-	-4	-0-	28	1	650	3	N	5					197
							2	4	6	9							
*07	694	N	694	-0-	-0-	-0-	24	1	662	3	N	5	180	1			22
							2	4	6	9							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					66
03	369	N	369	-0-	-0-	-0-	362	3	7	9	N	6					72
04	361	N	361	-0-	-0-	-0-	351	3	10	9	N	9					81
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					81
*06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					86
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

02	922	N	922	-0-	-0-	-0-	18	1	885	3	N	15					24
							2	4	17	9							
03	1000	N	1000	-0-	-0-	-0-	25	1	973	3	N	-0-					24
							2	4									
04	1153	N	1153	-0-	-0-	-0-	71	1	1058	3	N	20					44
							2	4	22	9							
05	1942	N	1942	-0-	-0-	-0-	121	1	1819	3	N	-0-					44
							2	4									
*06	1126	N	1126	-0-	-0-	-0-	29	1	1070	3	N	23					67
							2	4	25	9							
07	1178	N	973	-0-	-205	-0-	22	1	938	3	N	10					77
							2	4	11	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

02	290	N	289	-0-	-1	-0-	289	3			N	-0-					32
03	310	N	308	-0-	-2	-0-	306	3	2	9	N	2					34
04	300	N	271	-0-	-29	-0-	270	3	1	9	N	1					35
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					35
06	300	N	274	-0-	-26	-0-	257	3	17	9	N	15					50
07	279	N	239	-0-	-40	-0-	229	3	10	9	N	9					59

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

02	2390	X	2390	-0-	-0-	-0-	57	1	2331	3	N	-0-					94
							2	4									
03	3826	X	3826	-0-	-0-	-0-	94	1	3700	3	N	27					121
							2	4	30	9							
04	3861	X	3861	-0-	-0-	-0-	115	1	3744	3	N	-0-					121
							2	4									
05	3901	X	3901	-0-	-0-	-0-	142	1	3757	3	N	-0-					121
							2	4									
*06	3881	X	3881	-0-	-0-	-0-	118	1	3709	3	N	47					168
							2	4	52	9							
*07	3670	X	3670	-0-	-0-	-0-	207	1	3461	3	N	-0-					168
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	567	-0-	-71	-0-	10	1	548	3	N	6					203
							2	4	7	9							
03	827	N	827	-0-	-0-	-0-	10	1	770	3	N	41	183	1			61
							2	4	45	9							
04	908	N	908	-0-	-0-	-0-	12	1	782	3	N	36					97
							74	4	40	9							
05	686	N	686	-0-	-0-	-0-	11	1	673	3	N	-0-					97
							2	4									
*06	810	N	785	-0-	-25	-0-	11	1	691	3	N	74					171
							2	4	81	9							
07	930	N	763	-0-	-167	-0-	9	1	701	3	N	46					217
							2	4	51	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	249	-0-	-41	-0-	2	1	236	3	N	8					139
							2	4	9	9							
03	310	N	289	-0-	-21	-0-	2	1	285	3	N	-0-					139
							2	4									
04	310	N	310	-0-	-0-	-0-	2	1	283	3	N	21					160
							2	4	23	9							
05	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					160
							2	4									
*06	281	N	281	-0-	-0-	-0-	2	1	244	3	N	30					190
							2	4	33	9							
07	310	N	300	-0-	-10	-0-	3	1	295	3	N	-0-					190
							2	4									

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2585	N	2585	-0-	-0-	-0-	44	1	2511	3	N	25					197
							2	4	28	9							
03	2822	N	2822	-0-	-0-	-0-	44	1	2745	3	N	28	177	1			48
							2	4	31	9							
04	2870	N	2870	-0-	-0-	-0-	23	1	2824	3	N	20					68
							1	4	22	9							
05	2943	N	2943	-0-	-0-	-0-	56	1	2865	3	N	18					86
							2	4	20	9							
*06	2896	N	2896	-0-	-0-	-0-	61	1	2792	3	N	37					123
							2	4	41	9							
*07	2929	N	2929	-0-	-0-	-0-	61	1	2819	3	N	43					166
							2	4	47	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	865	-0-	-150	-0-	23	1	840	3	N	-0-					40
							2	4									
03	1134	N	1134	-0-	-0-	-0-	33	1	1077	3	N	20					60
							2	4	22	9							
04	1445	N	1445	-0-	-0-	-0-	20	1	1424	3	N	-0-					60
							1	4									
05	1374	N	1374	-0-	-0-	-0-	40	1	1332	3	N	-0-					60
							2	4									
*06	1210	N	1210	-0-	-0-	-0-	37	1	1163	3	N	7					67
							2	4	8	9							
07	1488	N	1421	-0-	-67	-0-	42	1	1362	3	N	14					81
							2	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1478	-0-	-59	-0-	1462	3	2	4	N	13					188
							14	9									
03	1705	N	1594	-0-	-111	-0-	1590	3	2	4	N	2					190
							2	9									
04	1770	N	1491	-0-	-279	-0-	1490	3	1	4	N	-0-	15	5			175
05	1581	N	1390	-0-	-191	-0-	1356	3	1	4	N	30	187	1			18
							33	9									
*06	1530	N	1351	-0-	-179	-0-	1350	3	1	4	N	-0-	1	5			17
07	1550	N	1484	-0-	-66	-0-	1459	3	1	4	N	22					39
							24	9									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1131	-0-	-580	-0-	26	1	1103	3	N	-0-					79
							2	4									
03	1581	N	1220	-0-	-361	-0-	34	1	1184	3	N	-0-					79
							2	4									
04	1320	N	1132	-0-	-188	-0-	30	1	1100	3	N	-0-					79
							2	4									
05	1209	N	1037	-0-	-172	-0-	33	1	1002	3	N	-0-					79
							2	4									
*06	1170	N	931	-0-	-239	-0-	38	1	891	3	N	-0-					79
							2	4									
07	1178	N	933	-0-	-245	-0-	34	1	895	3	N	2					81
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3153	X	3153	-0-	-0-	-0-	200	1	2951	3	N	-0-					20
							2	4									
03	3568	X	3568	-0-	-0-	-0-	207	1	3359	3	N	-0-					20
							2	4									
04	3180	X	3122	-0-	-58	-0-	76	1	3004	3	N	37					57
							1	4	41	9							
05	3379	X	3079	-0-	-300	-0-	3051	3	2	4	N	24					81
							26	9									
*06	3300	X	2835	-0-	-465	-0-	2830	3	2	4	N	3					84
							3	9									
07	3410	X	2879	-0-	-531	-0-	2877	3	2	4	N	-0-					84

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	3872	-0-	-1551	-0-	3784	3	88	9	N	80	22	5			329
03	5580	X	3879	-0-	-1701	-0-	3840	3	39	9	N	35	18	5			346
04	5310	X	4047	-0-	-1263	-0-	3953	3	94	9	N	85	71	5			360
05	5208	X	4043	-0-	-1165	-0-	4028	3	15	9	N	14	184	1			190
*06	4410	X	4101	-0-	-309	-0-	4046	3	55	9	N	50	13	5			227
07	4185	X	4176	-0-	-9	-0-	4151	3	25	9	N	23					250

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	17					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	22	1	932	3	N	-0-					156
							2	4									
03	955	N	955	-0-	-0-	-0-	22	1	931	3	N	-0-					156
							2	4									
04	985	N	985	-0-	-0-	-0-	7	1	964	3	N	12					168
							1	4	13	9							
05	969	N	969	-0-	-0-	-0-	16	1	951	3	N	-0-	7	5			161
							2	4									
*06	1014	N	1014	-0-	-0-	-0-	19	1	985	3	N	7					168
							2	4	8	9							
*07	1082	N	1082	-0-	-0-	-0-	19	1	1048	3	N	12					180
							2	4	13	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	559	-0-	-21	-0-	20	1	537	3	N	-0-					-0-
							2	4									
03	620	N	593	-0-	-27	-0-	19	1	572	3	N	-0-					-0-
							2	4									
04	576	N	576	-0-	-0-	-0-	20	1	554	3	N	-0-					-0-
							2	4									
05	595	N	595	-0-	-0-	-0-	20	1	573	3	N	-0-					-0-
							2	4									
*06	570	N	569	-0-	-1	-0-	20	1	547	3	N	-0-					-0-
							2	4									
07	589	N	589	-0-	-0-	-0-	21	1	566	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	997	-0-		-47	-0-	11	1	984	3	N	-0-					176
								2	4									
03	1116	N	1083	-0-		-33	-0-	11	1	1070	3	N	-0-					176
								2	4									
04	1034	N	1034	-0-		-0-	-0-	12	1	1020	3	N	-0-					176
								2	4									
05	1054	N	875	-0-		-179	-0-	9	1	864	3	N	-0-					176
								2	4									
*06	1050	N	1009	-0-		-41	-0-	10	1	997	3	N	-0-	11	5			165
								2	4									
07	1054	N	1050	-0-		-4	-0-	10	1	1026	3	N	11	8	5			168
								2	4	12	9							

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-		-0-	-0-	23	1	509	3	N	-0-					67
								2	4									
03	403	N	282	-0-		-121	-0-	12	1	268	3	N	-0-					67
								2	4									
04	815	N	815	-0-		-0-	-0-	22	1	537	3	N	-0-					67
								256	4									
05	641	N	641	-0-		-0-	-0-	28	1	609	3	N	2					69
								2	4	2	9							
*06	616	N	616	-0-		-0-	-0-	28	1	564	3	N	20					89
								2	4	22	9							
07	837	N	573	-0-		-264	-0-	32	1	539	3	N	-0-					89
								2	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2800	-0-		-0-	-0-	46	1	2735	3	N	15					175
								2	4	17	9							
03	2908	X	2908	-0-		-0-	-0-	39	1	2850	3	N	15					190
								2	4	17	9							
04	2826	X	2826	-0-		-0-	-0-	54	1	2748	3	N	20					210
								2	4	22	9							
05	2842	X	2842	-0-		-0-	-0-	48	1	2792	3	N	-0-					210
								2	4									
*06	2758	X	2758	-0-		-0-	-0-	48	1	2708	3	N	-0-					210
								2	4									
*07	2823	X	2823	-0-		-0-	-0-	49	1	2769	3	N	3					213
								2	4	3	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	736	-0-	-105	-0-	13	1	721	3	N	-0-					59
							2	4									
03	987	N	987	-0-	-0-	-0-	29	1	956	3	N	-0-					59
							2	4									
04	1073	N	1073	-0-	-0-	-0-	25	1	926	3	N	-0-	22	5			37
							122	4									
05	969	N	969	-0-	-0-	-0-	24	1	943	3	N	-0-					37
							2	4									
*06	960	N	953	-0-	-7	-0-	21	1	910	3	N	18					55
							2	4	20	9							
07	1116	N	962	-0-	-154	-0-	23	1	933	3	N	4					59
							2	4	4	9							

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	709	-0-	-74	-0-	16	1	691	3	N	-0-					87
							2	4									
03	808	N	808	-0-	-0-	-0-	13	1	793	3	N	-0-					87
							2	4									
04	799	N	799	-0-	-0-	-0-	14	1	783	3	N	-0-					87
							2	4									
05	862	N	862	-0-	-0-	-0-	13	1	847	3	N	-0-					87
							2	4									
*06	780	N	777	-0-	-3	-0-	17	1	747	3	N	10					97
							2	4	11	9							
07	837	N	758	-0-	-79	-0-	14	1	742	3	N	-0-					97
							2	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2016 - P/A 04/28/16

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1348	-0-	-160	-0-	44	1	1279	3	N	21					108
							2	4	23	9							
03	1581	N	1558	-0-	-23	-0-	45	1	1494	3	N	15					123
							2	4	17	9							
04	1483	N	1483	-0-	-0-	-0-	23	1	1431	3	N	25					148
							1	4	28	9							
05	1575	N	1575	-0-	-0-	-0-	49	1	1524	3	N	-0-					148
							2	4									
*06	2278	N	2278	-0-	-0-	-0-	66	1	2166	3	N	40	176	1			12
							2	4	44	9							
*07	1660	N	1660	-0-	-0-	-0-	50	1	1607	3	N	1					13
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13	-0-	5	1	473	3	N	-0-					60
							2	4									
03	573	N	573	-0-	-0-	-0-	6	1	565	3	N	-0-					60
							2	4									
04	627	N	627	-0-	-0-	-0-	3	1	623	3	N	-0-					60
							1	4									
05	646	N	646	-0-	-0-	-0-	7	1	637	3	N	-0-					60
							2	4									
*06	613	N	613	-0-	-0-	-0-	8	1	603	3	N	-0-					60
							2	4									
07	651	N	571	-0-	-80	-0-	7	1	562	3	N	-0-					60
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	842	-0-	-144	-0-	20	1	820	3	N	-0-					62
							2	4									
03	1118	N	1118	-0-	-0-	-0-	18	1	1096	3	N	2					64
							2	4	2	9							
04	1097	N	1097	-0-	-0-	-0-	9	1	1087	3	N	-0-					64
							1	4									
05	1084	N	1084	-0-	-0-	-0-	17	1	1065	3	N	-0-					64
							2	4									
*06	1080	N	1060	-0-	-20	-0-	22	1	1023	3	N	12					76
							2	4	13	9							
07	1147	N	1097	-0-	-50	-0-	22	1	1067	3	N	5					81
							2	4	6	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	11	1	910	3	N	-0-					119
							2	4									
03	1005	N	1005	-0-	-0-	-0-	10	1	991	3	N	2					121
							2	4	2	9							
04	995	N	995	-0-	-0-	-0-	12	1	973	3	N	7					128
							2	4	8	9							
05	996	N	996	-0-	-0-	-0-	12	1	982	3	N	-0-					128
							2	4									
*06	999	N	999	-0-	-0-	-0-	14	1	972	3	N	10					138
							2	4	11	9							
07	1023	N	1018	-0-	-5	-0-	13	1	1002	3	N	1					139
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	8 1 2 4	535 3	N	-0-			76
03	625	N	625	-0-	-0-	-0-	9 1 2 4	597 3 17 9	N	15			91
04	616	N	616	-0-	-0-	-0-	9 1 2 4	605 3	N	-0-			91
05	647	N	647	-0-	-0-	-0-	9 1 2 4	636 3	N	-0-			91
*06	646	N	646	-0-	-0-	-0-	9 1 2 4	616 3 19 9	N	17			108
*07	659	N	659	-0-	-0-	-0-	10 1 2 4	636 3 11 9	N	10			118

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

02	661	N	661	-0-	-0-	-0-	9 1 2 4	641 3 9 9	N	8			35
03	837	N	816	-0-	-21	-0-	14 1 2 4	800 3	N	-0-			35
04	848	N	848	-0-	-0-	-0-	15 1 2 4	829 3 2 9	N	2			37
05	797	N	797	-0-	-0-	-0-	14 1 2 4	781 3	N	-0-			37
*06	780	N	773	-0-	-7	-0-	16 1 2 4	746 3 9 9	N	8			45
07	868	N	800	-0-	-68	-0-	17 1 2 4	770 3 11 9	N	10			55

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

02	4292	X	4116	-0-	-176	-0-	86 1 2 4	4028 3	N	-0-			165
03	4588	X	4102	-0-	-486	-0-	86 1 2 4	4014 3	N	-0-			165
04	4440	X	3953	-0-	-487	-0-	44 1 1 4	3908 3	N	-0-			165
05	4557	X	4197	-0-	-360	-0-	90 1 2 4	4105 3	N	-0-			165
*06	4213	X	4213	-0-	-0-	-0-	87 1 2 4	4080 3 44 9	N	40	13 5		192
*07	3973	X	3973	-0-	-0-	-0-	85 1 2 4	3886 3	N	-0-			192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1615	-0-		-125	-0-	20	1	1593	3	N	-0-					37
								2	4									
03	1860	N	1790	-0-		-70	-0-	19	1	1769	3	N	-0-					37
								2	4									
04	1771	N	1771	-0-		-0-	-0-	28	1	1741	3	N	-0-					37
								2	4									
05	1785	N	1785	-0-		-0-	-0-	23	1	1760	3	N	-0-					37
								2	4									
*06	1754	N	1754	-0-		-0-	-0-	29	1	1721	3	N	2					39
								2	4	2	9							
*07	1854	N	1854	-0-		-0-	-0-	24	1	1827	3	N	1					40
								2	4	1	9							

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

02	551	N	477	-0-		-74	-0-	8	1	467	3	N	-0-					133
								2	4									
03	558	N	532	-0-		-26	-0-	8	1	522	3	N	-0-					133
								2	4									
04	540	N	501	-0-		-39	-0-	4	1	496	3	N	-0-					133
								1	4									
05	503	N	503	-0-		-0-	-0-	6	1	495	3	N	-0-	9	5			124
								2	4									
*06	523	N	523	-0-		-0-	-0-	7	1	514	3	N	-0-					124
								2	4									
*07	548	N	548	-0-		-0-	-0-	7	1	539	3	N	-0-					124
								2	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

02	435	N	411	-0-		-24	-0-	411	3			N	-0-					5
03	496	N	483	-0-		-13	-0-	483	3			N	-0-					5
04	468	N	468	-0-		-0-	-0-	468	3			N	-0-					5
05	492	N	492	-0-		-0-	-0-	492	3			N	-0-	5	5			-0-
*06	480	N	474	-0-		-6	-0-	474	3			N	-0-					-0-
*07	501	N	501	-0-		-0-	-0-	501	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

02	321	N	321	-0-		-0-	-0-	321	3			N	-0-					5
03	434	N	317	-0-		-117	-0-	317	3			N	-0-					5
04	219	N	219	-0-		-0-	-0-	219	3			N	-0-					5
05	341	N	114	-0-		-227	-0-	114	3			N	-0-					5
*06	300	N	124	-0-		-176	-0-	124	3			N	-0-					5
*07	268	N	268	-0-		-0-	-0-	268	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

02	493	N	356	-0-		-137	-0-	16	1	337	3	N	-0-					15
								3	4									
03	434	N	386	-0-		-48	-0-	14	1	369	3	N	-0-					15
								3	4									
04	390	N	360	-0-		-30	-0-	10	1	348	3	N	-0-					15
								2	4									
05	372	N	341	-0-		-31	-0-	12	1	326	3	N	-0-					15
								3	4									
*06	455	N	455	-0-		-0-	-0-	9	1	443	3	N	-0-					15
								3	4									
*07	475	N	475	-0-		-0-	-0-	12	1	459	3	N	-0-					15
								4	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	609	-0-	-58	-0-	7	1	571	3	N	26	162	1			7
							2	4	29	9							
03	713	N	650	-0-	-63	-0-	7	1	588	3	N	48					55
							2	4	53	9							
04	780	N	611	-0-	-169	-0-	3	1	537	3	N	64					119
							1	4	70	9							
05	651	N	549	-0-	-102	-0-	6	1	498	3	N	39					158
							2	4	43	9							
*06	630	N	459	-0-	-171	-0-	5	1	417	3	N	32					190
							2	4	35	9							
07	620	N	437	-0-	-183	-0-	4	1	380	3	N	46	195	1			41
							2	4	51	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	367	-0-	-39	-0-	3	1	362	3	N	-0-					82
							2	4									
03	465	N	410	-0-	-55	-0-	4	1	404	3	N	-0-					82
							2	4									
04	390	N	382	-0-	-8	-0-	2	1	379	3	N	-0-					82
							1	4									
05	418	N	418	-0-	-0-	-0-	6	1	400	3	N	9					91
							2	4	10	9							
*06	390	N	380	-0-	-10	-0-	5	1	372	3	N	1					92
							2	4	1	9							
*07	407	N	407	-0-	-0-	-0-	5	1	400	3	N	-0-					92
							2	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	N	1731	-0-	-0-	-0-	38	1	1691	3	N	-0-					52
							2	4									
03	1871	N	1871	-0-	-0-	-0-	36	1	1833	3	N	-0-					52
							2	4									
04	1739	N	1739	-0-	-0-	-0-	20	1	1718	3	N	-0-					52
							1	4									
05	1781	N	1781	-0-	-0-	-0-	44	1	1724	3	N	10					62
							2	4	11	9							
*06	1664	N	1664	-0-	-0-	-0-	39	1	1619	3	N	4					66
							2	4	4	9							
*07	1735	N	1735	-0-	-0-	-0-	41	1	1689	3	N	3					69
							2	4	3	9							

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1653	N	1547	-0-	-106	-0-	34	1	1475	3	N	33			146
							2	4	36	9					
03	1674	N	1582	-0-	-92	-0-	29	1	1551	3	N	-0-			146
							2	4							
04	1560	N	1515	-0-	-45	-0-	14	1	1500	3	N	-0-			146
							1	4							
05	1643	N	1604	-0-	-39	-0-	32	1	1570	3	N	-0-			146
							2	4							
*06	1551	N	1551	-0-	-0-	-0-	35	1	1514	3	N	-0-			146
							2	4							
*07	1608	N	1608	-0-	-0-	-0-	33	1	1573	3	N	-0-			146
							2	4							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

02	638	N	578	-0-	-60	-0-	39	1	537	3	N	-0-			40
							2	4							
03	682	N	639	-0-	-43	-0-	53	1	584	3	N	-0-			40
							2	4							
04	630	N	571	-0-	-59	-0-	19	1	551	3	N	-0-			40
							1	4							
05	620	N	601	-0-	-19	-0-	42	1	557	3	N	-0-			40
							2	4							
*06	630	N	571	-0-	-59	-0-	42	1	527	3	N	-0-	6	5	34
							2	4							
07	589	N	585	-0-	-4	-0-	40	1	543	3	N	-0-			34
							2	4							

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

02	203	N	185	-0-	-18	-0-	2	1	181	3	N	-0-			66
							2	4							
03	199	N	199	-0-	-0-	-0-	2	1	195	3	N	-0-			66
							2	4							
04	206	N	206	-0-	-0-	-0-	2	1	196	3	N	5			71
							2	4	6	9					
05	213	N	213	-0-	-0-	-0-	2	1	209	3	N	-0-			71
							2	4							
*06	238	N	238	-0-	-0-	-0-	3	1	233	3	N	-0-			71
							2	4							
*07	246	N	246	-0-	-0-	-0-	2	1	241	3	N	1			72
							2	4	1	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

02	321	N	321	-0-	-0-		-0-	5	1	314	3	N	-0-					89
								2	4									
03	343	N	343	-0-	-0-		-0-	6	1	333	3	N	2					91
								2	4	2	9							
04	360	N	321	-0-	-39		-0-	3	1	317	3	N	-0-					91
								1	4									
05	341	N	334	-0-	-7		-0-	5	1	327	3	N	-0-					91
								2	4									
*06	330	N	315	-0-	-15		-0-	6	1	307	3	N	-0-					91
								2	4									
07	341	N	326	-0-	-15		-0-	5	1	319	3	N	-0-					91
								2	4									

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

02	1073	N	897	-0-	-176		-0-	29	1	866	3	N	-0-					2
								2	4									
03	1147	N	1046	-0-	-101		-0-	29	1	1009	3	N	5					7
								2	4	6	9							
04	1020	N	1007	-0-	-13		-0-	15	1	980	3	N	10					17
								1	4	11	9							
05	1118	N	1118	-0-	-0-		-0-	30	1	1086	3	N	-0-					17
								2	4									
*06	1125	N	1125	-0-	-0-		-0-	35	1	1046	3	N	38					55
								2	4	42	9							
*07	1149	N	1149	-0-	-0-		-0-	31	1	1090	3	N	24					79
								2	4	26	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

02	1479	N	1276	-0-	-203		-0-	16	1	1258	3	N	-0-					20
								2	4									
03	1581	N	1507	-0-	-74		-0-	17	1	1488	3	N	-0-					20
								2	4									
04	1440	N	1412	-0-	-28		-0-	9	1	1402	3	N	-0-					20
								1	4									
05	1402	N	1402	-0-	-0-		-0-	18	1	1382	3	N	-0-					20
								2	4									
*06	1470	N	1347	-0-	-123		-0-	22	1	1323	3	N	-0-					20
								2	4									
07	1457	N	1299	-0-	-158		-0-	24	1	1265	3	N	7					27
								2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1061	-0-	-186	-0-	25	1	1034	3	N	-0-					49
							2	4									
03	1209	N	1160	-0-	-49	-0-	27	1	1117	3	N	13					62
							2	4	14	9							
04	1140	N	1096	-0-	-44	-0-	12	1	1081	3	N	2					64
							1	4	2	9							
05	1147	N	1135	-0-	-12	-0-	25	1	1108	3	N	-0-					64
							2	4									
*06	1231	N	1231	-0-	-0-	-0-	24	1	1127	3	N	71	2	5			133
							2	4	78	9							
*07	1208	N	1208	-0-	-0-	-0-	25	1	1170	3	N	10					143
							2	4	11	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	212	-0-	-20	-0-	5	1	205	3	N	-0-					-0-
							2	4									
03	248	N	234	-0-	-14	-0-	5	1	227	3	N	-0-					-0-
							2	4									
04	228	N	228	-0-	-0-	-0-	5	1	221	3	N	-0-					-0-
							2	4									
05	243	N	243	-0-	-0-	-0-	5	1	236	3	N	-0-					-0-
							2	4									
*06	240	N	232	-0-	-8	-0-	5	1	225	3	N	-0-					-0-
							2	4									
07	248	N	234	-0-	-14	-0-	5	1	227	3	N	-0-					-0-
							2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	484	-0-	-38	-0-	4	1	478	3	N	-0-					-0-
							2	4									
03	713	N	508	-0-	-205	-0-	6	1	500	3	N	-0-					-0-
							2	4									
04	540	N	496	-0-	-44	-0-	2	1	460	3	N	30					30
							1	4	33	9							
05	527	N	461	-0-	-66	-0-	4	1	455	3	N	-0-					30
							2	4									
*06	481	N	481	-0-	-0-	-0-	5	1	428	3	N	42					72
							2	4	46	9							
07	527	N	484	-0-	-43	-0-	5	1	475	3	N	2					74
							2	4	2	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1381	-0-	-98	-0-	35	1	1344	3	N	-0-					55
							2	4									
03	1612	N	1533	-0-	-79	-0-	46	1	1485	3	N	-0-					55
							2	4									
04	1481	N	1481	-0-	-0-	-0-	38	1	1441	3	N	-0-					55
							2	4									
05	1516	N	1516	-0-	-0-	-0-	42	1	1472	3	N	-0-	18	5			37
							2	4									
*06	1470	N	1443	-0-	-27	-0-	40	1	1401	3	N	-0-					37
							2	4									
07	1519	N	1515	-0-	-4	-0-	43	1	1470	3	N	-0-					37
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1009	-0-		-35	-0-	11	1	996	3	N	-0-					123
								2	4									
03	1085	N	1081	-0-		-4	-0-	10	1	1069	3	N	-0-					123
								2	4									
04	1050	N	1004	-0-		-46	-0-	5	1	998	3	N	-0-					123
								1	4									
05	1085	N	1039	-0-		-46	-0-	11	1	1026	3	N	-0-					123
								2	4									
*06	1050	N	1013	-0-		-37	-0-	11	1	1000	3	N	-0-					123
								2	4									
07	1023	N	1011	-0-		-12	-0-	11	1	998	3	N	-0-					123
								2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	1664	-0-		-1352	-0-	41	1	1621	3	N	-0-					128
								2	4									
03	3224	X	1240	-0-		-1984	-0-	21	1	1211	3	N	6					134
								1	4	7	9							
04	3120	X	3032	-0-		-88	-0-	10	1	2945	3	N	69					203
								1	4	76	9							
05	3224	X	3074	-0-		-150	-0-	16	1	3056	3	N	-0-					203
								2	4									
*06	3132	X	3132	-0-		-0-	-0-	21	1	3109	3	N	-0-	34	5			169
								2	4									
*07	3495	X	3495	-0-		-0-	-0-	23	1	3470	3	N	-0-	72	5			97
								2	4									

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1842	-0-		-101	-0-	25	1	1815	3	N	-0-					-0-
								2	4									
03	1836	N	1836	-0-		-0-	-0-	25	1	1809	3	N	-0-					-0-
								2	4									
04	1750	N	1750	-0-		-0-	-0-	28	1	1720	3	N	-0-					-0-
								2	4									
05	1984	N	1789	-0-		-195	-0-	26	1	1761	3	N	-0-					-0-
								2	4									
*06	1770	N	1719	-0-		-51	-0-	27	1	1690	3	N	-0-					-0-
								2	4									
07	1798	N	1742	-0-		-56	-0-	23	1	1717	3	N	-0-					-0-
								2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	589	-0-		-49	-0-	15	1	572	3	N	-0-					17
								2	4									
03	682	N	631	-0-		-51	-0-	16	1	613	3	N	-0-					17
								2	4									
04	630	N	584	-0-		-46	-0-	14	1	568	3	N	-0-					17
								2	4									
05	620	N	600	-0-		-20	-0-	14	1	584	3	N	-0-	7	5			10
								2	4									
*06	600	N	575	-0-		-25	-0-	15	1	558	3	N	-0-					10
								2	4									
*07	615	N	615	-0-		-0-	-0-	18	1	595	3	N	-0-					10
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1313	-0-	-137	-0-	27	1	1284	3	N	-0-					25
							2	4									
03	1519	N	1476	-0-	-43	-0-	34	1	1440	3	N	-0-					25
							2	4									
04	1410	N	1407	-0-	-3	-0-	13	1	1393	3	N	-0-					25
							1	4									
05	1415	N	1415	-0-	-0-	-0-	29	1	1384	3	N	-0-					25
							2	4									
*06	1494	N	1494	-0-	-0-	-0-	31	1	1447	3	N	13	25	5			13
							2	4	14	9							
*07	1535	N	1535	-0-	-0-	-0-	27	1	1491	3	N	14					27
							2	4	15	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	11	1	636	3	N	-0-					52
							2	4									
03	697	N	697	-0-	-0-	-0-	12	1	683	3	N	-0-					52
							2	4									
04	660	N	660	-0-	-0-	-0-	6	1	653	3	N	-0-					52
							1	4									
05	684	N	684	-0-	-0-	-0-	11	1	671	3	N	-0-					52
							2	4									
*06	661	N	661	-0-	-0-	-0-	11	1	646	3	N	2					54
							2	4	2	9							
*07	703	N	703	-0-	-0-	-0-	11	1	684	3	N	5					59
							2	4	6	9							

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	3	1	325	3	N	8					84
							2	4	9	9							
03	379	N	379	-0-	-0-	-0-	3	1	357	3	N	15					99
							2	4	17	9							
04	360	N	341	-0-	-19	-0-	1	1	339	3	N	-0-					99
							1	4									
05	391	N	391	-0-	-0-	-0-	3	1	354	3	N	29					128
							2	4	32	9							
*06	362	N	362	-0-	-0-	-0-	4	1	334	3	N	20					148
							2	4	22	9							
*07	355	N	355	-0-	-0-	-0-	3	1	333	3	N	15					163
							2	4	17	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1137	-0-	-52	-0-	21	1	1111	3	N	3					3
							2	4	3	9							
03	1271	N	1256	-0-	-15	-0-	21	1	1233	3	N	-0-					3
							2	4									
04	1230	N	1185	-0-	-45	-0-	12	1	1164	3	N	7					10
							1	4	8	9							
05	1225	N	1225	-0-	-0-	-0-	21	1	1202	3	N	-0-					10
							2	4									
*06	1230	N	1197	-0-	-33	-0-	23	1	1163	3	N	8					18
							2	4	9	9							
*07	1283	N	1283	-0-	-0-	-0-	22	1	1230	3	N	26					44
							2	4	29	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

02	725	N	660	-0-	-65	-0-	7	1	623	3	N	25					141
							2	4	28	9							
03	744	N	739	-0-	-5	-0-	8	1	729	3	N	-0-					141
							2	4									
04	734	N	734	-0-	-0-	-0-	9	1	717	3	N	5					146
							2	4	6	9							
05	752	N	752	-0-	-0-	-0-	10	1	740	3	N	-0-					146
							2	4									
*06	744	N	744	-0-	-0-	-0-	11	1	714	3	N	15					161
							2	4	17	9							
*07	805	N	805	-0-	-0-	-0-	11	1	792	3	N	-0-					161
							2	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

02	1479	N	1291	-0-	-188	-0-	22	1	1243	3	N	22					146
							2	4	24	9							
03	1488	N	1386	-0-	-102	-0-	18	1	1366	3	N	-0-					146
							2	4									
04	1304	N	1304	-0-	-0-	-0-	12	1	1250	3	N	37	163	1			20
							1	4	41	9							
05	1395	N	1159	-0-	-236	-0-	19	1	1138	3	N	-0-					20
							2	4									
*06	1350	N	1211	-0-	-139	-0-	21	1	1188	3	N	-0-					20
							2	4									
07	1333	N	919	-0-	-414	-0-	20	1	897	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	725	-0-	-232	-0-	55	1	668	3	N	-0-					-0-
							2	4									
03	465	N	374	-0-	-91	-0-	27	1	345	3	N	-0-					-0-
							2	4									
04	960	N	259	-0-	-701	-0-	23	1	234	3	N	-0-					-0-
							2	4									
05	775	N	8	-0-	-767	-0-	1	1	5	3	N	-0-					-0-
							2	4									
*06	360	N	2	-0-	-358	-0-	2	4			N	-0-					-0-
07	279	N	2	-0-	-277	-0-	2	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

02	931	N	931	-0-	-0-	-0-	19	1	910	3	N	-0-					123
							2	4									
03	1271	N	1159	-0-	-112	-0-	21	1	1136	3	N	-0-					123
							2	4									
04	1230	N	1166	-0-	-64	-0-	23	1	1141	3	N	-0-					123
							2	4									
05	1276	N	1276	-0-	-0-	-0-	25	1	1249	3	N	-0-					123
							2	4									
*06	1121	N	1121	-0-	-0-	-0-	18	1	1054	3	N	43					166
							2	4	47	9							
07	1209	N	1052	-0-	-157	-0-	16	1	1032	3	N	2					168
							2	4	2	9							

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

02	1083	N	1083	-0-	-0-	-0-	30	1	1048	3	N	3					161
							2	4	3	9							
03	1209	N	1164	-0-	-45	-0-	30	1	1132	3	N	-0-					161
							2	4									
04	1166	N	1166	-0-	-0-	-0-	41	1	1101	3	N	20					181
							2	4	22	9							
05	1215	N	1215	-0-	-0-	-0-	32	1	1181	3	N	-0-					181
							2	4									
*06	1140	N	1133	-0-	-7	-0-	36	1	1076	3	N	17					198
							2	4	19	9							
*07	1213	N	1213	-0-	-0-	-0-	35	1	1169	3	N	6	184	1			20
							2	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	38	1	796	3	N	-0-					81
							2	4									
03	930	N	893	-0-	-37	-0-	41	1	850	3	N	-0-					81
							2	4									
04	960	N	819	-0-	-141	-0-	39	1	778	3	N	-0-					81
							2	4									
05	899	N	890	-0-	-9	-0-	50	1	831	3	N	6					87
							2	4	7	9							
*06	870	N	205	-0-	-665	-0-	39	1	164	3	N	-0-					87
							2	4									
07	837	N	799	-0-	-38	-0-	39	1	758	3	N	-0-					87
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
05	13	N	13	-0-	-0-	-0-	2	4	11	9	N	10					151
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					151
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					151

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

02	203	N	160	-0-	-43	-0-	5	1	153	3	N	-0-					88
							2	4									
03	248	N	243	-0-	-5	-0-	5	1	236	3	N	-0-					88
							2	4									
04	210	N	190	-0-	-20	-0-	3	1	186	3	N	-0-					88
							1	4									
05	186	N	175	-0-	-11	-0-	6	1	167	3	N	-0-	1	5			87
							2	4									
*06	240	N	136	-0-	-104	-0-	3	1	131	3	N	-0-					87
							2	4									
07	186	N	2	-0-	-184	-0-	2	4			N	-0-					87

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

02	405	N	405	-0-	-0-	-0-	10	1	393	3	N	-0-					109
							2	4									
03	471	N	471	-0-	-0-	-0-	9	1	460	3	N	-0-					109
							2	4									
04	491	N	491	-0-	-0-	-0-	11	1	478	3	N	-0-					109
							2	4									
05	567	N	567	-0-	-0-	-0-	14	1	551	3	N	-0-					109
							2	4									
*06	833	N	833	-0-	-0-	-0-	39	1	786	3	N	5					114
							2	4	6	9							
*07	1211	N	1211	-0-	-0-	-0-	77	1	1121	3	N	10					124
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	237	-0-	-82	-0-	7	1	228	3	N	-0-					71
							2	4									
03	341	N	327	-0-	-14	-0-	10	1	315	3	N	-0-					71
							2	4									
04	313	N	313	-0-	-0-	-0-	5	1	307	3	N	-0-					71
							1	4									
05	327	N	327	-0-	-0-	-0-	9	1	316	3	N	-0-					71
							2	4									
*06	330	N	317	-0-	-13	-0-	13	1	302	3	N	-0-					71
							2	4									
*07	324	N	324	-0-	-0-	-0-	11	1	311	3	N	-0-					71
							2	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	593	-0-	-16	-0-	9	1	572	3	N	9					64
							2	4	10	9							
03	621	N	621	-0-	-0-	-0-	9	1	610	3	N	-0-					64
							2	4									
04	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					64
							1	4									
05	620	N	616	-0-	-4	-0-	10	1	601	3	N	3					67
							2	4	3	9							
*06	600	N	595	-0-	-5	-0-	9	1	584	3	N	-0-					67
							2	4									
07	620	N	611	-0-	-9	-0-	9	1	598	3	N	2					69
							2	4	2	9							

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	432	-0-		-90	-0-	13 2	1 4	406 11	3 9	N	10					82
03	558	N	450	-0-		-108	-0-	21 2	1 4	427	3	N	-0-					82
04	480	N	449	-0-		-31	-0-	8 1	1 4	440	3	N	-0-					82
05	544	N	544	-0-		-0-	-0-	12 2	1 4	530	3	N	-0-	8	5			74
*06	506	N	506	-0-		-0-	-0-	11 2	1 4	493	3	N	-0-					74
*07	533	N	533	-0-		-0-	-0-	12 2	1 4	519	3	N	-0-					74

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

02	841	N	735	-0-		-106	-0-	24 2	1 4	707 2	3 9	N	2					170
03	899	N	886	-0-		-13	-0-	22 2	1 4	861 1	3 9	N	1					171
04	870	N	816	-0-		-54	-0-	12 1	1 4	803	3	N	-0-					171
05	868	N	868	-0-		-0-	-0-	25 2	1 4	830 11	3 9	N	10					181
*06	870	N	789	-0-		-81	-0-	22 2	1 4	765	3	N	-0-					181
*07	844	N	844	-0-		-0-	-0-	25 2	1 4	811 6	3 9	N	5					186

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

02	551	N	542	-0-		-9	-0-	4 2	1 4	536	3	N	-0-					64
03	589	N	574	-0-		-15	-0-	4 2	1 4	568	3	N	-0-					64
04	543	N	543	-0-		-0-	-0-	2 1	1 4	540	3	N	-0-					64
05	589	N	567	-0-		-22	-0-	4 2	1 4	561	3	N	-0-					64
*06	570	N	539	-0-		-31	-0-	4 2	1 4	533	3	N	-0-					64
*07	564	N	564	-0-		-0-	-0-	4 2	1 4	557 1	3 9	N	1					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

02	319	N	280	-0-	-39	-0-	8	1	270	3	N	-0-					10
							2	4									
03	341	N	295	-0-	-46	-0-	11	1	282	3	N	-0-					10
							2	4									
04	300	N	276	-0-	-24	-0-	3	1	269	3	N	3					13
							1	4	3	9							
05	310	N	293	-0-	-17	-0-	6	1	277	3	N	7					20
							2	4	8	9							
*06	300	N	279	-0-	-21	-0-	7	1	264	3	N	5					25
							2	4	6	9							
*07	281	N	281	-0-	-0-	-0-	7	1	272	3	N	-0-					25
							2	4									

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

02	958	N	958	-0-	-0-	-0-	23	1	927	3	N	5					59
							2	4	6	9							
03	1085	N	1036	-0-	-49	-0-	20	1	1008	3	N	5					64
							2	4	6	9							
04	990	N	989	-0-	-1	-0-	11	1	969	3	N	7					71
							1	4	8	9							
05	1025	N	1025	-0-	-0-	-0-	24	1	999	3	N	-0-					71
							2	4									
*06	1024	N	1024	-0-	-0-	-0-	18	1	968	3	N	33					104
							2	4	36	9							
*07	1043	N	1043	-0-	-0-	-0-	23	1	1008	3	N	9					113
							2	4	10	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

02	87	N	86	-0-	-1	-0-	1	1	83	3	N	-0-					118
							2	4									
03	103	N	103	-0-	-0-	-0-	2	1	99	3	N	-0-					118
							2	4									
04	145	N	145	-0-	-0-	-0-	11	1	107	3	N	23					141
							2	4	25	9							
05	93	N	91	-0-	-2	-0-	3	1	86	3	N	-0-					141
							2	4									
*06	90	N	70	-0-	-20	-0-	2	1	66	3	N	-0-					141
							2	4									
07	155	N	67	-0-	-88	-0-	2	1	61	3	N	2					143
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	12	1	487	3	N	9					143
							2	4	10	9							
03	569	N	569	-0-	-0-	-0-	24	1	543	3	N	-0-					143
							2	4									
04	510	N	498	-0-	-12	-0-	11	1	486	3	N	-0-					143
							1	4									
05	558	N	558	-0-	-0-	-0-	17	1	538	3	N	1					144
							2	4	1	9							
*06	540	N	525	-0-	-15	-0-	17	1	504	3	N	2					146
							2	4	2	9							
07	527	N	452	-0-	-75	-0-	17	1	433	3	N	-0-					146
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					94
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					94
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					94
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					94
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-	2	5			92
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					92

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	556	-0-	-53	-0-	14	1	540	3	N	-0-					160
							2	4									
03	713	N	651	-0-	-62	-0-	11	1	638	3	N	-0-					160
							2	4									
04	670	N	670	-0-	-0-	-0-	5	1	664	3	N	-0-					160
							1	4									
05	706	N	706	-0-	-0-	-0-	12	1	692	3	N	-0-					160
							2	4									
*06	692	N	692	-0-	-0-	-0-	12	1	677	3	N	1					161
							2	4	1	9							
*07	737	N	737	-0-	-0-	-0-	13	1	720	3	N	2					163
							2	4	2	9							

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1053	-0-	-49	-0-	15	1	1036	3	N	-0-					171
							2	4									
03	1209	N	1165	-0-	-44	-0-	16	1	1147	3	N	-0-					171
							2	4									
04	1144	N	1144	-0-	-0-	-0-	16	1	1113	3	N	12					183
							2	4	13	9							
05	1128	N	1128	-0-	-0-	-0-	19	1	1107	3	N	-0-					183
							2	4									
*06	1140	N	1114	-0-	-26	-0-	19	1	1083	3	N	9					192
							2	4	10	9							
07	1178	N	1174	-0-	-4	-0-	19	1	1120	3	N	30					222
							2	4	33	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	-0-	28	1	1159	3	N	-0-					171
							2	4									
03	1200	N	1200	-0-	-0-	-0-	25	1	1173	3	N	-0-					171
							2	4									
04	1129	N	1129	-0-	-0-	-0-	15	1	1113	3	N	-0-					171
							1	4									
05	1271	N	1194	-0-	-77	-0-	35	1	1157	3	N	-0-	62	5			109
							2	4									
*06	1195	N	1195	-0-	-0-	-0-	31	1	1162	3	N	-0-					109
							2	4									
*07	1211	N	1211	-0-	-0-	-0-	24	1	1183	3	N	2					111
							2	4	2	9							

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

02	435	N	408	-0-	-27	-0-	9	1	397	3	N	-0-					40
							2	4									
03	465	N	432	-0-	-33	-0-	9	1	421	3	N	-0-					40
							2	4									
04	420	N	411	-0-	-9	-0-	5	1	403	3	N	2					42
							1	4	2	9							
05	434	N	434	-0-	-0-	-0-	10	1	422	3	N	-0-					42
							2	4									
*06	461	N	461	-0-	-0-	-0-	8	1	407	3	N	40					82
							2	4	44	9							
07	434	N	431	-0-	-3	-0-	10	1	419	3	N	-0-					82
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	571	-0-	-38	-0-	10	1	559	3	N	-0-					25
							2	4									
03	496	N	490	-0-	-6	-0-	7	1	481	3	N	-0-					25
							2	4									
04	600	N	554	-0-	-46	-0-	5	1	548	3	N	-0-					25
							1	4									
05	620	N	566	-0-	-54	-0-	10	1	554	3	N	-0-					25
							2	4									
*06	501	N	501	-0-	-0-	-0-	17	1	482	3	N	-0-					25
							2	4									
07	558	N	464	-0-	-94	-0-	11	1	451	3	N	-0-					25
							2	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

02	896	N	896	-0-	-0-	-0-	16	1	831	3	N	43					102
							2	4	47	9							
03	769	N	769	-0-	-0-	-0-	10	1	728	3	N	26					128
							2	4	29	9							
04	990	N	976	-0-	-14	-0-	25	1	919	3	N	27					155
							2	4	30	9							
05	961	N	554	-0-	-407	-0-	7	1	545	3	N	-0-					155
							2	4									
*06	750	N	686	-0-	-64	-0-	9	1	616	3	N	54	190	1	12	5	7
							2	4	59	9							
07	1023	N	683	-0-	-340	-0-	9	1	672	3	N	-0-					7
							2	4									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

02	261	N	110	-0-	-151	-0-	4	1	104	3	N	-0-					20
							2	4									
03	217	N	216	-0-	-1	-0-	7	1	207	3	N	-0-					20
							2	4									
04	239	N	239	-0-	-0-	-0-	9	1	228	3	N	-0-					20
							2	4									
05	247	N	247	-0-	-0-	-0-	10	1	235	3	N	-0-					20
							2	4									
*06	251	N	251	-0-	-0-	-0-	9	1	238	3	N	2					22
							2	4	2	9							
*07	288	N	288	-0-	-0-	-0-	10	1	276	3	N	-0-					22
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

02	502	N	502	-0-	-0-	-0-	12	1	455	3	N	30					198
							2	4	33	9							
03	512	N	512	-0-	-0-	-0-	10	1	488	3	N	11	188	1			21
							2	4	12	9							
04	510	N	489	-0-	-21	-0-	6	1	429	3	N	48					69
							1	4	53	9							
05	527	N	502	-0-	-25	-0-	11	1	489	3	N	-0-					69
							2	4									
*06	510	N	476	-0-	-34	-0-	12	1	448	3	N	13					82
							2	4	14	9							
07	496	N	494	-0-	-2	-0-	13	1	471	3	N	7					89
							2	4	8	9							

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

02	1276	N	1269	-0-	-7	-0-	20	1	1247	3	N	-0-					101
							2	4									
03	1519	N	1354	-0-	-165	-0-	19	1	1333	3	N	-0-					101
							2	4									
04	1410	N	1320	-0-	-90	-0-	10	1	1309	3	N	-0-					101
							1	4									
05	1443	N	1443	-0-	-0-	-0-	24	1	1417	3	N	-0-					101
							2	4									
*06	1428	N	1428	-0-	-0-	-0-	25	1	1398	3	N	3					104
							2	4	3	9							
*07	1495	N	1495	-0-	-0-	-0-	26	1	1463	3	N	4					108
							2	4	4	9							

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

02	812	N	657	-0-	-155	-0-	11	1	641	3	N	3					141
							2	4	3	9							
03	775	N	735	-0-	-40	-0-	13	1	720	3	N	-0-					141
							2	4									
04	750	N	727	-0-	-23	-0-	13	1	712	3	N	-0-					141
							2	4									
05	804	N	804	-0-	-0-	-0-	18	1	784	3	N	-0-					141
							2	4									
*06	746	N	746	-0-	-0-	-0-	13	1	698	3	N	30					171
							2	4	33	9							
07	744	N	740	-0-	-4	-0-	12	1	726	3	N	-0-					171
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
							2	4									
03	391	N	391	-0-	-0-	-0-	3	1	386	3	N	-0-					-0-
							2	4									
04	441	N	441	-0-	-0-	-0-	1	1	439	3	N	-0-					-0-
							1	4									
05	436	N	436	-0-	-0-	-0-	5	1	429	3	N	-0-					-0-
							2	4									
*06	390	N	351	-0-	-39	-0-	6	1	343	3	N	-0-					-0-
							2	4									
07	465	N	317	-0-	-148	-0-	3	1	312	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1242	-0-	-208	-0-	23	1	1214	3	N	3					50
							2	4	3	9							
03	1396	N	1396	-0-	-0-	-0-	26	1	1366	3	N	2					52
							2	4	2	9							
04	1292	N	1292	-0-	-0-	-0-	27	1	1263	3	N	-0-					52
							2	4									
05	1333	N	1277	-0-	-56	-0-	28	1	1247	3	N	-0-					52
							2	4									
*06	1482	N	1482	-0-	-0-	-0-	30	1	1450	3	N	-0-					52
							2	4									
*07	1558	N	1558	-0-	-0-	-0-	32	1	1524	3	N	-0-					52
							2	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	703	-0-	-51	-0-	15	1	686	3	N	-0-					202
							2	4									
03	779	N	779	-0-	-0-	-0-	18	1	759	3	N	-0-					202
							2	4									
04	780	N	681	-0-	-99	-0-	9	1	653	3	N	16					218
							1	4	18	9							
05	791	N	791	-0-	-0-	-0-	21	1	767	3	N	1	12	5			207
							2	4	1	9							
*06	762	N	762	-0-	-0-	-0-	20	1	733	3	N	6					213
							2	4	7	9							
*07	793	N	793	-0-	-0-	-0-	17	1	750	3	N	22					235
							2	4	24	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	609	N	572	-0-	-37	-0-	9	1	561	3	N	-0-			5
							2	4							
03	835	N	835	-0-	-0-	-0-	13	1	820	3	N	-0-			5
							2	4							
04	823	N	823	-0-	-0-	-0-	11	1	805	3	N	5			10
							1	4	6	9					
05	762	N	762	-0-	-0-	-0-	17	1	743	3	N	-0-			10
							2	4							
*06	810	N	750	-0-	-60	-0-	16	1	693	3	N	35			45
							2	4	39	9					
07	837	N	706	-0-	-131	-0-	12	1	692	3	N	-0-			45
							2	4							

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	841	N	798	-0-	-43	-0-	12	1	784	3	N	-0-			17
							2	4							
03	917	N	917	-0-	-0-	-0-	21	1	894	3	N	-0-			17
							2	4							
04	813	N	813	-0-	-0-	-0-	13	1	799	3	N	-0-			17
							1	4							
05	913	N	913	-0-	-0-	-0-	32	1	879	3	N	-0-			17
							2	4							
*06	900	N	617	-0-	-283	-0-	19	1	596	3	N	-0-			17
							2	4							
*07	952	N	952	-0-	-0-	-0-	15	1	927	3	N	7			24
							2	4	8	9					

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	754	N	710	-0-	-44	-0-	11	1	697	3	N	-0-			20
							2	4							
03	775	N	702	-0-	-73	-0-	13	1	687	3	N	-0-			20
							2	4							
04	750	N	543	-0-	-207	-0-	17	1	513	3	N	10			30
							2	4	11	9					
05	744	N	633	-0-	-111	-0-	14	1	617	3	N	-0-			30
							2	4							
*06	722	N	722	-0-	-0-	-0-	9	1	711	3	N	-0-			30
							2	4							
*07	739	N	739	-0-	-0-	-0-	10	1	727	3	N	-0-			30
							2	4							

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1334	N	1145	-0-	-189	-0-	33	1	1108	3	N	2			146
							2	4	2	9					
03	1488	N	1420	-0-	-68	-0-	42	1	1372	3	N	4			150
							2	4	4	9					
04	1339	N	1339	-0-	-0-	-0-	21	1	1316	3	N	1			151
							1	4	1	9					
05	1453	N	1453	-0-	-0-	-0-	39	1	1410	3	N	2			153
							2	4	2	9					
*06	1380	N	1266	-0-	-114	-0-	36	1	1217	3	N	10			163
							2	4	11	9					
07	1395	N	1346	-0-	-49	-0-	28	1	1316	3	N	-0-			163
							2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	981	-0-		-92	-0-	18	1	961	3	N	-0-					91
								2	4									
03	1141	N	1141	-0-		-0-	-0-	16	1	1123	3	N	-0-					91
								2	4									
04	1089	N	1089	-0-		-0-	-0-	11	1	1070	3	N	6					97
								1	4	7	9							
05	1106	N	1106	-0-		-0-	-0-	17	1	1087	3	N	-0-	5	5			92
								2	4									
*06	1110	N	1029	-0-		-81	-0-	17	1	1010	3	N	-0-					92
								2	4									
07	1116	N	1090	-0-		-26	-0-	19	1	1069	3	N	-0-					92
								2	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	261	-0-		-29	-0-	4	1	255	3	N	-0-					94
								2	4									
03	311	N	311	-0-		-0-	-0-	4	1	305	3	N	-0-					94
								2	4									
04	300	N	299	-0-		-1	-0-	4	1	293	3	N	-0-					94
								2	4									
05	315	N	315	-0-		-0-	-0-	4	1	309	3	N	-0-					94
								2	4									
*06	300	N	284	-0-		-16	-0-	4	1	278	3	N	-0-					94
								2	4									
*07	326	N	326	-0-		-0-	-0-	4	1	320	3	N	-0-					94
								2	4									

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-		-0-	-0-	2	1	79	3	N	-0-					20
								2	4									
03	67	N	67	-0-		-0-	-0-	4	1	61	3	N	-0-					20
								2	4									
04	376	N	376	-0-		-0-	-0-	31	1	344	3	N	-0-					20
								1	4									
05	520	N	520	-0-		-0-	-0-	69	1	449	3	N	-0-	20	5			-0-
								2	4									
*06	734	N	734	-0-		-0-	-0-	99	1	611	3	N	20					20
								2	4	22	9							
07	403	N	70	-0-		-333	-0-	3	1	65	3	N	-0-					20
								2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	898	-0-		-30	-0-	24	1	859	3	N	12					69
								2	4	13	9							
03	961	N	923	-0-		-38	-0-	21	1	897	3	N	3					72
								2	4	3	9							
04	842	N	842	-0-		-0-	-0-	13	1	828	3	N	-0-					72
								1	4									
05	961	N	880	-0-		-81	-0-	24	1	848	3	N	5					77
								2	4	6	9							
*06	900	N	837	-0-		-63	-0-	22	1	813	3	N	-0-					77
								2	4									
07	868	N	868	-0-		-0-	-0-	22	1	844	3	N	-0-					77
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1303	-0-	-582	-0-	47	1	1228	3	N	24	172	1			53
							2	4	26	9							
03	2046	N	1700	-0-	-346	-0-	47	1	1629	3	N	20					73
							2	4	22	9							
04	1830	N	1752	-0-	-78	-0-	23	1	1706	3	N	20					93
							1	4	22	9							
05	1876	N	1876	-0-	-0-	-0-	47	1	1761	3	N	60					153
							2	4	66	9							
*06	1650	N	1372	-0-	-278	-0-	37	1	1314	3	N	17					170
							2	4	19	9							
07	1798	N	555	-0-	-1243	-0-	20	1	505	3	N	25					195
							2	4	28	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

02	1630	N	1630	-0-	-0-	-0-	29	1	1597	3	N	2					32
							2	4	2	9							
03	1612	N	1604	-0-	-8	-0-	20	1	1582	3	N	-0-					32
							2	4									
04	1608	N	1608	-0-	-0-	-0-	24	1	1582	3	N	-0-					32
							2	4									
05	1736	N	1344	-0-	-392	-0-	22	1	1320	3	N	-0-					32
							2	4									
*06	1560	N	1523	-0-	-37	-0-	29	1	1492	3	N	-0-					32
							2	4									
*07	1799	N	1799	-0-	-0-	-0-	28	1	1769	3	N	-0-					32
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

02	966	N	966	-0-	-0-	-0-	15	1	949	3	N	-0-					37
							2	4									
03	1113	N	1113	-0-	-0-	-0-	13	1	1079	3	N	17					54
							2	4	19	9							
04	1055	N	1055	-0-	-0-	-0-	10	1	1037	3	N	6					60
							1	4	7	9							
05	1105	N	1105	-0-	-0-	-0-	15	1	1080	3	N	7					67
							2	4	8	9							
*06	1122	N	1122	-0-	-0-	-0-	19	1	1064	3	N	34					101
							2	4	37	9							
07	1085	N	983	-0-	-102	-0-	15	1	963	3	N	3					104
							2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2298	-0-		-109	-0-	31	1	2265	3	N	-0-					64
								2	4									
03	2542	N	2495	-0-		-47	-0-	27	1	2460	3	N	5					69
								2	4	6	9							
04	2392	N	2392	-0-		-0-	-0-	36	1	2351	3	N	3					72
								2	4	3	9							
05	2449	N	2436	-0-		-13	-0-	26	1	2408	3	N	-0-					72
								2	4									
*06	2400	N	2360	-0-		-40	-0-	25	1	2333	3	N	-0-					72
								2	4									
*07	2499	N	2499	-0-		-0-	-0-	32	1	2444	3	N	19					91
								2	4	21	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1224	-0-		-110	-0-	20	1	1193	3	N	8					82
								2	4	9	9							
03	1395	N	1359	-0-		-36	-0-	21	1	1326	3	N	9					91
								2	4	10	9							
04	1350	N	1287	-0-		-63	-0-	10	1	1276	3	N	-0-					91
								1	4									
05	1313	N	1313	-0-		-0-	-0-	20	1	1291	3	N	-0-					91
								2	4									
*06	1320	N	1309	-0-		-11	-0-	21	1	1262	3	N	22					113
								2	4	24	9							
*07	1343	N	1343	-0-		-0-	-0-	22	1	1310	3	N	8					121
								2	4	9	9							

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1192	-0-		-26	-0-	16	1	1174	3	N	-0-					29
								2	4									
03	1333	N	1315	-0-		-18	-0-	18	1	1295	3	N	-0-					29
								2	4									
04	1290	N	1266	-0-		-24	-0-	20	1	1244	3	N	-0-					29
								2	4									
05	1271	N	1269	-0-		-2	-0-	20	1	1247	3	N	-0-					29
								2	4									
*06	1260	N	1247	-0-		-13	-0-	18	1	1227	3	N	-0-					29
								2	4									
07	1302	N	1272	-0-		-30	-0-	20	1	1250	3	N	-0-					29
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	766	-0-	-104	-0-	10	1	752	3	N	2					143
							2	4	2	9							
03	930	N	887	-0-	-43	-0-	9	1	854	3	N	20					163
							2	4	22	9							
04	830	N	830	-0-	-0-	-0-	5	1	824	3	N	-0-					163
							1	4									
05	932	N	932	-0-	-0-	-0-	13	1	911	3	N	5					168
							2	4	6	9							
*06	971	N	971	-0-	-0-	-0-	14	1	927	3	N	25					193
							2	4	28	9							
*07	901	N	901	-0-	-0-	-0-	13	1	886	3	N	-0-					193
							2	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

02	1624	N	1217	-0-	-407	-0-	24	1	1178	3	N	12					91
							2	4	13	9							
03	1519	N	1389	-0-	-130	-0-	23	1	1364	3	N	-0-					91
							2	4									
04	1320	N	1319	-0-	-1	-0-	25	1	1292	3	N	-0-					91
							2	4									
05	1489	N	1489	-0-	-0-	-0-	27	1	1460	3	N	-0-					91
							2	4									
*06	1479	N	1479	-0-	-0-	-0-	25	1	1424	3	N	25					116
							2	4	28	9							
*07	1447	N	1447	-0-	-0-	-0-	28	1	1415	3	N	2					118
							2	4	2	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

02	1051	N	1051	-0-	-0-	-0-	15	1	1008	3	N	24	170	1			25
							2	4	26	9							
03	1271	N	1049	-0-	-222	-0-	12	1	1035	3	N	-0-					25
							2	4									
04	1200	N	990	-0-	-210	-0-	6	1	983	3	N	-0-					25
							1	4									
05	1116	N	1017	-0-	-99	-0-	12	1	1003	3	N	-0-					25
							2	4									
*06	1020	N	751	-0-	-269	-0-	14	1	727	3	N	7					32
							2	4	8	9							
*07	1342	N	1342	-0-	-0-	-0-	19	1	1321	3	N	-0-					32
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

02	106	N	106	-0-	-0-	-0-	3 2	1 4	101	3	N	-0-					30
03	124	N	90	-0-	-34	-0-	3 2	1 4	85	3	N	-0-					30
04	120	N	79	-0-	-41	-0-	2 1	1 4	76	3	N	-0-					30
05	124	N	76	-0-	-48	-0-	3 2	1 4	71	3	N	-0-					30
*06	90	N	34	-0-	-56	-0-	2 2	1 4	30	3	N	-0-					30
07	93	N	66	-0-	-27	-0-	1 2	1 4	63	3	N	-0-					30

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

02	257	N	257	-0-	-0-	-0-	6 2	1 4	249	3	N	-0-					24
03	279	N	277	-0-	-2	-0-	7 2	1 4	268	3	N	-0-					24
04	300	N	269	-0-	-31	-0-	8 2	1 4	259	3	N	-0-					24
05	279	N	272	-0-	-7	-0-	8 2	1 4	262	3	N	-0-					24
*06	270	N	238	-0-	-32	-0-	9 2	1 4	227	3	N	-0-					24
*07	302	N	302	-0-	-0-	-0-	9 2	1 4	291	3	N	-0-					24

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

02	1189	N	1159	-0-	-30	-0-	53 2	1 4	1104	3	N	-0-					27
03	1254	N	1254	-0-	-0-	-0-	54 2	1 4	1198	3	N	-0-					27
04	1200	N	1175	-0-	-25	-0-	31 1	1 4	1143	3	N	-0-					27
05	1240	N	1236	-0-	-4	-0-	57 2	1 4	1177	3	N	-0-					27
*06	1200	N	1198	-0-	-2	-0-	59 2	1 4	1137	3	N	-0-					27
*07	1210	N	1210	-0-	-0-	-0-	63 2	1 4	1145	3	N	-0-	3	5			24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	2	-0-	-259	-0-	2	4			N	-0-					9
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					9
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					9
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	9	5			-0-
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
							2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

02	899	N	849	-0-	-50	-0-	14	1	833	3	N	-0-					57
							2	4									
03	961	N	931	-0-	-30	-0-	17	1	912	3	N	-0-					57
							2	4									
04	900	N	899	-0-	-1	-0-	15	1	882	3	N	-0-					57
							2	4									
05	933	N	933	-0-	-0-	-0-	19	1	912	3	N	-0-					57
							2	4									
*06	900	N	878	-0-	-22	-0-	14	1	862	3	N	-0-	20	5			37
							2	4									
07	930	N	906	-0-	-24	-0-	17	1	887	3	N	-0-					37
							2	4									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

02	847	N	847	-0-	-0-	-0-	20	1	825	3	N	-0-					74
							2	4									
03	1150	N	1150	-0-	-0-	-0-	20	1	1128	3	N	-0-					74
							2	4									
04	1050	N	962	-0-	-88	-0-	30	1	930	3	N	-0-					74
							2	4									
05	899	N	853	-0-	-46	-0-	31	1	820	3	N	-0-					74
							2	4									
*06	1110	N	306	-0-	-804	-0-	37	1	267	3	N	-0-					74
							2	4									
07	992	N	622	-0-	-370	-0-	47	1	573	3	N	-0-	3	5			71
							2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

02	377	N	374	-0-	-3	-0-	9	1	363	3	N	-0-					57
							2	4									
03	408	N	408	-0-	-0-	-0-	8	1	398	3	N	-0-					57
							2	4									
04	400	N	400	-0-	-0-	-0-	9	1	389	3	N	-0-					57
							2	4									
05	421	N	421	-0-	-0-	-0-	10	1	409	3	N	-0-					57
							2	4									
*06	413	N	413	-0-	-0-	-0-	11	1	400	3	N	-0-	5	5			52
							2	4									
*07	425	N	425	-0-	-0-	-0-	12	1	411	3	N	-0-					52
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

02	58	N	40	-0-	-18	-0-	38	3	2	4	N	-0-					22
03	65	N	65	-0-	-0-	-0-	63	3	2	4	N	-0-					22
04	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					22
							2	4									
05	67	N	67	-0-	-0-	-0-	1	1	64	3	N	-0-					22
							2	4									
*06	64	N	64	-0-	-0-	-0-	62	3	2	4	N	-0-					22
*07	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					22
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

02	638	N	633	-0-	-5	-0-	8	1	623	3	N	-0-					59
							2	4									
03	775	N	685	-0-	-90	-0-	9	1	674	3	N	-0-					59
							2	4									
04	720	N	686	-0-	-34	-0-	8	1	676	3	N	-0-					59
							2	4									
05	732	N	732	-0-	-0-	-0-	10	1	720	3	N	-0-	10	5			49
							2	4									
*06	699	N	699	-0-	-0-	-0-	10	1	687	3	N	-0-					49
							2	4									
*07	736	N	736	-0-	-0-	-0-	10	1	724	3	N	-0-					49
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

02	613	N	613	-0-	-0-	-0-	15	1	596	3	N	-0-					30
							2	4									
03	651	N	632	-0-	-19	-0-	14	1	616	3	N	-0-					30
							2	4									
04	632	N	632	-0-	-0-	-0-	15	1	615	3	N	-0-					30
							2	4									
05	711	N	711	-0-	-0-	-0-	19	1	690	3	N	-0-					30
							2	4									
*06	667	N	667	-0-	-0-	-0-	19	1	646	3	N	-0-					30
							2	4									
*07	884	N	884	-0-	-0-	-0-	17	1	865	3	N	-0-					30
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

02	290	N	256	-0-	-34	-0-	6	1	248	3	N	-0-					136
							2	4									
03	310	N	280	-0-	-30	-0-	8	1	270	3	N	-0-					136
							2	4									
04	300	N	270	-0-	-30	-0-	9	1	259	3	N	-0-					136
							2	4									
05	284	N	284	-0-	-0-	-0-	9	1	273	3	N	-0-					136
							2	4									
*06	270	N	265	-0-	-5	-0-	8	1	255	3	N	-0-					136
							2	4									
07	279	N	277	-0-	-2	-0-	9	1	260	3	N	5					141
							2	4	6	9							

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

02	1218	N	1146	-0-	-72	-0-	25	1	1119	3	N	-0-					109
							2	4									
03	1271	N	1249	-0-	-22	-0-	26	1	1221	3	N	-0-					109
							2	4									
04	1277	N	1277	-0-	-0-	-0-	29	1	1246	3	N	-0-	20	5			89
							2	4									
05	1315	N	1315	-0-	-0-	-0-	33	1	1274	3	N	5					94
							2	4	6	9							
*06	1211	N	1211	-0-	-0-	-0-	27	1	1179	3	N	3					97
							2	4	3	9							
07	1333	N	1273	-0-	-60	-0-	30	1	1235	3	N	5					102
							2	4	6	9							

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					59
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					59
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					59
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-	20	5			39
*06	240	N	127	-0-	-113	-0-	127	3			N	-0-					39
07	217	N	-0-	-0-	-217	-0-					N	-0-					39

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
*07	3	N	3	-0-	-0-	-0-	2	4	1	9	N	1	13	5			109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	2077	-0-	-707	-0-	80	1	1995	3	N	-0-					141
							2	4									
03	2976	X	2550	-0-	-426	-0-	64	1	2469	3	N	14					155
							2	4	15	9							
04	3057	X	3057	-0-	-0-	-0-	32	1	2927	3	N	88	77	5			166
							1	4	97	9							
05	2939	X	2939	-0-	-0-	-0-	63	1	2874	3	N	-0-					166
							2	4									
*06	2732	X	2732	-0-	-0-	-0-	57	1	2662	3	N	10					176
							2	4	11	9							
07	3162	X	2858	-0-	-304	-0-	57	1	2799	3	N	-0-					176
							2	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	650	-0-	-17	-0-	9	1	625	3	N	13					87
							2	4	14	9							
03	745	N	745	-0-	-0-	-0-	10	1	696	3	N	34					121
							2	4	37	9							
04	686	N	686	-0-	-0-	-0-	11	1	667	3	N	5					126
							2	4	6	9							
05	704	N	704	-0-	-0-	-0-	10	1	692	3	N	-0-					126
							2	4									
*06	777	N	777	-0-	-0-	-0-	9	1	654	3	N	102	195	1			33
							2	4	112	9							
07	713	N	680	-0-	-33	-0-	10	1	668	3	N	-0-	1	5			32
							2	4									

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2668	-0-	-0-	-0-	206	1	2394	3	N	60					198
							2	4	66	9							
03	2542	N	2517	-0-	-25	-0-	201	1	2230	3	N	76	186	1	17	5	71
							2	4	84	9							
04	2460	N	2445	-0-	-15	-0-	212	1	2231	3	N	-0-					71
							2	4									
05	2693	N	2693	-0-	-0-	-0-	212	1	2313	3	N	151	197	1			25
							2	4	166	9							
*06	2642	N	2642	-0-	-0-	-0-	212	1	2337	3	N	83					108
							2	4	91	9							
*07	2651	N	2651	-0-	-0-	-0-	212	1	2339	3	N	89					197
							2	4	98	9							

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0-	-0-	14	1	1422	3	N	-0-					109
03	1562	N	1562	-0-	-0-	-0-	14	1	1531	3	N	15					124
							17	9									
04	1519	N	1519	-0-	-0-	-0-	12	1	1496	3	N	10					134
							11	9									
05	2683	N	2683	-0-	-0-	-0-	62	1	2621	3	N	-0-					134
*06	2655	N	2655	-0-	-0-	-0-	84	1	2517	3	N	49					183
							54	9									
*07	2606	N	2606	-0-	-0-	-0-	88	1	2512	3	N	5					188
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

02	2436	N	2284	-0-	-152	-0-	55	1	2196	3	N	30					96
							33	9									
03	2697	N	2603	-0-	-94	-0-	57	1	2537	3	N	8					104
							9	9									
04	2446	N	2446	-0-	-0-	-0-	29	1	2409	3	N	7					111
							8	9									
05	2449	N	2368	-0-	-81	-0-	52	1	2316	3	N	-0-					111
*06	2520	N	2494	-0-	-26	-0-	53	1	2422	3	N	17					128
							19	9									
*07	2708	N	2708	-0-	-0-	-0-	59	1	2621	3	N	25					153
							28	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

02	174	N	2	-0-	-172	-0-	2	4			N	-0-					297
03	1584	N	1584	-0-	-0-	-0-	108	1	1473	3	N	2					299
							1	4	2	9							
04	2558	N	2558	-0-	-0-	-0-	95	1	2462	3	N	-0-					299
							1	4									
05	2480	N	2480	-0-	-0-	-0-	170	1	2308	3	N	-0-	5	5			294
							2	4									
*06	2366	N	2366	-0-	-0-	-0-	195	1	2163	3	N	5					299
							2	4	6	9							
*07	640	N	640	-0-	-0-	-0-	96	1	531	3	N	10					309
							2	4	11	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

02	1682	N	1657	-0-	-25	-0-	36	1	1619	3	N	-0-					12
							2	4									
03	1953	N	1826	-0-	-127	-0-	36	1	1760	3	N	25					37
							2	4	28	9							
04	1800	N	1796	-0-	-4	-0-	38	1	1756	3	N	-0-					37
							2	4									
05	1767	N	1690	-0-	-77	-0-	28	1	1660	3	N	-0-					37
							2	4									
*06	1891	N	1891	-0-	-0-	-0-	34	1	1833	3	N	20					57
							2	4	22	9							
*07	1913	N	1913	-0-	-0-	-0-	34	1	1860	3	N	15					72
							2	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	9	1	657	3	N	27					27
							2	4	30	9							
03	744	N	731	-0-	-13	-0-	12	1	711	3	N	5					32
							2	4	6	9							
04	720	N	717	-0-	-3	-0-	10	1	691	3	N	13					45
							2	4	14	9							
05	744	N	717	-0-	-27	-0-	10	1	695	3	N	9					54
							2	4	10	9							
*06	720	N	702	-0-	-18	-0-	11	1	680	3	N	8					62
							2	4	9	9							
*07	772	N	772	-0-	-0-	-0-	11	1	713	3	N	42					104
							2	4	46	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2375	N	2375	-0-	-0-	-0-	37	1	2336	3	N	-0-					15
							2	4									
03	2452	N	2452	-0-	-0-	-0-	41	1	2409	3	N	-0-					15
							2	4									
04	2280	N	2280	-0-	-0-	-0-	23	1	2256	3	N	-0-					15
							1	4									
05	2421	N	2421	-0-	-0-	-0-	44	1	2375	3	N	-0-					15
							2	4									
*06	2609	N	2609	-0-	-0-	-0-	45	1	2562	3	N	-0-					15
							2	4									
*07	2754	N	2754	-0-	-0-	-0-	45	1	2707	3	N	-0-					15
							2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1736	-0-	-236	-0-	49	1	1624	3	N	55					292
							2	4	61	9							
03	2728	N	2091	-0-	-637	-0-	56	1	1999	3	N	31	199	1			124
							2	4	34	9							
04	2580	N	1904	-0-	-676	-0-	25	1	1878	3	N	-0-	25	5			99
							1	4									
05	1860	N	1787	-0-	-73	-0-	50	1	1735	3	N	-0-					99
							2	4									
*06	2227	N	2227	-0-	-0-	-0-	39	1	2158	3	N	25					124
							2	4	28	9							
*07	2772	N	2772	-0-	-0-	-0-	42	1	2630	3	N	89					213
							2	4	98	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1101	-0-		-407	-0-	25	1	1064	3	N	9					81
								2	4	10	9							
03	1487	N	1487	-0-		-0-	-0-	28	1	1457	3	N	-0-					81
								2	4									
04	1439	N	1439	-0-		-0-	-0-	13	1	1425	3	N	-0-					81
								1	4									
05	1610	N	1610	-0-		-0-	-0-	29	1	1565	3	N	13					94
								2	4	14	9							
*06	1733	N	1733	-0-		-0-	-0-	31	1	1661	3	N	35					129
								2	4	39	9							
*07	1716	N	1716	-0-		-0-	-0-	33	1	1677	3	N	4					133
								2	4	4	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1984	-0-		-278	-0-	58	1	1924	3	N	-0-					353
								2	4									
03	2263	N	2096	-0-		-167	-0-	54	1	2040	3	N	-0-					353
								2	4									
04	2190	N	1952	-0-		-238	-0-	28	1	1923	3	N	-0-					353
								1	4									
05	2108	N	2077	-0-		-31	-0-	60	1	2004	3	N	10	82	5			281
								2	4	11	9							
*06	2040	N	1967	-0-		-73	-0-	56	1	1906	3	N	3	35	5			249
								2	4	3	9							
*07	2041	N	2041	-0-		-0-	-0-	59	1	1974	3	N	5					254
								2	4	6	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2067	-0-		-21	-0-	24	1	2005	3	N	33					166
								2	4	36	9							
03	2315	N	2315	-0-		-0-	-0-	28	1	2285	3	N	-0-					166
								2	4									
04	2643	N	2643	-0-		-0-	-0-	34	1	2597	3	N	9					175
								2	4	10	9							
05	2859	N	2859	-0-		-0-	-0-	54	1	2803	3	N	-0-					175
								2	4									
*06	3000	N	3024	-0-		24	24	59	1	2928	3	N	32					207
								2	4	35	9							
*07	3042	N	3018	-0-		-24	-0-	56	1	2957	3	N	3					210
								2	4	3	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2094	N	2094	-0-		-0-	-0-	49	1	2043	3	N	-0-					234
								2	4									
03	2151	N	2151	-0-		-0-	-0-	50	1	2099	3	N	-0-					234
								2	4									
04	2128	N	2128	-0-		-0-	-0-	28	1	2099	3	N	-0-	10	5			224
								1	4									
05	2293	N	2293	-0-		-0-	-0-	51	1	2240	3	N	-0-	2	5			222
								2	4									
*06	2447	N	2447	-0-		-0-	-0-	59	1	2385	3	N	1					223
								2	4	1	9							
*07	2396	N	2396	-0-		-0-	-0-	55	1	2339	3	N	-0-					223
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	N	945	-0-	-0-	-0-	19	1	924	3	N	-0-					109
							2	4									
03	1209	N	1031	-0-	-178	-0-	17	1	1012	3	N	-0-					109
							2	4									
04	1110	N	1013	-0-	-97	-0-	11	1	1001	3	N	-0-					109
							1	4									
05	1041	N	1041	-0-	-0-	-0-	20	1	1019	3	N	-0-					109
							2	4									
*06	1010	N	1010	-0-	-0-	-0-	24	1	982	3	N	2					111
							2	4	2	9							
07	1054	N	1028	-0-	-26	-0-	18	1	1008	3	N	-0-					111
							2	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3232	X	3232	-0-	-0-	-0-	129	1	3080	3	N	19					170
							2	4	21	9							
03	3263	X	3263	-0-	-0-	-0-	122	1	3122	3	N	15					185
							2	4	17	9							
04	3605	X	3605	-0-	-0-	-0-	85	1	3519	3	N	-0-	185	1			-0-
							1	4									
05	3331	X	3331	-0-	-0-	-0-	131	1	3198	3	N	-0-					-0-
							2	4									
*06	3303	X	3303	-0-	-0-	-0-	125	1	3121	3	N	50					50
							2	4	55	9							
*07	3454	X	3454	-0-	-0-	-0-	140	1	3304	3	N	7					57
							2	4	8	9							

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1093	-0-	-9	-0-	29	1	1062	3	N	-0-					71
							2	4									
03	1209	N	1191	-0-	-18	-0-	33	1	1156	3	N	-0-					71
							2	4									
04	1320	N	1100	-0-	-220	-0-	15	1	1084	3	N	-0-					71
							1	4									
05	1178	N	1161	-0-	-17	-0-	32	1	1127	3	N	-0-					71
							2	4									
*06	1140	N	1103	-0-	-37	-0-	29	1	1072	3	N	-0-					71
							2	4									
*07	1229	N	1229	-0-	-0-	-0-	42	1	1185	3	N	-0-	42	5			29
							2	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1172	-0-	-46	-0-	24	1	1146	3	N	-0-					102
							2	4									
03	1354	N	1354	-0-	-0-	-0-	21	1	1296	3	N	32					134
							2	4	35	9							
04	1290	N	1231	-0-	-59	-0-	11	1	1219	3	N	-0-					134
							1	4									
05	1267	N	1267	-0-	-0-	-0-	22	1	1243	3	N	-0-					134
							2	4									
*06	1320	N	1244	-0-	-76	-0-	21	1	1180	3	N	37					171
							2	4	41	9							
07	1271	N	1193	-0-	-78	-0-	22	1	1137	3	N	29					200
							2	4	32	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	5	1	233	3	N	-0-					7
							2	4									
03	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					7
							2	4									
04	330	N	211	-0-	-119	-0-	1	1	209	3	N	-0-					7
							1	4									
05	248	N	192	-0-	-56	-0-	3	1	187	3	N	-0-					7
							2	4									
*06	240	N	167	-0-	-73	-0-	3	1	162	3	N	-0-					7
							2	4									
07	217	N	154	-0-	-63	-0-	4	1	148	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2277	-0-	-565	-0-	108	1	2167	3	N	-0-					45
							2	4									
03	2945	X	2666	-0-	-279	-0-	122	1	2542	3	N	-0-					45
							2	4									
04	2850	X	2500	-0-	-350	-0-	58	1	2426	3	N	14					59
							1	4	15	9							
05	2945	X	2564	-0-	-381	-0-	122	1	2431	3	N	8					67
							2	4	9	9							
*06	2580	N	2494	-0-	-86	-0-	127	1	2337	3	N	25					92
							2	4	28	9							
*07	2635	N	2635	-0-	-0-	-0-	128	1	2503	3	N	2					94
							2	4	2	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2395	-0-	-418	-0-	93	1	2297	3	N	3					200
							2	4	3	9							
03	3007	X	1241	-0-	-1766	-0-	42	1	1197	3	N	-0-					200
							2	4									
04	2910	X	1447	-0-	-1463	-0-	26	1	656	3	N	-0-					200
							765	4									
05	2804	X	2804	-0-	-0-	-0-	61	1	2741	3	N	-0-	39	5			161
							2	4									
*06	2531	X	2531	-0-	-0-	-0-	59	1	2468	3	N	2					163
							2	4	2	9							
07	2573	X	2215	-0-	-358	-0-	56	1	2157	3	N	-0-					163
							2	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1030	-0-	-43	-0-	62	1	966	3	N	-0-					106
							2	4									
03	1178	N	1084	-0-	-94	-0-	59	1	1023	3	N	-0-					106
							2	4									
04	1140	N	1079	-0-	-61	-0-	51	1	1026	3	N	-0-					106
							2	4									
05	1126	N	1126	-0-	-0-	-0-	52	1	1072	3	N	-0-					106
							2	4									
*06	1050	N	1027	-0-	-23	-0-	50	1	975	3	N	-0-					106
							2	4									
*07	1581	N	1581	-0-	-0-	-0-	56	1	1523	3	N	-0-					106
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	N	2424	-0-		-0-	-0-	46	1	2354	3	N	20					124
								2	4	22	9							
03	2560	N	2560	-0-		-0-	-0-	45	1	2513	3	N	-0-					124
								2	4									
04	2530	N	2530	-0-		-0-	-0-	25	1	2434	3	N	64					188
								1	4	70	9							
05	2534	N	2534	-0-		-0-	-0-	48	1	2484	3	N	-0-					188
								2	4									
*06	2585	N	2585	-0-		-0-	-0-	47	1	2411	3	N	114					302
								2	4	125	9							
*07	2535	N	2535	-0-		-0-	-0-	47	1	2467	3	N	17	195	1	17	5	107
								2	4	19	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-		-0-	-0-	40	1	1725	3	N	-0-					157
								2	4									
03	1933	N	1933	-0-		-0-	-0-	38	1	1893	3	N	-0-					157
								2	4									
04	1906	N	1906	-0-		-0-	-0-	41	1	1863	3	N	-0-					157
								2	4									
05	2115	N	2115	-0-		-0-	-0-	47	1	2066	3	N	-0-					157
								2	4									
*06	2014	N	2014	-0-		-0-	-0-	43	1	1924	3	N	41					198
								2	4	45	9							
*07	2037	N	2037	-0-		-0-	-0-	46	1	1989	3	N	-0-					198
								2	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4462	X	4462	-0-		-0-	-0-	205	1	4040	3	N	195	195	1			353
								2	4	215	9							
03	4404	X	4404	-0-		-0-	-0-	206	1	4011	3	N	168	198	1			323
								2	4	185	9							
04	3955	X	3955	-0-		-0-	-0-	107	1	3847	3	N	-0-					323
								1	4									
05	4793	X	4793	-0-		-0-	-0-	213	1	4288	3	N	264	197	1			390
								2	4	290	9							
*06	4487	X	4487	-0-		-0-	-0-	212	1	4115	3	N	144	173	1			361
								2	4	158	9							
*07	4600	X	4600	-0-		-0-	-0-	213	1	4174	3	N	192	194	1			359
								2	4	211	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2045	N	2045	-0-		-0-	-0-	103	1	1931	3	N	8					87
								2	4	9	9							
03	2275	N	2275	-0-		-0-	-0-	115	1	2147	3	N	10					97
								2	4	11	9							
04	1876	N	1876	-0-		-0-	-0-	19	1	1835	3	N	19					116
								1	4	21	9							
05	2733	N	2733	-0-		-0-	-0-	110	1	2621	3	N	-0-					116
								2	4									
*06	2930	N	2930	-0-		-0-	-0-	104	1	2805	3	N	17					133
								2	4	19	9							
*07	3100	N	3128	-0-		28	28	152	1	2954	3	N	18					151
								2	4	20	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1565	-0-	-59	-0-	36	1	1527	3	N	-0-					96
							2	4									
03	1744	N	1744	-0-	-0-	-0-	37	1	1685	3	N	18					114
							2	4	20	9							
04	1800	N	1445	-0-	-355	-0-	21	1	1423	3	N	-0-					114
							1	4									
*05	1741	N	1741	-0-	-0-	-0-	44	1	1695	3	N	-0-	13	5			101
							2	4									
*06	1680	N	1659	-0-	-21	-0-	42	1	1592	3	N	21	1	5			121
							2	4	23	9							
*07	1720	N	1720	-0-	-0-	-0-	44	1	1674	3	N	-0-					121
							2	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1461	-0-	-18	-0-	49	1	1410	3	N	-0-					52
							2	4									
03	1767	N	1447	-0-	-320	-0-	49	1	1396	3	N	-0-					52
							2	4									
04	1680	N	1356	-0-	-324	-0-	50	1	1304	3	N	-0-					52
							2	4									
05	1550	N	1308	-0-	-242	-0-	49	1	1257	3	N	-0-	37	5			15
							2	4									
*06	1410	N	1386	-0-	-24	-0-	50	1	1312	3	N	20					35
							2	4	22	9							
*07	1550	N	1550	-0-	-0-	-0-	54	1	1494	3	N	-0-					35
							2	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	13	1	938	2	N	-0-					116
							2	4									
03	1162	N	1162	-0-	-0-	-0-	16	1	1144	2	N	-0-					116
							2	4									
04	1184	N	1184	-0-	-0-	-0-	17	1	1165	2	N	-0-	17	5			99
							2	4									
05	1242	N	1242	-0-	-0-	-0-	16	1	1218	2	N	5					104
							2	4	6	9							
*06	1312	N	1312	-0-	-0-	-0-	17	1	1250	2	N	39					143
							2	4	43	9							
*07	3100	N	5513	-0-	2413	2413	81	1	5427	2	N	3					146
							2	4	3	9							

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	3	-0-	-8	-0-	3	3			N	-0-					30
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-	30	5			-0-
*06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1418	-0-	-148	-0-	26	1	1362	3	N	25					153
							2	4	28	9							
03	1674	N	1575	-0-	-99	-0-	29	1	1538	3	N	5					158
							2	4	6	9							
04	1580	N	1580	-0-	-0-	-0-	14	1	1540	3	N	23					181
							1	4	25	9							
05	1519	N	1422	-0-	-97	-0-	25	1	1395	3	N	-0-	8	5			173
							2	4									
*06	1689	N	1689	-0-	-0-	-0-	28	1	1620	3	N	35					208
							2	4	39	9							
07	1643	N	1610	-0-	-33	-0-	29	1	1573	3	N	5					213
							2	4	6	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

02	783	N	582	-0-	-201	-0-	16	1	564	3	N	-0-					62
							2	4									
03	813	N	813	-0-	-0-	-0-	20	1	791	3	N	-0-					62
							2	4									
04	810	N	537	-0-	-273	-0-	15	1	520	3	N	-0-					62
							2	4									
05	620	N	193	-0-	-427	-0-	6	1	185	3	N	-0-					62
							2	4									
*06	1110	N	1110	-0-	-0-	-0-	26	1	1082	3	N	-0-					62
							2	4									
*07	1206	N	1206	-0-	-0-	-0-	28	1	1174	3	N	2					64
							2	4	2	9							

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

02	1015	N	737	-0-	-278	-0-	27	1	675	3	N	30					114
							2	4	33	9							
03	1559	N	1559	-0-	-0-	-0-	28	1	1529	3	N	-0-					114
							2	4									
04	1230	N	1159	-0-	-71	-0-	18	1	1139	3	N	-0-					114
							2	4									
05	1369	N	1369	-0-	-0-	-0-	24	1	1291	3	N	47					161
							2	4	52	9							
*06	1500	N	1366	-0-	-134	-0-	20	1	1253	3	N	83	195	1			49
							2	4	91	9							
*07	1427	N	1427	-0-	-0-	-0-	21	1	1379	3	N	23					72
							2	4	25	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2644	X	2644	-0-	-0-	-0-	65	1	2525	3	N	47					74
							2	4	52	9							
03	2804	X	2804	-0-	-0-	-0-	67	1	2735	3	N	-0-					74
							2	4									
04	2713	X	2713	-0-	-0-	-0-	69	1	2620	3	N	20					94
							2	4	22	9							
05	2876	X	2876	-0-	-0-	-0-	80	1	2794	3	N	-0-					94
							2	4									
*06	2865	X	2865	-0-	-0-	-0-	80	1	2706	3	N	70	50	5			114
							2	4	77	9							
*07	2783	X	2783	-0-	-0-	-0-	70	1	2711	3	N	-0-					114
							2	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1696	-0-	-363	-0-	38	1	1656	3	N	-0-					153
							2	4									
03	2263	N	2241	-0-	-22	-0-	43	1	2182	3	N	13					166
							2	4	14	9							
04	2199	N	2199	-0-	-0-	-0-	25	1	2173	3	N	-0-					166
							1	4									
05	2255	N	2255	-0-	-0-	-0-	48	1	2192	3	N	12					178
							2	4	13	9							
*06	2160	N	2082	-0-	-78	-0-	47	1	2022	3	N	10					188
							2	4	11	9							
07	2263	N	618	-0-	-1645	-0-	18	1	598	3	N	-0-	166	1			22
							2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	N	2169	-0-	-0-	-0-	2164	3	2	4	N	3					60
							3	9									
03	2332	N	2332	-0-	-0-	-0-	2318	3	2	4	N	11					71
							12	9									
04	2312	N	2312	-0-	-0-	-0-	2310	3	2	4	N	-0-					71
05	2697	N	2697	-0-	-0-	-0-	2695	3	2	4	N	-0-					71
*06	2533	N	2533	-0-	-0-	-0-	2463	3	2	4	N	62					133
							68	9									
*07	2441	N	2441	-0-	-0-	-0-	2439	3	2	4	N	-0-					133

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1525	N	1525	-0-	-0-	-0-	1517	3	8	9	N	7					111
03	1674	N	1657	-0-	-17	-0-	1657	3			N	-0-					111
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					111
05	1650	N	1650	-0-	-0-	-0-	1631	3	19	9	N	17					128
*06	1654	N	1654	-0-	-0-	-0-	1643	3	11	9	N	10					138
07	1767	N	1716	-0-	-51	-0-	1715	3	1	9	N	1					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	24	1	1299	3	N	-0-					22
							2	4									
03	1460	N	1460	-0-	-0-	-0-	26	1	1432	3	N	-0-					22
							2	4									
04	1770	N	1467	-0-	-303	-0-	28	1	1437	3	N	-0-					22
							2	4									
05	1558	N	1558	-0-	-0-	-0-	33	1	1523	3	N	-0-					22
							2	4									
*06	1455	N	1455	-0-	-0-	-0-	30	1	1423	3	N	-0-					22
							2	4									
*07	1594	N	1594	-0-	-0-	-0-	35	1	1557	3	N	-0-					22
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

02	1739	N	1739	-0-	-0-	-0-	40	1	1697	3	N	-0-					59
							2	4									
03	1848	N	1848	-0-	-0-	-0-	46	1	1800	3	N	-0-					59
							2	4									
04	1788	N	1788	-0-	-0-	-0-	23	1	1764	3	N	-0-					59
							1	4									
05	1613	N	1613	-0-	-0-	-0-	38	1	1573	3	N	-0-	5	5			54
							2	4									
*06	1625	N	1625	-0-	-0-	-0-	49	1	1574	3	N	-0-	2	5			52
							2	4									
07	1426	N	1333	-0-	-93	-0-	37	1	1292	3	N	2					54
							2	4	2	9							

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

02	3693	X	3693	-0-	-0-	-0-	3686	3	7	9	N	6					81
03	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					81
04	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					81
05	3940	X	3940	-0-	-0-	-0-	3901	3	39	9	N	35					116
*06	3830	X	3830	-0-	-0-	-0-	3821	3	9	9	N	8					124
*07	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-	20	5			104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1727	N	1727	-0-	-0-	-0-	24	1	1622	3	N	72	198	1	60	5	27
							2	4	79	9							
03	1894	N	1894	-0-	-0-	-0-	26	1	1864	3	N	2					29
							2	4	2	9							
04	1861	N	1861	-0-	-0-	-0-	28	1	1831	3	N	-0-					29
							2	4									
05	1996	N	1996	-0-	-0-	-0-	29	1	1965	3	N	-0-					29
							2	4									
*06	1938	N	1938	-0-	-0-	-0-	31	1	1877	3	N	25					54
							2	4	28	9							
*07	2006	N	2006	-0-	-0-	-0-	32	1	1965	3	N	6					60
							2	4	7	9							

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

02	2900	X	1633	-0-	-1267	-0-	177	1	1454	3	N	-0-					7
							2	4									
03	3100	X	1637	-0-	-1463	-0-	152	1	1483	3	N	-0-					7
							2	4									
04	3000	X	2732	-0-	-268	-0-	102	1	2548	3	N	74					81
							1	4	81	9							
*05	3069	X	3060	-0-	-9	-0-	209	1	2805	3	N	40					121
							2	4	44	9							
*06	3000	X	3000	-0-	-0-	-0-	207	1	2700	3	N	83	179	1			25
							2	4	91	9							
*07	3306	X	3306	-0-	-0-	-0-	218	1	3065	3	N	19					44
							2	4	21	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					62
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					62
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					62
05	496	N	496	-0-	-0-	-0-	431	3	65	9	N	59					121
*06	429	N	429	-0-	-0-	-0-	421	3	8	9	N	7					128
*07	448	N	448	-0-	-0-	-0-	437	3	11	9	N	10					138

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3745	X	3745	-0-	-0-	-0-	175	1	3568	2	N	-0-					81
							2	4									
03	4810	X	4810	-0-	-0-	-0-	227	1	4581	2	N	-0-					81
							2	4									
04	4284	X	4284	-0-	-0-	-0-	215	1	4039	2	N	25					106
							2	4	28	9							
*05	4314	X	4314	-0-	-0-	-0-	166	1	4144	2	N	2					108
							2	4	2	9							
*06	4454	X	4454	-0-	-0-	-0-	152	1	4264	2	N	33					141
							2	4	36	9							
*07	4002	X	4002	-0-	-0-	-0-	208	1	3792	2	N	-0-					141
							2	4									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1660	-0-	-225	-0-	1656	3	4	9	N	4					101
03	2046	N	1730	-0-	-316	-0-	1730	3			N	-0-					101
04	1950	N	1839	-0-	-111	-0-	1839	3			N	-0-					101
*05	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-	20	5			81
*06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					81
*07	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					81

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1551	N	1551	-0-	-0-	-0-	41	1	1480	3	N	25					180
							2	4	28	9							
03	1703	N	1703	-0-	-0-	-0-	51	1	1647	3	N	3					183
							2	4	3	9							
04	1527	N	1527	-0-	-0-	-0-	30	1	1496	3	N	-0-					183
							1	4									
05	1643	N	862	-0-	-781	-0-	30	1	830	3	N	-0-	3	5			180
							2	4									
*06	1662	N	1662	-0-	-0-	-0-	48	1	1612	3	N	-0-					180
							2	4									
07	1581	N	1530	-0-	-51	-0-	49	1	1478	3	N	1					181
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-		-0-	-0-	24	1	989	3	N	3					161
								2	4	3	9							
03	1166	N	1166	-0-		-0-	-0-	21	1	1139	3	N	4					165
								2	4	4	9							
04	1170	N	1041	-0-		-129	-0-	10	1	1029	3	N	-0-					165
								2	4									
05	1085	N	1074	-0-		-11	-0-	9	1	1063	3	N	-0-					165
								2	4									
*06	1140	N	1080	-0-		-60	-0-	10	1	1033	3	N	32					197
								2	4	35	9							
*07	1319	N	1319	-0-		-0-	-0-	16	1	1294	3	N	6	185	1			18
								2	4	7	9							

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1317	-0-		-220	-0-	15	1	1300	3	N	-0-					40
								2	4									
03	1457	N	1399	-0-		-58	-0-	13	1	1384	3	N	-0-					40
								2	4									
04	1590	N	1306	-0-		-284	-0-	16	1	1288	3	N	-0-					40
								2	4									
05	1471	N	1471	-0-		-0-	-0-	17	1	1385	3	N	61					101
								2	4	67	9							
*06	1355	N	1355	-0-		-0-	-0-	15	1	1284	3	N	49					150
								2	4	54	9							
07	1364	N	1341	-0-		-23	-0-	16	1	1314	3	N	8					158
								2	4	9	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1133	-0-		-288	-0-	121	1	999	3	N	10					230
								2	4	11	9							
03	1457	N	1451	-0-		-6	-0-	139	1	1304	3	N	5					235
								2	4	6	9							
04	1590	N	1410	-0-		-180	-0-	67	1	1240	3	N	93	194	1			134
								1	4	102	9							
05	1479	N	1479	-0-		-0-	-0-	146	1	1272	3	N	54					188
								2	4	59	9							
*06	1420	N	1420	-0-		-0-	-0-	139	1	1223	3	N	51	158	1			81
								2	4	56	9							
07	1457	N	1457	-0-		-0-	-0-	142	1	1266	3	N	43					124
								2	4	47	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1536	-0-		-204	-0-	42	1	1492	3	N	-0-					76
								2	4									
03	1938	N	1938	-0-		-0-	-0-	52	1	1884	3	N	-0-					76
								2	4									
04	1916	N	1916	-0-		-0-	-0-	30	1	1885	3	N	-0-					76
								1	4									
05	1747	N	1747	-0-		-0-	-0-	46	1	1622	3	N	-0-					76
								79	4									
*06	1890	N	1807	-0-		-83	-0-	39	1	1766	3	N	-0-					76
								2	4									
07	1984	N	1851	-0-		-133	-0-	39	1	1809	3	N	1					77
								2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	884	-0-	-334	-0-	29	1	853	3	N	-0-					220
							2	4									
03	1271	N	1183	-0-	-88	-0-	34	1	1141	3	N	5					225
							2	4	6	9							
04	1147	N	1147	-0-	-0-	-0-	25	1	1073	3	N	44					269
							1	4	48	9							
05	1011	N	1011	-0-	-0-	-0-	35	1	972	3	N	2	49	5			222
							2	4	2	9							
*06	1140	N	1066	-0-	-74	-0-	45	1	1019	3	N	-0-					222
							2	4									
07	1147	N	929	-0-	-218	-0-	25	1	902	3	N	-0-					222
							2	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	798	-0-	-420	-0-	19	1	777	3	N	-0-					69
							2	4									
03	1240	N	1233	-0-	-7	-0-	21	1	1210	3	N	-0-					69
							2	4									
04	941	N	941	-0-	-0-	-0-	14	1	925	3	N	-0-					69
							2	4									
05	1145	N	1145	-0-	-0-	-0-	18	1	1125	3	N	-0-					69
							2	4									
*06	1200	N	998	-0-	-202	-0-	27	1	969	3	N	-0-					69
							2	4									
*07	1237	N	1237	-0-	-0-	-0-	25	1	1210	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	884	-0-	-653	-0-	17	1	857	3	N	7					111
							2	4	8	9							
03	1302	N	1245	-0-	-57	-0-	24	1	1219	3	N	-0-					111
							2	4									
04	1320	N	980	-0-	-340	-0-	26	1	952	3	N	-0-					111
							2	4									
05	930	N	838	-0-	-92	-0-	26	1	799	3	N	10					121
							2	4	11	9							
*06	1200	N	1051	-0-	-149	-0-	27	1	1011	3	N	10					131
							2	4	11	9							
07	1023	N	989	-0-	-34	-0-	24	1	957	3	N	5					136
							2	4	6	9							

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					143
03	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					143
04	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					143
05	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					143
*06	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					143
*07	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-	4	5			139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1595	-0-	-116	-0-	37	1	1539	3	N	15					81
							2	4	17	9							
03	1767	N	1687	-0-	-80	-0-	36	1	1649	3	N	-0-					81
							2	4									
04	1710	N	1596	-0-	-114	-0-	41	1	1553	3	N	-0-					81
							2	4									
05	1828	N	1828	-0-	-0-	-0-	42	1	1762	3	N	20					101
							2	4	22	9							
*06	1724	N	1724	-0-	-0-	-0-	45	1	1666	3	N	10					111
							2	4	11	9							
*07	1768	N	1768	-0-	-0-	-0-	41	1	1719	3	N	5					116
							2	4	6	9							

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3941	X	3941	-0-	-0-	-0-	110	1	3764	3	N	59					102
							2	4	65	9							
03	3896	X	3896	-0-	-0-	-0-	75	1	3787	3	N	29					131
							2	4	32	9							
04	4177	X	4177	-0-	-0-	-0-	73	1	4063	3	N	35					166
							2	4	39	9							
05	4346	X	4346	-0-	-0-	-0-	77	1	4267	3	N	-0-					166
							2	4									
*06	4098	X	4098	-0-	-0-	-0-	84	1	4012	3	N	-0-					166
							2	4									
*07	4144	X	4144	-0-	-0-	-0-	103	1	4039	3	N	-0-					166
							2	4									

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	29	1	1580	3	N	-0-					316
							2	4									
03	1836	N	1836	-0-	-0-	-0-	33	1	1729	3	N	65	192	1	74	5	115
							2	4	72	9							
04	1727	N	1727	-0-	-0-	-0-	21	1	1704	3	N	1					116
							1	4	1	9							
05	1736	N	1521	-0-	-215	-0-	34	1	1485	3	N	-0-	81	5			35
							2	4									
*06	1770	N	562	-0-	-1208	-0-	34	1	526	3	N	-0-					35
							2	4									
07	1798	N	886	-0-	-912	-0-	39	1	841	3	N	4					39
							2	4	4	9							

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1880	-0-	-92	-0-	64	1	1814	3	N	-0-					244
							2	4									
03	2077	N	2005	-0-	-72	-0-	64	1	1939	3	N	-0-					244
							2	4									
04	1980	N	1844	-0-	-136	-0-	34	1	1802	3	N	6					250
							1	4	7	9							
05	2015	N	1908	-0-	-107	-0-	54	1	1822	3	N	27					277
							2	4	30	9							
*06	1950	N	1851	-0-	-99	-0-	43	1	1787	3	N	17	71	5			223
							2	4	19	9							
07	1891	N	1877	-0-	-14	-0-	39	1	1836	3	N	-0-					223
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1199	-0-	-251	-0-	31	1	1166	3	N	-0-					66
							2	4									
03	1488	N	1288	-0-	-200	-0-	29	1	1257	3	N	-0-					66
							2	4									
04	1387	N	1387	-0-	-0-	-0-	16	1	1370	3	N	-0-	21	5			45
							1	4									
05	1471	N	1471	-0-	-0-	-0-	31	1	1438	3	N	-0-					45
							2	4									
*06	1442	N	1442	-0-	-0-	-0-	30	1	1397	3	N	12					57
							2	4	13	9							
*07	2538	N	2538	-0-	-0-	-0-	67	1	2469	3	N	-0-					57
							2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

02	127	N	127	-0-	-0-	-0-	2	1	123	3	N	-0-					44
							2	4									
03	155	N	148	-0-	-7	-0-	10	1	136	3	N	-0-					44
							2	4									
04	137	N	137	-0-	-0-	-0-	1	1	135	3	N	-0-					44
							1	4									
05	148	N	148	-0-	-0-	-0-	2	1	144	3	N	-0-					44
							2	4									
*06	150	N	141	-0-	-9	-0-	2	1	137	3	N	-0-					44
							2	4									
07	155	N	149	-0-	-6	-0-	3	1	144	3	N	-0-					44
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

02	2610	N	2556	-0-	-54	-0-	2556	3			N	-0-					195
03	2721	N	2721	-0-	-0-	-0-	2713	3	8	9	N	7					202
04	2670	N	2650	-0-	-20	-0-	2650	3			N	-0-					202
05	2728	N	2714	-0-	-14	-0-	2713	3	1	9	N	1					203
*06	2640	N	2607	-0-	-33	-0-	2607	3			N	-0-					203
07	2728	N	2647	-0-	-81	-0-	2647	3			N	-0-					203

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

02	2768	X	2768	-0-	-0-	-0-	86	1	2676	3	N	4					81
							2	4	4	9							
03	3033	X	3033	-0-	-0-	-0-	111	1	2919	3	N	1					82
							2	4	1	9							
04	2833	X	2833	-0-	-0-	-0-	52	1	2776	3	N	4					86
							1	4	4	9							
05	2867	X	2867	-0-	-0-	-0-	80	1	2785	3	N	-0-					86
							2	4									
*06	2739	X	2739	-0-	-0-	-0-	65	1	2654	3	N	16					102
							2	4	18	9							
*07	2845	X	2845	-0-	-0-	-0-	69	1	2772	3	N	2					104
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2820	X	2820	-0-	-0-	-0-	63	1	2755	3	N	-0-					109
							2	4									
03	3126	X	3126	-0-	-0-	-0-	66	1	2988	3	N	64	106	5			67
							2	4	70	9							
04	2948	X	2948	-0-	-0-	-0-	35	1	2846	3	N	60	13	5			114
							1	4	66	9							
05	2950	X	2950	-0-	-0-	-0-	69	1	2879	3	N	-0-					114
							2	4									
*06	2855	X	2855	-0-	-0-	-0-	74	1	2768	3	N	10					124
							2	4	11	9							
*07	2985	X	2985	-0-	-0-	-0-	70	1	2913	3	N	-0-					124
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

02	174	N	125	-0-	-49	-0-	2	1	121	3	N	-0-					12
							2	4									
03	402	N	402	-0-	-0-	-0-	4	1	396	3	N	-0-					12
							2	4									
04	423	N	423	-0-	-0-	-0-	5	1	416	3	N	-0-					12
							2	4									
05	294	N	294	-0-	-0-	-0-	6	1	286	3	N	-0-					12
							2	4									
06	412	N	412	-0-	-0-	-0-	5	1	405	3	N	-0-					12
							2	4									
*07	437	N	437	-0-	-0-	-0-	6	1	423	3	N	5					17
							2	4	6	9							

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

02	2900	X	2881	-0-	-19	-0-	42	1	2763	3	N	67					257
							2	4	74	9							
03	3100	X	1282	-0-	-1818	-0-	29	1	1248	3	N	3					260
							2	4	3	9							
04	3000	X	1469	-0-	-1531	-0-	17	1	1451	3	N	-0-					260
							1	4									
05	3100	X	2304	-0-	-796	-0-	24	1	1955	3	N	53	195	1			118
							267	4	58	9							
*06	3548	X	3548	-0-	-0-	-0-	32	1	3400	3	N	104	27	5			195
							2	4	114	9							
*07	4193	X	4193	-0-	-0-	-0-	41	1	4087	3	N	57	10	5			242
							2	4	63	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

02	4959	X	4495	-0-	-464	-0-	212	1	4264	3	N	15					74
							2	4	17	9							
03	5146	X	4780	-0-	-366	-0-	206	1	4572	3	N	-0-					74
							2	4									
04	4890	X	4406	-0-	-484	-0-	82	1	4236	3	N	79					153
							1	4	87	9							
05	5053	X	4038	-0-	-1015	-0-	158	1	3878	3	N	-0-					153
							2	4									
*06	4650	X	4219	-0-	-431	-0-	137	1	3995	3	N	77	59	5			171
							2	4	85	9							
07	4805	X	4650	-0-	-155	-0-	159	1	4478	3	N	10					181
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	20	1 2 4	1043	3	N	-0-					57
03	1054	N	966	-0-	-88	-0-	17	1 2 4	947	3	N	-0-					57
04	1050	N	994	-0-	-56	-0-	19	1 2 4	973	3	N	-0-					57
05	1147	N	970	-0-	-177	-0-	20	1 2 4	948	3	N	-0-					57
*06	930	N	913	-0-	-17	-0-	19	1 2 4	892	3	N	-0-					57
07	1023	N	827	-0-	-196	-0-	22	1 2 4	803	3	N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

02	2378	N	2176	-0-	-202	-0-	55	1 2 4	2119	3	N	-0-					111
03	2356	N	2318	-0-	-38	-0-	57	1 2 4	2259	3	N	-0-					111
04	2250	N	2206	-0-	-44	-0-	55	1 2 4	2149	3	N	-0-					111
05	2325	N	2226	-0-	-99	-0-	51	1 2 4	2173	3	N	-0-					111
*06	2250	N	2170	-0-	-80	-0-	51	1 2 4	2117	3	N	-0-					111
07	2294	N	2274	-0-	-20	-0-	51	1 2 4	2221	3	N	-0-					111

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

02	2262	N	2230	-0-	-32	-0-	46	1 2 4	2182	3	N	-0-					97
03	2635	N	2448	-0-	-187	-0-	50	1 2 4	2396	3	N	-0-					97
04	2430	N	2314	-0-	-116	-0-	23	1 1 4	2290	3	N	-0-					97
05	2387	N	2382	-0-	-5	-0-	48	1 2 4	2332	3	N	-0-					97
*06	2370	N	2280	-0-	-90	-0-	48	1 2 4	2230	3	N	-0-	1	5			96
07	2387	N	2384	-0-	-3	-0-	54	1 2 4	2328	3	N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3606	-0-	-483	-0-	84	1	3520	3	N	-0-					10
							2	4									
03	4154	X	3980	-0-	-174	-0-	91	1	3887	3	N	-0-					10
							2	4									
04	4020	X	3747	-0-	-273	-0-	96	1	3649	3	N	-0-					10
							2	4									
05	4160	X	4160	-0-	-0-	-0-	96	1	3998	3	N	-0-	7	5			3
							66	4									
*06	4329	X	4329	-0-	-0-	-0-	109	1	4218	3	N	-0-					3
							2	4									
*07	4313	X	4313	-0-	-0-	-0-	114	1	4125	3	N	-0-					3
							74	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

02	4907	X	4907	-0-	-0-	-0-	4896	3	11	9	N	10					121
03	4886	X	4886	-0-	-0-	-0-	4862	3	24	9	N	22					143
04	4680	X	4543	-0-	-137	-0-	4508	3	35	9	N	32					175
05	5445	X	5445	-0-	-0-	-0-	5445	3			N	-0-					175
*06	5201	X	5201	-0-	-0-	-0-	5187	3	14	9	N	13					188
*07	5367	X	5367	-0-	-0-	-0-	5324	3	43	9	N	39					227

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

02	4152	X	4152	-0-	-0-	-0-	76	1	4044	3	N	29	29	5			232
							32	9									
03	3903	X	3903	-0-	-0-	-0-	81	1	3822	3	N	-0-					232
04	3843	X	3843	-0-	-0-	-0-	74	1	3730	3	N	35					267
							39	9									
05	3091	X	3091	-0-	-0-	-0-	24	1	3067	3	N	-0-					267
*06	4581	X	4581	-0-	-0-	-0-	4540	3	41	9	N	37					304
*07	3193	X	3193	-0-	-0-	-0-	64	1	3129	3	N	-0-	184	1	24	5	96

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

02	1798	N	1592	-0-	-206	-0-	1560	3	32	9	N	29					269
03	1798	N	1770	-0-	-28	-0-	1767	3	3	9	N	3					272
04	1770	N	1700	-0-	-70	-0-	1700	3			N	-0-					272
05	1705	N	1616	-0-	-89	-0-	1610	3	6	9	N	5					277
*06	1710	N	1633	-0-	-77	-0-	1633	3			N	-0-					277
*07	1905	N	1905	-0-	-0-	-0-	1770	3	135	9	N	123	37	5			363

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-	22	5			69
*06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					69

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

02	2813	X	2490	-0-	-323	-0-	90	1	2395	3	N	3					52
							2	4	3	9							
03	3007	X	2681	-0-	-326	-0-	93	1	2586	3	N	-0-					52
							2	4									
04	2910	X	2630	-0-	-280	-0-	49	1	2578	3	N	2					54
							1	4	2	9							
05	3007	X	2647	-0-	-360	-0-	99	1	2546	3	N	-0-					54
							2	4									
*06	2670	X	2618	-0-	-52	-0-	75	1	2524	3	N	15					69
							2	4	17	9							
*07	2820	X	2820	-0-	-0-	-0-	66	1	2750	3	N	2					71
							2	4	2	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

02	1015	N	797	-0-	-218	-0-	762	3	35	9	N	32					321
03	1023	N	956	-0-	-67	-0-	895	3	61	9	N	55	40	5			336
04	870	N	855	-0-	-15	-0-	800	3	55	9	N	50	52	5			334
05	1066	N	1066	-0-	-0-	-0-	1057	3	9	9	N	8	177	1			165
*06	1261	N	1261	-0-	-0-	-0-	1127	3	134	9	N	122	27	5			260
*07	1350	N	1350	-0-	-0-	-0-	1318	3	32	9	N	29	196	1	10	5	83

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

02	552	N	552	-0-	-0-	-0-	8	1	542	3	N	-0-					161
							2	4									
03	623	N	623	-0-	-0-	-0-	11	1	610	3	N	-0-					161
							2	4									
04	592	N	592	-0-	-0-	-0-	4	1	587	3	N	-0-					161
							1	4									
05	650	N	650	-0-	-0-	-0-	7	1	641	3	N	-0-					161
							2	4									
*06	651	N	651	-0-	-0-	-0-	9	1	625	3	N	14					175
							2	4	15	9							
*07	643	N	643	-0-	-0-	-0-	8	1	633	3	N	-0-					175
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
*06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6111	X	6111	-0-		-0-	-0-	309	1	5588	3	N	193	397	1	141	5	60
								2	4	212	9							
03	5879	X	5879	-0-		-0-	-0-	309	1	5460	3	N	98					158
								2	4	108	9							
04	6349	X	6349	-0-		-0-	-0-	160	1	5968	3	N	200	193	1			165
								1	4	220	9							
05	6274	X	6274	-0-		-0-	-0-	319	1	5953	3	N	-0-					165
								2	4									
*06	6392	X	6392	-0-		-0-	-0-	319	1	5965	3	N	96	189	1			72
								2	4	106	9							
*07	7190	X	7190	-0-		-0-	-0-	319	1	6646	3	N	203	176	1			99
								2	4	223	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5709	X	5709	-0-		-0-	-0-	317	1	5389	3	N	1	81	5			192
								2	4	1	9							
03	6377	X	6377	-0-		-0-	-0-	351	1	5891	3	N	121	190	1			123
								2	4	133	9							
04	5466	X	5466	-0-		-0-	-0-	270	1	5118	3	N	69					192
								2	4	76	9							
05	5401	X	5401	-0-		-0-	-0-	298	1	5101	3	N	-0-					192
								2	4									
*06	5774	X	5774	-0-		-0-	-0-	296	1	5329	3	N	134	180	1			146
								2	4	147	9							
*07	5131	X	5131	-0-		-0-	-0-	297	1	4819	3	N	12					158
								2	4	13	9							

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2591	-0-		-280	-0-	111	1	2478	3	N	-0-					297
								2	4									
03	3069	X	2584	-0-		-485	-0-	98	1	2484	3	N	-0-					297
								2	4									
04	2970	X	2266	-0-		-704	-0-	83	1	2181	3	N	-0-					297
								2	4									
05	3007	X	2610	-0-		-397	-0-	82	1	2526	3	N	-0-	87	5			210
								2	4									
*06	2910	X	2526	-0-		-384	-0-	96	1	2428	3	N	-0-					210
								2	4									
07	2759	X	2731	-0-		-28	-0-	114	1	2596	3	N	17					227
								2	4	19	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3580	-0-		-567	-0-	134	1	3430	3	N	13					262
								2	4	14	9							
03	4433	X	3735	-0-		-698	-0-	127	1	3595	3	N	10	7	5			265
								2	4	11	9							
04	4290	X	3764	-0-		-526	-0-	141	1	3621	3	N	-0-					265
								2	4									
05	4433	X	4019	-0-		-414	-0-	140	1	3876	3	N	1	69	5			197
								2	4	1	9							
*06	4050	X	3708	-0-		-342	-0-	141	1	3559	3	N	5					202
								2	4	6	9							
*07	4067	X	4067	-0-		-0-	-0-	144	1	3918	3	N	3					205
								2	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	3697	-0-	-421	-0-	151	1	3516	3	N	25	193	1			247
							2	4	28	9							
03	4371	X	3857	-0-	-514	-0-	152	1	3685	3	N	16	66	5			197
							2	4	18	9							
04	4230	X	3959	-0-	-271	-0-	169	1	3708	3	N	73					270
							2	4	80	9							
05	4371	X	4083	-0-	-288	-0-	184	1	3763	3	N	122	190	1			202
							2	4	134	9							
*06	4080	X	3846	-0-	-234	-0-	188	1	3639	3	N	15	10	5			207
							2	4	17	9							
07	4092	X	3945	-0-	-147	-0-	176	1	3701	3	N	60					267
							2	4	66	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

02	2570	X	2570	-0-	-0-	-0-	56	1	2512	3	N	-0-					81
							2	4									
03	2536	X	2536	-0-	-0-	-0-	58	1	2476	3	N	-0-					81
							2	4									
04	2626	X	2626	-0-	-0-	-0-	70	1	2554	3	N	-0-					81
							2	4									
05	2842	X	2842	-0-	-0-	-0-	78	1	2762	3	N	-0-	32	5			49
							2	4									
*06	2705	X	2705	-0-	-0-	-0-	78	1	2625	3	N	-0-					49
							2	4									
*07	2894	X	2894	-0-	-0-	-0-	83	1	2809	3	N	-0-					49
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

02	2052	X	2052	-0-	-0-	-0-	70	1	1945	3	N	32					221
							2	4	35	9							
03	2392	N	2392	-0-	-0-	-0-	73	1	2289	3	N	25					246
							2	4	28	9							
04	2182	N	2182	-0-	-0-	-0-	40	1	2085	3	N	51					297
							1	4	56	9							
05	2654	N	2654	-0-	-0-	-0-	82	1	2454	3	N	105	37	5			365
							2	4	116	9							
*06	2776	N	2776	-0-	-0-	-0-	98	1	2457	3	N	199	196	1	30	5	338
							2	4	219	9							
*07	2665	N	2665	-0-	-0-	-0-	91	1	2564	3	N	7	192	1	24	5	129
							2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4357	X	4357	-0-	-0-	-0-	254	1	3890	3	N	192	193	1			67
							2	4	211	9							
03	4568	X	4568	-0-	-0-	-0-	289	1	4053	3	N	204	195	1			76
							2	4	224	9							
04	3960	X	3789	-0-	-171	-0-	136	1	3651	3	N	-0-					76
							2	4									
05	4650	X	4208	-0-	-442	-0-	143	1	3847	3	N	196	190	1			82
							2	4	216	9							
*06	4470	X	4041	-0-	-429	-0-	142	1	3687	3	N	191	181	1			92
							2	4	210	9							
07	4619	X	4367	-0-	-252	-0-	160	1	3926	3	N	254	186	1			160
							2	4	279	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

02	2088	N	1814	-0-	-274	-0-	1768	3	46	9	N	42					190
03	2201	N	1808	-0-	-393	-0-	1795	3	13	9	N	12					202
04	1770	N	1741	-0-	-29	-0-	1738	3	3	9	N	3					205
05	1953	N	1785	-0-	-168	-0-	1768	3	17	9	N	15					220
*06	1740	N	1630	-0-	-110	-0-	1606	3	24	9	N	22	165	1			77
07	1798	N	1657	-0-	-141	-0-	1527	3	130	9	N	118					195

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

02	3006	X	3006	-0-	-0-	-0-	479	1	2449	3	N	69					128
							2	4	76	9							
03	3054	X	3054	-0-	-0-	-0-	486	1	2395	3	N	155	191	1	32	5	60
							2	4	171	9							
04	2910	X	2525	-0-	-385	-0-	247	1	2171	3	N	96					156
							1	4	106	9							
05	3007	X	2859	-0-	-148	-0-	488	1	2230	3	N	126	121	5			161
							2	4	139	9							
*06	2910	X	2864	-0-	-46	-0-	479	1	2205	3	N	162	194	1			129
							2	4	178	9							
07	3007	X	2769	-0-	-238	-0-	484	1	2235	3	N	44					173
							2	4	48	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

02	3161	X	68	-0-	-3093	-0-	5	1	61	3	N	-0-					180
							2	4									
03	3317	X	18	-0-	-3299	-0-	1	1	15	3	N	-0-					180
							2	4									
04	1860	X	71	-0-	-1789	-0-	1	1	68	3	N	-0-					180
							2	4									
*05	3999	X	3999	-0-	-0-	-0-	452	1	3545	3	N	-0-					180
							2	4									
*06	4428	X	4428	-0-	-0-	-0-	503	1	3923	3	N	-0-					180
							2	4									
*07	3100	N	4215	-0-	1115	1115	504	1	3654	3	N	50	161	5			69
							2	4	55	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5297	X	5297	-0-	-0-	-0-	187	1	5105	3	N	3					344
							2	4	3	9							
03	6127	X	6127	-0-	-0-	-0-	192	1	5905	3	N	25	20	5			349
							2	4	28	9							
04	6332	X	6332	-0-	-0-	-0-	102	1	6229	3	N	-0-					349
							1	4									
05	6481	X	6481	-0-	-0-	-0-	208	1	6271	3	N	-0-	63	5			286
							2	4									
*06	6230	X	6230	-0-	-0-	-0-	220	1	5955	3	N	48					334
							2	4	53	9							
*07	5899	X	5899	-0-	-0-	-0-	194	1	5703	3	N	-0-					334
							2	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2518	X	2518	-0-	-0-	-0-	290	1	1989	3	N	215					558
							2	4	237	9							
03	2655	X	2655	-0-	-0-	-0-	300	1	2259	3	N	85	388	1	71	5	184
							2	4	94	9							
04	2622	X	2622	-0-	-0-	-0-	312	1	2054	3	N	231					415
							2	4	254	9							
05	2544	X	2544	-0-	-0-	-0-	305	1	1961	3	N	251	195	1			471
							2	4	276	9							
*06	2391	N	2391	-0-	-0-	-0-	308	1	1918	3	N	148	194	1			425
							2	4	163	9							
*07	2244	N	2244	-0-	-0-	-0-	304	1	1908	3	N	27					452
							2	4	30	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4130	X	4130	-0-	-0-	-0-	601	1	3424	3	N	94					213
							2	4	103	9							
03	3594	X	3594	-0-	-0-	-0-	603	1	2920	3	N	63	195	1			81
							2	4	69	9							
04	3779	X	3779	-0-	-0-	-0-	623	1	3102	3	N	47					128
							2	4	52	9							
05	3409	X	3409	-0-	-0-	-0-	561	1	2829	3	N	15					143
							2	4	17	9							
*06	2947	X	2947	-0-	-0-	-0-	532	1	2371	3	N	38					181
							2	4	42	9							
*07	4277	X	4277	-0-	-0-	-0-	617	1	3551	3	N	97	194	1			84
							2	4	107	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	639	-0-	-492	-0-	15	1	597	3	N	23					222
							2	4	25	9							
03	1116	N	1035	-0-	-81	-0-	24	1	987	3	N	20	20	5			222
							2	4	22	9							
04	1084	N	1084	-0-	-0-	-0-	19	1	994	3	N	64	81	5			205
							1	4	70	9							
05	974	N	974	-0-	-0-	-0-	42	1	928	3	N	2					207
							2	4	2	9							
*06	990	N	973	-0-	-17	-0-	39	1	880	3	N	48					255
							1	4	53	9							
*07	1754	N	1754	-0-	-0-	-0-	304	1	1450	3	N	-0-	191	1	22	5	42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

02	609	N	587	-0-	-22	-0-	116	1	469	3	N	-0-					50
							2	4									
03	682	N	650	-0-	-32	-0-	110	1	536	3	N	2					52
							2	4	2	9							
04	660	N	578	-0-	-82	-0-	62	1	515	3	N	-0-					52
							1	4									
05	711	N	711	-0-	-0-	-0-	113	1	523	3	N	66					118
							2	4	73	9							
*06	630	N	604	-0-	-26	-0-	99	1	503	3	N	-0-					118
							2	4									
*07	624	N	624	-0-	-0-	-0-	111	1	494	3	N	15					133
							2	4	17	9							

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

02	447	N	447	-0-	-0-	-0-	46	1	310	3	N	79					620
							4	4	87	9							
03	529	N	529	-0-	-0-	-0-	56	1	384	3	N	78	198	1			500
							3	4	86	9							
04	720	N	392	-0-	-328	-0-	43	1	266	3	N	73	29	5			544
							3	4	80	9							
05	465	N	400	-0-	-65	-0-	45	1	241	3	N	101	368	1			277
							3	4	111	9							
*06	673	N	673	-0-	-0-	-0-	80	1	553	3	N	34					311
							3	4	37	9							
*07	780	N	780	-0-	-0-	-0-	75	1	622	3	N	72					383
							4	4	79	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

02	SWR 10		2278	-0-	2278	108794	94	1	2182	3	N	-0-					40
							2	4									
03	SWR 10		2473	-0-	2473	111267	106	1	2348	3	N	15					55
							2	4	17	9							
04	SWR 10		2309	-0-	2309	113576	59	1	2230	3	N	17					72
							1	4	19	9							
05	SWR 10		2168	-0-	2168	115744	109	1	2057	3	N	-0-	12	5			60
							2	4									
*06	SWR 10		2327	-0-	2327	118071	117	1	2165	3	N	39					99
							2	4	43	9							
07	SWR 10		2213	-0-	2213	120284	111	1	2089	3	N	10					109
							2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1241	-0-		-1659	12429	30	1	1194	3	N	14					170
								2	4	15	9							
03	3100	N	1428	-0-		-1672	10757	30	1	1368	3	N	25					195
								2	4	28	9							
04	3000	N	1335	-0-		-1665	9092	30	1	1301	3	N	2					197
								2	4	2	9							
05	3100	N	1354	-0-		-1746	7346	29	1	1323	3	N	-0-					197
								2	4									
*06	3000	N	1476	-0-		-1524	5822	41	1	1369	3	N	58	194	1	29	5	32
								2	4	64	9							
*07	3100	N	1500	-0-		-1600	4222	37	1	1461	3	N	-0-	3	5			29
								2	4									

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

02	297052	X	49599	-0-		-247453	-0-	49516	2	2	4	N	74	200	1			94
								81	9									
03	62000	X	48078	-0-		-13922	-0-	47935	2	2	4	N	128	190	1			32
								141	9									
04	60000	X	41983	-0-		-18017	-0-	41981	2	2	4	N	-0-					32
05	62000	X	41693	-0-		-20307	-0-	41471	2	2	4	N	200	187	1			45
								220	9									
*06	60000	X	37310	-0-		-22690	-0-	37173	2	2	4	N	123					168
								135	9									
07	53010	X	36545	-0-		-16465	-0-	36488	2	2	4	N	50	197	1			21
								55	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

09	0		998	-0-		998	998	998	2			N	-0-					-0-
10	0		69449	-0-		69449	70447	68717	2	2	4	N	664	580	1			84
								730	9									
*11	0		75954	-0-		75954	146401	75307	2	647	9	N	588	559	1			113
12	0		73542	-0-		73542	219943	72953	2	2	4	N	534	583	1			64
								587	9									
01	0		66914	-0-		66914	286857	66422	2	2	4	N	445	398	1			111
								490	9									
*02	345970	X	59113	-0-		-286857	-0-	58474	2	2	4	N	579	591	1			99
								637	9									
03	87916	X	59084	-0-		-28832	-0-	58701	2	2	4	N	346	371	1	34	5	40
								381	9									
04	85080	X	54206	-0-		-30874	-0-	53777	2	2	4	N	388	389	1			39
								427	9									
05	87916	X	54596	-0-		-33320	-0-	54366	2	2	4	N	207	194	1			52
								228	9									
06	85080	X	50636	-0-		-34444	-0-	50231	2	2	4	N	366	386	1			32
								403	9									
07	87916	X	49861	-0-		-38055	-0-	49661	2	2	4	N	180	194	1			18
								198	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4823	-0-	4823	4823	4823	2			N	-0-					-0-
02	0		151141	-0-	151141	155964	145474	2	2	4	N	5150	4893	1			257
							5665	9									
03	0		117808	-0-	117808	273772	114269	2	2	4	N	3215	3363	1			109
							3537	9									
04	0		87420	-0-	87420	361192	85096	2	2	4	N	2111	1928	1			292
							2322	9									
*05	432310	X	71118	-0-	-361192	-0-	69015	2	2	4	N	1910	1896	1			306
							2101	9									
*06	70290	X	59621	-0-	-10669	-0-	58565	2	2	4	N	958	1112	1			152
							1054	9									
*07	72633	X	52529	-0-	-20104	-0-	50988	2	2	4	N	1399	1345	1			206
							1539	9									

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	44400	X	NO RPT	-0-	-44400	-0-					N	NO RPT					-0-
05	57350	X	NO RPT	-0-	-57350	-0-					N	NO RPT					-0-
06	55500	X	NO RPT	-0-	-55500	-0-					N	NO RPT					-0-
07	57350	X	NO RPT	-0-	-57350	-0-					N	NO RPT					-0-

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	11407	X	NO RPT	-0-	-11407	-0-					N	NO RPT					-0-
07	20801	X	NO RPT	-0-	-20801	-0-					N	NO RPT					-0-

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					83
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					83
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					83
05	1116	N	1095	-0-	-21	-0-	1095	2			N	-0-					83
*06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					83
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

02	783	N	780	-0-	-3	-0-	780	3			N	-0-					-0-
03	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	840	N	790	-0-	-50	-0-	790	3			N	-0-					-0-
05	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	233	-0-	233	2793	233	2			N	-0-					236
*09	0	W	1	-0-	1	2794	1	2			N	-0-	194	1			42
*10	0	W	-0-	-0-	-0-	2794					N	-0-					42
*11	0	W	-0-	-0-	-0-	2794					N	-0-					42
*12	0	W	-0-	-0-	-0-	2794					N	-0-					42
*01	0	W	-0-	-0-	-0-	2794					N	-0-					42
*02	2794	N	-0-	-0-	-2794	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

02	3364	X	2591	-0-	-773	-0-	2437	2	154	9	N	140	196	1			246
03	3596	X	2653	-0-	-943	-0-	2558	2	95	9	N	86					332
04	3330	X	2778	-0-	-552	-0-	2692	2	86	9	N	78	194	1			216
05	3441	X	2819	-0-	-622	-0-	2769	2	50	9	N	45					261
06	3000	X	1937	-0-	-1063	-0-	1912	2	25	9	N	23					284
07	2883	X	2047	-0-	-836	-0-	2016	2	31	9	N	28	192	1			120

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

02	6952	X	6952	-0-	-0-	-0-	6303	2	649	9	N	590	584	1			389
03	6949	X	6949	-0-	-0-	-0-	6465	2	484	9	N	440	386	1			443
04	6652	X	6652	-0-	-0-	-0-	6236	2	416	9	N	378	575	1			246
05	7440	X	5363	-0-	-2077	-0-	4991	2	372	9	N	338	193	1			391
06	7200	X	5210	-0-	-1990	-0-	4901	2	309	9	N	281	191	1			481
07	7440	X	5439	-0-	-2001	-0-	5118	2	321	9	N	292	384	1			389

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

02	DLQ G-10		3922	-0-	3922	11048	3728	2	194	9	N	176	195	1			351
03	DLQ G-10		5014	-0-	5014	16062	4565	2	449	9	N	408	383	1			376
04	20742	X	4680	-0-	-16062	-0-	4445	2	235	9	N	214	192	1			398
05	4185	X	3403	-0-	-782	-0-	3216	2	187	9	N	170	190	1			378
06	4860	X	3810	-0-	-1050	-0-	3588	2	222	9	N	202	188	1			392
07	5022	X	4094	-0-	-928	-0-	3862	2	232	9	N	211	191	1			412

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

02	5162	X	3477	-0-	-1685	-0-	3295	2	182	9	N	165	194	1			347
03	5208	X	3593	-0-	-1615	-0-	3426	2	167	9	N	152	197	1			302
04	5040	X	3363	-0-	-1677	-0-	3210	2	153	9	N	139	196	1			245
05	5208	X	3614	-0-	-1594	-0-	3468	2	146	9	N	133					378
06	3840	X	3577	-0-	-263	-0-	3437	2	140	9	N	127	192	1			313
07	3720	X	3591	-0-	-129	-0-	3449	2	142	9	N	129	192	1			250

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

02	3469	X	3469	-0-	-0-	-0-	3256	2	213	9	N	194	195	1			532
03	4433	X	3601	-0-	-832	-0-	3386	2	215	9	N	195	199	1			528
04	3600	X	3153	-0-	-447	-0-	2968	2	185	9	N	168	398	1			298
05	3720	X	2301	-0-	-1419	-0-	2165	2	136	9	N	124	192	1			230
06	3600	X	714	-0-	-2886	-0-	675	2	39	9	N	35					265
07	3720	X	1983	-0-	-1737	-0-	1848	2	135	9	N	123					388

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7569	X	5834	-0-	-1735	-0-	5509	2	325	9	N	295	197	1			460
03	8525	X	6086	-0-	-2439	-0-	5799	2	287	9	N	261	390	1			331
04	8250	X	5776	-0-	-2474	-0-	5504	2	272	9	N	247	387	1			191
05	8525	X	6566	-0-	-1959	-0-	6323	2	243	9	N	221	192	1			220
06	6750	X	6451	-0-	-299	-0-	6209	2	242	9	N	220					440
07	6231	X	5839	-0-	-392	-0-	5638	2	201	9	N	183	384	1			239

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4478	-0-	4478	12226	4294	2	184	9	N	167					373
03	DLQ G-10		4207	-0-	4207	16433	4056	2	151	9	N	137	195	1			315
04	20099	X	3666	-0-	-16433	-0-	3525	2	141	9	N	128	193	1			250
05	4898	X	3642	-0-	-1256	-0-	3520	2	122	9	N	111					361
06	4740	X	3266	-0-	-1474	-0-	3145	2	121	9	N	110	194	1			277
07	4774	X	3071	-0-	-1703	-0-	2949	2	122	9	N	111	193	1			195

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					28
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					28
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					28
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					28
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					28
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					118
03	961	N	782	-0-	-179	-0-	782	3			N	-0-					118
04	870	N	720	-0-	-150	-0-	720	3			N	-0-					118
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					118
06	750	N	681	-0-	-69	-0-	681	3			N	-0-					118
07	744	N	573	-0-	-171	-0-	563	3	10	9	N	9					127

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	459	-0-	-34	-0-	459	3			N	-0-					225
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					225
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					225
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					225
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					225
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	X	1241	-0-	-760	-0-	1241	3			N	-0-					135
03	2139	X	598	-0-	-1541	-0-	598	3			N	-0-					135
04	1620	X	893	-0-	-727	-0-	893	3			N	-0-					135
05	1674	X	868	-0-	-806	-0-	868	3			N	-0-					135
06	1620	X	723	-0-	-897	-0-	723	3			N	-0-					135
07	930	N	584	-0-	-346	-0-	584	3			N	-0-					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					123
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					123
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					123
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					123
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					123
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					19
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					19
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19
05	434	N	309	-0-	-125	-0-	309	3			N	-0-					19
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					19
*07	473	N	473	-0-	-0-	-0-	431	3	42	9	N	38					57

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	482	-0-	-69	-0-	87	1	395	2	N	-0-					60
03	589	N	524	-0-	-65	-0-	93	1	431	2	N	-0-					60
04	540	N	458	-0-	-82	-0-	87	1	371	2	N	-0-					60
05	671	N	671	-0-	-0-	-0-	90	1	581	2	N	-0-					60
06	628	N	628	-0-	-0-	-0-	90	1	538	2	N	-0-					60
*07	642	N	642	-0-	-0-	-0-	93	1	549	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

02	178	N	178	-0-	-0-	-0-	58	1	119	2	N	1					28
							1	9									
03	186	N	186	-0-	-0-	-0-	62	1	124	2	N	-0-					28
04	154	N	154	-0-	-0-	-0-	46	1	108	2	N	-0-					28
05	187	N	187	-0-	-0-	-0-	62	1	125	2	N	-0-					28
06	161	N	161	-0-	-0-	-0-	60	1	101	2	N	-0-					28
*07	155	N	155	-0-	-0-	-0-	54	1	101	2	N	-0-					28

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

02	754	N	669	-0-	-85	-0-	58	1	611	2	N	-0-					65
03	806	N	639	-0-	-167	-0-	62	1	577	2	N	-0-					65
04	720	N	654	-0-	-66	-0-	60	1	594	2	N	-0-					65
05	713	N	699	-0-	-14	-0-	62	1	637	2	N	-0-					65
06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					65
07	682	N	392	-0-	-290	-0-	30	1	362	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

02	1566	N	1118	-0-	-448	-0-	58	1	1052	2	N	7					30
							8	9									
03	1550	N	304	-0-	-1246	-0-	62	1	242	2	N	-0-					30
04	1415	N	1415	-0-	-0-	-0-	60	1	1349	2	N	5					35
							6	9									
05	1209	N	1066	-0-	-143	-0-	62	1	1004	2	N	-0-					35
06	1457	N	1457	-0-	-0-	-0-	60	1	1397	2	N	-0-					35
07	1457	N	1443	-0-	-14	-0-	54	1	1389	2	N	-0-					35

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

02	174	N	125	-0-	-49	-0-	123	2	2	9	N	2					98
03	155	N	144	-0-	-11	-0-	130	2	14	9	N	13					111
04	150	N	138	-0-	-12	-0-	125	2	13	9	N	12					123
05	190	N	190	-0-	-0-	-0-	146	2	44	9	N	40	163	1			-0-
06	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					2
*07	164	N	164	-0-	-0-	-0-	157	2	7	9	N	6					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					119
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					119
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					119
05	401	N	401	-0-	-0-	-0-	391	3	10	9	N	9					128
06	451	N	451	-0-	-0-	-0-	447	3	4	9	N	4					132
*07	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					139

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

02	2900	N	689	-0-	-2211	1319	677	2	12	9	N	11					161
03	2418	N	1047	-0-	-1371	-0-	1037	2	10	9	N	9					170
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					170
05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					170
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170
07	1209	N	631	-0-	-578	-0-	631	2			N	-0-					170

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

02	1800	N	1097	-0-	-703	3181	1093	2	4	9	N	4					165
03	3100	N	1168	-0-	-1932	1249	1158	2	10	9	N	9	152	1			22
04	2234	N	985	-0-	-1249	-0-	978	2	7	9	N	6					28
05	1178	N	1092	-0-	-86	-0-	1070	2	22	9	N	20					48
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					48
*07	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1					49

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

02	1762	N	1762	-0-	-0-	-0-	148	1	1603	2	N	10					539
							11	9									
03	1631	N	1631	-0-	-0-	-0-	1559	2	72	9	N	65					604
04	1822	N	1822	-0-	-0-	-0-	1791	2	31	9	N	28	180	1			452
05	1764	N	1764	-0-	-0-	-0-	1696	2	68	9	N	62					514
06	1492	N	1492	-0-	-0-	-0-	1455	2	37	9	N	34	181	1			367
*07	1849	N	1849	-0-	-0-	-0-	1803	2	46	9	N	42					409

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1429	-0-	1429	8429	1429	2			N	-0-					280
03	3100	N	2048	-0-	-1052	7377	2048	2			N	-0-					280
04	3000	N	2412	-0-	-588	6789	2412	2			N	-0-					280
05	3100	N	2376	-0-	-724	6065	2361	2	15	9	N	14					294
06	3000	N	2226	-0-	-774	5291	2226	2			N	-0-					294
*07	3100	N	2475	-0-	-625	4666	2475	2			N	-0-					294

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	34					237
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	X	413	-0-	-1182	-0-	35	1	376	2	N	2					289
							2	9									
03	1643	X	382	-0-	-1261	-0-	323	2	59	9	N	54					343
04	990	X	215	-0-	-775	-0-	215	2			N	-0-					343
05	713	X	169	-0-	-544	-0-	169	2			N	-0-	158	1			185
06	DLQ G-10		97	-0-	97	97	97	2			N	-0-					185
07	DLQ G-10		160	-0-	160	257	160	2			N	-0-					185

EOG RESOURCES, INC. 253162
KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2016 - P/A 05/17/16

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	45	-0-	-13	-0-	45	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3023	X	3023	-0-	-0-	-0-	72	1	2921	2	N	27	54	1	7	8	65
							30	9									
03	4090	X	4090	-0-	-0-	-0-	97	1	3961	2	N	29	39	1			55
							32	9									
04	3644	X	3644	-0-	-0-	-0-	94	1	3525	2	N	23					78
							25	9									
05	3465	X	3465	-0-	-0-	-0-	97	1	3342	2	N	24					102
							26	9									
06	3708	X	3708	-0-	-0-	-0-	94	1	3583	2	N	28					130
							31	9									
*07	3849	X	3849	-0-	-0-	-0-	97	1	3732	2	N	18	113	1			35
							20	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	50	-0-	-675	-0-	47	1	3	2	N	-0-					20
03	93	N	-0-	-0-	-93	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	62	N	-0-	-0-	-62	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	847	-0-	-110	-0-	90	1	703	2	N	49	78	1			85
							54	9									
03	961	N	886	-0-	-75	-0-	97	1	741	2	N	44	74	1			55
							48	9									
04	846	N	846	-0-	-0-	-0-	94	1	693	2	N	54					109
							59	9									
05	899	N	865	-0-	-34	-0-	97	1	710	2	N	53	107	1			55
							58	9									
06	870	N	786	-0-	-84	-0-	94	1	624	2	N	62					117
							68	9									
07	868	N	811	-0-	-57	-0-	97	1	664	2	N	45	60	1			102
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1069	-0-		-323	-0-		90 1 33 9	946	2	N	30	3	8			119
03	1426	N	1187	-0-		-239	-0-		97 1 15 9	1075	2	N	14	88	1			45
04	1163	N	1163	-0-		-0-	-0-		94 1 11 9	1058	2	N	10					55
05	1193	N	1193	-0-		-0-	-0-		95 1 9 9	1089	2	N	8					63
06	1253	N	1253	-0-		-0-	-0-		94 1 32 9	1127	2	N	29					92
*07	1248	N	1248	-0-		-0-	-0-		94 1 18 9	1136	2	N	16	81	1			27

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2108	-0-		-212	-0-		83 1 8 9	2017	2	N	7	2	8			62
03	2418	N	2344	-0-		-74	-0-		97 1 1 9	2246	2	N	1					63
04	2310	N	2237	-0-		-73	-0-		94 1 4 9	2139	2	N	4					67
05	2289	N	2289	-0-		-0-	-0-		97 1 7 9	2185	2	N	6					73
06	2280	N	2208	-0-		-72	-0-		94 1 2 9	2112	2	N	2					75
07	2325	N	2220	-0-		-105	-0-		97 1 2 9	2121	2	N	2					77

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1203	-0-		-15	-0-		90 1 77 9	1036	2	N	70	77	1			35
03	1271	N	1251	-0-		-20	-0-		97 1 81 9	1073	2	N	74	73	1			36
04	1273	N	1273	-0-		-0-	-0-		94 1 85 9	1094	2	N	77	85	1			28
05	1294	N	1294	-0-		-0-	-0-		97 1 90 9	1107	2	N	82	80	1			30
06	1200	N	1192	-0-		-8	-0-		94 1 77 9	1021	2	N	70					100
07	1302	N	1285	-0-		-17	-0-		97 1 86 9	1102	2	N	78	123	1			55

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2138	-0-		-8	-0-		90 1 31 9	2017	2	N	28					65
03	2449	N	2260	-0-		-189	-0-		97 1 40 9	2123	2	N	36	76	1			25
04	2310	N	2162	-0-		-148	-0-		94 1 30 9	2038	2	N	27					52
05	2294	N	2175	-0-		-119	-0-		97 1 31 9	2047	2	N	28					80
06	2190	N	1838	-0-		-352	-0-		94 1 28 9	1716	2	N	25	90	1			15
07	2232	N	2147	-0-		-85	-0-		97 1 35 9	2015	2	N	32					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

02	174	N	118	-0-	-56	-0-	10 3	1 9	105	2	N	3					60
03	155	N	100	-0-	-55	-0-	10 2	1 9	88	2	N	2					62
04	120	N	102	-0-	-18	-0-	10 3	1 9	89	2	N	3					65
05	124	N	124	-0-	-0-	-0-	10 4	1 9	110	2	N	4					69
06	114	N	114	-0-	-0-	-0-	10 2	1 9	102	2	N	2					71
*07	100	N	100	-0-	-0-	-0-	10 1	1 9	89	2	N	1					72

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

02	870	N	844	-0-	-26	-0-	10	1	834	2	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					-0-
05	899	N	637	-0-	-262	-0-	10	1	627	2	N	-0-					-0-
06	870	N	727	-0-	-143	-0-	10	1	717	2	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	10	1	904	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	DELQ	PR	91	-0-	91	91	91	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

02	0	W	517	-0-	517 B	1778	517	2			N	-0-					214
03	0	W	432	-0-	432	2210	432	2			N	-0-					214
04	0	W	628	-0-	628	2838	628	2			N	-0-					214
05	2000	N	714	-0-	-1286	1552	714	2			N	-0-					214
06	2199	N	647	-0-	-1552	-0-	647	2			N	-0-					214
*07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					214

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HADAWAY CONSULT AND ENGINEER,LLC//CONT.// 342392
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	430	-0-	-63	-0-	428	3	2	9	N	2					78
03	0	W	464	-0-	464	464	464	3			N	-0-					78
04	0	W	466	-0-	466	930	466	3			N	-0-					78
05	1438	N	508	-0-	-930	-0-	508	3			N	-0-					78
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					78
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					78

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	608	-0-	-1	-0-	608	2			N	-0-					90
03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					90
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					90
05	651	N	648	-0-	-3	-0-	648	2			N	-0-					90
06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					90
*07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1197	-0-	-21	-0-	1197	2			N	-0-					101
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					101
05	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					101
06	1260	N	1259	-0-	-1	-0-	1259	2			N	-0-					101
*07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					12
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					12
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					12
05	118	N	118	-0-	-0-	-0-	117	2	1	9	N	1					13
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					13
*07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	-0-	-0-	-1595	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	240	N	-0-	-0-	-240	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	390	-0-	-103	-0-	47	1	343	2	N	-0-					25
03	426	N	426	-0-	-0-	-0-	51	1	375	2	N	-0-					25
04	418	N	418	-0-	-0-	-0-	50	1	368	2	N	-0-					25
05	435	N	435	-0-	-0-	-0-	52	1	383	2	N	-0-					25
*06	436	N	436	-0-	-0-	-0-	52	1	384	2	N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	-0-	-0-	-551	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	210	N	-0-	-0-	-210	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	-0-	-0-	-174	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	115	1	844	2	N	-0-					19
03	1012	N	1012	-0-	-0-	-0-	122	1	890	2	N	-0-					19
04	1020	N	955	-0-	-65	-0-	115	1	840	2	N	-0-					19
05	988	N	988	-0-	-0-	-0-	119	1	869	2	N	-0-					19
*06	942	N	942	-0-	-0-	-0-	113	1	829	2	N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	-0-	-0-	-406	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	150	N	-0-	-0-	-150	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	52	1	383	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	45 13	1 9	1058	2	N	12	43	1	2	8	27
03	1172	N	1172	-0-	-0-	-0-	48 15	1 9	1109	2	N	14					41
04	1118	N	1118	-0-	-0-	-0-	47	1	1071	2	N	-0-					41
05	1178	N	898	-0-	-280	-0-	44	1	854	2	N	-0-					41
06	1140	N	970	-0-	-170	-0-	43 6	1 9	921	2	N	5					46
07	1147	N	1144	-0-	-3	-0-	47 3	1 9	1094	2	N	3					49

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1304	-0-	-1	-0-	1300	2	4	9	N	4					51
03	1426	N	1322	-0-	-104	-0-	1321	2	1	9	N	1					52
04	1290	N	1246	-0-	-44	-0-	1240	2	6	9	N	5					57
05	1395	N	1100	-0-	-295	-0-	1096	2	4	9	N	4					61
06	1290	N	1246	-0-	-44	-0-	1243	2	3	9	N	3					64
07	1302	N	1015	-0-	-287	-0-	1009	2	6	9	N	5					69

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	5	-0-	-82	-0-	1	1	4	2	N	-0-					297
03	0	N	-0-	-0-	-0-	-0-					N	-0-					297
04	90	N	-0-	-0-	-90	-0-					N	-0-					297
05	0	N	-0-	-0-	-0-	-0-					N	-0-					297
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1927	N	1927	-0-	-0-	-0-	90	1	1824	2	N	12					25
							13	9									
03	2232	N	2066	-0-	-166	-0-	97	1	1960	2	N	8					33
							9	9									
04	2100	N	1998	-0-	-102	-0-	91	1	1894	2	N	12					45
							13	9									
05	2060	N	2060	-0-	-0-	-0-	94	1	1960	2	N	5					50
							6	9									
06	2010	N	1994	-0-	-16	-0-	89	1	1902	2	N	3					53
							3	9									
07	2077	N	2052	-0-	-25	-0-	92	1	1952	2	N	7					60
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1038	-0-	-180	-0-	137	1	888	2	N	12					32
							13	9									
03	1082	N	1082	-0-	-0-	-0-	147	1	935	2	N	-0-					32
04	1170	N	1101	-0-	-69	-0-	142	1	956	2	N	3					35
							3	9									
05	1116	N	1044	-0-	-72	-0-	147	1	895	2	N	2					37
							2	9									
06	1050	N	902	-0-	-148	-0-	142	1	757	2	N	3					40
							3	9									
07	1147	N	1093	-0-	-54	-0-	147	1	944	2	N	2					42
							2	9									

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	1	-0-	-10	-0-	1	2			N	-0-					24
03	6	N	-0-	-0-	-6	-0-					N	-0-					24
04	2	N	-0-	-0-	-2	-0-					N	-0-					24
05	1	N	-0-	-0-	-1	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1131	-0-	-754	-0-	128	1	1003	2	N	-0-					65
03	1953	N	462	-0-	-1491	-0-	86	1	376	2	N	-0-	65	1			-0-
04	1050	N	1026	-0-	-24	-0-	142	1	884	2	N	-0-					-0-
05	1209	N	932	-0-	-277	-0-	147	1	785	2	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	142	1	379	2	N	-0-					-0-
07	1054	N	524	-0-	-530	-0-	147	1	377	2	N	-0-					-0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1295	2	6	9	N	5	65	1	3	8	37
03	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					38
04	1500	N	1288	-0-	-212	-0-	1288	2			N	-0-					38
05	1395	N	1096	-0-	-299	-0-	1083	2	13	9	N	12					50
06	1200	N	1176	-0-	-24	-0-	1170	2	6	9	N	5					55
07	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	2697	X	2191	-0-		-506	-0-		129	1	2058	2	N	4	61	1			55
									4	9									
03	2883	X	2323	-0-		-560	-0-		138	1	2176	2	N	8					63
									9	9									
04	2790	X	2213	-0-		-577	-0-		133	1	2063	2	N	15					78
									17	9									
05	2511	X	2320	-0-		-191	-0-		138	1	2139	2	N	39	85	1			32
									43	9									
06	2250	N	2106	-0-		-144	-0-		133	1	1955	2	N	16					48
									18	9									
07	2294	N	2197	-0-		-97	-0-		138	1	2049	2	N	9					57
									10	9									

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	2900	N	809	-0-		-2091	533		65	1	734	2	N	9					47
									10	9									
03	1409	N	876	-0-		-533	-0-		70	1	803	2	N	3					50
									3	9									
04	870	N	817	-0-		-53	-0-		63	1	748	2	N	5					55
									6	9									
05	868	N	749	-0-		-119	-0-		70	1	679	2	N	-0-					55
06	840	N	777	-0-		-63	-0-		68	1	707	2	N	2					57
									2	9									
07	837	N	747	-0-		-90	-0-		70	1	677	2	N	-0-					57

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1981	N	1981	-0-		-0-	-0-		109	1	1839	2	N	30					99
									33	9									
03	2139	N	2100	-0-		-39	-0-		116	1	1938	2	N	42	71	1			70
									46	9									
04	2340	N	2340	-0-		-0-	-0-		113	1	2181	2	N	42	62	1			50
									46	9									
05	2582	N	2582	-0-		-0-	-0-		118	1	2410	2	N	49					99
									54	9									
06	2139	N	2139	-0-		-0-	-0-		107	1	1999	2	N	30					129
									33	9									
*07	2427	N	2427	-0-		-0-	-0-		117	1	2276	2	N	31	93	1			67
									34	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1160	N	975	-0-		-185	-0-		64	1	911	2	N	-0-					58
03	1240	N	799	-0-		-441	-0-		70	1	727	2	N	2					60
									2	9									
04	1140	N	644	-0-		-496	-0-		65	1	576	2	N	3					63
									3	9									
05	1054	N	684	-0-		-370	-0-		65	1	619	2	N	-0-					63
06	1568	N	1568	-0-		-0-	-0-		54	1	1514	2	N	-0-					63
*07	754	N	754	-0-		-0-	-0-		56	1	698	2	N	-0-					63

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-		-0-	-0-		1098	2	3	9	N	3					40
03	1426	N	1258	-0-		-168	-0-		1247	2	11	9	N	10					50
04	1320	N	1196	-0-		-124	-0-		1179	2	17	9	N	15					65
05	1228	N	1228	-0-		-0-	-0-		1220	2	8	9	N	7					72
06	1236	N	1236	-0-		-0-	-0-		1236	2			N	-0-					72
07	1240	N	1202	-0-		-38	-0-		1198	2	4	9	N	4	68	1			8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	N	1355	-0-	-0-	-0-	90	1	1265	2	N	-0-					13
03	1519	N	1464	-0-	-55	-0-	97	1	1363	2	N	4					17
							4	9									
04	1410	N	1410	-0-	-0-	-0-	91	1	1308	2	N	10					27
							11	9									
05	1457	N	1306	-0-	-151	-0-	94	1	1203	2	N	8					35
							9	9									
06	1410	N	1393	-0-	-17	-0-	85	1	1308	2	N	-0-					35
07	1457	N	1450	-0-	-7	-0-	97	1	1350	2	N	3					38
							3	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2546	-0-	-122	-0-	90	1	2404	2	N	47					75
							52	9									
03	2914	N	2829	-0-	-85	-0-	97	1	2663	2	N	63	78	1			60
							69	9									
04	2760	N	2651	-0-	-109	-0-	94	1	2496	2	N	55	61	1			54
							61	9									
05	2765	N	2765	-0-	-0-	-0-	97	1	2612	2	N	51	41	1			64
							56	9									
06	2730	N	2620	-0-	-110	-0-	94	1	2463	2	N	57	91	1			30
							63	9									
07	2728	N	2601	-0-	-127	-0-	97	1	2450	2	N	49					79
							54	9									

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	36	-0-	-196	-0-	3	1	33	2	N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	240	N	-0-	-0-	-240	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	889	-0-	-97	-0-	886	2	3	9	N	3					50
03	992	N	916	-0-	-76	-0-	907	2	9	9	N	8					58
04	930	N	823	-0-	-107	-0-	815	2	8	9	N	7					65
05	961	N	826	-0-	-135	-0-	818	2	8	9	N	7					72
06	900	N	735	-0-	-165	-0-	735	2			N	-0-					72
07	837	N	820	-0-	-17	-0-	814	2	6	9	N	5					77

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2558	N	2558	-0-	-0-	-0-	90	1	2468	2	N	-0-					42
03	2438	N	2438	-0-	-0-	-0-	94	1	2344	2	N	-0-					42
04	2363	N	2363	-0-	-0-	-0-	92	1	2271	2	N	-0-					42
05	2728	N	1333	-0-	-1395	-0-	83	1	1250	2	N	-0-					42
06	2370	N	2245	-0-	-125	-0-	94	1	2151	2	N	-0-					42
*07	2578	N	2578	-0-	-0-	-0-	97	1	2481	2	N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3019	X	3019	-0-	-0-	-0-	90	1	2911	2	N	16					48
							18	9									
03	3261	X	3261	-0-	-0-	-0-	97	1	3158	2	N	5					53
							6	9									
04	3256	X	3256	-0-	-0-	-0-	94	1	3145	2	N	15					68
							17	9									
05	3489	X	3489	-0-	-0-	-0-	97	1	3377	2	N	14					82
							15	9									
06	3299	X	3299	-0-	-0-	-0-	94	1	3198	2	N	6					88
							7	9									
*07	3486	X	3486	-0-	-0-	-0-	97	1	3388	2	N	1	78	1			11
							1	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

02	2900	N	2291	-0-	-609	6920	87	1	2192	2	N	11	65	1			43
							12	9									
03	3100	N	2904	-0-	-196	6724	97	1	2785	2	N	20					63
							22	9									
04	3000	N	2611	-0-	-389	6335	93	1	2499	2	N	17					80
							19	9									
05	3100	N	2679	-0-	-421	5914	97	1	2565	2	N	15					95
							17	9									
06	3000	N	2612	-0-	-388	5526	94	1	2505	2	N	12					107
							13	9									
*07	3100	N	2677	-0-	-423	5103	97	1	2578	2	N	2	69	1			40
							2	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

02	2900	X	2392	-0-	-508	-0-	90	1	2255	2	N	43					46
							47	9									
03	3168	X	3168	-0-	-0-	-0-	97	1	3017	2	N	49	77	1			18
							54	9									
04	3154	X	3154	-0-	-0-	-0-	91	1	2987	2	N	69	60	1			27
							76	9									
05	3371	X	3371	-0-	-0-	-0-	97	1	3196	2	N	71					98
							78	9									
06	3354	X	3354	-0-	-0-	-0-	94	1	3195	2	N	59	112	1			45
							65	9									
*07	3575	X	3575	-0-	-0-	-0-	97	1	3403	2	N	68					113
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	998	-0-	-133	-0-	44	1	942	2	N	11	65	1			40
							12	9									
03	1147	N	1069	-0-	-78	-0-	48	1	1006	2	N	14					54
							15	9									
04	969	N	969	-0-	-0-	-0-	45	1	902	2	N	20					74
							22	9									
05	1061	N	1061	-0-	-0-	-0-	47	1	983	2	N	28					102
							31	9									
06	1298	N	1298	-0-	-0-	-0-	46	1	1217	2	N	32	97	1			37
							35	9									
*07	1535	N	1535	-0-	-0-	-0-	48	1	1423	2	N	58					95
							64	9									

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

02	2436	X	2159	-0-	-277	-0-	81	1	2076	2	N	2					42
							2	9									
03	3848	X	3848	-0-	-0-	-0-	97	1	3695	2	N	51					93
							56	9									
04	3314	X	3314	-0-	-0-	-0-	94	1	3143	2	N	70	105	1			58
							77	9									
05	3371	X	3371	-0-	-0-	-0-	97	1	3198	2	N	69					127
							76	9									
06	3187	X	3187	-0-	-0-	-0-	94	1	3027	2	N	60	120	1			67
							66	9									
*07	3223	X	3223	-0-	-0-	-0-	97	1	3073	2	N	48					115
							53	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

02	3770	X	3633	-0-	-137	-0-	81	1	3512	2	N	36	71	1	2	8	57
							40	9									
03	4116	X	4116	-0-	-0-	-0-	97	1	3951	2	N	62	71	1			48
							68	9									
04	3701	X	3701	-0-	-0-	-0-	94	1	3553	2	N	49					97
							54	9									
05	3875	X	3774	-0-	-101	-0-	97	1	3630	2	N	43					140
							47	9									
06	3810	X	3615	-0-	-195	-0-	94	1	3476	2	N	41	101	1			80
							45	9									
07	3937	X	3665	-0-	-272	-0-	97	1	3535	2	N	30					110
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2395	-0-	-70	-0-	90 1 2 9		2303	2	N	2					77
03	2703	N	2703	-0-	-0-	-0-	97 1 21 9		2585	2	N	19	54	1			42
04	2610	N	2507	-0-	-103	-0-	94 1 17 9		2396	2	N	15					57
05	2578	N	2578	-0-	-0-	-0-	97 1 19 9		2462	2	N	17					74
06	2610	N	2560	-0-	-50	-0-	94 1 17 9		2449	2	N	15					89
07	2604	N	2589	-0-	-15	-0-	97 1 17 9		2475	2	N	15					104

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	81 1 31 9		1304	2	N	28	63	1	5	8	68
03	1672	N	1672	-0-	-0-	-0-	97 1 24 9		1551	2	N	22					90
04	1615	N	1615	-0-	-0-	-0-	94 1 8 9		1513	2	N	7					97
05	1642	N	1642	-0-	-0-	-0-	97 1 12 9		1533	2	N	11	73	1			35
06	1620	N	1585	-0-	-35	-0-	86 1 14 9		1485	2	N	13					48
07	1674	N	1669	-0-	-5	-0-	97 1 22 9		1550	2	N	20					68

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1805	-0-	-225	-0-	90 1 57 9		1658	2	N	52	83	1			57
03	2201	N	2076	-0-	-125	-0-	97 1 45 9		1934	2	N	41	66	1			32
04	2137	N	2137	-0-	-0-	-0-	94 1 31 9		2012	2	N	28					60
05	2197	N	2197	-0-	-0-	-0-	97 1 42 9		2058	2	N	38					98
06	2093	N	2093	-0-	-0-	-0-	94 1 55 9		1944	2	N	50	85	1			63
07	2201	N	2089	-0-	-112	-0-	94 1 46 9		1949	2	N	42					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	1			N	-0-					48
03	155	N	-0-	-0-	-155	-0-					N	-0-					48
04	210	N	35	-0-	-175	-0-	35	1			N	-0-					48
05	62	N	-0-	-0-	-62	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

02	11259	X	2603	-0-	-8656	-0-	83	1	2520	2	N	-0-					13
03	3174	X	3174	-0-	-0-	-0-	97	1	3077	2	N	-0-					13
04	2675	X	2675	-0-	-0-	-0-	93	1	2582	2	N	-0-					13
05	2981	X	2981	-0-	-0-	-0-	94	1	2885	2	N	2					15
							2	9									
*06	2683	X	2683	-0-	-0-	-0-	90	1	2593	2	N	-0-					15
*07	2896	X	2896	-0-	-0-	-0-	97	1	2799	2	N	-0-					17

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

02	870	N	870	-0-	-0-	-0-	90	1	748	2	N	29					57
							32	9									
03	922	N	922	-0-	-0-	-0-	97	1	784	2	N	37					94
							41	9									
04	954	N	954	-0-	-0-	-0-	91	1	819	2	N	40	82	1			52
							44	9									
05	930	N	902	-0-	-28	-0-	88	1	784	2	N	27					79
							30	9									
06	908	N	908	-0-	-0-	-0-	94	1	789	2	N	23					102
							25	9									
07	992	N	992	-0-	-0-	-0-	97	1	853	2	N	38	91	1			49
							42	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

02	2842	X	2241	-0-	-601	-0-	84	1	2157	2	N	-0-					62
03	3038	X	2041	-0-	-997	-0-	97	1	1938	2	N	5					67
							6	9									
04	2940	X	2090	-0-	-850	-0-	94	1	1971	2	N	23					90
							25	9									
05	2635	X	1994	-0-	-641	-0-	97	1	1869	2	N	25	73	1			42
							28	9									
06	2310	X	1913	-0-	-397	-0-	94	1	1816	2	N	3					45
							3	9									
07	2387	X	1536	-0-	-851	-0-	97	1	1437	2	N	2					47
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					653
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					653
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					653
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	188	1			465
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

02	2089	N	2089	-0-	-0-	-0-	90	1	1963	2	N	33							85
							36	9											
03	2187	N	2187	-0-	-0-	-0-	96	1	2063	2	N	25	72	1					38
							28	9											
04	2058	N	2058	-0-	-0-	-0-	86	1	1940	2	N	29							67
							32	9											
05	2247	N	2247	-0-	-0-	-0-	95	1	2128	2	N	22							89
							24	9											
06	2358	N	2358	-0-	-0-	-0-	94	1	2239	2	N	23	85	1					27
							25	9											
*07	2160	N	2160	-0-	-0-	-0-	96	1	2047	2	N	15							42
							17	9											

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

02	2204	N	2196	-0-	-8	-0-	153	1	2037	2	N	5					274
							6	9									
03	1110	N	1110	-0-	-0-	-0-	38	1	947	2	N	-0-					274
							125	5									
04	2280	N	2204	-0-	-76	-0-	154	1	2050	2	N	-0-					274
05	1666	N	1666	-0-	-0-	-0-	117	1	1549	2	N	-0-					274
*06	1548	N	1548	-0-	-0-	-0-	109	1	1439	2	N	-0-					274
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

02	1697	N	1697	-0-	-0-	-0-	204	1	1493	2	N	-0-					221
03	1781	N	1781	-0-	-0-	-0-	214	1	1567	2	N	-0-					221
04	1760	N	1760	-0-	-0-	-0-	211	1	1549	2	N	-0-					221
05	1879	N	1879	-0-	-0-	-0-	225	1	1654	2	N	-0-					221
*06	1793	N	1793	-0-	-0-	-0-	215	1	1578	2	N	-0-					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

02	1247	N	854	-0-	-393	-0-	88	1	759	2	N	6	58	1			42
							7	9									
03	1178	N	1044	-0-	-134	-0-	97	1	930	2	N	15					57
							17	9									
04	1107	N	1107	-0-	-0-	-0-	90	1	992	2	N	23					80
							25	9									
05	1129	N	1129	-0-	-0-	-0-	97	1	1019	2	N	12					92
							13	9									
06	1020	N	975	-0-	-45	-0-	92	1	861	2	N	20					112
							22	9									
07	1147	N	1016	-0-	-131	-0-	95	1	912	2	N	8					120
							9	9									

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	115	1			37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1783	-0-	-44	-0-	214	1	1569	2	N	-0-					148
03	471	N	471	-0-	-0-	-0-	56	1	415	2	N	-0-					148
04	2160	N	215	-0-	-1945	-0-	25	1	187	2	N	3					151
							3	9									
05	90	N	90	-0-	-0-	-0-	11	1	79	2	N	-0-					151
*06	33	N	33	-0-	-0-	-0-	4	1	29	2	N	-0-					151
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					1787
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-	180	1			1607
04	1192	N	1192	-0-	-0-	-0-	77	1	1115	2	N	-0-					1607
05	1280	N	1280	-0-	-0-	-0-	74	1	1206	2	N	-0-					1607
*06	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					1609
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1609

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	75	1	1275	2	N	111	174	1			1724
							122	9									
03	1224	N	1224	-0-	-0-	-0-	76	1	1052	2	N	87					1811
							96	9									
04	2156	N	2156	-0-	-0-	-0-	116	1	1950	2	N	82	185	1			1708
							90	9									
05	2307	N	2307	-0-	-0-	-0-	124	1	2091	2	N	84					1792
							92	9									
*06	1989	N	1989	-0-	-0-	-0-	109	1	1830	2	N	45	175	1			1662
							50	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1662

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	2173	-0-	-2177	-0-	260	1	1913	2	N	-0-					117
03	4650	X	3278	-0-	-1372	-0-	393	1	2885	2	N	-0-					117
04	5700	X	3363	-0-	-2337	-0-	403	1	2960	2	N	-0-					117
05	5890	X	2530	-0-	-3360	-0-	294	1	2152	2	N	76					193
							84	9									
*06	2694	X	2694	-0-	-0-	-0-	323	1	2371	2	N	-0-					193
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					193

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1523	-0-	-130	-0-	183	1	1340	2	N	-0-					169
03	1462	N	1462	-0-	-0-	-0-	175	1	1287	2	N	-0-					169
04	1539	N	1539	-0-	-0-	-0-	185	1	1354	2	N	-0-					169
05	1563	N	1563	-0-	-0-	-0-	188	1	1375	2	N	-0-					169
*06	1419	N	1419	-0-	-0-	-0-	170	1	1249	2	N	-0-					169
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	30	N	-0-	-0-	-30	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2088	-0-	-812	5981	87	1	2001	2	N	-0-					30
03	3100	N	2153	-0-	-947	5034	94	1	2059	2	N	-0-					30
04	3000	N	1932	-0-	-1068	3966	81	1	1849	2	N	2					32
							2	9									
05	3100	N	2130	-0-	-970	2996	94	1	2036	2	N	-0-					32
06	3000	N	1934	-0-	-1066	1930	94	1	1840	2	N	-0-					32
*07	3100	N	1942	-0-	-1158	772	97	1	1845	2	N	-0-					32

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

02	493	N	-0-	-0-	-493	-0-					N	-0-					37
03	6	N	-0-	-0-	-6	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

02	4002	X	-0-	-0-	-4002	-0-					N	-0-					160
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					160
04	3690	X	-0-	-0-	-3690	-0-					N	-0-					160
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					160
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					160
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

02	4730	X	4730	-0-	-0-	-0-	90	1	4521	2	N	108	76	1	2 8		66
							119	9									
03	4485	X	4485	-0-	-0-	-0-	97	1	4265	2	N	112	143	1			35
							123	9									
04	4821	X	4821	-0-	-0-	-0-	94	1	4599	2	N	116	84	1			67
							128	9									
05	4793	X	4793	-0-	-0-	-0-	97	1	4593	2	N	94	104	1			57
							103	9									
06	4670	X	4670	-0-	-0-	-0-	94	1	4470	2	N	96	119	1			34
							106	9									
*07	4262	X	4262	-0-	-0-	-0-	97	1	4087	2	N	71					105
							78	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1879	N	1879	-0-	-0-	-0-	224	1	1646	2	N	8					178
							9	9									
03	2098	N	2098	-0-	-0-	-0-	251	1	1847	2	N	-0-					178
04	2070	N	2003	-0-	-67	-0-	240	1	1763	2	N	-0-					178
05	1855	N	1855	-0-	-0-	-0-	222	1	1633	2	N	-0-					178
*06	1984	N	1984	-0-	-0-	-0-	237	1	1738	2	N	8					186
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8294	X	5019	-0-	-3275	-0-	401	1	4615	2	N	3					598
							3	9									
03	8866	X	2499	-0-	-6367	-0-	200	1	2299	2	N	-0-					598
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					598
05	4402	X	-0-	-0-	-4402	-0-					N	-0-					598
06	5190	X	-0-	-0-	-5190	-0-					N	-0-					598
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					598

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12832	X	2722	-0-	-10110	-0-	2714	2	8	9	N	7					15
03	3251	X	3251	-0-	-0-	-0-	3239	2	12	9	N	11					26
04	2820	X	2817	-0-	-3	-0-	2810	2	7	9	N	6					32
05	3383	X	3383	-0-	-0-	-0-	3375	2	8	9	N	7					39
06	3661	X	3661	-0-	-0-	-0-	3654	2	7	9	N	6					45
*07	3641	X	3641	-0-	-0-	-0-	3635	2	6	9	N	5					50

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	-0-	-0-	-2494	-0-					N	-0-					139
03	2356	X	315	-0-	-2041	-0-	21	1	294	2	N	-0-					139
04	2370	X	1397	-0-	-973	-0-	90	1	1307	2	N	-0-					139
05	2449	X	1853	-0-	-596	-0-	109	1	1744	2	N	-0-					139
06	2370	X	507	-0-	-1863	-0-	29	1	478	2	N	-0-					139
07	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2045	-0-	-855	4804	90	1	1954	2	N	1					26
							1	9									
03	3100	N	1783	-0-	-1317	3487	97	1	1684	2	N	2					28
							2	9									
04	3000	N	1890	-0-	-1110	2377	92	1	1796	2	N	2					30
							2	9									
05	3056	N	679	-0-	-2377	-0-	90	1	589	2	N	-0-					30
06	1740	N	118	-0-	-1622	-0-	34	1	84	2	N	-0-					30
07	1953	N	218	-0-	-1735	-0-	34	1	184	2	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	74	1	2060	2	N	10					315
							11	9									
03	2328	N	2328	-0-	-0-	-0-	2320	2	8	9	N	7					322
04	2130	N	936	-0-	-1194	-0-	33	1	903	2	N	-0-					322
05	1713	N	1713	-0-	-0-	-0-	59	1	1645	2	N	8					330
							9	9									
*06	2211	N	2211	-0-	-0-	-0-	76	1	2094	2	N	37	184	1			183
							41	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	-0-	-0-	-174	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4585	-0-	-171	-0-	160	1	4419	2	N	5					303
							6	9									
03	5084	X	4690	-0-	-394	-0-	4690	2			N	-0-					303
04	5010	X	4396	-0-	-614	-0-	154	1	4239	2	N	3					306
							3	9									
05	5177	X	4849	-0-	-328	-0-	170	1	4679	2	N	-0-					306
06	4860	X	2090	-0-	-2770	-0-	73	1	2017	2	N	-0-					306
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					306

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3202	X	3202	-0-	-0-	-0-	251	1	2894	2	N	52					417
							57	9									
03	3038	X	1820	-0-	-1218	-0-	141	1	1615	2	N	58					475
							64	9									
04	2940	X	2101	-0-	-839	-0-	166	1	1904	2	N	28	184	1			319
							31	9									
05	3038	X	1956	-0-	-1082	-0-	148	1	1703	2	N	95					414
							105	9									
06	2940	X	2360	-0-	-580	-0-	185	1	2131	2	N	40					454
							44	9									
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					454

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	2168	-0-	-1341	-0-	75	1	2079	2	N	13					146
							14	9									
03	3751	X	2224	-0-	-1527	-0-	2200	2	24	9	N	22					168
04	2850	X	841	-0-	-2009	-0-	29	1	812	2	N	-0-					168
05	2635	X	1875	-0-	-760	-0-	65	1	1793	2	N	15					183
							17	9									
*06	3922	X	3922	-0-	-0-	-0-	137	1	3765	2	N	18					201
							20	9									
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					201

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					380
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					380
04	0	N	-0-	-0-	-0-	-0-					N	-0-					380
05	0	N	-0-	-0-	-0-	-0-					N	-0-					380
06	0	N	-0-	-0-	-0-	-0-					N	-0-					380
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					1199
03	1861	N	1861	-0-	-0-	-0-	121	1	1637	2	N	94					1293
							103	9									
04	2160	N	2	-0-	-2158	-0-	2	2			N	-0-					1293
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

02	3944	X	3601	-0-	-343	-0-	90	1	3494	2	N	15	5	8			82
							17	9									
03	4216	X	3652	-0-	-564	-0-	94	1	3546	2	N	11	45	1			48
							12	9									
04	4080	X	3403	-0-	-677	-0-	94	1	3279	2	N	27					75
							30	9									
05	4123	X	3232	-0-	-891	-0-	97	1	3122	2	N	12					87
							13	9									
06	3660	X	2941	-0-	-719	-0-	91	1	2833	2	N	15					102
							17	9									
07	3782	X	3034	-0-	-748	-0-	97	1	2908	2	N	26	91	1			37
							29	9									

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

02	1750	N	1750	-0-	-0-	-0-	139	1	1521	2	N	82	186	1			567
							90	9									
03	1734	N	1734	-0-	-0-	-0-	112	1	1523	2	N	90					657
							99	9									
04	1800	N	1717	-0-	-83	-0-	105	1	1498	2	N	104	188	1			573
							114	9									
05	1099	N	1099	-0-	-0-	-0-	54	1	874	2	N	155					728
							171	9									
*06	592	N	592	-0-	-0-	-0-	29	1	483	2	N	73	188	1			613
							80	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					113
03	524	N	524	-0-	-0-	-0-	521	2	3	9	N	3					116
04	510	N	271	-0-	-239	-0-	9	1	245	2	N	15					131
							17	9									
05	977	N	977	-0-	-0-	-0-	34	1	940	2	N	3					134
							3	9									
*06	297	N	297	-0-	-0-	-0-	10	1	285	2	N	2					136
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

02	6	N	-0-	-0-	-6	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

02	3348	X	3348	-0-	-0-	-0-	90	1	3232	2	N	24	1	8			78
							26	9									
03	3579	X	3579	-0-	-0-	-0-	97	1	3470	2	N	11	51	1			38
							12	9									
04	3424	X	3424	-0-	-0-	-0-	91	1	3316	2	N	15					53
							17	9									
05	3668	X	3668	-0-	-0-	-0-	97	1	3556	2	N	14					67
							15	9									
06	3517	X	3517	-0-	-0-	-0-	93	1	3404	2	N	18					85
							20	9									
*07	3512	X	3512	-0-	-0-	-0-	97	1	3401	2	N	13					98
							14	9									

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

02	58	N	-0-	-0-	-58	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10	-0-	6	1	68	2	N	3					689
							3	9									
03	124	N	124	-0-	-0-	-0-	5	1	69	2	N	45					734
							50	9									
04	113	N	113	-0-	-0-	-0-	6	1	94	2	N	12					746
							13	9									
05	97	N	97	-0-	-0-	-0-	5	1	89	2	N	3					749
							3	9									
*06	72	N	72	-0-	-0-	-0-	4	1	66	2	N	2					751
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2012	X	2012	-0-	-0-	-0-	1606	2	406	9	N	369	383	1			904
03	1850	X	1850	-0-	-0-	-0-	117	1	1390	2	N	312	186	1			1030
							343	9									
04	654	N	654	-0-	-0-	-0-	489	2	165	9	N	150	183	1			997
05	346	N	346	-0-	-0-	-0-	11	1	137	2	N	180					1177
							198	9									
*06	2079	N	2079	-0-	-0-	-0-	146	1	1689	2	N	222					1399
							244	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1399

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	728	-0-	-548	-0-	60	1	660	2	N	7	184	1			500
							8	9									
03	593	N	593	-0-	-0-	-0-	39	1	534	2	N	18					518
							20	9									
04	1244	N	1244	-0-	-0-	-0-	80	1	1155	2	N	8					526
							9	9									
05	1719	N	1719	-0-	-0-	-0-	102	1	1614	2	N	3					529
							3	9									
*06	1848	N	1848	-0-	-0-	-0-	103	1	1687	2	N	53					582
							58	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					582

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	46517					N	69					2098
03	0	W	2428	-0-	2428	48945	2245	2	183	9	N	166					2264
04	0	W	2312	-0-	2312	51257	2151	2	161	9	N	146	186	1			2224
05	0	W	2332	-0-	2332	53589	2125	2	207	9	N	188	187	1			2225
06	0	W	2066	-0-	2066	55655	1920	2	146	9	N	133	181	1			2177
07	0	W	NO RPT	-0-	-0-	55655					N	NO RPT					2177

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	X	-0-	-0-	-1218	-0-					N	-0-					1939
03	2338	X	2338	-0-	-0-	-0-	150	1	2039	2	N	135	172	1			1902
							149	9									
04	3680	X	3680	-0-	-0-	-0-	226	1	3245	2	N	190	184	1			1908
							209	9									
05	3165	X	3165	-0-	-0-	-0-	176	1	2826	2	N	148	184	1			1872
							163	9									
*06	3033	X	3033	-0-	-0-	-0-	166	1	2733	2	N	122					1994
							134	9									
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1994

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	4	1	37	2	N	35					308
							39	9									
03	458	N	458	-0-	-0-	-0-	5	1	82	2	N	82	194	1			196
							281	5	90	9							
04	1470	N	675	-0-	-795	-0-	592	5	83	9	N	75					271
05	636	N	636	-0-	-0-	-0-	2	1	38	2	N	77					348
							511	5	85	9							
*06	410	N	410	-0-	-0-	-0-	2	1	35	2	N	99	191	1			256
							264	5	109	9							
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5798	X	5798	-0-	-0-	-0-	5798	2			N	-0-					2967
03	6235	X	6235	-0-	-0-	-0-	500	1	5735	2	N	-0-					2967
04	6580	X	6580	-0-	-0-	-0-	6580	2			N	-0-					2967
05	3100	N	8181	-0-	5081	5081	605	1	7576	2	N	-0-					2967
*06	8721	X	3640	-0-	-5081	-0-	299	1	3341	2	N	-0-					2967
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2967

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2944	X	2944	-0-	-0-	-0-	233	1	2535	2	N	160	170	1			5480
							176	9									
03	3100	X	2407	-0-	-693	-0-	148	1	1996	2	N	239	182	1			5537
							263	9									
04	3000	X	110	-0-	-2890	-0-	6	1	80	2	N	22					5559
							24	9									
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					5559
06	3000	X	51	-0-	-2949	-0-	3	1	48	2	N	-0-					5559
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					5559

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	229	-0-	-467	-0-	19	1	210	2	N	-0-					117
03	624	N	624	-0-	-0-	-0-	43	1	581	2	N	-0-					117
04	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					117
05	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-					117
*06	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					117
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3825	-0-	925	925	231	1	3473	2	N	110	184	1			4215
							121	9									
03	3100	N	3332	-0-	232	1157	119	1	1790	2	N	119					4334
							1292	5	131	9							
04	3000	N	2947	-0-	-53	1104	87	1	1326	2	N	62					4396
							1466	5	68	9							
05	3100	N	2814	-0-	-286	818	96	1	1435	2	N	71	181	1			4286
							1205	5	78	9							
*06	4204	X	3386	-0-	-818	-0-	65	1	998	2	N	63					4349
							2254	5	69	9							
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4349

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	4631	-0-	-1198	-0-	468	1	4006	2	N	143	178	1			4304
							157	9									
03	5518	X	4845	-0-	-673	-0-	414	1	4335	2	N	87					4391
							96	9									
04	5340	X	4146	-0-	-1194	-0-	391	1	3731	2	N	22	183	1			4230
							24	9									
05	4743	X	2079	-0-	-2664	-0-	158	1	1921	2	N	-0-					4230
06	4800	X	777	-0-	-4023	-0-	58	1	719	2	N	-0-					4230
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					4230

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3006	X	3006	-0-	-0-	-0-	120	1	2743	2	N	130	182	1			2186
							143	9									
03	2650	X	2650	-0-	-0-	-0-	85	1	2422	2	N	130					2316
							143	9									
04	2940	X	1682	-0-	-1258	-0-	52	1	1545	2	N	77	192	1			2201
							85	9									
05	3038	X	928	-0-	-2110	-0-	26	1	883	2	N	17					2218
							19	9									
06	3120	X	735	-0-	-2385	-0-	21	1	714	2	N	-0-					2218
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0-	-0-	89	1	1349	2	N	58	202	1			1682
							64	9									
03	1529	N	1529	-0-	-0-	-0-	25	1	386	2	N	27					1709
							1088	5	30	9							
04	960	N	408	-0-	-552	-0-	221	5	187	9	N	170	195	1			1684
05	75	N	75	-0-	-0-	-0-	3	1	43	2	N	22					1706
							5	5	24	9							
*06	48	N	48	-0-	-0-	-0-	48	5			N	-0-					1706
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1706

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	672	-0-	-198	-0-	51	1	443	2	N	162	177	1			1612
							178	9									
03	3006	N	3006	-0-	-0-	-0-	34	1	369	2	N	157	174	1			1595
							2430	5	173	9							
04	2302	N	2302	-0-	-0-	-0-	2144	5	158	9	N	144	186	1			1553
05	3100	N	3353	-0-	253	253	207	1	2149	5	N	906	190	1			2269
							997	9									
*06	1884	N	1631	-0-	-253	-0-	1495	5	136	9	N	124					2393
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2393

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2539	X	2539	-0-	-0-	-0-	189	1	2082	2	N	244	378	1			14015
							268	9									
03	2754	X	2754	-0-	-0-	-0-	163	1	2224	2	N	334	190	1			14159
							367	9									
04	2940	X	2487	-0-	-453	-0-	145	1	2094	2	N	225	189	1			14195
							248	9									
05	3038	X	2130	-0-	-908	-0-	114	1	1832	2	N	167	196	1			14166
							184	9									
06	2760	X	2006	-0-	-754	-0-	106	1	1753	2	N	134	194	1			14106
							147	9									
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					14106

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5959	X	5959	-0-	-0-	-0-	5661	2	298	9	N	271	181	1			2519
03	6509	X	6509	-0-	-0-	-0-	504	1	5717	2	N	262	390	1			2391
							288	9									
04	6851	X	6851	-0-	-0-	-0-	6574	2	277	9	N	252	193	1			2450
05	6669	X	6669	-0-	-0-	-0-	475	1	5865	2	N	299	193	1			2556
							329	9									
06	6150	X	3508	-0-	-2642	-0-	290	1	3199	2	N	17	190	1			2383
							19	9									
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					2383

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	-0-	-0-	-3509	-0-					N	180	192	1			1724
03	3627	X	3409	-0-	-218	-0-	219	1	2990	2	N	182	192	1			1714
							200	9									
04	3437	X	3437	-0-	-0-	-0-	210	1	3021	2	N	187					1901
							206	9									
05	3757	X	3757	-0-	-0-	-0-	207	1	3326	2	N	204	383	1			1722
							224	9									
*06	3577	X	3577	-0-	-0-	-0-	193	1	3184	2	N	182	189	1			1715
							200	9									
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					1715

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4	-0-					N	-0-					3163
03	367	N	367	-0-	-0-	-0-	18	1	250	2	N	90					3253
							99	9									
04	1863	N	1863	-0-	-0-	-0-	110	1	1578	2	N	159	190	1			3222
							175	9									
05	3100	N	4114	-0-	1014	1014	224	1	3595	2	N	268	386	1			3104
							295	9									
*06	3000	N	4268	-0-	1268	2282	231	1	3809	2	N	207	193	1			3118
							228	9									
07	0	N	NO RPT	-0-	-0-	2282					N	NO RPT					3118

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	-0-	-0-	-3306	-0-					N	-0-					7868
03	3645	X	3645	-0-	-0-	-0-	218	1	3005	2	N	384	370	1			7882
							422	9									
04	1920	X	1669	-0-	-251	-0-	100	1	1442	2	N	115					7997
							127	9									
05	1457	X	570	-0-	-887	-0-	25	1	407	2	N	125	184	1			7938
							138	9									
*06	147	X	147	-0-	-0-	-0-	4	1	64	2	N	72	183	1			7827
							79	9									
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					7827

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	-0-	-0-	-7743	-0-					N	155	178	1			1581
03	8029	X	5610	-0-	-2419	-0-	473	1	4948	2	N	172					1753
							189	9									
04	7710	X	5621	-0-	-2089	-0-	437	1	5019	2	N	150	186	1			1717
							165	9									
05	7595	X	4629	-0-	-2966	-0-	343	1	4192	2	N	85	187	1			1615
							94	9									
06	5910	X	2734	-0-	-3176	-0-	204	1	2530	2	N	-0-					1615
07	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					1615

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4220	X	4220	-0-	-0-	-0-	342	1	3747	2	N	119					4002
							131	9									
03	4098	X	4098	-0-	-0-	-0-	272	1	3714	2	N	102	185	1			3919
							112	9									
04	3896	X	3896	-0-	-0-	-0-	244	1	3514	2	N	125	184	1			3860
							138	9									
05	3949	X	3949	-0-	-0-	-0-	222	1	3562	2	N	150					4010
							165	9									
*06	3870	X	3740	-0-	-130	-0-	205	1	3395	2	N	127	184	1			3953
							140	9									
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					3953

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8845	X	5327	-0-	-3518	-0-	433	1	4743	2	N	137	258	1			2061
							151	9									
03	9207	X	8295	-0-	-912	-0-	554	1	7559	2	N	165					2226
							182	9									
04	9588	X	9588	-0-	-0-	-0-	606	1	8719	2	N	239	375	1			2090
							263	9									
05	9145	X	9145	-0-	-0-	-0-	520	1	8364	2	N	237	189	1			2138
							261	9									
*06	8453	X	8453	-0-	-0-	-0-	474	1	7823	2	N	142	185	1			2095
							156	9									
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					2095

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	12	-0-	-1235	-0-	1	1	11	2	N	-0-					10944
03	217	X	-0-	-0-	-217	-0-					N	-0-					10944
04	956	X	956	-0-	-0-	-0-	45	1	657	2	N	231	186	1			10989
							254	9									
05	2613	X	2613	-0-	-0-	-0-	133	1	2133	2	N	315	367	1			10937
							347	9									
*06	3000	N	3164	-0-	164	164	157	1	2592	2	N	377	365	1			10949
							415	9									
07	0	N	NO RPT	-0-	-0-	164					N	NO RPT					10949

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2293	-0-	-404	-0-	221	1	1889	2	N	166	183	1			1090
							183	9									
03	2635	X	2429	-0-	-206	-0-	194	1	2033	2	N	184	185	1			1089
							202	9									
04	2985	X	2985	-0-	-0-	-0-	223	1	2562	2	N	182	179	1			1092
							200	9									
05	3822	X	3822	-0-	-0-	-0-	273	1	3343	2	N	187	189	1			1090
							206	9									
*06	3352	X	3352	-0-	-0-	-0-	238	1	2947	2	N	152	179	1			1063
							167	9									
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					1063

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	38	-0-	-1122	-0-	4	1	34	2	N	-0-					8161
03	1240	X	568	-0-	-672	-0-	49	1	519	2	N	-0-					8161
04	1200	X	2	-0-	-1198	-0-	2	2			N	-0-					8161
05	3354	X	3354	-0-	-0-	-0-	318	1	2556	2	N	436	369	1			8228
							480	9									
*06	3000	N	3695	-0-	695	695	234	1	2897	2	N	513	546	1			8195
							564	9									
07	0	N	NO RPT	-0-	-0-	695					N	NO RPT					8195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13003	X	13003	-0-	-0-	-0-	1457	1	10681	2	N	786					13736
							865	9									
03	13609	X	13488	-0-	-121	-0-	12519	2	969	9	N	881					14617
04	13170	X	13034	-0-	-136	-0-	1461	1	10711	2	N	784	739	1			14662
							862	9									
05	13609	X	13032	-0-	-577	-0-	1463	1	10725	2	N	767	745	1			14684
							844	9									
*06	12390	X	3777	-0-	-8613	-0-	238	1	2743	2	N	724	550	1			14858
							796	9									
07	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					14858

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2950	X	2950	-0-	-0-	-0-	309	1	2641	2	N	-0-					7314
03	4147	X	4147	-0-	-0-	-0-	339	1	3549	2	N	235	186	1			7363
							259	9									
04	3207	X	3207	-0-	-0-	-0-	249	1	2851	2	N	97					7460
							107	9									
05	4845	X	4845	-0-	-0-	-0-	348	1	4248	2	N	226	374	1			7312
							249	9									
*06	4747	X	4747	-0-	-0-	-0-	344	1	4256	2	N	134					7446
							147	9									
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					7446

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1560

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6374	X	6374	-0-	-0-	-0-	112	1	6262	2	N	-0-	197	1			7664
03	22110	X	22110	-0-	-0-	-0-	1378	1	18859	2	N	1703	1913	1			7454
							1873	9									
04	19664	X	19664	-0-	-0-	-0-	1203	1	17326	2	N	1032	760	1			7726
							1135	9									
05	17154	X	17154	-0-	-0-	-0-	954	1	15361	2	N	763	952	1			7537
							839	9									
*06	15196	X	15196	-0-	-0-	-0-	824	1	13710	2	N	602	575	1			7564
							662	9									
07	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					7564

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7032	X	7032	-0-	-0-	-0-	432	1	6453	2	N	134					1290
							147	9									
03	7440	X	7374	-0-	-66	-0-	371	1	6869	2	N	122	185	1			1227
							134	9									
04	7140	X	7116	-0-	-24	-0-	341	1	6657	2	N	107					1334
							118	9									
05	7572	X	7572	-0-	-0-	-0-	326	1	7095	2	N	137	184	1			1287
							151	9									
06	7260	X	6477	-0-	-783	-0-	274	1	6153	2	N	45					1332
							50	9									
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					1332

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	69	-0-	-5267	-0-	1	1	21	2	N	43	151	1			2401
							47	9									
03	4464	X	34	-0-	-4430	-0-	1	1	24	2	N	8					2409
							9	9									
04	2010	X	4	-0-	-2006	-0-	4	2			N	-0-					2409
05	31	X	-0-	-0-	-31	-0-					N	-0-					2409
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12702	X	68	-0-	-12634	-0-	6	1	62	2	N	-0-					2408
03	13578	X	1002	-0-	-12576	-0-	63	1	870	2	N	63	186	1			2285
							69	9									
04	2550	X	233	-0-	-2317	-0-	6	1	93	2	N	122					2407
							134	9									
05	2231	X	2231	-0-	-0-	-0-	102	1	1636	2	N	448	391	1			2464
							493	9									
*06	4252	X	4252	-0-	-0-	-0-	216	1	3582	2	N	413	389	1			2488
							454	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2488

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8990	X	1104	-0-	-7886	-0-	91	1	1005	2	N	7					10142
							8	9									
03	9610	X	7902	-0-	-1708	-0-	510	1	6961	2	N	392	381	1			10153
							431	9									
04	9300	X	5931	-0-	-3369	-0-	363	1	5230	2	N	307	374	1			10086
							338	9									
05	9610	X	1351	-0-	-8259	-0-	68	1	1101	2	N	165	188	1			10063
							182	9									
06	9060	X	245	-0-	-8815	-0-	21	2	224	9	N	204					10267
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					10267

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3063	-0-	163	163	311	1	2279	2	N	430	580	1			711
							473	9									
03	2521	N	2358	-0-	-163	-0-	2026	2	332	9	N	302	191	1			822
04	1936	N	1936	-0-	-0-	-0-	199	1	1461	2	N	251	385	1			688
							276	9									
05	1380	N	1380	-0-	-0-	-0-	129	1	946	2	N	277					965
							305	9									
06	1890	X	177	-0-	-1713	-0-	1	2	176	9	N	160	385	1			740
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					740

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2880	X	2880	-0-	-0-	-0-	255	1	2189	2	N	396	370	1			540
							436	9									
03	4120	X	4120	-0-	-0-	-0-	329	1	3447	2	N	313	369	1			484
							344	9									
04	3541	X	3541	-0-	-0-	-0-	265	1	3042	2	N	213	184	1			513
							234	9									
05	3881	X	3881	-0-	-0-	-0-	250	1	3058	2	N	521	183	1			851
							573	9									
*06	3095	X	3095	-0-	-0-	-0-	219	1	2714	2	N	147	183	1			815
							162	9									
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					815

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		6956	-0-	6956	17359	430	1	6193	2	N	303	371	1			144
							333	9									
03	T. A.		8898	-0-	8898	26257	550	1	7918	2	N	391	387	1			148
							430	9									
04	35717	X	9460	-0-	-26257	-0-	590	1	8494	2	N	342	388	1			102
							376	9									
05	10060	X	10060	-0-	-0-	-0-	629	1	9049	2	N	347	183	1			266
							382	9									
*06	9439	X	9439	-0-	-0-	-0-	591	1	8500	2	N	316	382	1			200
							348	9									
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					200

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11687	X	10200	-0-	-1487	-0-	727	1	9331	2	N	129					1033
							142	9									
03	12307	X	10595	-0-	-1712	-0-	715	1	9733	2	N	134	195	1			972
							147	9									
04	11310	X	10059	-0-	-1251	-0-	648	1	9260	2	N	137					1109
							151	9									
05	11377	X	10166	-0-	-1211	-0-	590	1	9455	2	N	110	195	1			1024
							121	9									
06	9990	X	9647	-0-	-343	-0-	544	1	8959	2	N	131	192	1			963
							144	9									
07	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					963

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6362	X	6362	-0-	-0-	-0-	537	1	5513	2	N	284	177	1			429
							312	9									
03	6622	X	6622	-0-	-0-	-0-	430	1	5877	2	N	286	380	1			335
							315	9									
04	6384	X	6384	-0-	-0-	-0-	395	1	5684	2	N	277	186	1			426
							305	9									
05	6590	X	6590	-0-	-0-	-0-	367	1	5889	2	N	304	373	1			357
							334	9									
06	6330	X	6241	-0-	-89	-0-	340	1	5612	2	N	263	181	1			439
							289	9									
07	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					439

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	N	1340	-0-	-0-	-0-	112	1	1228	2	N	-0-					291
03	3100	N	6599	-0-	3499	3499	413	1	5655	2	N	483	391	1			383
							531	9									
04	3000	N	4077	-0-	1077	4576	243	1	3512	2	N	293	389	1			287
							322	9									
05	3100	N	5300	-0-	2200	6776	291	1	4675	2	N	304	195	1			396
							334	9									
*06	3000	N	1761	-0-	-1239	5537	97	1	1596	2	N	62	192	1			266
							68	9									
07	620	X	NO RPT	-0-	-620	4917					N	NO RPT					266

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7917	X	6721	-0-	-1196	-0-	495	1	5818	2	N	371	53	1			1914
							408	9									
03	6373	X	6373	-0-	-0-	-0-	337	1	5468	2	N	367	63	1			2218
							164	5	404	9							
04	7650	X	6876	-0-	-774	-0-	320	1	5923	2	N	352	3	1			2567
							246	5	387	9							
05	7657	X	7346	-0-	-311	-0-	369	1	6424	2	N	323					2890
							198	5	355	9							
*06	7390	X	7390	-0-	-0-	-0-	373	1	6507	2	N	310	280	1			2920
							169	5	341	9							
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					2920

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	112	1	1124	2	N	210	180	1			742
							231	9									
03	1598	N	1598	-0-	-0-	-0-	129	1	1302	2	N	152	191	1			703
							167	9									
04	1673	N	1673	-0-	-0-	-0-	141	1	1422	2	N	100					803
							110	9									
05	1646	N	1646	-0-	-0-	-0-	135	1	1360	2	N	137	191	1			749
							151	9									
*06	2196	N	2196	-0-	-0-	-0-	180	1	1819	2	N	179	180	1			748
							197	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					748

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11466	X	11466	-0-	-0-	-0-	917	1	10075	2	N	431	557	1			1101
							474	9									
03	9363	X	9363	-0-	-0-	-0-	596	1	8167	2	N	545	565	1			1081
							600	9									
04	8961	X	8961	-0-	-0-	-0-	550	1	7935	2	N	433	367	1			1147
							476	9									
05	8587	X	6992	-0-	-1595	-0-	379	1	6104	2	N	463	570	1			1040
							509	9									
*06	12700	X	12700	-0-	-0-	-0-	681	1	11284	2	N	668	568	1			1140
							735	9									
07	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					1140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	4571	-0-	-1258	-0-	358 586	1 9	3627	2	N	533	556	1			855
03	5673	X	4491	-0-	-1182	-0-	348 623	1 9	3520	2	N	566	557	1			864
04	5280	X	4789	-0-	-491	-0-	381 546	1 9	3862	2	N	496	519	1			841
05	5444	X	5444	-0-	-0-	-0-	435 609	1 9	4400	2	N	554	561	1			834
*06	5348	X	5348	-0-	-0-	-0-	427 601	1 9	4320	2	N	546	550	1			830
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					830

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9802	X	6464	-0-	-3338	-0-	455 655	1 9	5354	2	N	595	85	1			3556
03	9765	X	7085	-0-	-2680	-0-	376 3	1 5	6100 606	2 9	N	551	94	1			4013
04	8760	X	6805	-0-	-1955	-0-	321 557	1 9	5927	2	N	506	3	1			4516
05	8401	X	5876	-0-	-2525	-0-	262 448	1 5	4583 583	2 9	N	530					5046
06	7350	X	6036	-0-	-1314	-0-	292 71	1 5	5088 585	2 9	N	532	569	1			5009
07	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					5009

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2462	-0-	-525	-0-	186 396	1 9	1880	2	N	360	56	1			2411
03	3100	X	2933	-0-	-167	-0-	225 426	1 9	2282	2	N	387	57	1			2741
04	2989	X	2989	-0-	-0-	-0-	237 355	1 9	2397	2	N	323	2	1			3062
05	3038	X	3037	-0-	-1	-0-	243 336	1 9	2458	2	N	305					3367
*06	2137	N	2137	-0-	-0-	-0-	167 287	1 9	1683	2	N	261	278	1			3350
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3350

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	2281	-0-	-97	-0-	176	1	1774	2	N	301	363	1			180
							331	9									
03	2847	X	2847	-0-	-0-	-0-	222	1	2243	2	N	347	376	1			151
							382	9									
04	3090	X	2839	-0-	-251	-0-	217	1	2189	2	N	394	368	1			177
							433	9									
05	3193	X	2559	-0-	-634	-0-	194	1	1965	2	N	364	371	1			170
							400	9									
*06	2280	X	2277	-0-	-3	-0-	179	1	1811	2	N	261	179	1			252
							287	9									
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					252

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7268	X	7268	-0-	-0-	-0-	401	1	6287	2	N	527	553	1			600
							580	9									
03	10571	X	6748	-0-	-3823	-0-	369	1	5775	2	N	545	551	1			594
							4	5	600	9							
04	9360	X	6652	-0-	-2708	-0-	366	1	5730	2	N	504	555	1			543
							2	5	554	9							
05	9083	X	6456	-0-	-2627	-0-	352	1	5508	2	N	531	556	1			518
							12	5	584	9							
06	8580	X	6060	-0-	-2520	-0-	334	1	5228	2	N	453	364	1			607
							498	9									
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					607

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6432	X	6432	-0-	-0-	-0-	331	1	5624	2	N	434	359	1			436
							477	9									
03	8153	X	5685	-0-	-2468	-0-	5326	2	359	9	N	326	372	1			390
04	7800	X	5327	-0-	-2473	-0-	284	1	4434	2	N	256	180	1			466
							327	5	282	9							
05	7161	X	5681	-0-	-1480	-0-	326	1	5103	2	N	229	369	1			326
							252	9									
06	6810	X	5772	-0-	-1038	-0-	333	1	5215	2	N	204	180	1			350
							224	9									
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					350

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4854	X	4854	-0-	-0-	-0-	262	1	4179	2	N	375	366	1			502
							413	9									
03	8029	X	5160	-0-	-2869	-0-	4747	2	413	9	N	375	368	1			509
04	6630	X	5064	-0-	-1566	-0-	280	1	4375	2	N	353	363	1			499
							21	5	388	9							
05	6851	X	5425	-0-	-1426	-0-	297	1	4756	2	N	338	366	1			471
							372	9									
06	5340	X	4935	-0-	-405	-0-	270	1	4234	2	N	302	364	1			409
							99	5	332	9							
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					409

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8127	X	8127	-0-	-0-	-0-	480	1	7214	2	N	394	364	1			430
							433	9									
03	13237	X	8718	-0-	-4519	-0-	8310	2	408	9	N	371	375	1			426
04	11220	X	7140	-0-	-4080	-0-	394	1	6176	2	N	276	370	1			332
							266	5	304	9							
05	10478	X	7002	-0-	-3476	-0-	399	1	6287	2	N	287	189	1			430
							316	9									
06	9480	X	6479	-0-	-3001	-0-	370	1	5800	2	N	281	372	1			339
							309	9									
07	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					339

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6438	X	6438	-0-	-0-	-0-	352	1	5671	2	N	377	364	1			647
							415	9									
03	7347	X	6483	-0-	-864	-0-	237	1	5672	2	N	370	366	1			651
							167	5	407	9							
04	7260	X	6248	-0-	-1012	-0-	192	1	5397	2	N	322	185	1			788
							305	5	354	9							
05	7502	X	5989	-0-	-1513	-0-	154	1	5257	2	N	345	374	1			759
							198	5	380	9							
06	6480	X	6165	-0-	-315	-0-	156	1	5401	2	N	359	370	1			748
							213	5	395	9							
07	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					748

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214579	X	4065	-0-	-210514	-0-	327	1	3305	2	N	394	371	1			883
							433	9									
03	4681	X	4247	-0-	-434	-0-	344	1	3478	2	N	386	367	1			902
							425	9									
04	4650	X	3886	-0-	-764	-0-	321	1	3242	2	N	294	185	1			1011
							323	9									
05	4805	X	3086	-0-	-1719	-0-	266	1	2691	2	N	117	185	1			943
							129	9									
*06	4170	X	3066	-0-	-1104	-0-	266	1	2697	2	N	94	183	1			854
							103	9									
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					854

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6426	X	6426	-0-	-0-	-0-	508	1	5560	2	N	325	181	1			550
							358	9									
03	12291	X	12291	-0-	-0-	-0-	750	1	10245	2	N	1178					1728
							1296	9									
04	13722	X	13722	-0-	-0-	-0-	837	1	12027	2	N	780	551	1			1957
							858	9									
05	15029	X	15029	-0-	-0-	-0-	837	1	13438	2	N	685	915	1			1727
							754	9									
*06	13964	X	13964	-0-	-0-	-0-	762	1	12589	2	N	557	549	1			1735
							613	9									
07	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					1735

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	382	351	1			739
03	12214	X	7791	-0-	-4423	-0-	500	1	6832	2	N	417					1156
							459	9									
04	11820	X	8655	-0-	-3165	-0-	528	1	7603	2	N	476	361	1			1271
							524	9									
05	11222	X	7853	-0-	-3369	-0-	440	1	7098	2	N	286	371	1			1186
							315	9									
*06	9000	X	7081	-0-	-1919	-0-	386	1	6397	2	N	271	182	1			1275
							298	9									
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1275

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12690	X	12690	-0-	-0-	-0-	1021	1	11203	2	N	424	543	1			64
							466	9									
03	19034	X	11666	-0-	-7368	-0-	764	1	10463	2	N	399					463
							439	9									
04	16350	X	9856	-0-	-6494	-0-	614	1	8862	2	N	345	370	1			438
							380	9									
05	16895	X	9600	-0-	-7295	-0-	531	1	8553	2	N	469	360	1			547
							516	9									
06	10710	X	9959	-0-	-751	-0-	535	1	8861	2	N	512	545	1			514
							563	9									
07	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					514

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	234	187	1			644
03	12400	X	4545	-0-	-7855	-0-	283	1	3854	2	N	371					1015
							408	9									
04	9840	X	2508	-0-	-7332	-0-	144	1	2068	2	N	269	183	1			1101
							296	9									
05	7502	X	1561	-0-	-5941	-0-	81	1	1304	2	N	160	189	1			1072
							176	9									
06	6270	X	1227	-0-	-5043	-0-	60	1	996	2	N	155	183	1			1044
							171	9									
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					1044

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	X	1149	-0-	-0-	-0-	70	1	780	2	N	272	364	1			361
							299	9									
03	4361	X	4361	-0-	-0-	-0-	258	1	3546	2	N	506					867
							557	9									
04	8187	X	8187	-0-	-0-	-0-	346	1	7282	2	N	508	369	1			1006
							559	9									
05	10092	X	10092	-0-	-0-	-0-	458	1	9121	2	N	466	555	1			917
							513	9									
*06	8863	X	8863	-0-	-0-	-0-	373	1	6201	2	N	373	367	1			923
							1879	5	410	9							
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					923

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	X	198	-0-	-0-	-0-	10	1	146	2	N	38	36	1			468
							42	9									
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					468
04	3360	X	-0-	-0-	-3360	-0-					N	-0-					468
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					468
06	810	X	-0-	-0-	-810	-0-					N	-0-					468
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20103	X	20103	-0-	-0-	-0-	1800	1	18200	2	N	94	204	1			128
							103	9									
03	29853	X	21204	-0-	-8649	-0-	1899	1	19202	2	N	94					222
							103	9									
04	27390	X	19219	-0-	-8171	-0-	1721	1	17408	2	N	82	194	1			110
							90	9									
05	27714	X	20064	-0-	-7650	-0-	1797	1	18166	2	N	92					202
							101	9									
*06	25890	X	18478	-0-	-7412	-0-	1651	1	16702	2	N	114	178	1			138
							125	9									
07	21483	X	NO RPT	-0-	-21483	-0-					N	NO RPT					138

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	524	573	1			649
03	8308	X	4326	-0-	-3982	-0-	251	1	3444	2	N	574	585	1			638
							631	9									
04	5970	X	4141	-0-	-1829	-0-	231	1	3340	2	N	518	388	1			768
							570	9									
05	6169	X	2236	-0-	-3933	-0-	111	1	1772	2	N	321	379	1			710
							353	9									
06	3900	X	3026	-0-	-874	-0-	149	1	2457	2	N	382	381	1			711
							420	9									
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					711

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	139460					N	913	976	1			783
03	0	W	10536	-0-	10536	149996	650	1	8882	2	N	913	964	1			732
							1004	9									
04	159859	X	9863	-0-	-149996	-0-	579	1	8387	2	N	815	755	1			792
							897	9									
05	13361	X	10921	-0-	-2440	-0-	569	1	9197	2	N	888	775	1			905
							178	5	977	9							
*06	9612	X	9612	-0-	-0-	-0-	482	1	8013	2	N	820	958	1			767
							215	5	902	9							
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					767

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	676	729	1			1104
03	23436	X	9852	-0-	-13584	-0-	645	1	8753	2	N	413	372	1			1145
							454	9									
04	20970	X	10862	-0-	-10108	-0-	666	1	9587	2	N	554	561	1			1138
							609	9									
05	15190	X	11953	-0-	-3237	-0-	665	1	10696	2	N	538	556	1			1120
							592	9									
*06	8599	X	8599	-0-	-0-	-0-	469	1	7761	2	N	335	371	1			1084
							369	9									
07	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					1084

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7704	X	7704	-0-	-0-	-0-	598	1	6579	2	N	479	522	1			1606
							527	9									
03	9176	X	7766	-0-	-1410	-0-	494	1	6766	2	N	460	373	1			1693
							506	9									
04	8280	X	7014	-0-	-1266	-0-	420	1	6098	2	N	451	371	1			1773
							496	9									
05	8556	X	7167	-0-	-1389	-0-	388	1	6256	2	N	451	554	1			1670
							27	5	496	9							
06	8070	X	7447	-0-	-623	-0-	392	1	6507	2	N	429	356	1			1743
							76	5	472	9							
07	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1743

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					262
03	4557	X	-0-	-0-	-4557	-0-					N	-0-					262
04	4050	X	63	-0-	-3987	-0-	4	1	56	2	N	3					265
							3	9									
05	1170	X	1170	-0-	-0-	-0-	55	1	889	2	N	205	181	1			289
							226	9									
*06	1325	X	1325	-0-	-0-	-0-	60	1	1000	2	N	241	362	1			168
							265	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					168

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8082	X	8082	-0-	-0-	-0-	624	1	6845	2	N	557	554	1			1084
							613	9									
03	8234	X	8234	-0-	-0-	-0-	519	1	7084	2	N	574	555	1			1103
							631	9									
04	8190	X	7608	-0-	-582	-0-	456	1	6560	2	N	538	546	1			1095
							592	9									
05	8463	X	7392	-0-	-1071	-0-	403	1	6491	2	N	453	561	1			987
							498	9									
06	8370	X	6604	-0-	-1766	-0-	353	1	5842	2	N	372	362	1			997
							409	9									
07	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					997

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2014	-0-	2014	159380	141	1	1662	2	N	192	375	1			222
							211	9									
03	0	W	4414	-0-	4414	163794	116	1	1888	2	N	245	196	1			271
							2140	5	270	9							
04	167810	X	4016	-0-	-163794	-0-	87	1	1621	2	N	207	190	1			288
							2080	5	228	9							
05	3731	X	3731	-0-	-0-	-0-	93	1	1617	2	N	185	195	1			278
							1817	5	204	9							
*06	3616	X	3616	-0-	-0-	-0-	88	1	1547	2	N	185	194	1			269
							1777	5	204	9							
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					269

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4583	-0-	4583	217181	328	1	3851	2	N	367	551	1			580
							404	9									
03	0	W	5100	-0-	5100	222281	253	1	4104	2	N	379	190	1			769
							326	5	417	9							
04	227136	X	4855	-0-	-222281	-0-	210	1	3884	2	N	354	367	1			756
							372	5	389	9							
05	5456	X	5271	-0-	-185	-0-	222	1	3880	2	N	371	378	1			749
							761	5	408	9							
*06	4867	X	4867	-0-	-0-	-0-	203	1	3549	2	N	316	376	1			689
							767	5	348	9							
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					689

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61335	X	4161	-0-	-57174	-0-	374	1	3778	2	N	8					55
							9	9									
03	7595	X	5355	-0-	-2240	-0-	482	1	4860	2	N	12					67
							13	9									
04	8250	X	5030	-0-	-3220	-0-	451	1	4557	2	N	20					87
							22	9									
05	8525	X	4909	-0-	-3616	-0-	441	1	4466	2	N	2					89
							2	9									
*06	7830	X	4949	-0-	-2881	-0-	444	1	4497	2	N	7					96
							8	9									
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					96

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6405	-0-	6405	276779	631	1	5413	2	N	328	394	1			109
							361	9									
03	0	W	8351	-0-	8351	285130	598	1	6269	2	N	377	391	1			95
							1069	5	415	9							
04	292387	X	7257	-0-	-285130	-0-	537	1	6167	2	N	362	197	1			260
							155	5	398	9							
05	7905	X	5867	-0-	-2038	-0-	972	1	4300	2	N	269	392	1			137
							299	5	296	9							
06	6750	X	5305	-0-	-1445	-0-	215	1	2669	2	N	312	191	1			258
							2078	5	343	9							
07	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					258

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9477	-0-	9477	162420	946	1	8100	2	N	392	368	1			846
							431	9									
03	0	W	9710	-0-	9710	172130	807	1	8450	2	N	408	561	1			693
							4	5	449	9							
04	182866	X	10736	-0-	-172130	-0-	839	1	9620	2	N	252	184	1			761
							277	9									
05	13216	X	13216	-0-	-0-	-0-	964	1	11769	2	N	439	372	1			828
							483	9									
*06	14023	X	14023	-0-	-0-	-0-	1012	1	12523	2	N	444	366	1			906
							488	9									
07	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					906

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58928	X	NO RPT	-0-	-58928	-0-					N	NO RPT					136
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30015	X	8167	-0-	-21848	-0-	735	1	7432	2	N	-0-					89
03	15066	X	7976	-0-	-7090	-0-	715	1	7231	2	N	27					116
							30	9									
04	13380	X	7627	-0-	-5753	-0-	687	1	6938	2	N	2					118
							2	9									
05	8860	X	8860	-0-	-0-	-0-	797	1	8061	2	N	2					120
							2	9									
06	8460	X	8168	-0-	-292	-0-	736	1	7432	2	N	-0-					120
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					120

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70789	X	10151	-0-	-60638	-0-	912	1	9226	2	N	12	194	1			234
							13	9									
03	16647	X	9029	-0-	-7618	-0-	811	1	8198	2	N	18					252
							20	9									
04	14760	X	6781	-0-	-7979	-0-	609	1	6163	2	N	8					260
							9	9									
05	13857	X	5461	-0-	-8396	-0-	490	1	4951	2	N	18					278
							20	9									
06	12330	X	6946	-0-	-5384	-0-	624	1	6316	2	N	5					283
							6	9									
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					283

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9262	-0-	9262	545584	744	1	8138	2	N	345	364	1			517
							380	9									
03	0	W	8960	-0-	8960	554544	587	1	8002	2	N	337	366	1			488
							371	9									
04	564108	X	9564	-0-	-554544	-0-	591	1	8487	2	N	442	368	1			562
							486	9									
05	11067	X	7991	-0-	-3076	-0-	448	1	7187	2	N	324	368	1			518
							356	9									
*06	10710	X	8270	-0-	-2440	-0-	447	1	7388	2	N	395	365	1			548
							435	9									
07	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					548

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1051	-0-	1051	105329	109	1	933	2	N	8					289
							9	9									
03	0	W	6153	-0-	6153	111482	509	1	5326	2	N	289	392	1			186
							318	9									
04	117872	X	6390	-0-	-111482	-0-	491	1	5626	2	N	248	194	1			240
							273	9									
05	5625	X	5625	-0-	-0-	-0-	411	1	5018	2	N	178	195	1			223
							196	9									
*06	2527	X	2527	-0-	-0-	-0-	183	1	2270	2	N	67					290
							74	9									
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5815	-0-	5815	182725	421	1	4955	2	N	399	376	1			412
							439	9									
03	0	W	8324	-0-	8324	191049	294	1	4781	2	N	399	195	1			616
							2810	5	439	9							
04	197171	X	6122	-0-	-191049	-0-	228	1	4235	2	N	384	392	1			608
							1237	5	422	9							
05	6789	X	5752	-0-	-1037	-0-	256	1	4472	2	N	412	388	1			632
							571	5	453	9							
*06	6030	X	5448	-0-	-582	-0-	239	1	4181	2	N	382	583	1			431
							608	5	420	9							
07	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					431

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46806	X	-0-	-0-	-46806	-0-					N	444	537	1			271
03	15841	X	11363	-0-	-4478	-0-	736	1	10032	2	N	541	569	1			243
							595	9									
04	15330	X	10391	-0-	-4939	-0-	642	1	9253	2	N	451	373	1			321
							496	9									
05	13361	X	10694	-0-	-2667	-0-	596	1	9589	2	N	463	563	1			221
							509	9									
06	11880	X	9633	-0-	-2247	-0-	525	1	8680	2	N	389	362	1			248
							428	9									
07	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					248

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10730	X	-0-	-0-	-10730	-0-					N	599	540	1			574
03	8184	X	7187	-0-	-997	-0-	450	1	6147	2	N	522	564	1			532
							16	5	574	9							
04	7920	X	5345	-0-	-2575	-0-	309	1	4440	2	N	542	556	1			518
							596	9									
05	8184	X	5766	-0-	-2418	-0-	306	1	4919	2	N	485	563	1			440
							7	5	534	9							
06	7890	X	5515	-0-	-2375	-0-	282	1	4659	2	N	474	363	1			551
							53	5	521	9							
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					551

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26825	X	NO RPT	-0-	-26825	-0-					N	NO RPT					323
03	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					323
04	27750	X	NO RPT	-0-	-27750	-0-					N	NO RPT					323
05	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					323
06	27750	X	NO RPT	-0-	-27750	-0-					N	NO RPT					323
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					323

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		42484	-0-	42484	238452	3099	1	34884	2	N	4092	4098	1			763
							4501	9									
*09	276031	X	37579	-0-	-238452	-0-	2646	1	31267	2	N	3333	3311	1			785
							3666	9									
*10	33890	X	33890	-0-	-0-	-0-	2312	1	28508	2	N	2791	2713	1			863
							3070	9									
*11	27027	X	27027	-0-	-0-	-0-	1435	1	23454	2	N	1944	1564	1			1243
							2138	9									
12	23157	X	16140	-0-	-7017	-0-	736	1	14264	2	N	1036	1150	1			1129
							1140	9									
01	23157	X	17749	-0-	-5408	-0-	1000	1	15063	2	N	1533	1703	1			959
							1686	9									
02	21663	X	17520	-0-	-4143	-0-	1343	1	14701	2	N	1342	1331	1			970
							1476	9									
03	23157	X	17052	-0-	-6105	-0-	1052	1	14349	2	N	1501	1524	1			947
							1651	9									
04	22410	X	21430	-0-	-980	-0-	1235	1	17758	2	N	2215	2123	1			1039
							2437	9									
*05	24332	X	24332	-0-	-0-	-0-	1258	1	20383	2	N	2446	2530	1			955
							2691	9									
*06	27563	X	27563	-0-	-0-	-0-	1432	1	23647	2	N	2258	2127	1			1086
							2484	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1086

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

02	28304	X	NO RPT	-0-	-28304	-0-					N	NO RPT					953
03	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					953
04	29280	X	NO RPT	-0-	-29280	-0-					N	NO RPT					953
05	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					953
06	29280	X	NO RPT	-0-	-29280	-0-					N	NO RPT					953
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					953

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

02	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
03	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
04	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
05	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
06	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
07	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	21315	X	NO RPT	-0-	-21315	-0-					N	NO RPT					-0-
06	22050	X	NO RPT	-0-	-22050	-0-					N	NO RPT					-0-
07	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		16621	-0-	16621	16621	961	1	15054	2	N	156					156
							434	5	172	9							
10	0		28174	-0-	28174	44795	1660	1	26005	2	N	260	188	1			228
							223	5	286	9							
11	0		26801	-0-	26801	71596	1205	1	25374	2	N	201	200	1			229
							1	5	221	9							
12	0		20238	-0-	20238	91834	733	1	19251	2	N	204	199	1			234
							30	5	224	9							
01	0		14671	-0-	14671	106505	720	1	13678	2	N	242	199	1			277
							7	5	266	9							
02	0		11519	-0-	11519	118024	689	1	10789	2	N	35					312
							2	5	39	9							
*03	130982	X	12958	-0-	-118024	-0-	726	1	12206	2	N	10					322
							15	5	11	9							
04	32370	X	10985	-0-	-21385	-0-	576	1	10326	2	N	75					397
							83	9									
05	33449	X	7695	-0-	-25754	-0-	353	1	7250	2	N	84					481
							92	9									
06	32370	X	7719	-0-	-24651	-0-	342	1	7273	2	N	94	184	1			391
							1	5	103	9							
07	33449	X	NO RPT	-0-	-33449	-0-					N	NO RPT					391

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		6280	-0-	6280	149366	494	1	4993	2	N	721	583	1			138
							793	9									
09	0		5552	-0-	5552	154918	438	1	4429	2	N	623	579	1			182
							685	9									
10	0		5431	-0-	5431	160349	422	1	4274	2	N	668	767	1			83
							735	9									
11	0		5362	-0-	5362	165711	420	1	4252	2	N	627	710	1			-0-
							690	9									
12	0		4861	-0-	4861	170572	386	1	3905	2	N	518	518	1			-0-
							570	9									
01	0		5714	-0-	5714	176286	455	1	4600	2	N	599	582	1			17
							659	9									
02	0		4818	-0-	4818	181104	383	1	3871	2	N	513	392	1			138
							564	9									
*03	184227	X	3123	-0-	-181104	-0-	225	1	2282	2	N	560	583	1			115
							616	9									
*04	10020	X	3180	-0-	-6840	-0-	237	1	2397	2	N	496	582	1			29
							546	9									
*05	10354	X	3217	-0-	-7137	-0-	243	1	2458	2	N	469	373	1			125
							516	9									
*06	10020	X	2381	-0-	-7639	-0-	167	1	1683	2	N	483	573	1			35
							531	9									
*07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					35

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	18828	X	NO RPT	-0-	-18828	-0-					N	NO RPT					-0-
04	188280	X	NO RPT	-0-	-188280	-0-					N	NO RPT					-0-
05	194556	X	NO RPT	-0-	-194556	-0-					N	NO RPT					-0-
06	188280	X	NO RPT	-0-	-188280	-0-					N	NO RPT					-0-
07	194556	X	NO RPT	-0-	-194556	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	29	1	249	2	N	-0-					146
03	315	N	315	-0-	-0-	-0-	31	1	284	2	N	-0-					146
04	300	N	285	-0-	-15	-0-	30	1	255	2	N	-0-					146
*05	310	N	261	-0-	-49	-0-	31	1	230	2	N	-0-					146
06	300	N	139	-0-	-161	-0-	30	1	109	2	N	-0-					146
07	310	N	167	-0-	-143	-0-	31	1	136	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	29	1	466	2	N	-0-					64
03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					64
04	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					64
*05	527	N	434	-0-	-93	-0-	31	1	403	2	N	-0-					64
06	420	N	411	-0-	-9	-0-	30	1	381	2	N	-0-					64
07	434	N	418	-0-	-16	-0-	31	1	387	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-					138
03	305	N	305	-0-	-0-	-0-	31	1	274	2	N	-0-					138
04	300	N	284	-0-	-16	-0-	30	1	254	2	N	-0-					138
*05	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					138
06	300	N	265	-0-	-35	-0-	30	1	235	2	N	-0-					138
07	279	N	275	-0-	-4	-0-	31	1	244	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					107
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					107
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					107
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					107
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					107
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					111
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					111
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					111
*05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					111
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					111
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					574
03	2139	N	2030	-0-	-109	-0-	2030	2			N	-0-					574
04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					574
05	2573	N	2165	-0-	-408	-0-	2165	2			N	-0-					574
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					574
*07	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	39	1	676	2	N	-0-					296
03	905	N	905	-0-	-0-	-0-	87	1	818	2	N	-0-					296
04	595	N	595	-0-	-0-	-0-	69	1	526	2	N	-0-					296
05	775	N	671	-0-	-104	-0-	93	1	578	2	N	-0-					296
06	870	N	331	-0-	-539	-0-	48	1	283	2	N	-0-					296
*07	964	N	964	-0-	-0-	-0-	69	1	895	2	N	-0-					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	1417	-0-	-1367	-0-	1417	2			N	-0-					331
03	2325	X	1180	-0-	-1145	-0-	1180	2			N	-0-					331
04	2250	X	415	-0-	-1835	-0-	415	2			N	-0-					331
05	1736	X	604	-0-	-1132	-0-	604	2			N	-0-					331
06	1140	N	806	-0-	-334	-0-	806	2			N	-0-					331
*07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					331

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					270
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					270
04	30	N	-0-	-0-	-30	-0-					N	-0-					270
05	217	N	-0-	-0-	-217	-0-					N	-0-					270
06	180	N	-0-	-0-	-180	-0-					N	-0-					270
07	0	N	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					133
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					133
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					133
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					133
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					133
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					242
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

02	1566	N	1408	-0-	-158	-0-	1408	2			N	-0-					299
03	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					299
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					299
*05	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					299
06	2010	N	1670	-0-	-340	-0-	1670	2			N	-0-					299
07	2015	N	1796	-0-	-219	-0-	1796	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

02	0	W	5816	-0-	5816	12528	4461	2	1355	9	N	1232	1282	1			361
03	20378	X	7850	-0-	-12528	-0-	6368	2	1482	9	N	1347	1254	1			454
04	7069	X	7069	-0-	-0-	-0-	5764	2	1305	9	N	1186	1241	1			399
05	6812	X	6812	-0-	-0-	-0-	5560	2	1252	9	N	1138	1242	1			295
06	6041	X	6041	-0-	-0-	-0-	4902	2	1139	9	N	1035	1065	1			265
*07	6522	X	6522	-0-	-0-	-0-	5326	2	1196	9	N	1087	915	1			437

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

02	1160	N	780	-0-	-380	-0-	59	1	721	2	N	-0-					19
03	992	N	987	-0-	-5	-0-	71	1	916	2	N	-0-					19
04	1054	N	1054	-0-	-0-	-0-	75	1	979	2	N	-0-					19
05	989	N	989	-0-	-0-	-0-	68	1	921	2	N	-0-					19
06	1082	N	1082	-0-	-0-	-0-	75	1	1007	2	N	-0-					19
07	1085	N	1031	-0-	-54	-0-	75	1	956	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

02	1798	N	1082	-0-	-716	-0-	62	1	1020	2	N	-0-					160
03	1810	N	1810	-0-	-0-	-0-	102	1	1708	2	N	-0-					160
04	1830	N	1220	-0-	-610	-0-	76	1	1144	2	N	-0-					160
05	1413	N	1413	-0-	-0-	-0-	84	1	1329	2	N	-0-					160
06	1740	N	1321	-0-	-419	-0-	85	1	1236	2	N	-0-					160
*07	1320	N	1320	-0-	-0-	-0-	88	1	1232	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

02	836	N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					167
03	992	N	875	-0-	-117	-0-	66	1	809	2	N	-0-					167
04	1020	N	816	-0-	-204	-0-	65	1	751	2	N	-0-					167
05	899	N	856	-0-	-43	-0-	63	1	793	2	N	-0-					167
06	840	N	806	-0-	-34	-0-	63	1	743	2	N	-0-					167
07	837	N	650	-0-	-187	-0-	58	1	592	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

02	1073	N	905	-0-	-168	-0-	25	1	880	2	N	-0-					22
03	1085	N	1063	-0-	-22	-0-	31	1	1032	2	N	-0-					22
04	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					22
05	1079	N	1079	-0-	-0-	-0-	31	1	1048	2	N	-0-					22
06	1290	N	1290	-0-	-0-	-0-	30	1	1260	2	N	-0-					22
*07	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	29	1	215	2	N	-0-					76
03	241	N	241	-0-	-0-	-0-	30	1	211	2	N	-0-					76
04	222	N	222	-0-	-0-	-0-	30	1	192	2	N	-0-					76
05	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					76
06	240	N	189	-0-	-51	-0-	24	1	165	2	N	-0-					76
07	217	N	215	-0-	-2	-0-	29	1	186	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	1598	-0-	-0-	-0-	111	1	1487	2	N	-0-					67
03	1647	N	1647	-0-	-0-	-0-	119	1	1528	2	N	-0-					67
04	1696	N	1696	-0-	-0-	-0-	123	1	1545	2	N	25					92
							28	9									
05	1705	N	1586	-0-	-119	-0-	115	1	1435	2	N	33					125
							36	9									
06	1590	N	1429	-0-	-161	-0-	102	1	1327	2	N	-0-					125
07	1767	N	1391	-0-	-376	-0-	105	1	1266	2	N	18					143
							20	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	729	-0-	-837	-0-	50	1	679	2	N	-0-					94
03	1581	N	1383	-0-	-198	-0-	87	1	1296	2	N	-0-					94
04	1327	N	1327	-0-	-0-	-0-	87	1	1240	2	N	-0-					94
05	1256	N	1256	-0-	-0-	-0-	78	1	1178	2	N	-0-					94
06	1350	N	1249	-0-	-101	-0-	82	1	1167	2	N	-0-					94
07	1364	N	1292	-0-	-72	-0-	87	1	1205	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	55	1	590	2	N	-0-					-0-
03	713	N	685	-0-	-28	-0-	58	1	627	2	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	56	1	572	2	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	56	1	619	2	N	-0-					-0-
06	660	N	642	-0-	-18	-0-	56	1	586	2	N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	61	1	655	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	630	-0-	-95	-0-	51	1	579	2	N	-0-					185
03	868	N	704	-0-	-164	-0-	59	1	645	2	N	-0-					185
04	780	N	709	-0-	-71	-0-	60	1	649	2	N	-0-					185
05	716	N	716	-0-	-0-	-0-	57	1	659	2	N	-0-					185
06	693	N	693	-0-	-0-	-0-	58	1	635	2	N	-0-					185
07	744	N	736	-0-	-8	-0-	62	1	674	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	335	-0-	-42	-0-	45	1	290	2	N	-0-					210
03	371	N	371	-0-	-0-	-0-	49	1	316	2	N	5	188	1			27
							6	9									
04	361	N	361	-0-	-0-	-0-	49	1	312	2	N	-0-					27
05	390	N	390	-0-	-0-	-0-	52	1	338	2	N	-0-					27
06	360	N	320	-0-	-40	-0-	47	1	273	2	N	-0-					27
07	372	N	308	-0-	-64	-0-	47	1	261	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	-0-	43	1	256	2	N	7					215
							8	9									
03	341	N	273	-0-	-68	-0-	44	1	229	2	N	-0-					215
04	330	N	302	-0-	-28	-0-	45	1	256	2	N	1	178	1			38
							1	9									
05	341	N	275	-0-	-66	-0-	41	1	234	2	N	-0-					38
06	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					38
07	310	N	267	-0-	-43	-0-	42	1	225	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

02	8	N	-0-	-0-	-8	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	29	N	29	-0-	-0-	-0-	29	1			N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

02	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					208
03	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					208
04	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					208
05	403	N	353	-0-	-50	-0-	31	1	322	2	N	-0-					208
06	481	N	481	-0-	-0-	-0-	30	1	451	2	N	-0-					208
07	465	N	402	-0-	-63	-0-	31	1	371	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	75	1			28
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

02	551	N	474	-0-	-77	-0-	52	1	422	2	N	-0-					122
03	589	N	490	-0-	-99	-0-	56	1	434	2	N	-0-					122
04	540	N	500	-0-	-40	-0-	56	1	435	2	N	8					130
							9	9									
05	508	N	508	-0-	-0-	-0-	57	1	418	2	N	30					160
							33	9									
06	480	N	429	-0-	-51	-0-	52	1	371	2	N	5					165
							6	9									
07	527	N	402	-0-	-125	-0-	53	1	349	2	N	-0-					165

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

02	580	N	286	-0-	-294	-0-	38	1	248	2	N	-0-					160
03	465	N	414	-0-	-51	-0-	52	1	362	2	N	-0-					160
04	383	N	383	-0-	-0-	-0-	50	1	333	2	N	-0-					160
05	386	N	386	-0-	-0-	-0-	52	1	334	2	N	-0-					160
06	402	N	402	-0-	-0-	-0-	51	1	351	2	N	-0-					160
*07	406	N	406	-0-	-0-	-0-	53	1	353	2	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	-0-	72	1	775	2	N	-0-					82
03	899	N	896	-0-	-3	-0-	78	1	818	2	N	-0-					82
04	874	N	874	-0-	-0-	-0-	78	1	796	2	N	-0-					82
05	899	N	887	-0-	-12	-0-	82	1	805	2	N	-0-					82
06	870	N	861	-0-	-9	-0-	77	1	784	2	N	-0-					82
07	899	N	848	-0-	-51	-0-	79	1	769	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
04	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

02	58	N	33	-0-	-25	-0-	28	1	5	2	N	-0-					27
03	62	N	34	-0-	-28	-0-	31	1	3	2	N	-0-					27
04	33	N	33	-0-	-0-	-0-	30	1	3	2	N	-0-					27
05	34	N	34	-0-	-0-	-0-	31	1	3	2	N	-0-					27
06	35	N	35	-0-	-0-	-0-	30	1	5	2	N	-0-					27
*07	35	N	35	-0-	-0-	-0-	31	1	4	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

02	261	N	177	-0-	-84	-0-	37	1	140	2	N	-0-					157
03	217	N	202	-0-	-15	-0-	40	1	162	2	N	-0-					157
04	210	N	200	-0-	-10	-0-	40	1	160	2	N	-0-					157
05	186	N	186	-0-	-0-	-0-	40	1	146	2	N	-0-					157
06	274	N	274	-0-	-0-	-0-	44	1	230	2	N	-0-					157
07	217	N	210	-0-	-7	-0-	41	1	162	2	N	6					163
							7	9									

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

02	290	N	241	-0-	-49	-0-	27	1	214	2	N	-0-					143
03	323	N	323	-0-	-0-	-0-	42	1	281	2	N	-0-					143
04	240	N	149	-0-	-91	-0-	18	1	131	2	N	-0-					143
05	348	N	348	-0-	-0-	-0-	47	1	258	2	N	39					182
							43	9									
06	320	N	320	-0-	-0-	-0-	47	1	273	2	N	-0-					182
*07	317	N	317	-0-	-0-	-0-	48	1	269	2	N	-0-					182

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

02	464	N	446	-0-	-18	-0-	49	1	397	2	N	-0-					225
03	518	N	518	-0-	-0-	-0-	51	1	432	2	N	32	192	1			65
							35	9									
04	494	N	494	-0-	-0-	-0-	54	1	440	2	N	-0-					65
05	507	N	507	-0-	-0-	-0-	54	1	436	2	N	15					80
							17	9									
06	510	N	465	-0-	-45	-0-	53	1	412	2	N	-0-					80
07	496	N	466	-0-	-30	-0-	50	1	402	2	N	13					93
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	536	-0-	-44	-0-	28	1	508	2	N	-0-					1
03	682	N	534	-0-	-148	-0-	29	1	505	2	N	-0-					1
04	600	N	483	-0-	-117	-0-	26	1	457	2	N	-0-					1
05	587	N	587	-0-	-0-	-0-	31	1	546	2	N	9					10
							10	9									
06	706	N	706	-0-	-0-	-0-	30	1	670	2	N	5					15
							6	9									
*07	725	N	725	-0-	-0-	-0-	31	1	694	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2	-0-	33	1	81	2	N	-0-					172
03	124	N	117	-0-	-7	-0-	36	1	81	2	N	-0-					172
04	120	N	115	-0-	-5	-0-	35	1	80	2	N	-0-					172
05	124	N	110	-0-	-14	-0-	36	1	74	2	N	-0-					172
06	120	N	111	-0-	-9	-0-	35	1	76	2	N	-0-					172
07	124	N	116	-0-	-8	-0-	36	1	80	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	787	-0-	-315	-0-	50	1	737	2	N	-0-					107
03	1178	N	1105	-0-	-73	-0-	73	1	1032	2	N	-0-					107
04	1178	N	1178	-0-	-0-	-0-	81	1	1097	2	N	-0-					107
05	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-					107
06	1128	N	1128	-0-	-0-	-0-	77	1	1051	2	N	-0-					107
07	1209	N	1170	-0-	-39	-0-	81	1	1089	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	460	-0-	-4	-0-	47	1	413	2	N	-0-					128
03	558	N	446	-0-	-112	-0-	48	1	398	2	N	-0-					128
04	510	N	449	-0-	-61	-0-	48	1	401	2	N	-0-					128
05	496	N	367	-0-	-129	-0-	43	1	324	2	N	-0-					128
06	420	N	367	-0-	-53	-0-	44	1	323	2	N	-0-					128
07	465	N	376	-0-	-89	-0-	46	1	330	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	330	-0-	-250	-0-	37	1	293	2	N	-0-					150
03	620	N	404	-0-	-216	-0-	41	1	363	2	N	-0-					150
04	605	N	605	-0-	-0-	-0-	55	1	550	2	N	-0-					150
05	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					150
06	566	N	566	-0-	-0-	-0-	53	1	513	2	N	-0-					150
07	620	N	593	-0-	-27	-0-	56	1	537	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	352	-0-	-54	-0-	42	1	310	2	N	-0-					180
03	448	N	448	-0-	-0-	-0-	46	1	354	2	N	44	181	1			43
							48	9									
04	450	N	372	-0-	-78	-0-	45	1	327	2	N	-0-					43
05	393	N	393	-0-	-0-	-0-	45	1	348	2	N	-0-					43
06	420	N	296	-0-	-124	-0-	41	1	255	2	N	-0-					43
07	372	N	288	-0-	-84	-0-	42	1	246	2	N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	344	-0-	-62	-0-	42	1	302	2	N	-0-					102
03	454	N	454	-0-	-0-	-0-	48	1	406	2	N	-0-					102
04	429	N	429	-0-	-0-	-0-	48	1	381	2	N	-0-					102
05	491	N	491	-0-	-0-	-0-	49	1	442	2	N	-0-					102
06	450	N	445	-0-	-5	-0-	48	1	397	2	N	-0-					102
07	434	N	365	-0-	-69	-0-	46	1	319	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	491	-0-	-31	-0-	48	1	443	2	N	-0-					163
03	582	N	582	-0-	-0-	-0-	54	1	528	2	N	-0-					163
04	570	N	544	-0-	-26	-0-	53	1	491	2	N	-0-					163
05	582	N	582	-0-	-0-	-0-	52	1	530	2	N	-0-					163
06	570	N	549	-0-	-21	-0-	52	1	497	2	N	-0-					163
*07	568	N	568	-0-	-0-	-0-	55	1	513	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	31	1	34	2	N	-0-					108
03	68	N	68	-0-	-0-	-0-	33	1	35	2	N	-0-					108
04	70	N	70	-0-	-0-	-0-	32	1	38	2	N	-0-					108
05	81	N	81	-0-	-0-	-0-	34	1	47	2	N	-0-					108
06	68	N	68	-0-	-0-	-0-	32	1	36	2	N	-0-					108
*07	85	N	85	-0-	-0-	-0-	34	1	51	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	29	1	1338	2	N	7					132
							8	9									
03	1488	N	1423	-0-	-65	-0-	31	1	1392	2	N	-0-					132
04	1527	N	1527	-0-	-0-	-0-	30	1	1384	2	N	103	179	1			56
							113	9									
05	1459	N	1459	-0-	-0-	-0-	31	1	1402	2	N	24					80
							26	9									
06	1380	N	1361	-0-	-19	-0-	30	1	1308	2	N	21					101
							23	9									
07	1581	N	1419	-0-	-162	-0-	31	1	1366	2	N	20					121
							22	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	627	-0-	-40	-0-	58	1	569	2	N	-0-					167
03	685	N	685	-0-	-0-	-0-	65	1	620	2	N	-0-					167
04	633	N	633	-0-	-0-	-0-	61	1	572	2	N	-0-					167
05	682	N	676	-0-	-6	-0-	66	1	598	2	N	11					178
							12	9									
06	660	N	610	-0-	-50	-0-	59	1	551	2	N	-0-					178
07	651	N	501	-0-	-150	-0-	54	1	447	2	N	-0-					178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	256	-0-	-5	-0-	41	1	215	2	N	-0-					207
03	292	N	292	-0-	-0-	-0-	44	1	242	2	N	5	185	1			27
							6	9									
04	278	N	278	-0-	-0-	-0-	44	1	234	2	N	-0-					27
05	279	N	273	-0-	-6	-0-	44	1	229	2	N	-0-					27
06	270	N	239	-0-	-31	-0-	41	1	198	2	N	-0-					27
*07	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	727	-0-	-607	-0-	66	1	661	2	N	-0-					227
03	1643	N	576	-0-	-1067	-0-	61	1	514	2	N	1	183	1			45
							1	9									
04	1710	N	788	-0-	-922	-0-	73	1	715	2	N	-0-					45
05	1894	N	1894	-0-	-0-	-0-	141	1	1753	2	N	-0-					45
06	1833	N	1833	-0-	-0-	-0-	133	1	1700	2	N	-0-					45
*07	1711	N	1711	-0-	-0-	-0-	129	1	1582	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0-	-0-	29	1	480	2	N	84	178	1			173
							92	9									
03	558	N	538	-0-	-20	-0-	31	1	463	2	N	40					213
							44	9									
04	597	N	597	-0-	-0-	-0-	30	1	482	2	N	77					290
							85	9									
05	615	N	615	-0-	-0-	-0-	31	1	540	2	N	40	185	1			145
							44	9									
06	560	N	560	-0-	-0-	-0-	30	1	491	2	N	35					180
							39	9									
*07	617	N	617	-0-	-0-	-0-	31	1	525	2	N	55					235
							61	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	211	-0-	-21	-0-	35	1	176	2	N	-0-					138
03	259	N	259	-0-	-0-	-0-	42	1	217	2	N	-0-					138
04	210	N	207	-0-	-3	-0-	39	1	168	2	N	-0-					138
05	221	N	221	-0-	-0-	-0-	42	1	179	2	N	-0-					138
06	240	N	207	-0-	-33	-0-	38	1	169	2	N	-0-					138
07	217	N	205	-0-	-12	-0-	40	1	165	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	445	-0-	-164	-0-	36	1	409	2	N	-0-					138
03	708	N	708	-0-	-0-	-0-	56	1	652	2	N	-0-					138
04	756	N	756	-0-	-0-	-0-	62	1	694	2	N	-0-					138
05	709	N	709	-0-	-0-	-0-	57	1	652	2	N	-0-					138
06	690	N	587	-0-	-103	-0-	54	1	533	2	N	-0-					138
07	775	N	684	-0-	-91	-0-	60	1	624	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	352	-0-	-54	-0-	46	1	306	2	N	-0-					108
03	434	N	395	-0-	-39	-0-	51	1	344	2	N	-0-					108
04	368	N	368	-0-	-0-	-0-	45	1	323	2	N	-0-					108
05	400	N	400	-0-	-0-	-0-	50	1	350	2	N	-0-					108
06	390	N	377	-0-	-13	-0-	50	1	327	2	N	-0-					108
07	372	N	351	-0-	-21	-0-	50	1	301	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1044	-0-		-87	-0-	29	1	1013	2	N	2					150
								2	9									
03	1271	N	1162	-0-		-109	-0-	31	1	1131	2	N	-0-					150
04	1140	N	1061	-0-		-79	-0-	28	1	1025	2	N	7					157
								8	9									
05	1171	N	1171	-0-		-0-	-0-	31	1	1133	2	N	6					163
								7	9									
06	1110	N	1006	-0-		-104	-0-	30	1	970	2	N	5					168
								6	9									
*07	1123	N	1123	-0-		-0-	-0-	31	1	1084	2	N	7					175
								8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-		-0-	-0-	29	1	998	2	N	-0-					232
03	1147	N	1113	-0-		-34	-0-	31	1	1059	2	N	21	195	1			58
								23	9									
04	1050	N	1009	-0-		-41	-0-	29	1	980	2	N	-0-					58
05	1085	N	982	-0-		-103	-0-	31	1	951	2	N	-0-					58
06	1080	N	965	-0-		-115	-0-	29	1	930	2	N	5					63
								6	9									
*07	1133	N	1133	-0-		-0-	-0-	31	1	1102	2	N	-0-					63

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	71	-0-		-74	-0-	24	1	47	2	N	-0-					147
03	93	N	57	-0-		-36	-0-	27	1	30	2	N	-0-					147
04	102	N	102	-0-		-0-	-0-	28	1	74	2	N	-0-					147
05	258	N	258	-0-		-0-	-0-	20	1	238	2	N	-0-					147
06	232	N	232	-0-		-0-	-0-	30	1	202	2	N	-0-					147
*07	230	N	230	-0-		-0-	-0-	31	1	199	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	186	-0-		-17	-0-	35	1	151	2	N	-0-					80
03	199	N	199	-0-		-0-	-0-	39	1	160	2	N	-0-					80
04	199	N	199	-0-		-0-	-0-	40	1	159	2	N	-0-					80
05	198	N	198	-0-		-0-	-0-	40	1	158	2	N	-0-					80
06	180	N	176	-0-		-4	-0-	38	1	138	2	N	-0-					80
07	217	N	178	-0-		-39	-0-	40	1	138	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	43	-0-		-15	-0-	25	1	18	2	N	-0-					173
03	62	N	12	-0-		-50	-0-	2	1	10	2	N	-0-					173
04	30	N	16	-0-		-14	-0-	2	1	14	2	N	-0-					173
05	31	N	17	-0-		-14	-0-	1	1	16	2	N	-0-					173
06	21	N	21	-0-		-0-	-0-	3	1	18	2	N	-0-					173
07	31	N	16	-0-		-15	-0-	2	1	14	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0-	-0-	120	1	1645	2	N	36	186	1			140
							40	9									
03	1901	N	1901	-0-	-0-	-0-	131	1	1735	2	N	32					172
							35	9									
04	1920	N	1920	-0-	-0-	-0-	135	1	1734	2	N	46					218
							51	9									
05	1934	N	1934	-0-	-0-	-0-	141	1	1750	2	N	39					257
							43	9									
06	1830	N	1805	-0-	-25	-0-	130	1	1645	2	N	27	181	1			103
							30	9									
07	1984	N	1799	-0-	-185	-0-	131	1	1625	2	N	39					142
							43	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	29	1	933	2	N	30					228
							33	9									
03	1081	N	1081	-0-	-0-	-0-	31	1	1037	2	N	12					240
							13	9									
04	1067	N	1067	-0-	-0-	-0-	30	1	1009	2	N	25					265
							28	9									
05	1070	N	1070	-0-	-0-	-0-	31	1	1025	2	N	13					278
							14	9									
06	1050	N	1044	-0-	-6	-0-	30	1	990	2	N	22					300
							24	9									
07	1116	N	1058	-0-	-58	-0-	31	1	1007	2	N	18					318
							20	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2128	-0-	-134	-0-	135	1	1930	2	N	57					235
							63	9									
03	2281	N	2281	-0-	-0-	-0-	153	1	2114	2	N	13					248
							14	9									
04	2550	N	2268	-0-	-282	-0-	157	1	2094	2	N	15					263
							17	9									
05	2263	N	2089	-0-	-174	-0-	151	1	1917	2	N	19					282
							21	9									
06	2220	N	2190	-0-	-30	-0-	151	1	2014	2	N	23					305
							25	9									
07	2356	N	2141	-0-	-215	-0-	151	1	1953	2	N	34	182	1			157
							37	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	549	-0-	-2	-0-	56	1	490	2	N	3					228
							3	9									
03	589	N	579	-0-	-10	-0-	61	1	517	2	N	1	183	1			46
							1	9									
04	570	N	562	-0-	-8	-0-	60	1	502	2	N	-0-					46
05	589	N	566	-0-	-23	-0-	63	1	503	2	N	-0-					46
06	596	N	596	-0-	-0-	-0-	60	1	490	2	N	42					88
							46	9									
07	589	N	553	-0-	-36	-0-	61	1	492	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	45	1	285	2	N	16					258
							18	9									
03	372	N	371	-0-	-1	-0-	49	1	309	2	N	12	183	1			87
							13	9									
04	390	N	379	-0-	-11	-0-	49	1	310	2	N	18					105
							20	9									
05	372	N	368	-0-	-4	-0-	49	1	299	2	N	18					123
							20	9									
06	372	N	372	-0-	-0-	-0-	48	1	305	2	N	17					140
							19	9									
07	403	N	365	-0-	-38	-0-	49	1	296	2	N	18					158
							20	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3362	X	3362	-0-	-0-	-0-	204	1	3158	2	N	-0-					120
03	3584	X	3584	-0-	-0-	-0-	224	1	3360	2	N	-0-					120
04	3570	X	3570	-0-	-0-	-0-	232	1	3338	2	N	-0-					120
05	3735	X	3735	-0-	-0-	-0-	250	1	3485	2	N	-0-					120
06	3505	X	3505	-0-	-0-	-0-	221	1	3160	2	N	113					233
							124	9									
*07	3492	X	3492	-0-	-0-	-0-	233	1	3259	2	N	-0-					233

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2202	N	2202	-0-	-0-	-0-	140	1	2025	2	N	34					127
							37	9									
03	2117	N	2117	-0-	-0-	-0-	142	1	1936	2	N	35					162
							39	9									
04	2049	N	2049	-0-	-0-	-0-	142	1	1860	2	N	43					205
							47	9									
05	2356	N	2091	-0-	-265	-0-	149	1	1895	2	N	43	185	1			63
							47	9									
06	2040	N	1787	-0-	-253	-0-	126	1	1600	2	N	55					118
							61	9									
07	2108	N	1593	-0-	-515	-0-	119	1	1442	2	N	29					147
							32	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	2304	-0-	-480	-0-	143	1	2055	2	N	96	183	1			245
							106	9									
03	2604	X	2213	-0-	-391	-0-	144	1	1963	2	N	96	184	1			157
							106	9									
04	2520	X	2069	-0-	-451	-0-	141	1	1845	2	N	75					232
							83	9									
05	2542	X	2280	-0-	-262	-0-	158	1	2020	2	N	93	178	1			147
							102	9									
06	2130	N	1965	-0-	-165	-0-	135	1	1742	2	N	80					227
							88	9									
*07	2263	N	2263	-0-	-0-	-0-	158	1	2047	2	N	53					280
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	3428	-0-	-371	-0-	203	1	3177	2	N	44					230
							48	9									
03	3999	X	3358	-0-	-641	-0-	206	1	3118	2	N	31					261
							34	9									
04	3690	X	3499	-0-	-191	-0-	224	1	3234	2	N	37	183	1			115
							41	9									
05	3813	X	3260	-0-	-553	-0-	217	1	3015	2	N	25					140
							28	9									
06	3540	X	3155	-0-	-385	-0-	205	1	2917	2	N	30					170
							33	9									
07	3658	X	3149	-0-	-509	-0-	210	1	2908	2	N	28					198
							31	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	X	1690	-0-	-340	-0-	29	1	1661	2	N	-0-					116
03	2170	X	2023	-0-	-147	-0-	31	1	1992	2	N	-0-					116
04	1909	N	1909	-0-	-0-	-0-	29	1	1880	2	N	-0-					116
05	1975	N	1975	-0-	-0-	-0-	31	1	1944	2	N	-0-					116
06	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	N	-0-					116
07	1984	N	1902	-0-	-82	-0-	31	1	1871	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	1328	-0-	-1485	-0-	19	1	1179	2	N	118					443
							130	9									
03	3007	X	2233	-0-	-774	-0-	31	1	2063	2	N	126	370	1			199
							139	9									
04	2910	X	2023	-0-	-887	-0-	30	1	1936	2	N	52					251
							57	9									
05	3007	X	476	-0-	-2531	-0-	31	1	400	2	N	41					292
							45	9									
06	2910	X	1306	-0-	-1604	-0-	30	1	1174	2	N	93					385
							102	9									
07	2232	X	1034	-0-	-1198	-0-	31	1	964	2	N	35	185	1			235
							39	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	271	-0-	-48	-0-	13	1	258	2	N	-0-					227
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					227
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					227
05	279	N	106	-0-	-173	-0-	7	1	99	2	N	-0-					227
06	391	N	391	-0-	-0-	-0-	29	1	362	2	N	-0-					227
07	155	N	-0-	-0-	-155	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	364	-0-	-361	-0-	29	1	228	2	N	97	190	1			105
							107	9									
03	398	N	398	-0-	-0-	-0-	29	1	248	2	N	110					215
							121	9									
04	660	N	485	-0-	-175	-0-	30	1	380	2	N	68					283
							75	9									
05	587	N	587	-0-	-0-	-0-	31	1	453	2	N	94	184	1			193
							103	9									
06	495	N	495	-0-	-0-	-0-	30	1	368	2	N	88					281
							97	9									
07	496	N	252	-0-	-244	-0-	31	1	146	2	N	68	183	1			166
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5722	X	5722	-0-	-0-	-0-	311	1	5411	2	N	-0-					323
03	5205	X	5205	-0-	-0-	-0-	315	1	4865	2	N	23	191	1			155
							25	9									
04	4386	X	4386	-0-	-0-	-0-	330	1	3954	2	N	93					248
							102	9									
05	4092	X	2753	-0-	-1339	-0-	224	1	2521	2	N	7					255
							8	9									
06	5910	X	4896	-0-	-1014	-0-	330	1	4536	2	N	27					282
							30	9									
07	6107	X	4679	-0-	-1428	-0-	341	1	4316	2	N	20					302
							22	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	4659	-0-	-909	-0-	29	1	4630	2	N	-0-					113
03	5278	X	5278	-0-	-0-	-0-	31	1	5247	2	N	-0-					113
04	5940	X	4853	-0-	-1087	-0-	29	1	4824	2	N	-0-					113
05	6138	X	5681	-0-	-457	-0-	31	1	5650	2	N	-0-					113
06	5940	X	4918	-0-	-1022	-0-	30	1	4888	2	N	-0-					113
*07	5483	X	5483	-0-	-0-	-0-	31	1	5452	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2547	-0-	-208	-0-	154	1	2371	2	N	20					272
							22	9									
03	2976	N	2579	-0-	-397	-0-	161	1	2417	2	N	1	185	1			88
							1	9									
04	2941	N	2941	-0-	-0-	-0-	180	1	2742	2	N	17					105
							19	9									
05	2876	N	2876	-0-	-0-	-0-	145	1	2700	2	N	28					133
							31	9									
06	2721	N	2721	-0-	-0-	-0-	174	1	2526	2	N	19					152
							21	9									
07	3038	N	2764	-0-	-274	-0-	181	1	2565	2	N	16					168
							18	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5974	X	4518	-0-	-1456	-0-	29	1	4467	2	N	20					155
							22	9									
03	6510	X	5405	-0-	-1105	-0-	31	1	5355	2	N	17					172
							19	9									
04	6300	X	5372	-0-	-928	-0-	30	1	5269	2	N	66					238
							73	9									
05	6510	X	5844	-0-	-666	-0-	31	1	5719	2	N	85					323
							94	9									
06	5640	X	5604	-0-	-36	-0-	30	1	5522	2	N	47	182	1			188
							52	9									
07	5549	X	5475	-0-	-74	-0-	31	1	5396	2	N	44					232
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2156	-0-	-193	-0-	130	1	2003	2	N	21					253
							23	9									
03	2387	N	2159	-0-	-228	-0-	135	1	2011	2	N	12					265
							13	9									
04	2370	N	1804	-0-	-566	-0-	116	1	1665	2	N	21	183	1			103
							23	9									
05	2294	N	1807	-0-	-487	-0-	95	1	1668	2	N	40					143
							44	9									
06	2100	N	2028	-0-	-72	-0-	133	1	1863	2	N	29					172
							32	9									
*07	1943	N	1943	-0-	-0-	-0-	131	1	1776	2	N	33					205
							36	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4195	X	4195	-0-	-0-	-0-	244	1	3888	2	N	57					455
							63	9									
03	4371	X	4065	-0-	-306	-0-	249	1	3790	2	N	24	161	1			318
							26	9									
04	4470	X	3731	-0-	-739	-0-	241	1	3486	2	N	4	184	1			138
							4	9									
05	4619	X	3737	-0-	-882	-0-	248	1	3456	2	N	30					168
							33	9									
06	4470	X	2820	-0-	-1650	-0-	187	1	2633	2	N	-0-					168
07	4495	X	3068	-0-	-1427	-0-	206	1	2862	2	N	-0-					168

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2029	N	2029	-0-	-0-	-0-	29	1	1970	2	N	27					165
							30	9									
03	2517	N	2517	-0-	-0-	-0-	29	1	2453	2	N	32					197
							35	9									
04	3000	N	3032	-0-	32	32	29	1	2961	2	N	38					235
							42	9									
05	2832	N	2800	-0-	-32	-0-	30	1	2726	2	N	40					275
							44	9									
06	2824	N	2824	-0-	-0-	-0-	27	1	2746	2	N	46	184	1			137
							51	9									
07	3069	X	2823	-0-	-246	-0-	30	1	2764	2	N	26					163
							29	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2318	N	2318	-0-	-0-	-0-	29	1	2162	2	N	115					521
							127	9									
03	2511	N	2424	-0-	-87	-0-	31	1	2261	2	N	120	187	1			454
							132	9									
04	2400	N	2273	-0-	-127	-0-	30	1	2136	2	N	97	187	1			364
							107	9									
05	2480	N	2197	-0-	-283	-0-	31	1	2052	2	N	104					468
							114	9									
06	2340	N	2030	-0-	-310	-0-	30	1	1898	2	N	93	183	1			378
							102	9									
07	2356	N	2010	-0-	-346	-0-	30	1	1866	2	N	104					482
							114	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6312	X	6312	-0-	-0-	-0-	29	1	5954	2	N	299	187	1			582
							329	9									
03	6894	X	6894	-0-	-0-	-0-	31	1	6531	2	N	302	380	1			504
							332	9									
04	6938	X	6938	-0-	-0-	-0-	30	1	6613	2	N	268	374	1			398
							295	9									
05	7278	X	7278	-0-	-0-	-0-	31	1	6921	2	N	296	186	1			508
							326	9									
06	6812	X	6812	-0-	-0-	-0-	30	1	6472	2	N	282	367	1			423
							310	9									
07	7161	X	6599	-0-	-562	-0-	31	1	6323	2	N	223	184	1			462
							245	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	229	-0-	-815	-0-	19	1	209	2	N	1	192	1			67
							1	9									
03	1178	N	688	-0-	-490	-0-	31	1	574	2	N	75					142
							83	9									
04	645	N	645	-0-	-0-	-0-	30	1	559	2	N	51					193
							56	9									
05	834	N	834	-0-	-0-	-0-	31	1	748	2	N	50					243
							55	9									
06	903	N	903	-0-	-0-	-0-	30	1	823	2	N	45					288
							50	9									
*07	932	N	932	-0-	-0-	-0-	31	1	866	2	N	32	188	1			132
							35	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1122	-0-	-38	-0-	29	1	1049	2	N	40	194	1			269
							44	9									
03	1274	N	1274	-0-	-0-	-0-	31	1	1203	2	N	36					305
							40	9									
04	1187	N	1187	-0-	-0-	-0-	30	1	1123	2	N	31					336
							34	9									
05	1209	N	1125	-0-	-84	-0-	31	1	1072	2	N	20					356
							22	9									
06	1230	N	1100	-0-	-130	-0-	30	1	1039	2	N	28					384
							31	9									
07	1240	N	1066	-0-	-174	-0-	29	1	1006	2	N	28					412
							31	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6322	X	3860	-0-	-2462	-0-	29	1	3674	2	N	143	183	1			288
							157	9									
03	3565	X	1014	-0-	-2551	-0-	17	1	962	2	N	32	181	1			139
							35	9									
04	4470	X	1524	-0-	-2946	-0-	16	1	1410	2	N	89					228
							98	9									
05	4619	X	3099	-0-	-1520	-0-	31	1	2916	2	N	138	170	1			196
							152	9									
06	4470	X	2132	-0-	-2338	-0-	30	1	1977	2	N	114	174	1			136
							125	9									
07	4123	X	876	-0-	-3247	-0-	31	1	738	2	N	97					233
							107	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5017	X	4666	-0-	-351	-0-	29 188	1 9	4449	2	N	171	190	1			243
03	5301	X	4905	-0-	-396	-0-	31 204	1 9	4670	2	N	185	185	1			243
04	4860	X	4692	-0-	-168	-0-	30 178	1 9	4484	2	N	162	185	1			220
05	5022	X	4712	-0-	-310	-0-	31 141	1 9	4540	2	N	128	185	1			163
06	4830	X	4584	-0-	-246	-0-	30 150	1 9	4404	2	N	136	181	1			118
07	4991	X	4833	-0-	-158	-0-	31 211	1 9	4591	2	N	192	180	1			130

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	988	-0-	-27	-0-	29 52	1 9	907	2	N	47					417
03	1054	N	1003	-0-	-51	-0-	31 65	1 9	907	2	N	59					476
04	964	N	964	-0-	-0-	-0-	30 54	1 9	880	2	N	49	189	1			336
05	1081	N	1081	-0-	-0-	-0-	31 70	1 9	980	2	N	64					400
06	1081	N	1081	-0-	-0-	-0-	30 80	1 9	971	2	N	73					473
*07	1146	N	1146	-0-	-0-	-0-	31 64	1 9	1051	2	N	58	189	1			342

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	2344	-0-	-1571	-0-	114	1	2230	2	N	-0-					-0-
03	4185	X	3263	-0-	-922	-0-	160	1	3103	2	N	-0-					-0-
04	3660	X	3141	-0-	-519	-0-	167	1	2974	2	N	-0-					-0-
05	3658	X	2975	-0-	-683	-0-	142	1	2833	2	N	-0-					-0-
06	3540	X	2654	-0-	-886	-0-	142	1	2512	2	N	-0-					-0-
07	3255	X	2860	-0-	-395	-0-	156	1	2704	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3427	X	3427	-0-	-0-	-0-	28 80	1 9	3319	2	N	73					248
03	3937	X	3452	-0-	-485	-0-	29 88	1 9	3335	2	N	80	188	1			140
04	3810	X	2845	-0-	-965	-0-	30 39	1 9	2776	2	N	35					175
05	3937	X	2911	-0-	-1026	-0-	29 42	1 9	2840	2	N	38					213
06	3540	X	2234	-0-	-1306	-0-	26 13	1 9	2195	2	N	12					225
*07	4438	X	4438	-0-	-0-	-0-	31 122	1 9	4285	2	N	111	188	1			148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	246	-0-	-4655	-0-	28	1	218	2	N	-0-					102
03	4663	X	4663	-0-	-0-	-0-	221	1	4414	2	N	25					127
							28	9									
04	3544	X	3544	-0-	-0-	-0-	179	1	3365	2	N	-0-					127
05	4592	X	4592	-0-	-0-	-0-	207	1	4379	2	N	5					132
							6	9									
06	4500	X	4467	-0-	-33	-0-	219	1	4248	2	N	-0-					132
*07	4666	X	4666	-0-	-0-	-0-	236	1	4430	2	N	-0-					132

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5539	X	5338	-0-	-201	-0-	289	1	4950	2	N	90					327
							99	9									
03	5983	X	5363	-0-	-620	-0-	301	1	4973	2	N	81					408
							89	9									
04	5790	X	4790	-0-	-1000	-0-	275	1	4474	2	N	37	377	1			68
							41	9									
05	5983	X	5073	-0-	-910	-0-	232	1	4707	2	N	122					190
							134	9									
06	5850	X	4759	-0-	-1091	-0-	280	1	4407	2	N	65					255
							72	9									
07	5704	X	4907	-0-	-797	-0-	297	1	4571	2	N	35	180	1			110
							39	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	3866	-0-	-252	-0-	29	1	3565	2	N	247	184	1			498
							272	9									
03	4371	X	3430	-0-	-941	-0-	30	1	3245	2	N	141	364	1			275
							155	9									
04	4230	X	3542	-0-	-688	-0-	30	1	3305	2	N	188	176	1			287
							207	9									
05	4371	X	3807	-0-	-564	-0-	31	1	3581	2	N	177	175	1			289
							195	9									
06	3990	X	3764	-0-	-226	-0-	30	1	3470	2	N	240	175	1			354
							264	9									
07	4123	X	2472	-0-	-1651	-0-	31	1	2364	2	N	70	175	1			249
							77	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2698	-0-	-173	-0-	27	1	2605	2	N	60					225
							66	9									
03	3069	X	2950	-0-	-119	-0-	31	1	2844	2	N	68	191	1			102
							75	9									
04	2970	X	2844	-0-	-126	-0-	29	1	2760	2	N	50					152
							55	9									
05	3007	X	2858	-0-	-149	-0-	31	1	2761	2	N	60					212
							66	9									
06	2910	X	2761	-0-	-149	-0-	29	1	2671	2	N	55					267
							61	9									
07	2945	X	2785	-0-	-160	-0-	31	1	2719	2	N	32	189	1			110
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3529	-0-		629	4409	27	1	3374	2	N	116	340	1			398
								128	9									
03	7345	X	2936	-0-		-4409	-0-	29	1	2751	2	N	142	187	1			353
								156	9									
04	2970	X	2083	-0-		-887	-0-	27	1	1939	2	N	106					459
								117	9									
05	3069	X	1349	-0-		-1720	-0-	27	1	1228	2	N	85	183	1			361
								94	9									
06	2970	X	654	-0-		-2316	-0-	23	1	501	2	N	118	179	1			300
								130	9									
07	3069	X	657	-0-		-2412	-0-	22	1	546	2	N	81					381
								89	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1576	-0-		-19	-0-	29	1	1463	2	N	76	191	1			148
								84	9									
03	1767	N	1614	-0-		-153	-0-	31	1	1503	2	N	73					221
								80	9									
04	1620	N	1529	-0-		-91	-0-	30	1	1422	2	N	70					291
								77	9									
05	1800	N	1800	-0-		-0-	-0-	30	1	1630	2	N	127	183	1			235
								140	9									
06	1858	N	1858	-0-		-0-	-0-	30	1	1639	2	N	172	183	1			224
								189	9									
*07	1844	N	1844	-0-		-0-	-0-	31	1	1661	2	N	138	186	1			176
								152	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2935	X	2935	-0-		-0-	-0-	28	1	2707	2	N	182	190	1			297
								200	9									
03	2976	X	2816	-0-		-160	-0-	31	1	2596	2	N	172	186	1			283
								189	9									
04	2991	X	2991	-0-		-0-	-0-	29	1	2800	2	N	147	186	1			244
								162	9									
05	3089	X	3089	-0-		-0-	-0-	31	1	2856	2	N	184	184	1			244
								202	9									
06	2912	X	2912	-0-		-0-	-0-	30	1	2660	2	N	202	183	1			263
								222	9									
07	2976	X	2869	-0-		-107	-0-	31	1	2704	2	N	122	183	1			202
								134	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	X	5099	-0-		-1020	-0-	282	1	4648	2	N	154	187	1			285
								169	9									
03	6541	X	5172	-0-		-1369	-0-	298	1	4703	2	N	155	187	1			253
								171	9									
04	6030	X	4977	-0-		-1053	-0-	301	1	4491	2	N	168	190	1			231
								185	9									
05	5549	X	4862	-0-		-687	-0-	305	1	4372	2	N	168					399
								185	9									
06	5370	X	5206	-0-		-164	-0-	311	1	4646	2	N	226	365	1			260
								249	9									
07	5456	X	5382	-0-		-74	-0-	323	1	4725	2	N	304	182	1			382
								334	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	9421	-0-	-2556	-0-	29 209	1 9	9183	2	N	190	187	1			283
03	12803	X	9766	-0-	-3037	-0-	31 164	1 9	9571	2	N	149	189	1			243
04	10860	X	9048	-0-	-1812	-0-	30 136	1 9	8882	2	N	124	184	1			183
05	10788	X	8744	-0-	-2044	-0-	31 147	1 9	8566	2	N	134					317
06	10260	X	8270	-0-	-1990	-0-	30 146	1 9	8094	2	N	133	183	1			267
07	10075	X	8118	-0-	-1957	-0-	31 110	1 9	7977	2	N	100	187	1			180

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	45	-0-	-42	-0-	24	1	21	9	N	19					282
03	110	N	110	-0-	-0-	-0-	31	1	79	9	N	72	187	1			167
04	90	N	86	-0-	-4	-0-	30	1	56	9	N	51					218
05	97	N	97	-0-	-0-	-0-	31	1	66	9	N	60					278
06	120	N	31	-0-	-89	-0-	21	1	10	9	N	9					287
07	93	N	59	-0-	-34	-0-	31	1	28	9	N	25					312

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	N	2784	-0-	-29	-0-	29 118	1 9	2637	2	N	107	191	1			263
03	2821	N	2434	-0-	-387	-0-	29 105	1 9	2300	2	N	95					358
04	2850	N	2435	-0-	-415	-0-	27 57	1 9	2351	2	N	52	175	1			235
05	3049	N	3049	-0-	-0-	-0-	31 74	1 9	2944	2	N	67					302
06	2760	N	2760	-0-	-0-	-0-	27 61	1 9	2672	2	N	55	183	1			174
07	2511	N	2125	-0-	-386	-0-	21 89	1 9	2015	2	N	81					255

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	1009	-0-	-1891	-0-	211 21	1 9	777	2	N	19					272
03	3007	X	2745	-0-	-262	-0-	403 30	1 9	2312	2	N	27	189	1			110
04	2910	X	2428	-0-	-482	-0-	374 57	1 9	1997	2	N	52					162
05	2852	X	2749	-0-	-103	-0-	403 42	1 9	2304	2	N	38					200
06	2670	N	2636	-0-	-34	-0-	390 25	1 9	2221	2	N	23					223
*07	2545	N	2545	-0-	-0-	-0-	387 39	1 9	2119	2	N	35					258

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8642	X	7176	-0-	-1466	-0-	29	1	7048	2	N	90	174	1			133
							99	9									
03	8773	X	8145	-0-	-628	-0-	31	1	8000	2	N	104					237
							114	9									
04	8160	X	7564	-0-	-596	-0-	30	1	7440	2	N	85	182	1			140
							94	9									
05	8370	X	7098	-0-	-1272	-0-	29	1	6956	2	N	103					243
							113	9									
06	7980	X	7311	-0-	-669	-0-	30	1	7180	2	N	92	180	1			155
							101	9									
07	8153	X	7423	-0-	-730	-0-	31	1	7291	2	N	92					247
							101	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6257	X	6257	-0-	-0-	-0-	464	1	5654	2	N	126					263
							139	9									
03	6518	X	6518	-0-	-0-	-0-	496	1	5894	2	N	116	186	1			193
							128	9									
04	6189	X	6189	-0-	-0-	-0-	480	1	5608	2	N	92	185	1			100
							101	9									
05	6291	X	6291	-0-	-0-	-0-	496	1	5677	2	N	107					207
							118	9									
06	5992	X	5992	-0-	-0-	-0-	480	1	5417	2	N	86	183	1			110
							95	9									
*07	6029	X	6029	-0-	-0-	-0-	496	1	5439	2	N	85					195
							94	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1075	-0-	-85	-0-	29	1	1020	2	N	24	189	1			118
							26	9									
03	1209	N	1109	-0-	-100	-0-	31	1	1030	2	N	44					162
							48	9									
04	1170	N	1006	-0-	-164	-0-	30	1	939	2	N	34					196
							37	9									
05	1147	N	1044	-0-	-103	-0-	31	1	970	2	N	39					235
							43	9									
06	1080	N	999	-0-	-81	-0-	30	1	935	2	N	31					266
							34	9									
*07	1137	N	1137	-0-	-0-	-0-	31	1	1089	2	N	15	183	1			98
							17	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	4102	-0-	-45	-0-	24	1	3693	2	N	350	183	1			490
							385	9									
03	5257	X	5257	-0-	-0-	-0-	31	1	5006	2	N	200	548	1			142
							220	9									
04	4225	X	4225	-0-	-0-	-0-	30	1	4035	2	N	145					287
							160	9									
05	4680	X	4680	-0-	-0-	-0-	31	1	4448	2	N	183	188	1			282
							201	9									
06	5100	X	4374	-0-	-726	-0-	30	1	4186	2	N	144	189	1			237
							158	9									
07	5270	X	4039	-0-	-1231	-0-	31	1	3856	2	N	138	190	1			185
							152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1089	-0-	-361	-0-	27	1	944	2	N	107	161	1			238
							118	9									
03	1302	N	1263	-0-	-39	-0-	31	1	1059	2	N	157					395
							173	9									
04	1290	N	1036	-0-	-254	-0-	26	1	885	2	N	114	152	1			357
							125	9									
05	1182	N	1182	-0-	-0-	-0-	30	1	1023	2	N	117	186	1			288
							129	9									
06	1263	N	1263	-0-	-0-	-0-	29	1	1057	2	N	161	181	1			268
							177	9									
*07	1225	N	1225	-0-	-0-	-0-	31	1	1086	2	N	98	159	1			207
							108	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4031	X	3698	-0-	-333	-0-	29	1	3632	2	N	34					257
							37	9									
03	4309	X	4018	-0-	-291	-0-	31	1	3900	2	N	79	191	1			145
							87	9									
04	3990	X	3949	-0-	-41	-0-	30	1	3836	2	N	75					220
							83	9									
05	3980	X	3980	-0-	-0-	-0-	31	1	3935	2	N	13					233
							14	9									
06	4225	X	4225	-0-	-0-	-0-	30	1	4143	2	N	47					280
							52	9									
*07	4763	X	4763	-0-	-0-	-0-	27	1	4694	2	N	38					318
							42	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	3142	-0-	-280	-0-	28	1	3025	2	N	81	190	1			325
							89	9									
03	3658	X	3195	-0-	-463	-0-	31	1	3090	2	N	67					392
							74	9									
04	3540	X	3111	-0-	-429	-0-	30	1	3007	2	N	67					459
							74	9									
05	3441	X	3225	-0-	-216	-0-	31	1	3115	2	N	72	184	1			347
							79	9									
06	3137	X	3137	-0-	-0-	-0-	30	1	3035	2	N	65					412
							72	9									
*07	3117	X	3117	-0-	-0-	-0-	31	1	3016	2	N	64					476
							70	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5133	X	4438	-0-	-695	-0-	29	1	4365	2	N	40					178
							44	9									
03	5580	X	5247	-0-	-333	-0-	30	1	5176	2	N	37					215
							41	9									
04	5400	X	4907	-0-	-493	-0-	29	1	4853	2	N	23					238
							25	9									
05	5580	X	4543	-0-	-1037	-0-	29	1	4482	2	N	29	184	1			83
							32	9									
06	5280	X	4692	-0-	-588	-0-	30	1	4629	2	N	30					113
							33	9									
07	5239	X	4657	-0-	-582	-0-	31	1	4596	2	N	27					140
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8613	X	6422	-0-		-2191		-0-		24	1	6353	2	N	41	183	1			195
										45	9									
03	9207	X	9148	-0-		-59		-0-		31	1	9007	2	N	100					295
										110	9									
04	8700	X	8400	-0-		-300		-0-		64	1	8229	2	N	97	185	1			207
										107	9									
05	8990	X	8579	-0-		-411		-0-		72	1	8368	2	N	126					333
										139	9									
06	8850	X	7770	-0-		-1080		-0-		35	1	7651	2	N	76	182	1			227
										84	9									
07	9145	X	6626	-0-		-2519		-0-		28	1	6537	2	N	55					282
										61	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	3	-0-		-84		-0-		1	1	2	2	N	-0-					-0-
03	144	N	144	-0-		-0-		-0-		31	1	113	2	N	-0-					-0-
04	171	N	171	-0-		-0-		-0-		38	1	133	2	N	-0-					-0-
05	176	N	176	-0-		-0-		-0-		40	1	136	2	N	-0-					-0-
06	167	N	167	-0-		-0-		-0-		38	1	129	2	N	-0-					-0-
*07	170	N	170	-0-		-0-		-0-		39	1	131	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	5114	-0-		-77		-0-		29	1	4986	2	N	90	161	1			252
										99	9									
03	5549	X	5380	-0-		-169		-0-		31	1	5266	2	N	75					327
										83	9									
04	5580	X	4974	-0-		-606		-0-		30	1	4878	2	N	60					387
										66	9									
05	5766	X	5153	-0-		-613		-0-		30	1	5038	2	N	77	189	1			275
										85	9									
06	5580	X	4994	-0-		-586		-0-		30	1	4888	2	N	69	183	1			161
										76	9									
07	5456	X	5104	-0-		-352		-0-		31	1	5001	2	N	65					226
										72	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7192	X	6891	-0-		-301		-0-		29	1	6732	2	N	118					355
										130	9									
03	7688	X	7271	-0-		-417		-0-		31	1	7123	2	N	106	191	1			270
										117	9									
04	7290	X	6936	-0-		-354		-0-		30	1	6794	2	N	102	197	1			175
										112	9									
05	7440	X	7131	-0-		-309		-0-		31	1	6970	2	N	118					293
										130	9									
06	7200	X	6834	-0-		-366		-0-		30	1	6699	2	N	95	190	1			198
										105	9									
07	7378	X	6984	-0-		-394		-0-		31	1	6837	2	N	105	173	1			130
										116	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10846	X	9565	-0-	-1281	-0-	513	1	8753	2	N	272	570	1			202
							299	9									
03	10478	X	9964	-0-	-514	-0-	556	1	9124	2	N	258	190	1			270
							284	9									
04	10140	X	9394	-0-	-746	-0-	551	1	8619	2	N	204	184	1			290
							224	9									
05	10230	X	9293	-0-	-937	-0-	563	1	8482	2	N	225	192	1			323
							248	9									
06	9900	X	8834	-0-	-1066	-0-	522	1	8133	2	N	163	188	1			298
							179	9									
07	10230	X	8323	-0-	-1907	-0-	502	1	7617	2	N	185	186	1			297
							204	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2632	-0-	-36	-0-	158	1	2336	2	N	125	190	1			273
							138	9									
03	2852	X	2818	-0-	-34	-0-	175	1	2505	2	N	125					398
							138	9									
04	2760	X	2681	-0-	-79	-0-	174	1	2387	2	N	109	174	1			333
							120	9									
05	2852	X	2738	-0-	-114	-0-	183	1	2422	2	N	121	182	1			272
							133	9									
06	2760	X	2606	-0-	-154	-0-	170	1	2320	2	N	105					377
							116	9									
07	2821	X	2438	-0-	-383	-0-	166	1	2195	2	N	70	184	1			263
							77	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16347	X	16347	-0-	-0-	-0-	29	1	16147	2	N	155	195	1			113
							171	9									
03	16989	X	16989	-0-	-0-	-0-	31	1	16787	2	N	155					268
							171	9									
04	16167	X	16167	-0-	-0-	-0-	26	1	16009	2	N	120	195	1			193
							132	9									
05	14898	X	14898	-0-	-0-	-0-	30	1	14703	2	N	150	196	1			147
							165	9									
06	17130	X	12729	-0-	-4401	-0-	30	1	12572	2	N	115					262
							127	9									
07	17484	X	11978	-0-	-5506	-0-	31	1	11837	2	N	100	189	1			173
							110	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9570	X	9253	-0-	-317	-0-	29	1	9118	2	N	96	389	1			325
							106	9									
03	10385	X	9075	-0-	-1310	-0-	31	1	9038	2	N	5					330
							6	9									
04	10350	X	10114	-0-	-236	-0-	30	1	10027	2	N	52	192	1			190
							57	9									
05	10695	X	10373	-0-	-322	-0-	31	1	10221	2	N	110					300
							121	9									
06	10440	X	9955	-0-	-485	-0-	30	1	9848	2	N	70	195	1			175
							77	9									
07	10447	X	9960	-0-	-487	-0-	31	1	9852	2	N	70					245
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9860	X	8204	-0-	-1656	-0-	29	1	8120	2	N	50					190
							55	9									
03	10075	X	9282	-0-	-793	-0-	31	1	9177	2	N	67					257
							74	9									
04	9750	X	8653	-0-	-1097	-0-	30	1	8527	2	N	87	196	1			148
							96	9									
05	9672	X	8510	-0-	-1162	-0-	31	1	8378	2	N	92					240
							101	9									
06	9330	X	7977	-0-	-1353	-0-	30	1	7860	2	N	79	194	1			125
							87	9									
07	9269	X	8179	-0-	-1090	-0-	31	1	8046	2	N	93					218
							102	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5655	X	4461	-0-	-1194	-0-	250	1	4189	2	N	20	195	1			135
							22	9									
03	5890	X	5200	-0-	-690	-0-	295	1	4870	2	N	32					167
							35	9									
04	5700	X	5011	-0-	-689	-0-	287	1	4679	2	N	41					208
							45	9									
05	5518	X	4659	-0-	-859	-0-	216	1	4375	2	N	62					270
							68	9									
06	5040	X	4731	-0-	-309	-0-	280	1	4399	2	N	47					317
							52	9									
07	5208	X	4713	-0-	-495	-0-	286	1	4382	2	N	41	193	1			165
							45	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	3742	-0-	-840	-0-	29	1	3567	2	N	133					340
							146	9									
03	4898	X	4024	-0-	-874	-0-	31	1	3827	2	N	151	198	1			293
							166	9									
04	4650	X	3661	-0-	-989	-0-	28	1	3487	2	N	133	196	1			230
							146	9									
05	4805	X	3789	-0-	-1016	-0-	31	1	3609	2	N	135	195	1			170
							149	9									
06	4431	X	4431	-0-	-0-	-0-	29	1	4179	2	N	203	195	1			178
							223	9									
*07	4565	X	4565	-0-	-0-	-0-	31	1	4317	2	N	197	195	1			180
							217	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	2646	-0-	-1182	-0-	29	1	2440	2	N	161					533
							177	9									
03	3007	X	1575	-0-	-1432	-0-	30	1	1416	2	N	117	193	1			457
							129	9									
04	3090	X	69	-0-	-3021	-0-	11	1	58	2	N	-0-					457
05	3193	X	309	-0-	-2884	-0-	28	1	281	2	N	-0-					457
06	2910	X	200	-0-	-2710	-0-	30	1	170	2	N	-0-					457
07	2821	X	2188	-0-	-633	-0-	31	1	1754	2	N	366	540	1			283
							403	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1748	N	1748	-0-	-0-	-0-	233 185	1 9	1330	2	N	168	185	1			290
03	2113	N	2113	-0-	-0-	-0-	290 182	1 9	1641	2	N	165	183	1			272
04	1920	N	1912	-0-	-8	-0-	234 166	1 9	1512	2	N	151	181	1			242
05	2110	N	2110	-0-	-0-	-0-	280 209	1 9	1621	2	N	190	180	1			252
06	2040	N	1937	-0-	-103	-0-	266 189	1 9	1482	2	N	172	177	1			247
07	1984	N	1975	-0-	-9	-0-	295 171	1 9	1509	2	N	155	187	1			215

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	X	5602	-0-	-1735	-0-	29 56	1 9	5517	2	N	51					178
03	7843	X	6114	-0-	-1729	-0-	30 43	1 9	6041	2	N	39					217
04	7590	X	6216	-0-	-1374	-0-	30 40	1 9	6146	2	N	36					253
05	6944	X	6021	-0-	-923	-0-	31 43	1 9	5947	2	N	39					292
06	6420	X	5910	-0-	-510	-0-	30 32	1 9	5848	2	N	29	196	1			125
07	6417	X	5788	-0-	-629	-0-	31 24	1 9	5733	2	N	22					147

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2261	-0-	-349	-0-	25 88	1 9	2148	2	N	80	196	1			341
03	2170	N	1947	-0-	-223	-0-	31 168	1 9	1748	2	N	153	174	1			320
04	2880	N	1822	-0-	-1058	-0-	30 94	1 9	1698	2	N	85	195	1			210
05	2418	N	2064	-0-	-354	-0-	31 138	1 9	1895	2	N	125					335
06	1890	N	1762	-0-	-128	-0-	30 86	1 9	1646	2	N	78	195	1			218
07	1891	N	1861	-0-	-30	-0-	31 52	1 9	1778	2	N	47					265

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2950	X	2950	-0-	-0-	-0-	29 155	1 9	2766	2	N	141	196	1			272
03	4797	X	4797	-0-	-0-	-0-	31 119	1 9	4647	2	N	108	185	1			195
04	4208	X	4208	-0-	-0-	-0-	27 124	1 9	4057	2	N	113					308
05	4772	X	4772	-0-	-0-	-0-	31 164	1 9	4577	2	N	149	185	1			272
06	2670	X	2568	-0-	-102	-0-	30 78	1 9	2460	2	N	71	183	1			160
07	2759	X	2077	-0-	-682	-0-	31 85	1 9	1961	2	N	77					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12528	X	11816	-0-	-712	-0-	29	1	10932	2	N	777	972	1			515
							855	9									
03	13330	X	12112	-0-	-1218	-0-	31	1	11293	2	N	716	946	1			285
							788	9									
04	12360	X	12008	-0-	-352	-0-	30	1	11101	2	N	797	582	1			500
							877	9									
05	12772	X	12502	-0-	-270	-0-	31	1	11561	2	N	827	765	1			562
							910	9									
06	11856	X	11856	-0-	-0-	-0-	30	1	11053	2	N	703	952	1			313
							773	9									
*07	12257	X	12257	-0-	-0-	-0-	31	1	11416	2	N	736	577	1			472
							810	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9106	X	7479	-0-	-1627	-0-	29	1	7419	2	N	28					363
							31	9									
03	9734	X	8842	-0-	-892	-0-	31	1	8739	2	N	65	171	1			257
							72	9									
04	9420	X	8180	-0-	-1240	-0-	30	1	8094	2	N	51					308
							56	9									
05	9331	X	6662	-0-	-2669	-0-	31	1	6610	2	N	19					327
							21	9									
06	9030	X	6659	-0-	-2371	-0-	30	1	6594	2	N	32	171	1			188
							35	9									
07	8835	X	7640	-0-	-1195	-0-	31	1	7548	2	N	55					243
							61	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8758	X	7409	-0-	-1349	-0-	29	1	6984	2	N	360	365	1			203
							396	9									
03	8071	X	8071	-0-	-0-	-0-	31	1	7645	2	N	359	355	1			207
							395	9									
04	7424	X	7424	-0-	-0-	-0-	28	1	7052	2	N	313	182	1			338
							344	9									
05	7995	X	7995	-0-	-0-	-0-	31	1	7592	2	N	338	533	1			143
							372	9									
06	7800	X	7567	-0-	-233	-0-	30	1	7210	2	N	297	183	1			257
							327	9									
07	8060	X	7775	-0-	-285	-0-	31	1	7414	2	N	300	381	1			176
							330	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3397	-0-	-373	-0-	28	1	3057	2	N	284	179	1			323
							312	9									
03	3937	X	3537	-0-	-400	-0-	31	1	3183	2	N	294	350	1			267
							323	9									
04	3810	X	3448	-0-	-362	-0-	30	1	3018	2	N	364	358	1			273
							400	9									
05	3937	X	3510	-0-	-427	-0-	31	1	3099	2	N	345	356	1			262
							380	9									
06	3510	X	3063	-0-	-447	-0-	30	1	2840	2	N	175	174	1			263
							193	9									
07	3627	X	3142	-0-	-485	-0-	31	1	2716	2	N	359	357	1			265
							395	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8021	X	8021	-0-		-0-	-0-	29	1	7495	2	N	452	356	1			404
								497	9									
03	8525	X	8439	-0-		-86	-0-	31	1	7899	2	N	463	567	1			300
								509	9									
04	8280	X	7967	-0-		-313	-0-	28	1	7491	2	N	407	374	1			333
								448	9									
05	8556	X	8255	-0-		-301	-0-	31	1	7778	2	N	405	367	1			371
								446	9									
06	8700	X	8107	-0-		-593	-0-	30	1	7662	2	N	377	366	1			382
								415	9									
*07	8723	X	8723	-0-		-0-	-0-	31	1	8224	2	N	425	191	1			616
								468	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	4366	-0-		-187	-0-	29	1	4091	2	N	224	387	1			282
								246	9									
03	4867	X	4536	-0-		-331	-0-	31	1	4239	2	N	242	196	1			328
								266	9									
04	4710	X	4434	-0-		-276	-0-	30	1	4175	2	N	208	181	1			355
								229	9									
05	4712	X	4589	-0-		-123	-0-	31	1	4285	2	N	248	388	1			215
								273	9									
06	4567	X	4567	-0-		-0-	-0-	30	1	4293	2	N	222	192	1			245
								244	9									
07	4681	X	4415	-0-		-266	-0-	31	1	4154	2	N	209	192	1			262
								230	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13512	X	13512	-0-		-0-	-0-	29	1	12834	2	N	590	749	1			399
								649	9									
03	13362	X	13362	-0-		-0-	-0-	31	1	12707	2	N	567	562	1			404
								624	9									
04	12393	X	12393	-0-		-0-	-0-	28	1	11793	2	N	520	561	1			363
								572	9									
05	13481	X	13481	-0-		-0-	-0-	31	1	12780	2	N	609	551	1			421
								670	9									
06	14749	X	14749	-0-		-0-	-0-	30	1	13997	2	N	656	733	1			344
								722	9									
*07	15423	X	15423	-0-		-0-	-0-	31	1	14722	2	N	609	367	1			586
								670	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2402	-0-		-585	-0-	29	1	2106	2	N	243	193	1			197
								267	9									
03	3193	X	2490	-0-		-703	-0-	31	1	2164	2	N	268	195	1			270
								295	9									
04	2970	X	2212	-0-		-758	-0-	28	1	1931	2	N	230	195	1			305
								253	9									
05	2790	X	2300	-0-		-490	-0-	30	1	2025	2	N	223	193	1			335
								245	9									
06	2430	X	1896	-0-		-534	-0-	30	1	1665	2	N	183	193	1			325
								201	9									
07	2294	N	1698	-0-		-596	-0-	27	1	1488	2	N	166	188	1			303
								183	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2088	-0-		-29	-0-	29 251	1 9	1808	2	N	228	196	1			497
03	2025	N	2025	-0-		-0-	-0-	31 145	1 9	1849	2	N	132	384	1			245
04	2160	N	1973	-0-		-187	-0-	30 153	1 9	1790	2	N	139	192	1			192
05	2232	N	1945	-0-		-287	-0-	31 176	1 9	1738	2	N	160	194	1			158
06	1950	N	1865	-0-		-85	-0-	30 151	1 9	1684	2	N	137					295
07	2046	N	1919	-0-		-127	-0-	31 134	1 9	1754	2	N	122	187	1			230

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12528	X	8916	-0-		-3612	-0-	28 120	1 9	8768	2	N	109					307
03	13392	X	9304	-0-		-4088	-0-	30 119	1 9	9155	2	N	108	195	1			220
04	12960	X	9152	-0-		-3808	-0-	28 122	1 9	9002	2	N	111	196	1			135
05	12338	X	8105	-0-		-4233	-0-	29 94	1 9	7982	2	N	85					220
06	11940	X	9637	-0-		-2303	-0-	28 130	1 9	9479	2	N	118	190	1			148
07	9517	X	8400	-0-		-1117	-0-	30 85	1 9	8285	2	N	77					225

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	4518	-0-		-151	-0-	29 259	1 9	4230	2	N	235	191	1			497
03	4991	X	4566	-0-		-425	-0-	31 263	1 9	4272	2	N	239	376	1			360
04	4770	X	4353	-0-		-417	-0-	30 252	1 9	4071	2	N	229	189	1			400
05	4929	X	4480	-0-		-449	-0-	31 277	1 9	4172	2	N	252	388	1			264
06	4410	X	4228	-0-		-182	-0-	30 201	1 9	3997	2	N	183	192	1			255
07	4557	X	4376	-0-		-181	-0-	31 233	1 9	4112	2	N	212	192	1			275

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4966	X	4966	-0-		-0-	-0-	345 185	1 9	4436	2	N	168					688
03	5095	X	5095	-0-		-0-	-0-	338 53	1 9	4704	2	N	48	389	1			347
04	5285	X	5285	-0-		-0-	-0-	390 132	1 9	4763	2	N	120					467
05	4686	X	4686	-0-		-0-	-0-	358 94	1 9	4234	2	N	85	194	1			358
06	4901	X	4901	-0-		-0-	-0-	390 111	1 9	4400	2	N	101	191	1			268
*07	4241	X	4241	-0-		-0-	-0-	403 72	1 9	3766	2	N	65					333

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	3929	-0-	-189	-0-	29	1	3507	2	N	357	179	1			685
							393	9									
03	4185	X	3842	-0-	-343	-0-	31	1	3577	2	N	213	348	1			550
							234	9									
04	4050	X	3862	-0-	-188	-0-	30	1	3579	2	N	230	363	1			417
							253	9									
05	4321	X	4321	-0-	-0-	-0-	31	1	4016	2	N	249	179	1			487
							274	9									
06	4453	X	4453	-0-	-0-	-0-	30	1	4226	2	N	179	183	1			483
							197	9									
*07	5126	X	5126	-0-	-0-	-0-	31	1	4854	2	N	219	349	1			353
							241	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7395	X	6198	-0-	-1197	-0-	28	1	6027	2	N	130					322
							143	9									
03	7905	X	6744	-0-	-1161	-0-	30	1	6523	2	N	174	383	1			113
							191	9									
04	6630	X	6064	-0-	-566	-0-	27	1	5886	2	N	137					250
							151	9									
05	6851	X	6339	-0-	-512	-0-	31	1	6142	2	N	151	188	1			213
							166	9									
06	6540	X	6072	-0-	-468	-0-	30	1	5903	2	N	126	197	1			142
							139	9									
07	6758	X	6105	-0-	-653	-0-	31	1	5942	2	N	120					262
							132	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	4629	-0-	-1200	-0-	29	1	4459	2	N	128					260
							141	9									
03	6231	X	4800	-0-	-1431	-0-	31	1	4609	2	N	145	190	1			215
							160	9									
04	6030	X	4476	-0-	-1554	-0-	30	1	4341	2	N	95					310
							105	9									
05	5363	X	4717	-0-	-646	-0-	31	1	4537	2	N	135	184	1			261
							149	9									
06	5130	X	4198	-0-	-932	-0-	30	1	4055	2	N	103	192	1			172
							113	9									
07	4960	X	4594	-0-	-366	-0-	31	1	4439	2	N	113					285
							124	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7234	X	7234	-0-	-0-	-0-	392	1	6576	2	N	242	196	1			378
							266	9									
03	7657	X	7316	-0-	-341	-0-	411	1	6597	2	N	280	390	1			268
							308	9									
04	7162	X	7162	-0-	-0-	-0-	420	1	6452	2	N	264	195	1			337
							290	9									
05	7719	X	7120	-0-	-599	-0-	432	1	6401	2	N	261	388	1			210
							287	9									
06	7470	X	6531	-0-	-939	-0-	385	1	5875	2	N	246	188	1			268
							271	9									
07	7719	X	6548	-0-	-1171	-0-	394	1	5899	2	N	232	177	1			323
							255	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	551	N	432	-0-	-119	-0-	377	1	55	9	N	50					480
03	372	N	369	-0-	-3	-0-	286	1	8	2	N	68	166	1			382
							75	9									
04	1046	N	1046	-0-	-0-	-0-	326	1	676	2	N	40					422
							44	9									
05	1149	N	1149	-0-	-0-	-0-	364	1	785	2	N	-0-	171	1			251
06	1083	N	1083	-0-	-0-	-0-	377	1	663	2	N	39					290
							43	9									
07	1085	N	1073	-0-	-12	-0-	403	1	631	2	N	35					325
							39	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	11716	X	8586	-0-	-3130	-0-	29	1	8203	2	N	322	190	1			440
							354	9									
03	11284	X	9093	-0-	-2191	-0-	31	1	8627	2	N	395	379	1			456
							435	9									
04	10320	X	8407	-0-	-1913	-0-	28	1	7947	2	N	393	370	1			479
							432	9									
05	10664	X	8477	-0-	-2187	-0-	31	1	8037	2	N	372	369	1			482
							409	9									
06	10320	X	7858	-0-	-2462	-0-	30	1	7473	2	N	323	368	1			437
							355	9									
07	9176	X	8011	-0-	-1165	-0-	31	1	7644	2	N	305	182	1			560
							336	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	6583	X	5276	-0-	-1307	-0-	29	1	5171	2	N	69	194	1			322
							76	9									
03	7037	X	5066	-0-	-1971	-0-	30	1	4947	2	N	81					403
							89	9									
04	6270	X	5172	-0-	-1098	-0-	30	1	5043	2	N	90	185	1			308
							99	9									
05	6479	X	5244	-0-	-1235	-0-	31	1	5101	2	N	102					410
							112	9									
06	6180	X	5095	-0-	-1085	-0-	30	1	4982	2	N	75	183	1			302
							83	9									
07	5642	X	5285	-0-	-357	-0-	31	1	5152	2	N	93					395
							102	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	5829	X	5557	-0-	-272	-0-	5390	2	167	9	N	152	179	1			420
03	6169	X	5525	-0-	-644	-0-	5488	2	37	9	N	34	174	1			280
04	5910	X	5493	-0-	-417	-0-	5328	2	165	9	N	150	178	1			252
05	6107	X	5507	-0-	-600	-0-	5377	2	130	9	N	118	178	1			192
06	5760	X	5265	-0-	-495	-0-	5188	2	77	9	N	70					262
07	5952	X	5548	-0-	-404	-0-	5442	2	106	9	N	96	173	1			185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	3431	-0-		-368	-0-	29 200	1 9	3202	2	N	182	179	1			305
03	4030	X	3734	-0-		-296	-0-	31 229	1 9	3474	2	N	208	343	1			170
04	3780	X	3670	-0-		-110	-0-	30 223	1 9	3417	2	N	203	173	1			200
05	3906	X	3726	-0-		-180	-0-	31 220	1 9	3475	2	N	200	175	1			225
06	3780	X	3515	-0-		-265	-0-	30 200	1 9	3285	2	N	182	177	1			230
07	3782	X	3654	-0-		-128	-0-	31 229	1 9	3394	2	N	208	181	1			257

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4592	-0-		-628	-0-	28 110	1 9	4454	2	N	100	192	1			265
03	5735	X	5410	-0-		-325	-0-	31 132	1 9	5247	2	N	120	190	1			195
04	5550	X	4738	-0-		-812	-0-	28 116	1 9	4594	2	N	105	183	1			117
05	5735	X	5216	-0-		-519	-0-	31 133	1 9	5052	2	N	121					238
06	6318	X	6318	-0-		-0-	-0-	29 156	1 9	6133	2	N	142	190	1			190
*07	5464	X	5464	-0-		-0-	-0-	29 131	1 9	5304	2	N	119	184	1			125

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	5323	-0-		-129	-0-	29 499	1 9	4795	2	N	454	394	1			387
03	5011	X	5011	-0-		-0-	-0-	31 392	1 9	4588	2	N	356	595	1			148
04	5100	X	4510	-0-		-590	-0-	30 409	1 9	4071	2	N	372					520
05	5704	X	4850	-0-		-854	-0-	31 262	1 9	4557	2	N	238	396	1			362
06	5520	X	4309	-0-		-1211	-0-	30 286	1 9	3993	2	N	260	197	1			425
07	5704	X	4488	-0-		-1216	-0-	31 242	1 9	4215	2	N	220	390	1			255

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5539	X	3697	-0-		-1842	-0-	29 249	1 9	3419	2	N	226	195	1			348
03	5921	X	3401	-0-		-2520	-0-	31 233	1 9	3137	2	N	212	377	1			183
04	5730	X	3415	-0-		-2315	-0-	30 240	1 9	3145	2	N	218	191	1			210
05	5921	X	4061	-0-		-1860	-0-	31 279	1 9	3751	2	N	254	189	1			275
06	4620	X	2876	-0-		-1744	-0-	30 130	1 9	2716	2	N	118	191	1			202
07	3937	X	2474	-0-		-1463	-0-	31 116	1 9	2327	2	N	105	184	1			123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	2168	-0-	-36	-0-	24 464	1 9	1680	2	N	422	581	1			478
03	2326	N	2326	-0-	-0-	-0-	31 125	1 9	2170	2	N	114	377	1			215
04	2053	N	2053	-0-	-0-	-0-	30 211	1 9	1812	2	N	192	189	1			218
05	2325	N	2119	-0-	-206	-0-	30 224	1 9	1865	2	N	204	190	1			232
06	2390	N	2390	-0-	-0-	-0-	30 380	1 9	1980	2	N	345	385	1			192
*07	2496	N	2496	-0-	-0-	-0-	31 298	1 9	2167	2	N	271	193	1			270

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9077	X	7713	-0-	-1364	-0-	29 375	1 9	7309	2	N	341	196	1			593
03	9703	X	8032	-0-	-1671	-0-	31 360	1 9	7641	2	N	327	573	1			347
04	9390	X	7517	-0-	-1873	-0-	30 338	1 9	7149	2	N	307	389	1			265
05	9176	X	7284	-0-	-1892	-0-	31 323	1 9	6930	2	N	294	194	1			365
06	7680	X	6721	-0-	-959	-0-	30 285	1 9	6406	2	N	259	379	1			245
07	7936	X	6816	-0-	-1120	-0-	31 294	1 9	6491	2	N	267	192	1			320

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8961	X	7516	-0-	-1445	-0-	29 366	1 9	7121	2	N	333	390	1			178
03	9300	X	8022	-0-	-1278	-0-	31 407	1 9	7584	2	N	370	398	1			150
04	8610	X	7519	-0-	-1091	-0-	28 366	1 9	7125	2	N	333	190	1			293
05	8556	X	7774	-0-	-782	-0-	31 380	1 9	7363	2	N	345	380	1			258
06	8280	X	7487	-0-	-793	-0-	30 325	1 9	7132	2	N	295	383	1			170
07	8029	X	7548	-0-	-481	-0-	31 348	1 9	7169	2	N	316	193	1			293

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7714	X	6522	-0-	-1192	-0-	29 114	1 9	6379	2	N	104	193	1			483
03	7781	X	6856	-0-	-925	-0-	31 118	1 9	6707	2	N	107	380	1			210
04	7530	X	6224	-0-	-1306	-0-	27 102	1 9	6095	2	N	93	185	1			118
05	7781	X	6576	-0-	-1205	-0-	31 138	1 9	6407	2	N	125					243
06	6990	X	6573	-0-	-417	-0-	30 133	1 9	6410	2	N	121	187	1			177
07	6975	X	6772	-0-	-203	-0-	31 133	1 9	6608	2	N	121					298

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10150	X	9217	-0-	-933	-0-	29	1	8605	2	N	530	564	1			350
							583	9									
03	10602	X	9784	-0-	-818	-0-	31	1	9155	2	N	544	558	1			336
							598	9									
04	10020	X	9726	-0-	-294	-0-	30	1	9078	2	N	562	556	1			342
							618	9									
05	10075	X	10015	-0-	-60	-0-	31	1	9393	2	N	537	551	1			328
							591	9									
06	9705	X	9705	-0-	-0-	-0-	30	1	9148	2	N	479	365	1			442
							527	9									
07	10044	X	9724	-0-	-320	-0-	31	1	9223	2	N	427	555	1			314
							470	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	X	7319	-0-	-830	-0-	29	1	7029	2	N	237	179	1			765
							261	9									
03	8463	X	6560	-0-	-1903	-0-	31	1	6199	2	N	300	702	1			363
							330	9									
04	8070	X	7369	-0-	-701	-0-	30	1	7057	2	N	256	179	1			440
							282	9									
05	8339	X	7211	-0-	-1128	-0-	31	1	6905	2	N	250	177	1			513
							275	9									
06	7440	X	6823	-0-	-617	-0-	30	1	6588	2	N	186	349	1			350
							205	9									
07	7688	X	6762	-0-	-926	-0-	31	1	6510	2	N	201	356	1			195
							221	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	9434	-0-	-2311	-0-	29	1	9128	2	N	252	395	1			197
							277	9									
03	11749	X	9749	-0-	-2000	-0-	31	1	9447	2	N	246	176	1			267
							271	9									
04	10740	X	9224	-0-	-1516	-0-	30	1	8919	2	N	250	385	1			132
							275	9									
05	10943	X	9196	-0-	-1747	-0-	31	1	8889	2	N	251	191	1			192
							276	9									
06	10320	X	8789	-0-	-1531	-0-	30	1	8505	2	N	231	190	1			233
							254	9									
07	10075	X	8840	-0-	-1235	-0-	31	1	8535	2	N	249	190	1			292
							274	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	10425	-0-	-1755	-0-	29	1	10266	2	N	118	202	1			338
							130	9									
03	12617	X	10802	-0-	-1815	-0-	31	1	10657	2	N	104	187	1			255
							114	9									
04	12210	X	9675	-0-	-2535	-0-	30	1	9548	2	N	88	186	1			157
							97	9									
05	12090	X	9465	-0-	-2625	-0-	31	1	9332	2	N	93					250
							102	9									
06	10560	X	9261	-0-	-1299	-0-	30	1	9135	2	N	87					337
							96	9									
07	10912	X	9247	-0-	-1665	-0-	31	1	9127	2	N	81	193	1			225
							89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9599	X	6787	-0-		-2812	-0-	29 108	1 9	6650	2	N	98					267
03	9114	X	7146	-0-		-1968	-0-	31 120	1 9	6995	2	N	109	191	1			185
04	8580	X	6688	-0-		-1892	-0-	29 127	1 9	6532	2	N	115					300
05	8680	X	7102	-0-		-1578	-0-	31 139	1 9	6932	2	N	126	195	1			231
06	7650	X	6757	-0-		-893	-0-	30 127	1 9	6600	2	N	115	192	1			154
07	7254	X	6029	-0-		-1225	-0-	31 78	1 9	5920	2	N	71					225

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	5369	-0-		-460	-0-	29 563	1 9	4777	2	N	512	577	1			330
03	6107	X	5978	-0-		-129	-0-	31 563	1 9	5384	2	N	512	372	1			470
04	5564	X	5564	-0-		-0-	-0-	28 480	1 9	5056	2	N	436	564	1			342
05	5735	X	5614	-0-		-121	-0-	31 458	1 9	5125	2	N	416	369	1			389
06	5460	X	5239	-0-		-221	-0-	30 403	1 9	4806	2	N	366	374	1			381
07	5642	X	5188	-0-		-454	-0-	31 425	1 9	4732	2	N	386	385	1			382

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35757	X	24307	-0-		-11450	-0-	29 418	1 9	23860	2	N	380	383	1			462
03	35526	X	25112	-0-		-10414	-0-	31 441	1 9	24640	2	N	401	567	1			296
04	32520	X	23037	-0-		-9483	-0-	30 384	1 9	22623	2	N	349	371	1			274
05	30938	X	22091	-0-		-8847	-0-	31 359	1 9	21701	2	N	326	392	1			208
06	24360	X	21550	-0-		-2810	-0-	30 391	1 9	21129	2	N	355	188	1			375
07	25172	X	21652	-0-		-3520	-0-	31 334	1 9	21287	2	N	304	389	1			290

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7851	X	7851	-0-		-0-	-0-	29 856	1 9	6966	2	N	778	781	1			250
03	8702	X	8702	-0-		-0-	-0-	31 716	1 9	7955	2	N	651	578	1			323
04	7994	X	7994	-0-		-0-	-0-	30 556	1 9	7408	2	N	505	588	1			240
05	8404	X	8404	-0-		-0-	-0-	31 561	1 9	7812	2	N	510	388	1			362
06	7946	X	7946	-0-		-0-	-0-	30 466	1 9	7450	2	N	424	386	1			400
07	8184	X	8120	-0-		-64	-0-	31 501	1 9	7588	2	N	455	578	1			277

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14065	X	7886	-0-	-6179	-0-	29	1	7827	2	N	27					217
							30	9									
03	10013	X	7499	-0-	-2514	-0-	31	1	7445	2	N	21					238
							23	9									
04	8340	X	7104	-0-	-1236	-0-	30	1	7056	2	N	16	197	1			57
							18	9									
05	8618	X	7094	-0-	-1524	-0-	31	1	7043	2	N	18					75
							20	9									
06	8340	X	6638	-0-	-1702	-0-	30	1	6586	2	N	20					95
							22	9									
07	8432	X	6460	-0-	-1972	-0-	31	1	6405	2	N	22					117
							24	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16269	X	8431	-0-	-7838	-0-	29	1	8117	2	N	259	360	1			417
							285	9									
03	14229	X	8298	-0-	-5931	-0-	31	1	7951	2	N	287	177	1			527
							316	9									
04	13770	X	7394	-0-	-6376	-0-	30	1	7195	2	N	154	359	1			322
							169	9									
05	11501	X	7442	-0-	-4059	-0-	31	1	7171	2	N	218	183	1			357
							240	9									
06	11130	X	6995	-0-	-4135	-0-	30	1	6739	2	N	205	175	1			387
							226	9									
07	9021	X	5296	-0-	-3725	-0-	29	1	5117	2	N	136	355	1			168
							150	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22475	X	14497	-0-	-7978	-0-	29	1	13617	2	N	774	968	1			386
							851	9									
03	20801	X	14059	-0-	-6742	-0-	31	1	13243	2	N	714	756	1			344
							785	9									
04	19110	X	12944	-0-	-6166	-0-	30	1	12140	2	N	704	561	1			487
							774	9									
05	17794	X	12599	-0-	-5195	-0-	31	1	11825	2	N	675	765	1			397
							743	9									
06	14550	X	11405	-0-	-3145	-0-	30	1	10755	2	N	564	747	1			214
							620	9									
07	15035	X	11267	-0-	-3768	-0-	31	1	10589	2	N	588	385	1			417
							647	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/08/2015 TOTAL DEPTH 7533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		961	-0-	961	961	871	1	90	9	N	82					82

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	808	3	24	9	N	22					107
03	897	N	897	-0-	-0-	-0-	873	3	24	9	N	22					129
04	850	N	850	-0-	-0-	-0-	830	3	20	9	N	18					147
05	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22					169
06	832	N	832	-0-	-0-	-0-	810	3	22	9	N	20					189
*07	849	N	849	-0-	-0-	-0-	832	3	17	9	N	15					204

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2771	X	2771	-0-	-0-	-0-	2641	3	130	9	N	118	183	1			201
03	2971	X	2971	-0-	-0-	-0-	2820	3	151	9	N	137	183	1			155
04	2900	X	2900	-0-	-0-	-0-	2713	3	187	9	N	170	186	1			139
05	2930	X	2930	-0-	-0-	-0-	2781	3	149	9	N	135					274
06	3000	N	3041	-0-	41	41	2851	3	190	9	N	173	186	1			261
*07	3100	N	3073	-0-	-27	14	2890	3	183	9	N	166	180	1			247

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	641	-0-	-316	-0-	46	1	595	2	N	-0-					45
03	1010	N	1010	-0-	-0-	-0-	48	1	962	2	N	-0-					45
04	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					45
05	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					45
06	990	N	971	-0-	-19	-0-	60	1	911	2	N	-0-					45
07	1023	N	675	-0-	-348	-0-	50	1	625	2	N	-0-					45

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					82
03	961	N	847	-0-	-114	-0-	847	1			N	-0-					82
04	1110	N	1097	-0-	-13	-0-	1097	1			N	-0-					82
05	1054	N	1033	-0-	-21	-0-	1033	1			N	-0-					82
06	894	N	894	-0-	-0-	-0-	894	1			N	-0-					82
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					82

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	2158	-0-	-1003	-0-	2158	2			N	-0-					205
03	3472	X	2922	-0-	-550	-0-	2887	2	35	9	N	32					237
04	3360	X	3237	-0-	-123	-0-	3175	2	62	9	N	56	184	1			109
05	3472	X	3030	-0-	-442	-0-	2972	2	58	9	N	53					162
06	DLQ G-10		2645	-0-	2645	2645	2590	2	55	9	N	50					212
*07	5076	X	2431	-0-	-2645	-0-	2388	2	43	9	N	39					251

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	86	181	1			45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

02	45095	X	16500	-0-	-28595	-0-	15897	2	603	9	N	548	546	1			247
03	22847	X	16759	-0-	-6088	-0-	16223	2	536	9	N	487	368	1			366
04	20100	X	15377	-0-	-4723	-0-	14927	2	450	9	N	409	560	1			215
05	19437	X	15143	-0-	-4294	-0-	14710	2	433	9	N	394	357	1			252
06	18810	X	14034	-0-	-4776	-0-	13649	2	385	9	N	350	341	1			261
07	17639	X	13761	-0-	-3878	-0-	13392	2	369	9	N	335	367	1			229

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

*08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					56
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					56
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					56
*11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					56
*12	155	N	25	-0-	-130	-0-	25	2			N	-0-					56
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					56
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					56
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					56
04	180	N	102	-0-	-78	-0-	102	2			N	-0-					56
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					56
*06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					56
*07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					56

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

02	1276	N	1181	-0-	-95	-0-	1181	3			N	-0-					3
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					3
04	2130	N	1134	-0-	-996	-0-	1134	3			N	-0-					3
05	1271	N	1033	-0-	-238	-0-	1033	3			N	-0-					3
06	1230	N	1151	-0-	-79	-0-	1151	3			N	-0-					3
07	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

02	3	N	-0-	-0-	-3	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2164	-0-	-243	-0-	2164	2			N	-0-					33
03	2387	N	2308	-0-	-79	-0-	2308	2			N	-0-					33
04	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					33
05	2325	N	2059	-0-	-266	-0-	2059	2			N	-0-					33
06	2220	N	2136	-0-	-84	-0-	2136	2			N	-0-					33
07	2232	N	2018	-0-	-214	-0-	2018	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	508	-0-	-14	-0-	508	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	779	-0-	-4	-0-	779	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
05	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

02	1015	N	927	-0-	-88	-0-	926	3	1	9	N	1	45	1	16	5	12
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					12
04	1020	N	1005	-0-	-15	-0-	1005	3			N	-0-					12
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					12
06	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					12
07	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					12

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

02	319	N	296	-0-	-23	-0-	21	1	275	3	N	-0-					67
03	341	N	269	-0-	-72	-0-	20	1	249	3	N	-0-					67
04	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					67
05	310	N	266	-0-	-44	-0-	24	1	242	3	N	-0-					67
06	329	N	329	-0-	-0-	-0-	108	1	221	3	N	-0-					67
*07	315	N	315	-0-	-0-	-0-	127	1	188	3	N	-0-					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

02	1083	N	1083	-0-	-0-	-0-	1061	3	22	9	N	20					137
03	1085	N	1032	-0-	-53	-0-	927	3	105	9	N	95	194	1			38
04	1113	N	1113	-0-	-0-	-0-	1102	3	11	9	N	10					48
05	1085	N	1064	-0-	-21	-0-	1049	3	15	9	N	14					62
06	1002	N	1002	-0-	-0-	-0-	988	3	14	9	N	13					75
*07	1187	N	1187	-0-	-0-	-0-	1168	3	19	9	N	17					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1341	-0-	-109	-0-	1341	2			N	-0-					-0-
03	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
04	1440	N	1390	-0-	-50	-0-	1390	2			N	-0-					-0-
05	1426	N	1379	-0-	-47	-0-	1379	2			N	-0-					-0-
06	1380	N	1314	-0-	-66	-0-	1314	2			N	-0-					-0-
07	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	78	1	1033	3	N	-0-					91
03	1240	N	1170	-0-	-70	-0-	86	1	1084	3	N	-0-					91
04	1123	N	1123	-0-	-0-	-0-	83	1	1040	3	N	-0-					91
05	1178	N	1043	-0-	-135	-0-	1042	3	1	9	N	1					92
06	1140	N	851	-0-	-289	-0-	851	3			N	-0-					92
07	1147	N	791	-0-	-356	-0-	791	3			N	-0-					92

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1406	-0-	-247	-0-	1398	2	8	9	N	7					65
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					65
04	1560	N	1554	-0-	-6	-0-	1546	2	8	9	N	7					72
05	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	N	6					78
06	1560	N	1540	-0-	-20	-0-	1538	2	2	9	N	2					80
*07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	114	1	1505	2	N	-0-					20
03	1984	N	1763	-0-	-221	-0-	129	1	1634	2	N	-0-					20
04	1676	N	1676	-0-	-0-	-0-	124	1	1552	2	N	-0-					20
05	1736	N	1692	-0-	-44	-0-	154	1	1538	2	N	-0-					20
06	1710	N	1389	-0-	-321	-0-	1389	2			N	-0-					20
07	1736	N	1233	-0-	-503	-0-	1233	2			N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	45	1	591	3	N	-0-					-0-
03	744	N	664	-0-	-80	-0-	49	1	615	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	46	1	581	3	N	-0-					-0-
05	682	N	666	-0-	-16	-0-	61	1	605	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	250	1	509	3	N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	307	1	456	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	-0-	88	1	1162	3	N	10	33	1			-0-
							11	9									
03	1432	N	1432	-0-	-0-	-0-	105	1	1327	3	N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	105	1	1319	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	138	1	1371	3	N	-0-					-0-
06	1380	N	842	-0-	-538	-0-	842	3			N	-0-					-0-
07	1457	N	722	-0-	-735	-0-	722	3			N	-0-					-0-

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					54
03	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					54
04	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					54
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					54
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					54
07	2356	N	2084	-0-	-272	-0-	2084	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2329	-0-	-281	-0-	2329	3			N	-0-					64
03	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					64
04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					64
05	2480	N	2153	-0-	-327	-0-	2153	3			N	-0-					64
06	2430	N	2270	-0-	-160	-0-	2270	3			N	-0-					64
07	2356	N	2246	-0-	-110	-0-	2246	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	443	-0-	-195	-0-	443	3			N	-0-					54
03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					54
04	840	N	730	-0-	-110	-0-	730	3			N	-0-					54
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					54
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					54
*07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1600	-0-	-285	-0-	1600	3			N	-0-					-0-
03	1798	N	1742	-0-	-56	-0-	1742	3			N	-0-					-0-
04	1740	N	1631	-0-	-109	-0-	1631	3			N	-0-					-0-
05	1705	N	1684	-0-	-21	-0-	1684	3			N	-0-					-0-
06	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
07	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1448	-0-	-350	-0-	1448	3			N	-0-					4
03	1550	N	1343	-0-	-207	-0-	1343	3			N	-0-					4
04	1590	N	1047	-0-	-543	-0-	1047	3			N	-0-					4
05	1550	N	1068	-0-	-482	-0-	1068	3			N	-0-					4
06	1290	N	1052	-0-	-238	-0-	1052	3			N	-0-					4
07	1085	N	977	-0-	-108	-0-	977	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					19
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1142	-0-	-163	-0-	1133	3	9	9	N	8					53
03	1370	N	1370	-0-	-0-	-0-	1360	3	10	9	N	9					62
04	1282	N	1282	-0-	-0-	-0-	1271	3	11	9	N	10					72
05	1227	N	1227	-0-	-0-	-0-	1218	3	9	9	N	8					80
06	1320	N	1173	-0-	-147	-0-	1165	3	8	9	N	7					87
*07	1429	N	1429	-0-	-0-	-0-	1426	3	3	9	N	3					90

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1556	-0-	-68	-0-	1556	2			N	-0-					20
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					20
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					20
05	1674	N	1186	-0-	-488	-0-	1186	2			N	-0-					20
06	1560	N	1391	-0-	-169	-0-	1391	2			N	-0-					20
07	1395	N	1243	-0-	-152	-0-	1243	2			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

02	812	N	803	-0-	-9	-0-	803	2			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
04	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					79
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					79
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					79
05	1488	N	1418	-0-	-70	-0-	1418	3			N	-0-					79
06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					79
*07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	10	44	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	14B2	EXT	30	-0-	30	30	30	1			N	-0-					-0-
05	14B2	EXT	31	-0-	31	61	31	1			N	-0-					-0-
06	14B2	EXT	30	-0-	30	91	30	1			N	-0-					-0-
*07	122	X	31	-0-	-91	-0-	31	1			N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

02	1030	N	1030	-0-	-0-	-0-	1009	2	21	9	N	19					52
03	1337	N	1337	-0-	-0-	-0-	1306	2	31	9	N	28					80
04	1057	N	1057	-0-	-0-	-0-	1026	2	31	9	N	28					108
05	1124	N	1124	-0-	-0-	-0-	1098	2	26	9	N	24					132
06	1050	N	1037	-0-	-13	-0-	987	2	50	9	N	45					177
07	1085	N	1044	-0-	-41	-0-	1008	2	36	9	N	33	178	1			32

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	730	-0-	-256	-0-	730	2			N	-0-					8
03	924	N	924	-0-	-0-	-0-	920	2	4	9	N	4					12
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					12
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					12
06	900	N	870	-0-	-30	-0-	868	2	2	9	N	2					14
07	868	N	861	-0-	-7	-0-	860	2	1	9	N	1					15

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

02	1189	N	1133	-0-	-56	-0-	1133	2			N	-0-					53
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					53
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					53
05	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					53
06	1170	N	1118	-0-	-52	-0-	1118	2			N	-0-					53
07	1178	N	976	-0-	-202	-0-	976	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

02	1218	N	926	-0-	-292	-0-	926	2			N	-0-					55
03	1054	N	1038	-0-	-16	-0-	1038	2			N	-0-					55
04	1080	N	962	-0-	-118	-0-	962	2			N	-0-					55
05	992	N	987	-0-	-5	-0-	987	2			N	-0-					55
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					55
*07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

02	986	N	804	-0-	-182	-0-	804	2			N	-0-					16
03	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					18
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					18
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					18
06	1200	N	1170	-0-	-30	-0-	1169	2	1	9	N	1					19
07	1209	N	1163	-0-	-46	-0-	1162	2	1	9	N	1					20

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

02	1334	N	1065	-0-	-269	-0-	1065	2			N	-0-					30
03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					30
04	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					30
05	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					30
06	1170	N	1095	-0-	-75	-0-	1095	2			N	-0-					30
07	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	493	-0-	-29	-0-	35	1	458	2	N	-0-					18
03	651	N	553	-0-	-98	-0-	41	1	512	2	N	-0-					18
04	570	N	566	-0-	-4	-0-	42	1	524	2	N	-0-					18
05	625	N	625	-0-	-0-	-0-	57	1	568	2	N	-0-					18
06	540	N	385	-0-	-155	-0-	385	2			N	-0-					18
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	104	1	76	2	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	112	1	50	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	108	1	45	2	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	112	1	36	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	108	1	43	2	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	112	1	40	2	N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1288	-0-	-858	-0-	1288	2			N	-0-					56
03	1612	N	1336	-0-	-276	-0-	1336	2			N	-0-					56
04	1380	N	1222	-0-	-158	-0-	1222	2			N	-0-					56
05	1364	N	1193	-0-	-171	-0-	1193	2			N	-0-					56
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					56
*07	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	440	-0-	-24	-0-	440	2			N	-0-					7
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					7
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					7
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					7
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					7
*07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1592	-0-	-235	-0-	1592	2			N	-0-	38	1			8
03	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					8
04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					8
05	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					8
06	1770	N	1640	-0-	-130	-0-	1640	2			N	-0-					8
07	2015	N	1652	-0-	-363	-0-	1652	2			N	-0-					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					38
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					38
05	217	N	167	-0-	-50	-0-	167	2			N	-0-					38
06	210	N	161	-0-	-49	-0-	161	2			N	-0-					38
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					38

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	1992	2	6	9	N	5					141
03	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3					144
04	2023	N	2023	-0-	-0-	-0-	2015	2	8	9	N	7					151
05	2153	N	2153	-0-	-0-	-0-	2120	2	33	9	N	30					181
06	2070	N	2050	-0-	-20	-0-	2009	2	41	9	N	37					218
07	2077	N	2051	-0-	-26	-0-	2042	2	9	9	N	8					226

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3232	-0-	-828	-0-	3232	2			N	-0-					182
03	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					182
04	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					182
05	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					182
06	3330	X	3299	-0-	-31	-0-	3299	2			N	-0-					182
07	3441	X	3082	-0-	-359	-0-	3082	2			N	-0-					182

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					76
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					76
04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					76
05	2431	N	2431	-0-	-0-	-0-	2428	2	3	9	N	3					79
06	2647	N	2647	-0-	-0-	-0-	2645	2	2	9	N	2					81
*07	2764	N	2764	-0-	-0-	-0-	2750	2	14	9	N	13					94

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	9942	-0-	-1803	-0-	696	1	9189	2	N	52					257
							57	9									
03	11997	X	9819	-0-	-2178	-0-	744	1	9044	2	N	28	178	1			107
							31	9									
04	11040	X	7257	-0-	-3783	-0-	720	1	6509	2	N	25					132
							28	9									
05	10726	X	1131	-0-	-9595	-0-	744	1	387	2	N	-0-					132
06	10290	X	720	-0-	-9570	-0-	720	1			N	-0-					132
07	10633	X	744	-0-	-9889	-0-	744	1			N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4379	X	4254	-0-	-125	-0-	232	1	3991	2	N	28					102
							31	9									
03	4681	X	4235	-0-	-446	-0-	248	1	3947	2	N	36					138
							40	9									
04	5155	X	5155	-0-	-0-	-0-	240	1	4865	2	N	45					183
							50	9									
05	4622	X	4622	-0-	-0-	-0-	128	1	4464	2	N	27					210
							30	9									
06	4751	X	4751	-0-	-0-	-0-	96	1	4599	2	N	51	191	1			70
							56	9									
*07	5029	X	5029	-0-	-0-	-0-	99	1	4897	2	N	30					100
							33	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6728	X	6455	-0-	-273	-0-	696	1	5709	2	N	45					135
							50	9									
03	7192	X	6886	-0-	-306	-0-	744	1	6085	2	N	52					187
							57	9									
04	6689	X	6689	-0-	-0-	-0-	720	1	5913	2	N	51					238
							56	9									
05	6913	X	6597	-0-	-316	-0-	744	1	5843	2	N	9					247
							10	9									
06	6690	X	6275	-0-	-415	-0-	720	1	5537	2	N	16					263
							18	9									
07	6913	X	6732	-0-	-181	-0-	744	1	5924	2	N	58	188	1			133
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4930	X	3471	-0-	-1459	-0-	3463	2	8	9	N	7					52
03	4867	X	4344	-0-	-523	-0-	4337	2	7	9	N	6					58
04	4410	X	3195	-0-	-1215	-0-	3189	2	6	9	N	5					63
05	4557	X	3399	-0-	-1158	-0-	3391	2	8	9	N	7					70
06	4200	X	2793	-0-	-1407	-0-	2793	2			N	-0-					70
07	4340	X	3466	-0-	-874	-0-	3455	2	11	9	N	10					80

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

02	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					67
03	7538	X	7538	-0-	-0-	-0-	7538	2			N	-0-					67
04	9420	X	7405	-0-	-2015	-0-	7405	2			N	-0-					67
05	9734	X	7389	-0-	-2345	-0-	7389	2			N	-0-					67
06	9420	X	6842	-0-	-2578	-0-	6842	2			N	-0-					67
07	8215	X	7038	-0-	-1177	-0-	7038	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

02	4582	X	4254	-0-	-328	-0-	4188	2	66	9	N	60	197	1			50
03	4898	X	4446	-0-	-452	-0-	4415	2	31	9	N	28					78
04	4740	X	4124	-0-	-616	-0-	4083	2	41	9	N	37					115
05	4774	X	4459	-0-	-315	-0-	4448	2	11	9	N	10					125
06	4410	X	4108	-0-	-302	-0-	4083	2	25	9	N	23					148
07	4557	X	4164	-0-	-393	-0-	4131	2	33	9	N	30					178

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

02	9106	X	8170	-0-	-936	-0-	186	1	7951	2	N	30					215
							33	9									
03	9982	X	9127	-0-	-855	-0-	138	1	8964	2	N	23					238
							25	9									
04	9660	X	8144	-0-	-1516	-0-	96	1	8018	2	N	27	192	1			73
							30	9									
05	9982	X	7514	-0-	-2468	-0-	99	1	7405	2	N	9					82
							10	9									
06	8706	X	8706	-0-	-0-	-0-	96	1	8589	2	N	19					101
							21	9									
07	8680	X	8286	-0-	-394	-0-	102	1	8156	2	N	25					126
							28	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

02	1741	N	1741	-0-	-0-	-0-	232	1	1300	2	N	190	195	1			228
							209	9									
03	1781	N	1781	-0-	-0-	-0-	157	1	1384	2	N	218	196	1			250
							240	9									
04	1609	N	1609	-0-	-0-	-0-	96	1	1305	2	N	189	194	1			245
							208	9									
05	1479	N	1479	-0-	-0-	-0-	99	1	1197	2	N	166	193	1			218
							183	9									
06	1623	N	1623	-0-	-0-	-0-	96	1	1295	2	N	211	191	1			238
							232	9									
*07	1607	N	1607	-0-	-0-	-0-	99	1	1295	2	N	194					432
							213	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	18	1	94	2	N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1048	-0-	-54	-0-	1048	2			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
*07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1174	-0-	-44	-0-	1174	2			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1440	N	1207	-0-	-233	-0-	1207	2			N	-0-					-0-
05	1240	N	1104	-0-	-136	-0-	1104	2			N	-0-					-0-
06	1170	N	579	-0-	-591	-0-	579	2			N	-0-					-0-
07	1240	N	797	-0-	-443	-0-	797	2			N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2008	N	2008	-0-	-0-	-0-	45	1	1963	2	N	-0-					160
03	2542	N	2052	-0-	-490	-0-	42	1	1980	2	N	27					187
							30	9									
04	2062	N	2062	-0-	-0-	-0-	45	1	2011	2	N	5					192
							6	9									
05	2139	N	2084	-0-	-55	-0-	45	1	2039	2	N	-0-					192
06	1991	N	1991	-0-	-0-	-0-	45	1	1926	2	N	18	158	1			52
							20	9									
07	2139	N	2029	-0-	-110	-0-	45	1	1984	2	N	-0-					52

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	1189	2	8	9	N	7					117
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					117
04	1320	N	1049	-0-	-271	-0-	969	2	80	9	N	73					190
05	1271	N	1138	-0-	-133	-0-	1054	2	84	9	N	76					266
06	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-	150	1			116
07	1085	N	1024	-0-	-61	-0-	1024	2			N	-0-					116

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	37	1	788	2	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	45	1	702	2	N	-0-					-0-
04	660	N	31	-0-	-629	-0-	6	1	25	2	N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
*07	1887	N	1887	-0-	-0-	-0-	45	1	1842	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
04	450	N	72	-0-	-378	-0-	72	2			N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2023	-0-	-239	-0-	45	1	1978	2	N	-0-					70
03	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					70
04	1980	N	1793	-0-	-187	-0-	45	1	1748	2	N	-0-					70
05	2170	N	1890	-0-	-280	-0-	45	1	1845	2	N	-0-					70
06	2220	N	2032	-0-	-188	-0-	45	1	1987	2	N	-0-					70
*07	2811	N	2811	-0-	-0-	-0-	45	1	2766	2	N	-0-					70

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1416	-0-	-237	-0-	117	1	1293	2	N	5					214
							6	9									
03	1426	N	1303	-0-	-123	-0-	117	1	1186	2	N	-0-					214
04	1332	N	1332	-0-	-0-	-0-	117	1	1209	2	N	5	178	1			41
							6	9									
05	1519	N	1389	-0-	-130	-0-	117	1	1272	2	N	-0-					41
06	1375	N	1375	-0-	-0-	-0-	117	1	1258	2	N	-0-					41
*07	1553	N	1553	-0-	-0-	-0-	117	1	1436	2	N	-0-					41

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2738	N	2738	-0-	-0-	-0-	105	1	2231	2	N	365	358	1			80
							402	9									
03	2425	N	2425	-0-	-0-	-0-	109	1	2039	2	N	252	176	1			156
							277	9									
04	2140	N	2140	-0-	-0-	-0-	117	1	1828	2	N	177	181	1			152
							195	9									
05	2188	N	2188	-0-	-0-	-0-	117	1	1886	2	N	168	171	1			149
							185	9									
06	1830	N	1776	-0-	-54	-0-	117	1	1516	2	N	130	177	1			102
							143	9									
*07	2147	N	2147	-0-	-0-	-0-	117	1	1874	2	N	142					244
							156	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5070	X	5070	-0-	-0-	-0-	45	1	4996	2	N	26	180	1			46
							29	9									
03	3791	X	3791	-0-	-0-	-0-	45	1	3736	2	N	9					55
							10	9									
04	4606	X	4606	-0-	-0-	-0-	45	1	4561	2	N	-0-					55
05	4030	X	4030	-0-	-0-	-0-	45	1	3985	2	N	-0-					55
06	4983	X	4983	-0-	-0-	-0-	45	1	4938	2	N	-0-					55
*07	4071	X	4071	-0-	-0-	-0-	45	1	4026	2	N	-0-					55

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2584	X	2584	-0-	-0-	-0-	68	1	2516	2	N	-0-					-0-
03	2750	X	2750	-0-	-0-	-0-	68	1	2682	2	N	-0-					-0-
04	2370	N	1439	-0-	-931	-0-	50	1	1389	2	N	-0-					-0-
05	2759	N	1745	-0-	-1014	-0-	59	1	1686	2	N	-0-					-0-
06	2670	N	328	-0-	-2342	-0-	11	1	317	2	N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1748	-0-	-108	-0-	174	1	1543	2	N	28					105
							31	9									
03	1925	N	1925	-0-	-0-	-0-	174	1	1751	2	N	-0-					105
04	1740	N	1177	-0-	-563	-0-	128	1	1049	2	N	-0-					105
05	1860	N	1808	-0-	-52	-0-	174	1	1634	2	N	-0-					105
06	1860	N	1855	-0-	-5	-0-	174	1	1681	2	N	-0-					105
*07	1993	N	1993	-0-	-0-	-0-	174	1	1819	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2585	X	2585	-0-	-0-	-0-	140	1	2390	2	N	50	183	1			61
							55	9									
03	2615	X	2615	-0-	-0-	-0-	140	1	2406	2	N	63					124
							69	9									
04	2505	X	2505	-0-	-0-	-0-	140	1	2345	2	N	18					142
							20	9									
05	2636	X	2636	-0-	-0-	-0-	140	1	2449	2	N	43					185
							47	9									
06	3227	X	3227	-0-	-0-	-0-	140	1	3059	2	N	25					210
							28	9									
*07	2446	X	2446	-0-	-0-	-0-	140	1	2249	2	N	52					262
							57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4760	-0-	-0-	-0-	202	1	4452	2	N	96					297
							106	9									
03	5081	X	5081	-0-	-0-	-0-	202	1	4773	2	N	96	184	1			209
							106	9									
04	4669	X	4669	-0-	-0-	-0-	202	1	4335	2	N	120	184	1			145
							132	9									
05	4992	X	4992	-0-	-0-	-0-	202	1	4687	2	N	94					239
							103	9									
06	4650	X	3810	-0-	-840	-0-	202	1	3534	2	N	67	172	1			134
							74	9									
07	4805	X	3252	-0-	-1553	-0-	202	1	2994	2	N	51					185
							56	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5315	X	5315	-0-	-0-	-0-	202	1	5088	2	N	23					220
							25	9									
03	5218	X	5218	-0-	-0-	-0-	202	1	4949	2	N	61	183	1			98
							67	9									
04	5099	X	5099	-0-	-0-	-0-	202	1	4841	2	N	51					149
							56	9									
05	5173	X	5173	-0-	-0-	-0-	202	1	4915	2	N	51					200
							56	9									
06	4935	X	4935	-0-	-0-	-0-	202	1	4685	2	N	44					244
							48	9									
*07	5101	X	5101	-0-	-0-	-0-	202	1	4849	2	N	45	180	1			109
							50	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	X	1284	-0-	-398	-0-	75	1	1123	2	N	78	183	1			122
							86	9									
03	1984	X	1083	-0-	-901	-0-	145	1	891	2	N	43					165
							47	9									
04	3366	X	3366	-0-	-0-	-0-	145	1	3002	2	N	199	183	1			181
							219	9									
05	2759	X	2340	-0-	-419	-0-	145	1	2101	2	N	85					266
							94	9									
06	1140	N	1140	-0-	-0-	-0-	145	1	995	2	N	-0-	176	1			90
07	3100	X	319	-0-	-2781	-0-	145	1	174	2	N	-0-					90

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3070	-0-	170	170	87	1	2209	2	N	704	718	1			257
							774	9									
03	2550	N	2380	-0-	-170	-0-	84	1	1822	2	N	431	366	1			322
							474	9									
04	1560	N	1134	-0-	-426	-0-	56	1	811	2	N	243	363	1			202
							267	9									
05	2077	X	943	-0-	-1134	-0-	24	1	592	2	N	297					499
							327	9									
06	2010	X	1086	-0-	-924	-0-	50	1	750	2	N	260	543	1			216
							286	9									
*07	2568	X	2568	-0-	-0-	-0-	93	1	1740	2	N	668	541	1			343
							735	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10005	X	5305	-0-	-4700	-0-	135	1	5117	2	N	48					224
							53	9									
03	10695	X	4570	-0-	-6125	-0-	131	1	4397	2	N	38					262
							42	9									
04	10350	X	3677	-0-	-6673	-0-	121	1	3527	2	N	26	185	1			103
							29	9									
05	9300	X	3765	-0-	-5535	-0-	131	1	3588	2	N	42					145
							46	9									
06	6456	X	6456	-0-	-0-	-0-	145	1	6133	2	N	162					307
							178	9									
*07	6783	X	6783	-0-	-0-	-0-	145	1	6449	2	N	172	178	1			301
							189	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

02	493	N	442	-0-	-51	-0-	301	2	141	9	N	128	167	1			201
03	496	N	445	-0-	-51	-0-	373	2	72	9	N	65					266
04	510	N	468	-0-	-42	-0-	377	2	91	9	N	83					349
05	465	N	451	-0-	-14	-0-	382	2	69	9	N	63	176	1			236
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					236
07	496	N	317	-0-	-179	-0-	317	2			N	-0-					236

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

02	7250	X	5907	-0-	-1343	-0-	4719	2	1188	9	N	1080	1430	1			319
03	7750	X	5787	-0-	-1963	-0-	4571	2	1216	9	N	1105	1090	1			334
04	7140	X	5518	-0-	-1622	-0-	4310	2	1208	9	N	1098	1090	1			342
05	7378	X	5833	-0-	-1545	-0-	4669	2	1164	9	N	1058	899	1			501
06	4957	X	4957	-0-	-0-	-0-	3853	2	1104	9	N	1004	1071	1			434
*07	5478	X	5478	-0-	-0-	-0-	4420	2	1058	9	N	962	895	1			501

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

02	4815	X	4815	-0-	-0-	-0-	279	1	3637	3	N	817	784	1			292
							899	9									
03	4517	X	4517	-0-	-0-	-0-	289	1	3306	3	N	838	782	1			348
							922	9									
04	4814	X	4814	-0-	-0-	-0-	294	1	3599	3	N	837	972	1			213
							921	9									
05	4781	X	4781	-0-	-0-	-0-	246	1	3682	3	N	768	766	1			215
							8	5	845	9							
06	4497	X	4497	-0-	-0-	-0-	224	1	3461	3	N	718	753	1			180
							22	5	790	9							
*07	4832	X	4832	-0-	-0-	-0-	235	1	3752	3	N	727	577	1			330
							45	5	800	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	0	N	-0-	-0-	-0-	-0-					N	-0-					178
06	0	N	-0-	-0-	-0-	-0-					N	-0-					178
07	0	N	-0-	-0-	-0-	-0-					N	-0-					178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	693	-0-	-148	-0-	636	2	57	9	N	52					230
03	837	N	802	-0-	-35	-0-	744	2	58	9	N	53	191	1			92
04	713	N	713	-0-	-0-	-0-	622	2	91	9	N	83					175
05	785	N	785	-0-	-0-	-0-	706	2	79	9	N	72					247
06	789	N	789	-0-	-0-	-0-	723	2	66	9	N	60					307
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2006	N	2006	-0-	-0-	-0-	1995	2	11	9	N	10					142
03	2171	N	2171	-0-	-0-	-0-	2162	2	9	9	N	8					150
04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-	36	1			114
05	2107	N	2107	-0-	-0-	-0-	2101	2	6	9	N	5					119
06	2038	N	2038	-0-	-0-	-0-	2019	2	19	9	N	17					136
07	2139	N	2095	-0-	-44	-0-	2071	2	24	9	N	22					158

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10165	-0-	10165	31147	9794	2	371	9	N	337	395	1			367
03	DLQ G-10		10628	-0-	10628	41775	10088	2	540	9	N	491	386	1			472
04	51847	X	10072	-0-	-41775	-0-	9892	2	180	9	N	164	198	1			438
05	10872	X	10872	-0-	-0-	-0-	10414	2	458	9	N	416	394	1			460
06	10100	X	10100	-0-	-0-	-0-	9769	2	331	9	N	301	196	1			565
07	10881	X	10275	-0-	-606	-0-	9880	2	395	9	N	359	196	1			728

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		16562	-0-	16562	54806	15891	2	671	9	N	610	593	1			690
03	DLQ G-10		16203	-0-	16203	71009	15616	2	587	9	N	534	590	1			634
04	85253	X	14244	-0-	-71009	-0-	13919	2	325	9	N	295	198	1			731
05	19313	X	14923	-0-	-4390	-0-	14497	2	426	9	N	387	189	1			929
06	14624	X	14624	-0-	-0-	-0-	14004	2	620	9	N	564	578	1			915
*07	14944	X	14944	-0-	-0-	-0-	14558	2	386	9	N	351	579	1			687

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14645	X	13238	-0-	-1407	-0-	12236	2	1002	9	N	911	998	1			613
03	15655	X	13211	-0-	-2444	-0-	12244	2	967	9	N	879	593	1			899
04	15150	X	12339	-0-	-2811	-0-	11335	2	1004	9	N	913	983	1			829
05	15655	X	14099	-0-	-1556	-0-	12882	2	1217	9	N	1106	1358	1			577
06	12889	X	12889	-0-	-0-	-0-	11886	2	1003	9	N	912	779	1			710
*07	14038	X	14038	-0-	-0-	-0-	12754	2	1284	9	N	1167	967	1			910

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4185	-0-	4185	13315	4168	3	17	9	N	15					118
03	DLQ G-10		5095	-0-	5095	18410	5060	3	35	9	N	32					150
04	23207	X	4797	-0-	-18410	-0-	4780	3	17	9	N	15					165
05	4783	X	4783	-0-	-0-	-0-	4780	3	3	9	N	3					168
06	4920	X	4556	-0-	-364	-0-	4541	3	15	9	N	14					182
07	5084	X	4526	-0-	-558	-0-	4517	3	9	9	N	8					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7008	-0-	7008	22250	6955	3	53	9	N	48	191	1			92
03	DLQ G-10		6877	-0-	6877	29127	6813	3	64	9	N	58					150
04	35896	X	6769	-0-	-29127	-0-	6717	3	52	9	N	47					197
05	6808	X	6808	-0-	-0-	-0-	6717	3	91	9	N	83					280
06	7260	X	7122	-0-	-138	-0-	7097	3	25	9	N	23					303
07	7502	X	6812	-0-	-690	-0-	6777	3	35	9	N	32	178	1			157

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

02	1102	N	1090	-0-	-12	-0-	905	3	185	9	N	168	196	1			185
03	1302	N	1142	-0-	-160	-0-	971	3	171	9	N	155	192	1			148
04	1230	N	992	-0-	-238	-0-	860	3	132	9	N	120					268
05	1178	N	1059	-0-	-119	-0-	860	3	199	9	N	181	194	1			255
06	1128	N	1128	-0-	-0-	-0-	959	3	169	9	N	154	184	1			225
*07	1129	N	1129	-0-	-0-	-0-	980	3	149	9	N	135	193	1			167

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

02	1171	N	1171	-0-	-0-	-0-	1161	2	10	9	N	9					14
03	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					16
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					16
05	1147	N	768	-0-	-379	-0-	768	2			N	-0-					16
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					16
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					16

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					73
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					73
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					73
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					73
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					73
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

02	505	N	505	-0-	-0-	-0-	503	2	2	9	N	2					6
03	953	N	953	-0-	-0-	-0-	943	2	10	9	N	9					15
04	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					16
06	609	N	609	-0-	-0-	-0-	607	2	2	9	N	2					18
*07	575	N	575	-0-	-0-	-0-	572	2	3	9	N	3					21

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

02	6037	X	6037	-0-	-0-	-0-	75	1	5919	2	N	39					203
							43	9									
03	5869	X	5869	-0-	-0-	-0-	81	1	5713	2	N	68	192	1			79
							75	9									
04	5340	X	5075	-0-	-265	-0-	78	1	4980	2	N	15					94
							17	9									
05	5518	X	5426	-0-	-92	-0-	81	1	5333	2	N	11					105
							12	9									
06	5130	X	5064	-0-	-66	-0-	78	1	4973	2	N	12					117
							13	9									
*07	6261	X	6261	-0-	-0-	-0-	81	1	6169	2	N	10					127
							11	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					72
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					72
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					72
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

02	957	N	646	-0-	-311	-0-	646	2			N	-0-					15
03	899	N	873	-0-	-26	-0-	871	2	2	9	N	2					17
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					17
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					17
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					17
*07	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2765	X	2765	-0-	-0-	-0-	3	1	2741	2	N	19					220
							21	9									
03	3100	N	3158	-0-	58	58	37	1	3058	2	N	57	185	1			92
							63	9									
04	2919	N	2861	-0-	-58	-0-	37	1	2783	2	N	37					129
							41	9									
05	2852	N	2830	-0-	-22	-0-	2798	2	32	9	N	29					158
06	2760	X	2663	-0-	-97	-0-	2634	2	29	9	N	26					184
07	2852	X	2722	-0-	-130	-0-	2698	2	24	9	N	22					206

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	29	1	818	2	N	12					52
							13	9									
03	899	N	805	-0-	-94	-0-	6	1	799	2	N	-0-					52
04	960	N	151	-0-	-809	-0-	151	2			N	-0-					52
05	930	N	5	-0-	-925	-0-	5	2			N	-0-					52
06	780	N	49	-0-	-731	-0-	49	2			N	-0-					52
07	155	N	-0-	-0-	-155	-0-					N	-0-					52

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2370	N	2370	-0-	-0-	-0-	50	1	2295	2	N	23					150
							25	9									
03	2575	N	2575	-0-	-0-	-0-	54	1	2487	2	N	31					181
							34	9									
04	2344	N	2344	-0-	-0-	-0-	40	1	2259	2	N	41					222
							45	9									
05	2287	N	2287	-0-	-0-	-0-	2262	2	25	9	N	23	183	1			62
06	2195	N	2195	-0-	-0-	-0-	2172	2	23	9	N	21					83
*07	1481	N	1481	-0-	-0-	-0-	1448	2	33	9	N	30					113

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	42	1	101	2	N	-0-					71
03	137	N	137	-0-	-0-	-0-	37	1	100	2	N	-0-					71
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					71
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					71
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					20
*07	558	N	558	-0-	-0-	-0-	555	2	3	9	N	3					23

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9	-0-	49	1			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	60	N	-0-	-0-	-60	-0-					N	-0-					53
05	62	N	-0-	-0-	-62	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	508	-0-	-50	-0-	8	1	490	2	N	9	130	1			36
							10	9									
*09	373	N	373	-0-	-0-	-0-	9	1	357	2	N	6					42
							7	9									
*10	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					42
*11	484	N	484	-0-	-0-	-0-	9	1	475	2	N	-0-					42
*12	400	N	400	-0-	-0-	-0-	10	1	390	2	N	-0-					42
*01	549	N	549	-0-	-0-	-0-	9	1	500	2	N	36					78
							40	9									
*02	509	N	509	-0-	-0-	-0-	9	1	486	2	N	13					91
							14	9									
*03	452	N	452	-0-	-0-	-0-	9	1	443	2	N	-0-					91
*04	480	N	473	-0-	-7	-0-	9	1	464	2	N	-0-					91
*05	558	N	397	-0-	-161	-0-	7	1	390	2	N	-0-					91
*06	450	N	124	-0-	-326	-0-	9	1	115	2	N	-0-					91
07	496	N	289	-0-	-207	-0-	10	1	279	2	N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

02	893	N	893	-0-	-0-	-0-	12	1	834	2	N	43	165	1			85
							47	9									
03	836	N	836	-0-	-0-	-0-	32	1	790	2	N	13					98
							14	9									
04	769	N	769	-0-	-0-	-0-	31	1	729	2	N	8					106
							9	9									
05	961	N	702	-0-	-259	-0-	2	1	683	2	N	15					121
							17	9									
06	810	N	724	-0-	-86	-0-	704	2	20	9	N	18					139
07	806	N	737	-0-	-69	-0-	727	2	10	9	N	9					148

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

02	1500	N	1500	-0-	-0-	-0-	2	1	1495	2	N	3					204
							3	9									
03	3100	N	3175	-0-	75	75	2	1	3071	2	N	93	192	1			105
							102	9									
04	2022	N	1947	-0-	-75	-0-	90	1	1796	2	N	55					160
							61	9									
05	2209	N	2209	-0-	-0-	-0-	2153	2	56	9	N	51					211
06	1421	N	1421	-0-	-0-	-0-	1400	2	21	9	N	19	183	1			47
07	1178	N	756	-0-	-422	-0-	734	2	22	9	N	20					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

02	690	N	690	-0-	-0-	-0-	14	1	669	2	N	6					44
							7	9									
03	754	N	754	-0-	-0-	-0-	15	1	735	2	N	4					48
							4	9									
04	652	N	652	-0-	-0-	-0-	14	1	635	2	N	3					51
							3	9									
05	744	N	566	-0-	-178	-0-	15	1	551	2	N	-0-					51
06	720	N	500	-0-	-220	-0-	14	1	486	2	N	-0-					51
07	682	N	656	-0-	-26	-0-	15	1	641	2	N	-0-					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	15	1	506	2	N	3					40
							3	9									
03	568	N	568	-0-	-0-	-0-	16	1	549	2	N	3					43
							3	9									
04	540	N	401	-0-	-139	-0-	15	1	377	2	N	8					51
							9	9									
05	567	N	567	-0-	-0-	-0-	16	1	547	2	N	4					55
							4	9									
06	546	N	546	-0-	-0-	-0-	15	1	529	2	N	2					57
							2	9									
*07	538	N	538	-0-	-0-	-0-	16	1	516	2	N	5					62
							6	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	2000	-0-	-0-	-0-	29	1	1971	2	N	-0-					104
03	2110	N	2110	-0-	-0-	-0-	30	1	2080	2	N	-0-					104
04	1860	N	1620	-0-	-240	-0-	30	1	1590	2	N	-0-					104
05	2139	N	1326	-0-	-813	-0-	26	1	1300	2	N	-0-					104
06	2040	N	1539	-0-	-501	-0-	30	1	1507	2	N	2					61
							2	9									
07	1674	N	1436	-0-	-238	-0-	31	1	1405	2	N	-0-					61

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5131	X	5131	-0-	-0-	-0-	31	1	4898	2	N	184	186	1			274
							202	9									
03	6412	X	6412	-0-	-0-	-0-	93	1	6007	2	N	284	370	1			188
							312	9									
04	6469	X	6469	-0-	-0-	-0-	90	1	6146	2	N	212	185	1			215
							233	9									
05	3813	X	3813	-0-	-0-	-0-	5	1	3695	2	N	103	182	1			136
							113	9									
06	3934	X	3934	-0-	-0-	-0-	3762	2	172	9	N	156	183	1			109
*07	3958	X	3958	-0-	-0-	-0-	3824	2	134	9	N	122					231

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	5					59
04	28	N	28	-0-	-0-	-0-	26	2	2	9	N	2					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	31	N	-0-	-0-	-31	-0-					N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3596	-0-	-0-	-0-	11	1	3538	2	N	43					190
							47	9									
03	3193	X	3073	-0-	-120	-0-	12	1	2981	2	N	73	187	1			76
							80	9									
04	3290	X	3290	-0-	-0-	-0-	9	1	3219	2	N	56					132
							62	9									
05	3249	X	3249	-0-	-0-	-0-	9	1	3167	2	N	66					198
							73	9									
06	3720	X	2998	-0-	-722	-0-	9	1	2930	2	N	54					252
							59	9									
07	3844	X	3028	-0-	-816	-0-	9	1	2993	2	N	24	181	1			95
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2592	N	2592	-0-	-0-	-0-	2537	2	55	9	N	50					142
03	2137	N	2137	-0-	-0-	-0-	12	1	2093	2	N	29					171
							32	9									
04	2242	N	2242	-0-	-0-	-0-	2207	2	35	9	N	32					203
05	2385	N	2385	-0-	-0-	-0-	2357	2	28	9	N	25					228
06	3000	N	3201	-0-	201	201	109	1	3058	2	N	31	184	1			75
							34	9									
*07	3100	N	3452	-0-	352	553	130	1	3288	2	N	31					106
							34	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

02	3660	X	3660	-0-	-0-	-0-	19	1	3609	2	N	29	200	1			77
							32	9									
03	4095	X	4095	-0-	-0-	-0-	20	1	4069	2	N	5					82
							6	9									
04	4258	X	4258	-0-	-0-	-0-	19	1	4227	2	N	11					93
							12	9									
05	4404	X	4404	-0-	-0-	-0-	20	1	4356	2	N	25					118
							28	9									
06	4026	X	4026	-0-	-0-	-0-	19	1	3999	2	N	7					125
							8	9									
*07	3182	X	3182	-0-	-0-	-0-	20	1	3145	2	N	15					140
							17	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

02	1421	N	1316	-0-	-105	-0-	32	1	1253	2	N	28					72
							31	9									
03	1426	N	1380	-0-	-46	-0-	45	1	1310	2	N	23					95
							25	9									
04	1410	N	1266	-0-	-144	-0-	43	1	1198	2	N	23					118
							25	9									
05	1395	N	1254	-0-	-141	-0-	2	1	1227	2	N	23					141
							25	9									
06	1350	N	1186	-0-	-164	-0-	1165	2	21	9	N	19					160
07	1302	N	1246	-0-	-56	-0-	1211	2	35	9	N	32					192

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

02	864	N	864	-0-	-0-	-0-	2	1	810	2	N	47					143
							52	9									
03	837	N	757	-0-	-80	-0-	2	1	740	2	N	14					157
							15	9									
04	870	N	464	-0-	-406	-0-	440	2	24	9	N	22					179
05	899	N	788	-0-	-111	-0-	735	2	53	9	N	48					227
06	720	N	134	-0-	-586	-0-	130	2	4	9	N	4	184	1			47
07	465	N	-0-	-0-	-465	-0-					N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	1			N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

02	4776	X	4776	-0-	-0-	-0-	59	1	4693	2	N	22					153
							24	9									
03	3922	X	3922	-0-	-0-	-0-	528	1	3376	2	N	16					169
							18	9									
04	7195	X	7195	-0-	-0-	-0-	501	1	6655	2	N	35					204
							39	9									
05	6754	X	6754	-0-	-0-	-0-	465	1	6244	2	N	41	192	1			53
							45	9									
06	3638	X	3638	-0-	-0-	-0-	450	1	3177	2	N	10					63
							11	9									
*07	4651	X	4651	-0-	-0-	-0-	465	1	4178	2	N	7					70
							8	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

02	1933	N	1933	-0-	-0-	-0-	37	1	1885	2	N	10					96
							11	9									
03	2077	N	1998	-0-	-79	-0-	40	1	1955	2	N	3					99
							3	9									
04	2070	N	1985	-0-	-85	-0-	38	1	1939	2	N	7					106
							8	9									
05	2077	N	1975	-0-	-102	-0-	40	1	1927	2	N	7					113
							8	9									
06	1923	N	1923	-0-	-0-	-0-	38	1	1877	2	N	7					120
							8	9									
07	2046	N	2021	-0-	-25	-0-	40	1	1977	2	N	4					124
							4	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

02	348	N	320	-0-	-28	-0-	1	1	319	2	N	-0-					15
03	382	N	382	-0-	-0-	-0-	42	1	340	2	N	-0-					15
04	330	N	320	-0-	-10	-0-	1	1	311	2	N	7					22
							8	9									
05	341	N	292	-0-	-49	-0-	2	1	290	2	N	-0-					22
06	360	N	269	-0-	-91	-0-	269	2			N	-0-					22
07	341	N	260	-0-	-81	-0-	260	2			N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	X	1143	-0-	-0-	-0-	15	1	1102	2	N	24					151
							26	9									
03	1172	X	1172	-0-	-0-	-0-	109	1	1028	2	N	32					183
							35	9									
04	750	X	140	-0-	-610	-0-	33	1	105	2	N	2					185
							2	9									
05	961	X	-0-	-0-	-961	-0-					N	-0-					185
06	930	X	815	-0-	-115	-0-	74	1	719	2	N	20					205
							22	9									
*07	693	N	693	-0-	-0-	-0-	47	1	632	2	N	13	183	1			35
							14	9									

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1895	N	1895	-0-	-0-	-0-	73	1	1741	2	N	74	192	1			192
							81	9									
03	2108	N	1893	-0-	-215	-0-	78	1	1735	2	N	73					265
							80	9									
04	2228	N	2228	-0-	-0-	-0-	75	1	2076	2	N	70					335
							77	9									
05	2015	N	1881	-0-	-134	-0-	78	1	1720	2	N	75	193	1			217
							83	9									
06	1968	N	1968	-0-	-0-	-0-	75	1	1831	2	N	56					273
							62	9									
07	2294	N	2068	-0-	-226	-0-	78	1	1909	2	N	74					347
							81	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3728	X	3728	-0-	-0-	-0-	40	1	3510	2	N	162	185	1			155
							178	9									
03	3815	X	3815	-0-	-0-	-0-	154	1	3472	2	N	172	186	1			141
							189	9									
04	3664	X	3664	-0-	-0-	-0-	149	1	3353	2	N	147	185	1			103
							162	9									
05	3540	X	3540	-0-	-0-	-0-	84	1	3318	2	N	125					228
							138	9									
06	3355	X	3355	-0-	-0-	-0-	59	1	3145	2	N	137	184	1			181
							151	9									
*07	3296	X	3296	-0-	-0-	-0-	61	1	3111	2	N	113	184	1			110
							124	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	3518	-0-	-455	-0-	17	1	3431	2	N	64					172
							70	9									
03	4247	X	3697	-0-	-550	-0-	99	1	3543	2	N	50	185	1			37
							55	9									
04	3780	X	3718	-0-	-62	-0-	58	1	3602	2	N	53					90
							58	9									
05	3906	X	3835	-0-	-71	-0-	60	1	3701	2	N	67					157
							74	9									
06	3694	X	3694	-0-	-0-	-0-	58	1	3572	2	N	58	184	1			31
							64	9									
*07	3702	X	3702	-0-	-0-	-0-	60	1	3574	2	N	62					93
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	15	N	-0-	-0-	-15	-0-					N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					56
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	10	N	-0-	-0-	-10	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6808	X	6808	-0-	-0-	-0-	17	1	6474	2	N	288	387	1			240
							317	9									
03	7130	X	7014	-0-	-116	-0-	19	1	6705	2	N	264	385	1			119
							290	9									
04	7020	X	6722	-0-	-298	-0-	18	1	6399	2	N	277	189	1			207
							305	9									
05	7285	X	6913	-0-	-372	-0-	19	1	6604	2	N	264	189	1			282
							290	9									
06	6612	X	6612	-0-	-0-	-0-	18	1	6340	2	N	231	385	1			128
							254	9									
07	6758	X	6728	-0-	-30	-0-	19	1	6437	2	N	247	191	1			184
							272	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	-0-					N	11					98

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	212	-0-	-2340	-0-	9	1	196	2	N	6					89
							7	9									
03	2090	X	2090	-0-	-0-	-0-	107	1	1973	2	N	9					98
							10	9									
04	2045	N	2045	-0-	-0-	-0-	54	1	1947	2	N	40					138
							44	9									
05	2115	N	2115	-0-	-0-	-0-	3	1	2062	2	N	45					183
							50	9									
06	2150	N	2150	-0-	-0-	-0-	2074	2	76	9	N	69	184	1			68
*07	2873	N	2873	-0-	-0-	-0-	2753	2	120	9	N	109					177

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	22					N	-0-					15
03	T. A.		-0-	-0-	-0-	22					N	-0-					15
04	T. A.		-0-	-0-	-0-	22					N	-0-					15
05	T. A.		-0-	-0-	-0-	22					N	-0-					15
06	T. A.		-0-	-0-	-0-	22					N	-0-					15
07	T. A.		-0-	-0-	-0-	22					N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4379	X	490	-0-	-3889	-0-	17	1	388	2	N	77	185	1			132
							85	9									
03	4681	X	4117	-0-	-564	-0-	19	1	3601	2	N	452	376	1			208
							497	9									
04	5818	X	5818	-0-	-0-	-0-	18	1	5248	2	N	502	365	1			345
							552	9									
05	1887	X	1887	-0-	-0-	-0-	19	1	1711	2	N	143	368	1			120
							157	9									
06	3990	X	348	-0-	-3642	-0-	18	1	242	2	N	80					200
							88	9									
07	6014	X	137	-0-	-5877	-0-	19	1	98	2	N	18					218
							20	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

02	1664	X	1664	-0-	-0-	-0-	109	1	1426	2	N	117	173	1			145
							129	9									
03	1859	N	1859	-0-	-0-	-0-	71	1	1661	2	N	115	184	1			76
							127	9									
04	2314	N	2314	-0-	-0-	-0-	59	1	2123	2	N	120					196
							132	9									
05	2192	N	2192	-0-	-0-	-0-	60	1	2002	2	N	118	185	1			129
							130	9									
06	2041	N	2041	-0-	-0-	-0-	59	1	1857	2	N	114	183	1			60
							125	9									
*07	2020	N	2020	-0-	-0-	-0-	60	1	1850	2	N	100					160
							110	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

02	T. A.		-0-	-0-	-0-	3					N	-0-					115
03	T. A.		-0-	-0-	-0-	3					N	-0-					115
04	T. A.		81	-0-	81	84	67	2	14	9	N	13					128
05	T. A.		53	-0-	53	137	53	2			N	-0-					128
06	159	N	22	-0-	-137	-0-	22	2			N	-0-					128
07	93	N	25	-0-	-68	-0-	21	2	4	9	N	4					132

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

02	26146	X	176	-0-	-25970	-0-	7	1	152	2	N	15	29	1			158
							17	9									
*03	4092	X	127	-0-	-3965	-0-	106	2	21	9	N	19					177
04	3060	X	48	-0-	-3012	-0-	48	2			N	-0-	79	1			98
*05	2418	X	13	-0-	-2405	-0-	13	2			N	-0-					98
*06	210	X	6	-0-	-204	-0-	6	2			N	-0-					98
07	186	X	-0-	-0-	-186	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

02	2474	X	2474	-0-	-0-	-0-	17	1	2349	2	N	98					219
							108	9									
03	2338	X	2338	-0-	-0-	-0-	19	1	2173	2	N	133	191	1			161
							146	9									
04	2380	X	2380	-0-	-0-	-0-	18	1	2183	2	N	163	194	1			130
							179	9									
05	2343	X	2343	-0-	-0-	-0-	19	1	2216	2	N	98					228
							108	9									
06	2086	X	2086	-0-	-0-	-0-	18	1	1956	2	N	102	192	1			138
							112	9									
*07	2071	N	2071	-0-	-0-	-0-	19	1	1931	2	N	110					248
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6264	X	-0-	-0-	-6264	-0-					N	-0-					103
03	6665	X	-0-	-0-	-6665	-0-					N	-0-					103
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					103
05	3	X	-0-	-0-	-3	-0-					N	-0-					103
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2746	N	-0-	-0-	-2746	-0-					N	1	158	1			28
03	1	N	-0-	-0-	-1	-0-					N	-0-					28
04	10	N	-0-	-0-	-10	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	1			N	-0-					63
03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	-0-					63
05	31	N	-0-	-0-	-31	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	78					N	-0-					20
03	T. A.		-0-	-0-	-0-	78					N	-0-					20
04	T. A.		-0-	-0-	-0-	78					N	-0-					20
05	T. A.		-0-	-0-	-0-	78					N	-0-					20
06	T. A.		-0-	-0-	-0-	78					N	-0-					20
07	T. A.		-0-	-0-	-0-	78					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	X	4190	-0-	-247	-0-	17 204	1 9	3969	2	N	185	385	1			200
03	4681	X	4306	-0-	-375	-0-	19 190	1 9	4097	2	N	173	191	1			182
04	4440	X	4104	-0-	-336	-0-	18 210	1 9	3876	2	N	191	190	1			183
05	4588	X	4251	-0-	-337	-0-	19 207	1 9	4025	2	N	188	193	1			178
06	4260	X	3825	-0-	-435	-0-	18 191	1 9	3616	2	N	174					352
07	4402	X	3976	-0-	-426	-0-	19 195	1 9	3762	2	N	177	192	1			337

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48306	X	4693	-0-		-43613	-0-	17 132	1 9	4544	2	N	120	186	1			278
03	5208	X	5163	-0-		-45	-0-	19 145	1 9	4999	2	N	132	185	1			225
04	5040	X	4662	-0-		-378	-0-	18 130	1 9	4514	2	N	118	289	1			54
05	5208	X	3857	-0-		-1351	-0-	19 114	1 9	3724	2	N	104					158
06	4590	X	3402	-0-		-1188	-0-	18 81	1 9	3303	2	N	74					232
07	4743	X	3469	-0-		-1274	-0-	19 61	1 9	3389	2	N	55	184	1			103

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-		-0-	-0-	28 94	1 9	1002	2	N	85					133
03	1154	N	1154	-0-		-0-	-0-	170 90	1 9	894	2	N	82					215
04	1788	N	1788	-0-		-0-	-0-	199 118	1 9	1471	2	N	107	184	1			138
05	1216	N	1216	-0-		-0-	-0-	125 62	1 9	1029	2	N	56					194
06	803	N	803	-0-		-0-	-0-	89 35	1 9	679	2	N	32	183	1			43
07	403	N	328	-0-		-75	-0-	13 58	1 9	257	2	N	53					96

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		17	-0-		17	18	17	2			N	-0-					165
03	T. A.		2300	-0-		2300	2318	105 521	1 9	1674	2	N	474	372	1			267
04	T. A.		923	-0-		923	3241	55 152	1 9	716	2	N	138	182	1			223
05	T. A.		2323	-0-		2323	5564	298 722	1 9	1303	2	N	656	550	1			329
*06	8020	X	2456	-0-		-5564	-0-	141 956	1 9	1359	2	N	869	915	1			283
07	2294	X	1886	-0-		-408	-0-	167 398	1 9	1321	2	N	362	366	1			279

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6455	-0-		-853	-0-	58 193	1 9	6204	2	N	175	185	1			133
03	7750	X	6995	-0-		-755	-0-	62 185	1 9	6748	2	N	168	185	1			116
04	7200	X	6147	-0-		-1053	-0-	60 176	1 9	5911	2	N	160					276
05	7409	X	5950	-0-		-1459	-0-	62 172	1 9	5716	2	N	156	185	1			247
06	7113	X	7113	-0-		-0-	-0-	60 163	1 9	6890	2	N	148	184	1			211
*07	7767	X	7767	-0-		-0-	-0-	62 204	1 9	7501	2	N	185	182	1			214

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5777	X	5777	-0-	-0-	-0-	211	1	5157	2	N	372	196	1			314
							409	9									
03	6348	X	6348	-0-	-0-	-0-	229	1	5666	2	N	412	576	1			150
							453	9									
04	6714	X	6714	-0-	-0-	-0-	222	1	6037	2	N	414	382	1			182
							455	9									
05	6518	X	6518	-0-	-0-	-0-	229	1	5842	2	N	406	383	1			205
							447	9									
06	6090	X	6029	-0-	-61	-0-	222	1	5414	2	N	357	191	1			371
							393	9									
07	6293	X	5543	-0-	-750	-0-	229	1	4977	2	N	306	382	1			295
							337	9									

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8940	X	8940	-0-	-0-	-0-	311	1	8276	2	N	321	390	1			886
							353	9									
03	15996	X	3887	-0-	-12109	-0-	266	1	3621	2	N	-0-	191	1			374
*04	14070	X	7370	-0-	-6700	-0-	90	1	6980	2	N	273	383	1			91
							300	9									
05	14105	X	6937	-0-	-7168	-0-	93	1	6559	2	N	259	192	1			158
							285	9									
06	7020	X	5780	-0-	-1240	-0-	90	1	5457	2	N	212	192	1			178
							233	9									
07	7254	X	5041	-0-	-2213	-0-	89	1	4745	2	N	188	190	1			176
							207	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1456
03	11129	X	2834	-0-	-8295	-0-	194	1	2640	2	N	-0-					1456
*04	8670	X	6771	-0-	-1899	-0-	180	1	5996	2	N	541	573	1			273
							595	9									
05	7302	X	7302	-0-	-0-	-0-	104	1	6604	2	N	540	557	1			256
							594	9									
06	6650	X	6650	-0-	-0-	-0-	90	1	6091	2	N	426	562	1			120
							469	9									
*07	7104	X	7104	-0-	-0-	-0-	93	1	6594	2	N	379	187	1			312
							417	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60436	X	18809	-0-	-41627	-0-	1399	1	15314	2	N	1905	1808	1			1073
							2096	9									
03	64604	X	15367	-0-	-49237	-0-	964	1	13160	2	N	1130	1122	1			1081
							1243	9									
04	62520	X	NO RPT	-0-	-62520	-0-					N	NO RPT					1081
05	12061	X	12061	-0-	-0-	-0-	94	1	10953	2	N	922	585	1			337
							1014	9									
06	19470	X	10304	-0-	-9166	-0-	57	1	9529	2	N	653	775	1			215
							718	9									
07	20119	X	12337	-0-	-7782	-0-	46	1	11481	2	N	736	781	1			170
							810	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23780	X	8714	-0-	-15066	-0-	715 167	1 9	7832	2	N	152					327
03	25420	X	8393	-0-	-17027	-0-	561 167	1 9	7665	2	N	152	157	1			324
04	24600	X	8545	-0-	-16055	-0-	560 154	1 9	7831	2	N	140	193	1	194	7	77
05	25420	X	8097	-0-	-17323	-0-	565 138	1 9	7394	2	N	125					202
06	9570	X	7528	-0-	-2042	-0-	925 175	1 9	6428	2	N	159	188	1			173
07	9300	X	6005	-0-	-3295	-0-	491 92	1 9	5422	2	N	84	164	1			93

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

02	0	N	-0-	-0-	-0-	-0-					N	9					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					30
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					30
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					30
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	298	-0-	298	1137	264	2	34	9	N	31					53
*03	1137	N	-0-	-0-	-1137	-0-					N	216					269
04	270	N	-0-	-0-	-270	-0-					N	2					271
05	310	N	-0-	-0-	-310	-0-					N	13					284
*06	0	N	-0-	-0-	-0-	-0-					N	30					314
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					314

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					215
03	691	N	691	-0-	-0-	-0-	660	2	31	9	N	28	117	1			126
04	638	N	638	-0-	-0-	-0-	621	2	17	9	N	15					141
05	659	N	659	-0-	-0-	-0-	634	2	25	9	N	23					164
06	613	N	613	-0-	-0-	-0-	593	2	20	9	N	18					182
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					182

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

02	8795	X	8795	-0-	-0-	-0-	800	1	7552	2	N	403	380	1			250
							443	9									
03	8719	X	8719	-0-	-0-	-0-	856	1	7527	2	N	305	304	1			251
							336	9									
04	7804	X	7804	-0-	-0-	-0-	835	1	6687	2	N	256	381	1			126
							282	9									
05	7846	X	7846	-0-	-0-	-0-	863	1	6693	2	N	264	186	1			204
							290	9									
06	8358	X	8358	-0-	-0-	-0-	835	1	7161	2	N	329	362	1			171
							362	9									
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					171

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

02	0	W	4038	-0-	4038	16103	3970	2	68	9	N	62	166	1	5	8	183
03	20929	X	4826	-0-	-16103	-0-	4721	2	105	9	N	95					278
04	4667	X	4667	-0-	-0-	-0-	4522	2	145	9	N	132	190	1	1	8	219
05	4845	X	4845	-0-	-0-	-0-	4714	2	131	9	N	119	1	8			337
06	4646	X	4646	-0-	-0-	-0-	4637	2	9	9	N	8	188	1	1	8	156
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7077	X	7077	-0-	-0-	-0-	800	1	5474	2	N	730	772	1			479
							803	9									
03	7207	X	7207	-0-	-0-	-0-	854	1	5438	2	N	832	953	1			358
							915	9									
04	7181	X	7181	-0-	-0-	-0-	835	1	5438	2	N	825	570	1	4	8	609
							908	9									
05	6978	X	6978	-0-	-0-	-0-	863	1	5302	2	N	739	946	1	6	8	396
							813	9									
06	6693	X	6693	-0-	-0-	-0-	828	1	5095	2	N	700	572	1			524
							770	9									
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					524

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4704	-0-	-0-	-0-	786	1	3398	2	N	473	385	1			514
							520	9									
03	4717	X	4717	-0-	-0-	-0-	854	1	3236	2	N	570	740	1			344
							627	9									
04	4800	X	4624	-0-	-176	-0-	800	1	3234	2	N	536	556	1	3	8	321
							590	9									
05	5284	X	5284	-0-	-0-	-0-	863	1	3772	2	N	590	560	1			351
							649	9									
06	4981	X	4981	-0-	-0-	-0-	828	1	3625	2	N	480	190	1			641
							528	9									
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					641

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	3369	-0-	-1880	-0-	3189	2	180	9	N	164	181	1			256
03	5053	X	3244	-0-	-1809	-0-	3066	2	178	9	N	162	189	1			229
04	3360	X	2990	-0-	-370	-0-	2843	2	147	9	N	134					363
05	3596	X	3084	-0-	-512	-0-	2928	2	156	9	N	142	185	1			320
06	3480	X	3122	-0-	-358	-0-	2970	2	152	9	N	138	190	1	2	8	266
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					266

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6466	X	6466	-0-	-0-	-0-	786	1	5222	2	N	416	377	1	3	8	242
							458	9									
03	6484	X	6484	-0-	-0-	-0-	835	1	5207	2	N	402	362	1			282
							442	9									
04	6457	X	6457	-0-	-0-	-0-	835	1	5206	2	N	378	363	1	9	8	288
							416	9									
05	6536	X	6536	-0-	-0-	-0-	863	1	5271	2	N	365	530	1	2	8	121
							402	9									
06	5702	X	5702	-0-	-0-	-0-	805	1	4555	2	N	311	191	1	5	8	236
							342	9									
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3938	X	3938	-0-	-0-	-0-	793 791	1 9	2354	2	N	719	762	1	25	8	489
03	3536	X	3536	-0-	-0-	-0-	819 723	1 9	1994	2	N	657	939	1			207
04	3694	X	3694	-0-	-0-	-0-	829 697	1 9	2168	2	N	634	576	1	5	8	260
05	3638	X	3638	-0-	-0-	-0-	856 737	1 9	2045	2	N	670	571	1	30	8	329
06	2927	X	2927	-0-	-0-	-0-	759 613	1 9	1555	2	N	557	357	1	19	8	510
07	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					510

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	8059	-0-	-989	-0-	800 644	1 9	6615	2	N	585	575	1			567
03	9672	X	8629	-0-	-1043	-0-	851 638	1 9	7140	2	N	580	577	1			570
04	8400	X	8074	-0-	-326	-0-	826 592	1 9	6656	2	N	538	571	1	5	8	532
05	8618	X	8063	-0-	-555	-0-	854 598	1 9	6611	2	N	544	378	1	6	8	692
06	7573	X	7573	-0-	-0-	-0-	835 543	1 9	6195	2	N	494	377	1			809
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					809

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9609	X	9609	-0-	-0-	-0-	759 1060	1 9	7790	2	N	964	761	1	19	8	801
03	10600	X	10600	-0-	-0-	-0-	826 1078	1 9	8696	2	N	980	1326	1			455
04	9759	X	9759	-0-	-0-	-0-	812 1046	1 9	7901	2	N	951	954	1	8	8	444
05	9351	X	9351	-0-	-0-	-0-	822 1056	1 9	7473	2	N	960	929	1	43	8	432
06	9093	X	9093	-0-	-0-	-0-	789 974	1 9	7330	2	N	885	537	1	15	8	765
07	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					765

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7305	X	7305	-0-	-0-	-0-	6867	2	438	9	N	398	386	1	2	8	247
03	9227	X	9227	-0-	-0-	-0-	8858	2	369	9	N	335	378	1			204
04	8726	X	8726	-0-	-0-	-0-	8409	2	317	9	N	288	185	1	3	8	304
05	8870	X	8870	-0-	-0-	-0-	8530	2	340	9	N	309	368	1	5	8	240
06	8602	X	8602	-0-	-0-	-0-	8291	2	311	9	N	283	190	1	9	8	324
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					324

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6345	X	6345	-0-	-0-	-0-	5886	2	459	9	N	417	570	1	4	8	93
03	6503	X	6503	-0-	-0-	-0-	6111	2	392	9	N	356	190	1			259
04	6772	X	6772	-0-	-0-	-0-	6346	2	426	9	N	387	375	1	7	8	264
05	6778	X	6778	-0-	-0-	-0-	6392	2	386	9	N	351	382	1	8	8	225
06	6029	X	6029	-0-	-0-	-0-	5745	2	284	9	N	258	190	1	6	8	287
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					287

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1392	-0-	-0-	-0-	1088	2	304	9	N	276	189	1			301
03	1469	N	1469	-0-	-0-	-0-	1160	2	309	9	N	281	377	1			205
04	1200	N	1129	-0-	-71	-0-	916	2	213	9	N	194	191	1	1	8	207
05	1575	N	1575	-0-	-0-	-0-	1214	2	361	9	N	328	189	1			346
06	1414	N	1414	-0-	-0-	-0-	1136	2	278	9	N	253	191	1			408
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					408

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5007	X	5007	-0-	-0-	-0-	4603	2	404	9	N	367	371	1	8	8	197
03	5335	X	5335	-0-	-0-	-0-	4911	2	424	9	N	385	383	1			199
04	5098	X	5098	-0-	-0-	-0-	4694	2	404	9	N	367	382	1	3	8	181
05	5246	X	5246	-0-	-0-	-0-	4830	2	416	9	N	378	376	1	4	8	179
06	5075	X	5075	-0-	-0-	-0-	4478	2	597	9	N	543	376	1	9	8	337
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					337

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	807	1	418	9	N	380	385	1	15	8	180
03	1379	N	1379	-0-	-0-	-0-	858	1	97	2	N	385	188	1			377
							424	9									
04	1583	N	1583	-0-	-0-	-0-	831	1	335	2	N	379	559	1	2	8	195
							417	9									
05	1608	N	1608	-0-	-0-	-0-	849	1	337	2	N	384	370	1	6	8	203
							422	9									
06	1748	N	1748	-0-	-0-	-0-	814	1	519	2	N	377	190	1	10	8	380
							415	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					380

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	5527	-0-	-273	-0-	793	1	4202	2	N	484	381	1			353
							532	9									
03	6536	X	6536	-0-	-0-	-0-	826	1	5194	2	N	469	567	1			255
							516	9									
04	6000	X	5834	-0-	-166	-0-	824	1	4508	2	N	456	369	1	3	8	339
							502	9									
05	6648	X	6648	-0-	-0-	-0-	863	1	5253	2	N	484	385	1	6	8	432
							532	9									
06	6278	X	6278	-0-	-0-	-0-	828	1	4976	2	N	431	376	1			487
							474	9									
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					487

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2756	X	2756	-0-	-0-	-0-	774 231	1 9	1751	2	N	210	192	1	1	8	113
03	2859	X	2859	-0-	-0-	-0-	791 219	1 9	1849	2	N	199	187	1			125
04	2758	X	2758	-0-	-0-	-0-	835 216	1 9	1707	2	N	196	180	1	3	8	138
05	2832	X	2832	-0-	-0-	-0-	863 219	1 9	1750	2	N	199	189	1	1	8	147
06	2580	X	2365	-0-	-215	-0-	793 193	1 9	1379	2	N	175	189	1	2	8	131
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					131

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	5152	-0-	-0-	-0-	786 834	1 9	3532	2	N	758	741	1			400
03	5425	X	5065	-0-	-360	-0-	851 820	1 9	3394	2	N	745	958	1			187
04	5461	X	5461	-0-	-0-	-0-	828 800	1 9	3833	2	N	727	763	1	3	8	148
05	5425	X	4597	-0-	-828	-0-	814 737	1 9	3046	2	N	670	566	1			252
06	4936	X	4936	-0-	-0-	-0-	773 626	1 9	3537	2	N	569	551	1			270
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					270

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2603	X	2603	-0-	-0-	-0-	2058	2	545	9	N	495	542	1	5	8	172
03	2411	X	2411	-0-	-0-	-0-	1892	2	519	9	N	472	363	1			281
04	1466	X	1466	-0-	-0-	-0-	1149	2	317	9	N	288	364	1	6	8	199
05	2521	X	2521	-0-	-0-	-0-	1985	2	536	9	N	487	376	1	1	8	309
06	3234	X	3234	-0-	-0-	-0-	2424	2	810	9	N	736	543	1	9	8	493
07	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					493

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6063	X	6063	-0-	-0-	-0-	763 418	1 9	4882	2	N	380	386	1	2	8	127
03	6099	X	6099	-0-	-0-	-0-	824 370	1 9	4905	2	N	336	357	1			106
04	5492	X	5492	-0-	-0-	-0-	796 358	1 9	4338	2	N	325	358	1	13	8	60
05	5375	X	5375	-0-	-0-	-0-	847 345	1 9	4183	2	N	314	190	1	2	8	182
06	5130	X	4318	-0-	-812	-0-	835 252	1 9	3231	2	N	229	189	1	4	8	218
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2791	-0-	-80	-0-	800	1	1542	2	N	408	383	1			263
							449	9									
03	3069	X	2996	-0-	-73	-0-	838	1	1718	2	N	400	385	1			278
							440	9									
04	2970	X	2725	-0-	-245	-0-	835	1	1466	2	N	385	383	1	2	8	278
							424	9									
05	3069	X	2687	-0-	-382	-0-	835	1	1432	2	N	382	384	1			276
							420	9									
06	2970	X	2207	-0-	-763	-0-	742	1	1113	2	N	320	380	1			216
							352	9									
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					216

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	6985	-0-	-2324	-0-	807	1	5333	2	N	768	579	1			500
							845	9									
03	9579	X	6933	-0-	-2646	-0-	863	1	5230	2	N	764	1131	1			133
							840	9									
04	7770	X	6038	-0-	-1732	-0-	831	1	4470	2	N	670	733	1			70
							737	9									
05	8029	X	5011	-0-	-3018	-0-	835	1	3571	2	N	550	360	1			260
							605	9									
06	5790	X	3097	-0-	-2693	-0-	668	1	1980	2	N	408	374	1			294
							449	9									
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					294

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2388	N	2388	-0-	-0-	-0-	807	1	947	2	N	576	369	1	4	8	473
							634	9									
03	2836	N	2836	-0-	-0-	-0-	851	1	1345	2	N	582	731	1			324
							640	9									
04	2757	N	2757	-0-	-0-	-0-	835	1	1309	2	N	557	572	1	5	8	304
							613	9									
05	2799	N	2799	-0-	-0-	-0-	863	1	1349	2	N	534	572	1			266
							587	9									
06	2516	N	2516	-0-	-0-	-0-	800	1	1243	2	N	430	381	1			315
							473	9									
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					315

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10875	X	9628	-0-	-1247	-0-	459	1	8215	2	N	867	745	1			340
							954	9									
03	10013	X	8673	-0-	-1340	-0-	463	1	7282	2	N	844	928	1			256
							928	9									
04	9690	X	7798	-0-	-1892	-0-	460	1	6489	2	N	772	943	1	7	8	78
							849	9									
05	10292	X	6770	-0-	-3522	-0-	459	1	5527	2	N	713	571	1			220
							784	9									
06	8670	X	5317	-0-	-3353	-0-	416	1	4253	2	N	589	699	1			110
							648	9									
07	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					110

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24621	X	21687	-0-	-2934	-0-	20372	2	1315	9	N	1195	1322	1			153
03	26319	X	22899	-0-	-3420	-0-	21455	2	1444	9	N	1313	1187	1			279
04	24630	X	21559	-0-	-3071	-0-	20199	2	1360	9	N	1236	1320	1			195
05	25451	X	21960	-0-	-3491	-0-	20590	2	1370	9	N	1245	1315	1			125
06	21210	X	20969	-0-	-241	-0-	19777	2	1192	9	N	1084	1107	1			102
07	21917	X	NO RPT	-0-	-21917	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11832	X	10024	-0-	-1808	-0-	807 1258	1 9	7959	2	N	1144	1127	1	4	8	469
03	12648	X	10304	-0-	-2344	-0-	856 1228	1 9	8220	2	N	1116	1311	1			274
04	12240	X	9416	-0-	-2824	-0-	835 1133	1 9	7448	2	N	1030	939	1	9	8	356
05	11935	X	9666	-0-	-2269	-0-	849 1038	1 9	7779	2	N	944	761	1	6	8	533
06	9281	X	9281	-0-	-0-	-0-	793 1092	1 9	7396	2	N	993	1138	1			388
07	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					388

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	#	-0-	-0-	-1421	-0-					N	2					137
03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					137
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					137
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

02	348	N	72	-0-	-276	-0-	3	1	67	3	N	-0-					22
							2	4									
03	186	N	57	-0-	-129	-0-	2	1	53	3	N	-0-					22
							2	4									
04	90	N	14	-0-	-76	-0-	1	1	12	3	N	-0-					22
							1	4									
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					22
*06	60	N	2	-0-	-58	-0-	2	4			N	-0-					22
07	14	N	2	-0-	-12	-0-	2	4			N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

02	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
03	1705	N	1011	-0-	-694	-0-	1011	2			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					-0-
05	1147	N	918	-0-	-229	-0-	918	2			N	-0-					-0-
06	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-
*07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2828	-0-	-0-	-0-	29	1	2744	2	N	50					167
							55	9									
03	2767	N	2767	-0-	-0-	-0-	31	1	2705	2	N	28					195
							31	9									
04	2760	N	2689	-0-	-71	-0-	30	1	2605	2	N	49	187	1			57
							54	9									
05	2883	N	2836	-0-	-47	-0-	31	1	2785	2	N	18					75
							20	9									
06	2784	N	2784	-0-	-0-	-0-	30	1	2723	2	N	28					103
							31	9									
*07	3100	N	3560	-0-	460	460	31	1	3485	2	N	40					143
							44	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

02	2349	N	2283	-0-	-66	-0-	2283	2			N	-0-					-0-
03	2480	N	2442	-0-	-38	-0-	2442	2			N	-0-					-0-
04	2400	N	2350	-0-	-50	-0-	2350	2			N	-0-					-0-
05	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
06	2370	N	2333	-0-	-37	-0-	2333	2			N	-0-					-0-
07	2418	N	2413	-0-	-5	-0-	2413	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

02	0	W	1009	-0-	1009	28902	1009	2			N	-0-					-0-
03	0	W	1012	-0-	1012	29914	1012	2			N	-0-					-0-
04	0	W	899	-0-	899	30813	899	2			N	-0-					-0-
05	2400	N	460	-0-	-1940	28873	460	2			N	-0-					-0-
06	3000	N	931	-0-	-2069	26804	931	2			N	-0-					-0-
*07	3100	N	843	-0-	-2257	24547	821	2	22	9	N	20					20

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

02	3770	X	3575	-0-	-195	-0-	3534	2	41	9	N	37					132
03	4030	X	3587	-0-	-443	-0-	3561	2	26	9	N	24	90	1			66
04	3780	X	3633	-0-	-147	-0-	3608	2	25	9	N	23					89
05	3596	X	3479	-0-	-117	-0-	3454	2	25	9	N	23					112
06	3480	X	3355	-0-	-125	-0-	3341	2	14	9	N	13					125
07	3596	X	3061	-0-	-535	-0-	3032	2	29	9	N	26					151

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

02	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					69
03	4023	X	4023	-0-	-0-	-0-	4016	2	7	9	N	6					75
04	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					79
05	4018	X	4018	-0-	-0-	-0-	4016	2	2	9	N	2					81
06	3840	X	3074	-0-	-766	-0-	3073	2	1	9	N	1					82
07	3968	X	3825	-0-	-143	-0-	3823	2	2	9	N	2					84

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

02	4213	X	4213	-0-	-0-	-0-	4161	2	52	9	N	47	192	1			55
03	3994	X	3994	-0-	-0-	-0-	3962	2	32	9	N	29					84
04	4581	X	4581	-0-	-0-	-0-	4546	2	35	9	N	32					116
05	4955	X	4955	-0-	-0-	-0-	4921	2	34	9	N	31					147
06	4392	X	4392	-0-	-0-	-0-	4372	2	20	9	N	18					165
07	4743	X	3054	-0-	-1689	-0-	3037	2	17	9	N	15					180

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

02	174	N	165	-0-	-9	-0-	165	2			N	-0-					3
03	251	N	251	-0-	-0-	-0-	245	2	6	9	N	5					8
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					8
05	269	N	269	-0-	-0-	-0-	265	2	4	9	N	4					12
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					12
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					12

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12781	X	12781	-0-	-0-	-0-	188	1	12470	2	N	112					262
							123	9									
03	14058	X	14058	-0-	-0-	-0-	201	1	13746	2	N	101	183	1			180
							111	9									
04	13645	X	13645	-0-	-0-	-0-	162	1	13380	2	N	94					274
							103	9									
05	13626	X	13626	-0-	-0-	-0-	13508	2	118	9	N	107	186	1			195
06	12974	X	12974	-0-	-0-	-0-	12909	2	65	9	N	59	174	1			80
*07	13403	X	13403	-0-	-0-	-0-	13327	2	76	9	N	69					149

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	X	5489	-0-	-456	-0-	107	1	5309	2	N	66					219
							73	9									
03	6355	X	5725	-0-	-630	-0-	70	1	5591	2	N	58	185	1			92
							64	9									
04	6000	X	5534	-0-	-466	-0-	5462	2	72	9	N	65					157
05	5735	X	5578	-0-	-157	-0-	5515	2	63	9	N	57					214
06	5550	X	5304	-0-	-246	-0-	5252	2	52	9	N	47	183	1			78
07	5735	X	5422	-0-	-313	-0-	5377	2	45	9	N	41					119

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	3138	-0-	-197	-0-	3106	2	32	9	N	29					115
03	3565	X	3228	-0-	-337	-0-	3219	2	9	9	N	8	97	1			26
04	3330	X	3156	-0-	-174	-0-	3147	2	9	9	N	8					34
05	3410	X	3259	-0-	-151	-0-	3247	2	12	9	N	11					45
06	3240	X	3102	-0-	-138	-0-	3092	2	10	9	N	9					54
07	3348	X	2847	-0-	-501	-0-	2835	2	12	9	N	11					65

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	396	-0-	-10	-0-	12	1	382	3	N	-0-					94
							2	4									
03	482	N	482	-0-	-0-	-0-	13	1	465	3	N	2					96
							2	4	2	9							
04	437	N	437	-0-	-0-	-0-	8	1	428	3	N	-0-					96
							1	4									
05	446	N	446	-0-	-0-	-0-	17	1	421	3	N	5					101
							2	4	6	9							
*06	480	N	438	-0-	-42	-0-	16	1	417	3	N	3					104
							2	4	3	9							
07	465	N	398	-0-	-67	-0-	19	1	373	3	N	4					108
							2	4	4	9							

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

02	2360	N	2360	-0-	-0-	-0-	2169	2	191	9	N	174	184	1			110
03	2395	N	2395	-0-	-0-	-0-	2196	2	199	9	N	181	176	1			115
04	2059	N	2059	-0-	-0-	-0-	1901	2	158	9	N	144					259
05	2096	N	2096	-0-	-0-	-0-	1894	2	202	9	N	184	171	1			272
06	2049	N	2049	-0-	-0-	-0-	1863	2	186	9	N	169	175	1			266
*07	2003	N	2003	-0-	-0-	-0-	1850	2	153	9	N	139	173	1			232

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

02	2610	X	2222	-0-	-388	-0-	941	1	1148	2	N	121					196
							133	9										
03	2080	N	2080	-0-	-0-	-0-	841	1	1121	2	N	107	186	1			117
							118	9										
04	2201	N	2201	-0-	-0-	-0-	1011	1	1059	2	N	119	177	1			59
							131	9										
05	1643	N	1568	-0-	-75	-0-	1066	1	386	2	N	105					164
							116	9										
06	1590	N	1480	-0-	-110	-0-	1044	1	285	2	N	137	174	1			127
							151	9										
07	1643	N	1436	-0-	-207	-0-	1079	1	241	2	N	105	177	1			55
							116	9										

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

02	8294	X	7879	-0-	-415	-0-	995	1	6459	2	N	386	366	1			254
							425	9										
03	8866	X	8252	-0-	-614	-0-	1079	1	6733	2	N	400	550	1			104
							440	9										
04	8580	X	8298	-0-	-282	-0-	1021	1	6879	2	N	362	362	1			104
							398	9										
05	8556	X	7878	-0-	-678	-0-	1079	1	6381	2	N	380	343	1			141
							418	9										
06	8220	X	7344	-0-	-876	-0-	979	1	6002	2	N	330	363	1			108
							363	9										
07	8587	X	7299	-0-	-1288	-0-	1051	1	5879	2	N	335	185	1			258
							369	9										

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

02	16646	X	15788	-0-	-858	-0-	1009	1	14227	2	N	502	368	1			216
							552	9										
03	17794	X	16260	-0-	-1534	-0-	1079	1	14697	2	N	440	560	1			96
							484	9										
04	17220	X	15264	-0-	-1956	-0-	1024	1	13800	2	N	400	369	1			127
							440	9										
05	17794	X	15277	-0-	-2517	-0-	1079	1	13745	2	N	412	371	1			168
							453	9										
06	16320	X	14269	-0-	-2051	-0-	1044	1	12833	2	N	356	365	1			159
							392	9										
07	16864	X	14277	-0-	-2587	-0-	1025	1	12855	2	N	361	368	1			152
							397	9										

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		6487	-0-	6487	6487	3328	2	3159	9	N	2872	2801	1			71
09	0		19801	-0-	19801	26288	16303	2	2	4	N	3178	3102	1			147
							3496	9									
10	0		14900	-0-	14900	41188	12596	2	2	4	N	2093	2046	1			194
							2302	9									
11	0		11843	-0-	11843	53031	10810	2	2	4	N	937	945	1			186
							1031	9									
12	0		11665	-0-	11665	64696	10205	2	2	4	N	1325	1293	1			218
							1458	9									
01	0		8762	-0-	8762	73458	7957	2	2	4	N	730	889	1			59
							803	9									
02	0		4149	-0-	4149	77607	3666	2	1	4	N	438	371	1			126
							482	9									
*03	84798	X	7191	-0-	-77607	-0-	5932	2	2	4	N	1143	1144	1			125
							1257	9									
04	10140	X	6346	-0-	-3794	-0-	5710	2	2	4	N	576	541	1			160
							634	9									
05	10478	X	7197	-0-	-3281	-0-	6338	2	2	4	N	779	910	1			29
							857	9									
*06	10140	X	6767	-0-	-3373	-0-	5795	2	2	4	N	882	748	1			163
							970	9									
07	10478	X	7258	-0-	-3220	-0-	6500	2	2	4	N	687	711	1			139
							756	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		25148	-0-	25148	25148	10793	2	14355	9	N	13050	12992	1			58
09	0		73913	-0-	73913	99061	56654	2	17259	9	N	15690	15529	1			219
10	0		59691	-0-	59691	158752	48957	2	10734	9	N	9758	9749	1			228
11	0		52034	-0-	52034	210786	44787	2	7247	9	N	6588	6628	1			188
12	0		49319	-0-	49319	260105	41912	2	7407	9	N	6734	6717	1			205
01	0		45298	-0-	45298	305403	39941	2	5357	9	N	4870	4917	1			158
*02	345066	X	39663	-0-	-305403	-0-	35124	2	4539	9	N	4126	4179	1	8	5	97
*03	39773	X	39773	-0-	-0-	-0-	35440	2	4333	9	N	3939	3945	1			91
04	37380	X	34841	-0-	-2539	-0-	31913	2	2928	9	N	2662	2627	1			126
05	38626	X	31909	-0-	-6717	-0-	28724	2	3185	9	N	2895	2903	1			118
06	37380	X	29058	-0-	-8322	-0-	26360	2	2698	9	N	2453	2448	1			123
07	38626	X	28031	-0-	-10595	-0-	25416	2	2615	9	N	2377	2100	1	89	5	311

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					23
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					23
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					23
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					23
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					23
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	3	62	9	N	56					20

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49271	X	35937	-0-	-13334	-0-	35510	3	427	9	N	388	374	1			102
03	47864	X	34775	-0-	-13089	-0-	34179	3	596	9	N	542	554	1			90
04	44280	X	32641	-0-	-11639	-0-	32256	3	385	9	N	350	361	1			79
05	43369	X	32645	-0-	-10724	-0-	32645	3			N	-0-					79
06	39750	X	30600	-0-	-9150	-0-	30207	3	393	9	N	357	354	1			82
07	38409	X	27618	-0-	-10791	-0-	27193	3	425	9	N	386	373	1			95

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30276	X	6440	-0-	-23836	-0-	6055	3	385	9	N	350	367	1			83
03	8246	X	6439	-0-	-1807	-0-	5817	3	622	9	N	565	542	1			106
04	7170	X	5732	-0-	-1438	-0-	5550	3	182	9	N	165	182	1			89
05	7409	X	6214	-0-	-1195	-0-	5404	3	810	9	N	736	730	1			95
06	6720	X	5809	-0-	-911	-0-	5261	3	548	9	N	498	357	1			236
07	6882	X	5624	-0-	-1258	-0-	5236	3	388	9	N	353	502	1			87

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28161	X	28161	-0-	-0-	-0-	27385	3	776	9	N	705	731	1			111
03	28347	X	28347	-0-	-0-	-0-	27359	3	988	9	N	898	915	1			94
04	36390	X	25903	-0-	-10487	-0-	25297	3	606	9	N	551	553	1			92
05	31124	X	25577	-0-	-5547	-0-	24748	3	829	9	N	754	737	1			109
06	30120	X	23996	-0-	-6124	-0-	23604	3	392	9	N	356	369	1			96
07	30101	X	24272	-0-	-5829	-0-	23242	3	1030	9	N	936	927	1			105

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2529	-0-	-400	-0-	126	1	2379	2	N	22					548
							24	9									
03	DLQ G-10		3055	-0-	3055	3055	151	1	2860	2	N	40	197	1			391
							44	9									
04	5613	X	2558	-0-	-3055	-0-	127	1	2403	2	N	25					416
							28	9									
05	1448	X	1448	-0-	-0-	-0-	72	1	1367	2	N	8					424
							9	9									
*06	3108	X	3108	-0-	-0-	-0-	154	1	2930	2	N	22					446
							24	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					446

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6302	X	6302	-0-	-0-	-0-	6160	2	142	9	N	129					1296
03	DLQ G-10		6697	-0-	6697	6697	6570	2	127	9	N	115	198	1			1213
04	12696	X	5999	-0-	-6697	-0-	5872	2	127	9	N	115					1328
05	5979	X	5979	-0-	-0-	-0-	296	1	5573	2	N	100	199	1			1229
							110	9									
06	5910	X	4972	-0-	-938	-0-	235	1	4616	2	N	110	196	1			1143
							121	9									
07	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					1143

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	9652	-0-	-2093	-0-	9485	2	167	9	N	152					892
03	DLQ G-10		7215	-0-	7215	7215	7112	2	103	9	N	94	193	1			793
04	10429	X	3214	-0-	-7215	-0-	3135	2	79	9	N	72					865
05	11147	X	11147	-0-	-0-	-0-	549	1	10477	2	N	110					975
							121	9									
*06	8989	X	8989	-0-	-0-	-0-	422	1	8414	2	N	139	197	1			917
							153	9									
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					917

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15225	X	13135	-0-	-2090	-0-	915	1	11740	2	N	436	184	1			827
							480	9									
03	DLQ G-10		13582	-0-	13582	13582	897	1	12231	2	N	413	558	1			682
							454	9									
04	26561	X	12979	-0-	-13582	-0-	814	1	11700	2	N	423	372	1			733
							465	9									
05	13267	X	13267	-0-	-0-	-0-	752	1	12068	2	N	406	183	1			956
							447	9									
*06	12340	X	12340	-0-	-0-	-0-	680	1	11216	2	N	404	370	1			990
							444	9									
07	12524	X	NO RPT	-0-	-12524	-0-					N	NO RPT					990

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	634	-0-	-3513	-0-	634	2			N	-0-					677
03	DLQ G-10		3780	-0-	3780	3780	3677	2	103	9	N	94	196	1			575
04	7219	X	3439	-0-	-3780	-0-	3253	2	186	9	N	169	130	1			614
05	3522	X	3522	-0-	-0-	-0-	171	1	3215	2	N	124	197	1			541
							136	9									
*06	3120	X	3120	-0-	-0-	-0-	144	1	2811	2	N	150					691
							165	9									
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					691

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	2017	-0-	-303	-0-	203	1	1272	2	N	493	544	1			474
							542	9									
03	2449	X	2092	-0-	-357	-0-	192	1	1357	2	N	494	551	1			417
							543	9									
04	2370	X	2265	-0-	-105	-0-	524	1	1210	2	N	483	560	1			340
							531	9									
05	2449	X	2272	-0-	-177	-0-	395	1	1353	2	N	476	369	1			447
							524	9									
*06	1822	N	1822	-0-	-0-	-0-	313	1	1035	2	N	431	365	1			513
							474	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					513

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13804	X	12767	-0-	-1037	-0-	12629	2	138	9	N	125	173	1			-0-
03	DLQ G-10		12895	-0-	12895	12895	12731	2	164	9	N	149					149
04	25490	X	12595	-0-	-12895	-0-	12433	2	162	9	N	147	198	1			98
05	12737	X	12737	-0-	-0-	-0-	611	1	11970	2	N	142	198	1			42
							156	9									
06	12630	X	11801	-0-	-829	-0-	545	1	11116	2	N	127	169	1			-0-
							140	9									
07	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	-0-	-0-	-1131	-0-					N	2					2
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
04	699	X	699	-0-	-0-	-0-	46	1	464	2	N	172	174	1			-0-
							189	9									
05	456	N	456	-0-	-0-	-0-	20	1	208	2	N	207	185	1			22
							228	9									
*06	432	N	432	-0-	-0-	-0-	19	1	196	2	N	197	183	1			36
							217	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11861	X	-0-	-0-	-11861	-0-					N	-0-					293
03	DLQ G-10		7029	-0-	7029	7029	6891	2	138	9	N	125					418
04	8842	X	1813	-0-	-7029	-0-	1785	2	28	9	N	25	199	1			244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	0	X	-0-	-0-	-0-	-0-					N	-0-					244
07	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					244

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9544	X	9544	-0-	-0-	-0-	803	1	8121	2	N	564	560	1			1773
							620	9									
03	DLQ G-10		9479	-0-	9479	9479	797	1	8065	2	N	561	552	1			1782
							617	9									
04	15162	X	5683	-0-	-9479	-0-	492	1	4968	2	N	203	370	1			1615
							223	9									
05	5115	X	5115	-0-	-0-	-0-	419	1	4237	2	N	417	373	1			1659
							459	9									
*06	8150	X	8150	-0-	-0-	-0-	676	1	6833	2	N	583	553	1			1689
							641	9									
07	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					1689

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6786	X	5833	-0-	-953	-0-	492	1	4971	2	N	336	366	1			236
							370	9									
03	DLQ G-10		7003	-0-	7003	7003	608	1	6154	2	N	219	185	1			270
							241	9									
04	13969	X	6966	-0-	-7003	-0-	593	1	5992	2	N	346	366	1			250
							381	9									
05	7229	X	7229	-0-	-0-	-0-	620	1	6278	2	N	301	186	1			365
							331	9									
*06	7397	X	7397	-0-	-0-	-0-	632	1	6395	2	N	336	367	1			334
							370	9									
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					334

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4081	-0-	1181	82486	345	1	3492	2	N	222	222	1			-0-
							244	9									
03	3100	N	4389	-0-	1289	83775	372	1	3766	2	N	228	228	1			-0-
							251	9									
04	86699	X	2924	-0-	-83775	-0-	244	1	2471	2	N	190	190	1			-0-
							209	9									
05	3244	X	3244	-0-	-0-	-0-	259	1	2626	2	N	326	262	1			64
							359	9									
*06	3486	X	3486	-0-	-0-	-0-	295	1	2980	2	N	192	256	1			-0-
							211	9									
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1862	-0-	-574	-0-	150	1	1510	2	N	184	187	1			384
							202	9									
03	DLQ G-10		1994	-0-	1994	1994	161	1	1627	2	N	187					571
							206	9									
04	3775	X	1781	-0-	-1994	-0-	147	1	1481	2	N	139	179	1			531
							153	9									
05	1840	N	1840	-0-	-0-	-0-	151	1	1525	2	N	149	187	1			493
							164	9									
*06	1691	N	1691	-0-	-0-	-0-	138	1	1400	2	N	139	184	1			448
							153	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	5400	-0-	5400	425294	431	1	4363	2	N	551	366	1			738
							606	9									
03	0	Z	7619	-0-	7619	432913	625	1	6327	2	N	606	741	1			603
							667	9									
04	0	Z	7771	-0-	7771	440684	645	1	6518	2	N	553	557	1			599
							608	9									
05	0	Z	7667	-0-	7667	448351	633	1	6404	2	N	573	558	1			614
							630	9									
*06	0	Z	7308	-0-	7308	455659	610	1	6167	2	N	483	545	1			552
							531	9									
07	0	Z	NO RPT	-0-	-0-	455659					N	NO RPT					552

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11037	X	11037	-0-	-0-	-0-	924	1	9345	2	N	698	762	1			776
							768	9									
03	DLQ G-10		11148	-0-	11148	11148	925	1	9358	2	N	786	788	1			774
							865	9									
04	21282	X	10134	-0-	-11148	-0-	842	1	8508	2	N	713	590	1			897
							784	9									
05	9286	X	9286	-0-	-0-	-0-	772	1	7803	2	N	646	761	1			782
							711	9									
*06	9420	X	8524	-0-	-896	-0-	699	1	7059	2	N	696	587	1			891
							766	9									
07	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					891

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	168	-0-	-7140	-0-	7	1	75	2	N	78	10	1			68
							86	9									
03	DLQ G-10		-0-	-0-	-0-	-0-					N	59	10	1			117
04	0	X	-0-	-0-	-0-	-0-					N	40	1	1			156
05	0	X	-0-	-0-	-0-	-0-					N	45	53	1			148
06	180	X	-0-	-0-	-180	-0-					N	38	57	1			129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4862	X	4862	-0-	-0-	-0-	413	1	4177	2	N	247	361	1			368
							272	9									
03	DLQ G-10		3290	-0-	3290	3290	277	1	2793	2	N	200	190	1			378
							220	9									
04	1700	N	2920	-0-	1220	4510	246	1	2488	2	N	169	187	1			360
							186	9									
05	3100	N	2754	-0-	-346	4164	229	1	2319	2	N	187	180	1			367
							206	9									
*06	6683	X	2519	-0-	-4164	-0-	211	1	2141	2	N	152					519
							167	9									
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					519

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	381895	X	10443	-0-	-371452	-0-	889	1	8984	2	N	518	564	1			927
							570	9									
*11	10950	X	9351	-0-	-1599	-0-	793	1	8016	2	N	493	370	1			1050
							542	9									
*12	11687	X	7874	-0-	-3813	-0-	676	1	6827	2	N	337	542	1			845
							371	9									
*01	11687	X	1226	-0-	-10461	-0-	111	1	1115	2	N	-0-					845
*02	10208	X	-0-	-0-	-10208	-0-					N	-0-					845
03	DLQ G-10		12150	-0-	12150	12150	1007	1	10189	2	N	867	730	1			982
							954	9									
*04	20334	X	8184	-0-	-12150	-0-	688	1	6955	2	N	492	558	1			916
							541	9									
*05	6681	X	6681	-0-	-0-	-0-	551	1	5571	2	N	508	556	1			868
							559	9									
*06	6321	X	6321	-0-	-0-	-0-	525	1	5303	2	N	448	361	1			955
							493	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					955

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11513	X	10243	-0-	-1270	-0-	875	1	8839	2	N	481	371	1			1266
							529	9									
03	DLQ G-10		4302	-0-	4302	4302	371	1	3752	2	N	163	156	1			1273
							179	9									
04	13934	X	9632	-0-	-4302	-0-	819	1	8282	2	N	483	553	1			1203
							531	9									
05	10833	X	10833	-0-	-0-	-0-	929	1	9388	2	N	469	371	1			1301
							516	9									
*06	11227	X	11227	-0-	-0-	-0-	969	1	9801	2	N	415	551	1			1165
							457	9									
07	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					1165

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17342	X	310	-0-	-17032	-0-	28	1	282	2	N	-0-					1340
03	DLQ G-10		6030	-0-	6030	6030	488	1	4934	2	N	553	370	1			1523
							608	9									
04	18850	X	12820	-0-	-6030	-0-	1053	1	10635	2	N	1029	914	1			1638
							1132	9									
05	9950	X	9950	-0-	-0-	-0-	853	1	8615	2	N	438	555	1			1521
							482	9									
*06	9184	X	9184	-0-	-0-	-0-	784	1	7929	2	N	428	183	1			1766
							471	9									
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					1766

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	3147	-0-	-2015	-0-	241	1	2448	2	N	416	85	1			1826
							458	9									
03	DLQ G-10		4324	-0-	4324	4324	337	1	3409	2	N	525	83	1			2268
							578	9									
04	8596	X	4272	-0-	-4324	-0-	342	1	3458	2	N	429	3	1			2694
							472	9									
05	4034	X	4034	-0-	-0-	-0-	322	1	3257	2	N	414					3108
							455	9									
*06	3913	X	3913	-0-	-0-	-0-	317	1	3203	2	N	357	414	1			3051
							393	9									
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					3051

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	7372	-0-	-1937	-0-	640	1	6476	2	N	233	36	1			1525
							256	9									
03	DLQ G-10		7265	-0-	7265	7265	628	1	6358	2	N	254	40	1			1739
							279	9									
04	14402	X	7137	-0-	-7265	-0-	620	1	6269	2	N	225	1	1			1963
							248	9									
05	6819	X	6819	-0-	-0-	-0-	598	1	6046	2	N	159					2122
							175	9									
*06	6870	X	6254	-0-	-616	-0-	550	1	5565	2	N	126	166	1			2082
							139	9									
07	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					2082

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6931	X	5383	-0-	-1548	-0-	469	1	4731	2	N	166	28	1			1242
							183	9									
03	DLQ G-10		5103	-0-	5103	5103	442	1	4468	2	N	175	20	1			1397
							193	9									
04	9447	X	4344	-0-	-5103	-0-	375	1	3798	2	N	155	1	1			1551
							171	9									
05	3294	X	3294	-0-	-0-	-0-	290	1	2923	2	N	74					1625
							81	9									
06	4350	X	1445	-0-	-2905	-0-	124	1	1249	2	N	65	61	1			1629
							72	9									
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1629

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5604	X	5604	-0-	-0-	-0-	481	1	4857	2	N	242	180	1			624
							266	9									
03	DLQ G-10		4246	-0-	4246	4246	357	1	3610	2	N	254	370	1			508
							279	9									
04	11118	X	6872	-0-	-4246	-0-	598	1	6046	2	N	207	183	1			532
							228	9									
05	5148	X	5148	-0-	-0-	-0-	461	1	4662	2	N	23					555
							25	9									
*06	7090	X	7090	-0-	-0-	-0-	611	1	6175	2	N	276	360	1			471
							304	9									
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					471

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	X	-0-	-0-	-928	-0-					N	169	184	1			113
03	DLQ G-10		2973	-0-	2973	2973	81	1	1355	2	N	217	184	1			146
							1298	5	239	9							
04	6713	X	3740	-0-	-2973	-0-	119	1	2244	2	N	366	366	1			146
							974	5	403	9							
05	3606	X	3606	-0-	-0-	-0-	105	1	1884	2	N	445	375	1			216
							1127	5	490	9							
*06	2874	X	2874	-0-	-0-	-0-	62	1	1174	2	N	162	184	1			194
							1460	5	178	9							
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					194

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		2896	-0-	2896	117094	260	1	2636	2	N	-0-					279
03	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
04	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
05	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
06	14B2 EXT		1	-0-	1	117095	1	2			N	-0-					279
07	14B2 EXT		NO RPT	-0-	-0-	117095					N	NO RPT					279

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	X	992	-0-	-4402	-0-	85	1	871	2	N	33					1239
							36	9									
03	DLQ G-10		4628	-0-	4628	4628	381	1	3856	2	N	355	64	1			1530
							391	9									
04	8200	X	3572	-0-	-4628	-0-	301	1	3042	2	N	208	1	1			1737
							229	9									
05	2917	X	2917	-0-	-0-	-0-	243	1	2461	2	N	194					1931
							213	9									
*06	3043	X	3043	-0-	-0-	-0-	252	1	2548	2	N	221	179	1			1973
							243	9									
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					1973

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6612	X	3499	-0-	-3113	-0-	291	1	2937	2	N	246	37	1			1445
							271	9									
03	DLQ G-10		3569	-0-	3569	3569	297	1	2997	2	N	250	40	1			1655
							275	9									
04	7132	X	3563	-0-	-3569	-0-	299	1	3021	2	N	221	2	1			1874
							243	9									
05	1372	X	1372	-0-	-0-	-0-	118	1	1182	2	N	65					1939
							72	9									
06	3390	X	1170	-0-	-2220	-0-	97	1	981	2	N	84	61	1			1962
							92	9									
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					1962

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	3023	-0-	-2777	-0-	248	1	2511	2	N	240	37	1			1267
							264	9									
03	DLQ G-10		2545	-0-	2545	2545	219	1	2216	2	N	100	20	1			1347
							110	9									
04	5926	X	3381	-0-	-2545	-0-	287	1	2892	2	N	184	1	1			1530
							202	9									
05	3506	X	3506	-0-	-0-	-0-	298	1	3014	2	N	176					1706
							194	9									
06	3420	X	3352	-0-	-68	-0-	284	1	2868	2	N	182	166	1			1722
							200	9									
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					1722

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	2452	-0-	-1086	-0-	199	1	2011	2	N	220	183	1			326
							242	9									
03	DLQ G-10		2274	-0-	2274	2274	182	1	1846	2	N	224	188	1			362
							246	9									
04	4595	X	2321	-0-	-2274	-0-	189	1	1906	2	N	205	371	1			196
							226	9									
05	1936	X	1936	-0-	-0-	-0-	155	1	1561	2	N	200	187	1			209
							220	9									
06	2940	X	1897	-0-	-1043	-0-	155	1	1562	2	N	164					373
							180	9									
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					373

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	6358	-0-	-2864	-0-	549	1	5553	2	N	233	37	1			2102
							256	9									
03	DLQ G-10		6978	-0-	6978	6978	603	1	6103	2	N	247	41	1			2308
							272	9									
04	12982	X	6004	-0-	-6978	-0-	521	1	5265	2	N	198	1	1			2505
							218	9									
05	4909	X	4909	-0-	-0-	-0-	426	1	4303	2	N	164					2669
							180	9									
*06	6240	X	3720	-0-	-2520	-0-	322	1	3259	2	N	126	166	1			2629
							139	9									
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					2629

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	7727	-0-	-1292	-0-	664	1	6713	2	N	318	55	1			1049
							350	9									
03	DLQ G-10		6619	-0-	6619	6619	564	1	5699	2	N	324	51	1			1322
							356	9									
04	15920	X	9301	-0-	-6619	-0-	805	1	8144	2	N	320	2	1			1640
							352	9									
05	9455	X	9455	-0-	-0-	-0-	822	1	8317	2	N	287					1927
							316	9									
06	8280	X	7424	-0-	-856	-0-	652	1	6586	2	N	169	280	1			1816
							186	9									
07	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1816

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	X	968	-0-	-975	-0-	67	1	675	2	N	205	186	1			966
							226	9									
03	DLQ G-10		845	-0-	845	845	57	1	579	2	N	190	186	1			970
							209	9									
04	1580	N	735	-0-	-845	-0-	49	1	497	2	N	172	185	1			957
							189	9									
05	723	N	723	-0-	-0-	-0-	48	1	488	2	N	170	183	1			944
							187	9									
*06	668	N	668	-0-	-0-	-0-	44	1	451	2	N	157	177	1			924
							173	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					924

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8903	X	3136	-0-	-5767	-0-	269	1	2724	2	N	130	20	1			1521
							143	9									
03	DLQ G-10		1170	-0-	1170	1170	105	1	1057	2	N	7					1528
							8	9									
04	1279	X	109	-0-	-1170	-0-	10	1	99	2	N	-0-					1528
05	95	X	95	-0-	-0-	-0-	8	1	87	2	N	-0-					1528
06	3630	X	482	-0-	-3148	-0-	35	1	358	2	N	81	1	1			1608
							89	9									
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					1608

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

02	2668	X	1311	-0-	-1357	-0-	82	1	966	2	N	239	184	1			693
							263	9									
03	DLQ G-10		3178	-0-	3178	3178	168	1	2726	2	N	258	374	1			577
							284	9									
04	5804	X	2626	-0-	-3178	-0-	123	1	2275	2	N	207	185	1			599
							228	9									
05	1903	X	1903	-0-	-0-	-0-	88	1	1544	2	N	246	190	1			655
							271	9									
06	2400	X	1097	-0-	-1303	-0-	48	1	850	2	N	181	183	1			653
							199	9									
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					653

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

02	5115	X	5115	-0-	-0-	-0-	438	1	4433	2	N	222	377	1			682
							244	9									
03	DLQ G-10		5279	-0-	5279	5279	440	1	4455	2	N	349	395	1			636
							384	9									
04	8167	X	2888	-0-	-5279	-0-	236	1	2382	2	N	245	197	1			684
							270	9									
05	3069	X	1875	-0-	-1194	-0-	154	1	1557	2	N	149	194	1			639
							164	9									
06	4980	X	1836	-0-	-3144	-0-	151	1	1530	2	N	141	195	1			585
							155	9									
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					585

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

02	5249	X	-0-	-0-	-5249	-0-					N	-0-					3607
03	DLQ G-10		4392	-0-	4392	4392	247	1	2500	2	N	1495	1170	1			3932
							1645	9									
04	8753	X	4361	-0-	-4392	-0-	307	1	3102	2	N	865	776	1			4021
							952	9									
05	1440	X	1440	-0-	-0-	-0-	107	1	1078	2	N	232	387	1			3866
							255	9									
*06	3007	X	3007	-0-	-0-	-0-	203	1	2056	2	N	680	766	1			3780
							748	9									
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					3780

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2703	-0-	-545	-0-	198	1	1998	2	N	461	77	1			1580
							507	9									
03	DLQ G-10		3604	-0-	3604	3604	265	1	2689	2	N	591	95	1			2076
							650	9									
04	7251	X	3647	-0-	-3604	-0-	273	1	2768	2	N	551	4	1			2623
							606	9									
05	552	X	552	-0-	-0-	-0-	2	1	21	2	N	481					3104
							529	9									
06	3600	X	-0-	-0-	-3600	-0-					N	303	478	1			2929
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					2929

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	X	4065	-0-	-2518	-0-	338	1	3422	2	N	277	360	1			486
							305	9									
03	DLQ G-10		3927	-0-	3927	3927	338	1	3420	2	N	154	189	1			451
							169	9									
04	5546	X	1619	-0-	-3927	-0-	124	1	1247	2	N	225	181	1			495
							248	9									
05	1411	X	1411	-0-	-0-	-0-	110	1	1110	2	N	174	183	1			486
							191	9									
06	1950	X	1353	-0-	-597	-0-	104	1	1051	2	N	180	187	1			479
							198	9									
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					479

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5754	X	5754	-0-	-0-	-0-	444	1	4500	2	N	736	957	1			52
							810	9									
03	DLQ G-10		4717	-0-	4717	4717	351	1	3543	2	N	748	575	1			225
							823	9									
04	8528	X	3811	-0-	-4717	-0-	283	1	2859	2	N	608	586	1			247
							669	9									
05	2917	X	2917	-0-	-0-	-0-	205	1	2077	2	N	577	585	1			239
							635	9									
06	5310	X	2329	-0-	-2981	-0-	155	1	1566	2	N	553	584	1			208
							608	9									
07	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					208

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3419	-0-	-177	-0-	290	1	2929	2	N	182	180	1			747
							200	9									
03	DLQ G-10		3714	-0-	3714	3714	317	1	3207	2	N	173	187	1			733
							190	9									
04	7332	X	3618	-0-	-3714	-0-	310	1	3130	2	N	162	189	1			706
							178	9									
05	3536	X	3536	-0-	-0-	-0-	303	1	3060	2	N	157	182	1			681
							173	9									
06	3540	X	3378	-0-	-162	-0-	290	1	2928	2	N	145	181	1			645
							160	9									
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					645

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7569	X	5968	-0-	-1601	-0-	499	1	5043	2	N	387	369	1			187
							426	9									
03	DLQ G-10		5998	-0-	5998	5998	495	1	5004	2	N	454	372	1			269
							499	9									
04	11674	X	5676	-0-	-5998	-0-	486	1	4916	2	N	249	368	1			150
							274	9									
05	9563	X	9563	-0-	-0-	-0-	820	1	8295	2	N	407	186	1			371
							448	9									
*06	8140	X	8140	-0-	-0-	-0-	710	1	7171	2	N	235	360	1			246
							259	9									
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					246

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8526	X	-0-	-0-	-8526	-0-					N	-0-					1258
03	DLQ G-10		641	-0-	641	641	57	1	584	2	N	-0-					1258
04	8179	X	7538	-0-	-641	-0-	611	1	6187	2	N	673	6	1			1925
							740	9									
05	7823	X	7823	-0-	-0-	-0-	651	1	6581	2	N	537					2462
							591	9									
*06	6633	X	6633	-0-	-0-	-0-	562	1	5685	2	N	351	464	1			2349
							386	9									
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					2349

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5234	X	5234	-0-	-0-	-0-	461	1	4657	2	N	105	314	1			-0-
							116	9									
03	DLQ G-10		6116	-0-	6116	6116	516	1	5218	2	N	347	184	1			163
							382	9									
04	11447	X	5331	-0-	-6116	-0-	445	1	4504	2	N	347	368	1			142
							382	9									
05	5301	X	5201	-0-	-100	-0-	433	1	4373	2	N	359	183	1			318
							395	9									
06	5400	X	3980	-0-	-1420	-0-	332	1	3358	2	N	264	370	1			212
							290	9									
07	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					212

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3939	X	3939	-0-	-0-	-0-	311	1	3141	2	N	443	394	1			304
							487	9									
03	3503	X	3180	-0-	-323	-0-	242	1	2452	2	N	442	590	1			156
							486	9									
04	4260	X	1577	-0-	-2683	-0-	105	1	1063	2	N	372	195	1			333
							409	9									
05	4402	X	2510	-0-	-1892	-0-	196	1	1986	2	N	298	387	1			244
							328	9									
06	4230	X	2844	-0-	-1386	-0-	227	1	2294	2	N	294	390	1			148
							323	9									
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					148

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9918	X	4957	-0-	-4961	-0-	401	1	4051	2	N	459	374	1			232
							505	9									
03	47263	X	47263	-0-	-0-	-0-	419	1	46169	2	N	614	786	1			60
							675	9									
04	8370	X	5418	-0-	-2952	-0-	432	1	4367	2	N	563	394	1			229
							619	9									
05	7037	X	5064	-0-	-1973	-0-	406	1	4104	2	N	504	583	1			150
							554	9									
06	6510	X	5053	-0-	-1457	-0-	404	1	4092	2	N	506	587	1			69
							557	9									
07	26102	X	NO RPT	-0-	-26102	-0-					N	NO RPT					69

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12847	X	3845	-0-	-9002	-0-	251	1	2539	2	N	959	135	1			2887
							1055	9									
03	11780	X	7147	-0-	-4633	-0-	585	1	5915	2	N	588	114	1			3361
							647	9									
04	9600	X	4496	-0-	-5104	-0-	350	1	3538	2	N	553	4	1			3910
							608	9									
05	9176	X	3263	-0-	-5913	-0-	258	1	2606	2	N	363					4273
							399	9									
06	6750	X	1493	-0-	-5257	-0-	115	1	1154	2	N	204	343	1			4134
							224	9									
07	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					4134

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8758	X	3631	-0-	-5127	-0-	271	1	2743	2	N	561	79	1			3829
							617	9									
03	8742	X	2820	-0-	-5922	-0-	186	1	1879	2	N	686	133	1			4382
							755	9									
04	6540	X	2682	-0-	-3858	-0-	199	1	2014	2	N	426	3	1			4805
							469	9									
05	4681	X	3707	-0-	-974	-0-	294	1	2964	2	N	408					5213
							449	9									
*06	3867	X	3867	-0-	-0-	-0-	305	1	3086	2	N	433	377	1			5269
							476	9									
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					5269

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4455	X	4455	-0-	-0-	-0-	355	1	3591	2	N	463	65	1			2007
							509	9									
03	4900	X	4900	-0-	-0-	-0-	360	1	3641	2	N	817	158	1			2666
							899	9									
04	5340	X	3292	-0-	-2048	-0-	245	1	2478	2	N	517	4	1			3179
							569	9									
05	5518	X	3533	-0-	-1985	-0-	262	1	2648	2	N	566					3745
							623	9									
06	5340	X	4864	-0-	-476	-0-	361	1	3646	2	N	779	521	1			4003
							857	9									
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					4003

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9628	X	8564	-0-	-1064	-0-	723	1	7315	2	N	478	395	1			918
							526	9									
03	10292	X	9143	-0-	-1149	-0-	758	1	7668	2	N	652	788	1			782
							717	9									
04	9900	X	7645	-0-	-2255	-0-	639	1	6463	2	N	494	393	1			883
							543	9									
05	9238	X	7078	-0-	-2160	-0-	591	1	5980	2	N	461	591	1			753
							507	9									
06	8940	X	4705	-0-	-4235	-0-	376	1	3805	2	N	476	393	1			836
							524	9									
07	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					836

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3813	X	3813	-0-	-0-	-0-	319	1	3220	2	N	249	177	1			425
							274	9									
03	3721	X	3721	-0-	-0-	-0-	310	1	3133	2	N	253	369	1			309
							278	9									
04	3556	X	3556	-0-	-0-	-0-	298	1	3006	2	N	229	188	1			350
							252	9									
05	3454	X	3454	-0-	-0-	-0-	285	1	2884	2	N	259	187	1			422
							285	9									
*06	2996	X	2996	-0-	-0-	-0-	252	1	2555	2	N	172	189	1			405
							189	9									
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					405

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11107	X	9563	-0-	-1544	-0-	431	1	7035	2	N	1906	1626	1			1778
							2097	9									
03	11873	X	9835	-0-	-2038	-0-	294	1	7364	2	N	1978	1677	1			2079
							1	5	2176	9							
04	11520	X	10386	-0-	-1134	-0-	273	1	8087	2	N	1842	1851	1			2070
							2026	9									
05	11904	X	10701	-0-	-1203	-0-	231	1	8415	2	N	1849	2206	1			1713
							21	5	2034	9							
*06	11160	X	10501	-0-	-659	-0-	227	1	8387	2	N	1714	1639	1			1788
							2	5	1885	9							
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					1788

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	2028	-0-	-6991	-0-	182	1	1838	2	N	7	3	1			4364
							8	9									
03	9641	X	2810	-0-	-6831	-0-	242	1	2449	2	N	108	28	1			4444
							119	9									
04	7710	X	307	-0-	-7403	-0-	27	1	280	2	N	-0-					4444
05	6572	X	-0-	-0-	-6572	-0-					N	-0-	9	1			4435
06	5700	X	490	-0-	-5210	-0-	35	1	359	2	N	87	9	1			4513
							96	9									
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					4513

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	2661	-0-	-645	-0-	157	1	1842	2	N	602	923	1			342
							662	9									
03	4357	X	4357	-0-	-0-	-0-	4206	5	151	9	N	137					479
04	3075	X	3075	-0-	-0-	-0-	2952	5	123	9	N	112	187	1			404
05	2369	X	2369	-0-	-0-	-0-	59	1	1052	2	N	1029	924	1			509
							126	5	1132	9							
*06	3514	X	3514	-0-	-0-	-0-	143	1	2484	2	N	803	915	1			397
							4	5	883	9							
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					397

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	-0-	-0-	-3770	-0-					N	514	368	1			234
03	4363	X	4363	-0-	-0-	-0-	455	1	3343	2	N	514	745	1			3
							565	9									
04	3900	X	3815	-0-	-85	-0-	3290	2	525	9	N	477	375	1			105
05	4030	X	3821	-0-	-209	-0-	3307	2	16	5	N	453	555	1			3
							498	9									
*06	3680	X	3680	-0-	-0-	-0-	3214	2	466	9	N	424	365	1			62
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					62

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11252	X	8740	-0-	-2512	-0-	689	1	6956	2	N	995	914	1			467
							1095	9									
03	10788	X	9305	-0-	-1483	-0-	734	1	7421	2	N	1045	940	1			572
							1150	9									
04	10200	X	9225	-0-	-975	-0-	735	1	7434	2	N	960	934	1			598
							1056	9									
05	10292	X	8984	-0-	-1308	-0-	702	1	7094	2	N	1080	929	1			749
							1188	9									
06	9300	X	8071	-0-	-1229	-0-	639	1	6467	2	N	877	1094	1			532
							965	9									
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					532

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5080	X	5080	-0-	-0-	-0-	397	1	4013	2	N	609	86	1			2270
							670	9									
03	7502	X	5646	-0-	-1856	-0-	440	1	4451	2	N	686	133	1			2823
							755	9									
04	6300	X	5266	-0-	-1034	-0-	410	1	4145	2	N	646	5	1			3464
							711	9									
05	6293	X	4241	-0-	-2052	-0-	330	1	3338	2	N	521					3985
							573	9									
06	5400	X	3688	-0-	-1712	-0-	274	1	2772	2	N	584	486	1			4083
							642	9									
07	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					4083

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3380	X	3380	-0-	-0-	-0-	241	1	2442	2	N	634	89	1			2468
							697	9									
03	7719	X	1655	-0-	-6064	-0-	84	1	853	2	N	653	126	1			2995
							718	9									
04	6690	X	2226	-0-	-4464	-0-	176	1	1778	2	N	247	2	1			3240
							272	9									
05	5363	X	4857	-0-	-506	-0-	348	1	3512	2	N	906					4146
							997	9									
06	4860	X	4541	-0-	-319	-0-	355	1	3584	2	N	547	808	1			3885
							602	9									
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					3885

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7641	-0-	7641	336284	642	1	6495	2	N	458	83	1			2282
							504	9									
03	0	W	7782	-0-	7782	344066	646	1	6528	2	N	553	97	1			2738
							608	9									
04	0	W	7153	-0-	7153	351219	596	1	6028	2	N	481	3	1			3216
							529	9									
05	358293	X	7074	-0-	-351219	-0-	589	1	5957	2	N	480					3696
							528	9									
06	8190	X	6373	-0-	-1817	-0-	530	1	5356	2	N	443	456	1			3683
							487	9									
07	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					3683

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6149	-0-	6149	286332	479	1	4843	2	N	752	129	1			2990
							827	9									
03	0	W	6775	-0-	6775	293107	526	1	5316	2	N	848	134	1			3704
							933	9									
04	0	W	8286	-0-	8286	301393	673	1	6807	2	N	733	6	1			4431
							806	9									
05	310340	X	8947	-0-	-301393	-0-	749	1	7571	2	N	570					5001
							627	9									
*06	8485	X	8485	-0-	-0-	-0-	698	1	7055	2	N	665	669	1			4997
							732	9									
07	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					4997

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2269	-0-	2269	232529	139	1	1398	2	N	665	123	1			1463
							732	9									
03	0	W	1800	-0-	1800	234329	105	1	1059	2	N	578	91	1			1950
							636	9									
04	0	W	1621	-0-	1621	235950	96	1	969	2	N	505	4	1			2451
							556	9									
05	237558	X	1608	-0-	-235950	-0-	97	1	976	2	N	486					2937
							535	9									
*06	15831	X	15831	-0-	-0-	-0-	138	1	15145	2	N	498	417	1			3018
							548	9									
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					3018

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137730	X	4615	-0-	-133115	-0-	379	1	3832	2	N	367	384	1			356
							404	9									
03	4979	X	4979	-0-	-0-	-0-	413	1	4177	2	N	354	197	1			513
							389	9									
04	5610	X	1938	-0-	-3672	-0-	164	1	1651	2	N	112	195	1			430
							123	9									
05	5797	X	4587	-0-	-1210	-0-	378	1	3827	2	N	347	391	1			386
							382	9									
06	4770	X	4702	-0-	-68	-0-	395	1	3989	2	N	289	197	1			478
							318	9									
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					478

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72381	X	2010	-0-	-70371	-0-	171	1	1721	2	N	107	190	1			148
							118	9									
03	2480	X	2264	-0-	-216	-0-	190	1	1925	2	N	135	186	1			97
							149	9									
04	2454	X	2454	-0-	-0-	-0-	210	1	2119	2	N	114					211
							125	9									
05	2325	X	2243	-0-	-82	-0-	189	1	1918	2	N	124	196	1			139
							136	9									
*06	2336	X	2336	-0-	-0-	-0-	201	1	2028	2	N	97					236
							107	9									
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					236

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4312	-0-	4312	308867	366	1	3694	2	N	229	378	1			338
							252	9									
03	0	W	4875	-0-	4875	313742	421	1	4265	2	N	172	186	1			324
							189	9									
04	0	W	4655	-0-	4655	318397	396	1	4007	2	N	229	185	1			368
							252	9									
05	323109	X	4712	-0-	-318397	-0-	405	1	4090	2	N	197	183	1			382
							217	9									
*06	4650	X	4379	-0-	-271	-0-	372	1	3766	2	N	219	183	1			418
							241	9									
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					418

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1932	-0-	1932	94848	148	1	1490	2	N	267	183	1			614
							294	9									
03	0	W	1996	-0-	1996	96844	153	1	1547	2	N	269	371	1			512
							296	9									
04	0	W	1722	-0-	1722	98566	131	1	1320	2	N	246	183	1			575
							271	9									
05	100257	X	1691	-0-	-98566	-0-	116	1	1172	2	N	366	371	1			570
							403	9									
06	2460	X	1421	-0-	-1039	-0-	106	1	1070	2	N	223	182	1			611
							245	9									
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					611

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8377	X	8377	-0-	-0-	-0-	399	1	6508	2	N	1336	1286	1			1892
							1470	9									
03	12121	X	9335	-0-	-2786	-0-	305	1	7610	2	N	1289	1292	1			1889
							2	5	1418	9							
04	10440	X	7957	-0-	-2483	-0-	222	1	6555	2	N	1073	1109	1			1853
							1180	9									
05	9703	X	7534	-0-	-2169	-0-	167	1	6077	2	N	1097	1299	1			1651
							83	5	1207	9							
*06	8670	X	7189	-0-	-1481	-0-	155	1	5695	2	N	1149	1090	1			1710
							75	5	1264	9							
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					1710

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2134	-0-	2134	154496	165	1	1663	2	N	278	182	1			819
							306	9									
03	0	W	2042	-0-	2042	156538	156	1	1570	2	N	287	376	1			730
							316	9									
04	0	W	1898	-0-	1898	158436	146	1	1471	2	N	255	181	1			804
							281	9									
05	160098	X	1662	-0-	-158436	-0-	122	1	1230	2	N	282	368	1			718
							310	9									
06	2490	X	1431	-0-	-1059	-0-	107	1	1082	2	N	220	181	1			757
							242	9									
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					757

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119953	X	3381	-0-	-116572	-0-	282	1	2843	2	N	233	356	1			346
							256	9									
03	3875	X	3433	-0-	-442	-0-	286	1	2883	2	N	240	371	1			215
							264	9									
04	3750	X	3331	-0-	-419	-0-	278	1	2803	2	N	227	187	1			255
							250	9									
05	3844	X	3428	-0-	-416	-0-	286	1	2887	2	N	232	183	1			304
							255	9									
06	3720	X	2930	-0-	-790	-0-	244	1	2476	2	N	191	182	1			313
							210	9									
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					313

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9539	X	9539	-0-	-0-	-0-	410	1	6648	2	N	2255	2379	1			1846
							2481	9									
03	10354	X	9956	-0-	-398	-0-	275	1	6837	2	N	2037	2037	1			1846
							603	5	2241	9							
04	10925	X	10925	-0-	-0-	-0-	262	1	7700	2	N	2223	2219	1			1850
							518	5	2445	9							
05	12232	X	12232	-0-	-0-	-0-	238	1	8594	2	N	2115	2207	1			1758
							1073	5	2327	9							
*06	10899	X	10899	-0-	-0-	-0-	216	1	7896	2	N	1776	1634	1			1900
							833	5	1954	9							
07	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					1900

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10756	X	10756	-0-	-0-	-0-	904	1	9141	2	N	646	732	1			143
							711	9									
03	15128	X	10713	-0-	-4415	-0-	898	1	9078	2	N	670	371	1			442
							737	9									
04	13320	X	9698	-0-	-3622	-0-	815	1	8244	2	N	581	549	1			474
							639	9									
05	12834	X	9134	-0-	-3700	-0-	767	1	7759	2	N	553	555	1			472
							608	9									
06	11670	X	9597	-0-	-2073	-0-	807	1	8167	2	N	566	558	1			480
							623	9									
07	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					480

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	924	928	1			501
03	10633	X	9859	-0-	-774	-0-	977	1	7907	2	N	886	572	1			815
							975	9									
04	10290	X	9082	-0-	-1208	-0-	907	1	7333	2	N	758	938	1			635
							8	5	834	9							
05	10509	X	8000	-0-	-2509	-0-	795	1	6426	2	N	697	746	1			586
							12	5	767	9							
*06	8779	X	8779	-0-	-0-	-0-	879	1	7111	2	N	717	724	1			579
							789	9									
07	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					579

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2239	X	2239	-0-	-0-	-0-	196	1	1976	2	N	61	165	1			-0-
							67	9									
03	4805	X	1340	-0-	-3465	-0-	115	1	1159	2	N	60					60
							66	9									
04	4650	X	1127	-0-	-3523	-0-	98	1	987	2	N	38					98
							42	9									
05	8384	X	8384	-0-	-0-	-0-	575	1	5820	2	N	1808	1697	1			209
							1989	9									
*06	4513	X	4513	-0-	-0-	-0-	317	1	3195	2	N	910	774	1			345
							1001	9									
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					345

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7511	X	5639	-0-	-1872	-0-	475	1	4804	2	N	327	376	1			56
							360	9									
03	12344	X	12344	-0-	-0-	-0-	1040	1	10511	2	N	721	552	1			225
							793	9									
04	10775	X	10775	-0-	-0-	-0-	909	1	9188	2	N	616	745	1			96
							678	9									
05	10881	X	10881	-0-	-0-	-0-	922	1	9325	2	N	576	553	1			119
							634	9									
*06	9837	X	9837	-0-	-0-	-0-	842	1	8502	2	N	448	361	1			206
							493	9									
07	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					206

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6670	X	4021	-0-	-2649	-0-	337 282	1 9	3402	2	N	256					3467
03	7130	X	5987	-0-	-1143	-0-	539	1	5448	2	N	-0-	565	1			2902
04	6900	X	2705	-0-	-4195	-0-	223 221	1 9	2261	2	N	201	186	1			2917
05	5456	X	3597	-0-	-1859	-0-	281 477	1 9	2839	2	N	434	371	1			2980
*06	4710	X	4139	-0-	-571	-0-	332 453	1 9	3354	2	N	412	547	1			2845
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					2845

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3286	X	3286	-0-	-0-	-0-	211 944	1 9	2131	2	N	858	1094	1			649
03	5580	X	4624	-0-	-956	-0-	323 1038	1 9	3263	2	N	944	934	1			659
04	5400	X	4019	-0-	-1381	-0-	273 977	1 9	2769	2	N	888	1115	1			432
05	4960	X	3697	-0-	-1263	-0-	251 900	1 9	2546	2	N	818	739	1			511
06	3870	X	3464	-0-	-406	-0-	234 856	1 9	2374	2	N	778	913	1			376
07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					376

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8361	X	8361	-0-	-0-	-0-	616 1514	1 9	6231	2	N	1376	1361	1			1558
03	9197	X	9197	-0-	-0-	-0-	679 1654	1 9	6864	2	N	1504	1377	1			1685
04	7921	X	7921	-0-	-0-	-0-	581 1464	1 9	5876	2	N	1331	1371	1			1645
05	6995	X	6995	-0-	-0-	-0-	508 1355	1 9	5132	2	N	1232	1155	1			1722
*06	7452	X	7452	-0-	-0-	-0-	547 1382	1 9	5523	2	N	1256	1164	1			1814
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1814

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4176	X	3327	-0-	-849	-0-	279 237	1 9	2811	2	N	215	181	1			451
03	3931	X	3931	-0-	-0-	-0-	333 237	1 9	3361	2	N	215	186	1			480
04	3736	X	3736	-0-	-0-	-0-	321 172	1 9	3243	2	N	156	185	1			451
05	3521	X	3521	-0-	-0-	-0-	273 488	1 9	2760	2	N	444	189	1			706
06	3450	X	2967	-0-	-483	-0-	256 123	1 9	2588	2	N	112					818
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					818

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3193	X	3193	-0-	-0-	-0-	242	1	2453	2	N	453	79	1			1663
							498	9									
03	5394	X	3140	-0-	-2254	-0-	233	1	2362	2	N	495	81	1			2077
							545	9									
04	4680	X	3168	-0-	-1512	-0-	242	1	2453	2	N	430	3	1			2504
							473	9									
05	4619	X	4386	-0-	-233	-0-	351	1	3549	2	N	442					2946
							486	9									
*06	4470	X	4465	-0-	-5	-0-	356	1	3596	2	N	466	407	1			3005
							513	9									
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					3005

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	X	572	-0-	-0-	-0-	38	1	392	2	N	129					368
							142	9									
03	2022	X	2022	-0-	-0-	-0-	146	1	1468	2	N	371	558	1			181
							408	9									
04	2123	X	2123	-0-	-0-	-0-	158	1	1592	2	N	339	186	1			334
							373	9									
05	2091	X	2091	-0-	-0-	-0-	157	1	1586	2	N	316	373	1			277
							348	9									
*06	2039	X	2039	-0-	-0-	-0-	160	1	1613	2	N	242	182	1			337
							266	9									
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					337

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6316	X	6316	-0-	-0-	-0-	509	1	5151	2	N	596	87	1			1474
							656	9									
03	9424	X	5069	-0-	-4355	-0-	398	1	4023	2	N	589	93	1			1970
							648	9									
04	8460	X	6877	-0-	-1583	-0-	546	1	5521	2	N	736	5	1			2701
							810	9									
05	7967	X	6674	-0-	-1293	-0-	539	1	5446	2	N	626					3327
							689	9									
06	7320	X	6451	-0-	-869	-0-	524	1	5291	2	N	578	600	1			3305
							636	9									
07	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					3305

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9010	X	9010	-0-	-0-	-0-	726	1	7336	2	N	862	341	1			1834
							948	9									
03	12214	X	8342	-0-	-3872	-0-	676	1	6829	2	N	761	132	1			2463
							837	9									
04	11820	X	8771	-0-	-3049	-0-	719	1	7272	2	N	709	5	1			3167
							780	9									
05	9145	X	9077	-0-	-68	-0-	749	1	7569	2	N	690					3857
							759	9									
06	9330	X	8625	-0-	-705	-0-	718	1	7256	2	N	592	626	1			3823
							651	9									
07	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					3823

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6541	X	6541	-0-	-0-	-0-	556 362	1 9	5623	2	N	329	364	1			1029
03	7316	X	6662	-0-	-654	-0-	569 340	1 9	5753	2	N	309	187	1			1151
04	6840	X	6512	-0-	-328	-0-	557 325	1 9	5630	2	N	295	372	1			1074
05	7402	X	7402	-0-	-0-	-0-	638 305	1 9	6459	2	N	277	368	1			983
06	6780	X	6521	-0-	-259	-0-	561 290	1 9	5670	2	N	264	177	1			1070
07	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					1070

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4228	-0-	-0-	-0-	350 340	1 9	3538	2	N	309	383	1			710
03	4433	X	4353	-0-	-80	-0-	362 327	1 9	3664	2	N	297	196	1			811
04	4260	X	3850	-0-	-410	-0-	322 283	1 9	3245	2	N	257	196	1			872
05	4402	X	2986	-0-	-1416	-0-	245 264	1 9	2477	2	N	240	389	1			723
06	4380	X	3172	-0-	-1208	-0-	259 282	1 9	2631	2	N	256	193	1			786
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					786

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3606	X	3606	-0-	-0-	-0-	301 259	1 9	3046	2	N	235	183	1			200
03	4773	X	4773	-0-	-0-	-0-	407 244	1 9	4122	2	N	222	374	1			48
04	4319	X	4319	-0-	-0-	-0-	367 244	1 9	3708	2	N	222	184	1			86
05	3549	X	3549	-0-	-0-	-0-	301 204	1 9	3044	2	N	185	178	1			93
*06	3538	X	3538	-0-	-0-	-0-	297 235	1 9	3006	2	N	214	183	1			124
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					124

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5522	X	5522	-0-	-0-	-0-	466 355	1 9	4701	2	N	323	64	1			988
03	7161	X	5688	-0-	-1473	-0-	480 364	1 9	4844	2	N	331	51	1			1268
04	6870	X	4458	-0-	-2412	-0-	377 267	1 9	3814	2	N	243	2	1			1509
05	6634	X	4267	-0-	-2367	-0-	347 414	1 9	3506	2	N	376					1885
06	6420	X	4058	-0-	-2362	-0-	334 355	1 9	3369	2	N	323	342	1			1866
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					1866

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4404	X	4404	-0-	-0-	-0-	373	1	3768	2	N	239	198	1			717
							263	9									
03	6355	X	4425	-0-	-1930	-0-	373	1	3767	2	N	259	392	1			584
							285	9									
04	5670	X	3922	-0-	-1748	-0-	331	1	3341	2	N	227	196	1			615
							250	9									
05	5456	X	3743	-0-	-1713	-0-	314	1	3170	2	N	235	198	1			652
							259	9									
*06	4980	X	3418	-0-	-1562	-0-	286	1	2886	2	N	224	195	1			681
							246	9									
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					681

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3975	X	3975	-0-	-0-	-0-	327	1	3298	2	N	318	192	1			364
							350	9									
03	5642	X	4235	-0-	-1407	-0-	348	1	3512	2	N	341	385	1			320
							375	9									
04	5010	X	3933	-0-	-1077	-0-	326	1	3292	2	N	286	391	1			215
							315	9									
05	4681	X	3906	-0-	-775	-0-	320	1	3227	2	N	326	194	1			347
							359	9									
06	4140	X	3389	-0-	-751	-0-	277	1	2797	2	N	286	388	1			245
							315	9									
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					245

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6714	X	6714	-0-	-0-	-0-	273	1	5190	2	N	1137	1171	1			148
							1251	9									
03	6337	X	6337	-0-	-0-	-0-	258	1	4913	2	N	1060	981	1			227
							1166	9									
04	7830	X	6354	-0-	-1476	-0-	262	1	4984	2	N	1007	980	1			254
							1108	9									
05	8091	X	6829	-0-	-1262	-0-	286	1	5432	2	N	1010	982	1			282
							1111	9									
06	6960	X	5845	-0-	-1115	-0-	239	1	4537	2	N	972	784	1			470
							1069	9									
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					470

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	88	-0-	88	81425	8	1	80	2	N	-0-	372	1			441
03	0	W	1214	-0-	1214	82639	77	1	783	2	N	322	188	1			575
							354	9									
04	0	W	1154	-0-	1154	83793	88	1	891	2	N	159	367	1			367
							175	9									
05	0	W	1280	-0-	1280	85073	100	1	1002	2	N	162	188	1			341
							178	9									
*06	1600	N	2441	-0-	841	85914	186	1	1875	2	N	345	367	1			319
							380	9									
07	0	N	NO RPT	-0-	-0-	85914					N	NO RPT					319

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21199	X	7048	-0-	-14151	-0-	593	1	6000	2	N	414	550	1			1243
							455	9									
03	8494	X	7793	-0-	-701	-0-	640	1	6476	2	N	615	566	1			1292
							677	9									
04	8220	X	6905	-0-	-1315	-0-	558	1	5637	2	N	645	561	1			1376
							710	9									
05	7719	X	6695	-0-	-1024	-0-	548	1	5535	2	N	556	374	1			1558
							612	9									
06	7290	X	6051	-0-	-1239	-0-	487	1	4917	2	N	588	736	1			1410
							647	9									
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1410

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262653	X	7578	-0-	-255075	-0-	594	1	6009	2	N	886	131	1			2718
							975	9									
03	8754	X	8754	-0-	-0-	-0-	725	1	7326	2	N	639	109	1			3248
							703	9									
04	10620	X	8189	-0-	-2431	-0-	673	1	6799	2	N	652	5	1			3895
							717	9									
05	10757	X	9643	-0-	-1114	-0-	811	1	8205	2	N	570					4465
							627	9									
*06	9360	X	8270	-0-	-1090	-0-	680	1	6873	2	N	652	490	1			4627
							717	9									
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					4627

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3319	-0-	3319	157784	268	1	2709	2	N	311	355	1			612
							342	9									
03	0	W	3433	-0-	3433	161217	277	1	2792	2	N	331	187	1			756
							364	9									
04	164808	X	3591	-0-	-161217	-0-	298	1	3014	2	N	254	372	1			638
							279	9									
05	3844	X	3800	-0-	-44	-0-	318	1	3216	2	N	242	182	1			698
							266	9									
*06	3722	X	3722	-0-	-0-	-0-	314	1	3169	2	N	217	182	1			733
							239	9									
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					733

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1080	-0-	-486	-0-	81	1	828	2	N	155	187	1			228
							171	9									
03	235	N	235	-0-	-0-	-0-	12	1	118	2	N	95					323
							105	9									
04	1050	N	483	-0-	-567	-0-	34	1	351	2	N	89					412
							98	9									
05	554	N	554	-0-	-0-	-0-	42	1	427	2	N	77					489
							85	9									
*06	450	N	450	-0-	-0-	-0-	33	1	337	2	N	73	182	1			380
							80	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26187	X	5113	-0-	-21074	-0-	410 557	1 9	4146	2	N	506	77	1			1298
03	7347	X	5081	-0-	-2266	-0-	407 563	1 9	4111	2	N	512	81	1			1729
04	6660	X	4237	-0-	-2423	-0-	339 469	1 9	3429	2	N	426	3	1			2152
05	6417	X	1528	-0-	-4889	-0-	104 382	1 9	1042	2	N	347					2499
06	5820	X	2736	-0-	-3084	-0-	196 559	1 9	1981	2	N	508	296	1			2711
07	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					2711

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4497	-0-	4497	111244	358 516	1 9	3623	2	N	469	69	1			1411
03	0	W	5439	-0-	5439	116683	438 563	1 9	4438	2	N	512	88	1			1835
04	0	W	5369	-0-	5369	122052	444 430	1 9	4495	2	N	391	3	1			2223
05	127279	X	5227	-0-	-122052	-0-	426 488	1 9	4313	2	N	444					2667
*06	4813	X	4813	-0-	-0-	-0-	401 359	1 9	4053	2	N	326	377	1			2616
07	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					2616

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	-0-	-0-	-2146	-0-					N	731	740	1			747
03	3875	X	3875	-0-	-0-	-0-	274 828	1 9	2773	2	N	753	741	1			759
04	4713	X	4713	-0-	-0-	-0-	351 812	1 9	3550	2	N	738	734	1			763
05	4885	X	4885	-0-	-0-	-0-	367 801	1 9	3717	2	N	728	752	1			739
*06	4158	X	4158	-0-	-0-	-0-	314 677	1 9	3167	2	N	615	366	1			988
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					988

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	115574					N	-0-					227
03	0	W	-0-	-0-	-0-	115574					N	-0-					227
04	0	W	-0-	-0-	-0-	115574					N	-0-					227
05	115574	X	-0-	-0-	-115574	-0-					N	75					302
*06	854	X	854	-0-	-0-	-0-	59 11	1 5	469 315	2 9	N	286	177	1			411
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					411

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	5971	-0-	-1772	-0-	679	1	4589	2	N	639	738	1			1028
							703	9									
03	8277	X	6953	-0-	-1324	-0-	786	1	5434	2	N	666	554	1			1140
							733	9									
04	8010	X	6367	-0-	-1643	-0-	5685	2	26	5	N	596	557	1			1179
							656	9									
05	6153	X	6153	-0-	-0-	-0-	5520	2	49	5	N	531	751	1			959
							584	9									
06	6300	X	5745	-0-	-555	-0-	5056	2	108	5	N	528	375	1			1112
							581	9									
07	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					1112

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4203	-0-	4203	142153	1328	1	2313	2	N	511	377	1			669
							562	9									
03	0	W	4747	-0-	4747	146900	570	1	3570	2	N	552	552	1			669
							607	9									
04	0	W	4214	-0-	4214	151114	3660	2	88	5	N	424	377	1			716
							466	9									
05	0	W	4173	-0-	4173	155287	3631	2	89	5	N	412	552	1			576
							453	9									
*06	0	W	3394	-0-	3394	158681	3016	2	29	5	N	317	368	1			525
							349	9									
07	4743	X	NO RPT	-0-	-4743	153938					N	NO RPT					525

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	241243					N	414	372	1			309
03	0	Z	-0-	-0-	-0-	241243					N	372	381	1			300
04	0	Z	4976	-0-	4976	246219	551	1	4040	2	N	349	375	1			274
							1	5	384	9							
05	251357	X	5138	-0-	-246219	-0-	3906	2	907	5	N	295	370	1			199
							325	9									
*06	4912	X	4912	-0-	-0-	-0-	4576	2	336	9	N	305	183	1			321
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					321

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 9014 - 13602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	X	7086	-0-	-135	-0-	507	1	5128	2	N	1319	1296	1			131
							1451	9									
03	7719	X	7126	-0-	-593	-0-	522	1	5273	2	N	1210	1219	1			122
							1331	9									
04	7470	X	6758	-0-	-712	-0-	490	1	4955	2	N	1194	1209	1			107
							1313	9									
05	7719	X	6804	-0-	-915	-0-	501	1	5060	2	N	1130	1009	1			228
							1243	9									
06	7470	X	6198	-0-	-1272	-0-	447	1	4530	2	N	1110					1338
							1221	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1338

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9860	X	NO RPT	-0-	-9860	-0-					N	NO RPT					1460
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1460
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					1460
05	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1460
06	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					1460
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1460

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11600	X	NO RPT	-0-	-11600	-0-					N	NO RPT					770
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					770
04	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					770
05	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					770
06	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					770
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					770

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

02	16559	X	NO RPT	-0-	-16559	-0-					N	NO RPT					109
03	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					109
04	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					109
05	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					109
06	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					109
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

08	0		9568	-0-	9568	31716	378 123	1 9	9067	2	N	112					226
09	0		7298	-0-	7298	39014	288 97	1 9	6913	2	N	88	191	1			123
*10	45677	X	6663	-0-	-39014	-0-	262 97	1 9	6304	2	N	88					211
11	18060	X	5607	-0-	-12453	-0-	275 92	1 9	5240	2	N	84	195	1			100
12	18662	X	5694	-0-	-12968	-0-	280 111	1 9	5303	2	N	101					201
01	18662	X	4768	-0-	-13894	-0-	234 87	1 9	4447	2	N	79	210	1			70
02	17458	X	4373	-0-	-13085	-0-	215 77	1 9	4081	2	N	70					140
03	18662	X	4261	-0-	-14401	-0-	209 74	1 9	3978	2	N	67					207
04	18060	X	3877	-0-	-14183	-0-	190 66	1 9	3621	2	N	60	197	1			70
05	18662	X	3241	-0-	-15421	-0-	159 67	1 9	3015	2	N	61					131
06	18060	X	3059	-0-	-15001	-0-	150 57	1 9	2852	2	N	52					183
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					183

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

02	10237	X	6392	-0-	-3845	-0-	490 949	1 9	4953	2	N	863	875	1			1804
03	10943	X	5714	-0-	-5229	-0-	440 821	1 9	4453	2	N	746	770	1			1780
04	10590	X	5727	-0-	-4863	-0-	443 799	1 9	4485	2	N	726	703	1			1803
05	10943	X	5678	-0-	-5265	-0-	442 767	1 9	4469	2	N	697	620	1			1880
06	10590	X	5677	-0-	-4913	-0-	443 749	1 9	4485	2	N	681					2561
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2561

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					-0-
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					-0-
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					-0-
05	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					-0-
06	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					-0-
07	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					-0-

WRIGHT 75 WELL #: RRCID -> 280773 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER CLEVELAND (SA) WELL #: RRCID -> 280775 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

02	19401	X	17400	-0-	-2001	-0-	17223	2	177	9	N	161	142	1			149
03	20739	X	17716	-0-	-3023	-0-	17525	2	191	9	N	174	196	1			127
04	20070	X	16600	-0-	-3470	-0-	16401	2	199	9	N	181					308
05	20398	X	16382	-0-	-4016	-0-	16183	2	199	9	N	181	197	1			292
06	18840	X	15273	-0-	-3567	-0-	15108	2	165	9	N	150	196	1			246
07	18600	X	15006	-0-	-3594	-0-	14841	2	165	9	N	150	195	1			201

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

02	10933	X	7230	-0-	-3703	-0-	6515	2	715	9	N	650	714	1			343
03	8873	X	8873	-0-	-0-	-0-	8069	2	804	9	N	731	889	1			185
04	8430	X	7657	-0-	-773	-0-	6951	2	706	9	N	642	540	1			287
05	8711	X	7526	-0-	-1185	-0-	6858	2	668	9	N	607	529	1			365
06	8430	X	6401	-0-	-2029	-0-	5841	2	560	9	N	509	716	1			158
07	8711	X	6486	-0-	-2225	-0-	5985	2	501	9	N	455	353	1			260

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

02	0	W	8908	-0-	8908	88836	6831	2	2077	9	N	1888	2289	1			180
03	97737	X	8901	-0-	-88836	-0-	6847	2	2054	9	N	1867	1745	1			302
04	10020	X	8510	-0-	-1510	-0-	6512	2	1998	9	N	1816	1959	1			159
05	9734	X	8419	-0-	-1315	-0-	6463	2	1956	9	N	1778	1735	1			202
06	9210	X	7860	-0-	-1350	-0-	6054	2	1806	9	N	1642	1552	1			292
07	9517	X	7829	-0-	-1688	-0-	6057	2	1772	9	N	1611	1543	1			360

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29232	X	16595	-0-	-12637	-0-	14986	2	1609	9	N	1463	1558	1			367
03	31248	X	15576	-0-	-15672	-0-	14013	2	1563	9	N	1421	1348	1			440
04	26940	X	13569	-0-	-13371	-0-	12326	2	1243	9	N	1130	1312	1			258
05	24149	X	12953	-0-	-11196	-0-	11733	2	1220	9	N	1109	942	1			425
06	20070	X	11664	-0-	-8406	-0-	10546	2	1118	9	N	1016	1130	1			311
07	17732	X	11068	-0-	-6664	-0-	10053	2	1015	9	N	923	939	1			295

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33880	X	33880	-0-	-0-	-0-	32351	2	1529	9	N	1390	1445	1			458
03	56606	X	33288	-0-	-23318	-0-	31731	2	1557	9	N	1415	1440	1			433
04	47790	X	29340	-0-	-18450	-0-	28028	2	1312	9	N	1193	1254	1			372
05	43927	X	28369	-0-	-15558	-0-	27159	2	1210	9	N	1100	899	1			573
06	38130	X	25688	-0-	-12442	-0-	24612	2	1076	9	N	978	1246	1			305
07	36208	X	25015	-0-	-11193	-0-	24032	2	983	9	N	894	911	1			288

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118929	X	51197	-0-	-67732	-0-	49181	2	2016	9	N	1833	2324	1			597
03	127131	X	46436	-0-	-80695	-0-	44532	2	1904	9	N	1731	1936	1			392
04	123030	X	40040	-0-	-82990	-0-	38559	2	1481	9	N	1346	1314	1			424
05	80042	X	37205	-0-	-42837	-0-	35816	2	1389	9	N	1263	1486	1			201
06	62070	X	32617	-0-	-29453	-0-	31526	2	1091	9	N	992	940	1			253
07	54715	X	30643	-0-	-24072	-0-	29620	2	1023	9	N	930	943	1			240

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91843	X	37503	-0-	-54340	-0-	37048	2	455	9	N	414	372	1			348
03	35359	X	35359	-0-	-0-	-0-	34994	2	365	9	N	332	380	1			300
04	52320	X	30525	-0-	-21795	-0-	30235	2	290	9	N	264	380	1			184
05	47740	X	28524	-0-	-19216	-0-	28246	2	278	9	N	253	192	1			245
06	45570	X	25317	-0-	-20253	-0-	25095	2	222	9	N	202	177	1			270
*07	23970	X	23970	-0-	-0-	-0-	23783	2	187	9	N	170	192	1			248

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90625	X	34966	-0-	-55659	-0-	34724	2	242	9	N	220	201	1			145
03	32907	X	32907	-0-	-0-	-0-	32712	2	195	9	N	177	194	1			128
04	51060	X	29162	-0-	-21898	-0-	28984	2	178	9	N	162					290
05	44826	X	27671	-0-	-17155	-0-	27517	2	154	9	N	140	196	1			234
06	40410	X	24936	-0-	-15474	-0-	24813	2	123	9	N	112	198	1			148
07	37386	X	24140	-0-	-13246	-0-	24008	2	132	9	N	120					268

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9483	X	8364	-0-	-1119	-0-	7675	2	689	9	N	626	555	1			258
03	10137	X	9672	-0-	-465	-0-	8976	2	696	9	N	633	564	1			327
04	9810	X	8893	-0-	-917	-0-	8291	2	602	9	N	547	572	1			302
05	10137	X	8556	-0-	-1581	-0-	8018	2	538	9	N	489	564	1			227
06	9360	X	7816	-0-	-1544	-0-	7332	2	484	9	N	440	380	1			287
07	9672	X	7729	-0-	-1943	-0-	7245	2	484	9	N	440	384	1			343

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3594	-0-	-31	-0-	2884	2	710	9	N	645	577	1			260
03	3875	X	3701	-0-	-174	-0-	2988	2	713	9	N	648	760	1			148
04	3750	X	3485	-0-	-265	-0-	2807	2	678	9	N	616	564	1			200
05	3875	X	3519	-0-	-356	-0-	2841	2	678	9	N	616	563	1			253
06	3720	X	3387	-0-	-333	-0-	2752	2	635	9	N	577	573	1			257
07	3844	X	3530	-0-	-314	-0-	2878	2	652	9	N	593	573	1			277

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7343	-0-	7343	46117	5595	2	1748	9	N	1589	1519	1			393
03	54167	X	8050	-0-	-46117	-0-	6338	2	1712	9	N	1556	1716	1			233
04	9150	X	7287	-0-	-1863	-0-	5688	2	1599	9	N	1454	1164	1			523
05	9145	X	7109	-0-	-2036	-0-	5643	2	1466	9	N	1333	1564	1			292
06	8850	X	6413	-0-	-2437	-0-	5032	2	1381	9	N	1255	1167	1			380
07	8060	X	5802	-0-	-2258	-0-	4483	2	1319	9	N	1199	969	1			610

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

02	3944	X	3632	-0-	-312	-0-	2542	2	1090	9	N	991	1155	1			191
03	4241	X	4241	-0-	-0-	-0-	3054	2	1187	9	N	1079	959	1			311
04	4080	X	3671	-0-	-409	-0-	2614	2	1057	9	N	961	733	1			539
05	4216	X	4026	-0-	-190	-0-	2871	2	1155	9	N	1050	1282	1			307
06	4080	X	3575	-0-	-505	-0-	2600	2	975	9	N	886	738	1			455
07	4216	X	3547	-0-	-669	-0-	2553	2	994	9	N	904	1110	1			249

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

02	3422	X	3243	-0-	-179	-0-	2665	2	578	9	N	525	388	1			305
03	3658	X	3539	-0-	-119	-0-	2936	2	603	9	N	548	593	1			260
04	3540	X	2346	-0-	-1194	-0-	1781	2	565	9	N	514	394	1			380
05	3658	X	1847	-0-	-1811	-0-	1294	2	553	9	N	503	588	1			295
06	3540	X	1798	-0-	-1742	-0-	1329	2	469	9	N	426	391	1			330
07	3534	X	1439	-0-	-2095	-0-	977	2	462	9	N	420	391	1			359

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

02	0	W	10049	-0-	10049	156657	8815	2	1234	9	N	1122	1202	1			192
03	170878	X	14221	-0-	-156657	-0-	12079	2	2142	9	N	1947	1919	1			220
04	15960	X	10692	-0-	-5268	-0-	9055	2	1637	9	N	1488	1411	1			297
05	15562	X	9894	-0-	-5668	-0-	8344	2	1550	9	N	1409	1413	1			293
06	13770	X	9444	-0-	-4326	-0-	8002	2	1442	9	N	1311	1226	1			378
07	14229	X	8874	-0-	-5355	-0-	7534	2	1340	9	N	1218	1229	1			367

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

02	9773	X	8793	-0-	-980	-0-	6727	2	2066	9	N	1878	1743	1			521
03	11554	X	11554	-0-	-0-	-0-	9482	2	2072	9	N	1884	1727	1			678
04	10786	X	10786	-0-	-0-	-0-	8969	2	1817	9	N	1652	1700	1			630
05	10438	X	10438	-0-	-0-	-0-	8685	2	1753	9	N	1594	1842	1			382
06	10110	X	10070	-0-	-40	-0-	8478	2	1592	9	N	1447	1110	1			719
07	10447	X	10042	-0-	-405	-0-	8504	2	1538	9	N	1398	1485	1			632

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

02	9367	X	1453	-0-	-7914	-0-	998	2	455	9	N	414	532	1			212
03	10013	X	2713	-0-	-7300	-0-	1741	2	972	9	N	884	704	1			392
04	3780	X	2072	-0-	-1708	-0-	1389	2	683	9	N	621	721	1			292
05	3100	X	2251	-0-	-849	-0-	1582	2	669	9	N	608	715	1			185
06	2940	X	2564	-0-	-376	-0-	1922	2	642	9	N	584	536	1			233
*07	2761	X	2761	-0-	-0-	-0-	2097	2	664	9	N	604	528	1			309

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

02	4437	X	2092	-0-	-2345	-0-	1473	2	619	9	N	563	375	1			487
03	4743	X	2884	-0-	-1859	-0-	1904	2	980	9	N	891	945	1			433
04	3240	X	2598	-0-	-642	-0-	1734	2	864	9	N	785	768	1			450
05	3100	X	2712	-0-	-388	-0-	1878	2	834	9	N	758	978	1			230
06	2820	X	2299	-0-	-521	-0-	1608	2	691	9	N	628	580	1			278
07	2883	X	2398	-0-	-485	-0-	1649	2	749	9	N	681	577	1			382

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10730	X	7935	-0-	-2795	-0-	7293	2	642	9	N	584	556	1			325
03	11470	X	7990	-0-	-3480	-0-	7349	2	641	9	N	583	577	1			331
04	11100	X	8208	-0-	-2892	-0-	7603	2	605	9	N	550	573	1			308
05	11470	X	8272	-0-	-3198	-0-	7713	2	559	9	N	508	578	1			238
06	8460	X	7674	-0-	-786	-0-	7162	2	512	9	N	465	388	1			315
07	8494	X	7566	-0-	-928	-0-	7057	2	509	9	N	463	383	1			395

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39162	X	7620	-0-	-31542	-0-	5995	2	1625	9	N	1477	1737	1			250
03	10013	X	8764	-0-	-1249	-0-	6954	2	1810	9	N	1645	1343	1			552
04	8722	X	8722	-0-	-0-	-0-	7036	2	1686	9	N	1533	1509	1			576
05	10013	X	9066	-0-	-947	-0-	7494	2	1572	9	N	1429	1459	1			546
06	9120	X	8356	-0-	-764	-0-	6966	2	1390	9	N	1264	1469	1			341
07	9021	X	7695	-0-	-1326	-0-	6384	2	1311	9	N	1192	1291	1			242

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12133	X	12133	-0-	-0-	-0-	11364	2	769	9	N	699	390	1			524
03	12731	X	12731	-0-	-0-	-0-	11933	2	798	9	N	725	975	1			274
04	11777	X	11777	-0-	-0-	-0-	11102	2	675	9	N	614	388	1			500
05	11683	X	11683	-0-	-0-	-0-	11088	2	595	9	N	541	755	1			286
*06	10857	X	10857	-0-	-0-	-0-	10243	2	614	9	N	558	555	1			289
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					289

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12536	X	5858	-0-	-6678	-0-	4735	2	1123	9	N	1021	1169	1			207
03	8277	X	5789	-0-	-2488	-0-	4705	2	1084	9	N	985	780	1			412
04	5885	X	5885	-0-	-0-	-0-	4903	2	982	9	N	893	942	1			363
05	6665	X	5736	-0-	-929	-0-	4815	2	921	9	N	837	906	1			294
06	6456	X	6456	-0-	-0-	-0-	5621	2	835	9	N	759	737	1			316
07	6262	X	5249	-0-	-1013	-0-	4446	2	803	9	N	730	919	1			127

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9727	-0-	9727	107945	8940	2	787	9	N	715	583	1			333
03	116900	X	8955	-0-	-107945	-0-	8157	2	798	9	N	725	767	1			291
04	11820	X	8360	-0-	-3460	-0-	7591	2	769	9	N	699	577	1			413
05	11377	X	8033	-0-	-3344	-0-	7326	2	707	9	N	643	912	1			144
06	10500	X	7344	-0-	-3156	-0-	6715	2	629	9	N	572	562	1			154
07	10385	X	7019	-0-	-3366	-0-	6416	2	603	9	N	548	368	1			334

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49881	X	11637	-0-	-38244	-0-	10930	2	707	9	N	643	891	1			225
03	24490	X	10816	-0-	-13674	-0-	10128	2	688	9	N	625	537	1			313
04	23700	X	8969	-0-	-14731	-0-	8374	2	595	9	N	541	707	1			147
05	24490	X	8487	-0-	-16003	-0-	7929	2	558	9	N	507	534	1			120
06	23700	X	7549	-0-	-16151	-0-	7046	2	503	9	N	457	354	1			223
07	10819	X	7176	-0-	-3643	-0-	6730	2	446	9	N	405	371	1			257

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1013	-0-	1013	1013	769	2	244	9	N	222					222
03	2173	X	1160	-0-	-1013	-0-	916	2	244	9	N	222	96	1			348
04	1170	X	1120	-0-	-50	-0-	904	2	216	9	N	196	376	1			168
05	1209	X	1160	-0-	-49	-0-	945	2	215	9	N	195					363
06	1202	X	1202	-0-	-0-	-0-	952	2	250	9	N	227	385	1			205
*07	1191	X	1191	-0-	-0-	-0-	962	2	229	9	N	208	195	1			218

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		19466	-0-	19466	19466	17186	2	2280	9	N	2073	2008	1	65
03	0		84133	-0-	84133	103599	73893	2	10240	9	N	9309	9169	1	205
04	184528	X	80929	-0-	-103599	-0-	72070	2	8859	9	N	8054	8129	1	130
05	81499	X	76112	-0-	-5387	-0-	69102	2	7010	9	N	6373	6210	1	293
06	78870	X	59328	-0-	-19542	-0-	54113	2	5215	9	N	4741	4944	1	90
07	81499	X	59305	-0-	-22194	-0-	54860	2	4445	9	N	4041	3853	1	278

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

02	0		60159	-0-	60159	60159	53889	2	6270	9	N	5700	5226	1	474
03	0		78321	-0-	78321	138480	70260	2	8061	9	N	7328	7350	1	452
04	0		74950	-0-	74950	213430	67511	2	7439	9	N	6763	6942	1	273
05	277262	X	63832	-0-	-213430	-0-	58119	2	5713	9	N	5194	5272	1	195
06	53880	X	49124	-0-	-4756	-0-	44812	2	4312	9	N	3920	3744	1	371
07	55676	X	42961	-0-	-12715	-0-	39240	2	3721	9	N	3383	3429	1	325

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

03	0		43780	-0-	43780	43780	39577	2	4203	9	N	3821	3469	1	352
04	0		62121	-0-	62121	105901	56477	2	5644	9	N	5131	5208	1	275
*05	150393	X	44492	-0-	-105901	-0-	40654	2	3838	9	N	3489	3399	1	365
06	42510	X	34943	-0-	-7567	-0-	32073	2	2870	9	N	2609	2851	1	123
07	43927	X	31048	-0-	-12879	-0-	28537	2	2511	9	N	2283	2296	1	110

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

02	7337	X	7186	-0-	-151	-0-	29 549	1 9	6608	2	N	499	396	1	318
03	8370	X	7855	-0-	-515	-0-	31 560	1 9	7264	2	N	509	595	1	232
04	7710	X	7236	-0-	-474	-0-	29 534	1 9	6673	2	N	485	395	1	322
05	7967	X	7680	-0-	-287	-0-	31 587	1 9	7062	2	N	534	583	1	273
06	7590	X	7166	-0-	-424	-0-	30 486	1 9	6650	2	N	442	378	1	337
07	7843	X	7265	-0-	-578	-0-	31 495	1 9	6739	2	N	450	585	1	202

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

02	5413	X	5413	-0-	-0-	-0-	29 530	1 9	4854	2	N	482	388	1	414
03	5446	X	5446	-0-	-0-	-0-	31 520	1 9	4895	2	N	473	572	1	315
04	5430	X	4986	-0-	-444	-0-	29 473	1 9	4484	2	N	430	380	1	365
05	5797	X	5143	-0-	-654	-0-	31 512	1 9	4600	2	N	465	366	1	464
06	5610	X	4687	-0-	-923	-0-	29 417	1 9	4241	2	N	379	556	1	287
07	5797	X	4837	-0-	-960	-0-	30 461	1 9	4346	2	N	419	182	1	524

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6052	X	6052	-0-	-0-	-0-	29	1	5785	2	N	216	378	1			248
							238	9									
03	8835	X	5866	-0-	-2969	-0-	31	1	5611	2	N	204	185	1			267
							224	9									
04	7440	X	4941	-0-	-2499	-0-	30	1	4754	2	N	143	190	1			220
							157	9									
05	7688	X	4585	-0-	-3103	-0-	31	1	4401	2	N	139	156	1			203
							153	9									
06	6720	X	3847	-0-	-2873	-0-	30	1	3679	2	N	125					328
							138	9									
07	6479	X	3352	-0-	-3127	-0-	31	1	3202	2	N	108	189	1			247
							119	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

02	15312	X	13243	-0-	-2069	-0-	29	1	12379	2	N	759	963	1			394
							835	9									
03	16368	X	13618	-0-	-2750	-0-	31	1	12765	2	N	747	578	1			563
							822	9									
04	15600	X	12531	-0-	-3069	-0-	30	1	11807	2	N	631	742	1			452
							694	9									
05	16058	X	11905	-0-	-4153	-0-	31	1	11257	2	N	561	363	1			650
							617	9									
06	13890	X	10840	-0-	-3050	-0-	30	1	10267	2	N	494	544	1			600
							543	9									
07	14167	X	10754	-0-	-3413	-0-	31	1	10205	2	N	471	369	1			702
							518	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 09/03/2015 TOTAL DEPTH 8409 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

02	3364	X	2832	-0-	-532	-0-	2810	3	22	9	N	20	194	1			77
03	DLQ G-10		4036	-0-	4036	4036	3966	3	70	9	N	64					141
04	DLQ G-10		3506	-0-	3506	7542	14	1	3453	3	N	35					176
							39	9									
05	DLQ G-10		3549	-0-	3549	11091	3491	3	58	9	N	53					229
06	14574	X	3483	-0-	-11091	-0-	3444	3	39	9	N	35					264
*07	4333	X	4333	-0-	-0-	-0-	4297	3	36	9	N	33					297

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

02	2552	N	2529	-0-	-23	-0-	2481	3	48	9	N	44	184	1			126
03	3098	N	3098	-0-	-0-	-0-	3070	3	28	9	N	25					151
04	2640	N	2627	-0-	-13	-0-	11	1	2591	3	N	23					174
							25	9									
05	2759	N	2759	-0-	-0-	-0-	2735	3	24	9	N	22					196
06	2722	N	2722	-0-	-0-	-0-	2704	3	18	9	N	16					212
*07	3100	N	3417	-0-	317	317	3387	3	30	9	N	27					239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	799	-0-	-535	-0-	799	3			N	-0-					242
03	1178	N	848	-0-	-330	-0-	848	3			N	-0-					242
04	814	N	814	-0-	-0-	-0-	3	1	811	3	N	-0-					242
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					242
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					242
*07	3100	N	6143	-0-	3043	3043	6143	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

02	522	N	381	-0-	-141	-0-	381	2			Y	-0-					105
03	589	N	562	-0-	-27	-0-	562	2			Y	-0-	98	1			-0-
04	540	N	537	-0-	-3	-0-	534	2	3	9	Y	3	3	1			-0-
05	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
06	540	N	454	-0-	-86	-0-	454	2			Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

02	4553	X	3936	-0-	-617	-0-	3569	3	367	9	N	334	370	1			216
03	4743	X	4082	-0-	-661	-0-	3708	3	374	9	N	340	395	1			161
04	4470	X	4018	-0-	-452	-0-	3637	3	381	9	N	346	365	1			105
05	4557	X	3861	-0-	-696	-0-	3516	3	345	9	N	314	181	1	1	8	237
06	4652	X	4652	-0-	-0-	-0-	360	1	3821	3	N	428	536	1	1	8	110
							471	9									
*07	5625	X	5625	-0-	-0-	-0-	1240	1	3956	3	N	390	359	1	1	8	140
							429	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

02	11542	X	9950	-0-	-1592	-0-	1588	1	7514	3	N	771	749	1	4	8	342
							848	9									
03	10669	X	10669	-0-	-0-	-0-	1705	1	7972	3	N	902	920	1	2	8	322
							992	9									
04	11340	X	9869	-0-	-1471	-0-	1623	1	7299	3	N	861	739	1	1	8	380
							947	9									
05	11160	X	10479	-0-	-681	-0-	1684	1	7934	3	N	783	909	1	2	8	229
							861	9									
06	10740	X	10138	-0-	-602	-0-	1650	1	7629	3	N	781	722	1	2	8	256
							859	9									
07	10664	X	10081	-0-	-583	-0-	1691	1	7532	3	N	780	901	1	2	8	133
							858	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229506	X	31977	-0-	-197529	-0-	300 1797	1 9	29880	3	N	1634	1693	1	4	8	442
03	245334	X	31881	-0-	-213453	-0-	330 1828	1 9	29723	3	N	1662	1703	1	2	8	399
04	37020	X	29329	-0-	-7691	-0-	300 1735	1 9	27294	3	N	1577	1481	1	1	8	419
05	35247	X	30139	-0-	-5108	-0-	310 1747	1 9	28082	3	N	1588	1620	1	2	8	372
06	33090	X	28146	-0-	-4944	-0-	300 1561	1 9	26285	3	N	1419	1430	1	1	8	360
07	34193	X	28296	-0-	-5897	-0-	310 1592	1 9	26394	3	N	1447	1433	1	2	8	372

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175508	X	11823	-0-	-163685	-0-	1070 767	1 9	9986	3	N	697	747	1			268
03	187612	X	12160	-0-	-175452	-0-	1147 783	1 9	10230	3	N	712	749	1	1	8	230
04	11381	X	11381	-0-	-0-	-0-	1110 756	1 9	9515	3	N	687	555	1	1	8	361
05	13175	X	11545	-0-	-1630	-0-	1137 746	1 9	9662	3	N	678	721	1	1	8	289
06	12390	X	11014	-0-	-1376	-0-	1110 718	1 9	9186	3	N	653	729	1	1	8	202
07	12648	X	11033	-0-	-1615	-0-	1144 711	1 9	9178	3	N	646	541	1	1	8	306

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2491	-0-	-322	-0-	2448	2	43	9	N	39					166
03	DLQ G-10		2240	-0-	2240	2240	2205	2	35	9	N	32					198
04	DLQ G-10		2483	-0-	2483	4723	2443	2	40	9	N	36					234
05	DLQ G-10		2601	-0-	2601	7324	2561	2	40	9	N	36	187	1			83
06	2900	N	2101	-0-	-799	6525	2067	2	34	9	N	31					114
*07	3100	N	2080	-0-	-1020	5505	2043	2	37	9	N	34					148

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381	X	6715	-0-	-1666	-0-	6298	2	417	9	N	379	592	1			594
03	8866	X	6632	-0-	-2234	-0-	6270	2	362	9	N	329	370	1			553
04	7830	X	6065	-0-	-1765	-0-	5712	2	353	9	N	321	352	1			522
05	7812	X	7011	-0-	-801	-0-	6703	2	308	9	N	280	185	1			617
06	8010	X	8010	-0-	-0-	-0-	7660	2	350	9	N	318	358	1			577
07	7192	X	568	-0-	-6624	-0-	284	2	284	9	N	258	175	1			660

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	3306	-0-	-1972	-0-	3181	2	125	9	N	114	195	1			548
03	DLQ G-10		3499	-0-	3499	3499	3364	2	135	9	N	123	191	1			480
04	DLQ G-10		4131	-0-	4131	7630	3954	2	177	9	N	161	180	1			461
05	DLQ G-10		4746	-0-	4746	12376	4535	2	211	9	N	192	187	1			466
06	17247	X	4871	-0-	-12376	-0-	4720	2	151	9	N	137	184	1			419
07	4278	X	260	-0-	-4018	-0-	130	2	130	9	N	118					537

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2164	-0-	-40	-0-	2121	2	43	9	N	39	190	1			177
03	2325	N	2215	-0-	-110	-0-	2179	2	36	9	N	33					210
04	2340	N	2174	-0-	-166	-0-	2134	2	40	9	N	36					246
05	2191	N	2191	-0-	-0-	-0-	2144	2	47	9	N	43					289
06	2670	N	2670	-0-	-0-	-0-	2589	2	81	9	N	74	186	1			177
*07	2885	N	2885	-0-	-0-	-0-	2804	2	81	9	N	74					251

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1991	-0-	-532	-0-	1974	2	17	9	N	15					175
03	2697	X	1990	-0-	-707	-0-	1973	2	17	9	N	15					190
04	2220	X	1985	-0-	-235	-0-	1971	2	14	9	N	13					203
05	2061	N	2061	-0-	-0-	-0-	2048	2	13	9	N	12					215
06	1920	N	1872	-0-	-48	-0-	1859	2	13	9	N	12					227
07	2046	N	1963	-0-	-83	-0-	1949	2	14	9	N	13					240

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	486	-0-	-36	-0-	463	2	23	9	N	21					128
03	558	N	509	-0-	-49	-0-	477	2	32	9	N	29					157
04	510	N	504	-0-	-6	-0-	468	2	36	9	N	33					190
05	527	N	507	-0-	-20	-0-	483	2	24	9	N	22					212
06	480	N	475	-0-	-5	-0-	453	2	22	9	N	20					232
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					232

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	5001	-0-	-306	-0-	4844	2	157	9	N	143	192	1	6	8	181
03	5332	X	5224	-0-	-108	-0-	5086	2	138	9	N	125					306
04	5160	X	5044	-0-	-116	-0-	4914	2	130	9	N	118	183	1	5	8	236
05	5332	X	5139	-0-	-193	-0-	5008	2	131	9	N	119	180	1	3	8	172
06	5160	X	5139	-0-	-21	-0-	4811	2	328	9	N	298	178	1	3	8	289
07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					289

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	3546	-0-	-1007	-0-	3239	2	307	9	N	279	183	1	2	8	201
03	5797	X	4137	-0-	-1660	-0-	3624	2	513	9	N	466	522	1			145
04	5610	X	4033	-0-	-1577	-0-	3583	2	450	9	N	409	364	1	3	8	187
05	5239	X	3893	-0-	-1346	-0-	3477	2	416	9	N	378	371	1	6	8	188
06	4530	X	2261	-0-	-2269	-0-	2087	2	174	9	N	158	6	8			340
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					340

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	436	-0-	-28	-0-	436	2			N	-0-					44
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					44
04	480	N	422	-0-	-58	-0-	422	2			N	-0-					44
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					44
06	707	N	707	-0-	-0-	-0-	580	2	127	9	N	115					159
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					159

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF. 10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12818	X	10268	-0-	-2550	-0-	10025	2	243	9	N	221	194	1	10	8	291
03	10734	X	10734	-0-	-0-	-0-	10473	2	261	9	N	237	384	1			144
04	9977	X	9977	-0-	-0-	-0-	9740	2	237	9	N	215	179	1	4	8	176
05	10168	X	9821	-0-	-347	-0-	9600	2	221	9	N	201	171	1	3	8	203
06	9840	X	9597	-0-	-243	-0-	9415	2	182	9	N	165	190	1	3	8	175
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					175

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF. 10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15689	X	14350	-0-	-1339	-0-	14119	2	231	9	N	210	372	1	5	8	290
03	16182	X	15296	-0-	-886	-0-	15067	2	229	9	N	208	369	1			129
04	15660	X	14472	-0-	-1188	-0-	14273	2	199	9	N	181	181	1	2	8	127
05	15903	X	14749	-0-	-1154	-0-	14578	2	171	9	N	155	2	8			280
06	14910	X	13992	-0-	-918	-0-	13876	2	116	9	N	105	191	1	1	8	193
07	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					193

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	2890	-0-	-880	-0-	436	1	2263	2	N	174					291
							191	9									
03	3111	X	3111	-0-	-0-	-0-	476	1	2345	2	N	264	370	1			185
							290	9									
04	2940	X	2788	-0-	-152	-0-	456	1	2154	2	N	162	175	1			172
							178	9									
05	3038	X	2990	-0-	-48	-0-	476	1	2248	2	N	242	187	1			227
							266	9									
06	2940	X	2584	-0-	-356	-0-	461	1	1968	2	N	141	182	1	5	8	181
							155	9									
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					181

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11455	X	9551	-0-	-1904	-0-	8723	2	828	9	N	753	750	1			185
03	11501	X	9859	-0-	-1642	-0-	9008	2	851	9	N	774	743	1			216
04	10950	X	9504	-0-	-1446	-0-	8694	2	810	9	N	736	562	1			390
05	11315	X	10099	-0-	-1216	-0-	9224	2	875	9	N	795	925	1			260
06	10350	X	10136	-0-	-214	-0-	9285	2	851	9	N	774	565	1	5	8	464
07	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					464

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	3760	-0-	-532	-0-	230	1	2990	2	N	491	556	1	2	8	159
							540	9									
03	4402	X	3831	-0-	-571	-0-	256	1	3052	2	N	475	439	1			195
							523	9									
04	4080	X	3593	-0-	-487	-0-	258	1	2749	2	N	533	562	1	6	8	160
							586	9									
05	4216	X	2994	-0-	-1222	-0-	273	1	2187	2	N	485	382	1	6	8	257
							534	9									
06	4080	X	2804	-0-	-1276	-0-	256	1	2095	2	N	412	378	1	5	8	286
							453	9									
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					286

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

02	6003	X	5398	-0-	-605	-0-	4991	2	407	9	N	370	387	1	1	8	87
03	6417	X	5686	-0-	-731	-0-	5260	2	426	9	N	387	359	1			115
04	6210	X	5426	-0-	-784	-0-	5022	2	404	9	N	367	369	1			113
05	6169	X	5185	-0-	-984	-0-	4833	2	352	9	N	320	382	1	5	8	46
06	5790	X	5037	-0-	-753	-0-	4673	2	364	9	N	331	182	1	5	8	190
07	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					190

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

02	11136	X	9669	-0-	-1467	-0-	9493	2	176	9	N	160	15	8			280
03	10850	X	9588	-0-	-1262	-0-	9446	2	142	9	N	129	187	1			222
04	10500	X	9359	-0-	-1141	-0-	9208	2	151	9	N	137	192	1	2	8	165
05	10850	X	8691	-0-	-2159	-0-	8545	2	146	9	N	133	183	1	6	8	109
06	10200	X	6459	-0-	-3741	-0-	6331	2	128	9	N	116					225
07	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					225

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

02	12180	X	11260	-0-	-920	-0-	10482	2	778	9	N	707	734	1			209
03	11997	X	11437	-0-	-560	-0-	10682	2	755	9	N	686	718	1			177
04	11610	X	10842	-0-	-768	-0-	10152	2	690	9	N	627	543	1	7	8	254
05	11997	X	11027	-0-	-970	-0-	10343	2	684	9	N	622	753	1	5	8	118
06	11610	X	10245	-0-	-1365	-0-	9631	2	614	9	N	558	367	1	9	8	300
07	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					300

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

02	10701	X	9375	-0-	-1326	-0-	9089	2	286	9	N	260	191	1	11	8	217
03	10230	X	9240	-0-	-990	-0-	8986	2	254	9	N	231	173	1			275
04	9900	X	8653	-0-	-1247	-0-	8397	2	256	9	N	233	189	1	6	8	313
05	10230	X	8722	-0-	-1508	-0-	8484	2	238	9	N	216	357	1	2	8	170
06	9900	X	7980	-0-	-1920	-0-	7815	2	165	9	N	150	190	1	3	8	127
07	10013	X	NO RPT	-0-	-10013	-0-					N	NO RPT					127

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

02	21719	X	21719	-0-	-0-	-0-	20764	2	955	9	N	868	923	1			430
03	21339	X	21339	-0-	-0-	-0-	20417	2	922	9	N	838	940	1			328
04	18719	X	18719	-0-	-0-	-0-	17877	2	842	9	N	765	748	1	9	8	336
05	16563	X	16563	-0-	-0-	-0-	15781	2	782	9	N	711	568	1	6	8	473
06	15586	X	15586	-0-	-0-	-0-	14685	2	901	9	N	819	746	1			546
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					546

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14384	X	12215	-0-	-2169	-0-	11873	2	342	9	N	311	382	1			274
03	13330	X	12672	-0-	-658	-0-	12295	2	377	9	N	343	375	1			242
04	12900	X	12171	-0-	-729	-0-	11795	2	376	9	N	342	382	1			202
05	13330	X	12303	-0-	-1027	-0-	11942	2	361	9	N	328	372	1			158
06	12900	X	11922	-0-	-978	-0-	11372	2	550	9	N	500	190	1			468
07	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					468

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14906	X	13299	-0-	-1607	-0-	12913	2	386	9	N	351	385	1			235
03	15128	X	13693	-0-	-1435	-0-	13274	2	419	9	N	381	378	1			238
04	14640	X	12918	-0-	-1722	-0-	12530	2	388	9	N	353	380	1	4	8	207
05	15128	X	12953	-0-	-2175	-0-	12557	2	396	9	N	360	372	1	6	8	189
06	13830	X	12158	-0-	-1672	-0-	11815	2	343	9	N	312	190	1			311
07	14229	X	NO RPT	-0-	-14229	-0-					N	NO RPT					311

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3904	X	3904	-0-	-0-	-0-	474	1	3086	2	N	313	366	1			164
							344	9									
03	4350	X	4350	-0-	-0-	-0-	565	1	3561	2	N	204	187	1			181
							224	9									
04	3936	X	3936	-0-	-0-	-0-	547	1	3183	2	N	187	191	1			177
							206	9									
05	4301	X	4301	-0-	-0-	-0-	565	1	3512	2	N	204	190	1			191
							224	9									
06	4752	X	4752	-0-	-0-	-0-	547	1	3959	2	N	224	188	1			227
							246	9									
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					227

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18763	X	15764	-0-	-2999	-0-	14999	2	765	9	N	695	755	1	10	8	136
03	17825	X	16326	-0-	-1499	-0-	15554	2	772	9	N	702	557	1			281
04	17250	X	15430	-0-	-1820	-0-	14695	2	735	9	N	668	749	1	10	8	190
05	17825	X	15532	-0-	-2293	-0-	14791	2	741	9	N	674	736	1	15	8	113
06	16950	X	14798	-0-	-2152	-0-	13926	2	872	9	N	793	554	1	13	8	339
07	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					339

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10353	X	8150	-0-	-2203	-0-	7674	2	476	9	N	433	383	1	5	8	170
03	8764	X	8764	-0-	-0-	-0-	8333	2	431	9	N	392	371	1			191
04	8467	X	8467	-0-	-0-	-0-	8047	2	420	9	N	382	383	1	5	8	185
05	8719	X	8719	-0-	-0-	-0-	8337	2	382	9	N	347	380	1	3	8	149
06	8681	X	8681	-0-	-0-	-0-	8276	2	405	9	N	368	379	1	3	8	135
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					135

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	1782	-0-	-1089	-0-	1532	2	250	9	N	227	370	1	4	8	200
03	2914	X	2437	-0-	-477	-0-	2095	2	342	9	N	311	383	1			128
04	2820	X	2473	-0-	-347	-0-	2067	2	406	9	N	369	361	1	4	8	132
05	2790	X	2449	-0-	-341	-0-	2088	2	361	9	N	328	193	1			267
06	2448	N	2448	-0-	-0-	-0-	2119	2	329	9	N	299	376	1			190
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					190

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	10883	-0-	-1094	-0-	10487	2	396	9	N	360	370	1	12	8	303
03	11780	X	11370	-0-	-410	-0-	10981	2	389	9	N	354	381	1			276
04	11400	X	10348	-0-	-1052	-0-	9973	2	375	9	N	341	377	1	7	8	233
05	11780	X	10377	-0-	-1403	-0-	10044	2	333	9	N	303	377	1	3	8	156
06	11400	X	9743	-0-	-1657	-0-	9469	2	274	9	N	249	188	1	3	8	214
07	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					214

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

02	10324	X	6355	-0-	-3969	-0-	5925	2	430	9	N	391	368	1			272
03	9858	X	6852	-0-	-3006	-0-	6423	2	429	9	N	390	380	1			282
04	6620	X	6620	-0-	-0-	-0-	6221	2	399	9	N	363	382	1			263
05	6789	X	6752	-0-	-37	-0-	6346	2	406	9	N	369	381	1			251
06	6630	X	6285	-0-	-345	-0-	5936	2	349	9	N	317	373	1			195
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					195

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

02	3256	X	3256	-0-	-0-	-0-	797	1	2001	2	N	416	383	1	5	8	185
							458	9									
03	3347	X	3347	-0-	-0-	-0-	782	1	2115	2	N	409	542	1			52
							450	9									
04	3131	X	3131	-0-	-0-	-0-	776	1	1920	2	N	395	380	1			67
							435	9									
05	3354	X	3354	-0-	-0-	-0-	805	1	2003	2	N	496	379	1			184
							546	9									
06	3203	X	3203	-0-	-0-	-0-	835	1	1903	2	N	423	366	1			241
							465	9									
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					241

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

02	6322	X	5733	-0-	-589	-0-	5599	2	134	9	N	122	164	1			191
03	6045	X	5692	-0-	-353	-0-	5558	2	134	9	N	122	186	1			127
04	5850	X	5485	-0-	-365	-0-	5358	2	127	9	N	115					242
05	6045	X	5249	-0-	-796	-0-	5130	2	119	9	N	108	188	1			162
06	5850	X	5076	-0-	-774	-0-	4960	2	116	9	N	105					267
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					267

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

02	13001	X	13001	-0-	-0-	-0-	807	1	10911	2	N	1166	932	1	4	8	669
							1283	9									
03	13050	X	13050	-0-	-0-	-0-	838	1	10943	2	N	1154	1674	1			149
							1269	9									
04	11544	X	11544	-0-	-0-	-0-	798	1	9548	2	N	1089	938	1	6	8	294
							1198	9									
05	12699	X	12699	-0-	-0-	-0-	856	1	10512	2	N	1210	1069	1			435
							1331	9									
06	11686	X	11686	-0-	-0-	-0-	807	1	9699	2	N	1073	1251	1			257
							1180	9									
07	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					257

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

02	21547	X	18176	-0-	-3371	-0-	17938	2	238	9	N	216	165	1	10	8	190
03	20398	X	18744	-0-	-1654	-0-	18551	2	193	9	N	175	192	1			173
04	19740	X	17382	-0-	-2358	-0-	17186	2	196	9	N	178	191	1	7	8	153
05	20398	X	17389	-0-	-3009	-0-	17140	2	249	9	N	226	191	1	3	8	185
06	18810	X	16280	-0-	-2530	-0-	16073	2	207	9	N	188	188	1	5	8	180
07	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					180

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	6573	-0-	-2127	-0-	6440	2	133	9	N	121	169	1			210
03	8525	X	6562	-0-	-1963	-0-	6430	2	132	9	N	120	191	1			139
04	8190	X	6540	-0-	-1650	-0-	6402	2	138	9	N	125	2	8			262
05	7657	X	6459	-0-	-1198	-0-	6330	2	129	9	N	117	192	1			187
06	7020	X	6340	-0-	-680	-0-	6011	2	329	9	N	299	187	1			299
07	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					299

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2082	N	2082	-0-	-0-	-0-	1917	2	165	9	N	150	146	1			164
03	2542	N	2090	-0-	-452	-0-	1918	2	172	9	N	156	183	1			137
04	2370	N	1987	-0-	-383	-0-	1811	2	176	9	N	160	183	1	1	8	113
05	2232	N	2060	-0-	-172	-0-	1902	2	158	9	N	144					257
06	2922	N	2922	-0-	-0-	-0-	2748	2	174	9	N	158	188	1			227
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					227

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	14837	-0-	14837	14837	13975	2	862	9	N	784	763	1			281
03	0	W	14892	-0-	14892	29729	14010	2	882	9	N	802	751	1			332
04	43220	X	13491	-0-	-29729	-0-	12586	2	905	9	N	823	745	1	4	8	406
05	20119	X	13314	-0-	-6805	-0-	12400	2	914	9	N	831	945	1			292
06	19470	X	13281	-0-	-6189	-0-	12095	2	1186	9	N	1078	927	1			443
07	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					443

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30441	X	30441	-0-	-0-	-0-	29628	2	813	9	N	739	768	1	16	8	360
03	36890	X	33828	-0-	-3062	-0-	32946	2	882	9	N	802	765	1	9	8	388
04	35700	X	30545	-0-	-5155	-0-	29753	2	792	9	N	720	731	1	10	8	367
05	36053	X	29586	-0-	-6467	-0-	28894	2	692	9	N	629	762	1	6	8	228
06	33870	X	27988	-0-	-5882	-0-	27330	2	658	9	N	598	572	1	5	8	249
07	33821	X	NO RPT	-0-	-33821	-0-					N	NO RPT					249

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	2986	-0-	-59	-0-	807	1	2004	2	N	159	185	1	8	8	220
							175	9									
03	3208	X	3208	-0-	-0-	-0-	863	1	2168	2	N	161	191	1			190
							177	9									
04	3087	X	3087	-0-	-0-	-0-	835	1	2094	2	N	144	188	1	10	8	136
							158	9									
05	3062	X	3062	-0-	-0-	-0-	863	1	2066	2	N	121	5	8			252
							133	9									
06	2777	X	2777	-0-	-0-	-0-	835	1	1726	2	N	196	189	1	4	8	255
							216	9									
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					255

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16530	X	13981	-0-	-2549	-0-	13095	2	886	9	N	805	926	1	17	8	150
03	16275	X	14700	-0-	-1575	-0-	13828	2	872	9	N	793	733	1			210
04	15750	X	13112	-0-	-2638	-0-	12383	2	729	9	N	663	561	1	7	8	305
05	16151	X	13821	-0-	-2330	-0-	13029	2	792	9	N	720	761	1	22	8	242
06	14580	X	12994	-0-	-1586	-0-	12107	2	887	9	N	806	570	1	18	8	460
07	14942	X	NO RPT	-0-	-14942	-0-					N	NO RPT					460

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10614	X	9439	-0-	-1175	-0-	9207	2	232	9	N	211	181	1	9	8	167
03	9982	X	9618	-0-	-364	-0-	9419	2	199	9	N	181	191	1			157
04	9420	X	8844	-0-	-576	-0-	8657	2	187	9	N	170	189	1	5	8	133
05	9982	X	8856	-0-	-1126	-0-	8685	2	171	9	N	155	171	1	2	8	115
06	9660	X	8242	-0-	-1418	-0-	8090	2	152	9	N	138	187	1	3	8	63
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					63

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	4698	-0-	-0-	-0-	807	1	3693	2	N	180	381	1	11	8	126
							198	9									
03	4731	X	4731	-0-	-0-	-0-	863	1	3674	2	N	176	182	1			120
							194	9									
04	4625	X	4625	-0-	-0-	-0-	835	1	3594	2	N	178	193	1	7	8	98
							196	9									
05	4734	X	4734	-0-	-0-	-0-	863	1	3729	2	N	129	4	8			223
							142	9									
06	4587	X	4587	-0-	-0-	-0-	835	1	3553	2	N	181	4	8			400
							199	9									
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					400

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12499	X	9299	-0-	-3200	-0-	8932	2	367	9	N	334	193	1	10	8	281
03	12400	X	10470	-0-	-1930	-0-	10129	2	341	9	N	310	382	1			209
04	11760	X	8992	-0-	-2768	-0-	8692	2	300	9	N	273	383	1	7	8	92
05	11439	X	9800	-0-	-1639	-0-	9484	2	316	9	N	287	186	1	3	8	190
06	10710	X	8853	-0-	-1857	-0-	8553	2	300	9	N	273	379	1	4	8	80
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					80

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12221	X	12221	-0-	-0-	-0-	9979	2	2242	9	N	2038	2099	1	3	8	233
03	0	W	12564	-0-	12564	12564	10206	2	2358	9	N	2144	2087	1	5	8	285
04	0	W	12355	-0-	12355	24919	9866	2	2489	9	N	2263	2223	1	10	8	315
05	0	W	13021	-0-	13021	37940	10514	2	2507	9	N	2279	2232	1	11	8	351
06	0	W	11748	-0-	11748	49688	9603	2	2145	9	N	1950	1846	1	13	8	442
07	0	W	NO RPT	-0-	-0-	49688					N	NO RPT					442

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55

LIPSCOMB, SW. (ATOKA) //CONT.// 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	567	-0-	74 B	-6555	54	1	513	2	N	-0-					5
03	496	N	773	-0-	277 B	-6278	62	1	711	2	N	-0-					5
04	600	N	743	-0-	143 B	-6135	60	1	683	2	N	-0-					5
05	620	N	742	-0-	122 B	-6013	62	1	674	2	N	5					10
							6	9									
06	750	N	658	-0-	-92 B	-6013	60	1	598	2	N	-0-					10
07	775	N	700	-0-	-75 B	-6013	58	1	642	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	1950	-0-	-1704	-0-	841	1	984	2	N	114					281
							125	9									
03	3906	X	3544	-0-	-362	-0-	1053	1	2231	2	N	236	183	1			334
							260	9									
04	3795	X	3795	-0-	-0-	-0-	953	1	2613	2	N	208	378	1			164
							229	9									
05	3906	X	3701	-0-	-205	-0-	1045	1	2473	2	N	166	182	1			148
							183	9									
06	4036	X	4036	-0-	-0-	-0-	1044	1	2809	2	N	166					314
							183	9									
07	3906	X	3743	-0-	-163	-0-	973	1	2619	2	N	137					451
							151	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5398	-0-	5398	17604	4748	2	650	9	N	591	544	1			257
03	21597	X	3993	-0-	-17604	-0-	3551	2	442	9	N	402	352	1			307
04	5002	X	5002	-0-	-0-	-0-	4452	2	550	9	N	500	710	1			97
05	6262	X	3531	-0-	-2731	-0-	3121	2	410	9	N	373	181	1			289
06	6060	X	3122	-0-	-2938	-0-	2799	2	323	9	N	294	364	1			219
07	5766	X	2993	-0-	-2773	-0-	2697	2	296	9	N	269	184	1			304

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3964	-0-	3964	11525	3729	2	235	9	N	214	177	1			160
03	16281	X	4756	-0-	-11525	-0-	4464	2	292	9	N	265	364	1			61
04	3119	X	3119	-0-	-0-	-0-	2900	2	219	9	N	199	194	1			66
05	4247	X	3244	-0-	-1003	-0-	2973	2	271	9	N	246	181	1			131
06	4590	X	4424	-0-	-166	-0-	4179	2	245	9	N	223	188	1			166
07	4743	X	4441	-0-	-302	-0-	4195	2	246	9	N	224	369	1			21

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5481	X	3807	-0-	-1674	-0-	3654	2	153	9	N	139					913
03	5859	X	3978	-0-	-1881	-0-	3817	2	161	9	N	146	358	1			701
04	5693	X	5693	-0-	-0-	-0-	5225	2	468	9	N	425	363	1			763
05	5177	X	5135	-0-	-42	-0-	4596	2	539	9	N	490	383	1			870
*06	4799	X	4799	-0-	-0-	-0-	4577	2	222	9	N	202	377	1			695
07	5890	X	4953	-0-	-937	-0-	4666	2	287	9	N	261	186	1			770

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	2703	-0-	-2720	-0-	2524	2	179	9	N	163	180	1			745
03	9582	X	9582	-0-	-0-	-0-	9263	2	319	9	N	290	180	1			855
04	4690	X	4690	-0-	-0-	-0-	4524	2	166	9	N	151	558	1			448
05	3906	X	1025	-0-	-2881	-0-	929	2	96	9	N	87					535
06	6270	X	5356	-0-	-914	-0-	5207	2	149	9	N	135	190	1			480
07	6479	X	6111	-0-	-368	-0-	5844	2	267	9	N	243	183	1			540

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		8824	-0-	8824	23984	8589	2	235	9	N	214					1166
03	31722	X	7738	-0-	-23984	-0-	7666	2	72	9	N	65	197	1			1034
04	3293	X	3293	-0-	-0-	-0-	3284	2	9	9	N	8					1042
05	9920	X	-0-	-0-	-9920	-0-					N	-0-					1042
06	9120	X	5793	-0-	-3327	-0-	5676	2	117	9	N	106	367	1			781
07	9424	X	8651	-0-	-773	-0-	8508	2	143	9	N	130					911

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	X	550	-0-	-320	-0-	550	2			N	-0-					90
03	899	X	835	-0-	-64	-0-	835	2			N	-0-					90
04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					90
05	838	X	838	-0-	-0-	-0-	829	2	9	9	N	8					98
06	810	X	682	-0-	-128	-0-	678	2	4	9	N	4					102
07	868	X	860	-0-	-8	-0-	832	2	28	9	N	25					127

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2137	-0-	-560	-0-	2039	2	98	9	N	89					227
03	2883	X	2197	-0-	-686	-0-	2152	2	45	9	N	41					268
04	2253	X	2253	-0-	-0-	-0-	2152	2	101	9	N	92	188	1			172
05	2294	X	2237	-0-	-57	-0-	2197	2	40	9	N	36					208
06	2220	X	2124	-0-	-96	-0-	2120	2	4	9	N	4					212
07	2325	X	2174	-0-	-151	-0-	2152	2	22	9	N	20					232

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

02	435	X	388	-0-	-47	-0-	388	2			N	-0-					22
03	465	X	393	-0-	-72	-0-	393	2			N	-0-					22
04	393	X	393	-0-	-0-	-0-	393	2			N	-0-					22
05	403	X	402	-0-	-1	-0-	402	2			N	-0-					22
06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					22
*07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	476	-0-	-1873	-0-	476	2			N	-0-					132
03	2511	X	455	-0-	-2056	-0-	455	2			N	-0-					132
04	600	X	455	-0-	-145	-0-	455	2			N	-0-					132
05	620	X	128	-0-	-492	-0-	128	2			N	-0-					132
06	480	X	56	-0-	-424	-0-	56	2			N	-0-					132
07	496	X	25	-0-	-471	-0-	25	2			N	-0-					132

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

02	493	X	-0-	-0-	-493	-0-					N	-0-					30
03	279	X	-0-	-0-	-279	-0-					N	-0-					30
04	90	X	-0-	-0-	-90	-0-					N	-0-					30
05	62	X	-0-	-0-	-62	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

02	2610	X	2573	-0-	-37	-0-	2559	2	14	9	N	13					133
03	2782	X	2782	-0-	-0-	-0-	2776	2	6	9	N	5					138
04	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					138
05	2759	X	712	-0-	-2047	-0-	712	2			N	-0-					138
06	2700	X	427	-0-	-2273	-0-	427	2			N	-0-					138
07	2883	X	647	-0-	-2236	-0-	647	2			N	-0-					138

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	X	1043	-0-	-871	-0-	1043	2			N	-0-					115
03	2077	X	738	-0-	-1339	-0-	738	2			N	-0-					115
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					115
05	1116	N	423	-0-	-693	-0-	423	2			N	-0-					115
06	720	N	225	-0-	-495	-0-	225	2			N	-0-					115
07	775	N	226	-0-	-549	-0-	226	2			N	-0-					115

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

02	0	X	-0-	-0-	-0-	-0-					N	-0-					52
03	0	X	-0-	-0-	-0-	-0-					N	-0-					52
04	0	X	-0-	-0-	-0-	-0-					N	-0-					52
05	0	X	-0-	-0-	-0-	-0-					N	-0-					52
06	0	X	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

02	3422	X	-0-	-0-	-3422	-0-					N	-0-					156
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					156
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					156
05	1333	X	-0-	-0-	-1333	-0-					N	-0-					156
06	990	X	-0-	-0-	-990	-0-					N	-0-					156
07	0	X	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

02	1653	X	1300	-0-	-353	-0-	1300	2			N	-0-					188
03	1705	X	1517	-0-	-188	-0-	1517	2			N	-0-					188
04	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					188
05	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					188
06	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					188
*07	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					188

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4118	X	804	-0-	-3314	-0-	803	2	1	9	N	1			183
03	4185	X	634	-0-	-3551	-0-	624	2	10	9	N	9			192
04	3780	X	625	-0-	-3155	-0-	624	2	1	9	N	1			193
05	3875	X	528	-0-	-3347	-0-	526	2	2	9	N	2			195
06	990	X	883	-0-	-107	-0-	869	2	14	9	N	13			208
07	868	X	673	-0-	-195	-0-	660	2	13	9	N	12			220

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

02	377	X	317	-0-	-60	-0-	317	2			N	-0-			33
03	403	X	335	-0-	-68	-0-	335	2			N	-0-			33
04	360	X	335	-0-	-25	-0-	335	2			N	-0-			33
05	341	X	275	-0-	-66	-0-	275	2			N	-0-			33
06	358	X	358	-0-	-0-	-0-	358	2			N	-0-			33
*07	343	X	343	-0-	-0-	-0-	343	2			N	-0-			33

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

02	248	X	248	-0-	-0-	-0-	248	2			N	-0-			53
03	0	X	-0-	-0-	-0-	-0-					N	-0-			53
04	0	X	-0-	-0-	-0-	-0-					N	-0-			53
05	279	X	-0-	-0-	-279	-0-					N	-0-			53
06	270	X	-0-	-0-	-270	-0-					N	-0-			53
07	279	X	-0-	-0-	-279	-0-					N	-0-			53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

02	4727	X	4291	-0-	-436	-0-	4291	2			N	-0-			132
03	4650	X	3493	-0-	-1157	-0-	3493	2			N	-0-			132
04	3840	X	3493	-0-	-347	-0-	3493	2			N	-0-			132
05	4588	X	2827	-0-	-1761	-0-	2827	2			N	-0-			132
06	4440	X	2455	-0-	-1985	-0-	2455	2			N	-0-			132
07	4588	X	2278	-0-	-2310	-0-	2278	2			N	-0-			132

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

02	1363	X	1266	-0-	-97	-0-	1266	2			N	-0-			105
03	1457	X	1349	-0-	-108	-0-	1349	2			N	-0-			105
04	1350	X	1349	-0-	-1	-0-	1349	2			N	-0-			105
05	1395	X	1193	-0-	-202	-0-	1193	2			N	-0-			105
06	1320	X	1180	-0-	-140	-0-	1180	2			N	-0-			105
07	1395	X	1230	-0-	-165	-0-	1230	2			N	-0-			105

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2540	-0-	-418	-0-	2521	2	19	9	N	17					152
03	3162	X	3016	-0-	-146	-0-	2998	2	18	9	N	16					168
04	3002	X	3002	-0-	-0-	-0-	2998	2	4	9	N	4					172
05	3158	X	3158	-0-	-0-	-0-	3151	2	7	9	N	6					178
06	3076	X	3076	-0-	-0-	-0-	3070	2	6	9	N	5					183
*07	3173	X	3173	-0-	-0-	-0-	3169	2	4	9	N	4					187

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					168
03	0	X	-0-	-0-	-0-	-0-					N	-0-					168
04	0	X	-0-	-0-	-0-	-0-					N	-0-					168
05	0	X	-0-	-0-	-0-	-0-					N	-0-					168
06	0	X	-0-	-0-	-0-	-0-					N	-0-					168
07	0	X	-0-	-0-	-0-	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	299	-0-	-2253	-0-	299	2			N	-0-					180
03	2728	X	385	-0-	-2343	-0-	385	2			N	-0-					180
04	2160	X	385	-0-	-1775	-0-	385	2			N	-0-					180
05	1705	X	249	-0-	-1456	-0-	249	2			N	-0-					180
06	360	X	75	-0-	-285	-0-	75	2			N	-0-					180
07	403	X	148	-0-	-255	-0-	148	2			N	-0-					180

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					140
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					140
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					140
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					140
06	870	N	810	-0-	-60	-0-	810	3			N	-0-					140
07	837	N	817	-0-	-20	-0-	817	3			N	-0-					140

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					69
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

02	191	N	191	-0-	-0-	-0-	146	3	45	9	N	41	55	1			5
03	193	N	193	-0-	-0-	-0-	152	3	41	9	N	37	26	1			16
04	199	N	199	-0-	-0-	-0-	155	3	44	9	N	40	39	1			17
05	217	N	193	-0-	-24	-0-	158	3	35	9	N	32	27	1			22
06	201	N	201	-0-	-0-	-0-	162	3	39	9	N	35	40	1			17
07	217	N	208	-0-	-9	-0-	174	3	34	9	N	31	40	1			8

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					93
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					93
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					93
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					93
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					93
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

02	87	N	68	-0-	-19	-0-	22	1	46	2	N	-0-					198
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					198
04	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					198
05	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					198
06	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					198
07	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					198

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3588	-0-	-153	-0-	58	1	3530	2	N	-0-					168
03	3968	X	3833	-0-	-135	-0-	62	1	3771	2	N	-0-					168
04	3750	X	3672	-0-	-78	-0-	60	1	3612	2	N	-0-					168
05	3875	X	3786	-0-	-89	-0-	62	1	3724	2	N	-0-					168
06	3720	X	3582	-0-	-138	-0-	60	1	3522	2	N	-0-					168
07	3844	X	3727	-0-	-117	-0-	62	1	3648	2	N	15	156	1			27
							17	9									

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					34
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					34
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					34
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					34
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					34
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					34

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3339	-0-	439	826	3237	2	102	9	N	93	18	8			203
03	3948	X	3122	-0-	-826	-0-	3061	2	61	9	N	55	178	1	10	8	70
04	3020	X	3020	-0-	-0-	-0-	2942	2	78	9	N	71	13	8			128
05	2635	X	2498	-0-	-137	-0-	2418	2	80	9	N	73	6	8			195
06	2550	X	2434	-0-	-116	-0-	2366	2	68	9	N	62	186	1	9	8	62
07	2635	X	2519	-0-	-116	-0-	2468	2	51	9	N	46	10	8			98

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF. 11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2604	-0-	-325	-0-	2543	2	61	9	N	55					217
03	3131	X	2786	-0-	-345	-0-	2783	2	3	9	N	3					220
04	3030	X	2791	-0-	-239	-0-	2641	2	150	9	N	136					356
05	3069	X	2787	-0-	-282	-0-	2677	2	110	9	N	100					456
06	2771	X	2771	-0-	-0-	-0-	2672	2	99	9	N	90	370	1			176
07	2883	X	2872	-0-	-11	-0-	2744	2	128	9	N	116					292

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF. 11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3715	-0-	-26	-0-	3541	2	174	9	N	158	180	1			158
03	4143	X	4143	-0-	-0-	-0-	3972	2	171	9	N	155	186	1			127
04	3895	X	3895	-0-	-0-	-0-	3770	2	125	9	N	114					241
05	4670	X	4670	-0-	-0-	-0-	4534	2	136	9	N	124	180	1			185
06	4826	X	4826	-0-	-0-	-0-	4729	2	97	9	N	88	183	1			90
*07	5025	X	5025	-0-	-0-	-0-	4915	2	110	9	N	100					190

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10963	X	10963	-0-	-0-	-0-	10868	2	95	9	N	86					203
03	12590	X	12590	-0-	-0-	-0-	12510	2	80	9	N	73	190	1			86
04	12178	X	12178	-0-	-0-	-0-	12111	2	67	9	N	61					147
05	12339	X	12339	-0-	-0-	-0-	12236	2	103	9	N	94	183	1			58
06	12467	X	12467	-0-	-0-	-0-	12404	2	63	9	N	57					115
*07	12704	X	12704	-0-	-0-	-0-	12602	2	102	9	N	93	179	1			29

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7883	X	7883	-0-	-0-	-0-	7211	2	672	9	N	611	563	1			233
*03	7343	X	7343	-0-	-0-	-0-	6802	2	541	9	N	492	553	1			172
*04	6951	X	6951	-0-	-0-	-0-	6469	2	482	9	N	438	185	1			425
*05	8432	X	7445	-0-	-987	-0-	7007	2	438	9	N	398	369	1			454
*06	8160	X	7406	-0-	-754	-0-	7001	2	405	9	N	368	539	1			283
07	8432	X	8058	-0-	-374	-0-	7596	2	462	9	N	420	361	1			342

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8903	X	7585	-0-	-1318	-0-	7234	2	351	9	N	319	185	1			329
*03	9145	X	7993	-0-	-1152	-0-	7675	2	318	9	N	289	373	1			245
*04	8670	X	7098	-0-	-1572	-0-	6846	2	252	9	N	229	184	1			290
*05	8959	X	5662	-0-	-3297	-0-	5422	2	240	9	N	218	188	1			320
*06	4849	X	4849	-0-	-0-	-0-	4642	2	207	9	N	188	182	1			326
07	4960	X	4728	-0-	-232	-0-	4500	2	228	9	N	207	182	1			351

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9120	X	7066	-0-	-2054	-0-	457	1	6248	2	N	328	272	1			237
							361	9									
10	8401	X	6112	-0-	-2289	-0-	448	1	5398	2	N	242	179	1			300
							266	9									
11	6960	X	6695	-0-	-265	-0-	392	1	5977	2	N	296	181	1			415
							326	9									
12	7316	X	6309	-0-	-1007	-0-	618	1	5384	2	N	279	358	1			336
							307	9									
01	7316	X	4828	-0-	-2488	-0-	526	1	4158	2	N	131	181	1			286
							144	9									
02	6844	X	4151	-0-	-2693	-0-	563	1	3115	2	N	430	362	1			354
							473	9									
03	6913	X	4767	-0-	-2146	-0-	1180	1	3275	2	N	284	359	1			279
							312	9									
04	6690	X	5871	-0-	-819	-0-	1037	1	4614	2	N	200	175	1			304
							220	9									
05	6324	X	4613	-0-	-1711	-0-	1105	1	3253	2	N	232	372	1			164
							255	9									
*06	5524	X	5524	-0-	-0-	-0-	1084	1	4183	2	N	234	176	1			222
							257	9									
*07	5487	X	3996	-0-	-1491	-0-	1614	1	2174	2	N	189	172	1			239
							208	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2023	X	2023	-0-	-0-	-0-	517	1	1100	2	N	369	175	1			249
							406	9									
10	1962	N	1962	-0-	-0-	-0-	558	1	1217	2	N	170	187	1			232
							187	9									
11	1500	N	1308	-0-	-192	-0-	497	1	610	2	N	183	173	1			242
							201	9									
12	2615	N	2615	-0-	-0-	-0-	392	1	2065	2	N	144	184	1			202
							158	9									
01	1953	N	1669	-0-	-284	-0-	377	1	996	2	N	269	177	1			294
							296	9									
02	1276	N	1270	-0-	-6	-0-	607	1	507	2	N	142	179	1			257
							156	9									
03	2418	N	1421	-0-	-997	-0-	1066	1	235	2	N	109	179	1			187
							120	9									
04	2013	N	2013	-0-	-0-	-0-	1031	1	813	2	N	154					341
							169	9									
05	3100	N	3155	-0-	55	55	1108	1	1872	2	N	159	358	1			142
							175	9									
*06	1380	N	1200	-0-	-180	-0-	1045	1	155	9	N	141	178	1			105
*07	3100	N	6565	-0-	3465	3465	595	1	5796	2	N	158	176	1			87
							174	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					15

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

02	6003	X	5653	-0-	-350	-0-	5333	2	320	9	N	291	329	1	7	8	107
03	6417	X	5787	-0-	-630	-0-	5556	2	231	9	N	210	193	1	4	8	120
04	5487	X	5487	-0-	-0-	-0-	5175	2	312	9	N	284	192	1	2	8	210
05	6045	X	5878	-0-	-167	-0-	5520	2	358	9	N	325	359	1	23	8	153
06	5850	X	5563	-0-	-287	-0-	5320	2	243	9	N	221	215	1	14	8	145
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					145

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

02	9193	X	8939	-0-	-254	-0-	8721	2	218	9	N	198	267	1	2	8	69
03	9920	X	9301	-0-	-619	-0-	9090	2	211	9	N	192	170	1	4	8	87
04	9600	X	8099	-0-	-1501	-0-	7850	2	249	9	N	226	161	1			152
05	9920	X	8654	-0-	-1266	-0-	8456	2	198	9	N	180	191	1	10	8	131
06	8700	X	8371	-0-	-329	-0-	8365	2	6	9	N	5	83	1	5	8	48
07	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					48

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

02	2262	X	711	-0-	-1551	-0-	660	2	51	9	N	46	100	1			62
03	2418	X	-0-	-0-	-2418	-0-					N	-0-					62
04	2340	X	-0-	-0-	-2340	-0-					N	-0-	30	1			32
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					32
06	1560	X	-0-	-0-	-1560	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12702	X	11506	-0-	-1196	-0-	10942	2	564	9	N	513	535	1	1	8	255
03	13578	X	12368	-0-	-1210	-0-	11633	2	735	9	N	668	573	1			350
04	13050	X	11904	-0-	-1146	-0-	11343	2	561	9	N	510	756	1			104
05	12555	X	12328	-0-	-227	-0-	11583	2	745	9	N	677	573	1	14	8	194
06	11400	X	11400	-0-	-0-	-0-	10910	2	490	9	N	445	354	1	11	8	274
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					274

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3700	-0-	-389	-0-	3383	2	317	9	N	288	325	1	3	8	90
03	4812	X	4812	-0-	-0-	-0-	4500	2	312	9	N	284	174	1			200
04	4846	X	4846	-0-	-0-	-0-	4527	2	319	9	N	290	429	1			61
05	4841	X	4841	-0-	-0-	-0-	4547	2	294	9	N	267	208	1			120
06	4963	X	4963	-0-	-0-	-0-	4657	2	306	9	N	278	309	1			89
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					89

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2477	-0-	-336	-0-	44	1	2433	2	N	-0-					-0-
03	3007	X	2677	-0-	-330	-0-	47	1	2630	2	N	-0-					-0-
04	2910	X	2281	-0-	-629	-0-	2281	2			N	-0-					-0-
05	3007	X	1935	-0-	-1072	-0-	1935	2			N	-0-					-0-
06	2910	X	1878	-0-	-1032	-0-	1878	2			N	-0-					-0-
07	2666	X	1561	-0-	-1105	-0-	1561	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	N	2153	-0-	-0-	-0-	44	1	2109	2	N	-0-					-0-
03	2288	N	2288	-0-	-0-	-0-	47	1	2241	2	N	-0-					-0-
04	2460	N	2220	-0-	-240	-0-	2220	2			N	-0-					-0-
05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
06	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
*07	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	44	1	47	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	47	1	48	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	X	-0-	-0-	-58	-0-					N	-0-					147
03	0	X	-0-	-0-	-0-	-0-					N	-0-					147
04	0	X	-0-	-0-	-0-	-0-					N	-0-					147
05	0	X	-0-	-0-	-0-	-0-					N	-0-					147
06	0	X	-0-	-0-	-0-	-0-					N	-0-					147
07	0	X	-0-	-0-	-0-	-0-					N	-0-					147

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
03	0	X	-0-	-0-	-0-	-0-					N	-0-	144	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2904	-0-	-83	-0-	2904	2			N	-0-					69
03	3162	X	3094	-0-	-68	-0-	3094	2			N	-0-					69
04	3720	X	2959	-0-	-761	-0-	2959	2			N	-0-					69
05	3844	X	3041	-0-	-803	-0-	3041	2			N	-0-					69
06	3720	X	2925	-0-	-795	-0-	2925	2			N	-0-					69
*07	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					69

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6353	X	6353	-0-	-0-	-0-	6298	2	55	9	N	50	187	1			58
03	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					58
04	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					58
05	6769	X	6769	-0-	-0-	-0-	6728	2	41	9	N	37					95
06	6313	X	6313	-0-	-0-	-0-	6302	2	11	9	N	10					105
*07	6956	X	6956	-0-	-0-	-0-	6956	2			N	-0-					105

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

02	6583	X	6308	-0-	-275	-0-	6251	2	57	9	N	52					95
03	6700	X	6700	-0-	-0-	-0-	6636	2	64	9	N	58					153
04	6690	X	6429	-0-	-261	-0-	6387	2	42	9	N	38					191
05	6913	X	5584	-0-	-1329	-0-	5547	2	37	9	N	34	181	1			44
06	6690	X	5935	-0-	-755	-0-	5916	2	19	9	N	17					61
07	6758	X	5965	-0-	-793	-0-	5904	2	61	9	N	55					116

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

02	203	X	149	-0-	-54	-0-	149	2			N	-0-					24
03	186	X	163	-0-	-23	-0-	163	2			N	-0-					24
04	180	X	167	-0-	-13	-0-	167	2			N	-0-					24
05	196	X	196	-0-	-0-	-0-	196	2			N	-0-					24
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					24
*07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

02	1508	X	789	-0-	-719	-0-	789	2			N	-0-					95
03	943	X	943	-0-	-0-	-0-	943	2			N	-0-					95
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					95
05	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					95
06	900	X	817	-0-	-83	-0-	817	2			N	-0-					95
07	2449	X	748	-0-	-1701	-0-	748	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

02	899	N	703	-0-	-196	-0-	703	2			N	-0-					51
03	682	N	621	-0-	-61	-0-	621	2			N	-0-					51
04	840	N	601	-0-	-239	-0-	601	2			N	-0-					51
05	744	N	632	-0-	-112	-0-	632	2			N	-0-					51
06	662	N	662	-0-	-0-	-0-	633	2	29	9	N	26	26	1			51
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					130
03	992	X	786	-0-	-206	-0-	786	2			N	-0-					130
04	960	X	764	-0-	-196	-0-	764	2			N	-0-					130
05	1116	X	749	-0-	-367	-0-	749	2			N	-0-					130
06	1080	X	577	-0-	-503	-0-	577	2			N	-0-					130
07	1116	X	563	-0-	-553	-0-	563	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29667	#	26092	-0-	-3575	-0-	29	1	26063	2	N	-0-					10
03	30411	#	27154	-0-	-3257	-0-	30	1	27124	2	N	-0-					10
04	28740	#	26150	-0-	-2590	-0-	20	1	26130	2	N	-0-					10
05	29295	#	26447	-0-	-2848	-0-	26447	2			N	-0-					10
06	27330		26176	-0-	-1154	-0-	26176	2			N	-0-					10
07	27900	#	26107	-0-	-1793	-0-	26107	2			N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	X	926	-0-	-0-	-0-	29	1 8 9	889	2	N	7					90
03	1036	X	1036	-0-	-0-	-0-	31	1 6 9	999	2	N	5					95
04	955	X	955	-0-	-0-	-0-	30	1	925	2	N	-0-					95
05	1121	N	1121	-0-	-0-	-0-	31	1 8 9	1082	2	N	7					102
06	1034	N	1034	-0-	-0-	-0-	30	1	1004	2	N	-0-					102
*07	1087	N	1087	-0-	-0-	-0-	31	1 6 9	1050	2	N	5					107

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1187	-0-	-31	-0-	1187	2			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1271	N	998	-0-	-273	-0-	998	2			N	-0-					-0-
06	1260	N	1008	-0-	-252	-0-	1008	2			N	-0-					-0-
07	1302	N	686	-0-	-616	-0-	686	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	1866	-0-	-1382	-0-	81	1	1785	2	N	-0-					80
03	3472	#	2241	-0-	-1231	-0-	90	1	2151	2	N	-0-					80
04	3360	#	1809	-0-	-1551	-0-	87	1	1722	2	N	-0-					80
05	2790	#	2174	-0-	-616	-0-	81	1	2093	2	N	-0-					80
06	2720	R	2720	-0-	-0-	-0-	90	1	2630	2	N	-0-					80
*07	2635	R	2635	-0-	-0-	-0-	93	1	2542	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	56	1 10 9	159	2	N	9	9	8			155
03	152	N	152	-0-	-0-	-0-	46	1 2 9	104	2	N	2	2	8			155
04	174	N	174	-0-	-0-	-0-	60	1 10 9	104	2	N	9	9	8			155
05	248	N	122	-0-	-126	-0-	38	1 4 9	80	2	N	4	4	8			155
06	150	N	110	-0-	-40	-0-	34	1 7 9	69	2	N	6	6	8			155
07	186	N	-0-	-0-	-186	-0-					N	2	155	1	2	8	-0-

MARSH (DOUGLAS) //CONT.// 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392 #	606	-0-	-786	-0-	592	2	14	9	Y	13					41
03	1362 R	1362	-0-	-0-	-0-	1343	1	19	9	Y	17					58
04	1470 #	1188	-0-	-282	-0-	1174	1	14	9	Y	13					71
05	1519 #	1204	-0-	-315	-0-	1189	1	15	9	Y	14					85
06	1470 #	1069	-0-	-401	-0-	1057	1	12	9	Y	11					96
07	1364 #	NO RPT	-0-	-1364	-0-					Y	NO RPT					96

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914 #	502	-0-	-1412	-0-	501	2	1	9	Y	1					160
03	2046 #	1188	-0-	-858	-0-	1187	1	1	9	Y	1					161
04	1980 #	659	-0-	-1321	-0-	659	1			Y	-0-					161
05	1636 R	1636	-0-	-0-	-0-	1636	1			Y	-0-					161
06	1507 R	1507	-0-	-0-	-0-	1507	1			Y	-0-					161
07	1178 #	NO RPT	-0-	-1178	-0-					Y	NO RPT					161

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401 R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	394 R	394	-0-	-0-	-0-	394	1			N	-0-					-0-
04	439 R	439	-0-	-0-	-0-	439	1			N	-0-					-0-
05	413 R	413	-0-	-0-	-0-	413	1			N	-0-					-0-
06	381 R	381	-0-	-0-	-0-	381	1			N	-0-					-0-
07	310 #	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2840 N	2840	-0-	-0-	-0-	2833	2	7	9	N	6					90
03	2932 N	2932	-0-	-0-	-0-	2901	1	31	9	N	28					118
04	2883 N	2883	-0-	-0-	-0-	2842	1	41	9	N	37					155
05	2945 N	2883	-0-	-62	-0-	2875	1	8	9	N	7					162
06	2850 N	2475	-0-	-375	-0-	2472	1	3	9	N	3					165
07	2945 N	NO RPT	-0-	-2945	-0-					N	NO RPT					165

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	261	-0-	-29	-0-	10	1	251	2	N	-0-					120
03	279	N	116	-0-	-163	-0-	10	1	106	2	N	-0-					120
04	270	N	-0-	-0-	-270	-0-					N	-0-					120
05	279	N	-0-	-0-	-279	-0-					N	-0-					120
06	120	N	-0-	-0-	-120	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

02	87	N	-0-	-0-	-87	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					43
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					43
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					43
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					43
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	X	564	-0-	-45	-0-	564	2			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	398	-0-	-182	-0-	398	2			N	-0-					187
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					187
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					187
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					187
06	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					187
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	555	-0-	-431	-0-	555	2			N	-0-					-0-
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41383	X	37902	-0-	-3481	-0-	37106	2	796	9	N	724	771	1			732
03	42526	X	42526	-0-	-0-	-0-	41658	2	868	9	N	789	959	1			562
04	40260	X	35077	-0-	-5183	-0-	34244	2	833	9	N	757	773	1			546
05	41602	X	34359	-0-	-7243	-0-	33576	2	783	9	N	712	962	1			296
06	41160	X	33529	-0-	-7631	-0-	32799	2	730	9	N	664	579	1			381
07	42532	X	33274	-0-	-9258	-0-	32590	2	684	9	N	622	581	1			422

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23954	X	17824	-0-	-6130	-0-	17549	2	275	9	N	250	391	1			668
03	25234	X	18196	-0-	-7038	-0-	17912	2	284	9	N	258	383	1			543
04	22860	X	16662	-0-	-6198	-0-	16395	2	267	9	N	243	386	1			400
05	20925	X	17787	-0-	-3138	-0-	17564	2	223	9	N	203					603
06	20250	X	15501	-0-	-4749	-0-	15284	2	217	9	N	197	388	1			412
07	19065	X	14249	-0-	-4816	-0-	14053	2	196	9	N	178					590

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19169	X	14464	-0-	-4705	-0-	14083	2	381	9	N	346					1052
03	18693	X	15220	-0-	-3473	-0-	14825	2	395	9	N	359	765	1			646
04	19480	X	19480	-0-	-0-	-0-	19078	2	402	9	N	365	385	1			626
05	21005	X	21005	-0-	-0-	-0-	20431	2	574	9	N	522	578	1			570
06	20566	X	20566	-0-	-0-	-0-	20140	2	426	9	N	387	583	1			374
*07	21808	X	21808	-0-	-0-	-0-	21465	2	343	9	N	312	191	1			495

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

02	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					108
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					108
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					108
05	62	N	18	-0-	-44	-0-	14	2	4	9	N	4					112
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					112
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

02	406	N	406	-0-	-0-	-0-	46	1	357	2	Y	3					20
							3	9									
03	223	N	223	-0-	-0-	-0-	30	1	191	2	Y	2					22
							2	9									
04	450	N	328	-0-	-122	-0-	50	1	275	2	Y	3					25
							3	9									
05	434	N	292	-0-	-142	-0-	39	1	250	2	Y	3					28
							3	9									
06	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					28
*07	398	N	398	-0-	-0-	-0-	57	1	341	2	Y	-0-					28

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	513	-0-	-183	-0-	504	2	9	9	N	8					132
03	620	N	504	-0-	-116	-0-	504	2			N	-0-	99	1			25
04	570	N	476	-0-	-94	-0-	473	2	3	9	N	3	3	1			25
05	558	N	457	-0-	-101	-0-	449	2	8	9	N	7					32
06	480	N	442	-0-	-38	-0-	439	2	3	9	N	3					35
*07	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					45

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

02	917	N	917	-0-	-0-	-0-	893	2	24	9	Y	22					75
03	992	N	939	-0-	-53	-0-	926	2	13	9	Y	12	84	1			3
04	960	N	883	-0-	-77	-0-	875	2	8	9	Y	7	3	1			7
05	992	N	872	-0-	-120	-0-	872	2			Y	-0-					7
06	900	N	760	-0-	-140	-0-	754	2	6	9	Y	5					12
*07	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20					32

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

02	3678	X	3678	-0-	-0-	-0-	373	1	3291	2	Y	13					35
							14	9									
03	1173	X	1173	-0-	-0-	-0-	206	1	960	2	Y	6	28	1			13
							7	9									
04	900	X	549	-0-	-351	-0-	26	1	512	2	Y	10	1	1			22
							11	9									
05	930	X	275	-0-	-655	-0-	52	1	211	2	Y	11					33
							12	9									
06	3810	X	215	-0-	-3595	-0-	26	1	178	2	Y	10					43
							11	9									
07	3937	X	256	-0-	-3681	-0-	26	1	222	2	Y	7					50
							8	9									

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

02	7656	X	6417	-0-	-1239	-0-	6338	2	79	9	Y	72	177	1			28
03	8029	X	6956	-0-	-1073	-0-	6856	2	100	9	Y	91	42	1			77
04	7620	X	7095	-0-	-525	-0-	6972	2	123	9	Y	112	1	1			188
05	7874	X	6888	-0-	-986	-0-	6779	2	109	9	Y	99	180	1			107
06	6600	X	5254	-0-	-1346	-0-	5181	2	73	9	Y	66					173
*07	7092	X	7092	-0-	-0-	-0-	6997	2	95	9	Y	86	181	1			78

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

02	18444	X	15339	-0-	-3105	-0-	145	1	14887	2	Y	279	177	1	3	8	158
							307	9									
03	19716	X	15715	-0-	-4001	-0-	155	1	15276	2	Y	258	381	1	1	8	34
							284	9									
04	18390	X	15040	-0-	-3350	-0-	150	1	14574	2	Y	287	189	1			132
							316	9									
05	18321	X	14545	-0-	-3776	-0-	144	1	14123	2	Y	253	187	1	1	8	197
							278	9									
06	16852	X	16852	-0-	-0-	-0-	148	1	16415	2	Y	263	377	1	1	8	82
							289	9									
*07	16200	X	16200	-0-	-0-	-0-	155	1	15766	2	Y	254	180	1	1	8	155
							279	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15109	X	13179	-0-	-1930	-0-	12999	2	180	9	Y	164	184	1	5	8	113
03	15686	X	13645	-0-	-2041	-0-	13451	2	194	9	Y	176	195	1	1	8	93
04	14640	X	12825	-0-	-1815	-0-	12646	2	179	9	Y	163	188	1			68
05	14601	X	12949	-0-	-1652	-0-	12772	2	177	9	Y	161	186	1			43
06	14130	X	12401	-0-	-1729	-0-	12240	2	161	9	Y	146	1	8			188
07	14074	X	12765	-0-	-1309	-0-	12603	2	162	9	Y	147	186	1	1	8	148

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15109	X	13422	-0-	-1687	-0-	145 211	1 9	13066	3	Y	192	184	1	5	8	131
03	15903	X	14119	-0-	-1784	-0-	155 211	1 9	13753	3	Y	192	192	1	1	8	130
04	15330	X	13257	-0-	-2073	-0-	150 212	1 9	12895	3	Y	193	188	1			120
05	15500	X	13525	-0-	-1975	-0-	155 211	1 9	13159	3	Y	192	187	1			125
06	14040	X	12825	-0-	-1215	-0-	150 182	1 9	12493	3	Y	165	172	1			118
07	14353	X	12970	-0-	-1383	-0-	155 183	1 9	12632	3	Y	166	177	1	1	8	106

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17052	X	16680	-0-	-372	-0-	145 317	1 9	16218	2	Y	288	382	1	3	8	68
03	17732	X	17343	-0-	-389	-0-	155 298	1 9	16890	2	Y	271	191	1	1	8	147
04	17280	X	16255	-0-	-1025	-0-	150 279	1 9	15826	2	Y	254	190	1			211
05	17856	X	16497	-0-	-1359	-0-	155 284	1 9	16058	2	Y	258	374	1	1	8	94
06	17280	X	14996	-0-	-2284	-0-	150 208	1 9	14638	2	Y	189	189	1	1	8	93
07	17825	X	14788	-0-	-3037	-0-	155 218	1 9	14415	2	Y	198	189	1	1	8	101

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10209	X	10209	-0-	-0-	-0-	145 310	1 9	9754	3	N	282	360	1	6	8	135
03	11284	X	11277	-0-	-7	-0-	155 343	1 9	10779	3	N	312	187	1	4	8	256
04	10920	X	10446	-0-	-474	-0-	131 295	1 9	10020	3	N	268	374	1			133
05	11284	X	10984	-0-	-300	-0-	155 301	1 9	10528	3	N	274	180	1	2	8	225
06	10920	X	10233	-0-	-687	-0-	150 281	1 9	9802	3	N	255	356	1	3	8	121
07	11284	X	10512	-0-	-772	-0-	155 329	1 9	10028	3	N	299	186	1	3	8	231

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	4838	-0-	-614	-0-	4691	3	147	9	Y	134	8	8			199
03	6510	X	4915	-0-	-1595	-0-	4812	3	103	9	Y	94	2	8			253
04	6300	X	4825	-0-	-1475	-0-	4687	3	138	9	Y	125	182	1			196
05	6510	X	4632	-0-	-1878	-0-	4537	3	95	9	Y	86	183	1	2	8	64
06	5010	X	4189	-0-	-821	-0-	4104	3	85	9	Y	77	1	8			140
07	5177	X	4319	-0-	-858	-0-	4227	3	92	9	Y	84	1	8			223

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12441	X	11204	-0-	-1237	-0-	10789	3	415	9	Y	377	372	1	7	8	115
03	12803	X	11318	-0-	-1485	-0-	10904	3	414	9	Y	376	378	1	1	8	112
04	12090	X	10754	-0-	-1336	-0-	10330	3	424	9	Y	385	374	1			123
05	12493	X	11153	-0-	-1340	-0-	10739	3	414	9	Y	376	370	1	2	8	127
06	12090	X	10765	-0-	-1325	-0-	10392	3	373	9	Y	339	189	1	1	8	256
07	11966	X	10772	-0-	-1194	-0-	10410	3	362	9	Y	329	368	1	2	8	215

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10179	X	9349	-0-	-830	-0-	145 265	1 9	8939	3	Y	241	187	1	4	8	225
03	10602	X	9766	-0-	-836	-0-	155 248	1 9	9363	3	Y	225	367	1	1	8	82
04	10260	X	9249	-0-	-1011	-0-	150 221	1 9	8878	3	Y	201	187	1			96
05	10602	X	9417	-0-	-1185	-0-	150 274	1 9	8993	3	Y	249	179	1	1	8	165
06	9780	X	8714	-0-	-1066	-0-	146 194	1 9	8374	3	Y	176	183	1	1	8	157
07	9982	X	8814	-0-	-1168	-0-	155 200	1 9	8459	3	Y	182	185	1			154

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9802	X	8413	-0-	-1389	-0-	8257	2	156	9	N	142	2	8			199
03	10261	X	8827	-0-	-1434	-0-	174	9			N	158	187	1			170
04	9660	X	8270	-0-	-1390	-0-	130	9			N	118	191	1			97
05	9455	X	8560	-0-	-895	-0-	144	9			N	131	188	1			40
06	9030	X	8038	-0-	-992	-0-	124	9			N	113					153
07	8990	X	7991	-0-	-999	-0-	127	9			N	115	187	1	1	8	80

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	563	2	15	9	Y	14					27
03	0	W	513	-0-	513	513	496	2	17	9	Y	15	42	1			-0-
04	0	W	625	-0-	625	1138	618	2	7	9	Y	6	1	1			5
05	1905	N	767	-0-	-1138	-0-	748	2	19	9	Y	17					22
06	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					27
*07	754	N	754	-0-	-0-	-0-	745	2	9	9	Y	8					35

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32741	X	28789	-0-	-3952	-0-	28097	3	692	9	N	629	741	1	3	8	155
03	33604	X	30169	-0-	-3435	-0-	29454	3	715	9	N	650	555	1	1	8	227
04	31290	X	28599	-0-	-2691	-0-	27929	3	670	9	N	609	548	1			266
05	32333	X	28884	-0-	-3449	-0-	28236	3	648	9	N	589	541	1	2	8	312
06	30240	X	27337	-0-	-2903	-0-	26758	3	579	9	N	526	545	1	1	8	292
07	30783	X	26986	-0-	-3797	-0-	26428	3	558	9	N	507	529	1	2	8	268

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35554	X	31502	-0-	-4052	-0-	31055	2	447	9	N	406	373	1	8	8	114
03	38006	X	32737	-0-	-5269	-0-	432	9			N	393	375	1	2	8	130
04	35910	X	30700	-0-	-5210	-0-	413	9			N	375	342	1			163
05	35619	X	30820	-0-	-4799	-0-	411	9			N	374	375	1	2	8	160
06	32760	X	29196	-0-	-3564	-0-	351	9			N	319	378	1	2	8	99
07	33666	X	29226	-0-	-4440	-0-	364	9			N	331	185	1	2	8	243

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29261	X	23644	-0-	-5617	-0-	290	1	22879	3	N	432	379	1	13	8	231
							475	9									
03	29698	X	24214	-0-	-5484	-0-	310	1	23435	3	N	426	562	1	4	8	91
							469	9									
04	27300	X	22057	-0-	-5243	-0-	300	1	21321	3	N	396	189	1	1	8	297
							436	9									
05	26908	X	20943	-0-	-5965	-0-	288	1	20273	3	N	347	378	1	3	8	263
							382	9									
06	24390	X	20274	-0-	-4116	-0-	300	1	19598	3	N	342	376	1	3	8	226
							376	9									
07	25203	X	15298	-0-	-9905	-0-	196	1	14825	3	N	252	185	1	3	8	290
							277	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32335	X	24288	-0-	-8047	-0-	870	1	22640	3	N	707	749	1	6	8	255
							778	9									
03	32085	X	24746	-0-	-7339	-0-	930	1	23075	3	N	674	761	1	3	8	165
							741	9									
04	28620	X	22896	-0-	-5724	-0-	900	1	21321	3	N	614	544	1	2	8	233
							675	9									
05	28365	X	22712	-0-	-5653	-0-	930	1	21140	3	N	584	538	1	1	8	261
							642	9									
06	24150	X	21146	-0-	-3004	-0-	900	1	19684	3	N	511	538	1	1	8	233
							562	9									
07	24955	X	20911	-0-	-4044	-0-	930	1	19421	3	N	509	531	1	1	8	210
							560	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42630	X	32042	-0-	-10588	-0-	31551	3	491	9	N	446	571	1	2	8	114
03	42098	X	33515	-0-	-8583	-0-	32998	3	517	9	N	470	370	1			214
04	35970	X	31384	-0-	-4586	-0-	30903	3	481	9	N	437	549	1			102
05	35340	X	31481	-0-	-3859	-0-	30989	3	492	9	N	447	364	1			185
06	33840	X	29526	-0-	-4314	-0-	29093	3	433	9	N	394	365	1	1	8	213
07	34255	X	29498	-0-	-4757	-0-	29070	3	428	9	N	389	364	1			238

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198447	X	27491	-0-	-170956	-0-	435	1	26235	3	N	746	750	1	4	8	278
							821	9									
03	212133	X	27707	-0-	-184426	-0-	465	1	26504	3	N	671	734	1	2	8	213
							738	9									
04	31800	X	25589	-0-	-6211	-0-	450	1	24385	3	N	685	731	1	3	8	164
							754	9									
05	31403	X	25451	-0-	-5952	-0-	465	1	24259	3	N	661	537	1	2	8	286
							727	9									
06	29280	X	24275	-0-	-5005	-0-	450	1	23158	3	N	606	709	1	2	8	181
							667	9									
07	29388	X	22213	-0-	-7175	-0-	372	1	21314	3	N	479	543	1	2	8	115
							527	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488215	X	41113	-0-	-447102	-0-	290	1	40143	3	N	618	566	1	5	8	191
							680	9									
03	521885	X	42588	-0-	-479297	-0-	310	1	41607	3	N	610	563	1	4	8	234
							671	9									
04	46290	X	39804	-0-	-6486	-0-	300	1	38878	3	N	569	552	1	3	8	220
							626	9									
05	47833	X	39745	-0-	-8088	-0-	310	1	38827	3	N	553	534	1	1	8	238
							608	9									
06	44490	X	37162	-0-	-7328	-0-	300	1	36321	3	N	492	536	1	2	8	192
							541	9									
07	43958	X	37822	-0-	-6136	-0-	310	1	36961	3	N	501	545	1	1	8	147
							551	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

02	0	W	29465	-0-	29465	2140966	145	1	28478	3	N	765	738	1	4	8	374
							842	9									
03	2171590	X	30624	-0-	-2140966	-0-	155	1	29592	3	N	797	733	1	2	8	391
							877	9									
04	32730	X	29299	-0-	-3431	-0-	150	1	28276	3	N	794	929	1	1	8	245
							873	9									
05	33263	X	29590	-0-	-3673	-0-	155	1	28574	3	N	783	720	1	1	8	307
							861	9									
06	30990	X	27776	-0-	-3214	-0-	150	1	26853	3	N	703	717	1	2	8	291
							773	9									
07	31496	X	26971	-0-	-4525	-0-	144	1	26090	3	N	670	725	1	2	8	234
							737	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

02	416962	X	83456	-0-	-333506	-0-	81047	3	2409	9	N	2190	2236	1	1	8	348
03	445718	X	82480	-0-	-363238	-0-	80128	3	2352	9	N	2138	2027	1			459
04	75249	X	75249	-0-	-0-	-0-	73151	3	2098	9	N	1907	1839	1	1	8	526
05	104563	X	72853	-0-	-31710	-0-	70717	3	2136	9	N	1942	2010	1			458
06	93330	X	68229	-0-	-25101	-0-	66253	3	1976	9	N	1796	2167	1			87
07	89218	X	67046	-0-	-22172	-0-	65140	3	1906	9	N	1733	1624	1			196

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

02	9114	X	9114	-0-	-0-	-0-	9114	3			N	-0-					-0-
03	8255	X	8255	-0-	-0-	-0-	8255	3			N	-0-					-0-
04	7510	X	7510	-0-	-0-	-0-	7510	3			N	-0-					-0-
05	9269	X	8175	-0-	-1094	-0-	8167	3	8	9	N	7					7
*06	8970	X	6370	-0-	-2600	-0-	6370	3			N	-0-	7	5			-0-
07	9269	X	6649	-0-	-2620	-0-	6649	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

02	2900	S	47	-0-	-2853	-0-	18	1	29	2	N	-0-					-0-
03	1860	S	86	-0-	-1774	-0-	26	1	60	2	N	-0-					-0-
04	177	S	177	-0-	-0-	-0-	29	1	148	2	N	-0-					-0-
05	62	S	44	-0-	-18	-0-	31	1	13	2	N	-0-					-0-
06	90	S	33	-0-	-57	-0-	25	1	8	2	N	-0-					-0-
07	186	S	91	-0-	-95	-0-	18	1	73	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

02	10658	S	10658	-0-	-0-	-0-	10649	2	9	9	N	8	8	8			6
03	18199	S	18199	-0-	-0-	-0-	18199	2			N	-0-	1	8			-0-
04	17042	S	17042	-0-	-0-	-0-	17039	2	3	9	N	3					3
05	15418	S	15418	-0-	-0-	-0-	15417	2	1	9	N	1	2	8			2
06	15743	S	15743	-0-	-0-	-0-	189	1	15554	2	N	-0-	1	8			1
*07	20295	S	20295	-0-	-0-	-0-	1087	1	19207	2	N	1	1	8			1
							1	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124758	X	108829	-0-	-15929	-0-	108829	2			N	-0-					158
03	133362	X	112939	-0-	-20423	-0-	112939	2			N	-0-					158
04	127500	X	106753	-0-	-20747	-0-	106753	2			N	-0-					158
05	122233	X	106192	-0-	-16041	-0-	106192	2			N	-0-					158
06	100322	X	100322	-0-	-0-	-0-	100322	2			N	-0-					158
07	111662	X	101839	-0-	-9823	-0-	101789	2	50	9	N	45					203

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	-0-	-0-	-609	-0-					N	-0-					164
03	186	N	-0-	-0-	-186	-0-					N	-0-					164
04	450	N	147	-0-	-303	-0-	147	2			N	-0-					164
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					164
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					164
*07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					164

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	-0-	-0-	-580	-0-					N	-0-					17
03	186	N	-0-	-0-	-186	-0-					N	-0-					17
04	420	N	129	-0-	-291	-0-	129	2			N	-0-					17
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					17
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17
*07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					17

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2051	-0-	-153	-0-	29	1	2012	2	Y	9					42
							10	9									
03	2511	N	2137	-0-	-374	-0-	31	1	2085	2	Y	19	50	1			11
							21	9									
04	2160	N	1950	-0-	-210	-0-	27	1	1910	2	Y	12	2	1			21
							13	9									
05	2201	N	1784	-0-	-417	-0-	28	1	1748	2	Y	7					28
							8	9									
06	2093	N	2093	-0-	-0-	-0-	30	1	2056	2	Y	6					34
							7	9									
*07	2045	N	2045	-0-	-0-	-0-	31	1	1996	2	Y	16					50
							18	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAY (BASAL MORROW) //CONT.// 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

02	1068	N	1068	-0-	-0-	-0-	1051	3	17 9	N	15					65
03	1335	N	1335	-0-	-0-	-0-	1322	3	13 9	N	12					77
04	1237	N	1237	-0-	-0-	-0-	1224	3	13 9	N	12					89
05	1220	N	1220	-0-	-0-	-0-	1206	3	14 9	N	13					102
06	1290	N	942	-0-	-348	-0-	939	3	3 9	N	3					105
07	1271	N	1110	-0-	-161	-0-	1110	3		N	-0-					105

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

02	605	N	605	-0-	-0-	-0-	29 1 28 9	548	2	N	25					167
03	465	N	465	-0-	-0-	-0-	31 1 20 9	414	2	N	18					185
04	766	N	766	-0-	-0-	-0-	30 1 17 9	719	2	N	15					200
05	651	N	644	-0-	-7	-0-	31 1 8 9	605	2	N	7					207
06	728	N	728	-0-	-0-	-0-	30 1 17 9	681	2	N	15	180	1			42
07	806	N	738	-0-	-68	-0-	31 1 17 9	690	2	N	15					57

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	2			N	-0-					-0-
05	1643	N	1476	-0-	-167	-0-	1476	2			N	-0-					-0-
06	1410	N	1265	-0-	-145	-0-	1265	2			N	-0-					-0-
*07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

02	232	N	129	-0-	-103	-0-	129	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	930	N	732	-0-	-198	-0-	732	2			N	-0-					-0-
04	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	#	447	-0-	-133	-0-	447	3			N	-0-					-0-
03	620	#	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	666	R	666	-0-	-0-	-0-	666	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	R	568	-0-	-0-	-0-	568	3			N	-0-					184
03	693	R	693	-0-	-0-	-0-	662	3	31	9	N	28					212
04	635	R	635	-0-	-0-	-0-	627	3	8	9	N	7					219
05	650	R	650	-0-	-0-	-0-	83	1	553	3	N	13					232
							14	9									
06	667	R	667	-0-	-0-	-0-	85	1	569	3	N	12					244
							13	9									
*07	875	R	875	-0-	-0-	-0-	110	1	735	3	N	27					271
							30	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	R	746	-0-	-0-	-0-	85	1	620	3	N	37					196
							41	9									
03	744	#	498	-0-	-246	-0-	55	1	400	3	N	39					235
							43	9									
04	827	R	827	-0-	-0-	-0-	97	1	710	3	N	18					253
							20	9									
05	806	#	791	-0-	-15	-0-	93	1	678	3	N	18					271
							20	9									
06	780	#	617	-0-	-163	-0-	67	1	492	3	N	53	178	1			146
							58	9									
07	868	#	649	-0-	-219	-0-	74	1	540	3	N	32					178
							35	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	X	916	-0-	-14	-0-	916	3			N	-0-					-0-
04	900	X	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	X	905	-0-	-25	-0-	118	1	787	3	N	-0-					-0-
06	900	X	843	-0-	-57	-0-	110	1	733	3	N	-0-					-0-
07	930	X	882	-0-	-48	-0-	115	1	767	3	N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

02	4031	X	3446	-0-	-585	-0-	3446	2			N	-0-					-0-
03	4309	X	2327	-0-	-1982	-0-	2327	2			N	-0-					-0-
04	2280	X	843	-0-	-1437	-0-	843	2			N	-0-					-0-
05	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
06	3570	X	1616	-0-	-1954	-0-	1616	2			N	-0-					-0-
07	3689	X	3321	-0-	-368	-0-	3321	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

02	1856	N	1693	-0-	-163	-0-	1664	2	29	9	N	26					191
03	1829	N	1610	-0-	-219	-0-	1584	2	26	9	N	24	185	1			30
04	1710	N	1625	-0-	-85	-0-	1595	2	30	9	N	27					57
05	1798	N	1736	-0-	-62	-0-	1704	2	32	9	N	29					86
06	1560	N	1545	-0-	-15	-0-	1521	2	24	9	N	22					108
*07	1723	N	1723	-0-	-0-	-0-	1700	2	23	9	N	21					129

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

02	667	N	654	-0-	-13	-0-	644	2	10	9	N	9					95
03	713	N	684	-0-	-29	-0-	673	2	11	9	N	10					105
04	669	N	669	-0-	-0-	-0-	663	2	6	9	N	5					110
05	713	N	654	-0-	-59	-0-	646	2	8	9	N	7					117
06	660	N	658	-0-	-2	-0-	652	2	6	9	N	5					122
07	682	N	677	-0-	-5	-0-	668	2	9	9	N	8					130

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

02	551	N	549	-0-	-2	-0-	547	2	2	9	N	2					136
03	713	N	620	-0-	-93	-0-	618	2	2	9	N	2					138
04	630	N	576	-0-	-54	-0-	575	2	1	9	N	1					139
05	595	N	595	-0-	-0-	-0-	591	2	4	9	N	4					143
06	600	N	544	-0-	-56	-0-	544	2			N	-0-					143
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					143

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4079	-0-		-155		-0-	4069	2	10	9	N	9					78
03	4464	X	4260	-0-		-204		-0-	4256	2	4	9	N	4					82
04	4320	X	4040	-0-		-280		-0-	4036	2	4	9	N	4					86
05	4371	X	4121	-0-		-250		-0-	4110	2	11	9	N	10					96
06	3968	X	3968	-0-		-0-		-0-	3966	2	2	9	N	2					98
*07	4076	X	4076	-0-		-0-		-0-	4073	2	3	9	N	3					101

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

02	1386	N	1386	-0-		-0-		-0-	1340	2	46	9	N	42					178
03	1487	N	1487	-0-		-0-		-0-	1462	2	25	9	N	23					201
04	1432	N	1432	-0-		-0-		-0-	1402	2	30	9	N	27					228
05	1497	N	1497	-0-		-0-		-0-	1466	2	31	9	N	28	187	1			69
06	1440	N	1419	-0-		-21		-0-	1388	2	31	9	N	28					97
07	1488	N	1473	-0-		-15		-0-	1441	2	32	9	N	29					126

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

02	2902	X	2902	-0-		-0-		-0-	2867	2	35	9	N	32					209
03	3074	N	3074	-0-		-0-		-0-	3040	2	34	9	N	31	193	1			47
04	2929	X	2929	-0-		-0-		-0-	2894	2	35	9	N	32					79
05	2967	X	2967	-0-		-0-		-0-	2926	2	41	9	N	37					116
06	2751	X	2751	-0-		-0-		-0-	2727	2	24	9	N	22					138
*07	2776	X	2776	-0-		-0-		-0-	2754	2	22	9	N	20					158

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

02	3625	X	3074	-0-		-551		-0-	2954	2	120	9	N	109	188	1			122
03	3875	X	3230	-0-		-645		-0-	3113	2	117	9	N	106					228
04	3750	X	3089	-0-		-661		-0-	2984	2	105	9	N	95	190	1			133
05	3720	X	3211	-0-		-509		-0-	3105	2	106	9	N	96					229
06	3120	X	2930	-0-		-190		-0-	2842	2	88	9	N	80	182	1			127
07	3224	X	2966	-0-		-258		-0-	2875	2	91	9	N	83					210

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

02	22098	X	18101	-0-		-3997		-0-	929	1	16897	2	N	250	191	1			278
									275	9									
03	23033	X	18759	-0-		-4274		-0-	1002	1	17446	2	N	283	377	1			184
									311	9									
04	21510	X	17865	-0-		-3645		-0-	1005	1	16548	2	N	284	379	1			89
									312	9									
05	20460	X	17733	-0-		-2727		-0-	1060	1	16348	2	N	295	191	1			193
									325	9									
06	17820	X	16432	-0-		-1388		-0-	1044	1	15095	2	N	266	185	1			274
									293	9									
07	18414	X	16402	-0-		-2012		-0-	1074	1	15034	2	N	267	377	1			164
									294	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

02	551	N	551	-0-		-0-		-0-	551	2			N	-0-					163
03	625	N	625	-0-		-0-		-0-	612	2	13	9	N	12					107
04	608	N	608	-0-		-0-		-0-	590	2	18	9	N	16					123
05	589	N	NO RPT	-0-		-589		-0-					N	NO RPT					123
06	600	N	NO RPT	-0-		-600		-0-					N	NO RPT					123
07	620	N	NO RPT	-0-		-620		-0-					N	NO RPT					123

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	183	2	19	9	N	17					93
03	341	N	332	-0-	-9	-0-	318	2	14	9	N	13					106
04	466	N	466	-0-	-0-	-0-	451	2	15	9	N	14					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					120
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					120

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	3780	-0-	-425	-0-	3780	2			N	-0-					-0-
03	4495	X	4222	-0-	-273	-0-	4222	2			N	-0-					-0-
04	4350	X	3975	-0-	-375	-0-	3975	2			N	-0-					-0-
05	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1414	N	1414	-0-	-0-	-0-	1396	2	18	9	N	16					101
03	1507	N	1507	-0-	-0-	-0-	1488	2	19	9	N	17					118
04	1452	N	1452	-0-	-0-	-0-	1438	2	14	9	N	13					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					131
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					131

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	1116	2	11	9	N	10					160
03	1254	N	1254	-0-	-0-	-0-	1234	2	20	9	N	18					178
04	1230	N	1132	-0-	-98	-0-	1124	2	8	9	N	7					185
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					185
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					185

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2783	N	2783	-0-	-0-	-0-	489 35	1 9	2259	2	N	32	116	1			102
03	3038	N	2579	-0-	-459	-0-	109 35	1 9	2435	2	N	32					134
04	2820	N	2393	-0-	-427	-0-	2365	2	28	9	N	25					159
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159
06	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					159
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					159

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4653	X	4653	-0-	-0-	-0-	700	1	3901	2	N	47					205
							52	9									
03	5394	X	4945	-0-	-449	-0-	724	1	4177	2	N	40					245
							44	9									
04	5220	X	4107	-0-	-1113	-0-	121	1	3934	2	N	47					292
							52	9									
05	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					292
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	11	1	1251	2	N	11					112
							12	9									
03	1550	N	1344	-0-	-206	-0-	1327	2	17	9	N	15					127
04	1410	N	1246	-0-	-164	-0-	1234	2	12	9	N	11					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					138
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					138

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	802	2	4	9	N	4					70
03	1643	N	1119	-0-	-524	-0-	1105	2	14	9	N	13					83
04	1500	N	1054	-0-	-446	-0-	1037	2	17	9	N	15					98
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					98
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					98

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4675	X	4675	-0-	-0-	-0-	1750	1	2925	2	N	-0-					72
03	4124	X	4124	-0-	-0-	-0-	1001	1	3123	2	N	-0-					72
04	3600	X	3125	-0-	-475	-0-	145	1	2980	2	N	-0-					72
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					72
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1589	N	1589	-0-	-0-	-0-	525	1	1021	2	N	39					232
							43	9									
03	1661	N	1661	-0-	-0-	-0-	561	1	1096	2	N	4	181	1			55
							4	9									
04	1350	N	1106	-0-	-244	-0-	18	1	1080	2	N	7					62
							8	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					62
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					62

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3150	X	3150	-0-	-0-	-0-	700	1	2429	2	N	19					257
							21	9									
03	3441	X	3365	-0-	-76	-0-	748	1	2603	2	N	13					270
							14	9									
04	3330	X	2598	-0-	-732	-0-	145	1	2436	2	N	15					285
							17	9									
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					285
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					285
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					285

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0-	-0-	1504	2	12	9	N	11					127
03	2201	N	1656	-0-	-545	-0-	24	1	1618	2	N	13					140
							14	9									
04	2010	N	1393	-0-	-617	-0-	1378	2	15	9	N	14					154
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					154
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					154

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0-	-0-	700	1	986	2	N	-0-					50
03	1891	N	1704	-0-	-187	-0-	748	1	956	2	N	-0-					50
04	1710	N	1635	-0-	-75	-0-	724	1	911	2	N	-0-					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					50
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					50

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	-0-	736	1	1009	2	N	89					325
							98	9									
03	1941	N	1941	-0-	-0-	-0-	760	1	1086	2	N	86					411
							95	9									
04	1800	N	1278	-0-	-522	-0-	145	1	1048	2	N	77					488
							85	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					488
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					488
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					488

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	2058	-0-	-1625	-0-	1914	2	144	9	N	131	191	1			242
03	3999	X	2688	-0-	-1311	-0-	2569	2	119	9	N	108	192	1			158
04	3870	X	3429	-0-	-441	-0-	3320	2	109	9	N	99					257
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					257
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					257
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					257

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2246	N	2181	-0-	-65	-0-	24	1	2157	2	N	-0-					81
03	2728	N	2318	-0-	-410	-0-	2318	2			N	-0-					81
04	2640	X	2232	-0-	-408	-0-	2232	2			N	-0-					81
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					81
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					81
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					81

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4930	X	4387	-0-	-543	-0-	292	1	4037	2	N	53					155
							58	9									
03	5332	X	4972	-0-	-360	-0-	312	1	4580	2	N	73					228
							80	9									
04	5160	X	4515	-0-	-645	-0-	60	1	4394	2	N	55					283
							61	9									
05	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					283
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					283
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					283

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12006	X	11703	-0-	-303	-0-	1050	1	10535	2	Y	107					213
							118	9									
03	12993	X	12993	-0-	-0-	-0-	1122	1	11747	2	Y	113	189	1			137
							124	9									
04	26391	X	26391	-0-	-0-	-0-	398	1	25857	2	Y	124	188	1			73
							136	9									
05	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					73
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	2007	-0-	-0-	-0-	1971	2	36	9	Y	33					147
03	2094	N	2094	-0-	-0-	-0-	2069	2	25	9	Y	23					170
04	1971	N	1971	-0-	-0-	-0-	8	1	1957	2	Y	5					175
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					175
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					175

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16095	X	13773	-0-	-2322	-0-	13579	2	194	9	Y	176	193	1			144
03	16585	X	14564	-0-	-2021	-0-	14325	2	239	9	Y	217	186	1			175
04	16050	X	13903	-0-	-2147	-0-	13642	2	261	9	Y	237	187	1			225
05	15469	X	NO RPT	-0-	-15469	-0-					Y	NO RPT					225
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					225
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					225

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13804	X	12451	-0-	-1353	-0-	12252	2	199	9	N	181	190	1			158
03	14756	X	13622	-0-	-1134	-0-	13373	2	249	9	N	226	190	1			194
04	13740	X	12795	-0-	-945	-0-	12580	2	215	9	N	195	181	1			208
05	14074	X	NO RPT	-0-	-14074	-0-					N	NO RPT					208
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18009	X	17503	-0-	-506	-0-	17500	2	3	9	Y	3					167
03	19189	X	17989	-0-	-1200	-0-	17811	2	178	9	Y	162	188	1			141
04	18180	X	16890	-0-	-1290	-0-	16689	2	201	9	Y	183	188	1			136
05	18786	X	NO RPT	-0-	-18786	-0-					Y	NO RPT					136
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					136
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18734	X	16035	-0-	-2699	-0-	1050	1	14732	2	Y	230	183	1			316
							253	9									
03	19468	X	17228	-0-	-2240	-0-	1122	1	15841	2	Y	241	378	1			179
							265	9									
04	17970	X	16301	-0-	-1669	-0-	1086	1	14956	2	Y	235					414
							259	9									
05	17980	X	NO RPT	-0-	-17980	-0-					Y	NO RPT					414
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					414
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					414

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	566					Y	-0-					41
03	14B2 EXT		-0-	-0-	-0-	566					Y	-0-					41
04	566	X	-0-	-0-	-566	-0-					Y	-0-					41
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6964	X	6964	-0-	-0-	-0-	292	1	6536	2	Y	124					200
							136	9									
03	7161	X	7075	-0-	-86	-0-	312	1	6623	2	Y	127	186	1			141
							140	9									
04	15885	X	15885	-0-	-0-	-0-	20	1	15697	2	Y	153	190	1			104
							168	9									
05	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					104
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					104
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					104

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10008	X	10008	-0-	-0-	-0-	9777	2	231	9	Y	210	193	1			271
03	10660	X	10660	-0-	-0-	-0-	10419	2	241	9	Y	219	377	1			113
04	10230	X	9782	-0-	-448	-0-	9578	2	204	9	Y	185					298
05	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					298
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					298
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					298

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22823	X	20307	-0-	-2516	-0-	19945	2	362	9	Y	329	381	1			214
03	24273	X	21454	-0-	-2819	-0-	21145	2	309	9	Y	281	384	1			111
04	22800	X	20584	-0-	-2216	-0-	20269	2	315	9	Y	286	186	1			211
05	22196	X	NO RPT	-0-	-22196	-0-					Y	NO RPT					211
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					211
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					211

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13921	X	13921	-0-	-0-	-0-	1050	1	12625	2	N	224	194	1			180
							246	9									
03	14253	X	14253	-0-	-0-	-0-	1122	1	12904	2	N	206	192	1			194
							227	9									
04	12506	X	12506	-0-	-0-	-0-	217	1	12093	2	N	178	186	1			186
							196	9									
05	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					186
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					186
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20445	X	5973	-0-	-14472	-0-	5688	2	285	9	Y	259	384	1			189
03	21855	X	13734	-0-	-8121	-0-	13446	2	288	9	Y	262	187	1			264
04	15420	X	13197	-0-	-2223	-0-	12944	2	253	9	Y	230	183	1			311
05	15407	X	NO RPT	-0-	-15407	-0-					Y	NO RPT					311
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					311
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					311

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18270	X	12017	-0-	-6253	-0-	1050	1	10789	2	Y	162	382	1			80
							178	9									
03	19561	X	12949	-0-	-6612	-0-	1122	1	11498	2	Y	299	188	1			191
							329	9									
04	18930	X	11413	-0-	-7517	-0-	217	1	10919	2	Y	252	185	1			258
							277	9									
05	19561	X	NO RPT	-0-	-19561	-0-					Y	NO RPT					258
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					258
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					258

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	6937	-0-	-806	-0-	292	1	6501	2	Y	131					310
							144	9									
03	8029	X	6821	-0-	-1208	-0-	70	1	6596	2	Y	141	176	1			275
							155	9									
04	7770	X	6472	-0-	-1298	-0-	6331	2	141	9	Y	128	181	1			222
05	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					222
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					222
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					222

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	4616	-0-	-894	-0-	1050	1	3524	2	Y	38					155
							42	9									
03	5890	X	4941	-0-	-949	-0-	1122	1	3776	2	Y	39					194
							43	9									
04	4800	X	3933	-0-	-867	-0-	217	1	3676	2	Y	36					230
							40	9									
05	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					230
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					230
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					230

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10034	X	3122	-0-	-6912	-0-	3004	2	118	9	Y	107	187	1			114
03	10726	X	6719	-0-	-4007	-0-	6590	2	129	9	Y	117	187	1			44
04	6690	X	6059	-0-	-631	-0-	5927	2	132	9	Y	120					164
05	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					164
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					164
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					164

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6449	X	6449	-0-	-0-	-0-	913	1	5530	2	N	5					109
							6	9									
03	6369	X	6369	-0-	-0-	-0-	945	1	5417	2	N	6					115
							7	9									
04	5790	X	4996	-0-	-794	-0-	724	1	4265	2	N	6					121
							7	9									
05	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					121
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16599	X	16599	-0-	-0-	-0-	1050	1	15017	2	Y	484	384	1			225
							532	9									
03	17529	X	17529	-0-	-0-	-0-	1122	1	15980	2	Y	388	380	1			233
							427	9									
04	16050	X	15373	-0-	-677	-0-	217	1	14959	2	Y	179	184	1			228
							197	9									
05	16585	X	NO RPT	-0-	-16585	-0-					Y	NO RPT					228
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					228
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					228

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13871	X	13871	-0-	-0-	-0-	13571	2	300	9	N	273	187	1			260
03	14818	X	14792	-0-	-26	-0-	14515	2	277	9	N	252	380	1			132
04	14670	X	14212	-0-	-458	-0-	13931	2	281	9	N	255	185	1			202
05	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					202
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					202
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					202

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	3763	-0-	-65	-0-	596	1	3154	2	Y	12					135
							13	9									
03	4620	X	4620	-0-	-0-	-0-	591	1	4026	2	Y	3					138
							3	9									
04	3830	X	3830	-0-	-0-	-0-	60	1	3767	2	Y	3					141
							3	9									
05	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					141
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					141
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					141

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14935	X	NO RPT	-0-	-14935	-0-					N	NO RPT					205
03	15965	X	9070	-0-	-6895	-0-	9070	2			N	-0-					-0-
04	9570	X	8428	-0-	-1142	-0-	8428	2			N	-0-					-0-
05	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5704	X	5704	-0-	-0-	-0-	1050	1	4485	2	N	154	193	1			64
							169	9									
03	7378	X	6106	-0-	-1272	-0-	1122	1	4828	2	N	142					206
							156	9									
04	7140	X	4810	-0-	-2330	-0-	253	1	4397	2	N	145	189	1			162
							160	9									
05	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					162
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					162
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					162

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6293	X	5612	-0-	-681	-0-	211	1	5244	2	N	143					297
							157	9									
03	6820	X	5928	-0-	-892	-0-	5733	2	195	9	N	177	193	1			281
04	6600	X	4989	-0-	-1611	-0-	4879	2	110	9	N	100	186	1			195
05	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					195
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					195
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					195

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11020	X	10520	-0-	-500	-0-	1047	1	9291	2	N	165	187	1			233
							182	9									
03	11749	X	11055	-0-	-694	-0-	1122	1	9748	2	N	168	185	1			216
							185	9									
04	11370	X	9737	-0-	-1633	-0-	213	1	9344	2	N	164	187	1			193
							180	9									
05	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					193
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					193
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					193

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14210	X	13457	-0-	-753	-0-	408	1	12779	2	N	245	188	1			151
							270	9									
03	15128	X	13960	-0-	-1168	-0-	113	1	13543	2	N	276	187	1			240
							304	9									
04	14370	X	12992	-0-	-1378	-0-	12709	2	283	9	N	257	356	1			141
05	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT					141
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31407	X	665	-0-	-30742	-0-	292	1	373	9	N	339	388	1			158
03	33573	X	446	-0-	-33127	-0-	90	1	356	9	N	324	181	1			301
04	27960	X	-0-	-0-	-27960	-0-					N	306	365	1			242
05	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					242
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					242
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					242

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212338	X	12809	-0-	-199529	-0-	292	1	12308	2	N	190	185	1			170
							209	9									
03	14756	X	13104	-0-	-1652	-0-	70	1	12822	2	N	193	184	1			179
							212	9									
04	14280	X	12342	-0-	-1938	-0-	12138	2	204	9	N	185	189	1			175
05	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					175
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					175
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					175

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	X	1757	-0-	-476	-0-	1751	3	6	9	N	5					45
03	2559	X	2559	-0-	-0-	-0-	2542	3	17	9	N	15					60
04	2310	X	2250	-0-	-60	-0-	2239	3	11	9	N	10					70
05	2512	X	2512	-0-	-0-	-0-	2503	3	9	9	N	8					78
06	2490	X	2263	-0-	-227	-0-	2255	3	8	9	N	7					85
07	2573	X	2083	-0-	-490	-0-	2077	3	6	9	N	5					90

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	0	X	-0-	-0-	-0-	-0-					N	-0-					22
07	0	X	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	759	-0-	-749	-0-	4	1	755	2	N	-0-					7
03	1978	N	1978	-0-	-0-	-0-	48	1	1930	2	N	-0-					7
04	1545	N	1545	-0-	-0-	-0-	52	1	1493	2	N	-0-					7
05	1525	N	1525	-0-	-0-	-0-	46	1	1479	2	N	-0-					7
06	1920	N	1201	-0-	-719	-0-	26	1	1175	2	N	-0-					7
*07	1613	N	1613	-0-	-0-	-0-	28	1	1585	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175 X	2034	-0-	-141	-0-	2012	2	22	9	N	20	192	1			94
03	2294 X	2082	-0-	-212	-0-	2076	2	6	9	N	5					99
04	2220 X	2002	-0-	-218	-0-	2002	2			N	-0-					99
05	2263 X	2045	-0-	-218	-0-	2045	2			N	-0-					99
06	2190 X	1954	-0-	-236	-0-	1954	2			N	-0-					99
07	2170 X	1652	-0-	-518	-0-	1652	2			N	-0-					99

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959 X	4522	-0-	-437	-0-	4505	2	17	9	N	15	180	1			33
03	5301 X	4737	-0-	-564	-0-	4729	2	8	9	N	7					40
04	5130 X	5016	-0-	-114	-0-	5015	2	1	9	N	1					41
05	5301 X	4360	-0-	-941	-0-	4356	2	4	9	N	4					45
06	5010 X	4676	-0-	-334	-0-	4673	2	3	9	N	3					48
07	5177 X	3701	-0-	-1476	-0-	3701	2			N	-0-					48

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	4	1	236	3	N	-0-					124
							2	4									
03	248	N	224	-0-	-24	-0-	3	1	219	3	N	-0-					124
							2	4									
04	450	N	219	-0-	-231	-0-	1	1	217	3	N	-0-					124
							1	4									
05	252	N	252	-0-	-0-	-0-	3	1	230	3	N	15					139
							2	4	17	9							
*06	254	N	254	-0-	-0-	-0-	3	1	231	3	N	16					155
							2	4	18	9							
*07	235	N	235	-0-	-0-	-0-	3	1	230	3	N	-0-					155
							2	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

02	1180	N	1180	-0-	-0-	-0-	32	1	1137	3	N	8					20
							2	4	9	9							
03	1457	N	1089	-0-	-368	-0-	17	1	1070	3	N	-0-					20
							2	4									
04	1110	N	1095	-0-	-15	-0-	9	1	1085	3	N	-0-					20
							1	4									
05	1271	N	1229	-0-	-42	-0-	20	1	1185	3	N	20					40
							2	4	22	9							
*06	1150	N	1150	-0-	-0-	-0-	21	1	1105	3	N	20					60
							2	4	22	9							
07	1147	N	1080	-0-	-67	-0-	19	1	1059	3	N	-0-					60
							2	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

02	667	N	515	-0-	-152	-0-	7	1	506	3	N	-0-					146
							2	4									
03	545	N	545	-0-	-0-	-0-	6	1	537	3	N	-0-	15	5			131
							2	4									
04	497	N	497	-0-	-0-	-0-	3	1	491	3	N	2					133
							1	4	2	9							
05	558	N	552	-0-	-6	-0-	7	1	543	3	N	-0-	17	5			116
							2	4									
*06	540	N	522	-0-	-18	-0-	7	1	513	3	N	-0-	3	5			113
							2	4									
07	527	N	524	-0-	-3	-0-	7	1	515	3	N	-0-					113
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	4	1	248	3	N	-0-					2
							2	4									
03	247	N	247	-0-	-0-	-0-	4	1	241	3	N	-0-					2
							2	4									
04	216	N	216	-0-	-0-	-0-	2	1	213	3	N	-0-					2
							1	4									
05	279	N	243	-0-	-36	-0-	4	1	237	3	N	-0-	2	5			-0-
							2	4									
*06	313	N	313	-0-	-0-	-0-	8	1	214	3	N	81					81
							2	4	89	9							
07	217	N	207	-0-	-10	-0-	3	1	202	3	N	-0-					81
							2	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	487	-0-	-238	-0-	7	1	466	3	N	11					155
							2	4	12	9							
03	558	N	479	-0-	-79	-0-	5	1	450	3	N	20					175
							2	4	22	9							
04	407	N	407	-0-	-0-	-0-	3	1	402	3	N	1	164	1	5	5	7
							1	4	1	9							
05	614	N	614	-0-	-0-	-0-	9	1	603	3	N	-0-					7
							2	4									
*06	606	N	606	-0-	-0-	-0-	8	1	574	3	N	20					27
							2	4	22	9							
07	589	N	548	-0-	-41	-0-	7	1	525	3	N	13					40
							2	4	14	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	198	-0-	-63	-0-	3	1	193	3	N	-0-					141
							2	4									
03	248	N	238	-0-	-10	-0-	3	1	233	3	N	-0-					141
							2	4									
04	270	N	256	-0-	-14	-0-	1	1	207	3	N	43	180	1			4
							1	4	47	9							
05	263	N	263	-0-	-0-	-0-	3	1	240	3	N	16					20
							2	4	18	9							
*06	240	N	238	-0-	-2	-0-	3	1	233	3	N	-0-					20
							2	4									
07	279	N	236	-0-	-43	-0-	3	1	229	3	N	2					22
							2	4	2	9							

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	15	1	937	3	N	19					35
							2	4	21	9							
03	1054	N	1048	-0-	-6	-0-	16	1	1011	3	N	17					52
							2	4	19	9							
04	1080	N	967	-0-	-113	-0-	9	1	957	3	N	-0-	5	5			47
							1	4									
05	1102	N	1102	-0-	-0-	-0-	19	1	1055	3	N	24					71
							2	4	26	9							
*06	1043	N	1043	-0-	-0-	-0-	17	1	1002	3	N	20					91
							2	4	22	9							
*07	993	N	993	-0-	-0-	-0-	16	1	964	3	N	10					101
							2	4	11	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

02	870	N	679	-0-	-191	-0-	16	1	661	3	N	-0-					101
							2	4									
03	775	N	759	-0-	-16	-0-	18	1	739	3	N	-0-					101
							2	4									
04	693	N	693	-0-	-0-	-0-	8	1	662	3	N	20					121
							1	4	22	9							
05	781	N	781	-0-	-0-	-0-	18	1	739	3	N	20					141
							2	4	22	9							
*06	723	N	723	-0-	-0-	-0-	16	1	705	3	N	-0-					141
							2	4									
07	713	N	713	-0-	-0-	-0-	15	1	693	3	N	3					144
							2	4	3	9							

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

02	1044	N	958	-0-	-86	-0-	9	1	926	3	N	19					150
							2	4	21	9							
03	1085	N	1015	-0-	-70	-0-	11	1	962	3	N	36					186
							2	4	40	9							
04	906	N	906	-0-	-0-	-0-	5	1	898	3	N	2					188
							1	4	2	9							
05	1023	N	1012	-0-	-11	-0-	14	1	986	3	N	9	180	1	10	5	7
							2	4	10	9							
*06	990	N	983	-0-	-7	-0-	11	1	918	3	N	47					54
							2	4	52	9							
*07	964	N	964	-0-	-0-	-0-	11	1	932	3	N	17					71
							2	4	19	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

02	1917	N	1917	-0-	-0-	-0-	49	1	1851	3	N	14					40
							2	4	15	9							
03	2323	N	2323	-0-	-0-	-0-	49	1	2272	3	N	-0-					40
							2	4									
04	3000	N	3511	-0-	511	511	35	1	3386	3	N	81					121
							1	4	89	9							
05	3100	N	3392	-0-	292	803	74	1	3241	3	N	68	189	1			-0-
							2	4	75	9							
*06	3000	N	3060	-0-	60	863	67	1	2902	3	N	81					81
							2	4	89	9							
*07	3706	X	2843	-0-	-863	-0-	64	1	2733	3	N	40					121
							2	4	44	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

02	2117	N	1430	-0-	-687	-0-	16	1	1412	3	N	-0-					134
							2	4									
03	1984	N	1691	-0-	-293	-0-	18	1	1658	3	N	12					146
							2	4	13	9							
04	1636	N	1636	-0-	-0-	-0-	10	1	1625	3	N	-0-					146
							1	4									
*05	2030	N	2030	-0-	-0-	-0-	24	1	1849	3	N	141					287
							2	4	155	9							
*06	1885	N	1885	-0-	-0-	-0-	24	1	1831	3	N	25					312
							2	4	28	9							
*07	1921	N	1921	-0-	-0-	-0-	22	1	1812	3	N	77	176	1			213
							2	4	85	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

02	870	N	870	-0-	-0-	-0-	9	1	800	3	N	54	197	1			18
							2	4	59	9							
03	1113	N	1113	-0-	-0-	-0-	13	1	1098	3	N	-0-					18
							2	4									
04	1056	N	1056	-0-	-0-	-0-	6	1	1003	3	N	42					60
							1	4	46	9							
05	1383	N	1383	-0-	-0-	-0-	18	1	1296	3	N	61					121
							2	4	67	9							
*06	1496	N	1496	-0-	-0-	-0-	19	1	1298	3	N	161					282
							2	4	177	9							
*07	1191	N	1191	-0-	-0-	-0-	17	1	1069	3	N	94	187	1	34	5	155
							2	4	103	9							

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

02	5424	X	5424	-0-	-0-	-0-	29	1	5387	2	N	7					182
							8	9									
03	5952	X	5680	-0-	-272	-0-	31	1	5637	2	N	11					193
							12	9									
04	5940	X	5451	-0-	-489	-0-	30	1	5421	2	N	-0-					193
05	6138	X	5641	-0-	-497	-0-	31	1	5610	2	N	-0-					193
06	5940	X	5665	-0-	-275	-0-	30	1	5633	2	N	2					195
							2	9									
07	5797	X	5666	-0-	-131	-0-	31	1	5626	2	N	8					203
							9	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

02	638	N	622	-0-	-16	-0-	603	2	19	9	N	17					275
03	620	N	320	-0-	-300	-0-	320	2			N	-0-					275
04	630	N	380	-0-	-250	-0-	371	2	9	9	N	8					283
05	235	N	235	-0-	-0-	-0-	231	2	4	9	N	4					287
06	300	N	-0-	-0-	-300	-0-					N	-0-					287
07	403	N	-0-	-0-	-403	-0-					N	-0-					287

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	998	2	43	9	N	39					357
03	1010	N	1010	-0-	-0-	-0-	988	2	22	9	N	20					377
04	999	N	999	-0-	-0-	-0-	979	2	20	9	N	18					395
05	982	N	982	-0-	-0-	-0-	957	2	25	9	N	23					418
*06	1010	N	1010	-0-	-0-	-0-	989	2	21	9	N	19	180	1			257
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					257

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

02	609		50	-0-	-559	7091	50	3			N	-0-					1
03	651		276	-0-	-375	6716	274	3	2	9	N	2	2	8			1
04	630		207	-0-	-423	6293	207	3			N	-0-					1
05	651		223	-0-	-428	5865	222	3	1	9	N	1	1	8			1
06	630		231	-0-	-399	5466	230	3	1	9	N	1	1	8			1
*07	3100	N	220	-0-	-2880	2586	219	3	1	9	N	1	1	8			1

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	#	218	-0-	-1642	-0-	3	1	196	3	N	16					92
							1	4	18	9							
*11	1650	#	-0-	-0-	-1650	-0-					N	-0-					92
*12	1395	#	-0-	-0-	-1395	-0-					N	-0-					92
*01	1395	#	-0-	-0-	-1395	-0-					N	-0-					92
*02	1305	#	-0-	-0-	-1305	-0-					N	-0-					92
*03	186	#	-0-	-0-	-186	-0-					N	-0-					92
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

02	1711	#	1646	-0-	-65	-0-	1646	3			N	-0-					168
03	1984	#	1725	-0-	-259	-0-	1725	3			N	-0-					168
04	1920	#	1672	-0-	-248	-0-	1672	3			N	-0-					168
05	1984	#	1734	-0-	-250	-0-	1710	3	24	9	N	22					190
*06	1710	#	1691	-0-	-19	-0-	1658	3	33	9	N	30					220
07	1767	#	1682	-0-	-85	-0-	1667	3	15	9	N	14	179	1			55

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

02	859	R	859	-0-	-0-	-0-	857	3	2	4	N	-0-					161
03	760	R	760	-0-	-0-	-0-	758	3	2	4	N	-0-					161
04	808	R	808	-0-	-0-	-0-	807	3	1	4	N	-0-					161
05	1237	R	1237	-0-	-0-	-0-	1090	3	2	4	N	132	193	1			100
							145	9									
06	1062	R	1062	-0-	-0-	-0-	1048	3	2	4	N	11					111
							12	9									
*07	1050	R	1050	-0-	-0-	-0-	1048	3	2	4	N	-0-					111

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

02	1073	#	980	-0-	-93	-0-	29	1	951	3	N	-0-					22
03	1054	#	1044	-0-	-10	-0-	31	1	1013	3	N	-0-					22
04	1007	R	1007	-0-	-0-	-0-	30	1	977	3	N	-0-					22
05	1054	#	1016	-0-	-38	-0-	31	1	985	3	N	-0-					22
06	1020	#	955	-0-	-65	-0-	30	1	925	3	N	-0-					22
07	1054	#	965	-0-	-89	-0-	31	1	934	3	N	-0-					22

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	R	824	-0-	-0-	-0-	807	2	17	9	N	15					246
03	930	#	900	-0-	-30	-0-	869	2	31	9	N	28					274
04	900	#	840	-0-	-60	-0-	819	2	21	9	N	19					293
05	1002	R	1002	-0-	-0-	-0-	973	2	29	9	N	26					319
06	894	R	894	-0-	-0-	-0-	870	2	24	9	N	22					341
*07	1113	R	1113	-0-	-0-	-0-	1069	2	44	9	N	40					381

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

02	928	N	860	-0-	-68	-0-	839	3	21	9	N	19					59
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					59
*04	510	N	295	-0-	-215	-0-	295	3			N	-0-					59
*05	930	N	-0-	-0-	-930	-0-					N	-0-					59
*06	630	N	-0-	-0-	-630	-0-					N	-0-					59
07	310	N	-0-	-0-	-310	-0-					N	-0-					59

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

02	538	N	538	-0-	-0-	-0-	12 2	1 4	524	3	N	-0-	3	5			122
03	551	N	551	-0-	-0-	-0-	10 2	1 4	539	3	N	-0-					122
04	570	N	473	-0-	-97	-0-	5 1	1 4	467	3	N	-0-					122
05	589	N	487	-0-	-102	-0-	8 2	1 4	477	3	N	-0-					122
*06	543	N	543	-0-	-0-	-0-	10 2	1 4	531	3	N	-0-	7	5			115
*07	505	N	505	-0-	-0-	-0-	7 2	1 4	496	3	N	-0-					115

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2620	X	2620	-0-	-0-	-0-	32	1	2540	3	N	42					193
							2	4	46	9							
03	2573	X	2296	-0-	-277	-0-	25	1	2223	3	N	42	180	1			55
							2	4	46	9							
04	2490	X	1918	-0-	-572	-0-	16	1	1878	3	N	21					76
							1	4	23	9							
05	2725	X	2725	-0-	-0-	-0-	37	1	2631	3	N	50					126
							2	4	55	9							
*06	3027	X	3027	-0-	-0-	-0-	48	1	2938	3	N	35					161
							2	4	39	9							
07	2573	X	2152	-0-	-421	-0-	30	1	2092	3	N	25					186
							2	4	28	9							

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2165	-0-	-735	-0-	295	1	1868	2	N	-0-					254
							2	4									
03	3396	X	3396	-0-	-0-	-0-	301	1	2988	2	N	95	181	1			168
							2	4	105	9							
04	3325	X	3325	-0-	-0-	-0-	199	1	2984	2	N	128					296
							1	4	141	9							
05	3751	X	3751	-0-	-0-	-0-	317	1	3267	2	N	150	183	1			263
							2	4	165	9							
*06	3000	X	2273	-0-	-727	-0-	188	1	1960	2	N	112	183	1			192
							2	4	123	9							
07	3100	X	6	-0-	-3094	-0-	1	1	5	2	N	-0-	172	1			20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1123	-0-	-153	-0-	11	1	1106	3	N	4					86
							2	4	4	9							
03	1178	N	1033	-0-	-145	-0-	9	1	992	3	N	27					113
							2	4	30	9							
04	1399	N	1399	-0-	-0-	-0-	11	1	1387	3	N	-0-					113
							1	4									
*05	1360	N	1360	-0-	-0-	-0-	14	1	1283	3	N	55					168
							2	4	61	9							
*06	1367	N	1367	-0-	-0-	-0-	15	1	1320	3	N	27	180	1			15
							2	4	30	9							
07	1457	N	1356	-0-	-101	-0-	14	1	1262	3	N	71					86
							2	4	78	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

02	436	N	436	-0-	-0-	-0-	3	1	407	3	N	22					94
							2	4	24	9							
03	465	N	454	-0-	-11	-0-	3	1	449	3	N	-0-					94
							2	4									
04	450	N	423	-0-	-27	-0-	2	1	420	3	N	-0-					94
							1	4									
05	465	N	374	-0-	-91	-0-	2	1	370	3	N	-0-					94
							2	4									
*06	450	N	7	-0-	-443	-0-	5	3	2	4	N	-0-					94
07	434	N	19	-0-	-415	-0-	2	4	17	9	N	15					109

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

02	754	N	524	-0-	-230	-0-	9	1	513	3	N	-0-					5
							2	4									
03	775	N	597	-0-	-178	-0-	9	1	586	3	N	-0-					5
							2	4									
04	660	N	465	-0-	-195	-0-	6	1	455	3	N	3					8
							1	4	3	9							
05	649	N	649	-0-	-0-	-0-	19	1	628	3	N	-0-					8
							2	4									
*06	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					8
							2	4									
*07	590	N	590	-0-	-0-	-0-	8	1	580	3	N	-0-					8
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1408	-0-	-0-	-0-	15	1	1391	3	N	-0-					134
							2	4									
03	1765	N	1765	-0-	-0-	-0-	23	1	1630	3	N	100	192	1			42
							2	4	110	9							
04	1647	N	1647	-0-	-0-	-0-	13	1	1607	3	N	24					66
							1	4	26	9							
05	1688	N	1688	-0-	-0-	-0-	19	1	1667	3	N	-0-					66
							2	4									
*06	1750	N	1750	-0-	-0-	-0-	20	1	1662	3	N	60					126
							2	4	66	9							
07	1705	N	1566	-0-	-139	-0-	18	1	1546	3	N	-0-					126
							2	4									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	X	2317	-0-	-0-	-0-	203	1	2079	3	N	31	182	1			38
							1	4	34	9							
03	3440	X	3440	-0-	-0-	-0-	270	1	3111	3	N	52					90
							2	4	57	9							
04	3425	X	3425	-0-	-0-	-0-	183	1	3116	3	N	114					204
							1	4	125	9							
*05	3545	X	3545	-0-	-0-	-0-	288	1	3209	3	N	42	28	5			218
							2	4	46	9							
*06	3537	X	3537	-0-	-0-	-0-	302	1	3190	3	N	39					257
							2	4	43	9							
*07	3626	X	3626	-0-	-0-	-0-	296	1	3287	3	N	37					294
							2	4	41	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	676	-0-	-20	-0-	7	1	657	3	N	9					69
							2	4	10	9							
03	714	N	714	-0-	-0-	-0-	8	1	690	3	N	13					82
							2	4	14	9							
04	702	N	702	-0-	-0-	-0-	6	1	687	3	N	7					89
							1	4	8	9							
05	762	N	762	-0-	-0-	-0-	9	1	734	3	N	15					104
							2	4	17	9							
*06	759	N	759	-0-	-0-	-0-	9	1	702	3	N	42					146
							2	4	46	9							
07	713	N	710	-0-	-3	-0-	9	1	699	3	N	-0-					146
							2	4									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	9	1	968	3	N	5					44
							2	4	6	9							
03	988	N	988	-0-	-0-	-0-	8	1	967	3	N	10					54
							2	4	11	9							
04	945	N	945	-0-	-0-	-0-	6	1	925	3	N	12					66
							1	4	13	9							
05	1103	N	1103	-0-	-0-	-0-	14	1	1087	3	N	-0-					66
							2	4									
*06	1176	N	1176	-0-	-0-	-0-	16	1	1129	3	N	26					92
							2	4	29	9							
*07	1075	N	1075	-0-	-0-	-0-	13	1	1047	3	N	12					104
							2	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

02	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					79
							2	4									
03	846	N	846	-0-	-0-	-0-	17	1	827	3	N	-0-					79
							2	4									
04	870	N	284	-0-	-586	-0-	8	1	272	3	N	3					82
							1	4	3	9							
05	1157	N	1157	-0-	-0-	-0-	15	1	1016	3	N	113					195
							2	4	124	9							
*06	1346	N	1346	-0-	-0-	-0-	17	1	1303	3	N	22	185	1			32
							2	4	24	9							
*07	1441	N	1441	-0-	-0-	-0-	15	1	1424	3	N	-0-					32
							2	4									

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

02	377	N	377	-0-	-0-	-0-	12	1	360	3	N	3					198
							2	4	3	9							
03	354	N	354	-0-	-0-	-0-	10	1	342	3	N	-0-					198
							2	4									
04	390	N	310	-0-	-80	-0-	4	1	305	3	N	-0-					198
							1	4									
05	403	N	322	-0-	-81	-0-	7	1	313	3	N	-0-					198
							2	4									
*06	342	N	342	-0-	-0-	-0-	6	1	289	3	N	41					239
							2	4	45	9							
07	310	N	301	-0-	-9	-0-	5	1	294	3	N	-0-					239
							2	4									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

02	725	N	67	-0-	-658	-0-	67	3			N	-0-					160
03	682	N	58	-0-	-624	-0-	58	3			N	-0-					160
04	150	N	83	-0-	-67	-0-	80	3	3	9	N	3					163
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					163
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					163
*07	183	N	183	-0-	-0-	-0-	94	3	89	9	N	81					244

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

02	1403	N	1403	-0-	-0-	-0-	26	1	1375	3	N	-0-					213
							2	4									
03	1441	N	1441	-0-	-0-	-0-	28	1	1411	3	N	-0-					213
							2	4									
04	1410	N	1325	-0-	-85	-0-	20	1	1304	3	N	-0-					213
							1	4									
05	1488	N	1394	-0-	-94	-0-	27	1	1365	3	N	-0-	8	5			205
							2	4									
*06	1929	N	1929	-0-	-0-	-0-	38	1	1867	3	N	20					225
							2	4	22	9							
*07	1675	N	1675	-0-	-0-	-0-	29	1	1644	3	N	-0-					225
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

02	870	N	711	-0-	-159	-0-	12	1	684	3	N	12					84
							2	4	13	9							
03	806	N	784	-0-	-22	-0-	12	1	759	3	N	10					94
							2	4	11	9							
04	823	N	823	-0-	-0-	-0-	8	1	801	3	N	12					106
							1	4	13	9							
05	865	N	865	-0-	-0-	-0-	14	1	838	3	N	10					116
							2	4	11	9							
*06	832	N	832	-0-	-0-	-0-	18	1	799	3	N	12					128
							2	4	13	9							
07	837	N	625	-0-	-212	-0-	10	1	610	3	N	3					131
							2	4	3	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

02	2331	N	2331	-0-	-0-	-0-	2316	3	15	9	N	14					96
03	2075	N	2075	-0-	-0-	-0-	2072	3	3	9	N	3					99
04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					99
05	2480	N	1630	-0-	-850	-0-	1630	3			N	-0-					99
06	2010	N	1126	-0-	-884	-0-	1018	3	108	9	N	98					197
07	2263	N	547	-0-	-1716	-0-	547	3			N	-0-					197

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

02	92	N	92	-0-	-0-	-0-	3	1	87	3	N	-0-					86
							2	4									
03	94	N	94	-0-	-0-	-0-	3	1	89	3	N	-0-					86
							2	4									
04	90	N	38	-0-	-52	-0-	1	1	36	3	N	-0-					86
							1	4									
*05	133	N	133	-0-	-0-	-0-	4	1	127	3	N	-0-					86
							2	4									
*06	117	N	117	-0-	-0-	-0-	4	1	111	3	N	-0-					86
							2	4									
*07	115	N	115	-0-	-0-	-0-	4	1	109	3	N	-0-					86
							2	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

02	730	N	730	-0-	-0-	-0-	10	1	718	3	N	-0-					71
							2	4									
03	725	N	725	-0-	-0-	-0-	9	1	705	3	N	8					79
							2	4	9	9							
04	646	N	646	-0-	-0-	-0-	5	1	637	3	N	3					82
							1	4	3	9							
05	775	N	759	-0-	-16	-0-	10	1	739	3	N	7					89
							2	4	8	9							
*06	740	N	740	-0-	-0-	-0-	14	1	710	3	N	13					102
							2	4	14	9							
07	682	N	668	-0-	-14	-0-	11	1	647	3	N	7					109
							2	4	8	9							

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

02	1943	N	1757	-0-	-186	-0-	28	1	1708	3	N	17					175
							2	4	19	9							
03	1835	N	1835	-0-	-0-	-0-	23	1	1810	3	N	-0-					175
							2	4									
04	1830	N	1777	-0-	-53	-0-	16	1	1713	3	N	43					218
							1	4	47	9							
*05	1891	N	1715	-0-	-176	-0-	27	1	1668	3	N	16	180	1			54
							2	4	18	9							
*06	1770	N	1713	-0-	-57	-0-	25	1	1686	3	N	-0-					54
							2	4									
07	1829	N	1788	-0-	-41	-0-	22	1	1764	3	N	-0-					54
							2	4									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

02	29	N	2	-0-	-27	-0-	2	4			N	-0-					114
03	272	N	272	-0-	-0-	-0-	270	1	2	4	N	-0-					114
04	3000	N	19100	-0-	16100	16100	106	1	18992	3	N	-0-					114
							2	4									
*05	3100	N	14019	-0-	10919	27019	1	1	13447	3	N	517	543	1			88
							2	4	569	9							
*06	3000	N	1209	-0-	-1791	25228	1207	3	2	4	N	-0-					88
*07	31927	X	6699	-0-	-25228	-0-	6378	3	321	9	N	292	184	1			196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

02	2486	N	2486	-0-	-0-	-0-	2447	3	39	9	N	35					47
03	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					47
04	2563	N	2563	-0-	-0-	-0-	2519	3	44	9	N	40					87
05	3038	N	3038	-0-	-0-	-0-	2982	3	56	9	N	51					138
*06	3000	N	3038	-0-	38	38	2983	3	55	9	N	50					188
*07	2966	N	2928	-0-	-38	-0-	2887	3	41	9	N	37	180	1			45

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

02	348	N	273	-0-	-75	-0-	273	3			N	-0-					76
03	385	N	385	-0-	-0-	-0-	308	3	77	9	N	70					146
04	330	N	266	-0-	-64	-0-	264	3	2	9	N	2					148
05	279	N	270	-0-	-9	-0-	259	3	11	9	N	10					158
*06	360	N	308	-0-	-52	-0-	269	3	39	9	N	35					193
*07	304	N	304	-0-	-0-	-0-	296	3	8	9	N	7					200

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

02	1943	N	1889	-0-	-54	-0-	24	1	1846	3	N	15	182	1			312
							2	4	17	9							
03	2046	N	1664	-0-	-382	-0-	21	1	1642	3	N	-0-					312
							1	4									
04	2100	N	1847	-0-	-253	-0-	12	1	1810	3	N	22					334
							1	4	24	9							
05	2015	N	1906	-0-	-109	-0-	168	1	1737	3	N	-0-					334
							1	4									
*06	2241	N	2241	-0-	-0-	-0-	278	1	1961	3	N	-0-	42	5			292
							2	4									
*07	1998	N	1998	-0-	-0-	-0-	264	1	1732	3	N	-0-					292
							2	4									

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

02	1508	N	1452	-0-	-56	-0-	1452	2			N	-0-	6	5			92
03	1533	N	1533	-0-	-0-	-0-	1509	2	24	9	N	22					114
04	1470	N	1101	-0-	-369	-0-	1101	2			N	-0-					114
05	1597	N	1597	-0-	-0-	-0-	1541	2	56	9	N	51					165
06	1708	N	1708	-0-	-0-	-0-	1678	2	30	9	N	27					192
*07	1865	N	1865	-0-	-0-	-0-	1847	2	18	9	N	16					208

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

02	667	N	633	-0-	-34	-0-	633	3			N	-0-					141
03	806	N	725	-0-	-81	-0-	725	3			N	-0-					141
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					141
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					141
*06	690	N	627	-0-	-63	-0-	627	3			N	-0-					141
07	682	N	590	-0-	-92	-0-	590	3			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2079	-0-	-589	-0-	33	1	1997	3	N	43					223
							2	4	47	9							
03	2728	N	2174	-0-	-554	-0-	35	1	2122	3	N	14					237
							2	4	15	9							
04	2310	N	2259	-0-	-51	-0-	20	1	2039	3	N	181	181	1			237
							1	4	199	9							
*05	2445	N	2445	-0-	-0-	-0-	37	1	2118	3	N	262	181	1	18	5	300
							2	4	288	9							
*06	2234	N	2234	-0-	-0-	-0-	37	1	2063	3	N	120	183	1			237
							2	4	132	9							
*07	2339	N	2339	-0-	-0-	-0-	36	1	2143	3	N	144	215	5			166
							2	4	158	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

02	2465	X	282	-0-	-2183	-0-	282	3			N	-0-					218
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					218
04	2550	X	616	-0-	-1934	-0-	603	3	13	9	N	12					230
*05	1798	X	1688	-0-	-110	-0-	1688	3			N	-0-	37	5			193
*06	2837	X	2837	-0-	-0-	-0-	2743	3	94	9	N	85	181	1			97
*07	2860	X	2860	-0-	-0-	-0-	2860	3			N	-0-					97

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

02	1914	N	1897	-0-	-17	-0-	1871	3	26	9	N	24					261
03	1922	N	1728	-0-	-194	-0-	1692	3	36	9	N	33					294
04	2033	N	2033	-0-	-0-	-0-	2003	3	30	9	N	27					321
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-	181	1	29	5	111
*06	2025	N	2025	-0-	-0-	-0-	1997	3	28	9	N	25					136
07	2108	N	2024	-0-	-84	-0-	1968	3	56	9	N	51					187

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

02	2059	N	1864	-0-	-195	-0-	1864	3			N	-0-					151
03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					151
04	1920	N	1848	-0-	-72	-0-	1848	3			N	-0-					151
05	1984	N	1897	-0-	-87	-0-	1897	3			N	-0-					151
*06	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					151
07	1922	N	1711	-0-	-211	-0-	1711	3			N	-0-					151

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

02	0	X	-0-	-0-	-0-	-0-					N	20					109
03	0	X	-0-	-0-	-0-	-0-					N	-0-					109
04	180	N	-0-	-0-	-180	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	17	5			92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

02	2668	N	2462	-0-	-206	-0-	2462	3			N	-0-					134
03	2707	N	2707	-0-	-0-	-0-	2624	3	83	9	N	75	198	1			11
04	2768	N	2768	-0-	-0-	-0-	2764	3	4	9	N	4					15
05	3100	N	3199	-0-	99	99	3186	3	13	9	N	12					27
*06	3000	N	3013	-0-	13	112	2888	3	125	9	N	114					141
*07	3054	N	2942	-0-	-112	-0-	2809	3	133	9	N	121	101	5			161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5488	-0-		-0-	-0-	259	1	5154	3	N	66					459
								2	4	73	9							
03	1579	X	1579	-0-		-0-	-0-	1563	3	2	4	N	13					472
								14	9									
04	5170	X	5170	-0-		-0-	-0-	5061	3	1	4	N	98	180	1			390
								108	9									
05	5080	X	5080	-0-		-0-	-0-	5021	3	2	4	N	52					442
								57	9									
*06	5398	X	5398	-0-		-0-	-0-	5057	3	2	4	N	308	259	1	101	5	390
								339	9									
*07	4341	X	4341	-0-		-0-	-0-	4286	3	2	4	N	48	166	1			272
								53	9									

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	X	2024	-0-		-5052	-0-	2021	3	2	4	N	1					265
								1	9									
03	7624	X	7624	-0-		-0-	-0-	7622	3	2	4	N	-0-					265
04	5672	X	5672	-0-		-0-	-0-	5425	3	1	4	N	224					489
								246	9									
05	4794	X	4794	-0-		-0-	-0-	4554	3	2	4	N	216	177	1			528
								238	9									
*06	2824	X	2824	-0-		-0-	-0-	2675	3	2	4	N	134	121	5			541
								147	9									
*07	5647	X	5647	-0-		-0-	-0-	5551	3	2	4	N	85	367	1			259
								94	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11426	X	8771	-0-		-2655	-0-	546	1	8051	3	N	156	177	1			153
								2	4	172	9							
03	11811	X	7649	-0-		-4162	-0-	442	1	6897	3	N	280	184	1			249
								2	4	308	9							
04	10800	X	6488	-0-		-4312	-0-	184	1	6286	3	N	15					264
								1	4	17	9							
05	9951	X	8243	-0-		-1708	-0-	472	1	7397	3	N	338	179	1			423
								2	4	372	9							
*06	8464	X	8464	-0-		-0-	-0-	544	1	7707	3	N	192	189	1			426
								2	4	211	9							
*07	8001	X	8001	-0-		-0-	-0-	476	1	7216	3	N	279	114	1	161	5	430
								2	4	307	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7684	X	7684	-0-		-0-	-0-	806	1	6616	3	N	236	192	1			155
								2	4	260	9							
03	7940	X	7940	-0-		-0-	-0-	765	1	6967	3	N	187	177	1			165
								2	4	206	9							
04	7278	X	7278	-0-		-0-	-0-	537	1	6535	3	N	186	186	1			165
								1	4	205	9							
05	7266	X	7266	-0-		-0-	-0-	802	1	6052	3	N	373	185	1			353
								2	4	410	9							
*06	7178	X	7178	-0-		-0-	-0-	814	1	6211	3	N	137	184	1			306
								2	4	151	9							
*07	7322	X	7322	-0-		-0-	-0-	843	1	6190	3	N	261	186	1	20	5	361
								2	4	287	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3587	X	3587	-0-	-0-	-0-	2	1	3435	3	N	136	184	1			98
							150	9									
03	3870	X	3870	-0-	-0-	-0-	2	1	3804	3	N	58					156
							64	9									
04	3776	X	3776	-0-	-0-	-0-	1	1	3658	3	N	106	191	1			71
							117	9									
05	4088	X	4088	-0-	-0-	-0-	2	1	3979	3	N	97					168
							107	9									
*06	4880	X	4880	-0-	-0-	-0-	640	1	4084	3	N	142	189	1			121
							156	9									
*07	4865	X	4865	-0-	-0-	-0-	639	1	4160	3	N	60					181
							66	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	X	7939	-0-	-645	-0-	7800	3	139	9	N	126	374	1			306
03	8990	X	8694	-0-	-296	-0-	8478	3	216	9	N	196	187	1			315
04	8700	X	8299	-0-	-401	-0-	8249	3	50	9	N	45					360
05	8494	X	8410	-0-	-84	-0-	8410	3			N	-0-					360
*06	9231	X	9231	-0-	-0-	-0-	8911	3	320	9	N	291	184	1	126	5	341
*07	9388	X	9388	-0-	-0-	-0-	9155	3	233	9	N	212	184	1	141	5	228

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9512	X	939	-0-	-8573	-0-	705	3	234	9	N	213	368	1			388
03	9889	X	2917	-0-	-6972	-0-	2917	3			N	-0-					388
04	4230	X	1977	-0-	-2253	-0-	1923	3	54	9	N	49					437
05	7272	X	7272	-0-	-0-	-0-	7068	3	204	9	N	185	185	1			437
*06	7322	X	7322	-0-	-0-	-0-	6956	3	366	9	N	333	184	1	242	5	344
*07	6793	X	6793	-0-	-0-	-0-	6745	3	48	9	N	44					388

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6728	X	5947	-0-	-781	-0-	5732	3	2	4	N	194	191	1			396
							213	9									
03	7192	X	6493	-0-	-699	-0-	6026	3	2	4	N	423	195	1	239	5	385
							465	9									
04	6960	X	5962	-0-	-998	-0-	5960	3	1	4	N	1	189	1	5	5	192
							1	9									
05	7192	X	6363	-0-	-829	-0-	6014	3	2	4	N	315	189	1	32	5	286
							347	9									
*06	6300	X	5509	-0-	-791	-0-	5229	3	2	4	N	253	18	5			521
							278	9									
07	6479	X	6093	-0-	-386	-0-	5914	3	2	4	N	161	183	1			499
							177	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9947	X	8278	-0-	-1669	-0-	823	1	7446	3	N	6					203
							2	4	7	9							
03	14756	X	14491	-0-	-265	-0-	822	1	13667	3	N	-0-	196	1			7
							2	4									
04	14280	X	11499	-0-	-2781	-0-	540	1	10958	3	N	-0-					7
							1	4									
05	14756	X	10610	-0-	-4146	-0-	560	1	9887	3	N	146					153
							2	4	161	9							
*06	10411	X	10411	-0-	-0-	-0-	538	1	9211	3	N	600	242	5			511
							2	4	660	9							
*07	10001	X	10001	-0-	-0-	-0-	668	1	9198	3	N	121	182	1	25	5	425
							2	4	133	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6386	X	6386	-0-	-0-	-0-	6386	3			N	-0-	7	5			213
03	6572	X	6285	-0-	-287	-0-	6136	3	2	4	N	134	181	1			166
							147	9									
04	8236	X	8236	-0-	-0-	-0-	8180	3	56	9	N	51					217
05	6572	X	5518	-0-	-1054	-0-	5490	3	28	9	N	25					242
*06	7410	X	5497	-0-	-1913	-0-	5127	3	370	9	N	336					578
07	8618	X	5587	-0-	-3031	-0-	5474	3	113	9	N	103	182	1			499

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9599	X	9599	-0-	-0-	-0-	823	1	8324	3	N	409	388	1			269
							2	4	450	9							
03	10743	X	10743	-0-	-0-	-0-	823	1	9423	3	N	450	170	5			549
							2	4	495	9							
04	9203	X	9203	-0-	-0-	-0-	540	1	8662	3	N	-0-	112	5			437
							1	4									
05	9914	X	9914	-0-	-0-	-0-	852	1	8971	3	N	81	192	1			326
							2	4	89	9							
*06	10410	X	10227	-0-	-183	-0-	852	1	8768	3	N	550	183	1	29	5	664
							2	4	605	9							
07	10757	X	10045	-0-	-712	-0-	852	1	8772	3	N	381	365	1	240	5	440
							2	4	419	9							

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4913	X	4913	-0-	-0-	-0-	314	1	4576	3	N	19	172	1			55
							2	4	21	9							
03	5177	X	5041	-0-	-136	-0-	271	1	4483	3	N	259	198	1			116
							2	4	285	9							
04	5010	X	4856	-0-	-154	-0-	185	1	4570	3	N	91					207
							1	4	100	9							
05	5428	X	5428	-0-	-0-	-0-	308	1	4807	3	N	283	181	1			309
							2	4	311	9							
*06	5237	X	5237	-0-	-0-	-0-	346	1	4729	3	N	145					454
							2	4	160	9							
*07	5283	X	5283	-0-	-0-	-0-	336	1	4684	3	N	237	177	1	163	5	351
							2	4	261	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12499	X	10996	-0-	-1503	-0-	2	1	10994	3	N	-0-					123
03	12586	X	11412	-0-	-1174	-0-	2	1	11410	3	N	-0-					123
04	12240	X	8214	-0-	-4026	-0-	1	1	8180	3	N	30					153
							33	9									
05	12648	X	11012	-0-	-1636	-0-	2	1	11010	3	N	-0-					153
06	12240	X	10543	-0-	-1697	-0-	2	1	10541	3	N	-0-	12	5			141
07	11749	X	10612	-0-	-1137	-0-	2	1	10610	3	N	-0-	7	5			134

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30102	X	23652	-0-	-6450	-0-	23273	2	2	4	N	343	365	1			313
							377	9									
03	30442	X	24564	-0-	-5878	-0-	24166	2	2	4	N	360	391	1			282
							396	9									
04	28170	X	23170	-0-	-5000	-0-	22813	2	1	4	N	324	189	1			417
							356	9									
*05	28272	X	23326	-0-	-4946	-0-	22904	2	2	4	N	382	560	1	25	5	214
							420	9									
*06	26370	X	22204	-0-	-4166	-0-	21943	2	2	4	N	235	190	1	2	5	257
							259	9									
07	25296	X	22568	-0-	-2728	-0-	22183	2	2	4	N	348	358	1			247
							383	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12963	X	11633	-0-	-1330	-0-	11321	2	2	4	N	282	185	1	121	5	334
							310	9									
03	13857	X	11974	-0-	-1883	-0-	11748	2	2	4	N	204	195	1			343
							224	9									
04	13230	X	11464	-0-	-1766	-0-	11286	2	1	4	N	161	180	1			324
							177	9									
05	13113	X	12182	-0-	-931	-0-	11990	2	2	4	N	173	184	1			313
							190	9									
*06	12240	X	11753	-0-	-487	-0-	11434	2	2	4	N	288	183	1	13	5	405
							317	9									
07	12431	X	12362	-0-	-69	-0-	11997	2	2	4	N	330	523	1			212
							363	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
*05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	8	5			113
*06	0	A	-0-	-0-	-0-	-0-					N	-0-	113	5			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2016 - P/A 05/12/2016

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

02	61480	X	44092	-0-	-17388	-0-	41308	3	2	4	N	2529	2603	1			396
							2782	9									
03	60729	X	43790	-0-	-16939	-0-	41158	3	2	4	N	2391	2635	1			152
							2630	9									
04	54600	X	39998	-0-	-14602	-0-	38034	3	2	4	N	1784	1789	1			147
							1962	9									
05	53134	X	39565	-0-	-13569	-0-	37433	3	2	4	N	1936	1877	1			206
							2130	9									
*06	44220	X	37274	-0-	-6946	-0-	34564	3	2	4	N	2462	1662	1	393	5	613
							2708	9									
07	45694	X	35217	-0-	-10477	-0-	33523	3	2	4	N	1538	1992	1	20	5	139
							1692	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

02	19546	X	19546	-0-	-0-	-0-	17780	2	2	4	N	1604	1485	1			221
							1764	9									
03	20474	X	20474	-0-	-0-	-0-	18910	2	2	4	N	1420	1503	1			138
							1562	9									
04	19089	X	19089	-0-	-0-	-0-	17854	2	2	4	N	1121	1109	1			150
							1233	9									
*05	19996	X	19996	-0-	-0-	-0-	18189	2	2	4	N	1641	1494	1			297
							1805	9									
*06	19200	X	18800	-0-	-400	-0-	17350	2	2	4	N	1316	1098	1			515
							1448	9									
07	19840	X	18873	-0-	-967	-0-	17500	2	2	4	N	1246	1307	1			454
							1371	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78822	X	54465	-0-	-24357	-0-	51821	3	2	4	N	2402	2218	1			475
							2642	9									
03	82026	X	54909	-0-	-27117	-0-	52760	3	2	4	N	1952	2256	1			171
							2147	9									
04	70380	X	51891	-0-	-18489	-0-	49646	3	2	4	N	2039	1984	1	52	5	174
							2243	9									
*05	67797	X	49422	-0-	-18375	-0-	47392	3	2	4	N	1844	1654	1			364
							2028	9									
*06	51000	X	46738	-0-	-4262	-0-	44192	3	2	4	N	2313	1644	1	262	5	771
							2544	9									
07	52700	X	44721	-0-	-7979	-0-	42969	3	2	4	N	1591	2244	1			118
							1750	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

*11	0	Z	15709	-0-	15709	125119	15115	2	2	4	N	538	553	1			166
							592	9									
12	0	Z	15380	-0-	15380	140499	14797	2	3	4	N	527	563	1			130
							580	9									
01	0	Z	15115	-0-	15115	155614	14700	2	2	4	N	375	387	1			118
							413	9									
02	0	Z	4395	-0-	4395	160009	4170	2	2	4	N	203	195	1			126
							223	9									
03	0	Z	13072	-0-	13072	173081	12671	2	2	4	N	363	379	1			110
							399	9									
04	185598	X	12517	-0-	-173081	-0-	12376	2	2	4	N	126					236
							139	9									
05	12207	X	12207	-0-	-0-	-0-	11966	2	2	4	N	217	189	1			264
							239	9									
*06	14640	X	11967	-0-	-2673	-0-	11529	2	2	4	N	396	360	1			300
							436	9									
07	13082	X	11761	-0-	-1321	-0-	11462	2	2	4	N	270	190	1			380
							297	9									

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

02	134396	X	15424	-0-	-118972	-0-	14159	2	1265	9	N	1150	1155	1			63
03	49538	X	14857	-0-	-34681	-0-	13502	2	1355	9	N	1232	1244	1			51
04	47940	X	12610	-0-	-35330	-0-	11759	2	851	9	N	774	765	1			60
05	49538	X	11788	-0-	-37750	-0-	10895	2	893	9	N	812	764	1			108
*06	47940	X	9741	-0-	-38199	-0-	8965	2	776	9	N	705	735	1			78
07	16492	X	9249	-0-	-7243	-0-	8373	2	876	9	N	796	749	1			125

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

02	0		46183	-0-	46183	46183	43456	2	2727	9	N	2479	2456	1			23
03	0		68798	-0-	68798	114981	65645	2	3153	9	N	2866	2819	1			70
04	0	W	53009	-0-	53009	167990	51767	2	1242	9	N	1129	989	1			210
05	0	W	49268	-0-	49268	217258	47280	2	1988	9	N	1807	1827	1			190
*06	0	W	42053	-0-	42053	259311	40440	2	1613	9	N	1466	1467	1			189
07	0	W	39492	-0-	39492	298803	38154	2	1338	9	N	1216	1124	1			281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	78624	X	NO RPT	-0-	-78624	-0-					N	NO RPT					-0-
06	84240	X	NO RPT	-0-	-84240	-0-					N	NO RPT					-0-
07	87048	X	NO RPT	-0-	-87048	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					24
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24
05	837	N	698	-0-	-139	-0-	698	2			N	-0-					24
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					24
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	N	2608	-0-	-0-	-0-	44 105	1 9	2459	2	N	95					122
03	3038	N	2787	-0-	-251	-0-	47 75	1 9	2665	2	N	68					190
04	2576	N	2576	-0-	-0-	-0-	2564	2	12	9	N	11	188	1			13
05	3033	N	3033	-0-	-0-	-0-	2904	2	129	9	N	117					130
06	2842	N	2842	-0-	-0-	-0-	2776	2	66	9	N	60					190
07	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					190

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	494	-0-	-28	-0-	474	1	20	9	N	18	6	8			161
03	641	N	641	-0-	-0-	-0-	594	1	47	9	N	43	9	8			195
04	604	N	604	-0-	-0-	-0-	539	1	65	9	N	59	181	1			73
05	637	N	637	-0-	-0-	-0-	581	1	56	9	N	51	9	8			115
06	663	N	663	-0-	-0-	-0-	620	1	43	9	N	39	8	8			146
*07	718	N	718	-0-	-0-	-0-	672	1	46	9	N	42					188

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2181	N	2181	-0-	-0-	-0-	2159	3	22	9	N	20					82
03	2170	N	2029	-0-	-141	-0-	1966	3	63	9	N	57					139
04	1920	N	1828	-0-	-92	-0-	1789	3	39	9	N	35					174
05	2325	N	2122	-0-	-203	-0-	2098	3	24	9	N	22					196
06	1950	N	1826	-0-	-124	-0-	1793	3	33	9	N	30					226
07	1891	N	1889	-0-	-2	-0-	1860	3	29	9	N	26	186	1			66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

02	464	N	420	-0-	-44	-0-	420	3			N	-0-					122
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					122
04	450	N	389	-0-	-61	-0-	386	3	3	9	N	3					125
05	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					127
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					127
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					127

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

02	1943	N	1755	-0-	-188	-0-	1737	3	18	9	N	16	1	8			107
03	1984	N	1769	-0-	-215	-0-	1754	3	15	9	N	14	1	8			120
04	1830	N	1814	-0-	-16	-0-	1796	3	18	9	N	16	1	8			135
05	1904	N	1904	-0-	-0-	-0-	1884	3	20	9	N	18	1	8			152
06	1866	N	1866	-0-	-0-	-0-	1851	3	15	9	N	14	1	8			165
*07	1891	N	1891	-0-	-0-	-0-	1869	3	22	9	N	20	1	8			184

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

02	2407	N	2345	-0-	-62	-0-	2316	3	29	9	N	26	186	1	2	8	37
03	2573	N	2437	-0-	-136	-0-	2408	3	29	9	N	26	1	8			62
04	2364	N	2364	-0-	-0-	-0-	2336	3	28	9	N	25					87
05	2614	N	2614	-0-	-0-	-0-	2582	3	32	9	N	29	1	8			115
06	2449	N	2449	-0-	-0-	-0-	2418	3	31	9	N	28	1	8			142
07	2449	N	2420	-0-	-29	-0-	2389	3	31	9	N	28					170

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

02	1218	N	1203	-0-	-15	-0-	1181	3	22	9	N	20					182
03	1271	N	1258	-0-	-13	-0-	1239	3	19	9	N	17					199
04	1228	N	1228	-0-	-0-	-0-	1208	3	20	9	N	18	182	1			35
05	1294	N	1294	-0-	-0-	-0-	1275	3	19	9	N	17					52
06	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					67
07	1271	N	1258	-0-	-13	-0-	1239	3	19	9	N	17					84

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

02	2436	N	2409	-0-	-27	-0-	2375	3	34	9	N	31	1	8			129
03	2769	N	2769	-0-	-0-	-0-	2739	3	30	9	N	27	1	8			155
04	2547	N	2547	-0-	-0-	-0-	2510	3	37	9	N	34	1	8			188
05	2662	N	2662	-0-	-0-	-0-	2634	3	28	9	N	25	187	1	3	8	23
06	2670	N	2424	-0-	-246	-0-	2393	3	31	9	N	28	1	8			50
07	2635	N	2436	-0-	-199	-0-	2406	3	30	9	N	27	1	8			76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	1483	3	10	9	N	9					150
03	1612	N	1541	-0-	-71	-0-	1537	3	4	9	N	4					154
04	1620	N	1401	-0-	-219	-0-	1395	3	6	9	N	5					159
05	1581	N	1416	-0-	-165	-0-	1410	3	6	9	N	5					164
06	1500	N	1045	-0-	-455	-0-	1045	3			N	-0-					164
07	1457	N	918	-0-	-539	-0-	904	3	14	9	N	13					177

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	1574	-0-	-0-	-0-	1544	3	30	9	N	27					137
03	1554	N	1554	-0-	-0-	-0-	1513	3	41	9	N	37					174
04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					196
05	1674	N	1605	-0-	-69	-0-	1577	3	28	9	N	25	2	8			219
06	1500	N	1463	-0-	-37	-0-	1443	3	20	9	N	18	177	1			60
*07	1545	N	1545	-0-	-0-	-0-	1528	3	17	9	N	15					75

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3415	X	3415	-0-	-0-	-0-	638	1	2730	3	N	43	3	8			222
							47	9									
03	3763	X	3763	-0-	-0-	-0-	656	1	3044	3	N	57	186	1	4	8	89
							63	9									
04	3647	X	3647	-0-	-0-	-0-	660	1	2929	3	N	53					142
							58	9									
05	3731	X	3731	-0-	-0-	-0-	681	1	2982	3	N	62	4	8			200
							68	9									
06	3625	X	3625	-0-	-0-	-0-	659	1	2909	3	N	52	180	1	4	8	68
							57	9									
*07	3712	X	3712	-0-	-0-	-0-	682	1	2985	3	N	41					109
							45	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2542	-0-	-184	-0-	2503	3	39	9	N	35					270
03	2852	X	2702	-0-	-150	-0-	2655	3	47	9	N	43					313
04	2760	X	2551	-0-	-209	-0-	2544	3	7	9	N	6					319
05	2728	X	2666	-0-	-62	-0-	2643	3	23	9	N	21					340
06	2610	N	2502	-0-	-108	-0-	2485	3	17	9	N	15	182	1			173
07	2635	N	2513	-0-	-122	-0-	2488	3	25	9	N	23					196

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1093	-0-	-328	-0-	1093	3			N	-0-					170
03	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					170
04	1140	N	991	-0-	-149	-0-	991	3			N	-0-					170
05	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					170
06	1050	N	915	-0-	-135	-0-	915	3			N	-0-					170
07	1023	N	875	-0-	-148	-0-	875	3			N	-0-					170

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1946	N	1946	-0-	-0-	-0-	1909	3	37	9	N	34	1	8			170
03	2418	N	1651	-0-	-767	-0-	1619	3	32	9	N	29					199
04	2160	N	1740	-0-	-420	-0-	1708	3	32	9	N	29	1	8			227
05	2077	N	1598	-0-	-479	-0-	1568	3	30	9	N	27					254
06	1712	N	1712	-0-	-0-	-0-	1672	3	40	9	N	36	183	1			107
07	1798	N	1660	-0-	-138	-0-	1626	3	34	9	N	31					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	2738	-0-	-452	-0-	2699	3	39	9	N	35	2	8			185
03	3255	X	2974	-0-	-281	-0-	2934	3	40	9	N	36	184	1	2	8	35
04	3090	X	3083	-0-	-7	-0-	3052	3	31	9	N	28					63
05	3193	X	2912	-0-	-281	-0-	2875	3	37	9	N	34	2	8			95
06	3000	X	2740	-0-	-260	-0-	2711	3	29	9	N	26	2	8			119
07	3193	X	2785	-0-	-408	-0-	2760	3	25	9	N	23					142

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1504	N	1504	-0-	-0-	-0-	1489	3	15	9	N	14					175
03	1591	N	1591	-0-	-0-	-0-	1555	3	36	9	N	33					208
04	1569	N	1569	-0-	-0-	-0-	1534	3	35	9	N	32					240
05	1623	N	1623	-0-	-0-	-0-	1597	3	26	9	N	24					264
06	1569	N	1569	-0-	-0-	-0-	1543	3	26	9	N	24	182	1			106
07	1612	N	1572	-0-	-40	-0-	1555	3	17	9	N	15					121

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2380	-0-	-0-	-0-	2351	3	29	9	N	26	178	1	3	8	35
03	2542	N	2542	-0-	-0-	-0-	2512	3	30	9	N	27	3	8			59
04	2425	N	2425	-0-	-0-	-0-	2407	3	18	9	N	16					75
05	2503	N	2503	-0-	-0-	-0-	2470	3	33	9	N	30	3	8			102
06	2384	N	2384	-0-	-0-	-0-	2360	3	24	9	N	22	4	8			120
*07	2447	N	2447	-0-	-0-	-0-	2419	3	28	9	N	25	1	8			144

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2732	X	2732	-0-	-0-	-0-	638	1	2026	3	N	62	13	8			84
							68	9									
03	2882	X	2882	-0-	-0-	-0-	677	1	2140	3	N	59	13	8			130
							65	9									
04	2806	X	2806	-0-	-0-	-0-	659	1	2096	3	N	46	1	8			175
							51	9									
05	2931	X	2931	-0-	-0-	-0-	682	1	2198	3	N	46	14	8			207
							51	9									
06	2708	N	2708	-0-	-0-	-0-	655	1	2008	3	N	41	175	1	10	8	63
							45	9									
*07	2824	N	2824	-0-	-0-	-0-	682	1	2100	3	N	38	2	8			99
							42	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF. 10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2698	N	2698	-0-	-0-	-0-	463	1	2177	3	N	53	13	8			245
							58	9									
03	2829	N	2829	-0-	-0-	-0-	496	1	2271	3	N	56	12	8			289
							62	9									
04	2706	N	2706	-0-	-0-	-0-	478	1	2174	3	N	49	183	1			155
							54	9									
05	2662	N	2662	-0-	-0-	-0-	496	1	2101	3	N	59	10	8			204
							65	9									
06	2542	N	2542	-0-	-0-	-0-	480	1	2017	3	N	41	187	1	10	8	48
							45	9									
*07	2571	N	2571	-0-	-0-	-0-	486	1	2040	3	N	41					89
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	145	1	1266	3	N	24	1	8			60
							26	9									
03	1672	N	1672	-0-	-0-	-0-	168	1	1476	3	N	25	1	8			84
							28	9									
04	1437	N	1437	-0-	-0-	-0-	145	1	1278	3	N	13					97
							14	9									
05	1640	N	1640	-0-	-0-	-0-	165	1	1452	3	N	21	1	8			117
							23	9									
06	1588	N	1588	-0-	-0-	-0-	163	1	1410	3	N	14	1	8			130
							15	9									
*07	1655	N	1655	-0-	-0-	-0-	172	1	1464	3	N	17					147
							19	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3618	X	3618	-0-	-0-	-0-	1588	1	1983	3	N	43	6	8			237
							47	9									
03	3919	X	3919	-0-	-0-	-0-	1673	1	2225	3	N	19	6	8			250
							21	9									
04	3557	X	3557	-0-	-0-	-0-	1568	1	1979	3	N	9	7	8			252
							10	9									
05	4056	X	4056	-0-	-0-	-0-	1705	1	2326	3	N	23	13	8			262
							25	9									
06	3780	X	3537	-0-	-243	-0-	1535	1	1952	3	N	45	12	8			295
							50	9									
07	3906	X	3750	-0-	-156	-0-	1652	1	2043	3	N	50	190	1	7	8	148
							55	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1103	3	25	9	N	23					202
03	1174	N	1174	-0-	-0-	-0-	1143	3	31	9	N	28	1	8			229
04	1154	N	1154	-0-	-0-	-0-	1135	3	19	9	N	17	168	1	1	8	77
05	1209	N	1134	-0-	-75	-0-	1110	3	24	9	N	22					99
06	1140	N	1097	-0-	-43	-0-	1072	3	25	9	N	23	1	8			121
07	1178	N	1103	-0-	-75	-0-	1080	3	23	9	N	21	1	8			141

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	1066	3	44	9	N	40					296
03	1116	N	1087	-0-	-29	-0-	1042	3	45	9	N	41					337
04	1110	N	1074	-0-	-36	-0-	1021	3	53	9	N	48	180	1			205
05	1178	N	1167	-0-	-11	-0-	1119	3	48	9	N	44					249
06	1122	N	1122	-0-	-0-	-0-	1086	3	36	9	N	33					282
*07	1147	N	1147	-0-	-0-	-0-	1097	3	50	9	N	45					327

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					129
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					129
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					129
05	775	N	764	-0-	-11	-0-	764	3			N	-0-					129
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					129
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	13					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-	122	1			5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

02	1113	N	1113	-0-	-0-	-0-	451	1	655	3	N	6	1	8			92
							7	9									
03	1158	N	1158	-0-	-0-	-0-	463	1	680	3	N	14	67	1	1	8	38
							15	9									
04	1129	N	1129	-0-	-0-	-0-	419	1	704	3	N	5					43
							6	9									
05	1178	N	1102	-0-	-76	-0-	420	1	676	3	N	5	1	8			47
							6	9									
06	1131	N	1131	-0-	-0-	-0-	414	1	705	3	N	11	1	8			57
							12	9									
07	1178	N	1097	-0-	-81	-0-	434	1	656	3	N	6					63
							7	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

02	1769	N	1557	-0-	-212	-0-	535	1	1004	3	N	16	3	8			75
							18	9									
03	1884	N	1884	-0-	-0-	-0-	661	1	1193	3	N	27	5	8			97
							30	9									
04	1583	N	1583	-0-	-0-	-0-	510	1	1049	3	N	22					119
							24	9									
05	2031	N	2031	-0-	-0-	-0-	611	1	1381	3	N	35	7	8			147
							39	9									
06	1830	N	1687	-0-	-143	-0-	517	1	1156	3	N	13	7	8			153
							14	9									
07	1643	N	936	-0-	-707	-0-	192	1	738	3	N	5					158
							6	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2768	X	2768	-0-	-0-	-0-	930	1	1748	3	N	82	184	1	7	8	115
							90	9									
03	2759	X	2595	-0-	-164	-0-	897	1	1618	3	N	73	6	8			182
							80	9									
04	2737	X	2737	-0-	-0-	-0-	875	1	1800	3	N	56	180	1			58
							62	9									
05	2945	X	2728	-0-	-217	-0-	819	1	1850	3	N	54	8	8			104
							59	9									
06	2850	X	2777	-0-	-73	-0-	841	1	1880	3	N	51	6	8			149
							56	9									
07	2945	X	2149	-0-	-796	-0-	437	1	1683	3	N	26					175
							29	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2315	-0-	-5	-0-	628	1	1650	3	N	34	187	1	5	8	57
							37	9									
03	2419	N	2419	-0-	-0-	-0-	659	1	1706	3	N	49	4	8			102
							54	9									
04	2400	N	2346	-0-	-54	-0-	624	1	1683	3	N	35					137
							39	9									
05	2480	N	2166	-0-	-314	-0-	675	1	1445	3	N	42	4	8			175
							46	9									
06	2340	N	2270	-0-	-70	-0-	651	1	1587	3	N	29	4	8			200
							32	9									
07	2418	N	2261	-0-	-157	-0-	581	1	1659	3	N	19					219
							21	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1537	-0-	-87	-0-	1518	3	19	9	N	17	1	8			182
03	1674	N	1608	-0-	-66	-0-	1583	3	25	9	N	23	1	8			204
04	1590	N	1559	-0-	-31	-0-	1544	3	15	9	N	14	178	1	1	8	39
05	1668	N	1668	-0-	-0-	-0-	1637	3	31	9	N	28	1	8			66
06	1584	N	1584	-0-	-0-	-0-	1565	3	19	9	N	17	1	8			82
*07	1652	N	1652	-0-	-0-	-0-	1631	3	21	9	N	19					101

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1734	-0-	-238	-0-	594	1	1116	3	N	22	1	8			73
							24	9									
03	1831	N	1831	-0-	-0-	-0-	643	1	1160	3	N	25	1	8			97
							28	9									
04	1970	N	1970	-0-	-0-	-0-	634	1	1303	3	N	30					127
							33	9									
05	1860	N	1700	-0-	-160	-0-	517	1	1168	3	N	14	1	8			140
							15	9									
06	1950	N	1950	-0-	-0-	-0-	595	1	1331	3	N	22	2	8			160
							24	9									
07	2046	N	1684	-0-	-362	-0-	343	1	1322	3	N	17					177
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2329	-0-		-310	-0-		586	1	1713	3	N	27	10	8			180
									30	9									
03	2821	N	2724	-0-		-97	-0-		542	1	2156	3	N	24	12	8			192
									26	9									
04	2630	N	2630	-0-		-0-	-0-		538	1	2073	3	N	17	177	1			32
									19	9									
05	2791	N	2791	-0-		-0-	-0-		563	1	2192	3	N	33	8	8			57
									36	9									
06	2640	N	2372	-0-		-268	-0-		484	1	1873	3	N	14	4	8			67
									15	9									
07	2728	N	2539	-0-		-189	-0-		475	1	2047	3	N	15					82
									17	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3374	X	3374	-0-		-0-	-0-		3265	3	109	9	N	99					229
03	3574	X	3574	-0-		-0-	-0-		3440	3	134	9	N	122	179	1			172
04	3180	X	2555	-0-		-625	-0-		2487	3	68	9	N	62					234
05	3596	X	3328	-0-		-268	-0-		3221	3	107	9	N	97					331
06	3480	X	3123	-0-		-357	-0-		3029	3	94	9	N	85	181	1			235
07	3596	X	3188	-0-		-408	-0-		3103	3	85	9	N	77	180	1			132

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5602	-0-		-778	-0-		567	1	4945	3	N	82	6	8			170
									90	9									
03	6820	X	6286	-0-		-534	-0-		635	1	5565	3	N	78	191	1	7	8	50
									86	9									
04	6600	X	5971	-0-		-629	-0-		602	1	5299	3	N	64					114
									70	9									
05	6603	X	6089	-0-		-514	-0-		611	1	5390	3	N	80	7	8			187
									88	9									
06	6390	X	5697	-0-		-693	-0-		583	1	5047	3	N	61	186	1	7	8	55
									67	9									
07	6293	X	5688	-0-		-605	-0-		593	1	5038	3	N	52					107
									57	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	4454	-0-		-1056	-0-		628	1	3741	3	N	77	7	8			223
									85	9									
03	4650	X	4492	-0-		-158	-0-		619	1	3764	3	N	99	190	1	8	8	124
									109	9									
04	4320	X	4086	-0-		-234	-0-		571	1	3435	3	N	73					197
									80	9									
05	4774	X	4069	-0-		-705	-0-		571	1	3398	3	N	91	181	1	7	8	100
									100	9									
06	4620	X	3964	-0-		-656	-0-		525	1	3366	3	N	66	6	8			160
									73	9									
07	4774	X	4281	-0-		-493	-0-		598	1	3622	3	N	55					215
									61	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1944	-0-		-28	-0-		1908	3	36	9	N	33	1	8			226
03	2110	N	2110	-0-		-0-	-0-		2064	3	46	9	N	42	184	1	1	8	83
04	2003	N	2003	-0-		-0-	-0-		1970	3	33	9	N	30					113
05	2081	N	2081	-0-		-0-	-0-		2039	3	42	9	N	38	2	8			149
06	2040	N	1976	-0-		-64	-0-		1944	3	32	9	N	29	1	8			177
07	2077	N	2004	-0-		-73	-0-		1979	3	25	9	N	23					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5653	X	5653	-0-	-0-	-0-	5597	3	56	9	N	51	3	8			210
03	5947	X	5947	-0-	-0-	-0-	5891	3	56	9	N	51	186	1	3	8	72
04	5678	X	5678	-0-	-0-	-0-	5628	3	50	9	N	45					117
05	5827	X	5827	-0-	-0-	-0-	5780	3	47	9	N	43	3	8			157
06	5510	X	5510	-0-	-0-	-0-	5466	3	44	9	N	40	3	8			194
*07	5791	X	5791	-0-	-0-	-0-	5748	3	43	9	N	39	180	1			53

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

02	3248	X	3076	-0-	-172	-0-	3017	3	59	9	N	54	5	8			117
03	3410	X	3292	-0-	-118	-0-	3233	3	59	9	N	54	6	8			165
04	3240	X	3147	-0-	-93	-0-	3080	3	67	9	N	61	183	1			43
05	3348	X	2842	-0-	-506	-0-	2792	3	50	9	N	45	3	8			85
06	3180	X	3052	-0-	-128	-0-	2996	3	56	9	N	51	4	8			132
07	3286	X	3211	-0-	-75	-0-	3169	3	42	9	N	38	1	8			169

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

02	8845	X	7540	-0-	-1305	-0-	7435	3	105	9	N	95	192	1	3	8	142
03	9393	X	8045	-0-	-1348	-0-	7848	3	197	9	N	179	188	1	3	8	130
04	8550	X	7724	-0-	-826	-0-	7583	3	141	9	N	128					258
05	8184	X	7580	-0-	-604	-0-	7423	3	157	9	N	143	185	1	3	8	213
06	7920	X	7503	-0-	-417	-0-	7365	3	138	9	N	125	183	1	3	8	152
07	8060	X	7512	-0-	-548	-0-	7394	3	118	9	N	107	191	1			68

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

02	5974	X	5430	-0-	-544	-0-	548	1	4779	3	N	94	6	8			159
							103	9									
03	6386	X	5537	-0-	-849	-0-	555	1	4866	3	N	105	190	1	7	8	67
							116	9									
04	5820	X	5522	-0-	-298	-0-	553	1	4870	3	N	90					157
							99	9									
05	5921	X	5893	-0-	-28	-0-	589	1	5197	3	N	97	185	1	7	8	62
							107	9									
06	5629	X	5629	-0-	-0-	-0-	574	1	4961	3	N	85	7	8			140
							94	9									
07	5797	X	5774	-0-	-23	-0-	599	1	5094	3	N	74					214
							81	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

02	145	N	-0-	-0-	-145	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

02	12702	X	10053	-0-	-2649	-0-	431	1	9354	3	N	244	181	1	3	8	154
							268	9									
03	12710	X	10456	-0-	-2254	-0-	481	1	9740	3	N	214	182	1	4	8	182
							235	9									
04	12270	X	10860	-0-	-1410	-0-	448	1	10188	3	N	204	184	1	2	8	200
							224	9									
05	11811	X	8983	-0-	-2828	-0-	479	1	8266	3	N	216	180	1	6	8	230
							238	9									
06	11430	X	10351	-0-	-1079	-0-	443	1	9688	3	N	200	181	1	7	8	242
							220	9									
*07	11714	X	11714	-0-	-0-	-0-	473	1	11018	3	N	203	179	1	4	8	262
							223	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

02	2842	X	2825	-0-	-17	-0-	2764	3	61	9	N	55	1	8			183
03	2976	X	2881	-0-	-95	-0-	2839	3	42	9	N	38	179	1	2	8	40
04	2880	X	2728	-0-	-152	-0-	2698	3	30	9	N	27					67
05	3007	X	2829	-0-	-178	-0-	2803	3	26	9	N	24	2	8			89
06	2910	X	2702	-0-	-208	-0-	2677	3	25	9	N	23	2	8			110
07	3007	X	2805	-0-	-202	-0-	2777	3	28	9	N	25	1	8			134

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

02	4524	X	3153	-0-	-1371	-0-	690	1	2387	3	N	69	188	1	5	8	134
							76	9									
03	4836	X	4411	-0-	-425	-0-	795	1	3522	3	N	85	4	8			215
							94	9									
04	4560	X	4421	-0-	-139	-0-	834	1	3498	3	N	81	182	1			114
							89	9									
05	4588	X	4456	-0-	-132	-0-	839	1	3545	3	N	65	7	8			172
							72	9									
06	4583	X	4583	-0-	-0-	-0-	830	1	3687	3	N	60	186	1	6	8	40
							66	9									
07	4557	X	4464	-0-	-93	-0-	860	1	3523	3	N	74					114
							81	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

02	13340	X	12262	-0-	-1078	-0-	12123	3	139	9	N	126	2	8			262
03	13857	X	12725	-0-	-1132	-0-	12582	3	143	9	N	130	190	1			202
04	13410	X	12213	-0-	-1197	-0-	12080	3	133	9	N	121	187	1			136
05	13671	X	12577	-0-	-1094	-0-	12453	3	124	9	N	113					249
06	13230	X	10973	-0-	-2257	-0-	10872	3	101	9	N	92	187	1	3	8	151
07	13113	X	11518	-0-	-1595	-0-	11426	3	92	9	N	84					235

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8236	X	7771	-0-	-465	-0-	1074	1	6421	3	N	251	184	1	21	8	214
							276	9									
03	8494	X	8449	-0-	-45	-0-	1355	1	6746	3	N	316	366	1	22	8	142
							348	9									
04	8250	X	8111	-0-	-139	-0-	1311	1	6539	3	N	237	184	1			195
							261	9									
05	8525	X	8204	-0-	-321	-0-	1353	1	6577	3	N	249	183	1	22	8	239
							274	9									
06	8250	X	7650	-0-	-600	-0-	1153	1	6245	3	N	229	183	1	18	8	267
							252	9									
07	8463	X	7886	-0-	-577	-0-	1272	1	6361	3	N	230	357	1			140
							253	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34945	X	26360	-0-	-8585	-0-	91	1	25854	3	N	377	736	1			260
							415	9									
03	33170	X	28142	-0-	-5028	-0-	834	1	26882	3	N	387	367	1			280
							426	9									
04	31920	X	26412	-0-	-5508	-0-	886	1	25149	3	N	343	366	1			257
							377	9									
05	31000	X	26868	-0-	-4132	-0-	930	1	25567	3	N	337	367	1			227
							371	9									
06	27570	X	24958	-0-	-2612	-0-	900	1	23722	3	N	305	179	1			353
							336	9									
07	28179	X	23441	-0-	-4738	-0-	804	1	22293	3	N	313	364	1			302
							344	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2395	-0-	-418	-0-	880	1	1487	3	N	25	181	1	3	8	92
							28	9									
03	2462	X	2462	-0-	-0-	-0-	908	1	1499	3	N	50	3	8			139
							55	9									
04	2370	X	2078	-0-	-292	-0-	856	1	1202	3	N	18					157
							20	9									
05	2573	X	1932	-0-	-641	-0-	887	1	1021	3	N	22	4	8			175
							24	9									
06	2490	X	1833	-0-	-657	-0-	870	1	932	3	N	28	4	8			199
							31	9									
07	2573	X	1618	-0-	-955	-0-	673	1	925	3	N	18	3	8			214
							20	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	127	2	20	9	N	18					92
03	186	N	157	-0-	-29	-0-	122	2	35	9	N	32					124
04	150	N	147	-0-	-3	-0-	127	2	20	9	N	18					142
05	155	N	138	-0-	-17	-0-	114	2	24	9	N	22					164
06	150	N	146	-0-	-4	-0-	124	2	22	9	N	20					184
07	155	N	155	-0-	-0-	-0-	135	2	20	9	N	18					202

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	1015	3	14	9	N	13					289
03	1128	N	1128	-0-	-0-	-0-	1103	3	25	9	N	23					312
04	1102	N	1102	-0-	-0-	-0-	1072	3	30	9	N	27					339
05	1096	N	1096	-0-	-0-	-0-	1092	3	4	9	N	4	176	1			167
06	1080	N	1067	-0-	-13	-0-	1047	3	20	9	N	18					185
07	1147	N	1116	-0-	-31	-0-	1086	3	30	9	N	27	180	1			32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	N	1800	-0-	-0-	-0-	715	1	1046	3	N	35	7	8			65
							39	9									
03	2045	N	2045	-0-	-0-	-0-	792	1	1184	3	N	63	6	8			122
							69	9									
04	1830	N	1737	-0-	-93	-0-	736	1	938	3	N	57					179
							63	9									
05	1891	N	1756	-0-	-135	-0-	783	1	929	3	N	40	5	8			214
							44	9									
06	1830	N	1828	-0-	-2	-0-	780	1	1002	3	N	42	185	1	6	8	65
							46	9									
07	1798	N	1325	-0-	-473	-0-	596	1	704	3	N	23	1	8			87
							25	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

02	1537	N	1364	-0-	-173	-0-	1345	2	19	9	N	17					216
03	1519	N	1451	-0-	-68	-0-	1437	2	14	9	N	13					229
04	1380	N	1361	-0-	-19	-0-	1339	2	22	9	N	20					249
05	1461	N	1461	-0-	-0-	-0-	1426	2	35	9	N	32					281
06	1410	N	1403	-0-	-7	-0-	1390	2	13	9	N	12					293
07	1395	N	1370	-0-	-25	-0-	1369	2	1	9	N	1	180	1			114

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

02	2001	N	1616	-0-	-385	-0-	1598	2	18	9	N	16	1	8			129
03	2046	N	1890	-0-	-156	-0-	1843	2	47	9	N	43	2	8			170
04	1710	N	1478	-0-	-232	-0-	1446	2	32	9	N	29	2	8			197
05	1736	N	1494	-0-	-242	-0-	1459	2	35	9	N	32	4	8			225
06	1830	N	1395	-0-	-435	-0-	1369	2	26	9	N	24	4	8			245
07	1519	N	1514	-0-	-5	-0-	1471	2	43	9	N	39	2	8			282

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

02	3828	X	3116	-0-	-712	-0-	1432	1	1639	2	N	41	9	8			132
							45	9									
03	3999	X	2866	-0-	-1133	-0-	1572	1	1182	2	N	102	9	8			225
							112	9									
04	3750	X	3323	-0-	-427	-0-	1590	1	1720	2	N	12					237
							13	9									
05	3552	X	3552	-0-	-0-	-0-	1687	1	1779	2	N	78	181	1	12	8	122
							86	9									
06	3359	X	3359	-0-	-0-	-0-	1570	1	1737	2	N	47	10	8			159
							52	9									
07	3441	X	3432	-0-	-9	-0-	1705	1	1679	2	N	44	1	8			202
							48	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

02	3944	X	3939	-0-	-5	-0-	1515	1	2369	2	N	50	11	8			139
							55	9									
03	4216	X	4136	-0-	-80	-0-	1655	1	2425	2	N	51	6	8			184
							56	9									
04	4080	X	3954	-0-	-126	-0-	1650	1	2269	2	N	32					216
							35	9									
05	4216	X	4095	-0-	-121	-0-	1705	1	2347	2	N	39	9	8			246
							43	9									
06	4080	X	3949	-0-	-131	-0-	1650	1	2262	2	N	34	181	1	9	8	90
							37	9									
07	4216	X	3720	-0-	-496	-0-	1458	1	2227	2	N	32					122
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	1259	3	4	9	N	4	1	8			225
03	1457	N	1334	-0-	-123	-0-	1315	3	19	9	N	17	2	8			240
04	1295	N	1295	-0-	-0-	-0-	1283	3	12	9	N	11	2	8			249
05	1364	N	1359	-0-	-5	-0-	1331	3	28	9	N	25	5	8			269
06	1294	N	1294	-0-	-0-	-0-	1276	3	18	9	N	16	4	8			281
*07	1342	N	1342	-0-	-0-	-0-	1322	3	20	9	N	18	3	8			296

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					20
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					20
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					20
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					20
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	X	1182	-0-	-0-	-0-	650	2	482	3	N	45	2	8			177
							50	9									
03	899	X	455	-0-	-444	-0-	435	2	20	9	N	18	1	8			194
04	795	X	795	-0-	-0-	-0-	353	2	418	3	N	22	183	1	2	8	31
							24	9									
05	1271	X	608	-0-	-663	-0-	591	2	17	9	N	15	6	8			40
06	1230	X	460	-0-	-770	-0-	445	3	15	9	N	14	2	8			52
07	1271	X	421	-0-	-850	-0-	414	2	7	9	N	6	1	8			57

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2446	-0-	-483	-0-	597	1	1820	3	N	26	2	8			90
							29	9									
03	3503	X	3503	-0-	-0-	-0-	651	1	2844	3	N	7	1	8			96
							8	9									
04	3456	X	3456	-0-	-0-	-0-	630	1	2792	3	N	31	2	8			125
							34	9									
05	3162	X	3162	-0-	-0-	-0-	641	1	2485	3	N	33	4	8			154
							36	9									
06	3442	X	3442	-0-	-0-	-0-	588	1	2830	3	N	22	5	8			171
							24	9									
07	3565	X	3259	-0-	-306	-0-	651	1	2593	3	N	14	2	8			183
							15	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4067	X	4067	-0-	-0-	-0-	1556	1	2458	3	N	48	12	8			190
							53	9									
03	4341	X	4341	-0-	-0-	-0-	1696	1	2587	3	N	53	11	8			232
							58	9									
04	3960	X	3928	-0-	-32	-0-	1579	1	2313	3	N	33	183	1			82
							36	9									
05	4340	X	4190	-0-	-150	-0-	1678	1	2454	3	N	53	11	8			124
							58	9									
06	4215	X	4215	-0-	-0-	-0-	1602	1	2556	3	N	52	11	8			165
							57	9									
07	4340	X	3312	-0-	-1028	-0-	1414	1	1861	3	N	34					199
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3385	X	3385	-0-	-0-	-0-	1375	1	1149	2	N	59	179	1	3	8	94
							796	3	65	9							
03	3637	X	3637	-0-	-0-	-0-	1602	1	1498	2	N	48	3	8			139
							484	3	53	9							
04	3512	X	3512	-0-	-0-	-0-	1623	1	1244	2	N	26	3	8			162
							616	3	29	9							
05	3220	X	3220	-0-	-0-	-0-	1696	1	875	2	N	30	7	8			185
							616	3	33	9							
06	3350	X	3350	-0-	-0-	-0-	1597	1	1076	2	N	71	6	8			250
							599	3	78	9							
*07	3275	X	3275	-0-	-0-	-0-	1639	1	754	2	N	50	177	1	2	8	121
							827	3	55	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	670	-0-	-171	-0-	659	3	11	9	N	10					162
03	801	N	801	-0-	-0-	-0-	781	3	20	9	N	18	1	8			179
04	780	N	751	-0-	-29	-0-	731	3	20	9	N	18					197
05	767	N	767	-0-	-0-	-0-	755	3	12	9	N	11	1	8			207
06	780	N	744	-0-	-36	-0-	723	3	21	9	N	19	1	8			225
07	775	N	727	-0-	-48	-0-	706	3	21	9	N	19					244

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9802	X	9468	-0-	-334	-0-	99	2	9241	3	N	116	188	1	1	8	90
							128	9									
03	10478	X	9933	-0-	-545	-0-	9803	3	130	9	N	118	1	8			207
04	9930	X	9371	-0-	-559	-0-	11	2	9240	3	N	109	176	1			140
							120	9									
05	10106	X	9770	-0-	-336	-0-	6	2	9666	3	N	89					229
							98	9									
06	9780	X	9568	-0-	-212	-0-	40	2	9428	3	N	91	185	1	3	8	132
							100	9									
07	10106	X	9935	-0-	-171	-0-	49	2	9789	3	N	88					220
							97	9									

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4971	X	4971	-0-	-0-	-0-	1467	1	3467	2	N	34	9	8			109
							37	9									
03	4898	X	4054	-0-	-844	-0-	1689	1	1142	2	N	60	10	8			159
							1157	3	66	9							
04	5130	X	4021	-0-	-1109	-0-	1650	1	1202	2	N	58	14	8			203
							1105	3	64	9							
05	5301	X	4205	-0-	-1096	-0-	1705	1	1103	2	N	62	24	8			241
							1329	3	68	9							
06	5130	X	4223	-0-	-907	-0-	1650	1	378	2	N	44	184	1	22	8	79
							2147	3	48	9							
07	5301	X	4299	-0-	-1002	-0-	1577	1	1586	2	N	50	10	8			119
							1081	3	55	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18966	X	16818	-0-	-2148	-0-	16465	3	353	9	N	321	372	1			303
03	19344	X	17586	-0-	-1758	-0-	17180	3	406	9	N	369	363	1			309
04	18720	X	16520	-0-	-2200	-0-	16093	3	427	9	N	388	368	1			329
05	18848	X	17057	-0-	-1791	-0-	16593	3	464	9	N	422	556	1			195
06	17580	X	15968	-0-	-1612	-0-	15626	3	342	9	N	311	185	1			321
07	17980	X	16498	-0-	-1482	-0-	15978	3	520	9	N	473	550	1			244

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	X	7352	-0-	-797	-0-	7285	3	67	9	N	61	186	1			338
03	8649	X	7874	-0-	-775	-0-	7813	3	61	9	N	55	184	1			209
04	7530	X	7315	-0-	-215	-0-	7248	3	67	9	N	61					270
05	7874	X	5828	-0-	-2046	-0-	5781	3	47	9	N	43					313
06	7620	X	6383	-0-	-1237	-0-	6325	3	58	9	N	53					366
07	7874	X	6692	-0-	-1182	-0-	6652	3	40	9	N	36					402

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					77
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3928	X	3928	-0-	-0-	-0-	3922	2	6	9	N	5					724
03	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					724
04	3000	N	3207	-0-	207	207	3133	2	74	9	N	67					791
05	1723	N	1516	-0-	-207	-0-	69	1	1400	2	N	43	180	1			654
							47	9									
06	1020	X	343	-0-	-677	-0-	16	1	327	2	N	-0-					654
07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					654

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	2866	-0-	-1745	-0-	140	1	2663	2	N	57	188	1			573
							63	9									
03	4123	X	3898	-0-	-225	-0-	192	1	3645	2	N	55					628
							61	9									
04	4260	X	4007	-0-	-253	-0-	197	1	3753	2	N	52					680
							57	9									
05	4402	X	2489	-0-	-1913	-0-	123	1	2336	2	N	27					707
							30	9									
06	3990	X	3838	-0-	-152	-0-	190	1	3606	2	N	38	192	1			553
							42	9									
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					553

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	5013	-0-	-584	-0-	4956	2	57	9	N	52					1283
03	5704	X	5284	-0-	-420	-0-	5196	2	88	9	N	80					1363
04	5520	X	5097	-0-	-423	-0-	5094	2	3	9	N	3					1366
05	5208	X	4818	-0-	-390	-0-	4720	2	98	9	N	89	179	1			1276
06	5190	X	5099	-0-	-91	-0-	177	1	4861	2	N	55					1331
							61	9									
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					1331

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	8					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145	-0-					N	-0-					259
03	0	N	-0-	-0-	-0-	-0-					N	-0-					259
04	150	N	-0-	-0-	-150	-0-					N	-0-					259
05	0	N	-0-	-0-	-0-	-0-					N	-0-					259
06	0	N	-0-	-0-	-0-	-0-					N	-0-					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2071	-0-	-655	-0-	239	1	1506	2	N	296	533	1			708
							326	9									
03	2914	X	1779	-0-	-1135	-0-	239	1	1540	2	N	-0-	185	1			523
04	2820	X	659	-0-	-2161	-0-	82	1	537	2	N	36	182	1			377
							40	9									
05	2821	X	-0-	-0-	-2821	-0-					N	-0-					377
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					377
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					377

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14326	X	8676	-0-	-5650	-0-	8483	2	193	9	N	175					1696
03	14818	X	8950	-0-	-5868	-0-	8796	2	154	9	N	140	184	1			1652
04	12504	X	12504	-0-	-0-	-0-	12342	2	162	9	N	147					1799
05	11264	X	11264	-0-	-0-	-0-	530	1	10627	2	N	97	186	1			1710
							107	9									
*06	11449	X	11449	-0-	-0-	-0-	524	1	10802	2	N	112					1822
							123	9									
07	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					1822

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15026	X	15026	-0-	-0-	-0-	1914	1	12923	2	N	172	190	1			627
							189	9									
03	16170	X	16170	-0-	-0-	-0-	2056	1	13914	2	N	182					809
							200	9									
04	15270	X	14482	-0-	-788	-0-	313	1	14169	2	N	-0-	185	1			624
05	15779	X	15504	-0-	-275	-0-	343	1	14997	2	N	149	185	1			588
							164	9									
*06	15540	X	10853	-0-	-4687	-0-	3820	1	6886	2	N	134					722
							147	9									
07	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					722

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
04	T. A.		1602	-0-	1602	1602	34	1	1540	2	N	25					298
							28	9									
05	T. A.		-0-	-0-	-0-	1602					N	-0-					298
*06	2582	X	980	-0-	-1602	-0-	308	1	648	2	N	22					320
							24	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					320

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	120					157

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

02	754	N	308	-0-	-446	-0-	276	2	32	9	N	29	191	1			138
03	775	N	341	-0-	-434	-0-	322	2	19	9	N	17					155
04	450	N	371	-0-	-79	-0-	349	2	22	9	N	20					175
05	358	N	358	-0-	-0-	-0-	322	2	36	9	N	33					208
06	583	N	583	-0-	-0-	-0-	463	2	120	9	N	109					317
*07	858	N	858	-0-	-0-	-0-	786	2	72	9	N	65	195	1			187

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

02	13276	X	13276	-0-	-0-	-0-	12970	2	306	9	N	278	189	1			329
03	13423	X	10918	-0-	-2505	-0-	10675	2	243	9	N	221	194	1			356
04	12990	X	8029	-0-	-4961	-0-	7885	2	144	9	N	131	193	1			294
05	13423	X	7168	-0-	-6255	-0-	6901	2	267	9	N	243	194	1			343
06	17100	X	6421	-0-	-10679	-0-	6261	2	160	9	N	145	187	1			301
07	14198	X	7735	-0-	-6463	-0-	7408	2	327	9	N	297	189	1			409

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

02	6119	X	3091	-0-	-3028	-0-	2951	2	140	9	N	127	193	1			180
03	6541	X	2594	-0-	-3947	-0-	2527	2	67	9	N	61					241
04	6330	X	1856	-0-	-4474	-0-	1727	2	129	9	N	117					358
05	4991	X	3150	-0-	-1841	-0-	3130	2	20	9	N	18	191	1			185
06	2880	X	2121	-0-	-759	-0-	2056	2	65	9	N	59					244
07	2976	X	1691	-0-	-1285	-0-	1621	2	70	9	N	64	189	1			119

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

02	870	N	847	-0-	-23	-0-	29 15	1 9	803	2	N	14					277
03	899	N	891	-0-	-8	-0-	31 2	1 9	858	2	N	2	180	1			99
04	900	N	870	-0-	-30	-0-	30 8	1 9	832	2	N	7					106
05	899	N	872	-0-	-27	-0-	31 3	1 9	838	2	N	3					109
06	870	N	868	-0-	-2	-0-	30 10	1 9	828	2	N	9					118
07	899	N	797	-0-	-102	-0-	31 6	1 9	760	2	N	5					123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	776	-0-	-355	-0-	23	1	728	2	N	23					173
							25	9									
03	1085	N	958	-0-	-127	-0-	28	1	908	2	N	20					193
							22	9									
04	1106	N	1106	-0-	-0-	-0-	30	1	1043	2	N	30					223
							33	9									
05	1117	N	1117	-0-	-0-	-0-	31	1	1058	2	N	25					248
							28	9									
06	1060	N	1060	-0-	-0-	-0-	30	1	993	2	N	34	189	1			93
							37	9									
07	1147	N	1053	-0-	-94	-0-	31	1	992	2	N	27					120
							30	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

02	2759	N	2759	-0-	-0-	-0-	29	1	2680	2	N	45					292
							50	9									
03	3028	N	3028	-0-	-0-	-0-	31	1	2936	2	N	55					347
							61	9									
04	2880	N	2681	-0-	-199	-0-	30	1	2607	2	N	40					387
							44	9									
05	2945	N	2762	-0-	-183	-0-	31	1	2680	2	N	46	195	1			238
							51	9									
06	2940	N	2654	-0-	-286	-0-	30	1	2607	2	N	15	185	1			68
							17	9									
07	2759	N	2575	-0-	-184	-0-	31	1	2494	2	N	45					113
							50	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

02	4031	X	3615	-0-	-416	-0-	29	1	3525	2	N	55					208
							61	9									
03	4185	X	3885	-0-	-300	-0-	31	1	3832	2	N	20					228
							22	9									
04	4020	X	3544	-0-	-476	-0-	30	1	3462	2	N	47					275
							52	9									
05	4154	X	3854	-0-	-300	-0-	31	1	3759	2	N	58	192	1			141
							64	9									
06	3825	X	3825	-0-	-0-	-0-	30	1	3748	2	N	43					184
							47	9									
07	3875	X	3683	-0-	-192	-0-	31	1	3598	2	N	49					233
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	29	1	1540	2	N	5					160
							6	9									
03	1753	N	1753	-0-	-0-	-0-	31	1	1670	2	N	47					207
							52	9									
04	1674	N	1674	-0-	-0-	-0-	30	1	1610	2	N	31					238
							34	9									
05	1674	N	1148	-0-	-526	-0-	23	1	1092	2	N	30	186	1			82
							33	9									
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					82
07	1736	N	712	-0-	-1024	-0-	12	1	699	2	N	1					83
							1	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3775	-0-	-140	-0-	29	1	3740	2	N	5					247
							6	9									
03	4185	X	3986	-0-	-199	-0-	31	1	3909	2	N	42	192	1			97
							46	9									
04	4110	X	3869	-0-	-241	-0-	30	1	3766	2	N	66					163
							73	9									
05	4247	X	3187	-0-	-1060	-0-	31	1	3137	2	N	17					180
							19	9									
06	4110	X	3916	-0-	-194	-0-	29	1	3835	2	N	47					227
							52	9									
07	4030	X	3902	-0-	-128	-0-	31	1	3838	2	N	30					257
							33	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3266	X	3266	-0-	-0-	-0-	29	1	3175	2	N	56	193	1			102
							62	9									
03	3635	X	3635	-0-	-0-	-0-	31	1	3538	2	N	60					162
							66	9									
04	3462	X	3462	-0-	-0-	-0-	30	1	3366	2	N	60					222
							66	9									
05	3565	X	3565	-0-	-0-	-0-	31	1	3489	2	N	41					263
							45	9									
06	3467	X	3467	-0-	-0-	-0-	30	1	3364	2	N	66	182	1			147
							73	9									
*07	3499	X	3499	-0-	-0-	-0-	31	1	3413	2	N	50					197
							55	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	29	1	767	2	N	27					222
							30	9									
03	856	N	856	-0-	-0-	-0-	31	1	825	2	N	-0-					222
04	840	N	799	-0-	-41	-0-	30	1	763	2	N	5					227
							6	9									
05	868	N	780	-0-	-88	-0-	31	1	746	2	N	3					230
							3	9									
06	840	N	749	-0-	-91	-0-	30	1	716	2	N	3					233
							3	9									
07	837	N	758	-0-	-79	-0-	31	1	725	2	N	2					235
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4051	X	4051	-0-	-0-	-0-	29	1	3892	2	N	118	194	1			158
							130	9									
03	4526	X	4355	-0-	-171	-0-	31	1	4210	2	N	104					262
							114	9									
04	4380	X	4143	-0-	-237	-0-	30	1	4035	2	N	71					333
							78	9									
05	4526	X	4197	-0-	-329	-0-	31	1	4048	2	N	107	185	1			255
							118	9									
06	4200	X	4148	-0-	-52	-0-	30	1	4011	2	N	97					352
							107	9									
07	4340	X	4075	-0-	-265	-0-	28	1	3947	2	N	91	184	1			259
							100	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	29	1	1639	2	N	27					298
							30	9									
03	2015	N	1726	-0-	-289	-0-	31	1	1688	2	N	6					304
							7	9									
04	2010	N	1614	-0-	-396	-0-	30	1	1545	2	N	35					339
							39	9									
05	1829	N	1587	-0-	-242	-0-	31	1	1555	2	N	1	186	1			154
							1	9									
06	1680	N	1334	-0-	-346	-0-	30	1	1304	2	N	-0-					154
07	1674	N	1261	-0-	-413	-0-	31	1	1230	2	N	-0-					154

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4401	-0-	-471	-0-	29	1	4304	2	N	62	198	1			100
							68	9									
03	5115	X	4738	-0-	-377	-0-	31	1	4649	2	N	53					153
							58	9									
04	4920	X	4316	-0-	-604	-0-	29	1	4237	2	N	45					198
							50	9									
05	4743	X	4401	-0-	-342	-0-	28	1	4327	2	N	42					240
							46	9									
06	4740	X	4740	-0-	-0-	-0-	30	1	4666	2	N	40	194	1			86
							44	9									
07	4743	X	4457	-0-	-286	-0-	30	1	4386	2	N	37					123
							41	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	559	-0-	-659	-0-	28	1	510	2	N	19					252
							21	9									
03	640	N	640	-0-	-0-	-0-	30	1	578	2	N	29	193	1			88
							32	9									
04	630	N	610	-0-	-20	-0-	30	1	576	2	N	4					92
							4	9									
05	624	N	624	-0-	-0-	-0-	30	1	565	2	N	26					118
							29	9									
06	641	N	641	-0-	-0-	-0-	29	1	584	2	N	25					143
							28	9									
07	620	N	616	-0-	-4	-0-	29	1	583	2	N	4					147
							4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2304	-0-		-161	-0-	29	1	2234	2	N	37					192
								41	9									
03	2517	N	2517	-0-		-0-	-0-	31	1	2441	2	N	41					233
								45	9									
04	2520	N	2352	-0-		-168	-0-	30	1	2285	2	N	34					267
								37	9									
05	2450	N	2450	-0-		-0-	-0-	31	1	2383	2	N	33	193	1			107
								36	9									
06	2430	N	2389	-0-		-41	-0-	30	1	2319	2	N	36					143
								40	9									
07	2418	N	2384	-0-		-34	-0-	31	1	2314	2	N	35					178
								39	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	4374	-0-		-614	-0-	29	1	4276	2	N	63					293
								69	9									
03	5115	X	4720	-0-		-395	-0-	31	1	4612	2	N	70	183	1			180
								77	9									
04	4890	X	4484	-0-		-406	-0-	30	1	4380	2	N	67					247
								74	9									
05	5022	X	4664	-0-		-358	-0-	31	1	4561	2	N	65	194	1			118
								72	9									
06	4800	X	4572	-0-		-228	-0-	30	1	4485	2	N	52					170
								57	9									
07	4712	X	4599	-0-		-113	-0-	31	1	4504	2	N	58					228
								64	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	2882	-0-		-308	-0-	29	1	2787	2	N	60					273
								66	9									
03	3317	X	2992	-0-		-325	-0-	31	1	2910	2	N	46	189	1			130
								51	9									
04	3120	X	2698	-0-		-422	-0-	30	1	2607	2	N	55					185
								61	9									
05	3224	X	2858	-0-		-366	-0-	31	1	2769	2	N	53					238
								58	9									
06	2970	X	2744	-0-		-226	-0-	30	1	2675	2	N	35					273
								39	9									
07	3069	X	2659	-0-		-410	-0-	31	1	2585	2	N	39					312
								43	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5411	X	5411	-0-		-0-	-0-	29	1	5291	2	N	83	189	1			195
								91	9									
03	5884	X	5884	-0-		-0-	-0-	31	1	5750	2	N	94					289
								103	9									
04	5639	X	5639	-0-		-0-	-0-	30	1	5529	2	N	73					362
								80	9									
05	5795	X	5795	-0-		-0-	-0-	31	1	5678	2	N	78	190	1			250
								86	9									
06	5970	X	5750	-0-		-220	-0-	30	1	5643	2	N	70	181	1			139
								77	9									
07	5890	X	5719	-0-		-171	-0-	31	1	5611	2	N	70					209
								77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1191	-0-		-114	-0-	29	1	1131	2	N	28					160
								31	9									
03	1243	N	1243	-0-		-0-	-0-	31	1	1187	2	N	23					183
								25	9									
04	1290	N	1204	-0-		-86	-0-	30	1	1146	2	N	25					208
								28	9									
05	1271	N	1246	-0-		-25	-0-	31	1	1187	2	N	25					233
								28	9									
06	1200	N	1197	-0-		-3	-0-	30	1	1128	2	N	35					268
								39	9									
07	1240	N	1233	-0-		-7	-0-	31	1	1181	2	N	19					287
								21	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2281	-0-		-39	-0-	29	1	2208	2	N	40					260
								44	9									
03	2367	N	2367	-0-		-0-	-0-	31	1	2292	2	N	40					300
								44	9									
04	2550	N	2278	-0-		-272	-0-	30	1	2211	2	N	34	182	1			152
								37	9									
05	2449	N	2321	-0-		-128	-0-	31	1	2246	2	N	40					192
								44	9									
06	2286	N	2286	-0-		-0-	-0-	30	1	2214	2	N	38					230
								42	9									
07	2356	N	2267	-0-		-89	-0-	31	1	2199	2	N	34					264
								37	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1768	-0-		-59	-0-	29	1	1720	2	N	17					435
								19	9									
03	1888	N	1888	-0-		-0-	-0-	31	1	1777	2	N	73	388	1			120
								80	9									
04	1980	N	1776	-0-		-204	-0-	30	1	1713	2	N	30					150
								33	9									
05	1891	N	1800	-0-		-91	-0-	31	1	1730	2	N	35					185
								39	9									
06	1830	N	1777	-0-		-53	-0-	30	1	1727	2	N	18					203
								20	9									
*07	1835	N	1835	-0-		-0-	-0-	31	1	1763	2	N	37					240
								41	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2640	X	2640	-0-		-0-	-0-	29	1	2578	2	N	30					256
								33	9									
03	3072	X	3072	-0-		-0-	-0-	31	1	2986	2	N	50					306
								55	9									
04	2990	X	2990	-0-		-0-	-0-	30	1	2929	2	N	28	198	1			136
								31	9									
05	3053	X	3053	-0-		-0-	-0-	31	1	2969	2	N	48					184
								53	9									
06	2910	N	2233	-0-		-677	-0-	30	1	2175	2	N	25					209
								28	9									
07	3007	N	2352	-0-		-655	-0-	31	1	2282	2	N	35					244
								39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3393	-0-	-290	-0-	29	1	3318	2	N	42					495
							46	9									
03	3906	X	2713	-0-	-1193	-0-	24	1	2633	2	N	51	190	1			356
							56	9									
04	3690	X	1	-0-	-3689	-0-	1	2			N	-0-					356
05	3627	X	2860	-0-	-767	-0-	29	1	2827	2	N	4					360
							4	9									
06	4149	X	4149	-0-	-0-	-0-	30	1	4117	2	N	2					362
							2	9									
*07	4193	X	4193	-0-	-0-	-0-	31	1	4145	2	N	15					377
							17	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	5146	-0-	-364	-0-	29	1	5009	2	N	98					280
							108	9									
03	5797	X	5406	-0-	-391	-0-	31	1	5281	2	N	85	197	1			168
							94	9									
04	5460	X	5101	-0-	-359	-0-	30	1	4972	2	N	90					258
							99	9									
05	5611	X	5205	-0-	-406	-0-	31	1	5091	2	N	75					333
							83	9									
06	5202	X	5202	-0-	-0-	-0-	30	1	5106	2	N	60					393
							66	9									
07	5332	X	5201	-0-	-131	-0-	31	1	5085	2	N	77					470
							85	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1774	N	1774	-0-	-0-	-0-	29	1	1704	2	N	37					332
							41	9									
03	1910	N	1910	-0-	-0-	-0-	31	1	1833	2	N	42	191	1			183
							46	9									
04	1770	N	1770	-0-	-0-	-0-	30	1	1701	2	N	35					218
							39	9									
05	1891	N	1822	-0-	-69	-0-	31	1	1751	2	N	36					254
							40	9									
06	1860	N	1793	-0-	-67	-0-	30	1	1726	2	N	34					288
							37	9									
07	1829	N	1793	-0-	-36	-0-	31	1	1729	2	N	30					318
							33	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2452	N	2452	-0-	-0-	-0-	29	1	2392	2	N	28					340
							31	9									
03	2593	N	2593	-0-	-0-	-0-	31	1	2537	2	N	23					363
							25	9									
04	2508	N	2508	-0-	-0-	-0-	30	1	2456	2	N	20	183	1			200
							22	9									
05	2635	N	2545	-0-	-90	-0-	31	1	2489	2	N	23					223
							25	9									
06	2520	N	2437	-0-	-83	-0-	30	1	2379	2	N	25					248
							28	9									
07	2604	N	2493	-0-	-111	-0-	31	1	2430	2	N	29					277
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3198	X	3198	-0-	-0-	-0-	29	1	3099	2	N	64					357
							70	9									
03	3407	X	3407	-0-	-0-	-0-	31	1	3293	2	N	75					432
							83	9									
04	3420	X	3420	-0-	-0-	-0-	30	1	3335	2	N	50					482
							55	9									
05	3344	X	3344	-0-	-0-	-0-	31	1	3266	2	N	43	195	1			330
							47	9									
06	3317	X	3317	-0-	-0-	-0-	30	1	3199	2	N	80					410
							88	9									
*07	3425	X	3425	-0-	-0-	-0-	31	1	3296	2	N	89	189	1			310
							98	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3720	-0-	-427	-0-	29	1	3581	2	N	100					266
							110	9									
03	4433	X	3960	-0-	-473	-0-	31	1	3827	2	N	93	188	1			171
							102	9									
04	4260	X	3757	-0-	-503	-0-	30	1	3639	2	N	80					251
							88	9									
05	4309	X	3794	-0-	-515	-0-	31	1	3684	2	N	72					323
							79	9									
06	4110	X	3828	-0-	-282	-0-	30	1	3713	2	N	77	189	1			211
							85	9									
07	3968	X	3792	-0-	-176	-0-	31	1	3675	2	N	78					289
							86	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	3100	-0-	-409	-0-	29	1	2993	2	N	71	184	1			216
							78	9									
03	3689	X	3280	-0-	-409	-0-	31	1	3168	2	N	74					290
							81	9									
04	3360	X	3119	-0-	-241	-0-	29	1	3023	2	N	61					351
							67	9									
05	3472	X	3147	-0-	-325	-0-	29	1	3060	2	N	53	174	1			230
							58	9									
06	3360	X	3102	-0-	-258	-0-	30	1	3005	2	N	61					291
							67	9									
07	3317	X	3122	-0-	-195	-0-	31	1	3026	2	N	59					350
							65	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	29	1	2076	2	N	57	195	1			159
							63	9									
03	2191	N	2191	-0-	-0-	-0-	31	1	2109	2	N	46					205
							51	9									
04	2250	N	2208	-0-	-42	-0-	30	1	2117	2	N	55	187	1			73
							61	9									
05	2325	N	2266	-0-	-59	-0-	31	1	2183	2	N	47					120
							52	9									
06	2130	N	1553	-0-	-577	-0-	30	1	1473	2	N	45					165
							50	9									
07	2294	N	1755	-0-	-539	-0-	31	1	1680	2	N	40					205
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3020	-0-		-373	-0-	29 55	1 9	2936	2	N	50					418
03	3565	X	3157	-0-		-408	-0-	31 50	1 9	3076	2	N	45					463
04	3570	X	3072	-0-		-498	-0-	30 47	1 9	2995	2	N	43	199	1			307
05	3689	X	3025	-0-		-664	-0-	31 53	1 9	2941	2	N	48					355
06	3210	X	2990	-0-		-220	-0-	30 35	1 9	2925	2	N	32					387
07	3224	X	2996	-0-		-228	-0-	31 36	1 9	2929	2	N	33					420

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	N	2470	-0-		-314	-0-	29 42	1 9	2399	2	N	38					540
03	2728	N	2707	-0-		-21	-0-	31 47	1 9	2629	2	N	43					583
04	2700	N	2530	-0-		-170	-0-	30 40	1 9	2460	2	N	36	392	1			227
05	2635	N	2570	-0-		-65	-0-	31 39	1 9	2500	2	N	35					262
06	2610	N	2524	-0-		-86	-0-	30 25	1 9	2469	2	N	23					285
07	2604	N	2568	-0-		-36	-0-	31 30	1 9	2507	2	N	27	184	1			128

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2420	-0-		-16	-0-	29 91	1 9	2300	2	N	83					193
03	2532	N	2532	-0-		-0-	-0-	31 94	1 9	2407	2	N	85	183	1			95
04	2580	N	2437	-0-		-143	-0-	30 90	1 9	2317	2	N	82					177
05	2573	N	2524	-0-		-49	-0-	31 90	1 9	2403	2	N	82	187	1			72
06	2460	N	2454	-0-		-6	-0-	30 89	1 9	2335	2	N	81					153
07	2511	N	2490	-0-		-21	-0-	31 94	1 9	2365	2	N	85					238

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4443	-0-		-429	-0-	29 144	1 9	4270	2	N	131					603
03	4960	X	4634	-0-		-326	-0-	31 95	1 9	4508	2	N	86	374	1			315
04	4860	X	4533	-0-		-327	-0-	30 108	1 9	4395	2	N	98	190	1			223
05	5022	X	4710	-0-		-312	-0-	31 151	1 9	4528	2	N	137					360
06	4860	X	4481	-0-		-379	-0-	30 132	1 9	4319	2	N	120					480
07	4743	X	4642	-0-		-101	-0-	31 160	1 9	4451	2	N	145					625

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2864	-0-	-7	-0-	29	1	2828	2	N	6					383
							7	9									
03	3069	X	2981	-0-	-88	-0-	31	1	2924	2	N	24					407
							26	9									
04	2970	X	2851	-0-	-119	-0-	30	1	2815	2	N	5					412
							6	9									
05	3069	X	2997	-0-	-72	-0-	31	1	2937	2	N	26	191	1			247
							29	9									
06	2970	X	2952	-0-	-18	-0-	30	1	2913	2	N	8					255
							9	9									
07	3069	X	3021	-0-	-48	-0-	31	1	2965	2	N	23					278
							25	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	5655	X	4964	-0-	-691	-0-	29	1	4797	2	N	125	185	1			400
							138	9									
03	5828	X	5144	-0-	-684	-0-	31	1	4957	2	N	142	183	1			359
							156	9									
04	5550	X	4917	-0-	-633	-0-	30	1	4744	2	N	130	182	1			307
							143	9									
05	5735	X	5050	-0-	-685	-0-	31	1	4857	2	N	147	190	1			264
							162	9									
06	5070	X	4776	-0-	-294	-0-	30	1	4647	2	N	90					354
							99	9									
07	5239	X	4890	-0-	-349	-0-	31	1	4701	2	N	144	184	1			314
							158	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	X	3674	-0-	-589	-0-	29	1	3601	2	N	40					388
							44	9									
03	4402	X	3777	-0-	-625	-0-	31	1	3698	2	N	44	199	1			233
							48	9									
04	4020	X	3510	-0-	-510	-0-	30	1	3444	2	N	33					266
							36	9									
05	4092	X	3405	-0-	-687	-0-	31	1	3332	2	N	38					304
							42	9									
06	3870	X	3278	-0-	-592	-0-	30	1	3209	2	N	35					339
							39	9									
07	3937	X	3245	-0-	-692	-0-	31	1	3179	2	N	32	193	1			178
							35	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2573	-0-	-385	-0-	29	1	2509	2	N	32					335
							35	9									
03	3038	X	2637	-0-	-401	-0-	31	1	2539	2	N	61	191	1			205
							67	9									
04	3030	X	2509	-0-	-521	-0-	30	1	2426	2	N	48					253
							53	9									
05	3131	X	2480	-0-	-651	-0-	31	1	2403	2	N	42					295
							46	9									
06	2670	X	2376	-0-	-294	-0-	30	1	2313	2	N	30					325
							33	9									
07	2759	X	2405	-0-	-354	-0-	31	1	2335	2	N	35					360
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2401	-0-		-238	-0-	29	1	2300	2	N	65					265
								72	9									
03	2604	N	2502	-0-		-102	-0-	31	1	2409	2	N	56	174	1			147
								62	9									
04	2610	N	2334	-0-		-276	-0-	30	1	2251	2	N	48					195
								53	9									
05	2573	N	2437	-0-		-136	-0-	31	1	2334	2	N	65					260
								72	9									
06	2430	N	2337	-0-		-93	-0-	30	1	2249	2	N	53					313
								58	9									
*07	2424	N	2424	-0-		-0-	-0-	31	1	2342	2	N	46	179	1			180
								51	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2485	-0-		-96	-0-	29	1	2447	2	N	8					367
								9	9									
03	2690	N	2690	-0-		-0-	-0-	31	1	2616	2	N	39	196	1			210
								43	9									
04	2550	N	2486	-0-		-64	-0-	30	1	2423	2	N	30					240
								33	9									
05	2666	N	2597	-0-		-69	-0-	31	1	2527	2	N	35					275
								39	9									
06	2610	N	2539	-0-		-71	-0-	30	1	2490	2	N	17					292
								19	9									
07	2573	N	2518	-0-		-55	-0-	31	1	2458	2	N	26					318
								29	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16385	X	16268	-0-		-117	-0-	29	1	16042	2	N	179	184	1			352
								197	9									
03	17422	X	16705	-0-		-717	-0-	31	1	16479	2	N	177	184	1			345
								195	9									
04	16950	X	5832	-0-		-11118	-0-	19	1	5763	2	N	45					390
								50	9									
05	17515	X	9041	-0-		-8474	-0-	31	1	8963	2	N	43					433
								47	9									
06	16110	X	10228	-0-		-5882	-0-	30	1	10122	2	N	69					502
								76	9									
07	16647	X	10481	-0-		-6166	-0-	31	1	10378	2	N	65	180	1			387
								72	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20880	X	11834	-0-		-9046	-0-	29	1	11673	2	N	120	368	1			247
								132	9									
03	22320	X	8818	-0-		-13502	-0-	31	1	8685	2	N	93					340
								102	9									
04	21600	X	8503	-0-		-13097	-0-	30	1	8379	2	N	85	180	1			245
								94	9									
05	22320	X	9314	-0-		-13006	-0-	31	1	9193	2	N	82					327
								90	9									
06	5850	X	5241	-0-		-609	-0-	30	1	5112	2	N	90	172	1			245
								99	9									
07	6045	X	5463	-0-		-582	-0-	31	1	5327	2	N	95					340
								105	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	553	-0-		-1013	-0-	29	1	518	2	N	5	185	1			177
								6	9									
03	1674	X	547	-0-		-1127	-0-	31	1	514	2	N	2					179
								2	9									
04	1620	X	932	-0-		-688	-0-	30	1	884	2	N	16					195
								18	9									
05	1978	X	1978	-0-		-0-	-0-	31	1	1875	2	N	65					260
								72	9									
06	2147	N	2147	-0-		-0-	-0-	30	1	2051	2	N	60					320
								66	9									
*07	3100	N	4418	-0-		1318	1318	31	1	4334	2	N	48					368
								53	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2161	-0-		-304	-0-	29	1	2074	2	N	53					533
								58	9									
03	1825	N	1825	-0-		-0-	-0-	31	1	1596	2	N	180	393	1			320
								198	9									
04	1890	N	1637	-0-		-253	-0-	30	1	1607	2	N	-0-					320
05	2325	N	1762	-0-		-563	-0-	31	1	1601	2	N	118					438
								130	9									
06	1770	N	1651	-0-		-119	-0-	30	1	1562	2	N	54					492
								59	9									
*07	1760	N	1760	-0-		-0-	-0-	31	1	1598	2	N	119	377	1			234
								131	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4021	X	4021	-0-		-0-	-0-	28	1	3917	2	N	69	181	1			326
								76	9									
03	4321	X	4321	-0-		-0-	-0-	31	1	4200	2	N	82	190	1			218
								90	9									
04	4140	X	3793	-0-		-347	-0-	28	1	3696	2	N	63					281
								69	9									
05	4479	X	4479	-0-		-0-	-0-	30	1	4375	2	N	67					348
								74	9									
06	4268	X	4268	-0-		-0-	-0-	30	1	4176	2	N	56	179	1			225
								62	9									
07	4309	X	4103	-0-		-206	-0-	31	1	4010	2	N	56					281
								62	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2687	-0-		-445	-0-	29	1	2568	2	N	82					455
								90	9									
03	3224	X	2836	-0-		-388	-0-	31	1	2726	2	N	72	175	1			352
								79	9									
04	3120	X	2833	-0-		-287	-0-	30	1	2734	2	N	63					415
								69	9									
05	2945	X	2796	-0-		-149	-0-	31	1	2684	2	N	74	179	1			310
								81	9									
06	2850	X	2752	-0-		-98	-0-	30	1	2650	2	N	65					375
								72	9									
07	2914	X	2792	-0-		-122	-0-	31	1	2708	2	N	48					423
								53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33060	X	3	-0-	-33057	-0-	3	1			N	-0-					277
03	35340	X	28324	-0-	-7016	-0-	29	1	28023	2	N	247	182	1			342
							272	9									
04	32280	X	27870	-0-	-4410	-0-	30	1	27541	2	N	272	377	1			237
							299	9									
05	25512	X	25512	-0-	-0-	-0-	31	1	25194	2	N	261	181	1			317
							287	9									
06	27420	X	22761	-0-	-4659	-0-	30	1	22511	2	N	200	182	1			335
							220	9									
07	28799	X	20429	-0-	-8370	-0-	31	1	20234	2	N	149	187	1			297
							164	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

02	5191	X	3476	-0-	-1715	-0-	29	1	3392	2	N	50					490
							55	9									
03	5549	X	2126	-0-	-3423	-0-	22	1	2071	2	N	30	180	1			340
							33	9									
04	5370	X	94	-0-	-5276	-0-	6	1	88	2	N	-0-					340
05	3720	X	53	-0-	-3667	-0-	12	1	41	2	N	-0-					340
06	3600	X	789	-0-	-2811	-0-	7	1	782	2	N	-0-					340
07	3720	X	1901	-0-	-1819	-0-	31	1	1867	2	N	3					343
							3	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

02	4959	X	3716	-0-	-1243	-0-	29	1	3608	2	N	72					353
							79	9									
03	5301	X	4156	-0-	-1145	-0-	31	1	4029	2	N	87	188	1			252
							96	9									
04	4800	X	4134	-0-	-666	-0-	30	1	3998	2	N	96					348
							106	9									
05	4588	X	4203	-0-	-385	-0-	31	1	4059	2	N	103	183	1			268
							113	9									
06	4440	X	4088	-0-	-352	-0-	30	1	3945	2	N	103					371
							113	9									
07	4278	X	4221	-0-	-57	-0-	31	1	4059	2	N	119	193	1			297
							131	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

02	4263	X	3603	-0-	-660	-0-	29	1	3486	2	N	80					380
							88	9									
03	4557	X	3872	-0-	-685	-0-	31	1	3743	2	N	89	187	1			282
							98	9									
04	4410	X	3497	-0-	-913	-0-	30	1	3387	2	N	73					355
							80	9									
05	4123	X	3582	-0-	-541	-0-	30	1	3460	2	N	84					439
							92	9									
06	3990	X	3636	-0-	-354	-0-	30	1	3529	2	N	70	176	1			333
							77	9									
07	3875	X	3547	-0-	-328	-0-	31	1	3433	2	N	75					408
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12225	X	12225	-0-		-0-	-0-	1001	1	11062	2	N	147	185	1			411
								162	9									
03	11220	X	11220	-0-		-0-	-0-	1046	1	10044	2	N	118	189	1			340
								130	9									
04	11280	X	11280	-0-		-0-	-0-	1050	1	10103	2	N	115					455
								127	9									
05	9765	X	8447	-0-		-1318	-0-	889	1	7456	2	N	93	191	1			357
								102	9									
06	11640	X	6742	-0-		-4898	-0-	25	1	6709	2	N	7					364
								8	9									
07	12028	X	7787	-0-		-4241	-0-	31	1	7679	2	N	70					434
								77	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7569	X	1742	-0-		-5827	-0-	12	1	1654	2	N	69					272
								76	9									
03	8091	X	4437	-0-		-3654	-0-	31	1	4334	2	N	65					337
								72	9									
04	7740	X	4724	-0-		-3016	-0-	30	1	4628	2	N	60					397
								66	9									
05	5090	X	5090	-0-		-0-	-0-	31	1	4949	2	N	100	185	1			312
								110	9									
06	4379	X	4379	-0-		-0-	-0-	30	1	4310	2	N	35					347
								39	9									
07	4867	X	4770	-0-		-97	-0-	31	1	4650	2	N	81					428
								89	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7540	X	6417	-0-		-1123	-0-	26	1	6293	2	N	89	193	1			361
								98	9									
03	8060	X	6422	-0-		-1638	-0-	28	1	6357	2	N	34					395
								37	9									
04	7800	X	5955	-0-		-1845	-0-	26	1	5893	2	N	33					428
								36	9									
05	7595	X	4340	-0-		-3255	-0-	23	1	4295	2	N	20					448
								22	9									
06	7350	X	3761	-0-		-3589	-0-	29	1	3710	2	N	20					468
								22	9									
07	6851	X	4974	-0-		-1877	-0-	31	1	4915	2	N	25	185	1			308
								28	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	8396	-0-		-913	-0-	29	1	8158	2	N	190	360	1			334
								209	9									
03	9951	X	8807	-0-		-1144	-0-	31	1	8550	2	N	205	195	1			344
								226	9									
04	9690	X	8849	-0-		-841	-0-	30	1	8606	2	N	194	192	1			346
								213	9									
05	10013	X	9209	-0-		-804	-0-	31	1	8948	2	N	209	186	1			369
								230	9									
06	9690	X	8769	-0-		-921	-0-	30	1	8546	2	N	175	183	1			361
								193	9									
07	9145	X	8993	-0-		-152	-0-	31	1	8772	2	N	173	183	1			351
								190	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3394	-0-	-550	-0-	29	1	3224	2	N	128					618
							141	9									
03	3875	X	3676	-0-	-199	-0-	31	1	3427	2	N	198	368	1			448
							218	9									
04	4110	X	3479	-0-	-631	-0-	30	1	3271	2	N	162	190	1			420
							178	9									
05	4247	X	3179	-0-	-1068	-0-	31	1	3001	2	N	134	179	1			375
							147	9									
06	3690	X	2720	-0-	-970	-0-	30	1	2629	2	N	55					430
							61	9									
07	3689	X	2806	-0-	-883	-0-	31	1	2718	2	N	52					482
							57	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	X	2268	-0-	-1299	-0-	25	1	2204	2	N	35	189	1			193
							39	9									
03	3813	X	2935	-0-	-878	-0-	31	1	2842	2	N	56					249
							62	9									
04	3960	X	3273	-0-	-687	-0-	29	1	3178	2	N	60					309
							66	9									
05	4092	X	3353	-0-	-739	-0-	27	1	3258	2	N	62					371
							68	9									
06	3870	X	3176	-0-	-694	-0-	29	1	3097	2	N	45	180	1			236
							50	9									
*07	3721	X	3721	-0-	-0-	-0-	31	1	3621	2	N	63					299
							69	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4755	-0-	-88	-0-	223	1	4407	2	N	114					372
							125	9									
03	5177	X	4963	-0-	-214	-0-	248	1	4605	2	N	100	177	1			295
							110	9									
04	5010	X	4805	-0-	-205	-0-	267	1	4441	2	N	88	175	1			208
							97	9									
05	5084	X	3976	-0-	-1108	-0-	25	1	3839	2	N	102					310
							112	9									
06	4920	X	3649	-0-	-1271	-0-	29	1	3502	2	N	107					417
							118	9									
07	5084	X	4442	-0-	-642	-0-	31	1	4306	2	N	95	177	1			335
							105	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	4366	-0-	-1231	-0-	29	1	4056	2	N	255	370	1			768
							281	9									
03	5983	X	4507	-0-	-1476	-0-	31	1	4204	2	N	247	383	1			632
							272	9									
04	5430	X	4748	-0-	-682	-0-	30	1	4392	2	N	296	184	1			744
							326	9									
05	5270	X	4273	-0-	-997	-0-	31	1	4201	2	N	37	191	1			590
							41	9									
06	5100	X	4679	-0-	-421	-0-	30	1	4649	2	N	-0-					590
*07	4984	X	4984	-0-	-0-	-0-	31	1	4876	2	N	70					660
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	3797	-0-	-1539	-0-	23	1	3757	2	N	15	191	1			330
							17	9									
03	5704	X	4100	-0-	-1604	-0-	24	1	4057	2	N	17					347
							19	9									
04	5040	X	3710	-0-	-1330	-0-	22	1	3676	2	N	11					358
							12	9									
05	5208	X	3523	-0-	-1685	-0-	24	1	3487	2	N	11					369
							12	9									
06	2970	X	2876	-0-	-94	-0-	26	1	2850	2	N	-0-					369
07	3069	X	1399	-0-	-1670	-0-	23	1	1376	2	N	-0-					369

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5332	-0-	-1048	-0-	29	1	5273	2	N	27					375
							30	9									
03	6820	X	5498	-0-	-1322	-0-	31	1	5459	2	N	7					382
							8	9									
04	6600	X	5168	-0-	-1432	-0-	30	1	5134	2	N	4	184	1			202
							4	9									
05	6138	X	5219	-0-	-919	-0-	31	1	5179	2	N	8					210
							9	9									
06	5610	X	4859	-0-	-751	-0-	30	1	4826	2	N	3					213
							3	9									
07	5704	X	4925	-0-	-779	-0-	31	1	4890	2	N	4					217
							4	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	6991	-0-	-752	-0-	29	1	6758	2	N	185	184	1			487
							204	9									
03	8060	X	6413	-0-	-1647	-0-	29	1	6139	2	N	223	361	1			349
							245	9									
04	7650	X	6734	-0-	-916	-0-	29	1	6489	2	N	196					545
							216	9									
05	7905	X	6970	-0-	-935	-0-	31	1	6669	2	N	245	362	1			428
							270	9									
06	7650	X	6725	-0-	-925	-0-	30	1	6464	2	N	210	180	1			458
							231	9									
07	7471	X	6701	-0-	-770	-0-	31	1	6443	2	N	206	176	1			488
							227	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2461	-0-	-178	-0-	29	1	2341	2	N	83	184	1			317
							91	9									
03	2945	X	2297	-0-	-648	-0-	31	1	2208	2	N	53					370
							58	9									
04	2850	X	2407	-0-	-443	-0-	29	1	2339	2	N	35	177	1			228
							39	9									
05	2945	X	2608	-0-	-337	-0-	31	1	2520	2	N	52					280
							57	9									
06	2411	N	2411	-0-	-0-	-0-	30	1	2340	2	N	37					317
							41	9									
07	2480	N	2393	-0-	-87	-0-	31	1	2307	2	N	50	170	1			197
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	5492	-0-		-18	-0-	256 92	1 9	5144	2	N	84					382
03	5425	X	4367	-0-		-1058	-0-	220 107	1 9	4040	2	N	97	176	1			303
04	5250	X	2494	-0-		-2756	-0-	150 39	1 9	2305	2	N	35					338
05	5859	X	4183	-0-		-1676	-0-	24 59	1 9	4100	2	N	54					392
06	5670	X	4427	-0-		-1243	-0-	30 106	1 9	4291	2	N	96	176	1			312
07	5859	X	4098	-0-		-1761	-0-	31 61	1 9	4006	2	N	55					367

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7034	X	7034	-0-		-0-	-0-	29 149	1 9	6856	2	N	135					433
03	7759	X	7759	-0-		-0-	-0-	31 208	1 9	7520	2	N	189	375	1			247
04	6960	X	6956	-0-		-4	-0-	29 162	1 9	6765	2	N	147					394
05	7533	X	7085	-0-		-448	-0-	31 190	1 9	6864	2	N	173					567
06	7500	X	4207	-0-		-3293	-0-	12 124	1 9	4071	2	N	113					680
07	7750	X	5336	-0-		-2414	-0-	10 57	1 9	5269	2	N	52					732

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3517	-0-		-166	-0-	29 188	1 9	3300	2	N	171	351	1			240
03	3844	X	3753	-0-		-91	-0-	31 176	1 9	3546	2	N	160					400
04	3600	X	3572	-0-		-28	-0-	30 153	1 9	3389	2	N	139	174	1			365
05	3751	X	3654	-0-		-97	-0-	31 153	1 9	3470	2	N	139	182	1			322
06	3630	X	3488	-0-		-142	-0-	30 157	1 9	3301	2	N	143	168	1			297
07	3751	X	3474	-0-		-277	-0-	31 152	1 9	3291	2	N	138					435

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	6020	-0-		-0-	-0-	28 147	1 9	5845	2	N	134	203	1			338
03	7090	X	7090	-0-		-0-	-0-	31 165	1 9	6894	2	N	150	195	1			293
04	7203	X	7203	-0-		-0-	-0-	30 208	1 9	6965	2	N	189	190	1			292
05	8730	X	8730	-0-		-0-	-0-	31 327	1 9	8372	2	N	297	191	1			398
06	8301	X	8301	-0-		-0-	-0-	30 356	1 9	7915	2	N	324	382	1			340
*07	7870	X	7870	-0-		-0-	-0-	31 310	1 9	7529	2	N	282	377	1			245

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	4006	-0-	-344	-0-	184	1	3603	2	N	199	556	1			284
							219	9									
03	5017	X	5017	-0-	-0-	-0-	243	1	4495	2	N	254					538
							279	9									
04	5029	X	5029	-0-	-0-	-0-	270	1	4504	2	N	232	354	1			416
							255	9									
05	4961	X	4961	-0-	-0-	-0-	31	1	4676	2	N	231	177	1			470
							254	9									
06	4860	X	4418	-0-	-442	-0-	30	1	4147	2	N	219					689
							241	9									
07	5208	X	4255	-0-	-953	-0-	31	1	4020	2	N	185	181	1			693
							204	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	2	-0-	-6494	-0-	2	1			N	-0-					105
03	5704	X	1265	-0-	-4439	-0-	21	1	1225	2	N	17					122
							19	9									
04	4290	X	2216	-0-	-2074	-0-	30	1	2064	2	N	111					233
							122	9									
05	4030	X	2825	-0-	-1205	-0-	31	1	2667	2	N	115					348
							127	9									
06	2735	X	2735	-0-	-0-	-0-	28	1	2597	2	N	100					448
							110	9									
07	2294	X	381	-0-	-1913	-0-	6	1	298	2	N	70					518
							77	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6177	X	5419	-0-	-758	-0-	29	1	5294	2	N	87					367
							96	9									
03	6324	X	5780	-0-	-544	-0-	31	1	5600	2	N	135	184	1			318
							149	9									
04	5940	X	5559	-0-	-381	-0-	30	1	5412	2	N	106	181	1			243
							117	9									
05	6014	X	5711	-0-	-303	-0-	31	1	5564	2	N	105					348
							116	9									
06	5820	X	5573	-0-	-247	-0-	30	1	5436	2	N	97	180	1			265
							107	9									
07	5797	X	5707	-0-	-90	-0-	31	1	5562	2	N	104	169	1			200
							114	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18078	X	18078	-0-	-0-	-0-	1015	1	16933	2	N	118	188	1			171
							130	9									
03	20245	X	20245	-0-	-0-	-0-	1085	1	19044	2	N	105					276
							116	9									
04	17931	X	17931	-0-	-0-	-0-	863	1	16956	2	N	102	193	1			185
							112	9									
05	18607	X	18607	-0-	-0-	-0-	916	1	17583	2	N	98					283
							108	9									
06	19590	X	2618	-0-	-16972	-0-	4	1	2603	2	N	10					293
							11	9									
*07	24337	X	24337	-0-	-0-	-0-	31	1	24152	2	N	140	182	1			251
							154	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19926	X	19926	-0-	-0-	-0-	29	1	19425	2	N	429	395	1			697
							472	9									
03	20133	X	20133	-0-	-0-	-0-	31	1	19982	2	N	109	191	1			615
							120	9									
04	21090	X	19316	-0-	-1774	-0-	30	1	19185	2	N	92	190	1			517
							101	9									
05	21793	X	19336	-0-	-2457	-0-	31	1	19128	2	N	161					678
							177	9									
06	21090	X	17251	-0-	-3839	-0-	28	1	17142	2	N	74					752
							81	9									
07	21297	X	18771	-0-	-2526	-0-	31	1	18585	2	N	141	377	1			516
							155	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	8411	-0-	-637	-0-	23	1	8269	2	N	108					388
							119	9									
03	9672	X	7194	-0-	-2478	-0-	194	1	6924	2	N	69					457
							76	9									
04	9360	X	5964	-0-	-3396	-0-	173	1	5694	2	N	88	183	1			362
							97	9									
05	9517	X	9370	-0-	-147	-0-	264	1	8962	2	N	131					493
							144	9									
06	9411	X	9411	-0-	-0-	-0-	246	1	9045	2	N	109	183	1			419
							120	9									
*07	9279	X	9279	-0-	-0-	-0-	263	1	8873	2	N	130	192	1			357
							143	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	X	6583	-0-	-0-	-0-	20	1	6363	2	N	182	180	1			337
							200	9									
03	8963	X	8963	-0-	-0-	-0-	31	1	8712	2	N	200	367	1			170
							220	9									
04	8445	X	8445	-0-	-0-	-0-	30	1	8191	2	N	204	147	1			227
							224	9									
05	8484	X	8484	-0-	-0-	-0-	31	1	8216	2	N	215	179	1			263
							237	9									
06	7496	X	7496	-0-	-0-	-0-	27	1	7285	2	N	167	183	1			247
							184	9									
*07	7477	X	7477	-0-	-0-	-0-	29	1	7257	2	N	174	183	1			238
							191	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12934	X	10924	-0-	-2010	-0-	29	1	10592	2	N	275	373	1			727
							303	9									
03	12927	X	11426	-0-	-1501	-0-	31	1	11108	2	N	261	583	1			405
							287	9									
04	12120	X	10736	-0-	-1384	-0-	30	1	10434	2	N	247	196	1			456
							272	9									
05	12493	X	11139	-0-	-1354	-0-	30	1	10841	2	N	244	375	1			325
							268	9									
06	11580	X	11015	-0-	-565	-0-	30	1	10725	2	N	236	372	1			189
							260	9									
07	11687	X	10660	-0-	-1027	-0-	31	1	10394	2	N	214					403
							235	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	7905	-0-	-795	-0-	29	1	7434	2	N	402	380	1			747
							442	9									
03	9300	X	8423	-0-	-877	-0-	31	1	7872	2	N	473	588	1			632
							520	9									
04	9000	X	7843	-0-	-1157	-0-	29	1	7350	2	N	422	586	1			468
							464	9									
05	9238	X	7548	-0-	-1690	-0-	29	1	7082	2	N	397	382	1			483
							437	9									
06	8210	X	8210	-0-	-0-	-0-	30	1	7730	2	N	409	375	1			517
							450	9									
*07	8468	X	8468	-0-	-0-	-0-	31	1	7917	2	N	473	390	1			600
							520	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16588	X	15825	-0-	-763	-0-	28	1	15118	2	N	617	728	1			307
							679	9									
03	17391	X	16247	-0-	-1144	-0-	31	1	15634	2	N	529	536	1			300
							582	9									
04	16830	X	15763	-0-	-1067	-0-	30	1	15118	2	N	559	557	1			302
							615	9									
05	17205	X	16660	-0-	-545	-0-	31	1	15971	2	N	598	726	1			174
							658	9									
06	16650	X	15685	-0-	-965	-0-	30	1	15123	2	N	484	368	1			290
							532	9									
07	16926	X	16055	-0-	-871	-0-	31	1	15504	2	N	473	550	1			213
							520	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13021	X	10529	-0-	-2492	-0-	29	1	10197	2	N	275	378	1			317
							303	9									
03	13547	X	10980	-0-	-2567	-0-	30	1	10656	2	N	267	373	1			211
							294	9									
04	12930	X	9603	-0-	-3327	-0-	28	1	9352	2	N	203	190	1			224
							223	9									
05	12245	X	11162	-0-	-1083	-0-	29	1	10813	2	N	291	192	1			323
							320	9									
06	11850	X	10674	-0-	-1176	-0-	30	1	10403	2	N	219	184	1			358
							241	9									
07	11253	X	10004	-0-	-1249	-0-	31	1	9727	2	N	224	189	1			393
							246	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13079	X	11835	-0-	-1244	-0-	28	1	11392	2	N	377	357	1			758
							415	9									
03	13454	X	11841	-0-	-1613	-0-	31	1	11357	2	N	412	789	1			381
							453	9									
04	13020	X	11740	-0-	-1280	-0-	30	1	11286	2	N	385	558	1			208
							424	9									
05	12896	X	12239	-0-	-657	-0-	31	1	11810	2	N	362	179	1			391
							398	9									
06	12480	X	11005	-0-	-1475	-0-	28	1	10654	2	N	294	536	1			149
							323	9									
07	12648	X	11891	-0-	-757	-0-	31	1	11482	2	N	344	185	1			308
							378	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7917	X	7079	-0-		-838	-0-		28	1	7006	2	N	41					838
									45	9									
03	8184	X	7483	-0-		-701	-0-		31	1	7224	2	N	207	580	1			465
									228	9									
04	7830	X	7081	-0-		-749	-0-		30	1	6827	2	N	204	384	1			285
									224	9									
05	8091	X	7264	-0-		-827	-0-		31	1	7006	2	N	206	198	1			293
									227	9									
06	7830	X	6638	-0-		-1192	-0-		30	1	6421	2	N	170	190	1			273
									187	9									
07	7564	X	6601	-0-		-963	-0-		31	1	6394	2	N	160	191	1			242
									176	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20648	X	20227	-0-		-421	-0-		29	1	19482	2	N	651	705	1			703
									716	9									
03	19685	X	16898	-0-		-2787	-0-		424	1	15987	2	N	443	531	1			615
									487	9									
04	22650	X	15781	-0-		-6869	-0-		394	1	14873	2	N	467	527	1			555
									514	9									
05	23405	X	15791	-0-		-7614	-0-		409	1	14880	2	N	456	343	1			668
									502	9									
06	22650	X	17010	-0-		-5640	-0-		412	1	16101	2	N	452	699	1			421
									497	9									
07	21607	X	15595	-0-		-6012	-0-		414	1	14799	2	N	347	178	1			590
									382	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	3998	-0-		-700	-0-		28	1	3740	2	N	209	180	1			668
									230	9									
03	4650	X	4210	-0-		-440	-0-		31	1	3898	2	N	255	464	1			459
									281	9									
04	4500	X	4011	-0-		-489	-0-		30	1	3702	2	N	254	187	1			526
									279	9									
05	4340	X	4134	-0-		-206	-0-		31	1	3840	2	N	239	189	1			576
									263	9									
06	4200	X	3971	-0-		-229	-0-		30	1	3651	2	N	264	366	1			474
									290	9									
07	4278	X	3969	-0-		-309	-0-		31	1	3681	2	N	234	184	1			524
									257	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12731	X	11469	-0-		-1262	-0-		29	1	11275	2	N	150					427
									165	9									
03	13113	X	11899	-0-		-1214	-0-		31	1	11670	2	N	180	190	1			417
									198	9									
04	12270	X	11150	-0-		-1120	-0-		30	1	10952	2	N	153	180	1			390
									168	9									
05	12679	X	11362	-0-		-1317	-0-		31	1	11149	2	N	165					555
									182	9									
06	12120	X	10456	-0-		-1664	-0-		30	1	10279	2	N	134	359	1			330
									147	9									
07	12245	X	9268	-0-		-2977	-0-		31	1	9074	2	N	148					478
									163	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26680	X	22202	-0-	-4478	-0-	29 694	1 9	21479	2	N	631	781	1			340
03	27900	X	22985	-0-	-4915	-0-	31 635	1 9	22319	2	N	577	589	1			328
04	25740	X	21961	-0-	-3779	-0-	30 579	1 9	21352	2	N	526	386	1			468
05	25575	X	22152	-0-	-3423	-0-	31 579	1 9	21542	2	N	526	562	1			432
06	21900	X	20897	-0-	-1003	-0-	30 474	1 9	20393	2	N	431	564	1			299
07	22630	X	20748	-0-	-1882	-0-	31 444	1 9	20273	2	N	404	373	1			330

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	X	5263	-0-	-334	-0-	29 105	1 9	5129	2	N	95	371	1			162
03	6045	X	5677	-0-	-368	-0-	31 230	1 9	5416	2	N	209					371
04	5850	X	5414	-0-	-436	-0-	30 217	1 9	5167	2	N	197	180	1			388
05	6045	X	5307	-0-	-738	-0-	31 213	1 9	5063	2	N	194	184	1			398
06	5790	X	4881	-0-	-909	-0-	30 182	1 9	4669	2	N	165	360	1			203
07	5673	X	5311	-0-	-362	-0-	31 180	1 9	5100	2	N	164	169	1			198

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12499	X	9153	-0-	-3346	-0-	29 312	1 9	8812	2	N	284	196	1			383
03	13082	X	9298	-0-	-3784	-0-	31 333	1 9	8934	2	N	303	545	1			141
04	11880	X	7439	-0-	-4441	-0-	27 218	1 9	7194	2	N	198	184	1			155
05	11160	X	7899	-0-	-3261	-0-	28 260	1 9	7611	2	N	236					391
06	9930	X	5119	-0-	-4811	-0-	23 111	1 9	4985	2	N	101	186	1			306
07	9796	X	479	-0-	-9317	-0-	5	1	474	2	N	-0-					306

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	4445	-0-	-4574	-0-	29 704	1 9	3712	2	N	640	770	1			398
03	8370	X	7387	-0-	-983	-0-	31 728	1 9	6628	2	N	662	583	1			477
04	7128	X	7128	-0-	-0-	-0-	30 661	1 9	6437	2	N	601	566	1			512
05	7484	X	7484	-0-	-0-	-0-	31 662	1 9	6791	2	N	602	559	1			555
06	7140	X	3174	-0-	-3966	-0-	30 591	1 9	2553	2	N	537	556	1			536
07	7378	X	3332	-0-	-4046	-0-	31 552	1 9	2749	2	N	502	376	1			662

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9106	X	6059	-0-		-3047	-0-	25 271	1 9	5763	2	N	246	390	1			361
03	7347	X	6010	-0-		-1337	-0-	23 240	1 9	5747	2	N	218	200	1			379
04	6030	X	3850	-0-		-2180	-0-	29 166	1 9	3655	2	N	151	190	1			340
05	6479	X	4262	-0-		-2217	-0-	18 158	1 9	4086	2	N	144					484
06	9445	X	9445	-0-		-0-	-0-	30 340	1 9	9075	2	N	309	381	1			412
07	6479	X	5874	-0-		-605	-0-	29 180	1 9	5665	2	N	164	185	1			391

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9947	X	9234	-0-		-713	-0-	29 778	1 9	8427	2	N	707	711	1			598
03	10385	X	9698	-0-		-687	-0-	31 901	1 9	8766	2	N	819	944	1			473
04	9930	X	9041	-0-		-889	-0-	30 730	1 9	8281	2	N	664	545	1			592
05	9889	X	8929	-0-		-960	-0-	31 792	1 9	8106	2	N	720	725	1			587
06	8880	X	8352	-0-		-528	-0-	30 737	1 9	7585	2	N	670	544	1			713
07	9176	X	8558	-0-		-618	-0-	31 746	1 9	7781	2	N	678	748	1			643

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	6457	-0-		-1663	-0-	29 185	1 9	6243	2	N	168	178	1			188
03	7750	X	6590	-0-		-1160	-0-	31 208	1 9	6351	2	N	189	179	1			198
04	7620	X	6207	-0-		-1413	-0-	30 186	1 9	5991	2	N	169	180	1			187
05	7874	X	6371	-0-		-1503	-0-	31 168	1 9	6172	2	N	153	175	1			165
06	7080	X	5891	-0-		-1189	-0-	30 155	1 9	5706	2	N	141	184	1			122
07	6913	X	6036	-0-		-877	-0-	30 166	1 9	5840	2	N	151					273

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5974	X	4821	-0-		-1153	-0-	29 163	1 9	4629	2	N	148	198	1			243
03	6045	X	4885	-0-		-1160	-0-	31 153	1 9	4701	2	N	139					382
04	5790	X	4363	-0-		-1427	-0-	30 106	1 9	4227	2	N	96	196	1			282
05	5952	X	4170	-0-		-1782	-0-	31 86	1 9	4053	2	N	78					360
06	5460	X	3975	-0-		-1485	-0-	30 107	1 9	3838	2	N	97					457
07	5146	X	3755	-0-		-1391	-0-	31 62	1 9	3662	2	N	56					513

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16126	X	16126	-0-	-0-	-0-	28	1	15735	2	N	330	188	1			333
							363	9									
03	16516	X	16516	-0-	-0-	-0-	31	1	16151	2	N	304	372	1			265
							334	9									
04	15261	X	15261	-0-	-0-	-0-	30	1	14914	2	N	288	345	1			208
							317	9									
05	15780	X	15780	-0-	-0-	-0-	31	1	15432	2	N	288	191	1			305
							317	9									
06	14791	X	14791	-0-	-0-	-0-	30	1	14518	2	N	221	368	1			158
							243	9									
*07	14986	X	14986	-0-	-0-	-0-	31	1	14720	2	N	214	178	1			194
							235	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15776	X	11029	-0-	-4747	-0-	29	1	10624	2	N	342	366	1			308
							376	9									
03	15872	X	11415	-0-	-4457	-0-	29	1	11002	2	N	349	384	1			273
							384	9									
04	14400	X	9507	-0-	-4893	-0-	25	1	9157	2	N	295	192	1			376
							325	9									
05	13516	X	8727	-0-	-4789	-0-	23	1	8423	2	N	255	181	1			450
							281	9									
06	13080	X	9529	-0-	-3551	-0-	30	1	9167	2	N	302	375	1			377
							332	9									
07	11780	X	9035	-0-	-2745	-0-	31	1	8674	2	N	300	372	1			305
							330	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22562	X	18604	-0-	-3958	-0-	29	1	18162	2	N	375	593	1			442
							413	9									
03	23002	X	19148	-0-	-3854	-0-	31	1	18753	2	N	331	388	1			385
							364	9									
04	21210	X	18013	-0-	-3197	-0-	30	1	17651	2	N	302	194	1			493
							332	9									
05	19902	X	17698	-0-	-2204	-0-	31	1	17319	2	N	316	374	1			435
							348	9									
06	18570	X	16608	-0-	-1962	-0-	30	1	16251	2	N	297	189	1			543
							327	9									
07	19189	X	16730	-0-	-2459	-0-	31	1	16384	2	N	286	379	1			450
							315	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	609	-0-	-1595	-0-	595	2	14	9	N	13					293
03	3064	N	3064	-0-	-0-	-0-	2924	2	140	9	N	127					420
04	3000	N	4578	-0-	1578	1578	4274	2	304	9	N	276	196	1			500
05	3100	N	5375	-0-	2275	3853	5099	2	276	9	N	251	372	1			379
06	3000	N	5490	-0-	2490	6343	5192	2	298	9	N	271	368	1			282
*07	12067	X	5724	-0-	-6343	-0-	5458	2	266	9	N	242	187	1			337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66555	X	47988	-0-	-18567	-0-	29	1	47343	2	N	560	737	1			385
							616	9									
03	60295	X	48184	-0-	-12111	-0-	31	1	47562	2	N	537	550	1			372
							591	9									
04	51840	X	43614	-0-	-8226	-0-	30	1	43054	2	N	482	539	1			315
							530	9									
05	52731	X	42720	-0-	-10011	-0-	31	1	42232	2	N	415					730
							457	9									
06	45480	X	39752	-0-	-5728	-0-	30	1	39280	2	N	402	885	1			247
							442	9									
07	46996	X	38644	-0-	-8352	-0-	31	1	38236	2	N	343	362	1			228
							377	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36627	X	26912	-0-	-9715	-0-	28	1	26042	2	N	765	784	1			367
							842	9									
03	35898	X	27075	-0-	-8823	-0-	31	1	26218	2	N	751	775	1			343
							826	9									
04	32280	X	25074	-0-	-7206	-0-	30	1	24286	2	N	689	775	1			257
							758	9									
05	30442	X	24998	-0-	-5444	-0-	31	1	24229	2	N	671	573	1			355
							738	9									
06	26850	X	23254	-0-	-3596	-0-	30	1	22583	2	N	583	565	1			373
							641	9									
07	27745	X	23216	-0-	-4529	-0-	31	1	22580	2	N	550	566	1			357
							605	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84738	X	64350	-0-	-20388	-0-	28	1	63380	2	N	856	983	1			538
							942	9									
03	90582	X	68039	-0-	-22543	-0-	31	1	67089	2	N	835	1163	1			210
							919	9									
04	85110	X	65314	-0-	-19796	-0-	30	1	64456	2	N	753	581	1			382
							828	9									
05	74121	X	63832	-0-	-10289	-0-	31	1	63000	2	N	728	764	1			346
							801	9									
06	61470	X	57306	-0-	-4164	-0-	30	1	56636	2	N	582	755	1			173
							640	9									
07	63519	X	54506	-0-	-9013	-0-	31	1	53870	2	N	550	383	1			340
							605	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					207
03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					207
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					207
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					207
06	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					209
*07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					209

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1590	-0-	-411	-0-	1583	2	7	9	N	6					180
03	2077	N	1578	-0-	-499	-0-	1578	2			N	-0-					180
04	1860	N	1507	-0-	-353	-0-	1507	2			N	-0-					180
05	1705	N	1524	-0-	-181	-0-	1524	2			N	-0-					180
06	1530	N	1459	-0-	-71	-0-	1459	2			N	-0-					180
07	1550	N	1434	-0-	-116	-0-	1434	2			N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	-0-	483	2	6	9	N	5					45
03	651	N	498	-0-	-153	-0-	498	2			N	-0-					45
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					45
05	527	N	480	-0-	-47	-0-	480	2			N	-0-					45
06	503	N	503	-0-	-0-	-0-	453	2	50	9	N	45					90
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					90

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	520	-0-	-31	-0-	500	3	20	9	N	18					138
03	589	N	551	-0-	-38	-0-	548	3	3	9	N	3					141
04	589	N	589	-0-	-0-	-0-	578	3	11	9	N	10					151
05	580	N	580	-0-	-0-	-0-	568	3	12	9	N	11	110	1			52
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					52
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					52

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1740	N	1740	-0-	-0-	-0-	1723	2	17	9	N	15	3	8			104
10	1816	N	1816	-0-	-0-	-0-	1808	2	8	9	N	7	7	8			104
11	1756	N	1756	-0-	-0-	-0-	1747	2	9	9	N	8	8	8			104
12	1798	N	1527	-0-	-271	-0-	1520	2	7	9	N	6	4	8			106
01	1917	N	1917	-0-	-0-	-0-	1911	2	6	9	N	5					111
02	1739	N	1739	-0-	-0-	-0-	1717	2	22	9	N	20	3	8			128
03	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	N	9	4	8			133
04	1860	N	1662	-0-	-198	-0-	1662	2			N	-0-					133
05	1860	N	1589	-0-	-271	-0-	1588	2	1	9	N	1					134
*06	1680	N	1559	-0-	-121	-0-	1558	2	1	9	N	1	1	8			134
*07	1705	N	1656	-0-	-49	-0-	1655	2	1	9	N	1	1	8			134

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	N	916	-0-	-14	-0-	876	2	40	9	Y	36	6	8			170
10	954	N	954	-0-	-0-	-0-	891	2	63	9	Y	57	22	8			205
11	767	N	767	-0-	-0-	-0-	716	2	51	9	Y	46	33	8			218
12	961	X	934	-0-	-27	-0-	911	2	23	9	Y	21	196	1	13	8	30
01	961	X	915	-0-	-46	-0-	886	2	29	9	Y	26					56
02	899	X	876	-0-	-23	-0-	841	2	35	9	Y	32	10	8			78
03	1101	X	1101	-0-	-0-	-0-	1003	2	98	9	Y	89	62	8			105
04	1035	X	1035	-0-	-0-	-0-	1000	2	35	9	Y	32					137
05	930	X	862	-0-	-68	-0-	842	2	20	9	Y	18					155
*06	1080	N	913	-0-	-167	-0-	887	2	26	9	Y	24	9	8			170
*07	1085	N	726	-0-	-359	-0-	706	2	20	9	Y	18	3	8			185

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1359	N	1359	-0-	-0-	-0-	1324	2	35	9	N	32	8	8			82
10	1421	N	1421	-0-	-0-	-0-	1374	2	47	9	N	43	10	8			115
11	1290	N	1174	-0-	-116	-0-	1142	2	32	9	N	29	13	8			131
12	1414	N	1414	-0-	-0-	-0-	1377	2	37	9	N	34	6	8			159
01	1426	N	1410	-0-	-16	-0-	1384	2	26	9	N	24					183
02	1142	N	1142	-0-	-0-	-0-	1125	2	17	9	N	15	170	1	4	8	24
03	1426	N	1370	-0-	-56	-0-	1338	2	32	9	N	29	15	8			38
04	1350	N	1267	-0-	-83	-0-	1239	2	28	9	N	25					63
05	1209	N	1207	-0-	-2	-0-	1188	2	19	9	N	17					80
*06	1320	N	1288	-0-	-32	-0-	1252	2	36	9	N	33	18	8			95
*07	1302	N	1254	-0-	-48	-0-	1236	2	18	9	N	16	2	8			109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2115	N	2115	-0-	-0-	-0-	2041	2	74	9	N	67	189	1	7	8	115
10	1770	N	1770	-0-	-0-	-0-	1758	2	12	9	N	11	3	8			123
11	1440	N	1440	-0-	-0-	-0-	1409	2	31	9	N	28	2	8			149
12	1798	N	1431	-0-	-367	-0-	1399	2	32	9	N	29	2	8			176
01	1767	N	1363	-0-	-404	-0-	1363	2			N	-0-					176
02	1392	N	1129	-0-	-263	-0-	1127	2	2	9	N	2					178
03	1426	N	1118	-0-	-308	-0-	1072	2	46	9	N	42					220
04	1320	N	1145	-0-	-175	-0-	1078	2	67	9	N	61	187	1			94
05	1209	N	920	-0-	-289	-0-	863	2	57	9	N	52					146
*06	1080	N	1005	-0-	-75	-0-	948	2	57	9	N	52					198
*07	1116	N	945	-0-	-171	-0-	922	2	23	9	N	21	193	1			26

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					63
10	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					63
11	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					63
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					63
01	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					63
02	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					63
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					63
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					63
05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					63
*06	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					63
*07	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1530	N	1520	-0-	-10	-0-	1498	2	22	9	N	20	179	1	2	8	59
10	1762	N	1762	-0-	-0-	-0-	1716	2	46	9	N	42	10	8			91
11	1673	N	1673	-0-	-0-	-0-	1643	2	30	9	N	27	10	8			108
12	1581	N	1529	-0-	-52	-0-	1500	2	29	9	N	26	6	8			128
01	1767	N	1683	-0-	-84	-0-	1664	2	19	9	N	17					145
02	1624	N	1608	-0-	-16	-0-	1579	2	29	9	N	26	5	8			166
03	1698	N	1698	-0-	-0-	-0-	1651	2	47	9	N	43	25	8			184
04	1702	N	1702	-0-	-0-	-0-	1678	2	24	9	N	22					206
05	1705	N	1576	-0-	-129	-0-	1557	2	19	9	N	17					223
*06	1650	N	1525	-0-	-125	-0-	1466	2	59	9	N	54	180	1	14	8	83
*07	1767	N	1485	-0-	-282	-0-	1465	2	20	9	N	18	3	8			98

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					135
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					135
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					135
12	1054	N	876	-0-	-178	-0-	876	2			N	-0-					135
01	992	N	931	-0-	-61	-0-	931	2			N	-0-					135
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					135
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					135
04	900	N	787	-0-	-113	-0-	787	2			N	-0-					135
05	961	N	743	-0-	-218	-0-	743	2			N	-0-					135
*06	840	N	694	-0-	-146	-0-	694	2			N	-0-					135
*07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1740	N	1694	-0-	-46	-0-	1647	2	47	9	N	43	12	8			178
10	1736	N	1664	-0-	-72	-0-	1607	2	57	9	N	52	180	1	17	8	33
11	1680	N	1615	-0-	-65	-0-	1568	2	47	9	N	43	20	8			56
12	1747	N	1747	-0-	-0-	-0-	1700	2	47	9	N	43	14	8			85
01	1674	N	1651	-0-	-23	-0-	1625	2	26	9	N	24					109
02	1625	N	1625	-0-	-0-	-0-	1586	2	39	9	N	35	7	8			137
03	1736	N	1700	-0-	-36	-0-	1632	2	68	9	N	62	43	8			156
04	1602	N	1602	-0-	-0-	-0-	1573	2	29	9	N	26					182
05	1736	N	1236	-0-	-500	-0-	1217	2	19	9	N	17					199
*06	1650	N	1083	-0-	-567	-0-	1053	2	30	9	N	27	15	8			211
*07	1643	N	1018	-0-	-625	-0-	997	2	21	9	N	19	191	1	4	8	35

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4568	X	4568	-0-	-0-	-0-	4550	2	18	9	N	16					193
10	4565	X	4565	-0-	-0-	-0-	4532	2	33	9	N	30	198	1			25
11	3754	X	3754	-0-	-0-	-0-	3744	2	10	9	N	9					34
12	4331	X	4331	-0-	-0-	-0-	4319	2	12	9	N	11					45
01	4459	X	4459	-0-	-0-	-0-	4446	2	13	9	N	12					57
02	4235	X	4235	-0-	-0-	-0-	4218	2	17	9	N	15					72
03	4258	X	4258	-0-	-0-	-0-	4254	2	4	9	N	4					76
04	4100	X	4100	-0-	-0-	-0-	4093	2	7	9	N	6					82
05	4136	X	4136	-0-	-0-	-0-	4129	2	7	9	N	6					88
*06	4185	X	4185	-0-	-0-	-0-	4181	2	4	9	N	4					92
*07	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		2905	-0-	2905	12565	2905	2			Y	-0-					102
10	15282	X	2717	-0-	-12565	-0-	2717	2			Y	-0-					102
11	3270	X	2802	-0-	-468	-0-	2802	2			Y	-0-					102
12	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					102
01	3455	X	3455	-0-	-0-	-0-	3455	2			Y	-0-					102
02	2813	X	2806	-0-	-7	-0-	2804	2	2	9	Y	2					104
03	3534	X	2955	-0-	-579	-0-	2952	2	3	9	Y	3					107
04	3420	X	3036	-0-	-384	-0-	3034	2	2	9	Y	2					109
05	3534	X	3218	-0-	-316	-0-	3218	2			Y	-0-					109
*06	3162	X	3162	-0-	-0-	-0-	3162	2			Y	-0-					109
*07	3240	X	3240	-0-	-0-	-0-	3239	2	1	9	Y	1					110

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					86
10	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					86
11	1650	N	1499	-0-	-151	-0-	1499	2			N	-0-					86
12	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					86
01	1767	N	1606	-0-	-161	-0-	1606	2			N	-0-					86
02	1450	N	1442	-0-	-8	-0-	1439	2	3	9	N	3					89
03	2077	N	1921	-0-	-156	-0-	1907	2	14	9	N	13					102
04	1899	N	1899	-0-	-0-	-0-	1891	2	8	9	N	7					109
05	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					111
*06	1860	N	1765	-0-	-95	-0-	1759	2	6	9	N	5					116
*07	1953	N	1577	-0-	-376	-0-	1565	2	12	9	N	11					127

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		2410	-0-	2410	9778	2410	2			Y	-0-					26
10	3000	N	2569	-0-	-431	9347	2569	2			Y	-0-					26
11	3000	N	2426	-0-	-574	8773	2424	2	2	9	Y	2					28
12	11223	X	2450	-0-	-8773	-0-	2450	2			Y	-0-					28
01	2709	X	2709	-0-	-0-	-0-	2709	2			Y	-0-					28
02	2407	X	2342	-0-	-65	-0-	2330	2	12	9	Y	11					39
03	4382	X	4382	-0-	-0-	-0-	4380	2	2	9	Y	2					41
04	2610	X	2293	-0-	-317	-0-	2291	2	2	9	Y	2					43
05	2697	X	2316	-0-	-381	-0-	2313	2	3	9	Y	3					46
*06	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	Y	2					48
*07	2325	X	2322	-0-	-3	-0-	2321	2	1	9	Y	1					49

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

*09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					105
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					105
11	T. A.	4592	-0-	4592	4592	4569	2	23	9	Y	21	3	8				123
12	3100	N	2434	-0-	-666	3926	2401	2	33	9	Y	30	5	8			148
01	3100	N	2070	-0-	-1030	2896	2070	2			Y	-0-					148
02	4650	X	1754	-0-	-2896	-0-	1723	2	31	9	Y	28	160	1	3	8	13
03	1785	X	1785	-0-	-0-	-0-	1732	2	53	9	Y	48	13	8			48
04	1680	X	1640	-0-	-40	-0-	1617	2	23	9	Y	21					69
05	1736	X	1643	-0-	-93	-0-	1615	2	28	9	Y	25					94
*06	2010	X	1587	-0-	-423	-0-	1566	2	21	9	Y	19	6	8			107
*07	1860	X	1498	-0-	-362	-0-	1483	2	15	9	Y	14	1	8			120

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

*09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					67
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					67
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					67
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					67
*06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					67
*07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

*09	DLQ G-10	586	-0-	586	10341	586	2				Y	-0-					127
10	T. A.	391	-0-	391	10732	389	2	2	9		Y	2	2	8			127
11	T. A.	442	-0-	442	11174	440	2	2	9		Y	2	2	8			127
12	11863	X	689	-0-	-11174	-0-	688	2	1	9		Y	1	1	8		127
01	919	X	919	-0-	-0-	-0-	919	2				Y	-0-					127
02	691	X	691	-0-	-0-	-0-	690	2	1	9		Y	1	1	8			127
03	791	N	791	-0-	-0-	-0-	788	2	3	9		Y	3	3	8			127
04	900	N	681	-0-	-219	-0-	681	2				Y	-0-					127
05	745	N	745	-0-	-0-	-0-	745	2				Y	-0-					127
*06	1332	N	1332	-0-	-0-	-0-	1328	2	4	9		Y	4	1	8			130
*07	3100	N	4059	-0-	959	959	3985	2	74	9		Y	67	2	8			195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					30
10	1891	N	1842	-0-	-49	-0-	1840	2	2	9	N	2					32
11	1740	N	1374	-0-	-366	-0-	1374	2			N	-0-					32
12	1953	N	1836	-0-	-117	-0-	1836	2			N	-0-					32
01	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					32
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					32
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					32
04	1800	N	1691	-0-	-109	-0-	1691	2			N	-0-					32
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					32
*06	1830	N	1797	-0-	-33	-0-	1797	2			N	-0-					32
*07	1736	N	1727	-0-	-9	-0-	1727	2			N	-0-					32

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2994	X	2994	-0-	-0-	-0-	2984	2	10	9	N	9					200
10	3032	X	3032	-0-	-0-	-0-	3021	2	11	9	N	10	190	1			20
11	2863	X	2863	-0-	-0-	-0-	2857	2	6	9	N	5					25
12	2883	X	2773	-0-	-110	-0-	2766	2	7	9	N	6					31
01	2883	X	2840	-0-	-43	-0-	2834	2	6	9	N	5					36
02	2757	X	2757	-0-	-0-	-0-	2731	2	26	9	N	24					60
03	3096	X	3096	-0-	-0-	-0-	3084	2	12	9	N	11					71
04	2985	X	2985	-0-	-0-	-0-	2965	2	20	9	N	18					89
05	3009	N	3009	-0-	-0-	-0-	2997	2	12	9	N	11					100
*06	2880	N	2880	-0-	-0-	-0-	2858	2	22	9	N	20					120
*07	3074	N	3074	-0-	-0-	-0-	3065	2	9	9	N	8					128

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	X	2711	-0-	-289	-0-	2686	2	25	9	N	23					109
10	3069	X	2786	-0-	-283	-0-	2767	2	19	9	N	17					126
11	2910	X	2472	-0-	-438	-0-	2464	2	8	9	N	7					133
12	2790	X	2662	-0-	-128	-0-	2645	2	17	9	N	15					148
01	2790	N	2603	-0-	-187	-0-	2584	2	19	9	N	17					165
02	2456	N	2456	-0-	-0-	-0-	2417	2	39	9	N	35	183	1			17
03	2666	N	2662	-0-	-4	-0-	2649	2	13	9	N	12					29
04	3000	N	3009	-0-	9	9	2988	2	21	9	N	19					48
05	2635	N	2585	-0-	-50	-0-	2562	2	23	9	N	21					69
*06	2580	N	2505	-0-	-75	-0-	2484	2	21	9	N	19					88
*07	3100	N	2490	-0-	-610	-0-	2490	2			N	-0-					88

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		3443	-0-	3443	14129	3434	2	9	9	Y	8					130
10	17798	X	3669	-0-	-14129	-0-	3593	2	76	9	Y	69					199
11	3480	X	3218	-0-	-262	-0-	3194	2	24	9	Y	22					221
12	3689	X	3514	-0-	-175	-0-	3505	2	9	9	Y	8	145	1			84
01	3689	X	3160	-0-	-529	-0-	3130	2	30	9	Y	27					111
02	3422	X	3145	-0-	-277	-0-	3044	2	101	9	Y	92					203
03	3658	X	3444	-0-	-214	-0-	3401	2	43	9	Y	39	193	1			49
04	3390	X	3309	-0-	-81	-0-	3289	2	20	9	Y	18					67
05	3503	X	3306	-0-	-197	-0-	3291	2	15	9	Y	14					81
*06	3330	X	3117	-0-	-213	-0-	3091	2	26	9	Y	24					105
*07	3449	X	3449	-0-	-0-	-0-	3405	2	44	9	Y	40					145

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		477	-0-	477	5118	477	2			Y	-0-					40
10	5447	X	329	-0-	-5118	-0-	329	2			Y	-0-					40
11	480	X	425	-0-	-55	-0-	425	2			Y	-0-					40
12	930	X	415	-0-	-515	-0-	414	2	1	9	Y	1	1	8			40
01	496	X	309	-0-	-187	-0-	309	2			Y	-0-					40
02	464	X	-0-	-0-	-464	-0-					Y	-0-					40
03	434	X	-0-	-0-	-434	-0-					Y	-0-					40
04	420	X	-0-	-0-	-420	-0-					Y	-0-					40
05	403	X	-0-	-0-	-403	-0-					Y	-0-					40
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7	N	-0-	-0-	-7	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
*06	T. A.		5919	-0-	5919	5919	5766	2	153	9	Y	139	139	8			73
*07	14B2 EXT		3502	-0-	3502	9421	3477	2	25	9	Y	23	23	8			73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3630	X	3264	-0-	-366	-0-	3258	2	6	9	N	5					40
10	3751	X	3582	-0-	-169	-0-	3565	2	17	9	N	15					55
11	3630	X	3299	-0-	-331	-0-	3252	2	47	9	N	43					98
12	3596	X	2952	-0-	-644	-0-	2950	2	2	9	N	2					100
01	3596	X	2601	-0-	-995	-0-	2565	2	36	9	N	33					133
02	3364	X	2531	-0-	-833	-0-	2516	2	15	9	N	14					147
03	3596	X	2632	-0-	-964	-0-	2587	2	45	9	N	41					188
04	3300	X	2700	-0-	-600	-0-	2639	2	61	9	N	55	188	1			55
05	2945	X	2779	-0-	-166	-0-	2715	2	64	9	N	58					113
*06	3007	X	3007	-0-	-0-	-0-	2957	2	50	9	N	45					158
*07	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					158

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1483	N	1483	-0-	-0-	-0-	1454	2	29	9	N	26					195
10	1550	N	1499	-0-	-51	-0-	1455	2	44	9	N	40	193	1			42
11	1470	N	1434	-0-	-36	-0-	1410	2	24	9	N	22					64
12	1519	N	1294	-0-	-225	-0-	1276	2	18	9	N	16					80
01	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					80
02	1392	N	1302	-0-	-90	-0-	1296	2	6	9	N	5					85
03	1398	N	1398	-0-	-0-	-0-	1388	2	10	9	N	9					94
04	1440	N	1311	-0-	-129	-0-	1296	2	15	9	N	14					108
05	1467	N	1467	-0-	-0-	-0-	1426	2	41	9	N	37					145
*06	1436	N	1436	-0-	-0-	-0-	1408	2	28	9	N	25					170
*07	1480	N	1480	-0-	-0-	-0-	1452	2	28	9	N	25					195

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
*06	T. A.		1370	-0-	1370	1370	1217	2	153	9	Y	139	139	8			40
*07	14B2 EXT		2738	-0-	2738	4108	2684	2	54	9	Y	49	49	8			40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3570	X	3323	-0-	-247	-0-	3281	2	42	9	N	38					145
10	3837	X	3837	-0-	-0-	-0-	3764	2	73	9	N	66	178	1			33
11	3570	X	3265	-0-	-305	-0-	3179	2	86	9	N	78					111
12	3689	X	3472	-0-	-217	-0-	3425	2	47	9	N	43					154
01	3844	X	3550	-0-	-294	-0-	3483	2	67	9	N	61	170	1			45
02	3596	X	3371	-0-	-225	-0-	3297	2	74	9	N	67					112
03	3844	X	3524	-0-	-320	-0-	3463	2	61	9	N	55					167
04	3450	X	3438	-0-	-12	-0-	3344	2	94	9	N	85	188	1			64
05	3596	X	3461	-0-	-135	-0-	3380	2	81	9	N	74					138
*06	3480	X	3369	-0-	-111	-0-	3253	2	116	9	N	105					243
*07	3596	X	3145	-0-	-451	-0-	3099	2	46	9	N	42	179	1			106

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1860	N	1729	-0-	-131	-0-	1712	2	17	9	N	15					76
10	1783	N	1783	-0-	-0-	-0-	1749	2	34	9	N	31					107
11	1740	N	1623	-0-	-117	-0-	1604	2	19	9	N	17					124
12	1798	N	1719	-0-	-79	-0-	1719	2			N	-0-					124
01	1798	N	1731	-0-	-67	-0-	1729	2	2	9	N	2					126
02	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					127
03	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					127
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					127
05	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					127
*06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					127
*07	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					131

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2940	X	2788	-0-	-152	-0-	2714	2	74	9	N	67					175
10	3038	X	2882	-0-	-156	-0-	2872	2	10	9	N	9	161	1			23
11	2910	X	2635	-0-	-275	-0-	2592	2	43	9	N	39					62
12	2976	X	2863	-0-	-113	-0-	2852	2	11	9	N	10					72
01	2883	X	2656	-0-	-227	-0-	2656	2			N	-0-					72
02	2697	X	2479	-0-	-218	-0-	2479	2			N	-0-					72
03	2883	X	2668	-0-	-215	-0-	2643	2	25	9	N	23					95
04	2760	X	2574	-0-	-186	-0-	2468	2	106	9	N	96	184	1			7
05	2852	X	2329	-0-	-523	-0-	2311	2	18	9	N	16					23
*06	2580	N	2232	-0-	-348	-0-	2232	2			N	-0-					23
*07	2666	N	2621	-0-	-45	-0-	2621	2			N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					23
10	2077	N	1502	-0-	-575	-0-	1502	2			N	-0-					23
11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					23
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					23
01	1488	N	302	-0-	-1186	-0-	302	2			N	-0-					23
02	1769	N	-0-	-0-	-1769	-0-					N	-0-					23
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2875	X	2875	-0-	-0-	-0-	2869	2	6	9	N	5					23
10	3100	X	2877	-0-	-223	-0-	2842	2	35	9	N	32					55
11	3000	X	2323	-0-	-677	-0-	2210	2	113	9	N	103					158
12	3100	X	1788	-0-	-1312	-0-	1751	2	37	9	N	34	177	1			15
01	2976	X	1826	-0-	-1150	-0-	1826	2			N	-0-					15
02	2784	X	2034	-0-	-750	-0-	2015	2	19	9	N	17					32
03	2883	X	1867	-0-	-1016	-0-	1867	2			N	-0-					32
04	2310	X	1916	-0-	-394	-0-	1898	2	18	9	N	16					48
05	2170	X	1783	-0-	-387	-0-	1727	2	56	9	N	51					99
*06	1995	N	1995	-0-	-0-	-0-	1918	2	77	9	N	70					169
*07	2045	N	2045	-0-	-0-	-0-	1997	2	48	9	N	44	183	1			30

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

*09	1265	N	1265	-0-	-0-	-0-	144	1	1092	2	N	26					163
							29	9									
10	1294	N	1294	-0-	-0-	-0-	149	1	1119	2	N	24					187
							26	9									
11	1380	N	1066	-0-	-314	-0-	144	1	879	2	N	39	198	1			28
							43	9									
12	1302	N	1173	-0-	-129	-0-	149	1	1024	2	N	-0-					28
01	1302	N	902	-0-	-400	-0-	149	1	753	2	N	-0-					28
02	1044	N	984	-0-	-60	-0-	139	1	766	2	N	72					100
							79	9									
03	1199	N	1199	-0-	-0-	-0-	149	1	899	2	N	137					237
							151	9									
04	1048	N	1048	-0-	-0-	-0-	144	1	903	2	N	1					238
							1	9									
05	1054	N	850	-0-	-204	-0-	149	1	684	2	N	15					253
							17	9									
*06	1197	N	1197	-0-	-0-	-0-	144	1	1006	2	N	43	191	1			105
							47	9									
*07	1574	N	1574	-0-	-0-	-0-	149	1	1367	2	N	53					158
							58	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

*09	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					12
10	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					12
11	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					12
12	1054	N	821	-0-	-233	-0-	821	2			Y	-0-					12
01	1581	N	921	-0-	-660	-0-	921	2			Y	-0-					12
02	986	N	699	-0-	-287	-0-	699	2			Y	-0-					12
03	806	N	637	-0-	-169	-0-	637	2			Y	-0-					12
04	900	N	442	-0-	-458	-0-	442	2			Y	-0-					12
05	744	N	262	-0-	-482	-0-	262	2			Y	-0-					12
*06	630	N	238	-0-	-392	-0-	238	2			Y	-0-					12
*07	465	N	360	-0-	-105	-0-	360	2			Y	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3111	X	3111	-0-	-0-	-0-	3094	2	17	9	Y	15					68
10	3311	X	3311	-0-	-0-	-0-	3305	2	6	9	Y	5					73
11	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					73
12	3224	X	3094	-0-	-130	-0-	3094	2			Y	-0-					73
01	3317	X	2862	-0-	-455	-0-	2856	2	6	9	Y	5					78
02	3103	X	2845	-0-	-258	-0-	2777	2	68	9	Y	62					140
03	3317	X	3077	-0-	-240	-0-	3008	2	69	9	Y	63	175	1			28
04	3030	X	2639	-0-	-391	-0-	2635	2	4	9	Y	4					32
05	3100	X	2838	-0-	-262	-0-	2826	2	12	9	Y	11					43
*06	2685	X	2685	-0-	-0-	-0-	2659	2	26	9	Y	24					67
*07	2728	X	2634	-0-	-94	-0-	2615	2	19	9	Y	17					84

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3654	X	3654	-0-	-0-	-0-	3595	2	59	9	N	54	196	1			77
10	3689	X	3550	-0-	-139	-0-	3511	2	39	9	N	35					112
11	3600	X	3082	-0-	-518	-0-	3054	2	28	9	N	25					137
12	3782	X	2928	-0-	-854	-0-	2916	2	12	9	N	11					148
01	3782	X	3376	-0-	-406	-0-	3339	2	37	9	N	34					182
02	3538	X	2488	-0-	-1050	-0-	2437	2	51	9	N	46	196	1			32
03	3565	X	3416	-0-	-149	-0-	3388	2	28	9	N	25					57
04	3270	X	3118	-0-	-152	-0-	3109	2	9	9	N	8					65
05	3379	X	3117	-0-	-262	-0-	3106	2	11	9	N	10					75
*06	3084	X	3084	-0-	-0-	-0-	3078	2	6	9	N	5					80
*07	2921	X	2921	-0-	-0-	-0-	2913	2	8	9	N	7					87

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5244	X	4047	-0-	-1197	-0-	4025	2	22	9	N	20					188
10	4211	X	4211	-0-	-0-	-0-	4155	2	56	9	N	51	184	1			55
11	3773	X	3773	-0-	-0-	-0-	3725	2	48	9	N	44					99
12	4237	X	4237	-0-	-0-	-0-	4216	2	21	9	N	19					118
01	3678	X	3678	-0-	-0-	-0-	3632	2	46	9	N	42					160
02	3889	X	3889	-0-	-0-	-0-	3825	2	64	9	N	58					218
03	3879	X	3879	-0-	-0-	-0-	3827	2	52	9	N	47	191	1			74
04	3792	X	3792	-0-	-0-	-0-	3731	2	61	9	N	55					129
05	3603	X	3603	-0-	-0-	-0-	3533	2	70	9	N	64					193
*06	3857	X	3857	-0-	-0-	-0-	3791	2	66	9	N	60	190	1			63
*07	3697	X	3697	-0-	-0-	-0-	3632	2	65	9	N	59					122

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	X	1790	-0-	-1210	-0-	1790	2			Y	-0-					137
10	2511	X	1738	-0-	-773	-0-	1738	2			Y	-0-					137
11	1920	X	1608	-0-	-312	-0-	1608	2			Y	-0-					137
12	1922	X	1449	-0-	-473	-0-	1449	2			Y	-0-					137
01	1736	N	1507	-0-	-229	-0-	1507	2			Y	-0-					137
02	1566	N	1340	-0-	-226	-0-	1340	2			Y	-0-					137
03	1457	N	1400	-0-	-57	-0-	1400	2			Y	-0-					137
04	1470	N	1376	-0-	-94	-0-	1376	2			Y	-0-					137
05	1426	N	1421	-0-	-5	-0-	1421	2			Y	-0-					137
*06	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					137
*07	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2010	N	1961	-0-	-49	-0-	1946	2	15	9	Y	14					127
10	2170	N	2004	-0-	-166	-0-	2001	2	3	9	Y	3					130
11	2025	N	2025	-0-	-0-	-0-	2019	2	6	9	Y	5					135
12	2015	N	1855	-0-	-160	-0-	1855	2			Y	-0-					135
01	2015	N	1942	-0-	-73	-0-	1896	2	46	9	Y	42					177
02	2006	N	2006	-0-	-0-	-0-	1959	2	47	9	Y	43	197	1			23
03	1860	N	119	-0-	-1741	-0-	9	2	110	9	Y	100					123
04	2099	N	2099	-0-	-0-	-0-	2009	2	90	9	Y	82	198	1			7
05	2139	N	2123	-0-	-16	-0-	2064	2	59	9	Y	54					61
*06	1959	N	1959	-0-	-0-	-0-	1857	2	102	9	Y	93					154
*07	2015	N	1965	-0-	-50	-0-	1918	2	47	9	Y	43	183	1			14

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2737	X	2737	-0-	-0-	-0-	2730	2	7	9	N	6	169	1			17
10	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					17
11	2730	X	2588	-0-	-142	-0-	2533	2	55	9	N	50					67
12	3100	N	3467	-0-	367	367	3455	2	12	9	N	11					78
01	3100	N	3332	-0-	232	599	3328	2	4	9	N	4					82
02	2900	N	3325	-0-	425	1024	3253	2	72	9	N	65					147
03	4589	X	3565	-0-	-1024	-0-	3531	2	34	9	N	31	163	1			15
04	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					15
05	3163	X	3163	-0-	-0-	-0-	3141	2	22	9	N	20					35
*06	3280	X	3280	-0-	-0-	-0-	3260	2	20	9	N	18					53
*07	3426	X	3426	-0-	-0-	-0-	3356	2	70	9	N	64					117

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3506	X	3506	-0-	-0-	-0-	3493	2	13	9	N	12					89
10	3628	X	3628	-0-	-0-	-0-	3610	2	18	9	N	16					105
11	4617	X	4617	-0-	-0-	-0-	4602	2	15	9	N	14					119
12	5491	X	5491	-0-	-0-	-0-	5474	2	17	9	N	15					134
01	5553	X	5553	-0-	-0-	-0-	5502	2	51	9	N	46					180
02	3108	X	3108	-0-	-0-	-0-	3066	2	42	9	N	38	184	1			34
03	3110	X	3110	-0-	-0-	-0-	3099	2	11	9	N	10					44
04	3142	X	3142	-0-	-0-	-0-	3140	2	2	9	N	2					46
05	3227	X	3227	-0-	-0-	-0-	3224	2	3	9	N	3					49
*06	3100	X	3100	-0-	-0-	-0-	3089	2	11	9	N	10					59
*07	3187	X	3187	-0-	-0-	-0-	3185	2	2	9	N	2					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2580	N	2443	-0-	-137	-0-	2439	2	4	9	N	4					37
10	2573	N	2471	-0-	-102	-0-	2470	2	1	9	N	1					38
11	2430	N	2219	-0-	-211	-0-	2215	2	4	9	N	4					42
12	2511	N	2343	-0-	-168	-0-	2334	2	9	9	N	8					50
01	2480	N	2446	-0-	-34	-0-	2446	2			N	-0-					50
02	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	N	2					52
03	2356	N	2347	-0-	-9	-0-	2347	2			N	-0-					52
04	2370	N	2223	-0-	-147	-0-	2223	2			N	-0-					52
05	2387	N	2277	-0-	-110	-0-	2277	2			N	-0-					52
*06	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	N	1					53
*07	2388	N	2388	-0-	-0-	-0-	2384	2	4	9	N	4					57

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					35
10	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					35
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					35
12	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					35
01	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					35
02	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					35
03	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					35
04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					35
05	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					35
*06	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					35
*07	3165	X	3165	-0-	-0-	-0-	3148	2	17	9	N	15					50

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					54
10	2328	N	2328	-0-	-0-	-0-	2322	2	6	9	N	5					59
11	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					64
12	2239	N	2239	-0-	-0-	-0-	2230	2	9	9	N	8					72
01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					85
02	2051	N	2051	-0-	-0-	-0-	2036	2	15	9	N	14					99
03	2098	N	2098	-0-	-0-	-0-	2092	2	6	9	N	5					104
04	2051	N	2051	-0-	-0-	-0-	2014	2	37	9	N	34					138
05	2062	N	2062	-0-	-0-	-0-	2045	2	17	9	N	15					153
*06	2015	N	2015	-0-	-0-	-0-	1994	2	21	9	N	19					172
*07	1922	N	1851	-0-	-71	-0-	1837	2	14	9	N	13					185

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2460	N	2325	-0-	-135	-0-	2307	2	18	9	N	16					73
10	2387	N	2351	-0-	-36	-0-	2325	2	26	9	N	24					97
11	2280	N	2114	-0-	-166	-0-	2072	2	42	9	N	38					135
12	2418	N	2306	-0-	-112	-0-	2265	2	41	9	N	37					172
01	2356	N	2205	-0-	-151	-0-	2162	2	43	9	N	39					211
02	2080	N	2080	-0-	-0-	-0-	2052	2	28	9	N	25	184	1			52
03	2294	N	2241	-0-	-53	-0-	2224	2	17	9	N	15					67
04	2130	N	2096	-0-	-34	-0-	2088	2	8	9	N	7					74
05	2232	N	2189	-0-	-43	-0-	2163	2	26	9	N	24					98
*06	2245	N	2245	-0-	-0-	-0-	2226	2	19	9	N	17					115
*07	2381	N	2381	-0-	-0-	-0-	2269	2	112	9	N	102	182	1			35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3367	X	3367	-0-	-0-	-0-	3343	2	24	9	N	22					90
10	3442	X	3442	-0-	-0-	-0-	3387	2	55	9	N	50					140
11	2919	X	2919	-0-	-0-	-0-	2883	2	36	9	N	33					173
12	3165	X	3165	-0-	-0-	-0-	3132	2	33	9	N	30					203
01	2818	X	2818	-0-	-0-	-0-	2783	2	35	9	N	32	195	1			40
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					40
03	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					40
04	2505	X	2505	-0-	-0-	-0-	2502	2	3	9	N	3					43
05	2258	X	2258	-0-	-0-	-0-	2256	2	2	9	N	2					45
*06	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					45
*07	2415	X	2415	-0-	-0-	-0-	2402	2	13	9	N	12					57

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2280	N	2176	-0-	-104	-0-	2145	2	31	9	N	28					98
10	2325	N	2262	-0-	-63	-0-	2229	2	33	9	N	30					128
11	2190	N	2092	-0-	-98	-0-	2070	2	22	9	N	20					148
12	2263	N	2014	-0-	-249	-0-	1999	2	15	9	N	14					162
01	2263	N	1780	-0-	-483	-0-	1739	2	41	9	N	37	180	1			19
02	2030	N	1708	-0-	-322	-0-	1700	2	8	9	N	7					26
03	2015	N	1900	-0-	-115	-0-	1874	2	26	9	N	24					50
04	1927	N	1927	-0-	-0-	-0-	1916	2	11	9	N	10					60
05	1945	N	1945	-0-	-0-	-0-	1927	2	18	9	N	16					76
*06	1849	N	1849	-0-	-0-	-0-	1818	2	31	9	N	28					104
*07	2130	N	2130	-0-	-0-	-0-	2000	2	130	9	N	118	192	1			30

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					48
10	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					48
11	3099	X	3099	-0-	-0-	-0-	3093	2	6	9	N	5					53
12	3071	X	3071	-0-	-0-	-0-	3057	2	14	9	N	13					66
01	3099	X	3099	-0-	-0-	-0-	3087	2	12	9	N	11					77
02	2850	X	2850	-0-	-0-	-0-	2827	2	23	9	N	21					98
03	2851	X	2851	-0-	-0-	-0-	2827	2	24	9	N	22					120
04	2955	X	2955	-0-	-0-	-0-	2920	2	35	9	N	32					152
05	3023	X	3023	-0-	-0-	-0-	2973	2	50	9	N	45					197
*06	2899	X	2899	-0-	-0-	-0-	2864	2	35	9	N	32	194	1			35
*07	3054	X	3054	-0-	-0-	-0-	3045	2	9	9	N	8					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3630	X	3332	-0-	-298	-0-	3274	2	58	9	N	53					180
10	3751	X	3440	-0-	-311	-0-	3375	2	65	9	N	59					239
11	3480	X	2728	-0-	-752	-0-	2686	2	42	9	N	38					277
12	3709	X	3709	-0-	-0-	-0-	3669	2	40	9	N	36	186	1			127
01	3503	X	3170	-0-	-333	-0-	3136	2	34	9	N	31					158
02	3368	X	3368	-0-	-0-	-0-	3249	2	119	9	N	108	174	1			92
03	3720	X	3265	-0-	-455	-0-	3215	2	50	9	N	45					137
04	3600	X	3230	-0-	-370	-0-	3212	2	18	9	N	16					153
05	3720	X	3153	-0-	-567	-0-	3103	2	50	9	N	45					198
*06	3292	X	3292	-0-	-0-	-0-	3262	2	30	9	N	27					225
*07	3348	X	3241	-0-	-107	-0-	3207	2	34	9	N	31	163	1			93

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2561	N	2561	-0-	-0-	-0-	2546	2	15	9	N	14					109
10	2628	N	2628	-0-	-0-	-0-	2607	2	21	9	N	19					128
11	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					128
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					128
01	2557	N	2557	-0-	-0-	-0-	2540	2	17	9	N	15					143
02	2476	N	2476	-0-	-0-	-0-	2439	2	37	9	N	34					177
03	2525	N	2525	-0-	-0-	-0-	2451	2	74	9	N	67	197	1			47
04	2407	N	2407	-0-	-0-	-0-	2378	2	29	9	N	26					73
05	2325	N	2317	-0-	-8	-0-	2315	2	2	9	N	2					75
*06	2250	N	2206	-0-	-44	-0-	2206	2			N	-0-					75
*07	2325	N	2081	-0-	-244	-0-	2081	2			N	-0-					75

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2970	X	-0-	-0-	-2970	-0-					N	-0-					108
10	3069	X	-0-	-0-	-3069	-0-					N	-0-					108
11	150	X	-0-	-0-	-150	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	15	81	1			42
01	0	X	-0-	-0-	-0-	-0-					N	-0-					42
02	0	X	-0-	-0-	-0-	-0-					N	-0-					42
03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42
05	0	X	-0-	-0-	-0-	-0-					N	-0-					42
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					21
10	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					21
11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					21
12	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					21
01	2887	X	2887	-0-	-0-	-0-	2862	2	25	9	N	23					44
02	2820	X	2820	-0-	-0-	-0-	2788	2	32	9	N	29					73
03	2753	X	2753	-0-	-0-	-0-	2733	2	20	9	N	18					91
04	3027	X	3027	-0-	-0-	-0-	3019	2	8	9	N	7					98
05	2888	X	2888	-0-	-0-	-0-	2841	2	47	9	N	43					141
*06	2672	N	2672	-0-	-0-	-0-	2609	2	63	9	N	57	182	1			16
*07	2506	X	2506	-0-	-0-	-0-	2504	2	2	9	N	2					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5700	X	-0-	-0-	-5700	-0-					N	-0-					53
10	5890	X	-0-	-0-	-5890	-0-					N	-0-					53
11	5190	X	-0-	-0-	-5190	-0-					N	-0-					53
12	589	X	-0-	-0-	-589	-0-					N	-0-					53
01	0	X	-0-	-0-	-0-	-0-					N	-0-					53
02	0	X	-0-	-0-	-0-	-0-					N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	9	N	-0-	-0-	-9	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2483	N	2483	-0-	-0-	-0-	2429	2	54	9	N	49					202
10	2573	N	2358	-0-	-215	-0-	2302	2	56	9	N	51	174	1			79
11	2550	N	2356	-0-	-194	-0-	2308	2	48	9	N	44					123
12	2573	N	2555	-0-	-18	-0-	2485	2	70	9	N	64	167	1			20
01	2406	N	2406	-0-	-0-	-0-	2397	2	9	9	N	8					28
02	2370	N	2370	-0-	-0-	-0-	2362	2	8	9	N	7					35
03	2542	N	2493	-0-	-49	-0-	2469	2	24	9	N	22					57
04	2395	N	2395	-0-	-0-	-0-	2392	2	3	9	N	3					60
05	2542	N	2339	-0-	-203	-0-	2314	2	25	9	N	23					83
*06	2400	N	2248	-0-	-152	-0-	2235	2	13	9	N	12					95
*07	2480	N	2252	-0-	-228	-0-	2202	2	50	9	N	45					140

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2190	N	1876	-0-	-314	-0-	1862	2	14	9	Y	13					89
10	2066	N	2066	-0-	-0-	-0-	2044	2	22	9	Y	20					109
11	2100	N	2051	-0-	-49	-0-	2020	2	31	9	Y	28					137
12	2236	N	2236	-0-	-0-	-0-	2230	2	6	9	Y	5					142
01	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					142
02	1972	N	1968	-0-	-4	-0-	1918	2	50	9	Y	45	171	1			16
03	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					16
04	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					16
05	2448	N	2448	-0-	-0-	-0-	2430	2	18	9	Y	16					32
*06	2338	N	2338	-0-	-0-	-0-	2285	2	53	9	Y	48					80
*07	2279	N	2279	-0-	-0-	-0-	2225	2	54	9	Y	49					129

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					80
10	2522	N	2522	-0-	-0-	-0-	2507	2	15	9	N	14					94
11	2460	N	1935	-0-	-525	-0-	1914	2	21	9	N	19					113
12	2514	N	2514	-0-	-0-	-0-	2474	2	40	9	N	36					149
01	2511	N	2363	-0-	-148	-0-	2342	2	21	9	N	19					168
02	2128	N	2128	-0-	-0-	-0-	2096	2	32	9	N	29					197
03	2511	N	2485	-0-	-26	-0-	2441	2	44	9	N	40	194	1			43
04	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					55
05	2399	N	2399	-0-	-0-	-0-	2377	2	22	9	N	20					75
*06	2400	N	2274	-0-	-126	-0-	2255	2	19	9	N	17					92
*07	2387	N	2312	-0-	-75	-0-	2311	2	1	9	N	1					93

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2468	N	2468	-0-	-0-	-0-	2436	2	32	9	N	29					179
10	2668	N	2668	-0-	-0-	-0-	2642	2	26	9	N	24	79	1			124
11	2430	N	2037	-0-	-393	-0-	2019	2	18	9	N	16					140
12	2542	N	2135	-0-	-407	-0-	2125	2	10	9	N	9					149
01	2739	N	2739	-0-	-0-	-0-	2716	2	23	9	N	21					170
02	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-	152	1			18
03	2427	N	2427	-0-	-0-	-0-	2419	2	8	9	N	7					25
04	2640	N	2424	-0-	-216	-0-	2404	2	20	9	N	18					43
05	2511	N	2365	-0-	-146	-0-	2354	2	11	9	N	10					53
*06	2355	N	2355	-0-	-0-	-0-	2345	2	10	9	N	9					62
*07	2511	N	2467	-0-	-44	-0-	2450	2	17	9	N	15					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2199	N	2199	-0-	-0-	-0-	2187	2	12	9	N	11					86
10	2300	N	2300	-0-	-0-	-0-	2290	2	10	9	N	9					95
11	2030	N	2030	-0-	-0-	-0-	2018	2	12	9	N	11					106
12	2263	N	2073	-0-	-190	-0-	2073	2			N	-0-					106
01	2294	N	2038	-0-	-256	-0-	2028	2	10	9	N	9					115
02	1972	N	1871	-0-	-101	-0-	1835	2	36	9	N	33					148
03	2077	N	2036	-0-	-41	-0-	1984	2	52	9	N	47	178	1			17
04	2049	N	2049	-0-	-0-	-0-	2027	2	22	9	N	20					37
05	2015	N	1993	-0-	-22	-0-	1990	2	3	9	N	3					40
*06	2035	N	2035	-0-	-0-	-0-	2033	2	2	9	N	2					42
*07	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					42

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1796	N	1796	-0-	-0-	-0-	1774	2	22	9	N	20					99
10	1887	N	1887	-0-	-0-	-0-	1858	2	29	9	N	26					125
11	1800	N	1671	-0-	-129	-0-	1645	2	26	9	N	24					149
12	2042	N	2042	-0-	-0-	-0-	1962	2	80	9	N	73					222
01	1891	N	1785	-0-	-106	-0-	1734	2	51	9	N	46	198	1			70
02	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					80
03	2046	N	1734	-0-	-312	-0-	1725	2	9	9	N	8					88
04	1740	N	1635	-0-	-105	-0-	1622	2	13	9	N	12					100
05	1767	N	1611	-0-	-156	-0-	1576	2	35	9	N	32					132
*06	1706	N	1706	-0-	-0-	-0-	1648	2	58	9	N	53					185
*07	1705	N	1670	-0-	-35	-0-	1664	2	6	9	N	5	179	1			11

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1737	N	1737	-0-	-0-	-0-	1734	2	3	9	N	3					80
10	1878	N	1878	-0-	-0-	-0-	1867	2	11	9	N	10					90
11	1680	N	1414	-0-	-266	-0-	1404	2	10	9	N	9					99
12	1798	N	1706	-0-	-92	-0-	1703	2	3	9	N	3					102
01	1891	N	1654	-0-	-237	-0-	1651	2	3	9	N	3					105
02	1721	N	1721	-0-	-0-	-0-	1631	2	90	9	N	82					187
03	1711	N	1711	-0-	-0-	-0-	1702	2	9	9	N	8	168	1			27
04	1671	N	1671	-0-	-0-	-0-	1662	2	9	9	N	8					35
05	1829	N	1613	-0-	-216	-0-	1609	2	4	9	N	4					39
*06	1742	N	1742	-0-	-0-	-0-	1732	2	10	9	N	9					48
*07	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	N	12					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	N	2271	-0-	-39	-0-	2258	2	13	9	N	12					75
10	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					75
11	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					75
12	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					75
01	2418	N	2033	-0-	-385	-0-	2033	2			N	-0-					75
02	2291	N	2275	-0-	-16	-0-	2184	2	91	9	N	83					158
03	2511	N	2463	-0-	-48	-0-	2408	2	55	9	N	50	155	1			53
04	2331	N	2331	-0-	-0-	-0-	2328	2	3	9	N	3					56
05	2418	N	2345	-0-	-73	-0-	2339	2	6	9	N	5					61
*06	2370	N	2186	-0-	-184	-0-	2183	2	3	9	N	3					64
*07	2439	N	2439	-0-	-0-	-0-	2436	2	3	9	N	3					67

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
02	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
03	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
*06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
*07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2813	X	2813	-0-	-0-	-0-	2807	2	6	9	N	5					137
10	3084	X	3084	-0-	-0-	-0-	3067	2	17	9	N	15					152
11	3000	N	3045	-0-	45	45	3001	2	44	9	N	40					192
12	2978	N	2933	-0-	-45	-0-	2891	2	42	9	N	38	180	1			50
01	2931	N	2931	-0-	-0-	-0-	2909	2	22	9	N	20					70
02	2750	X	2750	-0-	-0-	-0-	2741	2	9	9	N	8					78
03	2790	X	2762	-0-	-28	-0-	2762	2			N	-0-					78
04	2873	X	2873	-0-	-0-	-0-	2843	2	30	9	N	27					105
05	2790	X	2695	-0-	-95	-0-	2682	2	13	9	N	12					117
*06	2880	X	2880	-0-	-0-	-0-	2862	2	18	9	N	16					133
*07	2824	X	2824	-0-	-0-	-0-	2809	2	15	9	N	14					147

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

*09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					15
10	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					15
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					15
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					15
01	1643	N	1392	-0-	-251	-0-	1392	2			N	-0-					15
02	1392	N	1126	-0-	-266	-0-	1126	2			N	-0-					15
03	1581	N	1224	-0-	-357	-0-	1224	2			N	-0-					15
04	1350	N	1219	-0-	-131	-0-	1219	2			N	-0-					15
05	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					15
*06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					15
*07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2453	N	2453	-0-	-0-	-0-	2438	2	15	9	N	14					161
10	2605	N	2605	-0-	-0-	-0-	2573	2	32	9	N	29					190
11	2580	N	2411	-0-	-169	-0-	2398	2	13	9	N	12					202
12	2542	N	2537	-0-	-5	-0-	2517	2	20	9	N	18	197	1			23
01	2604	N	2388	-0-	-216	-0-	2382	2	6	9	N	5					28
02	2451	N	2451	-0-	-0-	-0-	2449	2	2	9	N	2					30
03	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					30
04	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					30
05	2635	N	2369	-0-	-266	-0-	2368	2	1	9	N	1					31
*06	2420	N	2420	-0-	-0-	-0-	2410	2	10	9	N	9					40
*07	2480	N	2452	-0-	-28	-0-	2419	2	33	9	N	30					70

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4200	X	4163	-0-	-37	-0-	4163	2			N	-0-					27
10	4340	X	3940	-0-	-400	-0-	3940	2			N	-0-					27
11	4050	X	2651	-0-	-1399	-0-	2574	2	77	9	N	70					97
12	4309	X	3948	-0-	-361	-0-	3906	2	42	9	N	38					135
01	4309	X	3601	-0-	-708	-0-	3588	2	13	9	N	12					147
02	4031	X	3315	-0-	-716	-0-	3315	2			N	-0-					147
03	3937	X	3607	-0-	-330	-0-	3560	2	47	9	N	43					190
04	3810	X	3265	-0-	-545	-0-	3231	2	34	9	N	31	183	1			38
05	3937	X	3352	-0-	-585	-0-	3349	2	3	9	N	3					41
*06	3289	X	3289	-0-	-0-	-0-	3264	2	25	9	N	23					64
*07	3687	X	3687	-0-	-0-	-0-	3590	2	97	9	N	88					152

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3960	X	3746	-0-	-214	-0-	3746	2			N	-0-					55
10	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					55
11	3810	X	2302	-0-	-1508	-0-	2302	2			N	-0-					55
12	4450	X	4450	-0-	-0-	-0-	4441	2	9	9	N	8					63
01	4185	X	3365	-0-	-820	-0-	3365	2			N	-0-					63
02	3915	X	3493	-0-	-422	-0-	3474	2	19	9	N	17					80
03	4464	X	3371	-0-	-1093	-0-	3349	2	22	9	N	20					100
04	4320	X	3186	-0-	-1134	-0-	3161	2	25	9	N	23					123
05	4464	X	3576	-0-	-888	-0-	3537	2	39	9	N	35					158
*06	3774	X	3774	-0-	-0-	-0-	3749	2	25	9	N	23					181
*07	3773	X	3773	-0-	-0-	-0-	3693	2	80	9	N	73	182	1			72

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	3375	-0-	375	718	3325	2	50	9	N	45	175	1			119
10	4044	X	3326	-0-	-718	-0-	3305	2	21	9	N	19					138
11	2772	X	2772	-0-	-0-	-0-	2759	2	13	9	N	12					150
12	3038	X	3038	-0-	-0-	-0-	3012	2	26	9	N	24					174
01	2632	X	2632	-0-	-0-	-0-	2609	2	23	9	N	21					195
02	2431	X	2431	-0-	-0-	-0-	2370	2	61	9	N	55					250
03	2546	X	2546	-0-	-0-	-0-	2483	2	63	9	N	57					307
04	2209	X	2209	-0-	-0-	-0-	2179	2	30	9	N	27	189	1			145
05	2391	X	2391	-0-	-0-	-0-	2383	2	8	9	N	7					152
*06	1802	X	1802	-0-	-0-	-0-	1779	2	23	9	N	21					173
*07	1860	N	1571	-0-	-289	-0-	1568	2	3	9	N	3					176

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3229	X	3229	-0-	-0-	-0-	3200	2	29	9	N	26					193
10	3367	X	3367	-0-	-0-	-0-	3359	2	8	9	N	7					200
11	3080	X	3080	-0-	-0-	-0-	3076	2	4	9	N	4					204
12	3434	X	3434	-0-	-0-	-0-	3431	2	3	9	N	3	116	1			91
01	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					91
02	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					91
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					91
04	2824	X	2824	-0-	-0-	-0-	2818	2	6	9	N	5					96
05	2940	X	2940	-0-	-0-	-0-	2936	2	4	9	N	4					100
*06	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					100
*07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					100

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1567	N	1567	-0-	-0-	-0-	1556	2	11	9	N	10					121
10	1953	N	1574	-0-	-379	-0-	1544	2	30	9	N	27					148
11	1770	N	1577	-0-	-193	-0-	1535	2	42	9	N	38					186
12	1612	N	1509	-0-	-103	-0-	1463	2	46	9	N	42					228
01	1581	N	1486	-0-	-95	-0-	1453	2	33	9	N	30					258
02	1537	N	1394	-0-	-143	-0-	1362	2	32	9	N	29	195	1			92
03	1519	N	1478	-0-	-41	-0-	1447	2	31	9	N	28					120
04	1440	N	1369	-0-	-71	-0-	1358	2	11	9	N	10					130
05	1710	N	1710	-0-	-0-	-0-	1695	2	15	9	N	14					144
*06	1612	N	1612	-0-	-0-	-0-	1581	2	31	9	N	28					172
*07	1854	N	1854	-0-	-0-	-0-	1823	2	31	9	N	28					200

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					63
10	3118	X	3118	-0-	-0-	-0-	3114	2	4	9	N	4					67
11	2940	X	2631	-0-	-309	-0-	2590	2	41	9	N	37					104
12	3038	X	2544	-0-	-494	-0-	2541	2	3	9	N	3					107
01	3038	X	2588	-0-	-450	-0-	2573	2	15	9	N	14					121
02	2938	X	2938	-0-	-0-	-0-	2847	2	91	9	N	83					204
03	3088	X	3088	-0-	-0-	-0-	3069	2	19	9	N	17					221
04	2950	X	2950	-0-	-0-	-0-	2924	2	26	9	N	24					245
05	3038	X	2947	-0-	-91	-0-	2925	2	22	9	N	20					265
*06	2940	X	2659	-0-	-281	-0-	2633	2	26	9	N	24	187	1			102
*07	3038	X	2686	-0-	-352	-0-	2685	2	1	9	N	1					103

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	6					210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210
12	0	N	-0-	-0-	-0-	-0-					N	3	175	1			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3782	X	3782	-0-	-0-	-0-	3684	2	98	9	N	89					243
10	3860	X	3860	-0-	-0-	-0-	3777	2	83	9	N	75	199	1			119
11	3668	X	3668	-0-	-0-	-0-	3584	2	84	9	N	76					195
12	3846	X	3846	-0-	-0-	-0-	3763	2	83	9	N	75	190	1			80
01	3898	X	3898	-0-	-0-	-0-	3856	2	42	9	N	38					118
02	3545	X	3545	-0-	-0-	-0-	3453	2	92	9	N	84	165	1			37
03	3766	X	3766	-0-	-0-	-0-	3738	2	28	9	N	25					62
04	3662	X	3662	-0-	-0-	-0-	3614	2	48	9	N	44					106
05	3564	X	3564	-0-	-0-	-0-	3547	2	17	9	N	15					121
*06	3528	X	3528	-0-	-0-	-0-	3477	2	51	9	N	46					167
*07	3558	X	3558	-0-	-0-	-0-	3540	2	18	9	N	16					183

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2630	X	2630	-0-	-0-	-0-	2611	2	19	9	N	17					50
10	2668	X	2668	-0-	-0-	-0-	2627	2	41	9	N	37					87
11	2430	X	2372	-0-	-58	-0-	2335	2	37	9	N	34					121
12	2511	X	2503	-0-	-8	-0-	2459	2	44	9	N	40					161
01	2511	X	2442	-0-	-69	-0-	2391	2	51	9	N	46	190	1			17
02	2349	X	2207	-0-	-142	-0-	2193	2	14	9	N	13					30
03	2511	X	2339	-0-	-172	-0-	2302	2	37	9	N	34					64
04	2430	X	2176	-0-	-254	-0-	2146	2	30	9	N	27					91
05	2356	N	2277	-0-	-79	-0-	2256	2	21	9	N	19					110
*06	2253	N	2253	-0-	-0-	-0-	2223	2	30	9	N	27					137
*07	2309	N	2309	-0-	-0-	-0-	2275	2	34	9	N	31					168

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3406	X	3406	-0-	-0-	-0-	3389	2	17	9	N	15					197
10	3522	X	3522	-0-	-0-	-0-	3512	2	10	9	N	9					206
11	3315	X	3315	-0-	-0-	-0-	3303	2	12	9	N	11					217
12	3552	X	3552	-0-	-0-	-0-	3531	2	21	9	N	19	198	1			38
01	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4					42
02	3306	X	3306	-0-	-0-	-0-	3288	2	18	9	N	16					58
03	3330	X	3330	-0-	-0-	-0-	3320	2	10	9	N	9					67
04	3375	X	3375	-0-	-0-	-0-	3361	2	14	9	N	13					80
05	3236	X	3236	-0-	-0-	-0-	3227	2	9	9	N	8					88
*06	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					88
*07	3378	X	3378	-0-	-0-	-0-	3370	2	8	9	N	7					95

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					78
10	2852	X	2677	-0-	-175	-0-	2677	2			N	-0-					78
11	2760	X	2638	-0-	-122	-0-	2632	2	6	9	N	5					83
12	2790	X	2539	-0-	-251	-0-	2532	2	7	9	N	6					89
01	2790	X	2603	-0-	-187	-0-	2595	2	8	9	N	7					96
02	2610	X	2397	-0-	-213	-0-	2386	2	11	9	N	10					106
03	2728	X	2552	-0-	-176	-0-	2552	2			N	-0-					106
04	2640	X	2381	-0-	-259	-0-	2375	2	6	9	N	5					111
05	2604	X	2305	-0-	-299	-0-	2297	2	8	9	N	7					118
*06	2520	X	2338	-0-	-182	-0-	2337	2	1	9	N	1					119
*07	2573	X	2394	-0-	-179	-0-	2381	2	13	9	N	12					131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5220	X	3779	-0-	-1441	-0-	3729	2	50	9	N	45					212
10	5239	X	3325	-0-	-1914	-0-	3303	2	22	9	N	20					232
11	4920	X	3427	-0-	-1493	-0-	3381	2	46	9	N	42					274
12	3906	X	3075	-0-	-831	-0-	3041	2	34	9	N	31	198	1			107
01	3906	X	3042	-0-	-864	-0-	2987	2	55	9	N	50					157
02	3654	X	2839	-0-	-815	-0-	2811	2	28	9	N	25					182
03	3534	X	3268	-0-	-266	-0-	3205	2	63	9	N	57	189	1			50
04	3420	X	3281	-0-	-139	-0-	3251	2	30	9	N	27					77
05	3534	X	3534	-0-	-0-	-0-	3505	2	29	9	N	26					103
*06	3267	X	3267	-0-	-0-	-0-	3228	2	39	9	N	35					138
*07	3631	X	3631	-0-	-0-	-0-	3570	2	61	9	N	55					193

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2790	X	2628	-0-	-162	-0-	2627	2	1	9	N	1					118
10	2883	X	2719	-0-	-164	-0-	2709	2	10	9	N	9					127
11	2790	X	2545	-0-	-245	-0-	2538	2	7	9	N	6					133
12	2883	X	2593	-0-	-290	-0-	2572	2	21	9	N	19					152
01	2883	X	2531	-0-	-352	-0-	2520	2	11	9	N	10					162
02	2552	X	2462	-0-	-90	-0-	2425	2	37	9	N	34					196
03	2728	X	2565	-0-	-163	-0-	2539	2	26	9	N	24	182	1			38
04	2550	X	2453	-0-	-97	-0-	2434	2	19	9	N	17					55
05	2635	X	2507	-0-	-128	-0-	2485	2	22	9	N	20					75
*06	2490	N	2423	-0-	-67	-0-	2400	2	23	9	N	21					96
*07	2542	N	2466	-0-	-76	-0-	2453	2	13	9	N	12					108

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3451	X	3451	-0-	-0-	-0-	3379	2	72	9	N	65					210
10	3877	X	3877	-0-	-0-	-0-	3804	2	73	9	N	66	199	1			77
11	3426	X	3426	-0-	-0-	-0-	3383	2	43	9	N	39					116
12	3725	X	3725	-0-	-0-	-0-	3652	2	73	9	N	66					182
01	3309	X	3309	-0-	-0-	-0-	3226	2	83	9	N	75	197	1			60
02	3303	X	3303	-0-	-0-	-0-	3253	2	50	9	N	45					105
03	3404	X	3404	-0-	-0-	-0-	3338	2	66	9	N	60					165
04	3158	X	3158	-0-	-0-	-0-	3112	2	46	9	N	42	184	1			23
05	3183	X	3183	-0-	-0-	-0-	3150	2	33	9	N	30					53
*06	3011	X	3011	-0-	-0-	-0-	2957	2	54	9	N	49					102
*07	2911	X	2911	-0-	-0-	-0-	2883	2	28	9	N	25					127

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					72
10	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					72
11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					72
12	3775	X	3775	-0-	-0-	-0-	3774	2	1	9	N	1					73
01	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					73
02	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					73
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					73
04	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					73
05	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					73
*06	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					73
*07	3310	X	3310	-0-	-0-	-0-	3308	2	2	9	N	2					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3498	X	3498	-0-	-0-	-0-	3484	2	14	9	N	13					148
10	3359	X	3359	-0-	-0-	-0-	3349	2	10	9	N	9					157
11	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					157
12	3682	X	3682	-0-	-0-	-0-	3657	2	25	9	N	23					180
01	2677	X	2677	-0-	-0-	-0-	2625	2	52	9	N	47	195	1			32
02	3424	X	3424	-0-	-0-	-0-	3347	2	77	9	N	70					102
03	3041	X	3041	-0-	-0-	-0-	3016	2	25	9	N	23					125
04	3332	X	3332	-0-	-0-	-0-	3304	2	28	9	N	25					150
05	3204	X	3204	-0-	-0-	-0-	3178	2	26	9	N	24					174
*06	3193	X	3193	-0-	-0-	-0-	3173	2	20	9	N	18					192
*07	3437	X	3437	-0-	-0-	-0-	3428	2	9	9	N	8	173	1			27

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2256	N	2256	-0-	-0-	-0-	2237	2	19	9	N	17					137
10	2273	N	2273	-0-	-0-	-0-	2260	2	13	9	N	12					149
11	2280	N	2112	-0-	-168	-0-	2099	2	13	9	N	12					161
12	2325	N	2185	-0-	-140	-0-	2151	2	34	9	N	31					192
01	2263	N	1959	-0-	-304	-0-	1930	2	29	9	N	26					218
02	2157	N	2157	-0-	-0-	-0-	2135	2	22	9	N	20	184	1			54
03	2170	N	2027	-0-	-143	-0-	2014	2	13	9	N	12					66
04	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					71
05	2294	N	2040	-0-	-254	-0-	2036	2	4	9	N	4					75
*06	2280	N	2280	-0-	-0-	-0-	2274	2	6	9	N	5					80
*07	2264	N	2264	-0-	-0-	-0-	2240	2	24	9	N	22					102

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					10
10	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					10
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					10
12	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					10
01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					10
02	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					10
03	3007	X	2998	-0-	-9	-0-	2998	2			N	-0-					10
04	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					10
05	3007	X	2912	-0-	-95	-0-	2912	2			N	-0-					10
*06	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					10
*07	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3180	X	3003	-0-	-177	-0-	3003	2			N	-0-					37
10	3255	X	2836	-0-	-419	-0-	2836	2			N	-0-					37
11	3120	X	2628	-0-	-492	-0-	2625	2	3	9	N	3					40
12	3131	X	2453	-0-	-678	-0-	2453	2			N	-0-					40
01	3131	X	2486	-0-	-645	-0-	2486	2			N	-0-					40
02	2900	X	2613	-0-	-287	-0-	2594	2	19	9	N	17					57
03	2821	X	2626	-0-	-195	-0-	2620	2	6	9	N	5					62
04	2640	X	2216	-0-	-424	-0-	2216	2			N	-0-					62
05	2790	X	2382	-0-	-408	-0-	2375	2	7	9	N	6					68
*06	2550	N	2199	-0-	-351	-0-	2192	2	7	9	N	6					74
*07	2294	N	2263	-0-	-31	-0-	2262	2	1	9	N	1					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					45
10	1562	N	1562	-0-	-0-	-0-	1523	2	39	9	N	35					80
11	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					85
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					85
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					85
02	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					85
03	1426	N	1421	-0-	-5	-0-	1391	2	30	9	N	27					112
04	1590	N	1316	-0-	-274	-0-	1251	2	65	9	N	59					171
05	1643	N	1522	-0-	-121	-0-	1478	2	44	9	N	40	183	1			28
*06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					28
*07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	54270	X	45888	-0-	-8382	-0-	45057	2	831	9	N	755	705	1			429
10	56079	X	45403	-0-	-10676	-0-	44522	2	881	9	N	801	914	1			316
11	54270	X	42166	-0-	-12104	-0-	41373	2	793	9	N	721	533	1			504
12	T. A.		42162	-0-	42162	42162	41415	2	747	9	N	679	722	1			461
01	T. A.		40430	-0-	40430	82592	39588	2	842	9	N	765	727	1			499
02	T. A.		36043	-0-	36043	118635	35365	2	678	9	N	616	702	1			413
03	T. A.		37169	-0-	37169	155804	36435	2	734	9	N	667	726	1			354
04	190412	X	34608	-0-	-155804	-0-	34002	2	606	9	N	551	557	1			348
05	38595	X	34415	-0-	-4180	-0-	33837	2	578	9	N	525	545	1			328
*06	T. A.		32214	-0-	32214	32214	31745	2	469	9	N	426	558	1			196
*07	T. A.		32111	-0-	32111	64325	31583	2	528	9	N	480	363	1			313

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

02	171	N	171	-0-	-0-	-0-	152	3	19	9	Y	17					100
03	116	N	116	-0-	-0-	-0-	107	3	9	9	Y	8					108
04	120	N	100	-0-	-20	-0-	96	3	4	9	Y	4					112
05	186	N	83	-0-	-103	-0-	69	3	14	9	Y	13					125
06	120	N	47	-0-	-73	-0-	44	3	3	9	Y	3					128
07	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

02	5260	X	5260	-0-	-0-	-0-	5152	3	108	9	Y	98					190
03	5093	X	5093	-0-	-0-	-0-	4974	3	119	9	Y	108	179	1			119
04	5370	X	5367	-0-	-3	-0-	5243	3	124	9	Y	113					232
05	5611	X	4752	-0-	-859	-0-	4653	3	99	9	Y	90	178	1			144
06	5430	X	4472	-0-	-958	-0-	4386	3	86	9	Y	78					222
07	5611	X	5367	-0-	-244	-0-	5251	3	116	9	Y	105	185	1			142

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

02	9694	X	9694	-0-	-0-	-0-	9423	3	271	9	Y	246	142	1			179
03	10529	X	10529	-0-	-0-	-0-	10241	3	288	9	Y	262	364	1			77
04	10655	X	10655	-0-	-0-	-0-	10339	3	316	9	Y	287	178	1			186
05	10354	X	10199	-0-	-155	-0-	9958	3	241	9	Y	219	273	1			132
06	10200	X	9102	-0-	-1098	-0-	8908	3	194	9	Y	176	184	1			124
07	10695	X	10142	-0-	-553	-0-	9925	3	217	9	Y	197					321

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

02	1015	N	1002	-0-	-13	-0-	971	2	31	9	N	28					316
03	1054	N	1027	-0-	-27	-0-	1008	2	19	9	N	17					333
04	1050	N	925	-0-	-125	-0-	913	2	12	9	N	11					344
05	958	N	958	-0-	-0-	-0-	945	2	13	9	N	12	188	1			168
06	990	N	946	-0-	-44	-0-	935	2	11	9	N	10					178
*07	995	N	995	-0-	-0-	-0-	978	2	17	9	N	15					193

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	668	2	39	9	N	35					220
03	724	N	724	-0-	-0-	-0-	696	2	28	9	N	25					245
04	720	N	681	-0-	-39	-0-	662	2	19	9	N	17					262
05	679	N	679	-0-	-0-	-0-	668	2	11	9	N	10					272
06	690	N	634	-0-	-56	-0-	634	2			N	-0-	15	1			257
*07	743	N	743	-0-	-0-	-0-	699	2	44	9	N	40	177	1			120

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

02	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	N	16					228
03	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					238
04	1320	N	1207	-0-	-113	-0-	1195	2	12	9	N	11					249
05	1185	N	1185	-0-	-0-	-0-	1172	2	13	9	N	12					261
06	1230	N	1114	-0-	-116	-0-	1102	2	12	9	N	11					272
07	1240	N	1123	-0-	-117	-0-	1111	2	12	9	N	11	188	1			95

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

02	2146	N	1967	-0-	-179	-0-	1930	2	37	9	N	34					158
03	2108	N	2058	-0-	-50	-0-	2022	2	36	9	N	33					191
04	2190	N	1943	-0-	-247	-0-	1903	2	40	9	N	36					227
05	1926	N	1926	-0-	-0-	-0-	1893	2	33	9	N	30	171	1			86
06	1980	N	1824	-0-	-156	-0-	1792	2	32	9	N	29					115
07	2015	N	1833	-0-	-182	-0-	1802	2	31	9	N	28					143

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

02	1276	N	1266	-0-	-10	-0-	1164	2	102	9	N	93	184	1			211
03	1488	N	1343	-0-	-145	-0-	1235	2	108	9	N	98	172	1			137
04	1350	N	1301	-0-	-49	-0-	1196	2	105	9	N	95					232
05	1349	N	1349	-0-	-0-	-0-	1237	2	112	9	N	102	181	1			153
06	1293	N	1293	-0-	-0-	-0-	1195	2	98	9	N	89	169	1			73
*07	1339	N	1339	-0-	-0-	-0-	1229	2	110	9	N	100					173

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

02	2812	X	2812	-0-	-0-	-0-	2711	2	101	9	N	92					332
03	3000	X	3000	-0-	-0-	-0-	2904	2	96	9	N	87	185	1			234
04	2952	X	2952	-0-	-0-	-0-	2841	2	111	9	N	101					335
05	3004	X	3004	-0-	-0-	-0-	2908	2	96	9	N	87	175	1			247
06	2880	X	2831	-0-	-49	-0-	2748	2	83	9	N	75					322
07	2976	N	2887	-0-	-89	-0-	2812	2	75	9	N	68	174	1			216

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1651	-0-	-147	-0-	1621	2	30	9	N	27	162	1			102
03	1860	N	1719	-0-	-141	-0-	1672	2	47	9	N	43					145
04	1830	N	1603	-0-	-227	-0-	1563	2	40	9	N	36					181
05	1754	N	1754	-0-	-0-	-0-	1699	2	55	9	N	50					231
06	1663	N	1663	-0-	-0-	-0-	1626	2	37	9	N	34	176	1			89
07	1643	N	1610	-0-	-33	-0-	1585	2	25	9	N	23					112

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-	181	1			299
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					299
04	1210	N	1210	-0-	-0-	-0-	1201	2	9	9	N	8					307
05	1215	N	1215	-0-	-0-	-0-	1181	2	34	9	N	31					338
06	1087	N	1087	-0-	-0-	-0-	1065	2	22	9	N	20					358
*07	1166	N	1166	-0-	-0-	-0-	1159	2	7	9	N	6					364

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3164	-0-	-0-	-0-	3106	2	58	9	N	53					116
03	3436	X	3436	-0-	-0-	-0-	3371	2	65	9	N	59					175
04	3226	X	3226	-0-	-0-	-0-	3168	2	58	9	N	53					228
05	3259	X	3259	-0-	-0-	-0-	3206	2	53	9	N	48	173	1			103
06	3285	X	3285	-0-	-0-	-0-	3232	2	53	9	N	48					151
07	3441	X	3334	-0-	-107	-0-	3283	2	51	9	N	46					197

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	620	-0-	-946	-0-	612	2	8	9	N	7					247
03	746	N	746	-0-	-0-	-0-	729	2	17	9	N	15					262
04	720	N	703	-0-	-17	-0-	694	2	9	9	N	8	175	1			95
05	700	N	700	-0-	-0-	-0-	687	2	13	9	N	12					107
06	720	N	652	-0-	-68	-0-	641	2	11	9	N	10					117
07	713	N	642	-0-	-71	-0-	633	2	9	9	N	8					125

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5539	X	5510	-0-	-29	-0-	5372	2	138	9	N	125	178	1			196
03	5921	X	5742	-0-	-179	-0-	5612	2	130	9	N	118					314
04	5490	X	5369	-0-	-121	-0-	5252	2	117	9	N	106	182	1			238
05	5921	X	5893	-0-	-28	-0-	5762	2	131	9	N	119					357
06	5899	X	5899	-0-	-0-	-0-	5768	2	131	9	N	119	176	1			300
07	5704	X	5475	-0-	-229	-0-	5377	2	98	9	N	89	187	1			202

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2248	-0-	-130	-0-	2201	2	47	9	N	43	177	1			132
03	2339	N	2339	-0-	-0-	-0-	2297	2	42	9	N	38					170
04	2400	N	2230	-0-	-170	-0-	2190	2	40	9	N	36					206
05	2024	N	2024	-0-	-0-	-0-	1988	2	36	9	N	33					239
06	2250	N	2066	-0-	-184	-0-	2024	2	42	9	N	38					277
07	2294	N	2072	-0-	-222	-0-	2036	2	36	9	N	33	171	1			139

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3093	-0-	-155	-0-	3010	2	83	9	N	75					673
03	3472	X	3206	-0-	-266	-0-	3155	2	51	9	N	46	196	1			523
04	3360	X	3126	-0-	-234	-0-	3058	2	68	9	N	62					585
05	3410	X	3160	-0-	-250	-0-	3160	2			N	-0-					585
*06	3202	X	3202	-0-	-0-	-0-	2946	2	256	9	N	233	366	1			452
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					452

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2792	-0-	-195	-0-	2792	2			N	-0-	221	1			310
03	3323	X	3323	-0-	-0-	-0-	3139	2	184	9	N	167	183	1			294
04	3198	X	3198	-0-	-0-	-0-	3024	2	174	9	N	158					452
05	3290	X	3290	-0-	-0-	-0-	3110	2	180	9	N	164	362	1			254
06	3168	X	3168	-0-	-0-	-0-	2994	2	174	9	N	158					412
07	3224	X	3185	-0-	-39	-0-	3018	2	167	9	N	152	349	1			215

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	6496	-0-	-0-	-0-	6241	2	255	9	N	232	197	1			541
03	7154	X	7154	-0-	-0-	-0-	6908	2	246	9	N	224	189	1			576
04	6600	X	6406	-0-	-194	-0-	6377	2	29	9	N	26					602
05	7239	X	7239	-0-	-0-	-0-	6991	2	248	9	N	225					827
06	6733	X	6733	-0-	-0-	-0-	6528	2	205	9	N	186	367	1			646
07	7161	X	6716	-0-	-445	-0-	6541	2	175	9	N	159	359	1			446

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7772	X	7507	-0-	-265	-0-	7343	2	164	9	N	149	358	1			317
03	8378	X	8378	-0-	-0-	-0-	8185	2	193	9	N	175	190	1			302
04	8040	X	7654	-0-	-386	-0-	7516	2	138	9	N	125					427
05	8308	X	7860	-0-	-448	-0-	7692	2	168	9	N	153	168	1			412
06	7416	X	7416	-0-	-0-	-0-	7269	2	147	9	N	134	177	1			369
07	8122	X	7393	-0-	-729	-0-	7242	2	151	9	N	137	168	1			338

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9483	X	8776	-0-	-707	-0-	8590	2	186	9	N	169	182	1			456
03	10075	X	8993	-0-	-1082	-0-	8804	2	189	9	N	172	177	1			451
04	9810	X	8708	-0-	-1102	-0-	8558	2	150	9	N	136	177	1			410
05	10137	X	9567	-0-	-570	-0-	9393	2	174	9	N	158	172	1			396
06	8762	X	8762	-0-	-0-	-0-	8656	2	106	9	N	96	180	1			312
07	8835	X	8656	-0-	-179	-0-	8521	2	135	9	N	123	171	1			264

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6873	-0-	6873	188757	6658	2	215	9	N	195	184	1			343
03	0	W	7230	-0-	7230	195987	7017	2	213	9	N	194	182	1			355
04	0	W	6847	-0-	6847	202834	6646	2	201	9	N	183	181	1			357
05	209804	X	6970	-0-	-202834	-0-	6779	2	191	9	N	174	176	1			355
06	7080	X	7080	-0-	-0-	-0-	6878	2	202	9	N	184	182	1			357
*07	6955	X	6955	-0-	-0-	-0-	6770	2	185	9	N	168	170	1			355

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11072	X	11072	-0-	-0-	-0-	10796	2	276	9	N	251					691
03	9835	X	9835	-0-	-0-	-0-	9685	2	150	9	N	136					827
04	11020	X	11020	-0-	-0-	-0-	10787	2	233	9	N	212	706	1			333
05	11158	X	11158	-0-	-0-	-0-	10895	2	263	9	N	239					572
*06	10109	X	10109	-0-	-0-	-0-	10080	2	29	9	N	26	172	1			426
*07	10334	X	10334	-0-	-0-	-0-	10136	2	198	9	N	180	172	1			434

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

02	4595	X	4595	-0-	-0-	-0-	4484	2	111	9	N	101	172	1			185
03	4812	X	4812	-0-	-0-	-0-	4694	2	118	9	N	107					292
04	4670	X	4670	-0-	-0-	-0-	4583	2	87	9	N	79					371
05	4872	X	4872	-0-	-0-	-0-	4743	2	129	9	N	117					488
06	4732	X	4732	-0-	-0-	-0-	4673	2	59	9	N	54	173	1			369
*07	4908	X	4908	-0-	-0-	-0-	4809	2	99	9	N	90	169	1			290

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

02	5402	X	5402	-0-	-0-	-0-	5174	2	228	9	N	207	174	1			736
03	5735	X	5681	-0-	-54	-0-	5444	2	237	9	N	215	181	1			770
04	5550	X	5437	-0-	-113	-0-	5209	2	228	9	N	207	174	1			803
05	5735	X	5555	-0-	-180	-0-	5323	2	232	9	N	211	172	1			842
06	5310	X	5310	-0-	-0-	-0-	5099	2	211	9	N	192	344	1			690
*07	5382	X	5382	-0-	-0-	-0-	5167	2	215	9	N	195	175	1			710

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	12221	X	12221	-0-	-0-	-0-	12009	2	212	9	N	193	354	1			710
03	12822	X	12822	-0-	-0-	-0-	12590	2	232	9	N	211	183	1			738
04	6930	X	3565	-0-	-3365	-0-	3462	2	103	9	N	94	159	1			673
05	12645	X	12645	-0-	-0-	-0-	12539	2	106	9	N	96					769
06	12714	X	12714	-0-	-0-	-0-	12275	2	439	9	N	399	349	1			819
*07	12270	X	12270	-0-	-0-	-0-	12163	2	107	9	N	97	339	1			577

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

02	7279	X	6975	-0-	-304	-0-	6864	2	111	9	N	101	183	1			368
03	7781	X	7231	-0-	-550	-0-	7113	2	118	9	N	107	184	1			291
04	7530	X	6861	-0-	-669	-0-	6754	2	107	9	N	97					388
05	7781	X	6986	-0-	-795	-0-	6878	2	108	9	N	98	171	1			315
06	6824	X	6824	-0-	-0-	-0-	6732	2	92	9	N	84					399
07	7471	X	6633	-0-	-838	-0-	6550	2	83	9	N	75	174	1			300

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

02	5017	X	4774	-0-	-243	-0-	4641	2	133	9	N	121	182	1			243
03	5363	X	5146	-0-	-217	-0-	5008	2	138	9	N	125					368
04	5070	X	4870	-0-	-200	-0-	4756	2	114	9	N	104	181	1			291
05	5239	X	5004	-0-	-235	-0-	4891	2	113	9	N	103	184	1			210
06	5226	X	5226	-0-	-0-	-0-	4918	2	308	9	N	280	169	1			321
07	5146	X	4846	-0-	-300	-0-	4737	2	109	9	N	99	180	1			240

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	3335	-0-	-0-	-0-	3168	2	167	9	N	152	178	1			366
03	3872	X	3872	-0-	-0-	-0-	3676	2	196	9	N	178	183	1			361
04	3368	X	3368	-0-	-0-	-0-	3218	2	150	9	N	136	177	1			320
05	3410	X	3284	-0-	-126	-0-	3138	2	146	9	N	133					453
06	3312	X	3312	-0-	-0-	-0-	3160	2	152	9	N	138	177	1			414
07	3658	X	3298	-0-	-360	-0-	3173	2	125	9	N	114	173	1			355

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5950	X	5950	-0-	-0-	-0-	5636	2	314	9	N	285	356	1			345
03	6352	X	6352	-0-	-0-	-0-	5999	2	353	9	N	321	351	1			315
04	6147	X	6147	-0-	-0-	-0-	5832	2	315	9	N	286	294	1			307
05	6218	X	6218	-0-	-0-	-0-	5889	2	329	9	N	299	167	1			439
06	6024	X	6024	-0-	-0-	-0-	5727	2	297	9	N	270	521	1			188
*07	6877	X	6877	-0-	-0-	-0-	6516	2	361	9	N	328	344	1			172

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8497	X	8140	-0-	-357	-0-	7923	2	217	9	N	197	179	1			217
03	9083	X	8444	-0-	-639	-0-	8240	2	204	9	N	185	177	1			225
04	8700	X	8042	-0-	-658	-0-	7853	2	189	9	N	172	173	1			224
05	8959	X	7942	-0-	-1017	-0-	7764	2	178	9	N	162					386
06	7626	X	7626	-0-	-0-	-0-	7473	2	153	9	N	139	184	1			341
07	8122	X	7671	-0-	-451	-0-	7526	2	145	9	N	132	171	1			302

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	7483	-0-	-405	-0-	7108	2	375	9	N	341	374	1			319
03	8432	X	7512	-0-	-920	-0-	7159	2	353	9	N	321	361	1			279
04	8160	X	7820	-0-	-340	-0-	7447	2	373	9	N	339	377	1			241
05	8432	X	7622	-0-	-810	-0-	7280	2	342	9	N	311					552
06	7358	X	7358	-0-	-0-	-0-	7046	2	312	9	N	284	554	1			282
07	7812	X	7620	-0-	-192	-0-	7292	2	328	9	N	298	174	1			406

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13427	X	12150	-0-	-1277	-0-	12008	2	142	9	N	129	176	1			175
03	14353	X	12555	-0-	-1798	-0-	12388	2	167	9	N	152	183	1			144
04	13110	X	11923	-0-	-1187	-0-	11763	2	160	9	N	145					289
05	13547	X	11586	-0-	-1961	-0-	11446	2	140	9	N	127	179	1			237
06	11500	X	11500	-0-	-0-	-0-	11333	2	167	9	N	152	175	1			214
07	12462	X	11603	-0-	-859	-0-	11436	2	167	9	N	152	174	1			192

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10498	X	9300	-0-	-1198	-0-	9124	2	176	9	N	160	196	1			367
03	11222	X	9502	-0-	-1720	-0-	9326	2	176	9	N	160	197	1			330
04	10290	X	9044	-0-	-1246	-0-	8882	2	162	9	N	147	195	1			282
05	10633	X	7599	-0-	-3034	-0-	7477	2	122	9	N	111					393
06	8873	X	8873	-0-	-0-	-0-	8740	2	133	9	N	121	192	1			322
07	9610	X	8236	-0-	-1374	-0-	8105	2	131	9	N	119	191	1			250

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10775	X	10775	-0-	-0-	-0-	9784	2	991	9	N	901	1270	1			731
03	11479	X	11479	-0-	-0-	-0-	10240	2	1239	9	N	1126	907	1			950
04	10465	X	10465	-0-	-0-	-0-	9619	2	846	9	N	769	903	1			816
05	10301	X	10301	-0-	-0-	-0-	9399	2	902	9	N	820	721	1			915
06	10442	X	10442	-0-	-0-	-0-	9585	2	857	9	N	779	894	1			800
*07	9922	X	9922	-0-	-0-	-0-	9188	2	734	9	N	667	715	1			752

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9889	X	9301	-0-	-588	-0-	9084	2	217	9	N	197	180	1			335
03	10571	X	9830	-0-	-741	-0-	9622	2	208	9	N	189	172	1			352
04	10080	X	9397	-0-	-683	-0-	9190	2	207	9	N	188	173	1			367
05	10261	X	9572	-0-	-689	-0-	9362	2	210	9	N	191	173	1			385
06	9533	X	9533	-0-	-0-	-0-	9160	2	373	9	N	339	341	1			383
07	9951	X	8942	-0-	-1009	-0-	8942	2			N	-0-	180	1			203

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12628	X	12628	-0-	-0-	-0-	12277	2	351	9	N	319	365	1			529
03	17411	X	17411	-0-	-0-	-0-	17080	2	331	9	N	301	387	1			443
04	16409	X	16409	-0-	-0-	-0-	16116	2	293	9	N	266	179	1			530
05	16565	X	16565	-0-	-0-	-0-	16276	2	289	9	N	263	171	1			622
06	15737	X	15737	-0-	-0-	-0-	15515	2	222	9	N	202	357	1			467
*07	15438	X	15438	-0-	-0-	-0-	15233	2	205	9	N	186	169	1			484

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	3395	-0-	-433	-0-	3230	2	165	9	N	150					359
03	4092	X	3789	-0-	-303	-0-	3612	2	177	9	N	161	181	1			339
04	3960	X	3466	-0-	-494	-0-	3301	2	165	9	N	150	173	1			316
05	4092	X	3685	-0-	-407	-0-	3518	2	167	9	N	152	181	1			287
06	3529	X	3529	-0-	-0-	-0-	3374	2	155	9	N	141	173	1			255
07	3627	X	3563	-0-	-64	-0-	3414	2	149	9	N	135	168	1			222

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14442	X	13964	-0-	-478	-0-	13043	2	921	9	N	837	886	1			568
03	15438	X	14650	-0-	-788	-0-	13618	2	1032	9	N	938	904	1			602
04	14940	X	13867	-0-	-1073	-0-	12853	2	1014	9	N	922	705	1			819
05	15438	X	14231	-0-	-1207	-0-	13174	2	1057	9	N	961	1025	1			755
06	13551	X	13551	-0-	-0-	-0-	12542	2	1009	9	N	917	868	1			804
*07	13650	X	13650	-0-	-0-	-0-	12676	2	974	9	N	885	1024	1			665

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4031	X	4031	-0-	-0-	-0-	3781	2	250	9	N	227	592	1			308
03	4268	X	4268	-0-	-0-	-0-	3981	2	287	9	N	261	195	1			374
04	4027	X	4027	-0-	-0-	-0-	3787	2	240	9	N	218	194	1			398
05	4165	X	4165	-0-	-0-	-0-	3914	2	251	9	N	228	193	1			433
06	3990	X	3990	-0-	-0-	-0-	3760	2	230	9	N	209	194	1			448
*07	4076	X	4076	-0-	-0-	-0-	3853	2	223	9	N	203	187	1			464

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3878	X	3878	-0-	-0-	-0-	3679	2	199	9	N	181	185	1			398
03	4123	X	4107	-0-	-16	-0-	3896	2	211	9	N	192	183	1			407
04	3990	X	3878	-0-	-112	-0-	3676	2	202	9	N	184	183	1			408
05	4123	X	3911	-0-	-212	-0-	3727	2	184	9	N	167	182	1			393
06	3652	X	3652	-0-	-0-	-0-	3492	2	160	9	N	145	176	1			362
07	3844	X	3788	-0-	-56	-0-	3589	2	199	9	N	181	358	1			185

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17284	X	15510	-0-	-1774	-0-	15313	2	197	9	N	179	181	1			353
03	18321	X	15581	-0-	-2740	-0-	15379	2	202	9	N	184	177	1			360
04	16920	X	14100	-0-	-2820	-0-	13916	2	184	9	N	167	185	1			342
05	17484	X	14232	-0-	-3252	-0-	14053	2	179	9	N	163	180	1			325
06	14998	X	14998	-0-	-0-	-0-	14822	2	176	9	N	160	175	1			310
07	16585	X	14595	-0-	-1990	-0-	14431	2	164	9	N	149	172	1			287

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	5719	-0-	-1096	-0-	5427	2	292	9	N	265	577	1			238
03	7285	X	6092	-0-	-1193	-0-	5796	2	296	9	N	269	192	1			315
04	6360	X	5792	-0-	-568	-0-	5489	2	303	9	N	275	190	1			400
05	6138	X	5849	-0-	-289	-0-	5494	2	355	9	N	323	173	1			550
06	5436	X	5436	-0-	-0-	-0-	5196	2	240	9	N	218	545	1			223
07	5580	X	5401	-0-	-179	-0-	5119	2	282	9	N	256	194	1			285

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4821	X	4821	-0-	-0-	-0-	4733	2	88	9	N	80	178	1			580
03	5049	X	5049	-0-	-0-	-0-	4950	2	99	9	N	90	186	1			484
04	4794	X	4794	-0-	-0-	-0-	4693	2	101	9	N	92					576
05	4887	X	4887	-0-	-0-	-0-	4781	2	106	9	N	96					672
06	4677	X	4677	-0-	-0-	-0-	4610	2	67	9	N	61	173	1			560
*07	4804	X	4804	-0-	-0-	-0-	4714	2	90	9	N	82					642

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25001	X	25001	-0-	-0-	-0-	24458	2	543	9	N	494	532	1			555
03	25369	X	25369	-0-	-0-	-0-	25017	2	352	9	N	320	174	1			701
04	23971	X	23971	-0-	-0-	-0-	23639	2	332	9	N	302	350	1			653
05	23905	X	23905	-0-	-0-	-0-	23596	2	309	9	N	281	173	1			761
06	22536	X	22536	-0-	-0-	-0-	22160	2	376	9	N	342	354	1			749
*07	22305	X	22305	-0-	-0-	-0-	21982	2	323	9	N	294	519	1			524

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4171	X	4171	-0-	-0-	-0-	3887	2	284	9	N	258	392	1			710
03	4416	X	4416	-0-	-0-	-0-	4111	2	305	9	N	277	195	1			792
04	4189	X	4189	-0-	-0-	-0-	3903	2	286	9	N	260	195	1			857
05	4329	X	4329	-0-	-0-	-0-	4042	2	287	9	N	261	193	1			925
06	4566	X	4566	-0-	-0-	-0-	4087	2	479	9	N	435	385	1			975
07	3906	X	3759	-0-	-147	-0-	3720	2	39	9	N	35	383	1			627

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18873	X	18873	-0-	-0-	-0-	18316	2	557	9	N	506	765	1			695
03	19397	X	19397	-0-	-0-	-0-	18748	2	649	9	N	590	565	1			720
04	17186	X	17186	-0-	-0-	-0-	16668	2	518	9	N	471	560	1			631
05	18058	X	18058	-0-	-0-	-0-	17532	2	526	9	N	478	372	1			737
06	17615	X	17615	-0-	-0-	-0-	17094	2	521	9	N	474	552	1			659
*07	17524	X	17524	-0-	-0-	-0-	17017	2	507	9	N	461	382	1			738

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16876	X	16876	-0-	-0-	-0-	16502	2	374	9	N	340	768	1			617
03	17740	X	17740	-0-	-0-	-0-	17332	2	408	9	N	371	381	1			607
04	16888	X	16888	-0-	-0-	-0-	16501	2	387	9	N	352	187	1			772
05	17249	X	17249	-0-	-0-	-0-	16843	2	406	9	N	369	376	1			765
06	16251	X	16251	-0-	-0-	-0-	15922	2	329	9	N	299	371	1			693
*07	16388	X	16388	-0-	-0-	-0-	16081	2	307	9	N	279	365	1			607

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3494	-0-	-653	-0-	3348	2	146	9	N	133	196	1			530
03	4433	X	3732	-0-	-701	-0-	3556	2	176	9	N	160	197	1			493
04	4260	X	3912	-0-	-348	-0-	3675	2	237	9	N	215	195	1			513
05	4402	X	4213	-0-	-189	-0-	3975	2	238	9	N	216	194	1			535
06	3994	X	3994	-0-	-0-	-0-	3812	2	182	9	N	165	193	1			507
07	4030	X	4017	-0-	-13	-0-	3835	2	182	9	N	165	192	1			480

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	6868	-0-	-1136	-0-	6700	2	168	9	N	153	195	1			443
03	8556	X	7814	-0-	-742	-0-	7559	2	255	9	N	232	383	1			292
04	8280	X	7758	-0-	-522	-0-	7514	2	244	9	N	222	184	1			330
05	8556	X	8118	-0-	-438	-0-	7785	2	333	9	N	303	370	1			263
06	6979	X	6979	-0-	-0-	-0-	6795	2	184	9	N	167	187	1			243
07	8029	X	7403	-0-	-626	-0-	7182	2	221	9	N	201	186	1			258

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	577	2	11	9	N	10					202
03	598	N	598	-0-	-0-	-0-	592	2	6	9	N	5					207
04	630	N	-0-	-0-	-630	-0-					N	5					212
05	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					215
06	570	N	520	-0-	-50	-0-	516	2	4	9	N	4					219
*07	518	N	518	-0-	-0-	-0-	515	2	3	9	N	3					222

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27550	X	27078	-0-	-472	-0-	26345	2	733	9	N	666	750	1			675
03	29450	X	28105	-0-	-1345	-0-	27355	2	750	9	N	682	735	1			622
04	28500	X	24944	-0-	-3556	-0-	24448	2	496	9	N	451	358	1			715
05	29450	X	25558	-0-	-3892	-0-	24991	2	567	9	N	515	370	1			860
06	25193	X	25193	-0-	-0-	-0-	24494	2	699	9	N	635	915	1			580
*07	24440	X	24440	-0-	-0-	-0-	23888	2	552	9	N	502	185	1			897

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7424	X	6608	-0-	-816	-0-	6415	2	193	9	N	175	197	1			345
03	7936	X	7054	-0-	-882	-0-	6881	2	173	9	N	157	190	1			312
04	7680	X	6520	-0-	-1160	-0-	6377	2	143	9	N	130	190	1			252
05	7657	X	6771	-0-	-886	-0-	6597	2	174	9	N	158					410
06	7086	X	7086	-0-	-0-	-0-	6705	2	381	9	N	346	369	1			387
07	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					387

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14065	X	11597	-0-	-2468	-0-	11327	2	270	9	N	245	361	1			733
03	14880	X	11988	-0-	-2892	-0-	11722	2	266	9	N	242	367	1			608
04	13800	X	10553	-0-	-3247	-0-	10292	2	261	9	N	237					845
05	13857	X	9470	-0-	-4387	-0-	9237	2	233	9	N	212	372	1			685
06	10259	X	10259	-0-	-0-	-0-	10138	2	121	9	N	110	190	1			605
07	12400	X	10345	-0-	-2055	-0-	10071	2	274	9	N	249					854

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		11511	-0-	11511	34880	11285	2	226	9	N	205	388	1			105
03	DLQ G-10		12352	-0-	12352	47232	12081	2	271	9	N	246	171	1			180
04	58578	X	11346	-0-	-47232	-0-	11125	2	221	9	N	201	188	1			193
05	12400	X	11343	-0-	-1057	-0-	11117	2	226	9	N	205					398
06	12000	X	10691	-0-	-1309	-0-	10518	2	173	9	N	157	377	1			178
07	12338	X	11055	-0-	-1283	-0-	10882	2	173	9	N	157	190	1			145

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		51242	-0-	51242	165186	49121	2	2121	9	N	1928	1732	1			1083
03	DLQ G-10		53200	-0-	53200	218386	51442	2	1758	9	N	1598	2094	1			587
04	268774	X	50388	-0-	-218386	-0-	48525	2	1863	9	N	1694	1304	1			977
05	36766	X	36060	-0-	-706	-0-	34446	2	1614	9	N	1467	1657	1			787
*06	46631	X	46631	-0-	-0-	-0-	44663	2	1968	9	N	1789	1479	1			1097
07	26102	X	NO RPT	-0-	-26102	-0-					N	NO RPT					1097

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

02	11534	X	11534	-0-	-0-	-0-	10151	2	1383	9	N	1257	1147	1			585
03	13311	X	13311	-0-	-0-	-0-	12053	2	1258	9	N	1144	1336	1			393
04	11534	X	11534	-0-	-0-	-0-	10370	2	1164	9	N	1058	939	1			512
05	11721	X	11721	-0-	-0-	-0-	10606	2	1115	9	N	1014	1099	1			427
06	11242	X	11242	-0-	-0-	-0-	10235	2	1007	9	N	915	917	1			425
*07	11163	X	11163	-0-	-0-	-0-	10182	2	981	9	N	892	919	1			398

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

02	DLQ G-10		15885	-0-	15885	50627	15531	2	354	9	N	322					1055
03	DLQ G-10		16604	-0-	16604	67231	16226	2	378	9	N	344	741	1			658
04	83877	X	16646	-0-	-67231	-0-	15973	2	673	9	N	612	376	1			894
05	16678	X	16505	-0-	-173	-0-	16147	2	358	9	N	325	368	1			851
06	16140	X	15034	-0-	-1106	-0-	14718	2	316	9	N	287	385	1			753
07	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					753

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

02	DLQ G-10		32839	-0-	32839	104930	30798	2	2041	9	N	1855	1728	1			1005
03	DLQ G-10		34128	-0-	34128	139058	31981	2	2147	9	N	1952	2259	1			698
04	169999	X	30941	-0-	-139058	-0-	29356	2	1585	9	N	1441	1295	1			844
05	34100	X	29889	-0-	-4211	-0-	27840	2	2049	9	N	1863	1863	1			844
06	29460	X	29022	-0-	-438	-0-	27573	2	1449	9	N	1317	1302	1			859
07	30442	X	29154	-0-	-1288	-0-	27564	2	1590	9	N	1445	1499	1			805

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

02	DLQ G-10		25483	-0-	25483	85057	25015	2	468	9	N	425	180	1			789
03	DLQ G-10		25576	-0-	25576	110633	25137	2	439	9	N	399	563	1			625
04	136961	X	26328	-0-	-110633	-0-	25881	2	447	9	N	406	176	1			855
05	30380	X	27049	-0-	-3331	-0-	26579	2	470	9	N	427	741	1			541
06	25822	X	25822	-0-	-0-	-0-	25384	2	438	9	N	398	359	1			580
*07	26527	X	26527	-0-	-0-	-0-	26064	2	463	9	N	421	358	1			643

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

02	DLQ G-10		13732	-0-	13732	54835	13544	2	188	9	N	171	393	1			635
03	DLQ G-10		28614	-0-	28614	83449	28143	2	471	9	N	428	380	1			683
04	112601	X	29152	-0-	-83449	-0-	28650	2	502	9	N	456	566	1			573
05	32917	X	32917	-0-	-0-	-0-	32322	2	595	9	N	541	380	1			734
*06	31576	X	31576	-0-	-0-	-0-	31023	2	553	9	N	503	557	1			680
*07	32991	X	32991	-0-	-0-	-0-	32454	2	537	9	N	488	540	1			628

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

02	DLQ G-10		15166	-0-	15166	49251	14851	2	315	9	N	286	176	1			658
03	DLQ G-10		15712	-0-	15712	64963	15378	2	334	9	N	304	362	1			600
04	78927	X	13964	-0-	-64963	-0-	13686	2	278	9	N	253	175	1			678
05	17422	X	14170	-0-	-3252	-0-	13842	2	328	9	N	298	346	1			630
06	14880	X	12769	-0-	-2111	-0-	12572	2	197	9	N	179	162	1			647
07	15376	X	12665	-0-	-2711	-0-	12324	2	341	9	N	310	347	1			610

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10089	-0-	10089	33081	9609	2	480	9	N	436	428	1			685
03	DLQ G-10		1513	-0-	1513	34594	1011	2	502	9	N	456	533	1			608
04	44587	X	9993	-0-	-34594	-0-	9527	2	466	9	N	424	342	1			690
05	10633	X	10051	-0-	-582	-0-	9592	2	459	9	N	417	359	1			748
06	10290	X	9507	-0-	-783	-0-	9082	2	425	9	N	386	534	1			600
07	10633	X	9570	-0-	-1063	-0-	9149	2	421	9	N	383	346	1			637

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

02	21112	X	18714	-0-	-2398	-0-	17241	2	1473	9	N	1339	1754	1			520
03	22568	X	19568	-0-	-3000	-0-	18125	2	1443	9	N	1312	1244	1			588
04	20580	X	18542	-0-	-2038	-0-	17214	2	1328	9	N	1207	1042	1			753
05	20429	X	18564	-0-	-1865	-0-	17280	2	1284	9	N	1167	1217	1			703
06	17667	X	17667	-0-	-0-	-0-	16494	2	1173	9	N	1066	1041	1			728
*07	17441	X	17441	-0-	-0-	-0-	16318	2	1123	9	N	1021	1187	1			562

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

02	DLQ G-10		19295	-0-	19295	64739	18716	2	579	9	N	526	581	1			358
03	DLQ G-10		19232	-0-	19232	83971	18641	2	591	9	N	537	559	1			336
04	101475	X	17504	-0-	-83971	-0-	17040	2	464	9	N	422	182	1			576
05	22010	X	19172	-0-	-2838	-0-	18589	2	583	9	N	530	723	1			383
06	21300	X	18729	-0-	-2571	-0-	18166	2	563	9	N	512	533	1			362
07	20615	X	17875	-0-	-2740	-0-	17420	2	455	9	N	414	370	1			406

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

02	27502	X	27502	-0-	-0-	-0-	26223	2	1279	9	N	1163	2304	1			1330
03	31000	X	17939	-0-	-13061	-0-	16556	2	1383	9	N	1257	1476	1			1111
04	37938	X	37938	-0-	-0-	-0-	35765	2	2173	9	N	1975	1444	1			1642
05	41074	X	41074	-0-	-0-	-0-	39109	2	1965	9	N	1786	2316	1			1112
06	39221	X	39221	-0-	-0-	-0-	37343	2	1878	9	N	1707	1771	1			1048
07	18941	X	NO RPT	-0-	-18941	-0-					N	NO RPT					1048

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

02	28362	X	18977	-0-	-9385	-0-	18599	2	378	9	N	344	380	1			392
03	27714	X	18962	-0-	-8752	-0-	18534	2	428	9	N	389	388	1			393
04	24540	X	16732	-0-	-7808	-0-	16732	2			N	-0-	35	1			358
05	22754	X	17256	-0-	-5498	-0-	16871	2	385	9	N	350	566	1			142
06	15754	X	15754	-0-	-0-	-0-	15424	2	330	9	N	300	185	1			257
07	20057	X	15478	-0-	-4579	-0-	15169	2	309	9	N	281	378	1			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14094	X	9783	-0-	-4311	-0-	9637	2	146	9	N	133					452
03	15066	X	10833	-0-	-4233	-0-	10683	2	150	9	N	136	197	1			391
04	13980	X	10474	-0-	-3506	-0-	10336	2	138	9	N	125	191	1			325
05	12276	X	11453	-0-	-823	-0-	11302	2	151	9	N	137	184	1			278
06	9586	X	9586	-0-	-0-	-0-	9477	2	109	9	N	99					377
07	10819	X	9995	-0-	-824	-0-	9895	2	100	9	N	91	180	1			288

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

02	25607	X	17562	-0-	-8045	-0-	17072	2	490	9	N	445	390	1			398
03	25668	X	17372	-0-	-8296	-0-	16898	2	474	9	N	431	387	1			442
04	23010	X	15807	-0-	-7203	-0-	15385	2	422	9	N	384	388	1			438
05	21855	X	15790	-0-	-6065	-0-	15349	2	441	9	N	401	186	1			653
06	14944	X	14944	-0-	-0-	-0-	14553	2	391	9	N	355	555	1			453
07	17205	X	14787	-0-	-2418	-0-	14411	2	376	9	N	342	370	1			425

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

02	59276	X	39237	-0-	-20039	-0-	38589	2	648	9	N	589	725	1			272
03	57846	X	39524	-0-	-18322	-0-	38900	2	624	9	N	567	536	1			303
04	51300	X	36202	-0-	-15098	-0-	35640	2	562	9	N	511	537	1			277
05	48608	X	35407	-0-	-13201	-0-	34871	2	536	9	N	487	354	1			410
06	32585	X	32585	-0-	-0-	-0-	32136	2	449	9	N	408	348	1			470
07	38874	X	31987	-0-	-6887	-0-	31557	2	430	9	N	391	546	1			315

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

02	73789	X	73789	-0-	-0-	-0-	72874	2	915	9	N	832	956	1			509
03	75707	X	75707	-0-	-0-	-0-	74862	2	845	9	N	768	750	1			527
04	89946	X	89946	-0-	-0-	-0-	89062	2	884	9	N	804	576	1			755
05	85290	X	85290	-0-	-0-	-0-	84387	2	903	9	N	821	943	1			633
06	79605	X	79605	-0-	-0-	-0-	78767	2	838	9	N	762	715	1			680
*07	81279	X	81279	-0-	-0-	-0-	80492	2	787	9	N	715	756	1			639

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

02	102992	X	102992	-0-	-0-	-0-	102044	2	948	9	N	862	558	1			584
03	104737	X	104737	-0-	-0-	-0-	103681	2	1056	9	N	960	1139	1			405
04	96224	X	96224	-0-	-0-	-0-	95290	2	934	9	N	849	580	1			674
05	94574	X	94574	-0-	-0-	-0-	93674	2	900	9	N	818	936	1			556
06	DLQ G-10		87636	-0-	87636	87636	86888	2	748	9	N	680	741	1			495
07	DLQ G-10		86772	-0-	86772	174408	85972	2	800	9	N	727	783	1			439

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

02	114695	X	76016	-0-	-38679	-0-	73006	2	3010	9	N	2736	2813	1			907
03	122605	X	76386	-0-	-46219	-0-	73278	2	3108	9	N	2825	3292	1			440
04	106260	X	69147	-0-	-37113	-0-	66378	2	2769	9	N	2517	2209	1			748
05	94705	X	66198	-0-	-28507	-0-	63727	2	2471	9	N	2246	2435	1			559
06	60328	X	60328	-0-	-0-	-0-	58016	2	2312	9	N	2102	1856	1			805
07	73036	X	58342	-0-	-14694	-0-	56076	2	2266	9	N	2060	2248	1			617

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1099	-0-	-293	-0-	1099	2			N	-0-					145
03	1523	N	1523	-0-	-0-	-0-	1495	2	28	9	N	25	98	1			72
04	1590	N	1400	-0-	-190	-0-	1392	2	8	9	N	7					79
05	1178	N	531	-0-	-647	-0-	530	2	1	9	N	1					80
06	1470	N	835	-0-	-635	-0-	835	2			N	-0-					80
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					80

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1213	-0-	-34	-0-	1206	2	7	9	N	6	6	8			23
03	1302	N	1295	-0-	-7	-0-	1294	2	1	9	N	1	1	8			23
04	1290	N	1212	-0-	-78	-0-	1209	2	3	9	N	3	3	8			23
05	1304	N	1304	-0-	-0-	-0-	1291	2	13	9	N	12	12	8			23
06	1260	N	1237	-0-	-23	-0-	1237	2			N	-0-					23
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					23

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					82
03	2525	X	2525	-0-	-0-	-0-	2508	2	17	9	N	15	1	8			96
04	2491	X	2491	-0-	-0-	-0-	2478	2	13	9	N	12					108
05	2506	X	2506	-0-	-0-	-0-	2478	2	28	9	N	25	86	1			47
06	2619	X	2619	-0-	-0-	-0-	2600	2	19	9	N	17					64
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					64

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0-	-0-	1706	2	46	9	N	42					65
03	1837	N	1837	-0-	-0-	-0-	1793	2	44	9	N	40					105
04	1770	N	1623	-0-	-147	-0-	1578	2	45	9	N	41	78	1	3	8	65
05	1860	N	1809	-0-	-51	-0-	1767	2	42	9	N	38					103
06	1770	N	1747	-0-	-23	-0-	1697	2	50	9	N	45					148
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					77
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					77
04	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	N	7					84
05	2351	N	2351	-0-	-0-	-0-	2315	2	36	9	N	33					117
06	2164	N	2164	-0-	-0-	-0-	2128	2	36	9	N	33					150
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					150

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221	X	3221	-0-	-0-	-0-	3177	2	44	9	N	40					70
03	3064	X	3064	-0-	-0-	-0-	3010	2	54	9	N	49					119
04	2838	X	2838	-0-	-0-	-0-	2806	2	32	9	N	29	76	1			72
05	3004	X	3004	-0-	-0-	-0-	2932	2	72	9	N	65					137
06	2737	X	2737	-0-	-0-	-0-	2720	2	17	9	N	15					152
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					152

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3695	X	3695	-0-	-0-	-0-	3692	2	3	9	N	3					110
03	3801	X	3801	-0-	-0-	-0-	3795	2	6	9	N	5					115
04	3080	X	3080	-0-	-0-	-0-	3072	2	8	9	N	7					122
05	3405	X	3405	-0-	-0-	-0-	3391	2	14	9	N	13					135
06	3272	X	3272	-0-	-0-	-0-	3259	2	13	9	N	12	1	8			146
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					146

MENDOTA 14 SE WELL # 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3853	X	2347	-0-	-1506	-0-	2347	2			N	-0-					144
03	2821	X	2545	-0-	-276	-0-	2545	2			N	-0-					144
04	2730	X	2339	-0-	-391	-0-	2339	2			N	-0-					144
05	2821	X	2328	-0-	-493	-0-	2328	2			N	-0-	108	1			36
06	2730	X	2299	-0-	-431	-0-	2292	2	7	9	N	6					42
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					42

MENDOTA 15-NE WELL # 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2367	N	2367	-0-	-0-	-0-	2236	2	131	9	N	119					174
03	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	3	8			189
04	2840	N	2840	-0-	-0-	-0-	2826	2	14	9	N	13	82	1	3	8	117
05	2907	N	2907	-0-	-0-	-0-	2887	2	20	9	N	18	18	8			117
06	2879	N	2879	-0-	-0-	-0-	2870	2	9	9	N	8	6	8			119
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1935	-0-	-153	-0-	1888	2	47	9	N	43	3	8			115
03	1953	N	1810	-0-	-143	-0-	1777	2	33	9	N	30	102	1			43
04	1920	N	1626	-0-	-294	-0-	1611	2	15	9	N	14					57
05	2077	N	1649	-0-	-428	-0-	1621	2	28	9	N	25					82
06	1740	N	1566	-0-	-174	-0-	1536	2	30	9	N	27	2	8			107
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					107

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	952	2	6	9	N	5	6	1			9
03	971	N	971	-0-	-0-	-0-	964	2	7	9	N	6	6	1			9
04	960	N	782	-0-	-178	-0-	775	2	7	9	N	6	6	1			9
05	1023	N	694	-0-	-329	-0-	688	2	6	9	N	5	3	1			11
06	930	N	617	-0-	-313	-0-	613	2	4	9	N	4	6	1			9
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2046	N	2046	-0-	-0-	-0-	2010	2	36	9	N	33					127
03	2237	N	2237	-0-	-0-	-0-	2205	2	32	9	N	29	99	1	3	8	54
04	2738	N	2738	-0-	-0-	-0-	2717	2	21	9	N	19					73
05	2631	N	2631	-0-	-0-	-0-	2613	2	18	9	N	16	12	8			77
06	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	N	2	2	8			77
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					77

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3253	X	3253	-0-	-0-	-0-	3162	2	91	9	N	83	5	8			132
03	3442	X	3442	-0-	-0-	-0-	3353	2	89	9	N	81	77	1	5	8	131
04	3286	X	3286	-0-	-0-	-0-	3212	2	74	9	N	67	109	1	5	8	84
05	3261	X	3261	-0-	-0-	-0-	3178	2	83	9	N	75	68	1	4	8	87
06	3143	X	3143	-0-	-0-	-0-	3067	2	76	9	N	69	6	8			150
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					150

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2684	N	2684	-0-	-0-	-0-	2627	2	57	9	N	52	90	1	1	8	174
03	2469	N	2469	-0-	-0-	-0-	2460	2	9	9	N	8					182
04	2351	N	2351	-0-	-0-	-0-	2320	2	31	9	N	28	75	1	2	8	133
05	2271	N	2271	-0-	-0-	-0-	2263	2	8	9	N	7	81	1			59
06	2333	N	2333	-0-	-0-	-0-	2310	2	23	9	N	21					80
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					80

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1557	-0-	-241	-0-	1540	2	17	9	N	15	16	1			18
03	1798	N	1754	-0-	-44	-0-	1734	2	20	9	N	18	16	1			20
04	1380	N	1306	-0-	-74	-0-	1287	2	19	9	N	17	16	1			21
05	2057	N	2057	-0-	-0-	-0-	2040	2	17	9	N	15	9	1			27
06	1710	N	1100	-0-	-610	-0-	1091	2	9	9	N	8	15	1			20
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	X	2271	-0-	-0-	-0-	2240	2	31	9	N	28	4	8			50
03	2356	X	2213	-0-	-143	-0-	2199	2	14	9	N	13					63
04	2280	X	2165	-0-	-115	-0-	2120	2	45	9	N	41	2	8			102
05	2356	X	2276	-0-	-80	-0-	2263	2	13	9	N	12	12	8			102
06	2280	X	1774	-0-	-506	-0-	1772	2	2	9	N	2	2	8			102
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					102

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	-0-	1802	2	88	9	N	80					187
03	1906	N	1906	-0-	-0-	-0-	1887	2	19	9	N	17					204
04	2130	N	1649	-0-	-481	-0-	1636	2	13	9	N	12	168	1			48
05	2015	N	1767	-0-	-248	-0-	1743	2	24	9	N	22					70
06	1830	N	1825	-0-	-5	-0-	1693	2	132	9	N	120					190
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					190

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	1379	2	149	9	N	135	188	1			189
03	1685	N	1685	-0-	-0-	-0-	1627	2	58	9	N	53					242
04	1530	N	1236	-0-	-294	-0-	1200	2	36	9	N	33	168	1			107
05	1643	N	1148	-0-	-495	-0-	1139	2	9	9	N	8					115
06	1669	N	1669	-0-	-0-	-0-	1535	2	134	9	N	122	194	1			43
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					43

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1167	-0-	-138	-0-	1167	2			N	-0-					63
03	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					63
04	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					63
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					63
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					63
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2766	N	2766	-0-	-0-	-0-	2718	2	48	9	N	44	2	8			100
03	2896	N	2896	-0-	-0-	-0-	2871	2	25	9	N	23	85	1	2	8	36
04	2610	N	2606	-0-	-4	-0-	2606	2			N	-0-					36
05	2945	N	2758	-0-	-187	-0-	2728	2	30	9	N	27	6	8			57
06	2790	N	2563	-0-	-227	-0-	2504	2	59	9	N	54	46	1	2	8	63
07	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					63

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2547	X	2547	-0-	-0-	-0-	2438	2	109	9	N	99	189	1			162
03	2356	X	2240	-0-	-116	-0-	2176	2	64	9	N	58					220
04	2280	X	1820	-0-	-460	-0-	1780	2	40	9	N	36					256
05	2554	X	2554	-0-	-0-	-0-	2359	2	195	9	N	177	194	1			239
06	2280	X	2274	-0-	-6	-0-	2129	2	145	9	N	132	175	1			196
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3205	X	3205	-0-	-0-	-0-	3155	2	50	9	N	45	3	8			87
03	3043	X	3043	-0-	-0-	-0-	3026	2	17	9	N	15	57	1	6	8	39
04	2888	X	2888	-0-	-0-	-0-	2880	2	8	9	N	7	3	8			43
05	2904	X	2904	-0-	-0-	-0-	2837	2	67	9	N	61	14	8			90
06	2846	X	2846	-0-	-0-	-0-	2804	2	42	9	N	38	4	8			124
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					124

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3282	-0-	-662	-0-	3217	2	65	9	N	59	2	8			112
03	4216	X	3542	-0-	-674	-0-	3496	2	46	9	N	42					154
04	3780	X	3310	-0-	-470	-0-	3252	2	58	9	N	53	85	1			122
05	3658	X	3407	-0-	-251	-0-	3366	2	41	9	N	37	104	1			55
06	3420	X	3289	-0-	-131	-0-	3237	2	52	9	N	47					102
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					102

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1543	-0-	-139	-0-	1469	2	74	9	N	67	77	1	2	8	90
03	1776	N	1776	-0-	-0-	-0-	1753	2	23	9	N	21	67	1	1	8	43
04	1805	N	1805	-0-	-0-	-0-	1764	2	41	9	N	37	3	8			77
05	1890	N	1890	-0-	-0-	-0-	1787	2	103	9	N	94	12	8			159
06	1740	N	1740	-0-	-0-	-0-	1738	2	2	9	N	2	2	8			159
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					159

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4917	X	4917	-0-	-0-	-0-	4877	2	40	9	N	36	40	1			18
03	5228	X	5228	-0-	-0-	-0-	5183	2	45	9	N	41	39	1			20
04	5262	X	5262	-0-	-0-	-0-	5217	2	45	9	N	41	38	1			23
05	5333	X	5333	-0-	-0-	-0-	5294	2	39	9	N	35	20	1			38
06	5066	X	5066	-0-	-0-	-0-	5038	2	28	9	N	25	40	1			23
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					23

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12209	X	11190	-0-	-1019	-0-	10892	2	298	9	N	271	323	1			154
03	13188	X	13188	-0-	-0-	-0-	12841	2	347	9	N	315	303	1			166
04	14008	X	14008	-0-	-0-	-0-	13671	2	337	9	N	306	293	1			179
05	13291	X	13291	-0-	-0-	-0-	12998	2	293	9	N	266	157	1			288
06	12750	X	9604	-0-	-3146	-0-	9392	2	212	9	N	193	302	1			179
07	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20793	X	17464	-0-	-3329	-0-	16649	2	815	9	N	741	955	1	2	8	124
03	21700	X	18580	-0-	-3120	-0-	17708	2	872	9	N	793	746	1			171
04	20340	X	17830	-0-	-2510	-0-	16984	2	846	9	N	769	572	1			368
05	19313	X	17805	-0-	-1508	-0-	17011	2	794	9	N	722	956	1			134
06	18690	X	16534	-0-	-2156	-0-	15892	2	642	9	N	584	387	1			331
07	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					331

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30015	X	27947	-0-	-2068	-0-	27026	2	921	9	N	837	931	1	2	8	370
03	32085	X	29401	-0-	-2684	-0-	28390	2	1011	9	N	919	949	1			340
04	30150	X	28080	-0-	-2070	-0-	26967	2	1113	9	N	1012	947	1			405
05	29884	X	28664	-0-	-1220	-0-	27571	2	1093	9	N	994	764	1			635
06	28920	X	27370	-0-	-1550	-0-	26385	2	985	9	N	895	1129	1	1	8	400
07	29884	X	NO RPT	-0-	-29884	-0-					N	NO RPT					400

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

02	812	N	-0-	-0-	-812	-0-					N	-0-					212
03	837	N	-0-	-0-	-837	-0-					N	-0-					212
04	150	N	-0-	-0-	-150	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	81	5			131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			17
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	5			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

02	2349	N	1999	-0-	-350	-0-	27	1	1959	3	N	10					156
							2	4	11	9							
03	2914	N	2066	-0-	-848	-0-	27	1	2035	3	N	2					158
							2	4	2	9							
04	2370	N	2041	-0-	-329	-0-	18	1	1976	3	N	42					200
							1	4	46	9							
*05	2139	N	2030	-0-	-109	-0-	28	1	2000	3	N	-0-	180	1			20
							2	4									
*06	2010	N	1949	-0-	-61	-0-	28	1	1891	3	N	25					45
							2	4	28	9							
07	2108	N	1909	-0-	-199	-0-	27	1	1876	3	N	4					49
							2	4	4	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0-	-0-	9	1	412	3	N	-0-					136
							2	4									
03	446	N	446	-0-	-0-	-0-	7	1	437	3	N	-0-					136
							2	4									
04	420	N	324	-0-	-96	-0-	4	1	319	3	N	-0-					136
							1	4									
05	465	N	2	-0-	-463	-0-	2	4			N	-0-					136
*06	420	N	2	-0-	-418	-0-	2	4			N	-0-	12	5			124
07	341	N	3	-0-	-338	-0-	2	4	1	9	N	1	110	1			15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3119	X	3119	-0-	-0-	-0-	24	1	3093	3	N	-0-					155
							2	4									
03	3402	X	3402	-0-	-0-	-0-	25	1	3307	3	N	62					217
							2	4	68	9							
04	3166	X	3166	-0-	-0-	-0-	16	1	3103	3	N	42					259
							1	4	46	9							
05	3392	X	3392	-0-	-0-	-0-	27	1	3328	3	N	32					291
							2	4	35	9							
*06	3350	X	3350	-0-	-0-	-0-	27	1	3231	3	N	82	179	1	13	5	181
							2	4	90	9							
*07	3235	X	3235	-0-	-0-	-0-	23	1	3187	3	N	21					202
							2	4	23	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	634	-0-	-33	-0-	624	3	10	9	N	9					49
03	697	N	697	-0-	-0-	-0-	650	3	47	9	N	43					92
04	1620	X	638	-0-	-982	-0-	636	3	2	9	N	2					94
05	725	N	725	-0-	-0-	-0-	682	3	43	9	N	39					133
*06	685	N	685	-0-	-0-	-0-	652	3	33	9	N	30					163
*07	663	N	663	-0-	-0-	-0-	657	3	6	9	N	5					168

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0-	-0-	21	1	1344	3	N	50	176	1			10
							2	4	55	9							
03	1674	N	1528	-0-	-146	-0-	22	1	1469	3	N	32					42
							2	4	35	9							
04	1530	N	1458	-0-	-72	-0-	14	1	1435	3	N	7					49
							1	4	8	9							
05	1557	N	1557	-0-	-0-	-0-	19	1	1481	3	N	50					99
							2	4	55	9							
*06	1527	N	1527	-0-	-0-	-0-	19	1	1447	3	N	54					153
							2	4	59	9							
07	1519	N	1214	-0-	-305	-0-	15	1	1141	3	N	51	182	1			22
							2	4	56	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1412	-0-	-299	-0-	1412	3			N	-0-					198
03	1612	N	1489	-0-	-123	-0-	1489	3			N	-0-	22	5			176
04	1680	N	1452	-0-	-228	-0-	1451	3	1	9	N	1	22	5			155
05	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-	4	5			151
*06	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					151
*07	1634	N	1634	-0-	-0-	-0-	1606	3	28	9	N	25					176

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1996	-0-	-5	-0-	1926	3	70	9	N	64	182	1			240
03	2081	N	2081	-0-	-0-	-0-	2051	3	30	9	N	27	178	1			89
04	2160	N	1949	-0-	-211	-0-	1936	3	13	9	N	12					101
05	2139	N	2107	-0-	-32	-0-	2071	3	36	9	N	33					134
*06	2031	N	2031	-0-	-0-	-0-	1966	3	65	9	N	59					193
*07	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-	167	1			26

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					178
03	155	N	-0-	-0-	-155	-0-					N	-0-					178
04	150	N	-0-	-0-	-150	-0-					N	-0-	8	5			170
05	124	N	-0-	-0-	-124	-0-					N	-0-	12	5			158
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	107	1	1	5	50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2550	-0-	-2	-0-	2548	3	2	9	N	2					85
03	2728	X	2659	-0-	-69	-0-	2657	3	2	9	N	2					87
04	2640	X	2631	-0-	-9	-0-	2629	3	2	9	N	2					89
05	2917	X	2917	-0-	-0-	-0-	2911	3	6	9	N	5					94
*06	2640	X	2631	-0-	-9	-0-	2631	3			N	-0-					94
07	2728	N	1796	-0-	-932	-0-	1770	3	26	9	N	24					118

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1239	-0-	-385	-0-	1233	3	6	9	N	5					155
03	1457	N	1435	-0-	-22	-0-	1407	3	28	9	N	25					180
04	1378	N	1378	-0-	-0-	-0-	1372	3	6	9	N	5					185
05	1634	N	1634	-0-	-0-	-0-	1598	3	36	9	N	33					218
*06	1438	N	1438	-0-	-0-	-0-	1381	3	57	9	N	52					270
07	1426	N	1107	-0-	-319	-0-	1092	3	15	9	N	14	182	1			102

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	122	-0-	-52	-0-	122	3			N	-0-					62
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					62
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					62
05	124	N	93	-0-	-31	-0-	93	3			N	-0-	35	5			27
*06	120	N	86	-0-	-34	-0-	86	3			N	-0-					27
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					27

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2360	-0-	-366	-0-	22	1	2247	3	N	81	183	1			167
							2	4	89	9							
03	2637	N	2637	-0-	-0-	-0-	25	1	2554	3	N	51					218
							2	4	56	9							
04	2898	N	2898	-0-	-0-	-0-	13	1	2809	3	N	68					286
							1	4	75	9							
05	3043	N	3043	-0-	-0-	-0-	34	1	2984	3	N	21					307
							2	4	23	9							
*06	2961	N	2961	-0-	-0-	-0-	35	1	2793	3	N	119	177	1			249
							2	4	131	9							
07	3007	N	2883	-0-	-124	-0-	35	1	2793	3	N	48					297
							2	4	53	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1115	-0-	-103	-0-	13	1	997	3	N	94					195
							2	4	103	9							
03	1240	N	1070	-0-	-170	-0-	13	1	1052	3	N	3					198
							2	4	3	9							
04	1200	N	1025	-0-	-175	-0-	7	1	1006	3	N	10					208
							1	4	11	9							
05	1495	N	1495	-0-	-0-	-0-	47	1	1446	3	N	-0-					208
							2	4									
*06	1185	N	1185	-0-	-0-	-0-	19	1	1120	3	N	40	188	1			60
							2	4	44	9							
*07	1097	N	1097	-0-	-0-	-0-	14	1	1069	3	N	11					71
							2	4	12	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1981	-0-	-49	-0-	16	1	1963	3	N	-0-	185	1			210
							2	4									
03	2127	N	2127	-0-	-0-	-0-	16	1	2091	3	N	16	193	1			33
							2	4	18	9							
04	2100	N	2099	-0-	-1	-0-	11	1	2022	3	N	59					92
							1	4	65	9							
*05	2114	N	2114	-0-	-0-	-0-	19	1	2030	3	N	57					149
							2	4	63	9							
*06	2070	N	2018	-0-	-52	-0-	33	1	1982	3	N	1					150
							2	4	1	9							
07	2170	N	2145	-0-	-25	-0-	23	1	2113	3	N	6					156
							2	4	7	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	4152	-0-	-459	-0-	41	1	4059	3	N	45					367
							2	4	50	9							
03	4929	X	4387	-0-	-542	-0-	41	1	4257	3	N	79	199	1			247
							2	4	87	9							
04	4770	X	4429	-0-	-341	-0-	31	1	4281	3	N	105					352
							1	4	116	9							
05	4449	X	4449	-0-	-0-	-0-	48	1	4340	3	N	54	183	1			223
							2	4	59	9							
*06	4290	X	4174	-0-	-116	-0-	51	1	4042	3	N	72					295
							2	4	79	9							
07	4557	X	4147	-0-	-410	-0-	46	1	4099	3	N	-0-					295
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1764	-0-	-208	-0-	12	1	1729	3	N	19					40
							2	4	21	9							
03	2015	N	1939	-0-	-76	-0-	11	1	1837	3	N	81					121
							2	4	89	9							
04	1800	N	1791	-0-	-9	-0-	6	1	1699	3	N	77	188	1			10
							1	4	85	9							
05	2122	N	2122	-0-	-0-	-0-	14	1	1895	3	N	192					202
							2	4	211	9							
*06	2043	N	2043	-0-	-0-	-0-	14	1	1913	3	N	104					306
							2	4	114	9							
*07	1961	N	1961	-0-	-0-	-0-	13	1	1885	3	N	55	184	1			177
							2	4	61	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	346	-0-	-60	-0-	4	1	340	3	N	-0-					119
							2	4									
03	372	N	323	-0-	-49	-0-	3	1	318	3	N	-0-	5	5			114
							2	4									
04	390	N	285	-0-	-105	-0-	2	1	282	3	N	-0-					114
							1	4									
05	372	N	299	-0-	-73	-0-	3	1	294	3	N	-0-	54	5			60
							2	4									
*06	312	N	312	-0-	-0-	-0-	3	1	273	3	N	31					91
							2	4	34	9							
07	310	N	292	-0-	-18	-0-	3	1	287	3	N	-0-					91
							2	4									

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					164
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					164
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					164
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					180
03	992	N	911	-0-	-81	-0-	911	2			N	-0-					180
04	870	N	822	-0-	-48	-0-	822	2			N	-0-					180
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					180
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					180

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	934	-0-	-197	-0-	29	1	905	3	Y	-0-					17
03	1116	N	919	-0-	-197	-0-	30	1	888	3	Y	1					18
							1	9									
04	1173	N	1173	-0-	-0-	-0-	28	1	1121	3	Y	22					40
							24	9									
05	992	N	858	-0-	-134	-0-	31	1	827	3	Y	-0-					40
06	900	N	741	-0-	-159	-0-	26	1	715	3	Y	-0-					40
07	1209	N	1071	-0-	-138	-0-	31	1	1027	3	Y	12					52
							13	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1335	3	25	9	N	23					48
03	1506	N	1506	-0-	-0-	-0-	1480	3	26	9	N	24					72
04	1624	N	1624	-0-	-0-	-0-	1599	3	25	9	N	23					95
05	1563	N	1563	-0-	-0-	-0-	1528	3	35	9	N	32	97	1			30
06	1470	N	1405	-0-	-65	-0-	1382	3	23	9	N	21	4	1			47
07	1674	N	1427	-0-	-247	-0-	1407	3	20	9	N	18					65

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	541	3	11	9	Y	10					22
03	651	N	637	-0-	-14	-0-	634	3	3	9	Y	3					25
04	510	N	357	-0-	-153	-0-	354	3	3	9	Y	3					28
05	589	N	272	-0-	-317	-0-	272	3			Y	-0-					28
06	630	N	269	-0-	-361	-0-	269	3			Y	-0-					28
*07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					28

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	29	1	1536	3	Y	40					58
							44	9									
03	1553	N	1553	-0-	-0-	-0-	31	1	1478	3	Y	40					98
							44	9									
04	1826	N	1826	-0-	-0-	-0-	30	1	1742	3	Y	49					147
							54	9									
05	1705	N	1436	-0-	-269	-0-	31	1	1366	3	Y	35	164	1			18
							39	9									
06	1503	N	1503	-0-	-0-	-0-	29	1	1444	3	Y	27	7	1			38
							30	9									
07	1891	N	1692	-0-	-199	-0-	31	1	1624	3	Y	34					72
							37	9									

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	29	1	1035	3	Y	20					74
							22	9									
03	1178	N	1178	-0-	-0-	-0-	31	1	1132	3	Y	14					88
							15	9									
04	1178	N	1178	-0-	-0-	-0-	30	1	1131	3	Y	15					103
							17	9									
05	1180	N	1180	-0-	-0-	-0-	31	1	1124	3	Y	23	87	1			39
							25	9									
06	1140	N	1073	-0-	-67	-0-	30	1	1035	3	Y	7	4	1			42
							8	9									
*07	1235	N	1235	-0-	-0-	-0-	31	1	1182	3	Y	20					62
							22	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

02	14B2 EXT		100	-0-	100	715	9	1	91	3	Y	-0-					13
03	14B2 EXT		11	-0-	11	726	1	1	10	3	Y	-0-					-0-
04	726	X	-0-	-0-	-726	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

02	1021	N	1021	-0-	-0-	-0-	29	1	975	3	Y	15					77
							17	9									
03	1077	N	1077	-0-	-0-	-0-	27	1	1040	3	Y	9	76	1			10
							10	9									
04	990	N	757	-0-	-233	-0-	27	1	721	3	Y	8					18
							9	9									
05	1085	N	41	-0-	-1044	-0-	7	1	34	3	Y	-0-					18
06	1157	N	1157	-0-	-0-	-0-	19	1	1138	3	Y	-0-					18
*07	1251	N	1251	-0-	-0-	-0-	31	1	1198	3	Y	20					38
							22	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

02	1698	N	1698	-0-	-0-	-0-	29	1	1640	3	Y	26	186	1			62
							29	9									
03	1744	N	1744	-0-	-0-	-0-	31	1	1680	3	Y	30					92
							33	9									
04	1830	N	1527	-0-	-303	-0-	30	1	1478	3	Y	17					109
							19	9									
05	1829	N	1772	-0-	-57	-0-	28	1	1707	3	Y	34	125	1			18
							37	9									
06	1680	N	1676	-0-	-4	-0-	27	1	1618	3	Y	28	6	1			40
							31	9									
07	1581	N	1516	-0-	-65	-0-	30	1	1462	3	Y	22					62
							24	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1510	-0-	-27	-0-	29	1	1481	3	Y	-0-					30
03	2254	N	2254	-0-	-0-	-0-	31	1	2223	3	Y	-0-					30
04	1860	N	1577	-0-	-283	-0-	28	1	1549	3	Y	-0-					30
05	1814	N	1814	-0-	-0-	-0-	31	1	1783	3	Y	-0-					30
06	2190	N	1745	-0-	-445	-0-	30	1	1715	3	Y	-0-					30
*07	1951	N	1951	-0-	-0-	-0-	31	1	1920	3	Y	-0-					30

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0-	-0-	29	1	1958	3	N	7					42
							8	9									
03	2139	N	2056	-0-	-83	-0-	31	1	2014	3	N	10					52
							11	9									
04	1890	N	1851	-0-	-39	-0-	30	1	1821	3	N	-0-					52
05	2139	N	1932	-0-	-207	-0-	31	1	1901	3	N	-0-					52
06	1980	N	1748	-0-	-232	-0-	30	1	1716	3	N	2					54
							2	9									
07	1922	N	1913	-0-	-9	-0-	31	1	1881	3	N	1					55
							1	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0-	-0-	27	1	901	3	Y	2					17
							2	9									
03	999	N	999	-0-	-0-	-0-	31	1	954	3	Y	13					30
							14	9									
04	816	N	816	-0-	-0-	-0-	30	1	786	3	Y	-0-					30
05	992	N	626	-0-	-366	-0-	25	1	601	3	Y	-0-					30
06	754	N	754	-0-	-0-	-0-	26	1	715	3	Y	12					42
							13	9									
*07	831	N	831	-0-	-0-	-0-	31	1	797	3	Y	3					45
							3	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	29	1	367	3	Y	17					17
							19	9									
03	405	N	405	-0-	-0-	-0-	26	1	370	3	Y	8					25
							9	9									
04	410	N	410	-0-	-0-	-0-	30	1	378	3	Y	2					27
							2	9									
05	434	N	381	-0-	-53	-0-	29	1	352	3	Y	-0-					27
06	390	N	372	-0-	-18	-0-	27	1	345	3	Y	-0-					27
07	434	N	366	-0-	-68	-0-	31	1	335	3	Y	-0-					27

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	132	-0-	-13	-0-	21	1	103	3	Y	7					10
							8	9									
03	178	N	178	-0-	-0-	-0-	31	1	147	3	Y	-0-					10
04	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					10
05	155	N	150	-0-	-5	-0-	28	1	122	3	Y	-0-					10
06	180	N	95	-0-	-85	-0-	26	1	69	3	Y	-0-					10
07	155	N	151	-0-	-4	-0-	31	1	120	3	Y	-0-					10

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	29	1	1377	3	Y	25	83	1			39
							28	9									
03	1271	N	1261	-0-	-10	-0-	31	1	1207	3	Y	21	53	1			7
							23	9									
04	1454	N	1454	-0-	-0-	-0-	30	1	1385	3	Y	35					42
							39	9									
05	1519	N	1117	-0-	-402	-0-	31	1	1069	3	Y	15					57
							17	9									
06	1230	N	403	-0-	-827	-0-	21	1	382	3	Y	-0-					57
07	1488	N	1323	-0-	-165	-0-	31	1	1266	3	Y	24					81
							26	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0-	-0-	29	1	1066	3	Y	11					67
							12	9									
03	1160	N	1160	-0-	-0-	-0-	31	1	1111	3	Y	16					83
							18	9									
04	1140	N	1122	-0-	-18	-0-	30	1	1081	3	Y	10					93
							11	9									
05	1178	N	1037	-0-	-141	-0-	28	1	995	3	Y	13	89	1			17
							14	9									
06	1110	N	1076	-0-	-34	-0-	27	1	1039	3	Y	9	4	1			22
							10	9									
07	1147	N	1142	-0-	-5	-0-	31	1	1103	3	Y	7					29
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

02	334	N	334	-0-	-0-	-0-	29	1	305	3	Y	-0-					37
03	403	N	351	-0-	-52	-0-	28	1	321	3	Y	2					39
							2	9									
04	390	N	335	-0-	-55	-0-	30	1	305	3	Y	-0-					39
05	372	N	332	-0-	-40	-0-	28	1	304	3	Y	-0-					39
06	330	N	329	-0-	-1	-0-	27	1	302	3	Y	-0-					39
07	341	N	219	-0-	-122	-0-	31	1	188	3	Y	-0-					39

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

02	1056	N	1056	-0-	-0-	-0-	29	1	1004	3	Y	21					28
							23	9									
03	868	N	828	-0-	-40	-0-	30	1	791	3	Y	6					34
							7	9									
04	1137	N	1137	-0-	-0-	-0-	30	1	1096	3	Y	10					44
							11	9									
05	1116	N	644	-0-	-472	-0-	31	1	607	3	Y	5					49
							6	9									
06	958	N	958	-0-	-0-	-0-	30	1	922	3	Y	5					54
							6	9									
07	1178	N	1055	-0-	-123	-0-	31	1	1017	3	Y	6					60
							7	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

02	1450	N	956	-0-	-494	-0-	17	1	929	3	Y	9	47	1			-0-
							10	9									
03	1682	N	1682	-0-	-0-	-0-	30	1	1628	3	Y	22					22
							24	9									
04	1577	N	1577	-0-	-0-	-0-	30	1	1503	3	Y	40					62
							44	9									
05	1503	N	1503	-0-	-0-	-0-	31	1	1450	3	Y	20					82
							22	9									
06	1620	N	1451	-0-	-169	-0-	30	1	1401	3	Y	18					100
							20	9									
07	1643	N	1470	-0-	-173	-0-	31	1	1417	3	Y	20					120
							22	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	N	1146	-0-	-0-	-0-	29	1	1109	3	Y	7					31
							8	9									
03	1222	N	1222	-0-	-0-	-0-	31	1	1173	3	Y	16					47
							18	9									
04	1231	N	1231	-0-	-0-	-0-	28	1	1186	3	Y	15					62
							17	9									
05	1240	N	1047	-0-	-193	-0-	30	1	997	3	Y	18					80
							20	9									
06	1389	N	1389	-0-	-0-	-0-	28	1	1348	3	Y	12					92
							13	9									
*07	1365	N	1365	-0-	-0-	-0-	31	1	1314	3	Y	18					110
							20	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	28	1	521	3	Y	10					30
							11	9									
03	675	N	675	-0-	-0-	-0-	31	1	631	3	Y	12					42
							13	9									
04	634	N	634	-0-	-0-	-0-	25	1	590	3	Y	17					59
							19	9									
05	727	N	727	-0-	-0-	-0-	31	1	695	3	Y	1					60
							1	9									
06	660	N	596	-0-	-64	-0-	28	1	568	3	Y	-0-					60
*07	681	N	681	-0-	-0-	-0-	26	1	640	3	Y	14					74
							15	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	969	N	969	-0-	-0-	-0-	29	1	926	3	Y	13					42
							14	9									
03	620	N	594	-0-	-26	-0-	29	1	546	3	Y	17					59
							19	9									
04	1184	N	1184	-0-	-0-	-0-	30	1	1147	3	Y	6	38	1			27
							7	9									
05	1023	N	899	-0-	-124	-0-	31	1	855	3	Y	12					39
							13	9									
06	570	N	338	-0-	-232	-0-	25	1	312	3	Y	1					40
							1	9									
07	1209	N	459	-0-	-750	-0-	27	1	424	3	Y	7					47
							8	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	29	1	1757	3	Y	11					45
							12	9									
03	1143	N	1143	-0-	-0-	-0-	31	1	1104	3	Y	7					52
							8	9									
04	1410	N	1006	-0-	-404	-0-	29	1	977	3	Y	-0-					52
05	1519	N	1190	-0-	-329	-0-	31	1	1153	3	Y	5					57
							6	9									
06	1483	N	1483	-0-	-0-	-0-	30	1	1453	3	Y	-0-					57
*07	1443	N	1443	-0-	-0-	-0-	31	1	1406	3	Y	5					62
							6	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	29	1	527	3	Y	-0-					67
03	519	N	519	-0-	-0-	-0-	29	1	490	3	Y	-0-					67
04	630	N	214	-0-	-416	-0-	15	1	199	3	Y	-0-					67
05	589	N	241	-0-	-348	-0-	29	1	212	3	Y	-0-					67
06	510	N	455	-0-	-55	-0-	26	1	429	3	Y	-0-					67
*07	525	N	525	-0-	-0-	-0-	29	1	496	3	Y	-0-					67

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

02	2349	X	2327	-0-	-22	-0-	4	1	2323	3	Y	-0-					11
03	2348	X	2348	-0-	-0-	-0-	2	1	2333	3	Y	12					45
							13	9									
04	2381	X	2381	-0-	-0-	-0-	3	1	2366	3	Y	11	31	1			25
							12	9									
05	2480	X	2256	-0-	-224	-0-	4	1	2243	3	Y	8					33
							9	9									
06	2280	N	2093	-0-	-187	-0-	3	1	2080	3	Y	9					42
							10	9									
07	2449	N	2140	-0-	-309	-0-	1	1	2130	3	Y	8					50
							9	9									

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

02	2829	X	2829	-0-	-0-	-0-	2804	3	25	9	Y	23	88	1			30
03	2751	N	2751	-0-	-0-	-0-	2726	3	25	9	Y	23	6	1			47
04	2850	N	2850	-0-	-0-	-0-	2820	3	30	9	Y	27					74
05	3038	N	2630	-0-	-408	-0-	2616	3	14	9	Y	13					87
06	2940	X	2639	-0-	-301	-0-	2617	3	22	9	Y	20					107
*07	3127	X	3127	-0-	-0-	-0-	3103	3	24	9	Y	22					129

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

02	250	N	250	-0-	-0-	-0-	193	3	57	9	Y	52	97	1			86
03	294	N	294	-0-	-0-	-0-	210	3	84	9	Y	76	6	1			156
04	300	N	264	-0-	-36	-0-	212	3	52	9	Y	47	107	1			96
05	284	N	284	-0-	-0-	-0-	203	3	81	9	Y	74	120	1			50
06	289	N	289	-0-	-0-	-0-	213	3	76	9	Y	69	5	1			114
07	279	N	211	-0-	-68	-0-	169	3	42	9	Y	38					152

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	29	1	753	3	Y	18					55
							20	9									
03	837	N	837	-0-	-0-	-0-	29	1	793	3	Y	14					69
							15	9									
04	873	N	873	-0-	-0-	-0-	30	1	829	3	Y	13					82
							14	9									
05	868	N	684	-0-	-184	-0-	29	1	646	3	Y	8					90
							9	9									
06	810	N	764	-0-	-46	-0-	27	1	731	3	Y	5					95
							6	9									
07	899	N	828	-0-	-71	-0-	30	1	781	3	Y	15					110
							17	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

02	1479	N	1454	-0-	-25	-0-	1428	3	26	9	Y	24					42
03	1612	N	1542	-0-	-70	-0-	1498	3	44	9	Y	40					82
04	1500	N	1489	-0-	-11	-0-	1456	3	33	9	Y	30					112
05	1587	N	1587	-0-	-0-	-0-	1550	3	37	9	Y	34	121	1			25
06	1571	N	1571	-0-	-0-	-0-	1521	3	50	9	Y	45					70
*07	1587	N	1587	-0-	-0-	-0-	1562	3	25	9	Y	23					93

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

02	3712	X	3536	-0-	-176	-0-	3457	3	79	9	Y	72	5	1			110
03	3968	X	3749	-0-	-219	-0-	3635	3	114	9	Y	104	110	1			104
04	3840	X	3431	-0-	-409	-0-	3348	3	83	9	Y	75					179
05	3883	X	3883	-0-	-0-	-0-	3822	3	61	9	Y	55					234
06	3660	X	3540	-0-	-120	-0-	3537	3	3	9	Y	3	129	1			102
*07	4164	X	4164	-0-	-0-	-0-	4100	3	64	9	Y	58					160

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4049	X	4049	-0-	-0-	-0-	3991	3	58	9	Y	53					123
03	4247	X	4177	-0-	-70	-0-	4124	3	53	9	Y	48	77	1			94
04	4350	X	4086	-0-	-264	-0-	4033	3	53	9	Y	48	2	1			140
05	4495	X	3988	-0-	-507	-0-	3941	3	47	9	Y	43					183
06	4350	X	3687	-0-	-663	-0-	3653	3	34	9	Y	31	176	1			38
07	4340	X	4214	-0-	-126	-0-	4173	3	41	9	Y	37					75

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	N	1930	-0-	-0-	-0-	29	1	1876	3	Y	23					40
							25	9									
03	1758	N	1758	-0-	-0-	-0-	31	1	1707	3	Y	18					58
							20	9									
04	1770	N	1710	-0-	-60	-0-	29	1	1659	3	Y	20	60	1			18
							22	9									
05	2077	N	1758	-0-	-319	-0-	31	1	1710	3	Y	15					33
							17	9									
06	1831	N	1831	-0-	-0-	-0-	30	1	1779	3	Y	20					53
							22	9									
07	1767	N	1721	-0-	-46	-0-	31	1	1686	3	Y	4					57
							4	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2938	X	2938	-0-	-0-	-0-	2899	3	39	9	Y	35					37
03	2969	X	2969	-0-	-0-	-0-	2929	3	40	9	Y	36					73
04	2850	X	2845	-0-	-5	-0-	2799	3	46	9	Y	42					115
05	3131	X	2675	-0-	-456	-0-	2651	3	24	9	Y	22					137
06	3030	X	2607	-0-	-423	-0-	2578	3	29	9	Y	26					163
07	3131	X	2667	-0-	-464	-0-	2643	3	24	9	Y	22					185

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2266	-0-	-1156	-0-	29	1	2217	3	Y	18					65
							20	9									
03	3100	X	2296	-0-	-804	-0-	31	1	2240	3	Y	23					88
							25	9									
04	2850	X	2338	-0-	-512	-0-	30	1	2287	3	Y	19					107
							21	9									
05	2852	X	2371	-0-	-481	-0-	31	1	2314	3	Y	24	114	1			17
							26	9									
06	2520	X	1869	-0-	-651	-0-	29	1	1817	3	Y	21	5	1			33
							23	9									
07	2418	X	1323	-0-	-1095	-0-	27	1	1285	3	Y	10					43
							11	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	4016	-0-	-131	-0-	3861	3	155	9	Y	141	187	1			90
03	4185	X	4183	-0-	-2	-0-	4082	3	101	9	Y	92					182
04	4410	X	4181	-0-	-229	-0-	4084	3	97	9	Y	88	178	1			92
05	4557	X	4375	-0-	-182	-0-	4160	3	215	9	Y	195	183	1			104
06	4410	X	3968	-0-	-442	-0-	3910	3	58	9	Y	53					157
07	4309	X	4110	-0-	-199	-0-	4029	3	81	9	Y	74					231

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3200	-0-	-425	-0-	3149	3	51	9	Y	46	97	1			64
03	3782	X	3323	-0-	-459	-0-	3247	3	76	9	Y	69	6	1			127
04	3480	X	3172	-0-	-308	-0-	3116	3	56	9	Y	51	76	1			102
05	3472	X	3245	-0-	-227	-0-	3177	3	68	9	Y	62	120	1			44
06	3300	X	3125	-0-	-175	-0-	3063	3	62	9	Y	56	5	1			95
07	3410	X	3251	-0-	-159	-0-	3190	3	61	9	Y	55					150

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3254	-0-	-342	-0-	3192	3	62	9	Y	56	6	1			100
03	3472	X	3366	-0-	-106	-0-	3301	3	65	9	Y	59					159
04	3360	X	3234	-0-	-126	-0-	3189	3	45	9	Y	41	108	1			92
05	3472	X	2950	-0-	-522	-0-	2891	3	59	9	Y	54	89	1			57
06	3360	X	2794	-0-	-566	-0-	2740	3	54	9	Y	49	4	1			102
07	3472	X	2879	-0-	-593	-0-	2844	3	35	9	Y	32					134

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0-	-0-	3	1	1318	3	Y	-0-					76
03	1406	N	1406	-0-	-0-	-0-	1	1	1380	3	Y	23					98
							25	9									
04	1351	N	1351	-0-	-0-	-0-	2	1	1262	3	Y	79	127	1			50
							87	9									
05	1426	N	1415	-0-	-11	-0-	3	1	1393	3	Y	17					67
							19	9									
06	1350	N	1208	-0-	-142	-0-	1	1	1188	3	Y	17					84
							19	9									
*07	1548	N	1548	-0-	-0-	-0-	1528	3	20	9	Y	18					102

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1146	N	1146	-0-	-0-	-0-	29	1	1103	3	N	13					37
							14	9									
03	1271	N	1249	-0-	-22	-0-	31	1	1188	3	N	27					64
							30	9									
04	1391	N	1391	-0-	-0-	-0-	30	1	1292	3	N	63					127
							69	9									
05	1279	N	1279	-0-	-0-	-0-	28	1	1206	3	N	41					168
							45	9									
06	1243	N	1243	-0-	-0-	-0-	27	1	1194	3	N	20					188
							22	9									
*07	1287	N	1287	-0-	-0-	-0-	31	1	1223	3	N	30	178	1			40
							33	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	516	-0-	-760	-0-	11	1	493	3	N	11	54	1			19
							12	9									
03	1357	N	1357	-0-	-0-	-0-	31	1	1290	3	N	33					52
							36	9									
04	1740	N	761	-0-	-979	-0-	28	1	716	3	N	15					67
							17	9									
05	1160	N	1160	-0-	-0-	-0-	26	1	1108	3	N	24					91
							26	9									
06	1320	N	1165	-0-	-155	-0-	27	1	1113	3	N	23					114
							25	9									
*07	1028	N	1028	-0-	-0-	-0-	29	1	978	3	N	19					133
							21	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

02	551	N	500	-0-	-51	-0-	500	2			N	-0-					49
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					49
04	570	N	519	-0-	-51	-0-	519	2			N	-0-					49
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					49
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					49
*07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

02	4107	X	4107	-0-	-0-	-0-	4054	2	53	9	N	48					200
03	4294	X	4294	-0-	-0-	-0-	4248	2	46	9	N	42					242
04	4052	X	4052	-0-	-0-	-0-	4005	2	47	9	N	43	180	1			105
05	3991	X	3991	-0-	-0-	-0-	3945	2	46	9	N	42					147
06	4033	X	4033	-0-	-0-	-0-	4003	2	30	9	N	27					174
*07	4073	X	4073	-0-	-0-	-0-	4036	2	37	9	N	34					208

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

02	943	N	943	-0-	-0-	-0-	900	2	43	9	N	39					249
03	899	N	673	-0-	-226	-0-	672	2	1	9	N	1	192	1			58
04	960	N	919	-0-	-41	-0-	890	2	29	9	N	26					84
05	814	N	814	-0-	-0-	-0-	794	2	20	9	N	18					102
06	704	N	704	-0-	-0-	-0-	691	2	13	9	N	12					114
07	961	N	699	-0-	-262	-0-	690	2	9	9	N	8					122

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

02	435	N	395	-0-	-40	-0-	386	2	9	9	N	8					107
03	403	N	400	-0-	-3	-0-	397	2	3	9	N	3					110
04	390	N	366	-0-	-24	-0-	358	2	8	9	N	7					117
05	377	N	377	-0-	-0-	-0-	375	2	2	9	N	2					119
06	390	N	319	-0-	-71	-0-	313	2	6	9	N	5					124
*07	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					125

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	5674	-0-	5674	5674	2837	2	2837	9	N	2579	2745	1			-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	141	-0-	-4	-0-	141	2			N	-0-					153
03	186	N	-0-	-0-	-186	-0-					N	-0-					153
04	180	N	-0-	-0-	-180	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

02	762	N	762	-0-	-0-	-0-	751	2	11	9	N	10					98
03	837	N	798	-0-	-39	-0-	787	2	11	9	N	10					108
04	810	N	787	-0-	-23	-0-	773	2	14	9	N	13					121
05	782	N	782	-0-	-0-	-0-	767	2	15	9	N	14					135
06	780	N	758	-0-	-22	-0-	746	2	12	9	N	11					146
07	806	N	722	-0-	-84	-0-	681	2	41	9	N	37					183

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

02	1972	N	1860	-0-	-112	-0-	1819	2	41	9	N	37					112
03	2077	N	1944	-0-	-133	-0-	1909	2	35	9	N	32					144
04	1861	N	1861	-0-	-0-	-0-	1830	2	31	9	N	28					172
05	2643	N	2643	-0-	-0-	-0-	2613	2	30	9	N	27					199
06	1890	N	1858	-0-	-32	-0-	1828	2	30	9	N	27					226
07	1922	N	1838	-0-	-84	-0-	1805	2	33	9	N	30	181	1			75

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

02	1334	N	1286	-0-	-48	-0-	1261	2	25	9	N	23					156
03	1345	N	1345	-0-	-0-	-0-	1324	2	21	9	N	19					175
04	1380	N	1297	-0-	-83	-0-	1277	2	20	9	N	18					193
05	1170	N	1170	-0-	-0-	-0-	1150	2	20	9	N	18					211
06	1290	N	1209	-0-	-81	-0-	1189	2	20	9	N	18	180	1			49
07	1333	N	1170	-0-	-163	-0-	1159	2	11	9	N	10					59

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

02	551	N	488	-0-	-63	-0-	473	2	15	9	N	14					165
03	583	N	583	-0-	-0-	-0-	563	2	20	9	N	18					183
04	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					200
05	1084	N	1084	-0-	-0-	-0-	1069	2	15	9	N	14					214
06	570	N	547	-0-	-23	-0-	535	2	12	9	N	11					225
07	589	N	264	-0-	-325	-0-	258	2	6	9	N	5					230

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

02	1752	N	1752	-0-	-0-	-0-	1742	2	10	9	N	9	179	1			200
03	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	N	25					225
04	1793	N	1793	-0-	-0-	-0-	1756	2	37	9	N	34					259
05	1836	N	1836	-0-	-0-	-0-	1801	2	35	9	N	32					291
*06	1724	N	1724	-0-	-0-	-0-	1692	2	32	9	N	29					320
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

02	2900	X	2725	-0-	-175	-0-	2658	2	67	9	N	61					219
03	3135	X	3135	-0-	-0-	-0-	3057	2	78	9	N	71	176	1			114
04	3000	X	2994	-0-	-6	-0-	2919	2	75	9	N	68					182
05	3051	X	3051	-0-	-0-	-0-	2975	2	76	9	N	69					251
06	3000	X	2927	-0-	-73	-0-	2864	2	63	9	N	57	171	1			137
07	3100	X	2994	-0-	-106	-0-	2929	2	65	9	N	59					196

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	132	1			50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	226	2	48	9	N	44					112
03	248	N	248	-0-	-0-	-0-	231	2	17	9	N	15					127
04	240	N	236	-0-	-4	-0-	214	2	22	9	N	20					147
05	244	N	244	-0-	-0-	-0-	223	2	21	9	N	19					166
06	240	N	235	-0-	-5	-0-	213	2	22	9	N	20					186
*07	277	N	277	-0-	-0-	-0-	236	2	41	9	N	37	170	1			53

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2535	N	2535	-0-	-0-	-0-	2472	2	63	9	N	57	185	1			211
03	2703	N	2703	-0-	-0-	-0-	2639	2	64	9	N	58					269
04	3000	N	3887	-0-	887	887	3829	2	58	9	N	53					322
05	3100	N	2643	-0-	-457	430	2590	2	53	9	N	48	180	1			190
06	2951	N	2521	-0-	-430	-0-	2463	2	58	9	N	53					243
07	2666	X	2561	-0-	-105	-0-	2505	2	56	9	N	51					294

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	-0-	1236	2	18	9	N	16					199
03	1307	N	1307	-0-	-0-	-0-	1292	2	15	9	N	14					213
04	1320	N	1287	-0-	-33	-0-	1266	2	21	9	N	19					232
05	1294	N	1294	-0-	-0-	-0-	1277	2	17	9	N	15					247
06	1260	N	1230	-0-	-30	-0-	1219	2	11	9	N	10					257
07	1333	N	1266	-0-	-67	-0-	1258	2	8	9	N	7	181	1			83

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	902	-0-	-84	-0-	893	2	9	9	N	8					185
03	1023	N	937	-0-	-86	-0-	924	2	13	9	N	12					197
04	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					207
05	869	N	869	-0-	-0-	-0-	855	2	14	9	N	13					220
06	900	N	784	-0-	-116	-0-	771	2	13	9	N	12					232
07	930	N	641	-0-	-289	-0-	639	2	2	9	N	2					234

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	3560	-0-	-94	-0-	3501	2	59	9	N	54					186
03	3906	X	3766	-0-	-140	-0-	3708	2	58	9	N	53					239
04	3780	X	3482	-0-	-298	-0-	3434	2	48	9	N	44	176	1			107
05	3875	X	3588	-0-	-287	-0-	3535	2	53	9	N	48					155
06	3426	X	3426	-0-	-0-	-0-	3373	2	53	9	N	48					203
07	3782	X	3484	-0-	-298	-0-	3439	2	45	9	N	41					244

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2191	-0-	-158	-0-	2160	2	31	9	N	28					203
03	2325	N	2291	-0-	-34	-0-	2266	2	25	9	N	23					226
04	2400	N	2206	-0-	-194	-0-	2174	2	32	9	N	29					255
05	2251	N	2251	-0-	-0-	-0-	2219	2	32	9	N	29	180	1			104
06	2220	N	2187	-0-	-33	-0-	2158	2	29	9	N	26					130
07	2294	N	2242	-0-	-52	-0-	2212	2	30	9	N	27					157

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2515	N	2515	-0-	-0-	-0-	2459	2	56	9	N	51					152
03	2883	N	2600	-0-	-283	-0-	2552	2	48	9	N	44					196
04	2700	N	2328	-0-	-372	-0-	2283	2	45	9	N	41					237
05	2377	N	2377	-0-	-0-	-0-	2322	2	55	9	N	50	176	1			111
06	2520	N	2261	-0-	-259	-0-	2220	2	41	9	N	37					148
07	2418	N	2284	-0-	-134	-0-	2243	2	41	9	N	37					185

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	4247	-0-	-161	-0-	4194	2	53	9	N	48	176	1			97
03	4712	X	4498	-0-	-214	-0-	4458	2	40	9	N	36					133
04	4737	X	4737	-0-	-0-	-0-	4492	2	245	9	N	223	174	1			182
05	4650	X	4423	-0-	-227	-0-	4376	2	47	9	N	43					225
06	4182	X	4182	-0-	-0-	-0-	4130	2	52	9	N	47	177	1			95
07	4495	X	4334	-0-	-161	-0-	4210	2	124	9	N	113					208

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	4408	-0-	-203	-0-	4349	2	59	9	N	54					297
03	4929	X	4636	-0-	-293	-0-	4567	2	69	9	N	63					360
04	4770	X	4402	-0-	-368	-0-	4337	2	65	9	N	59	174	1			245
05	4836	X	4427	-0-	-409	-0-	4364	2	63	9	N	57					302
06	4256	X	4256	-0-	-0-	-0-	4192	2	64	9	N	58					360
07	4526	X	4375	-0-	-151	-0-	4313	2	62	9	N	56	174	1			242

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	574	2	10	9	N	9					116
03	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					124
04	600	N	548	-0-	-52	-0-	545	2	3	9	N	3					127
05	603	N	603	-0-	-0-	-0-	597	2	6	9	N	5					132
06	600	N	531	-0-	-69	-0-	529	2	2	9	N	2					134
07	558	N	511	-0-	-47	-0-	510	2	1	9	N	1					135

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4257	X	4257	-0-	-0-	-0-	4143	2	114	9	N	104	185	1			239
03	4551	X	4551	-0-	-0-	-0-	4434	2	117	9	N	106	182	1			163
04	4436	X	4436	-0-	-0-	-0-	4318	2	118	9	N	107					270
05	4599	X	4599	-0-	-0-	-0-	4483	2	116	9	N	105	176	1			199
06	4438	X	4438	-0-	-0-	-0-	4330	2	108	9	N	98					297
*07	4582	X	4582	-0-	-0-	-0-	4479	2	103	9	N	94	170	1			221

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1716	N	1716	-0-	-0-	-0-	1692	2	24	9	N	22					180
03	1806	N	1806	-0-	-0-	-0-	1788	2	18	9	N	16					196
04	1830	N	1666	-0-	-164	-0-	1653	2	13	9	N	12					208
05	1700	N	1700	-0-	-0-	-0-	1678	2	22	9	N	20					228
06	1740	N	1575	-0-	-165	-0-	1564	2	11	9	N	10	170	1			68
07	1736	N	1635	-0-	-101	-0-	1617	2	18	9	N	16					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1762	-0-	-181	-0-	1676	2	86	9	N	78					231
03	2201	N	2201	-0-	-0-	-0-	2078	2	123	9	N	112	174	1			169
04	1886	N	1886	-0-	-0-	-0-	1816	2	70	9	N	64					233
05	1976	N	1976	-0-	-0-	-0-	1892	2	84	9	N	76					309
06	2130	N	1984	-0-	-146	-0-	1910	2	74	9	N	67	180	1			196
07	1953	N	1939	-0-	-14	-0-	1861	2	78	9	N	71					267

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	783	2	70	9	N	64	182	1			67
03	806	N	774	-0-	-32	-0-	760	2	14	9	N	13					80
04	743	N	743	-0-	-0-	-0-	726	2	17	9	N	15					95
05	759	N	759	-0-	-0-	-0-	746	2	13	9	N	12					107
06	750	N	728	-0-	-22	-0-	715	2	13	9	N	12					119
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					119

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					32
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					32
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					32
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					32
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					32
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					32

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					126
03	124	N	-0-	-0-	-124	-0-					N	-0-					126
04	120	N	-0-	-0-	-120	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	-0-					N	-0-					126
06	0	N	-0-	-0-	-0-	-0-					N	-0-					126
07	0	N	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	394	2	26	9	N	24					126
03	472	N	472	-0-	-0-	-0-	452	2	20	9	N	18					144
04	920	N	920	-0-	-0-	-0-	683	2	237	9	N	215	195	1			164
05	507	N	507	-0-	-0-	-0-	481	2	26	9	N	24					188
06	573	N	573	-0-	-0-	-0-	549	2	24	9	N	22					210
07	961	N	663	-0-	-298	-0-	635	2	28	9	N	25					235

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1181	-0-	-8	-0-	1130	2	51	9	N	46					288
03	1203	N	1203	-0-	-0-	-0-	1151	2	52	9	N	47	172	1			163
04	1260	N	1155	-0-	-105	-0-	1108	2	47	9	N	43					206
05	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					247
06	1170	N	1100	-0-	-70	-0-	1066	2	34	9	N	31	172	1			106
07	1209	N	1148	-0-	-61	-0-	1102	2	46	9	N	42					148

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	403	2	11	9	N	10					126
03	434	N	423	-0-	-11	-0-	415	2	8	9	N	7					133
04	450	N	417	-0-	-33	-0-	408	2	9	9	N	8					141
05	427	N	427	-0-	-0-	-0-	416	2	11	9	N	10					151
06	420	N	410	-0-	-10	-0-	399	2	11	9	N	10					161
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					161

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	-0-					215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2016 - PLUGGED 04/04/16

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

02	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

02	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

02	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

02	1508	N	1469	-0-	-39 B	-0-	1469	2			N	-0-					-0-
03	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
04	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
05	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
*07	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

02	812	N	790	-0-	-22 B	-0-	790	2			N	-0-					-0-
03	868	N	844	-0-	-24 B	-0-	844	2			N	-0-					-0-
04	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
06	810	N	800	-0-	-10 B	-0-	800	2			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

02	5120	X	5120	-0-	-0- B	-0-	5110	2	10	9	N	9					109
03	5518	X	5429	-0-	-89 B	-0-	5421	2	8	9	N	7					116
04	5340	X	5264	-0-	-76 B	-0-	5252	2	12	9	N	11					127
05	5487	X	5434	-0-	-53 B	-0-	5423	2	11	9	N	10					137
06	5319	X	5319	-0-	-0- B	-0-	5309	2	10	9	N	9					146
07	5487	X	5419	-0-	-68 B	-0-	5410	2	9	9	N	8					154

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

02	435	N	263	-0-	-172	-0-	263	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

02	2436	N	2140	-0-	-296	-0-	158	1	1980	2	N	-0-					144
							2	4									
03	2697	N	2656	-0-	-41	-0-	165	1	2489	2	N	-0-					144
							2	4									
04	2974	N	2974	-0-	-0-	-0-	121	1	2852	2	N	-0-					144
							1	4									
05	3224	X	3224	-0-	-0-	-0-	191	1	3031	2	N	-0-					144
							2	4									
*06	2828	N	2828	-0-	-0-	-0-	192	1	2633	2	N	1	24	5			121
							2	4	1	9							
07	3038	N	2265	-0-	-773	-0-	172	1	2091	2	N	-0-					121
							2	4									

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					40
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					40
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					40
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					40
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					40
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	5292	-0-	-15	-0-	5292	2			N	-0-					147
03	5549	X	4516	-0-	-1033	-0-	4516	2			N	-0-					147
04	5580	X	11	-0-	-5569	-0-	11	2			N	-0-					147
05	5766	X	-0-	-0-	-5766	-0-					N	-0-					147
06	5580	X	481	-0-	-5099	-0-	480	2	1	9	N	1	1	8			147
*07	5642	X	68	-0-	-5574	-0-	68	2			N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	1538	-0-	-231	-0-	1538	2			N	-0-					28
03	1891	X	1888	-0-	-3	-0-	1888	2			N	-0-					28
04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					28
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					28
06	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					28
*07	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					28

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

02	2175	#	1907	-0-	-268	-0-	55	1	1850	3	N	-0-					213
							2	4									
03	2263	#	2055	-0-	-208	-0-	56	1	1984	3	N	12					225
							2	4	13	9							
04	2130	#	2040	-0-	-90	-0-	38	1	1984	3	N	15	185	1			55
							1	4	17	9							
05	2201	#	2099	-0-	-102	-0-	65	1	2008	3	N	22					77
							2	4	24	9							
*06	2080	R	2080	-0-	-0-	-0-	61	1	1941	3	N	69					146
							2	4	76	9							
07	2108	#	1994	-0-	-114	-0-	59	1	1896	3	N	34					180
							2	4	37	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

02	594	N	594	-0-	-0-	-0-	29	1	485	2	N	73	199	1			84
							80	9									
03	623	N	623	-0-	-0-	-0-	31	1	453	2	N	126					210
							139	9									
04	411	N	411	-0-	-0-	-0-	30	1	381	2	N	-0-					210
05	620	N	353	-0-	-267	-0-	31	1	322	2	N	-0-					210
06	600	N	289	-0-	-311	-0-	30	1	259	2	N	-0-					210
07	434	N	160	-0-	-274	-0-	31	1	129	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

02	1682	#	545	-0-	-1137	-0-	358	2	187	9	N	170	381	1			596
03	1798	#	-0-	-0-	-1798	-0-					N	226					822
04	1740	#	-0-	-0-	-1740	-0-					N	175	197	1			800
05	1457	#	-0-	-0-	-1457	-0-					N	185	185	1			800
06	780	#	-0-	-0-	-780	-0-					N	134	182	1			752
07	589	#	-0-	-0-	-589	-0-					N	121	185	1			688

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

02	565	N	565	-0-	-0-	-0-	547	3	18	9	N	16					160
03	733	N	733	-0-	-0-	-0-	727	3	6	9	N	5					165
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					165
05	842	N	842	-0-	-0-	-0-	805	3	37	9	N	34	179	1	13	5	7
*06	862	N	862	-0-	-0-	-0-	843	3	19	9	N	17					24
*07	876	N	876	-0-	-0-	-0-	867	3	9	9	N	8					32

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

02	1073	X	1047	-0-	-26	-0-	997	2	50	9	N	45					145
03	1116	X	1040	-0-	-76	-0-	1040	2			N	-0-					145
04	1050	X	1004	-0-	-46	-0-	1004	2			N	-0-					145
05	1116	X	1048	-0-	-68	-0-	1048	2			N	-0-					145
06	1080	X	1073	-0-	-7	-0-	978	2	95	9	N	86	181	1			50
07	1116	X	1026	-0-	-90	-0-	993	2	33	9	N	30					80

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

02	704	X	704	-0-	-0-	-0-	700	2	4	9	N	4					87
03	779	X	779	-0-	-0-	-0-	770	2	9	9	N	8					95
04	803	X	803	-0-	-0-	-0-	799	2	4	9	N	4					99
05	1200	X	1200	-0-	-0-	-0-	1187	2	13	9	N	12					111
06	1226	X	1226	-0-	-0-	-0-	1218	2	8	9	N	7					118
*07	1076	X	1076	-0-	-0-	-0-	1065	2	11	9	N	10					128

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					93
03	620	N	366	-0-	-254	-0-	366	3			N	-0-					93
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					93
05	899	N	553	-0-	-346	-0-	553	3			N	-0-					93
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					93
07	527	N	233	-0-	-294	-0-	233	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					40
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					40
04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					40
05	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					40
06	1620	N	980	-0-	-640	-0-	980	2			N	-0-					40
07	1891	N	1223	-0-	-668	-0-	1223	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

02	1425	N	1425	-0-	-0-	-0-	1392	2	33	9	N	30					92
03	1829	N	1349	-0-	-480	-0-	1318	2	31	9	N	28					120
04	1560	N	1313	-0-	-247	-0-	1296	2	17	9	N	15	91	1	1	8	43
05	1519	N	1225	-0-	-294	-0-	1204	2	21	9	N	19					62
06	1320	N	1077	-0-	-243	-0-	1077	2			N	-0-					62
07	1364	N	1192	-0-	-172	-0-	1192	2			N	-0-					62

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	682	N	336	-0-	-346	-0-	336	2			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5290	X	5290	-0-	-0-	-0-	5248	2	42	9	N	38					180
03	9561	X	9561	-0-	-0-	-0-	9483	2	78	9	N	71	201	1			50
04	7678	X	7678	-0-	-0-	-0-	7626	2	52	9	N	47					97
05	10191	X	10191	-0-	-0-	-0-	10067	2	124	9	N	113	62	8			148
06	6678	X	6678	-0-	-0-	-0-	6507	2	171	9	N	155	187	1	59	8	57
07	4216	X	4207	-0-	-9	-0-	4174	2	33	9	N	30					87

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8490	X	8490	-0-	-0-	-0-	8437	2	53	9	N	48					145
03	10226	X	10226	-0-	-0-	-0-	10173	2	53	9	N	48					193
04	9528	X	9528	-0-	-0-	-0-	9476	2	52	9	N	47					240
05	7514	X	7514	-0-	-0-	-0-	7458	2	56	9	N	51	187	1	1	8	103
06	7266	X	7266	-0-	-0-	-0-	7210	2	56	9	N	51	1	8			153
*07	7343	X	7343	-0-	-0-	-0-	7315	2	28	9	N	25					178

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7822	X	7822	-0-	-0-	-0-	7767	2	55	9	N	50	1	8			126
03	7595	X	7553	-0-	-42	-0-	7496	2	57	9	N	52					178
04	7957	X	7957	-0-	-0-	-0-	7903	2	54	9	N	49					227
05	7781	X	7781	-0-	-0-	-0-	7729	2	52	9	N	47	195	1	1	8	78
06	7438	X	7438	-0-	-0-	-0-	7388	2	50	9	N	45	1	8			122
*07	8037	X	8037	-0-	-0-	-0-	8008	2	29	9	N	26					148

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10191	X	10191	-0-	-0-	-0-	10103	2	88	9	N	80					164
03	10988	X	10988	-0-	-0-	-0-	10865	2	123	9	N	112	155	1			121
04	10536	X	10536	-0-	-0-	-0-	10536	2			N	-0-					121
05	11046	X	11046	-0-	-0-	-0-	10720	2	326	9	N	296	164	1			253
*06	10328	X	10328	-0-	-0-	-0-	10283	2	45	9	N	41	176	1			118
*07	10528	X	10528	-0-	-0-	-0-	10374	2	154	9	N	140					258

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

02	4727	X	4151	-0-	-576	-0-	4109	2	42	9	N	38					67
03	4805	X	4158	-0-	-647	-0-	4158	2			N	-0-					67
04	4440	X	4017	-0-	-423	-0-	3995	2	22	9	N	20					87
05	4588	X	4265	-0-	-323	-0-	4265	2			N	-0-					87
06	4290	X	3626	-0-	-664	-0-	3626	2			N	-0-					87
07	4433	X	3861	-0-	-572	-0-	3820	2	41	9	N	37					124

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

02	4118	X	4071	-0-	-47	-0-	4060	2	11	9	N	10					172
03	4402	X	4278	-0-	-124	-0-	4261	2	17	9	N	15					187
04	4821	X	4821	-0-	-0-	-0-	4790	2	31	9	N	28					215
05	4340	X	4032	-0-	-308	-0-	4032	2			N	-0-					215
06	4200	X	3739	-0-	-461	-0-	3692	2	47	9	N	43	185	1			73
07	4991	X	3571	-0-	-1420	-0-	3507	2	64	9	N	58					131

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

02	2204	X	1466	-0-	-738	-0-	204	1	1203	3	N	54					189
							59	9									
*03	4913	X	4913	-0-	-0-	-0-	878	1	3974	3	N	55	171	1	4	8	69
							61	9									
*04	4824	X	4824	-0-	-0-	-0-	848	1	3843	3	N	121	6	8			184
							133	9									
05	5032	X	5032	-0-	-0-	-0-	878	1	4142	3	N	11					195
							12	9									
06	4623	X	4623	-0-	-0-	-0-	824	1	3759	3	N	36	177	1			54
							40	9									
*07	4140	X	4140	-0-	-0-	-0-	834	1	3272	3	N	31					85
							34	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

02	8348	X	8348	-0-	-0-	-0-	350	1	7791	2	N	186	189	1			47
							2	4	205	9							
03	8866	X	8781	-0-	-85	-0-	348	1	8139	2	N	265	194	1			118
							2	4	292	9							
04	8580	X	7935	-0-	-645	-0-	173	1	7620	2	N	128	182	1			64
							1	4	141	9							
05	8866	X	8431	-0-	-435	-0-	364	1	7876	2	N	172	180	1			56
							2	4	189	9							
*06	8114	X	8114	-0-	-0-	-0-	356	1	7492	2	N	240	190	1			106
							2	4	264	9							
07	8215	X	8113	-0-	-102	-0-	314	1	7606	2	N	174	181	1			99
							2	4	191	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10875	X	10487	-0-	-388	-0-	446	1	9735	2	N	276	186	1			176
							2	4	304	9							
03	11625	X	10777	-0-	-848	-0-	441	1	10014	2	N	291	372	1			95
							2	4	320	9							
04	11100	X	10042	-0-	-1058	-0-	228	1	9690	2	N	112					207
							1	4	123	9							
05	11408	X	10745	-0-	-663	-0-	459	1	10002	2	N	256	369	1			94
							2	4	282	9							
*06	10232	X	10232	-0-	-0-	-0-	456	1	9567	2	N	188	180	1			102
							2	4	207	9							
*07	10205	X	10205	-0-	-0-	-0-	445	1	9678	2	N	73					175
							2	4	80	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	6626	-0-	-131	-0-	819	1	5775	2	N	27					136
							2	4	30	9							
03	7223	X	5605	-0-	-1618	-0-	819	1	4786	2	N	-0-					136
04	6990	X	5741	-0-	-1249	-0-	424	1	5317	2	N	-0-					136
05	7068	X	5827	-0-	-1241	-0-	819	1	4991	2	N	15					151
							17	9									
*06	6840	X	6051	-0-	-789	-0-	846	1	5014	2	N	174	186	1			139
							191	9									
07	7068	X	2116	-0-	-4952	-0-	847	1	1269	2	N	-0-					139

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	4693	-0-	-1107	-0-	84	1	4500	2	N	97	177	1			29
							2	4	107	9							
03	6138	X	5062	-0-	-1076	-0-	80	1	4753	2	N	206	188	1			47
							2	4	227	9							
04	5760	X	4389	-0-	-1371	-0-	40	1	4348	2	N	-0-	35	5			12
							1	4									
05	5704	X	3156	-0-	-2548	-0-	79	1	2826	2	N	226	189	1			49
							2	4	249	9							
*06	4890	X	1862	-0-	-3028	-0-	58	1	1709	2	N	85					134
							1	4	94	9							
07	5053	X	2430	-0-	-2623	-0-	73	1	2126	2	N	208	18	5			324
							2	4	229	9							

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5109	-0-	-575	-0-	229	1	4761	2	N	106	190	1			45
							2	4	117	9							
03	5673	X	5013	-0-	-660	-0-	209	1	4802	2	N	-0-					45
							2	4									
04	5430	X	4607	-0-	-823	-0-	107	1	4499	2	N	-0-	20	5			25
							1	4									
05	5611	X	4688	-0-	-923	-0-	198	1	4250	2	N	216	182	1	12	5	47
							2	4	238	9							
*06	5340	X	4327	-0-	-1013	-0-	198	1	4051	2	N	69					116
							2	4	76	9							
07	5456	X	4613	-0-	-843	-0-	174	1	4302	2	N	123	180	1			59
							2	4	135	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12499	X	6764	-0-	-5735	-0-	679	1	5986	2	N	90	182	1			130
							99	9									
03	12617	X	10677	-0-	-1940	-0-	685	1	9915	2	N	70	8	1			192
							77	9									
04	15900	X	10304	-0-	-5596	-0-	762	1	9443	2	N	90	189	1			93
							99	9									
05	16430	X	11378	-0-	-5052	-0-	753	1	10563	2	N	56	3	1			146
							62	9									
06	10710	X	10503	-0-	-207	-0-	805	1	9635	2	N	57	3	1			200
							63	9									
07	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					200

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

02	7250	X	6047	-0-	-1203	-0-	5654	3	393	9	Y	357	316	1			129
03	6138	X	6103	-0-	-35	-0-	5781	3	322	9	Y	293	334	1			88
04	7500	X	5936	-0-	-1564	-0-	5574	3	362	9	Y	329	351	1			66
05	7750	X	6208	-0-	-1542	-0-	5766	3	442	9	Y	402	393	1			75
06	6180	X	4982	-0-	-1198	-0-	4652	3	330	9	Y	300	310	1			65
07	6386	X	5012	-0-	-1374	-0-	4704	3	308	9	Y	280	299	1			46

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

02	2431	N	2431	-0-	-0-	-0-	2350	2	81	9	N	74	188	1			600
03	2585	N	2585	-0-	-0-	-0-	2478	2	107	9	N	97					697
04	2820	X	2508	-0-	-312	-0-	2431	2	77	9	N	70					767
05	3578	X	3578	-0-	-0-	-0-	3446	2	132	9	N	120	185	1			702
*06	3581	X	3581	-0-	-0-	-0-	3518	2	63	9	N	57					759
*07	3741	X	3741	-0-	-0-	-0-	3622	2	119	9	N	108	183	1			684

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

02	928	X	465	-0-	-463	-0-	465	2			N	-0-					646
03	2139	X	396	-0-	-1743	-0-	396	2			N	-0-					646
04	2070	X	488	-0-	-1582	-0-	487	2	1	9	N	1					647
05	496	N	480	-0-	-16	-0-	480	2			N	-0-					647
*06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					647
*07	180	N	180	-0-	-0-	-0-	177	2	3	9	N	3					650

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

02	3497	X	3497	-0-	-0-	-0-	3490	2	7	9	N	6					350
03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					350
04	3730	X	3730	-0-	-0-	-0-	3719	2	11	9	N	10					360
05	4357	X	4357	-0-	-0-	-0-	4346	2	11	9	N	10					370
*06	4274	X	4274	-0-	-0-	-0-	4112	2	162	9	N	147	167	1			350
*07	3992	X	3992	-0-	-0-	-0-	3934	2	58	9	N	53					403

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

02	2797	X	2797	-0-	-0-	-0-	2674	2	123	9	N	112	187	1			406
03	3069	X	2837	-0-	-232	-0-	2763	2	74	9	N	67					473
04	2970	X	2785	-0-	-185	-0-	2706	2	79	9	N	72					545
05	3069	X	2132	-0-	-937	-0-	1947	2	185	9	N	168	359	1			354
06	2970	X	2696	-0-	-274	-0-	2577	2	119	9	N	108					462
07	2976	X	2735	-0-	-241	-0-	2627	2	108	9	N	98					560

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					598
03	176	N	176	-0-	-0-	-0-	154	2	22	9	N	20					618
04	284	N	284	-0-	-0-	-0-	209	2	75	9	N	68					686
05	496	N	249	-0-	-247	-0-	186	2	63	9	N	57					743
*06	277	N	277	-0-	-0-	-0-	252	2	25	9	N	23					766
*07	235	N	235	-0-	-0-	-0-	129	2	106	9	N	96	186	1			676

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	1378	-0-	-1377	-0-	1375	2	3	9	N	3					622
03	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2					624
04	1120	N	1120	-0-	-0-	-0-	1118	2	2	9	N	2					626
05	1925	N	1925	-0-	-0-	-0-	1911	2	14	9	N	13					639
*06	1963	N	1963	-0-	-0-	-0-	1955	2	8	9	N	7					646
*07	1980	N	1980	-0-	-0-	-0-	1977	2	3	9	N	3					649

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					326
03	0	N	-0-	-0-	-0-	-0-					N	-0-					326
04	0	N	-0-	-0-	-0-	-0-					N	-0-					326
05	0	N	-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0-	-0-	929	2	24	9	N	22	379	1			406
03	1427	N	1427	-0-	-0-	-0-	1402	2	25	9	N	23					429
04	1727	N	1727	-0-	-0-	-0-	1696	2	31	9	N	28					457
05	2298	N	2298	-0-	-0-	-0-	2234	2	64	9	N	58					515
*06	2475	N	2475	-0-	-0-	-0-	2387	2	88	9	N	80					595
*07	2979	N	2979	-0-	-0-	-0-	2895	2	84	9	N	76					671

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3463	-0-	563	920	3400	2	63	9	N	57					1504
03	3100	N	3566	-0-	466	1386	3542	2	24	9	N	22	190	1			1336
04	3000	N	3501	-0-	501	1887	3366	2	135	9	N	123	188	1			1271
05	5382	X	3495	-0-	-1887	-0-	3438	2	57	9	N	52					1323
*06	3404	X	3404	-0-	-0-	-0-	3275	2	129	9	N	117	173	1			1267
*07	3240	X	3240	-0-	-0-	-0-	3207	2	33	9	N	30					1297

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	233	2	3	9	N	3					1689
03	249	N	249	-0-	-0-	-0-	241	2	8	9	N	7					1696
04	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5					1701
05	248	N	237	-0-	-11	-0-	224	2	13	9	N	12					1713
*06	212	N	212	-0-	-0-	-0-	209	2	3	9	N	3					1716
*07	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					1719

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					414
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					414
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					414
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					414
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4114	X	4114	-0-	-0-	-0-	4028	2	86	9	N	78					1060
03	4652	X	4652	-0-	-0-	-0-	4546	2	106	9	N	96	184	1			972
04	3717	X	3717	-0-	-0-	-0-	3689	2	28	9	N	25					997
05	4082	X	4082	-0-	-0-	-0-	4027	2	55	9	N	50					1047
*06	4259	X	4259	-0-	-0-	-0-	4220	2	39	9	N	35					1082
*07	3628	X	3628	-0-	-0-	-0-	3597	2	31	9	N	28					1110

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2478	N	2478	-0-	-0-	-0-	2420	2	58	9	N	53					1378
03	2746	N	2746	-0-	-0-	-0-	2630	2	116	9	N	105	190	1			1293
04	2502	N	2502	-0-	-0-	-0-	2428	2	74	9	N	67					1360
05	2635	N	2596	-0-	-39	-0-	2515	2	81	9	N	74	183	1			1251
*06	2524	N	2524	-0-	-0-	-0-	2428	2	96	9	N	87					1338
*07	2565	N	2565	-0-	-0-	-0-	2520	2	45	9	N	41					1379

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2788	X	2788	-0-	-0-	-0-	2736	2	52	9	N	47					1303
03	2446	X	2446	-0-	-0-	-0-	2400	2	46	9	N	42					1345
04	2100	X	1165	-0-	-935	-0-	1145	2	20	9	N	18					1363
05	4277	X	4277	-0-	-0-	-0-	4236	2	41	9	N	37					1400
*06	4612	X	4612	-0-	-0-	-0-	4521	2	91	9	N	83					1483
*07	3100	N	4802	-0-	1702	1702	4525	2	277	9	N	252					1735

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					1402
03	979	N	979	-0-	-0-	-0-	971	2	8	9	N	7					1409
04	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					1416
05	1059	N	1059	-0-	-0-	-0-	1051	2	8	9	N	7					1423
*06	950	N	950	-0-	-0-	-0-	941	2	9	9	N	8					1431
*07	986	N	986	-0-	-0-	-0-	978	2	8	9	N	7					1438

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34887	X	28352	-0-	-6535	-0-	27532	2	820	9	N	745	928	1			3749
03	37293	X	29255	-0-	-8038	-0-	28446	2	809	9	N	735	373	1			4111
04	32820	X	27543	-0-	-5277	-0-	26804	2	739	9	N	672	555	1			4228
05	31620	X	28186	-0-	-3434	-0-	27459	2	727	9	N	661	740	1			4149
06	30030	X	26927	-0-	-3103	-0-	26215	2	712	9	N	647	555	1			4241
07	30318	X	27026	-0-	-3292	-0-	26297	2	729	9	N	663	722	1			4182

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30537	X	27190	-0-	-3347	-0-	26354	2	836	9	N	760	913	1			1680
03	32643	X	27199	-0-	-5444	-0-	26592	2	607	9	N	552	554	1			1678
04	28170	X	24892	-0-	-3278	-0-	24529	2	363	9	N	330					2008
05	29078	X	23809	-0-	-5269	-0-	23347	2	462	9	N	420	366	1			2062
06	27690	X	18399	-0-	-9291	-0-	18135	2	264	9	N	240	725	1			1577
07	28613	X	14661	-0-	-13952	-0-	14454	2	207	9	N	188					1765

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	1384	-0-	-0-	-0-	1365	2	19	9	N	17					937
03	1297	N	1297	-0-	-0-	-0-	1272	2	25	9	N	23					960
04	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					962
05	1488	N	901	-0-	-587	-0-	890	2	11	9	N	10					972
*06	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					990
*07	831	N	831	-0-	-0-	-0-	807	2	24	9	N	22					1012

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32596	X	24991	-0-	-7605	-0-	24464	2	527	9	N	479	358	1			5702
03	33356	X	23391	-0-	-9965	-0-	22876	2	515	9	N	468	726	1			5444
04	29370	X	21453	-0-	-7917	-0-	21015	2	438	9	N	398	544	1			5298
05	33452	X	33452	-0-	-0-	-0-	32661	2	791	9	N	719	709	1			5308
*06	32895	X	32895	-0-	-0-	-0-	32306	2	589	9	N	535	524	1			5319
*07	34706	X	34706	-0-	-0-	-0-	33985	2	721	9	N	655	893	1			5081

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1823	-0-	1823	3270	1823	2			N	-0-					145
03	6652	X	3382	-0-	-3270	-0-	3382	2			N	-0-					145
04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					145
05	1953	X	1165	-0-	-788	-0-	1165	2			N	-0-					145
06	3270	X	1026	-0-	-2244	-0-	1026	2			N	-0-					145
07	3379	X	923	-0-	-2456	-0-	923	2			N	-0-					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4807	-0-	4807	12181	4412	2	395	9	N	359					1465
03	18810	X	6629	-0-	-12181	-0-	6411	2	218	9	N	198	188	1			1475
04	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					1475
05	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					1475
06	3900	X	2091	-0-	-1809	-0-	2091	2			N	-0-	377	1			1098
*07	5358	X	5358	-0-	-0-	-0-	5063	2	295	9	N	268	191	1			1175

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19308	X	19308	-0-	-0-	-0-	18499	2	809	9	N	735	718	1			107
03	20860	X	20860	-0-	-0-	-0-	19427	2	1433	9	N	1303	897	1			513
04	19440	X	19419	-0-	-21	-0-	18140	2	1279	9	N	1163	1444	1			232
05	20088	X	19964	-0-	-124	-0-	18575	2	1389	9	N	1263	1340	1			155
06	DLQ G-10		19290	-0-	19290	19290	17966	2	1324	9	N	1204	922	1			437
07	DLQ G-10		19780	-0-	19780	39070	18490	2	1290	9	N	1173	1283	1			327

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

*06	0 W	5210	-0-	5210	5210	782	1	2836	2	N	1447	1173	1			274
						1592	9									
07	0 W	9779	-0-	9779	14989	7762	2	2017	9	N	1834	1834	1			274

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447

ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

02	7801 X	7569	-0-	-232	-0-	1086	1	5993	2	N	445	379	1			316
						490	9									
03	8277 X	7893	-0-	-384	-0-	1153	1	6215	2	N	477	561	1			232
						525	9									
04	8100 X	7324	-0-	-776	-0-	892	1	5897	2	N	486	369	1			349
						535	9									
05	8370 X	NO RPT	-0-	-8370	-0-					N	NO RPT					349
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					349
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					349

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

02	T. A.	5019	-0-	5019	16803	1373	1	3211	2	N	395	370	1			266
						435	9									
03	T. A.	5022	-0-	5022	21825	1532	1	3052	2	N	398	371	1			293
						438	9									
04	27467 X	5642	-0-	-21825	-0-	1217	1	3884	2	N	492	546	1			239
						541	9									
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					239
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					239
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					239

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	4452	-0-	-710	-0-	1171	1	2893	2	N	353	187	1			347
							388	9									
03	5518	X	4860	-0-	-658	-0-	1256	1	3193	2	N	374	562	1			159
							411	9									
04	5040	X	4542	-0-	-498	-0-	1217	1	2954	2	N	337	188	1			308
							371	9									
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					308
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	X	5320	-0-	-799	-0-	1129	1	3809	2	N	347	376	1			271
							382	9									
03	6975	X	6967	-0-	-8	-0-	1249	1	5191	2	N	479	395	1			355
							527	9									
04	6750	X	6068	-0-	-682	-0-	980	1	4602	2	N	442	548	1			249
							486	9									
05	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					249
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					249
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					249

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2980	-0-	-268	-0-	1136	1	1286	2	N	507	359	1			302
							558	9									
03	3472	X	3334	-0-	-138	-0-	1179	1	1605	2	N	500	550	1			252
							550	9									
04	3119	X	3119	-0-	-0-	-0-	1033	1	1538	2	N	498	554	1			196
							548	9									
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					196
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					196
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					196

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	NO RPT	-0-	-1856	-0-					N	NO RPT					180
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					180
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					180
05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					180
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17400	X	11287	-0-	-6113	-0-	423	1	10522	2	N	311	373	1			265
							342	9									
03	18569	X	11062	-0-	-7507	-0-	462	1	10057	2	N	494	573	1			186
							543	9									
04	17040	X	10206	-0-	-6834	-0-	122	1	9603	2	N	437	374	1			249
							481	9									
05	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					249
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					249
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					249

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5133	X	4943	-0-	-190	-0-	1122	1	3151	2	N	609	572	1			328
							670	9									
03	5642	X	5412	-0-	-230	-0-	1185	1	3460	2	N	697	755	1			270
							767	9									
04	5550	X	4986	-0-	-564	-0-	769	1	3484	2	N	666	743	1			193
							733	9									
05	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					193
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					193
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					193

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12399	X	12399	-0-	-0-	-0-	1392	1	10558	2	N	408	385	1			265
							449	9									
03	12712	X	12712	-0-	-0-	-0-	1533	1	10848	2	N	301	186	1			380
							331	9									
04	10939	X	10939	-0-	-0-	-0-	1089	1	9509	2	N	310	374	1			316
							341	9									
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					316
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					316
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					316

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0-	-0-	1085	1	80	2	N	291	382	1			155
							320	9									
03	1883	N	1883	-0-	-0-	-0-	1165	1	291	2	N	388	221	1			322
							427	9									
04	1980	N	1369	-0-	-611	-0-	709	1	315	2	N	314	201	1			435
							345	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					435
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					435
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					435

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
03	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
04	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
05	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
06	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
07	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	NO RPT	-0-	-4785	-0-					N	NO RPT					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	8286	-0-	-3894	-0-	8097	2	189	9	N	172	362	1			250
03	11935	X	11681	-0-	-254	-0-	11337	2	344	9	N	313					563
04	11550	X	9006	-0-	-2544	-0-	8818	2	188	9	N	171	182	1			552
05	11253	X	9977	-0-	-1276	-0-	9559	2	418	9	N	380	562	1			370
06	11513	X	11513	-0-	-0-	-0-	11080	2	433	9	N	394	363	1			401
*07	11003	X	11003	-0-	-0-	-0-	10637	2	366	9	N	333					734

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

02	3005	X	3005	-0-	-0-	-0-	2650	2	355	9	N	323	181	1			393
03	4534	X	4534	-0-	-0-	-0-	4091	2	443	9	N	403	545	1			251
04	2975	X	2975	-0-	-0-	-0-	2514	2	461	9	N	419	180	1			490
05	2883	X	1045	-0-	-1838	-0-	751	2	294	9	N	267	370	1			387
06	4373	X	4373	-0-	-0-	-0-	3935	2	438	9	N	398	371	1			414
*07	4010	X	4010	-0-	-0-	-0-	3489	2	521	9	N	474	364	1			524

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

02	12634	X	12634	-0-	-0-	-0-	11263	2	1371	9	N	1246	1482	1			359
03	13420	X	13420	-0-	-0-	-0-	11913	2	1507	9	N	1370	1282	1			447
04	12870	X	12283	-0-	-587	-0-	10982	2	1301	9	N	1183	1259	1			371
05	13299	X	12009	-0-	-1290	-0-	10653	2	1356	9	N	1233	1297	1			307
06	10470	X	10020	-0-	-450	-0-	8804	2	1216	9	N	1105	1105	1			307
07	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					307

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

02	13079	X	8356	-0-	-4723	-0-	7670	2	686	9	N	624	727	1			212
03	13082	X	8269	-0-	-4813	-0-	7572	2	697	9	N	634	736	1			110
04	11250	X	7681	-0-	-3569	-0-	7111	2	570	9	N	518	531	1			97
05	10509	X	7481	-0-	-3028	-0-	6931	2	550	9	N	500	550	1			47
06	8070	X	5390	-0-	-2680	-0-	5024	2	366	9	N	333	178	1			202
07	8339	X	4721	-0-	-3618	-0-	4391	2	330	9	N	300	369	1			133

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

02	2253	X	2253	-0-	-0-	-0-	1765	2	488	9	N	444	532	1	8	8	267
03	2250	X	2250	-0-	-0-	-0-	1776	2	474	9	N	431	522	1	11	8	165
04	2010	X	1889	-0-	-121	-0-	1481	2	408	9	N	371	344	1			192
05	2358	X	2358	-0-	-0-	-0-	1921	2	437	9	N	397	529	1	5	8	55
06	2010	X	1822	-0-	-188	-0-	1317	2	505	9	N	459	387	1	12	8	115
*07	2299	N	2299	-0-	-0-	-0-	1813	2	486	9	N	442	383	1	4	8	170

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

02	20561	X	16099	-0-	-4462	-0-	15540	2	559	9	N	508	568	1	5	8	142
03	21080	X	16091	-0-	-4989	-0-	15801	2	290	9	N	264	355	1	9	8	42
04	19680	X	13910	-0-	-5770	-0-	13627	2	283	9	N	257	182	1			117
05	19375	X	14795	-0-	-4580	-0-	14503	2	292	9	N	265	168	1	6	8	208
06	14790	X	12511	-0-	-2279	-0-	12195	2	316	9	N	287	377	1	11	8	107
07	15283	X	14414	-0-	-869	-0-	14170	2	244	9	N	222	186	1	3	8	140

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

02	0	W	5003	-0-	5003	36386	3988	2	1015	9	N	923	941	1	1	8	308
03	43084	X	6698	-0-	-36386	-0-	5680	2	1018	9	N	925	1103	1			130
04	8070	X	6254	-0-	-1816	-0-	5372	2	882	9	N	802	565	1			367
05	7812	X	6342	-0-	-1470	-0-	5524	2	818	9	N	744	762	1	1	8	348
06	6510	X	6065	-0-	-445	-0-	5242	2	823	9	N	748	767	1	1	8	328
07	6696	X	6132	-0-	-564	-0-	5337	2	795	9	N	723	761	1			290

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53839	X	16307	-0-	-37532	-0-	14276	2	2031	9	N	1846	1847	1			574
03	16564	X	16564	-0-	-0-	-0-	14613	2	1951	9	N	1774	1829	1			519
04	15061	X	15061	-0-	-0-	-0-	13365	2	1696	9	N	1542	1469	1			592
05	14973	X	14733	-0-	-240	-0-	13062	2	1671	9	N	1519	1851	1			260
06	14490	X	12440	-0-	-2050	-0-	10987	2	1453	9	N	1321	1090	1			491
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					491

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21344	X	6696	-0-	-14648	-0-	5486	2	1210	9	Y	1100	1228	1	6	8	197
03	6652	X	6652	-0-	-0-	-0-	5565	2	1087	9	Y	988	1009	1	9	8	167
04	7350	X	6778	-0-	-572	-0-	5782	2	996	9	Y	905	893	1			179
05	7502	X	6936	-0-	-566	-0-	5889	2	1047	9	Y	952	1041	1	5	8	85
06	7260	X	6168	-0-	-1092	-0-	5170	2	998	9	Y	907	773	1	10	8	209
*07	7301	X	7301	-0-	-0-	-0-	6354	2	947	9	Y	861	858	1	4	8	208

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17458	X	6470	-0-	-10988	-0-	5997	2	473	9	N	430	553	1	2	8	76
03	6644	X	6644	-0-	-0-	-0-	6125	2	519	9	N	472	450	1	2	8	96
04	7680	X	6820	-0-	-860	-0-	6333	2	487	9	N	443	457	1			82
05	7936	X	6849	-0-	-1087	-0-	6398	2	451	9	N	410	362	1	4	8	126
06	7680	X	5833	-0-	-1847	-0-	5412	2	421	9	N	383	468	1	8	8	33
07	7037	X	7025	-0-	-12	-0-	6609	2	416	9	N	378	374	1	2	8	35

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24418	X	9245	-0-	-15173	-0-	8733	2	512	9	N	465	373	1			322
03	9489	X	9489	-0-	-0-	-0-	8833	2	656	9	N	596	721	1			197
04	10950	X	8602	-0-	-2348	-0-	8071	2	531	9	N	483	518	1			162
05	11160	X	8480	-0-	-2680	-0-	7912	2	568	9	N	516	551	1			127
06	10020	X	8201	-0-	-1819	-0-	7670	2	531	9	N	483	583	1			27
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15892	X	1164	-0-	-14728	-0-	366	2	798	9	N	725	794	1	2	8	130
03	1852	X	1852	-0-	-0-	-0-	992	2	860	9	N	782	775	1	4	8	133
04	2610	X	1713	-0-	-897	-0-	904	2	809	9	N	735	722	1			146
05	1630	X	1630	-0-	-0-	-0-	881	2	749	9	N	681	762	1	4	8	61
06	1800	X	1554	-0-	-246	-0-	825	2	729	9	N	663	563	1	8	8	153
07	1860	X	1627	-0-	-233	-0-	903	2	724	9	N	658	648	1	4	8	159

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4267	-0-	4267	14604	4025	2	242	9	N	220	372	1			139
03	19147	X	4543	-0-	-14604	-0-	4324	2	219	9	N	199	180	1			158
04	4495	X	3772	-0-	-723	-0-	3540	2	232	9	N	211	184	1			185
05	4805	X	4769	-0-	-36	-0-	4535	2	234	9	N	213	373	1			25
06	4650	X	4305	-0-	-345	-0-	4085	2	220	9	N	200	198	1			27
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1933	-0-	-213	-0-	1487	2	446	9	N	405	361	1	1	8	213
03	2294	X	2251	-0-	-43	-0-	1755	2	496	9	N	451	529	1			135
04	2220	X	2088	-0-	-132	-0-	1649	2	439	9	N	399	357	1			177
05	2136	N	2136	-0-	-0-	-0-	1696	2	440	9	N	400	350	1			227
06	2190	N	2159	-0-	-31	-0-	1738	2	421	9	N	383	565	1			45
*07	2270	N	2270	-0-	-0-	-0-	1851	2	419	9	N	381	373	1			53

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		64799	-0-	64799	127239	60865	2	3934	9	N	3576	3518	1			543
03	186874	X	59635	-0-	-127239	-0-	56690	2	2945	9	N	2677	2810	1			410
04	63960	X	48365	-0-	-15595	-0-	45715	2	2650	9	N	2409	2024	1	351	8	444
05	66092	X	41921	-0-	-24171	-0-	39729	2	2192	9	N	1993	1859	1	235	8	343
06	63960	X	35712	-0-	-28248	-0-	33931	2	1781	9	N	1619	1284	1	259	8	419
07	66092	X	33228	-0-	-32864	-0-	31725	2	1503	9	N	1366	1120	1	277	8	388

SAMSON LONE STAR, LLC 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

*09	3000	N	5727	-0-	2727	2727	814	1	4482	2	N	392	343	1			291
							431	9									
10	10526	X	7799	-0-	-2727	-0-	750	1	6610	2	N	399	354	1			336
							439	9									
11	7831	X	7831	-0-	-0-	-0-	859	1	6586	2	N	351	358	1			329
							386	9									
12	5517	X	5517	-0-	-0-	-0-	1173	1	4023	2	N	292	367	1			254
							321	9									
01	6292	X	6292	-0-	-0-	-0-	1443	1	4346	2	N	457	524	1			187
							503	9									
02	7433	X	7433	-0-	-0-	-0-	1680	1	5355	2	N	362	180	1			369
							398	9									
03	8821	X	8821	-0-	-0-	-0-	1860	1	6588	2	N	339	352	1			356
							373	9									
04	8692	X	8692	-0-	-0-	-0-	1800	1	6530	2	N	329	346	1			339
							362	9									
05	8146	X	8146	-0-	-0-	-0-	1012	1	6819	2	N	286	516	1			109
							315	9									
*06	8041	X	8041	-0-	-0-	-0-	978	1	6784	2	N	254	170	1			193
							279	9									
*07	7845	X	7845	-0-	-0-	-0-	905	1	6678	2	N	238	356	1			75
							262	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

*09	6480	X	6235	-0-	-245	-0-	474	1	5073	2	N	625	527	1			279
							688	9									
10	6696	X	6119	-0-	-577	-0-	475	1	5121	2	N	475	341	1			413
							523	9									
11	6480	X	5549	-0-	-931	-0-	423	1	4653	2	N	430	168	1			675
							473	9									
12	7099	X	5381	-0-	-1718	-0-	521	1	4446	2	N	376	528	1			523
							414	9									
01	7099	X	4931	-0-	-2168	-0-	298	1	4272	2	N	328	518	1			333
							361	9									
02	6032	X	2892	-0-	-3140	-0-	289	1	2156	2	N	406	141	1			598
							447	9									
03	6107	X	2446	-0-	-3661	-0-	11	1	1944	2	N	446	518	1			526
							491	9									
04	4140	X	2324	-0-	-1816	-0-	9	1	1816	2	N	454	498	1			482
							499	9									
05	4334	X	4334	-0-	-0-	-0-	8	1	3756	2	N	518	686	1			314
							570	9									
*06	3815	X	3815	-0-	-0-	-0-	73	1	3369	2	N	339	178	1			475
							373	9									
*07	4552	X	4552	-0-	-0-	-0-	118	1	4123	2	N	283	525	1			233
							311	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10368	X	10368	-0-	-0-	-0-	1050	1	8729	2	N	535	702	1			258
							589	9									
10	10205	X	10205	-0-	-0-	-0-	1059	1	8576	2	N	518	521	1			255
							570	9									
11	9540	X	8632	-0-	-908	-0-	948	1	7233	2	N	410	359	1			306
							451	9									
12	11098	X	9476	-0-	-1622	-0-	1053	1	8119	2	N	276	357	1			225
							304	9									
01	10757	X	8489	-0-	-2268	-0-	898	1	7261	2	N	300	323	1			202
							330	9									
02	10034	X	1337	-0-	-8697	-0-	977	1	360	9	N	327	169	1			360
03	10199	X	9409	-0-	-790	-0-	1068	1	7939	2	N	365	526	1			199
							402	9									
04	9180	X	8732	-0-	-448	-0-	1050	1	7302	2	N	345	348	1			196
							380	9									
05	9486	X	7969	-0-	-1517	-0-	779	1	6821	2	N	335	351	1			180
							369	9									
*06	7950	X	7682	-0-	-268	-0-	811	1	6573	2	N	271	347	1			104
							298	9									
*07	8215	X	8045	-0-	-170	-0-	990	1	6743	2	N	284	177	1			211
							312	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7980	X	3326	-0-	-4654	-0-	869	1	2048	2	N	372	352	1			193
							409	9									
10	8246	X	2019	-0-	-6227	-0-	962	1	637	2	N	382	175	1			400
							420	9									
11	7980	X	1799	-0-	-6181	-0-	716	1	636	2	N	406	359	1			447
							447	9									
12	3503	X	2947	-0-	-556	-0-	534	1	2014	2	N	363	370	1			440
							399	9									
01	3503	X	343	-0-	-3160	-0-	332	1	11	9	N	10	378	1			72
02	3219	X	-0-	-0-	-3219	-0-					N	-0-					72
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					72
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					72
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					72
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					72

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	33690	X	24583	-0-	-9107	-0-	24252	2	331	9	N	301	352	1			361
10	32829	X	25286	-0-	-7543	-0-	24889	2	397	9	N	361	367	1			355
11	30360	X	23525	-0-	-6835	-0-	23239	2	286	9	N	260	183	1			432
12	29388	X	22296	-0-	-7092	-0-	22058	2	238	9	N	216	180	1			468
01	27745	X	22008	-0-	-5737	-0-	21571	2	437	9	N	397	573	1			292
02	23751	X	19746	-0-	-4005	-0-	19331	2	415	9	N	377	359	1			310
03	25296	X	19898	-0-	-5398	-0-	19592	2	306	9	N	278	181	1			407
04	23520	X	18965	-0-	-4555	-0-	18593	2	372	9	N	338	537	1			208
05	22289	X	18325	-0-	-3964	-0-	17998	2	327	9	N	297	355	1			150
*06	18720	X	16878	-0-	-1842	-0-	16605	2	273	9	N	248	170	1			228
*07	19344	X	16627	-0-	-2717	-0-	16346	2	281	9	N	255	367	1			116

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7080	X	5920	-0-	-1160	-0-	5863	2	57	9	N	52	169	1			31
10	6975	X	5860	-0-	-1115	-0-	5860	2			N	-0-					31
11	6600	X	4667	-0-	-1933	-0-	4534	2	133	9	N	121					152
12	6572	X	4779	-0-	-1793	-0-	4701	2	78	9	N	71					223
01	6386	X	5238	-0-	-1148	-0-	5030	2	208	9	N	189					412
02	5713	X	4950	-0-	-763	-0-	4883	2	67	9	N	61	178	1			295
03	5859	X	5039	-0-	-820	-0-	4972	2	67	9	N	61					356
04	5070	X	4661	-0-	-409	-0-	4593	2	68	9	N	62	185	1			233
05	5301	X	4916	-0-	-385	-0-	4836	2	80	9	N	73	179	1			127
*06	4980	X	4557	-0-	-423	-0-	4503	2	54	9	N	49					176
*07	5146	X	4433	-0-	-713	-0-	4366	2	67	9	N	61					237

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

02	0	A	-0-	-0-	-0-	1119					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08801 03/01/2014

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

*09	9120	X	5489	-0-	-3631	-0-	667	1	3370	2	N	1320	1567	1			186
							1452	9									
10	9424	X	4819	-0-	-4605	-0-	698	1	2870	2	N	1137	1005	1			318
							1251	9									
11	6690	X	3446	-0-	-3244	-0-	564	1	2006	2	N	796	877	1			237
							876	9									
12	3844	X	3520	-0-	-324	-0-	419	1	2056	2	N	950	891	1			296
							1045	9									
01	4815	X	4815	-0-	-0-	-0-	857	1	3056	2	N	820	872	1			244
							902	9									
02	3738	X	3738	-0-	-0-	-0-	1918	1	710	2	N	1009	870	1			383
							1110	9									
03	4733	X	4733	-0-	-0-	-0-	2046	1	1557	2	N	1027	1181	1			229
							1130	9									
04	4512	X	4512	-0-	-0-	-0-	1980	1	1518	2	N	922	899	1			252
							1014	9									
05	3844	X	3826	-0-	-18	-0-	986	1	1971	2	N	790	698	1			344
							869	9									
*06	4719	X	4719	-0-	-0-	-0-	1020	1	2795	2	N	822	1062	1			104
							904	9									
*07	4201	X	4201	-0-	-0-	-0-	1017	1	2336	2	N	771	725	1			150
							848	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7894	-0-	7894	24892	7675	2	219	9	N	199					831
03	32653	X	7761	-0-	-24892	-0-	7741	2	20	9	N	18					849
04	7754	X	7754	-0-	-0-	-0-	7443	2	311	9	N	283	370	1			762
05	8649	X	2048	-0-	-6601	-0-	2012	2	36	9	N	33					795
06	8370	X	48	-0-	-8322	-0-	48	2			N	-0-					795
*07	9497	X	9497	-0-	-0-	-0-	9468	2	29	9	N	26	360	1			461

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					580
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					580
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					580
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					580
06	930	N	823	-0-	-107	-0-	823	2			N	-0-					580
07	930	N	903	-0-	-27	-0-	753	2	150	9	N	136	371	1			345

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					306
03	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					306
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					306
05	1581	N	1334	-0-	-247	-0-	1334	2			N	-0-					306
06	1650	N	1324	-0-	-326	-0-	1324	2			N	-0-					306
07	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	11559					N	-0-					701
03	23071	X	11512	-0-	-11559	-0-	10126	2	1386	9	N	1260	926	1			1035
04	9636	X	9636	-0-	-0-	-0-	8053	2	1583	9	N	1439	1441	1			1033
05	9253	X	9253	-0-	-0-	-0-	7494	2	1759	9	N	1599	1487	1			1145
*06	8204	X	8204	-0-	-0-	-0-	6861	2	1343	9	N	1221	910	1			1456
*07	8320	X	8320	-0-	-0-	-0-	7037	2	1283	9	N	1166	1460	1			1162

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		8347	-0-	8347	27659	8237	2	110	9	N	100					695
03	36312	X	8653	-0-	-27659	-0-	8581	2	72	9	N	65					760
04	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					760
05	9765	X	7854	-0-	-1911	-0-	7685	2	169	9	N	154					914
06	9240	X	6865	-0-	-2375	-0-	6801	2	64	9	N	58	382	1			590
07	8928	X	6707	-0-	-2221	-0-	6549	2	158	9	N	144					734

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	2904					N	-0-					945
03	1600	N	-0-	-0-	-1600	1304					N	-0-					945
04	1304	N	-0-	-0-	-1304	-0-					N	-0-					945
05	0	N	-0-	-0-	-0-	-0-					N	-0-					945
06	0	N	-0-	-0-	-0-	-0-					N	-0-					945
07	0	N	-0-	-0-	-0-	-0-					N	-0-					945

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		24201	-0-	24201	38703	22884	2	1317	9	N	1197	973	1			445
03	44196	X	5493	-0-	-38703	-0-	5047	2	446	9	N	405	554	1			296
04	14171	X	14171	-0-	-0-	-0-	13325	2	846	9	N	769	377	1			688
05	25885	X	3683	-0-	-22202	-0-	3404	2	279	9	N	254	745	1			197
06	25050	X	115	-0-	-24935	-0-	46	2	69	9	N	63					260
07	25885	X	4306	-0-	-21579	-0-	4021	2	285	9	N	259					519

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2983	-0-	2983	14017	2160	2	823	9	N	748	773	1			681
03	16927	X	2910	-0-	-14017	-0-	2118	2	792	9	N	720	944	1			457
04	3671	X	3671	-0-	-0-	-0-	3115	2	556	9	N	505	188	1			774
05	5766	X	1255	-0-	-4511	-0-	1153	2	102	9	N	93	372	1			495
06	5100	X	1078	-0-	-4022	-0-	1023	2	55	9	N	50					545
07	3782	X	3636	-0-	-146	-0-	2939	2	697	9	N	634	562	1			617

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		14860	-0-	14860	49548	14544	2	316	9	N	287	360	1			152
03	64348	X	14800	-0-	-49548	-0-	14367	2	433	9	N	394	371	1			175
04	13900	X	13900	-0-	-0-	-0-	13514	2	386	9	N	351	346	1			180
05	17515	X	14373	-0-	-3142	-0-	13938	2	435	9	N	395	490	1			85
06	16620	X	13114	-0-	-3506	-0-	12708	2	406	9	N	369	187	1			267
07	15872	X	13419	-0-	-2453	-0-	13011	2	408	9	N	371	568	1			70

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					713
03	0	N	-0-	-0-	-0-	-0-					N	-0-					713
04	0	N	-0-	-0-	-0-	-0-					N	-0-					713
05	0	N	-0-	-0-	-0-	-0-					N	-0-					713
06	0	N	-0-	-0-	-0-	-0-					N	-0-					713
07	0	N	-0-	-0-	-0-	-0-					N	-0-					713

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7948	-0-	7948	24494	7733	2	215	9	N	195					257
03	33261	X	8767	-0-	-24494	-0-	8569	2	198	9	N	180	387	1			50
04	8044	X	8044	-0-	-0-	-0-	7858	2	186	9	N	169					219
05	8525	X	6872	-0-	-1653	-0-	6712	2	160	9	N	145	192	1			172
06	8250	X	6464	-0-	-1786	-0-	6306	2	158	9	N	144	187	1			129
07	8525	X	6781	-0-	-1744	-0-	6646	2	135	9	N	123	191	1			61

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	3606					N	-0-					123
03	3606	X	-0-	-0-	-3606	-0-					N	-0-					123
04	0	X	-0-	-0-	-0-	-0-					N	-0-					123
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					123
06	420	X	-0-	-0-	-420	-0-					N	-0-					123
07	0	X	-0-	-0-	-0-	-0-					N	-0-					123

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		20583	-0-	20583	63637	19824	2	759	9	N	690	590	1			279
03	84906	X	21269	-0-	-63637	-0-	20481	2	788	9	N	716	789	1			206
04	20099	X	20099	-0-	-0-	-0-	19374	2	725	9	N	659	383	1			482
05	22258	X	20036	-0-	-2222	-0-	19182	2	854	9	N	776	941	1			317
06	21540	X	19531	-0-	-2009	-0-	18875	2	656	9	N	596	765	1			148
07	22010	X	22006	-0-	-4	-0-	21197	2	809	9	N	735	571	1			312

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9425	X	7615	-0-	-1810	-0-	740 348	1 9	6527	2	Y	316	277	0	30	1	150
03	9424	X	8434	-0-	-990	-0-	855 561	1 9	7018	2	Y	510	454	0	40	1	166
04	8970	X	7312	-0-	-1658	-0-	785 141	1 9	6386	2	Y	128	189	0	22	1	83
05	9269	X	6590	-0-	-2679	-0-	714 306	1 9	5570	2	Y	278	216	0	13	1	132
06	7890	X	5508	-0-	-2382	-0-	549 741	1 9	4218	2	Y	674	92	0	564	1	150
07	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					150

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7395	X	6130	-0-	-1265	-0-	260	1	4933	2	Y	852	585	1			405
							937	9									
03	7440	X	6500	-0-	-940	-0-	281	1	5243	2	Y	887	803	1			489
							976	9									
04	7020	X	5740	-0-	-1280	-0-	256	1	4613	2	Y	792	970	1			311
							871	9									
05	6789	X	6175	-0-	-614	-0-	276	1	5050	2	Y	772	931	1			152
							849	9									
*06	6510	X	5440	-0-	-1070	-0-	252	1	4379	2	Y	735	334	0	208	1	304
							809	9					41	8			
07	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					304

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7163	X	5730	-0-	-1433	-0-	259	1	4922	2	Y	499	580	1			146
							549	9									
03	7440	X	5906	-0-	-1534	-0-	274	1	5118	2	Y	467	406	1			207
							514	9									
04	6960	X	5629	-0-	-1331	-0-	274	1	4949	2	Y	369	391	1			185
							406	9									
05	6975	X	5558	-0-	-1417	-0-	264	1	4823	2	Y	428	389	1			224
							471	9									
06	6300	X	5432	-0-	-868	-0-	269	1	4681	2	Y	438	192	1			470
							482	9									
07	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					470

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6525	X	5296	-0-	-1229	-0-	426	1	3756	2	Y	1013	863	0	50	1	392
							1114	9									
03	6696	X	5408	-0-	-1288	-0-	479	1	3929	2	Y	909	935	0	60	1	306
							1000	9									
04	6030	X	4855	-0-	-1175	-0-	427	1	3473	2	Y	868	892	0	58	1	224
							955	9									
05	6045	X	4857	-0-	-1188	-0-	432	1	3373	2	Y	956	806	0	33	1	341
							1052	9									
06	5490	X	4815	-0-	-675	-0-	446	1	3426	2	Y	857	842	0	50	1	306
							943	9									
07	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					306

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	7288	-0-	-1731	-0-	323	1	6134	2	Y	755	776	0	56	1	255
							831	9									
03	9455	X	7447	-0-	-2008	-0-	337	1	6284	2	Y	751	612	0	78	1	316
							826	9									
04	9090	X	6704	-0-	-2386	-0-	314	1	5657	2	Y	666	664	0	63	1	255
							733	9									
05	8556	X	6299	-0-	-2257	-0-	294	1	5370	2	Y	577	477	0	53	1	302
							635	9									
06	8280	X	5678	-0-	-2602	-0-	277	1	4812	2	Y	535	551	0	21	1	265
							589	9									
07	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	11111	-0-	11111	832765	523	1	9930	2	Y	598	498	0	76	1	304
							658	9									
03	0	W	12018	-0-	12018	844783	576	1	10745	2	Y	634	518	0	120	1	300
							697	9									
04	857000	X	12217	-0-	-844783	-0-	608	1	10974	2	Y	577	442	0	108	1	327
							635	9									
05	12952	X	12952	-0-	-0-	-0-	639	1	11678	2	Y	577	527	0	63	1	314
							635	9									
*06	11741	X	11741	-0-	-0-	-0-	587	1	10207	2	Y	861	764	0	67	1	344
							947	9									
07	12617	X	NO RPT	-0-	-12617	-0-					Y	NO RPT					344

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6232	-0-	6232	19634	517	1	4556	2	Y	1054	913	0	53	1	394
							1159	9									
03	DLQ G-10		6038	-0-	6038	25672	527	1	4320	2	Y	1083	1078	0	67	1	332
							1191	9									
04	32088	X	6416	-0-	-25672	-0-	574	1	4670	2	Y	1065	1090	0	69	1	238
							1172	9									
05	7099	X	6508	-0-	-591	-0-	597	1	4662	2	Y	1135	962	0	39	1	372
							1249	9									
06	6450	X	6175	-0-	-275	-0-	570	1	4382	2	Y	1112	1073	0	61	1	350
							1223	9									
07	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					350

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13630	-0-	13630	505567	612	1	11617	2	Y	1274	1116	0	132	1	146
							1401	9									
03	0	W	14340	-0-	14340	519907	640	1	11952	2	Y	1589	1366	0	205	1	164
							1748	9									
04	532979	X	13072	-0-	-519907	-0-	595	1	10738	2	Y	1581	1281	0	199	1	265
							1739	9									
05	15686	X	12400	-0-	-3286	-0-	568	1	10377	2	Y	1323	1310	0	92	1	186
							1455	9									
06	12450	X	12040	-0-	-410	-0-	577	1	10020	2	Y	1312	1215	0	95	1	166
							1443	9					22	8			
07	12865	X	NO RPT	-0-	-12865	-0-					Y	NO RPT					166

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13224	X	13122	-0-	-102	-0-	11446	3	1676	9	N	1524	1516	1			735
03	13764	X	13376	-0-	-388	-0-	11877	3	1499	9	N	1363	1752	1			346
04	12780	X	12768	-0-	-12	-0-	11413	3	1355	9	N	1232	1105	1	1	8	472
05	14012	X	12918	-0-	-1094	-0-	11622	3	1296	9	N	1178	1084	1	1	8	565
06	12660	X	11752	-0-	-908	-0-	10646	3	1106	9	N	1005	1043	1			527
07	13082	X	11949	-0-	-1133	-0-	10832	3	1117	9	N	1015	1227	1			315

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9985	X	9985	-0-	-0-	-0-	464	1	8659	3	Y	784	838	1	1	8	244
							862	9									
03	10161	X	10161	-0-	-0-	-0-	496	1	8792	3	Y	794	775	1	2	8	261
							873	9									
04	9560	X	9560	-0-	-0-	-0-	480	1	8343	3	Y	670	715	1	2	8	213
							737	9									
05	10571	X	3741	-0-	-6830	-0-	320	1	3208	3	Y	194	1	8			406
							213	9									
06	9510	X	7521	-0-	-1989	-0-	480	1	6423	3	Y	562	610	1			358
							618	9									
07	9827	X	8100	-0-	-1727	-0-	496	1	6936	3	Y	607	726	1	1	8	238
							668	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

02	11687	X	3446	-0-	-8241	-0-	2925	3	521	9	N	474	571	1	1	8	246
03	12493	X	9670	-0-	-2823	-0-	8798	3	872	9	N	793	433	1	5	8	601
04	9480	X	8755	-0-	-725	-0-	7922	3	833	9	N	757	1126	1	4	8	226
05	9424	X	6710	-0-	-2714	-0-	6154	3	556	9	N	505	354	1	5	8	372
06	9360	X	8076	-0-	-1284	-0-	7310	3	766	9	N	696	531	1			537
07	9672	X	7906	-0-	-1766	-0-	7236	3	670	9	N	609	914	1	15	8	217

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

02	15399	X	4392	-0-	-11007	-0-	432	1	3503	3	Y	415	363	1	1	8	311
							457	9									
03	13826	X	11299	-0-	-2527	-0-	496	1	9739	3	Y	967	926	1	1	8	351
							1064	9									
04	11752	X	11752	-0-	-0-	-0-	480	1	10058	3	Y	1104	1102	1	1	8	352
							1214	9									
05	11842	X	11157	-0-	-685	-0-	496	1	9554	3	Y	1006	1069	1	1	8	288
							1107	9									
06	10380	X	6920	-0-	-3460	-0-	336	1	5939	3	Y	586	535	1			339
							645	9									
*07	12232	X	12232	-0-	-0-	-0-	496	1	10613	3	Y	1021	1049	1	1	8	310
							1123	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

02	15735	X	15735	-0-	-0-	-0-	82	1	14221	3	N	1302	1121	1	7	8	441
							1432	9									
03	27147	X	27147	-0-	-0-	-0-	25839	3	1308	9	N	1189	1381	1	10	8	239
04	13381	X	13381	-0-	-0-	-0-	12618	3	763	9	N	694	744	1	5	8	181
05	29910	X	29910	-0-	-0-	-0-	28301	3	1609	9	N	1463	1260	1	4	8	380
06	29881	X	29881	-0-	-0-	-0-	28773	3	1108	9	N	1007	1069	1			318
*07	27216	X	27216	-0-	-0-	-0-	26159	3	1057	9	N	961	1064	1	6	8	209

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

02	10791	X	10791	-0-	-0-	-0-	1450	1	7870	3	N	1337	1169	1	1	8	446
							1471	9									
03	9466	X	9466	-0-	-0-	-0-	650	1	7515	3	N	1183	1140	1	1	8	488
							1301	9									
04	11447	X	11447	-0-	-0-	-0-	9849	3	1598	9	N	1453	1647	1	2	8	291
05	9455	X	8883	-0-	-572	-0-	7727	3	1156	9	N	1051	1109	1	1	8	232
06	11310	X	9458	-0-	-1852	-0-	8137	3	1321	9	N	1201	1063	1			370
07	11842	X	9353	-0-	-2489	-0-	8213	3	1140	9	N	1036	1067	1	1	8	338

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47995	X	20325	-0-	-27670	-0-	292	1	17846	3	N	1988	1972	1	3	8	338
							2187	9									
03	22940	X	17118	-0-	-5822	-0-	310	1	14651	3	N	1961	1769	1	4	8	526
							2157	9									
04	19110	X	15865	-0-	-3245	-0-	300	1	13969	3	N	1451	1475	1	3	8	498
							1596	9									
05	21731	X	7068	-0-	-14663	-0-	330	1	6122	3	N	560	893	1	1	8	164
							616	9									
06	34385	X	34385	-0-	-0-	-0-	300	1	30762	3	N	3021	2304	1			881
							3323	9									
07	21731	X	21079	-0-	-652	-0-	310	1	18571	3	N	1998	2456	1	3	8	420
							2198	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16936	X	6808	-0-	-10128	-0-	105	1	6243	3	N	418	386	1	1	8	373
							460	9									
03	18104	X	6473	-0-	-11631	-0-	155	1	5722	3	N	542	744	1	2	8	169
							596	9									
04	17520	X	7640	-0-	-9880	-0-	150	1	6918	3	N	520	351	1	1	8	336
							572	9									
05	16864	X	6278	-0-	-10586	-0-	179	1	5601	3	N	453	532	1	2	8	255
							498	9									
06	6990	X	6990	-0-	-0-	-0-	150	1	6504	3	N	305					560
							336	9									
*07	9170	X	9170	-0-	-0-	-0-	155	1	8235	3	N	709	898	1	2	8	369
							780	9									

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7741	X	7741	-0-	-0-	-0-	7404	2	337	9	N	306	379	1			174
03	7936	X	7730	-0-	-206	-0-	7363	2	367	9	N	334	179	1	2	8	327
04	7680	X	7134	-0-	-546	-0-	6738	2	396	9	N	360	538	1	2	8	147
05	7936	X	6182	-0-	-1754	-0-	5914	2	268	9	N	244	169	1			222
06	8400	X	6067	-0-	-2333	-0-	5610	2	457	9	N	415	354	1	1	8	282
07	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					282

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	X	6755	-0-	-2264	-0-	6361	2	394	9	N	358	366	1			143
03	9641	X	6483	-0-	-3158	-0-	6051	2	432	9	N	393	383	1			153
04	8370	X	7326	-0-	-1044	-0-	6785	2	541	9	N	492	380	1	1	8	264
05	8649	X	7045	-0-	-1604	-0-	6594	2	451	9	N	410	359	1			315
06	8370	X	5455	-0-	-2915	-0-	5180	2	275	9	N	250	379	1			186
07	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					186

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	5068	-0-	-2820	-0-	4419	2	649	9	N	590	736	1	1	8	167
03	8215	X	7555	-0-	-660	-0-	6796	2	759	9	N	690	697	1			160
04	6870	X	6503	-0-	-367	-0-	5777	2	726	9	N	660	557	1	1	8	262
05	6789	X	6639	-0-	-150	-0-	5949	2	690	9	N	627	573	1			316
06	6051	X	6051	-0-	-0-	-0-	5471	2	580	9	N	527	542	1	1	8	300
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					300

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8265	X	6840	-0-	-1425	-0-	5788	2	1052	9	N	956	892	1	4	8	288
03	8060	X	5112	-0-	-2948	-0-	4382	2	730	9	N	664	745	1	12	8	195
04	7590	X	6264	-0-	-1326	-0-	5000	2	1264	9	N	1149	1140	1	1	8	203
05	7843	X	5663	-0-	-2180	-0-	4645	2	1018	9	N	925	756	1	17	8	355
06	7590	X	5204	-0-	-2386	-0-	4268	2	936	9	N	851	935	1	11	8	260
07	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					260

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6844	X	5275	-0-	-1569	-0-	4311	2	964	9	N	876	940	1			217
03	7316	X	6268	-0-	-1048	-0-	5145	2	1123	9	N	1021	746	1			492
04	6480	X	6394	-0-	-86	-0-	5513	2	881	9	N	801	948	1	2	8	343
05	6783	X	6783	-0-	-0-	-0-	5701	2	1082	9	N	984	938	1	1	8	388
06	6120	X	5887	-0-	-233	-0-	5081	2	806	9	N	733	742	1	1	8	378
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					378

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7977	X	7977	-0-	-0-	-0-	7462	2	515	9	N	468	574	1	2	8	91
03	7223	X	7223	-0-	-0-	-0-	6806	2	417	9	N	379	356	1			114
04	7428	X	7428	-0-	-0-	-0-	6920	2	508	9	N	462	366	1			210
05	8063	X	8063	-0-	-0-	-0-	7598	2	465	9	N	423	380	1			253
06	7452	X	7452	-0-	-0-	-0-	7118	2	334	9	N	304	377	1			180
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					180

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10295	X	6345	-0-	-3950	-0-	5981	2	364	9	N	331	363	1	3	8	74
03	8091	X	921	-0-	-7170	-0-	673	2	248	9	N	225	182	1			117
04	7444	X	7444	-0-	-0-	-0-	7073	2	371	9	N	337	181	1	2	8	271
05	6789	X	6447	-0-	-342	-0-	6108	2	339	9	N	308	372	1	1	8	206
06	6570	X	5724	-0-	-846	-0-	5438	2	286	9	N	260	368	1	1	8	97
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					97

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25375	X	21527	-0-	-3848	-0-	20502	2	1025	9	N	932	975	1	14	8	240
03	25730	X	22231	-0-	-3499	-0-	21382	2	849	9	N	772	873	1	5	8	134
04	23310	X	20003	-0-	-3307	-0-	19157	2	846	9	N	769	771	1			132
05	23932	X	21191	-0-	-2741	-0-	20184	2	1007	9	N	915	890	1			157
06	21990	X	16206	-0-	-5784	-0-	15633	2	573	9	N	521	642	1	2	8	34
07	22723	X	NO RPT	-0-	-22723	-0-					N	NO RPT					34

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	6580	-0-	-0-	-0-	6083	2	497	9	N	452	384	1			295
03	8231	X	8231	-0-	-0-	-0-	7762	2	469	9	N	426	577	1			144
04	7915	X	7915	-0-	-0-	-0-	7374	2	541	9	N	492	370	1			266
05	7818	X	7818	-0-	-0-	-0-	7335	2	483	9	N	439	369	1			336
06	6152	X	6152	-0-	-0-	-0-	5879	2	273	9	N	248	378	1			206
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					206

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9151	X	9151	-0-	-0-	-0-	8756	2	395	9	N	359	353	1	4	8	134
03	8941	X	8941	-0-	-0-	-0-	8536	2	405	9	N	368	354	1			148
04	9690	X	8251	-0-	-1439	-0-	7826	2	425	9	N	386	364	1			170
05	10013	X	8138	-0-	-1875	-0-	7696	2	442	9	N	402	232	1			340
06	8100	X	7490	-0-	-610	-0-	7159	2	331	9	N	301	345	1			296
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					296

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	10456	-0-	-1289	-0-	9717	2	739	9	N	672	556	1	1	8	317
03	12555	X	11670	-0-	-885	-0-	10998	2	672	9	N	611	712	1			216
04	12000	X	10694	-0-	-1306	-0-	9953	2	741	9	N	674	568	1	1	8	321
05	11935	X	10498	-0-	-1437	-0-	9851	2	647	9	N	588	560	1			349
06	10020	X	9280	-0-	-740	-0-	8774	2	506	9	N	460	522	1			287
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					287

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9043	X	9043	-0-	-0-	-0-	8119	2	924	9	N	840	933	1			277
03	9247	X	9247	-0-	-0-	-0-	8050	2	1197	9	N	1088	926	1	1	8	438
04	8374	X	8374	-0-	-0-	-0-	7337	2	1037	9	N	943	918	1			463
05	7236	X	7236	-0-	-0-	-0-	6344	2	892	9	N	811	1074	1	1	8	199
06	6573	X	6573	-0-	-0-	-0-	5838	2	735	9	N	668	738	1	1	8	128
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					128

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6238	-0-	-1070	-0-	5719	2	519	9	N	472	370	1			359
03	7130	X	5798	-0-	-1332	-0-	5387	2	411	9	N	374	376	1	1	8	356
04	6900	X	6142	-0-	-758	-0-	5736	2	406	9	N	369	533	1	1	8	191
05	7130	X	5878	-0-	-1252	-0-	5464	2	414	9	N	376	380	1			187
06	6600	X	5406	-0-	-1194	-0-	5039	2	367	9	N	334	189	1			332
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					332

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	10142	-0-	-414	-0-	9603	2	539	9	N	490	556	1			91
03	11284	X	9755	-0-	-1529	-0-	9003	2	752	9	N	684	574	1			201
04	10920	X	10163	-0-	-757	-0-	9402	2	761	9	N	692	570	1	1	8	322
05	11284	X	9681	-0-	-1603	-0-	8975	2	706	9	N	642	737	1			227
06	10770	X	8888	-0-	-1882	-0-	8352	2	536	9	N	487	541	1	1	8	172
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					172

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10577	X	10577	-0-	-0-	-0-	10056	2	521	9	N	474	550	1	2	8	91
03	11049	X	11049	-0-	-0-	-0-	10354	2	695	9	N	632	561	1			162
04	11618	X	11618	-0-	-0-	-0-	11086	2	532	9	N	484	540	1	1	8	105
05	12076	X	12076	-0-	-0-	-0-	11452	2	624	9	N	567	530	1			142
06	11398	X	11398	-0-	-0-	-0-	10930	2	468	9	N	425	366	1	1	8	200
07	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					200

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	6403	-0-	-2645	-0-	5983	2	420	9	N	382	387	1			80
03	9672	X	6256	-0-	-3416	-0-	5803	2	453	9	N	412	362	1			130
04	7290	X	5474	-0-	-1816	-0-	5066	2	408	9	N	371	383	1	1	8	117
05	7192	X	5666	-0-	-1526	-0-	5274	2	392	9	N	356	349	1			124
06	6660	X	5108	-0-	-1552	-0-	4794	2	314	9	N	285	188	1	1	8	220
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					220

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7552	X	7552	-0-	-0-	-0-	7045	2	507	9	N	461	338	1			276
03	7998	X	7614	-0-	-384	-0-	7175	2	439	9	N	399	386	1			289
04	8033	X	8033	-0-	-0-	-0-	7440	2	593	9	N	539	536	1	1	8	291
05	8193	X	8193	-0-	-0-	-0-	7753	2	440	9	N	400	468	1	1	8	222
06	7819	X	7819	-0-	-0-	-0-	7477	2	342	9	N	311	359	1			174
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					174

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6711	X	6711	-0-	-0-	-0-	5508	2	1203	9	N	1094	941	1	16	8	271
03	7872	X	7872	-0-	-0-	-0-	6229	2	1643	9	N	1494	1431	1	11	8	323
04	6705	X	6705	-0-	-0-	-0-	5289	2	1416	9	N	1287	1461	1	3	8	146
05	6386	X	4993	-0-	-1393	-0-	3840	2	1153	9	N	1048	934	1	7	8	253
06	7620	X	3009	-0-	-4611	-0-	2108	2	901	9	N	819	818	1			254
07	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					254

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18386	X	15850	-0-	-2536	-0-	14553	2	1297	9	N	1179	1122	1	5	8	431
03	20243	X	16860	-0-	-3383	-0-	15332	2	1528	9	N	1389	1478	1	3	8	339
04	19590	X	17426	-0-	-2164	-0-	15999	2	1427	9	N	1297	1338	1			298
05	20243	X	19122	-0-	-1121	-0-	17597	2	1525	9	N	1386	1330	1	4	8	350
06	19297	X	19297	-0-	-0-	-0-	17491	2	1806	9	N	1642	1321	1			671
07	17980	X	NO RPT	-0-	-17980	-0-					N	NO RPT					671

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13776	X	13776	-0-	-0-	-0-	13060	2	716	9	N	651	566	1			163
03	14118	X	14118	-0-	-0-	-0-	13441	2	677	9	N	615	569	1			209
04	13341	X	13341	-0-	-0-	-0-	12718	2	623	9	N	566	562	1	1	8	212
05	13108	X	13108	-0-	-0-	-0-	12570	2	538	9	N	489	566	1			135
06	14160	X	8687	-0-	-5473	-0-	8378	2	309	9	N	281	170	1	1	8	245
07	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					245

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16095	X	10454	-0-	-5641	-0-	10079	2	375	9	N	341	370	1			163
03	0	W	12119	-0-	12119	12119	11445	2	674	9	N	613	533	1			243
04	0	W	12995	-0-	12995	25114	12225	2	770	9	N	700	756	1	1	8	186
05	0	W	14052	-0-	14052	39166	13280	2	772	9	N	702	751	1			137
06	0	W	12320	-0-	12320	51486	11796	2	524	9	N	476	514	1	1	8	98
07	0	W	NO RPT	-0-	-0-	51486					N	NO RPT					98

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6989	X	5813	-0-	-1176	-0-	5194	2	619	9	N	563	529	1	1	8	142
03	7471	X	5783	-0-	-1688	-0-	5113	2	670	9	N	609	541	1			210
04	6109	X	6109	-0-	-0-	-0-	5428	2	681	9	N	619	567	1			262
05	6200	X	5166	-0-	-1034	-0-	4651	2	515	9	N	468	546	1			184
06	6000	X	5509	-0-	-491	-0-	4945	2	564	9	N	513	508	1			189
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					189

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12383	X	10712	-0-	-1671	-0-	9895	2	817	9	N	743	563	1			285
03	13237	X	12000	-0-	-1237	-0-	11050	2	950	9	N	864	947	1			202
04	12810	X	11775	-0-	-1035	-0-	10849	2	926	9	N	842	762	1	1	8	281
05	13237	X	11660	-0-	-1577	-0-	10814	2	846	9	N	769	873	1			177
06	11400	X	10391	-0-	-1009	-0-	9845	2	546	9	N	496	374	1			299
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					299

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12557	X	12233	-0-	-324	-0-	11526	2	707	9	N	643	579	1	1	8	264
03	13137	X	13137	-0-	-0-	-0-	12570	2	567	9	N	515	569	1	1	8	209
04	12420	X	11764	-0-	-656	-0-	11116	2	648	9	N	589	567	1	1	8	230
05	13082	X	11730	-0-	-1352	-0-	11119	2	611	9	N	555	382	1			403
06	12300	X	11255	-0-	-1045	-0-	10802	2	453	9	N	412	553	1			262
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					262

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8758	X	4789	-0-	-3969	-0-	4343	2	446	9	N	405	425	1	30	8	194
03	9362	X	7402	-0-	-1960	-0-	6812	2	590	9	N	536	697	1			33
04	9060	X	8393	-0-	-667	-0-	7560	2	833	9	N	757	675	1			115
05	14332	X	14332	-0-	-0-	-0-	13245	2	1087	9	N	988	1008	1			95
06	18013	X	18013	-0-	-0-	-0-	17191	2	822	9	N	747	707	1	10	8	125
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					125

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7259	X	7259	-0-	-0-	-0-	6647	2	612	9	N	556	765	1	1	8	249
03	6707	X	6707	-0-	-0-	-0-	6184	2	523	9	N	475	507	1	4	8	213
04	6991	X	6991	-0-	-0-	-0-	6401	2	590	9	N	536	544	1	4	8	201
05	6079	X	6079	-0-	-0-	-0-	5695	2	384	9	N	349	353	1	1	8	196
06	5688	X	5688	-0-	-0-	-0-	5251	2	437	9	N	397	504	1	1	8	88
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					88

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	8034	-0-	-666	-0-	7062	2	972	9	N	884	571	1	4	8	361
03	9300	X	5892	-0-	-3408	-0-	4972	2	920	9	N	836	948	1	7	8	242
04	9000	X	7010	-0-	-1990	-0-	5981	2	1029	9	N	935	1086	1	2	8	89
05	9300	X	6103	-0-	-3197	-0-	5356	2	747	9	N	679	548	1	11	8	209
06	7800	X	5532	-0-	-2268	-0-	4634	2	898	9	N	816	804	1	3	8	218
07	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					218

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12818	X	4862	-0-	-7956	-0-	4415	2	447	9	N	406	555	1	3	8	91
03	13702	X	5976	-0-	-7726	-0-	5425	2	551	9	N	501	369	1	3	8	220
04	13260	X	8962	-0-	-4298	-0-	8243	2	719	9	N	654	706	1			168
05	10943	X	9041	-0-	-1902	-0-	8477	2	564	9	N	513	380	1	4	8	297
06	7500	X	7417	-0-	-83	-0-	6955	2	462	9	N	420	506	1	6	8	205
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					205

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	4829	-0-	-449	-0-	3556	2	1273	9	N	1157	1305	1	7	8	57
03	5570	X	5570	-0-	-0-	-0-	4196	2	1374	9	N	1249	1120	1	9	8	177
04	5370	X	5353	-0-	-17	-0-	3814	2	1539	9	N	1399	1340	1	6	8	230
05	5549	X	5039	-0-	-510	-0-	3723	2	1316	9	N	1196	1105	1	7	8	314
06	5400	X	4608	-0-	-792	-0-	3469	2	1139	9	N	1035	1118	1	6	8	225
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					225

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5048	X	5048	-0-	-0-	-0-	547	1	4112	2	N	354	185	1			419
							389	9									
03	7614	X	7614	-0-	-0-	-0-	787	1	6430	2	N	361	572	1	1	8	207
							397	9									
04	7408	X	7408	-0-	-0-	-0-	807	1	6268	2	N	303	372	1	2	8	136
							333	9									
05	7533	X	7533	-0-	-0-	-0-	845	1	6339	2	N	317	189	1	1	8	263
							349	9									
06	7120	X	7120	-0-	-0-	-0-	729	1	5922	2	N	426	380	1	1	8	308
							469	9									
07	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					308

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

02	34928 X	34928	-0-	-0-	-0-	33373	2	1555	9	N	1414	1563	1	37	8	405
03	32435 X	32435	-0-	-0-	-0-	30921	2	1514	9	N	1376	1349	1	42	8	390
04	36329 X	36329	-0-	-0-	-0-	34687	2	1642	9	N	1493	1611	1	3	8	269
05	38600 X	38600	-0-	-0-	-0-	36793	2	1807	9	N	1643	1537	1	8	8	367
06	36459 X	36459	-0-	-0-	-0-	35000	2	1459	9	N	1326	1281	1			412
07	13919 X	NO RPT	-0-	-13919	-0-					N	NO RPT					412

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

02	24563 X	19485	-0-	-5078	-0-	18874	2	611	9	N	555	585	1	12	8	252
03	25234 X	20122	-0-	-5112	-0-	19452	2	670	9	N	609	589	1			272
04	23910 X	18779	-0-	-5131	-0-	18208	2	571	9	N	519	635	1	3	8	153
05	21235 X	19165	-0-	-2070	-0-	18661	2	504	9	N	458	528	1	4	8	79
06	19710 X	17875	-0-	-1835	-0-	17337	2	538	9	N	489	490	1			78
07	20367 X	NO RPT	-0-	-20367	-0-					N	NO RPT					78

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

02	10121 X	8229	-0-	-1892	-0-	7350	2	879	9	N	799	928	1	4	8	156
03	10013 X	8904	-0-	-1109	-0-	7998	2	906	9	N	824	870	1			110
04	8700 X	7670	-0-	-1030	-0-	6951	2	719	9	N	654	730	1	2	8	32
05	8990 X	7399	-0-	-1591	-0-	6640	2	759	9	N	690	662	1			60
06	8700 X	6317	-0-	-2383	-0-	5724	2	593	9	N	539	420	1			179
07	8897 X	NO RPT	-0-	-8897	-0-					N	NO RPT					179

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

02	8990 X	7671	-0-	-1319	-0-	6424	2	1247	9	N	1134	932	1	2	8	380
03	9393 X	8899	-0-	-494	-0-	7366	2	1533	9	N	1394	1499	1	1	8	274
04	9060 X	8577	-0-	-483	-0-	7166	2	1411	9	N	1283	1093	1	4	8	460
05	9362 X	8451	-0-	-911	-0-	7217	2	1234	9	N	1122	1326	1	1	8	255
06	9060 X	8146	-0-	-914	-0-	6856	2	1290	9	N	1173	1126	1	1	8	301
07	8897 X	NO RPT	-0-	-8897	-0-					N	NO RPT					301

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

02	9048 X	6690	-0-	-2358	-0-	6012	2	678	9	N	616	553	1	26	8	176
03	7409 X	7239	-0-	-170	-0-	6522	2	717	9	N	652	783	1			45
04	8446 X	8446	-0-	-0-	-0-	7684	2	762	9	N	693	607	1			131
05	10426 X	10426	-0-	-0-	-0-	9633	2	793	9	N	721	738	1			114
06	8617 X	8617	-0-	-0-	-0-	8158	2	459	9	N	417	448	1			83
07	8742 X	NO RPT	-0-	-8742	-0-					N	NO RPT					83

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

02	12789 X	12789	-0-	-0-	-0-	12244	2	545	9	N	495	365	1	1	8	224
03	14632 X	12416	-0-	-2216	-0-	11910	2	506	9	N	460	367	1			317
04	14160 X	13157	-0-	-1003	-0-	12626	2	531	9	N	483	665	1	2	8	133
05	14632 X	14195	-0-	-437	-0-	13540	2	655	9	N	595	431	1			297
06	13530 X	13080	-0-	-450	-0-	12632	2	448	9	N	407	530	1			174
07	13671 X	NO RPT	-0-	-13671	-0-					N	NO RPT					174

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13717	X	11776	-0-	-1941	-0-	10503	2	1273	9	N	1157	943	1			329
03	14663	X	12571	-0-	-2092	-0-	11215	2	1356	9	N	1233	1306	1			256
04	13860	X	11888	-0-	-1972	-0-	10620	2	1268	9	N	1153	1089	1	1	8	319
05	14043	X	12050	-0-	-1993	-0-	10804	2	1246	9	N	1133	1313	1			139
06	12090	X	12090	-0-	-0-	-0-	10843	2	1247	9	N	1134	932	1			341
07	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					341

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381	X	5745	-0-	-2636	-0-	5305	2	440	9	N	400	384	1	1	8	246
03	8215	X	6540	-0-	-1675	-0-	6068	2	472	9	N	429	503	1			172
04	7950	X	5931	-0-	-2019	-0-	5562	2	369	9	N	335	301	1			206
05	7068	X	5694	-0-	-1374	-0-	5344	2	350	9	N	318	358	1			166
06	6300	X	5442	-0-	-858	-0-	5084	2	358	9	N	325	225	1			266
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					266

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15243	X	15243	-0-	-0-	-0-	14136	2	1107	9	N	1006	1142	1			95
03	16187	X	16187	-0-	-0-	-0-	15138	2	1049	9	N	954	948	1	1	8	100
04	15243	X	15243	-0-	-0-	-0-	14375	2	868	9	N	789	769	1	1	8	119
05	15597	X	15597	-0-	-0-	-0-	14775	2	822	9	N	747	747	1			119
06	13954	X	13954	-0-	-0-	-0-	13281	2	673	9	N	612	565	1	1	8	165
07	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					165

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7430	X	7430	-0-	-0-	-0-	6983	2	447	9	N	406	429	1	1	8	89
03	7544	X	7544	-0-	-0-	-0-	7138	2	406	9	N	369	352	1	1	8	105
04	7445	X	7445	-0-	-0-	-0-	6926	2	519	9	N	472	384	1			193
05	6727	X	6339	-0-	-388	-0-	6047	2	292	9	N	265	324	1			134
06	7230	X	5125	-0-	-2105	-0-	4909	2	216	9	N	196	229	1			101
07	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					101

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5431	-0-	-253	-0-	4800	2	631	9	N	574	192	1			489
03	6451	X	6451	-0-	-0-	-0-	5917	2	534	9	N	485	740	1			234
04	5880	X	4812	-0-	-1068	-0-	4303	2	509	9	N	463	382	1	2	8	313
05	6076	X	5051	-0-	-1025	-0-	4571	2	480	9	N	436	378	1	1	8	370
06	6000	X	4204	-0-	-1796	-0-	3776	2	428	9	N	389	565	1	1	8	193
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					193

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	4432	-0-	-353	-0-	3769	2	663	9	N	603	570	1			187
03	5553	X	5553	-0-	-0-	-0-	4538	2	1015	9	N	923	754	1			356
04	4950	X	4871	-0-	-79	-0-	4089	2	782	9	N	711	756	1	2	8	309
05	5115	X	4547	-0-	-568	-0-	3835	2	712	9	N	647	753	1	1	8	202
06	4573	X	4573	-0-	-0-	-0-	3834	2	739	9	N	672	558	1	2	8	314
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					314

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8671	X	7334	-0-	-1337	-0-	6546	2	788	9	N	716	781	1	2	8	183
03	7905	X	5473	-0-	-2432	-0-	4759	2	714	9	N	649	565	1			267
04	8220	X	5842	-0-	-2378	-0-	5113	2	729	9	N	663	881	1	1	8	48
05	8494	X	6461	-0-	-2033	-0-	5566	2	895	9	N	814	787	1			75
06	8130	X	5845	-0-	-2285	-0-	5198	2	647	9	N	588	526	1			137
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					137

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24563	X	20458	-0-	-4105	-0-	19686	2	772	9	N	702	755	1			179
03	26257	X	22265	-0-	-3992	-0-	21298	2	967	9	N	879	861	1			197
04	23970	X	18159	-0-	-5811	-0-	17540	2	619	9	N	563	568	1			192
05	24769	X	19852	-0-	-4917	-0-	19106	2	746	9	N	678	731	1			139
06	21900	X	18511	-0-	-3389	-0-	17883	2	628	9	N	571	550	1			160
07	22258	X	NO RPT	-0-	-22258	-0-					N	NO RPT					160

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	7903	-0-	-1377	-0-	7066	2	837	9	N	761	767	1			140
03	9920	X	8472	-0-	-1448	-0-	7567	2	905	9	N	823	743	1	1	8	219
04	8940	X	6817	-0-	-2123	-0-	6226	2	591	9	N	537	510	1	3	8	243
05	8742	X	7122	-0-	-1620	-0-	6455	2	667	9	N	606	739	1			110
06	7590	X	7434	-0-	-156	-0-	6743	2	691	9	N	628	567	1	1	8	170
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					170

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9304	X	9304	-0-	-0-	-0-	7982	2	1322	9	N	1202	1133	1			560
03	9486	X	9104	-0-	-382	-0-	8082	2	1022	9	N	929	1091	1			398
04	9301	X	9301	-0-	-0-	-0-	8136	2	1165	9	N	1059	1073	1	1	8	383
05	9486	X	8934	-0-	-552	-0-	7833	2	1101	9	N	1001	1122	1			262
06	8288	X	8288	-0-	-0-	-0-	7363	2	925	9	N	841	916	1	1	8	186
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					186

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
07	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11542	X	11346	-0-	-196	-0-	11346	2			N	-0-					-0-
03	12443	X	12443	-0-	-0-	-0-	12443	2			N	-0-					-0-
04	11460	X	11393	-0-	-67	-0-	11393	2			N	-0-					-0-
05	12121	X	9205	-0-	-2916	-0-	9205	2			N	-0-					-0-
06	12030	X	11766	-0-	-264	-0-	11766	2			N	-0-					-0-
07	12431	X	10329	-0-	-2102	-0-	10329	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20416	X	20345	-0-	-71	-0-	20345	2			N	-0-					-0-
03	21576	X	19157	-0-	-2419	-0-	19157	2			N	-0-					-0-
04	22269	X	22269	-0-	-0-	-0-	22269	2			N	-0-					-0-
05	22041	X	21660	-0-	-381	-0-	21660	2			N	-0-					-0-
06	21360	X	20632	-0-	-728	-0-	20632	2			N	-0-					-0-
07	22072	X	20075	-0-	-1997	-0-	20075	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22020	X	22020	-0-	-0-	-0-	22020	2			N	-0-					-0-
03	23437	X	23437	-0-	-0-	-0-	23437	2			N	-0-					-0-
04	22991	X	22991	-0-	-0-	-0-	22991	2			N	-0-					-0-
05	23580	X	23580	-0-	-0-	-0-	23580	2			N	-0-					-0-
06	23196	X	23196	-0-	-0-	-0-	23196	2			N	-0-					-0-
*07	23772	X	23772	-0-	-0-	-0-	23772	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

02	11571	X	11394	-0-	-177	-0-	11394	2			N	-0-					-0-
03	12369	X	12126	-0-	-243	-0-	12126	2			N	-0-					-0-
04	11970	X	10861	-0-	-1109	-0-	10861	2			N	-0-					-0-
05	12276	X	11932	-0-	-344	-0-	11932	2			N	-0-					-0-
06	13615	X	13615	-0-	-0-	-0-	13615	2			N	-0-					-0-
*07	17334	X	17334	-0-	-0-	-0-	17334	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

02	17081	X	15441	-0-	-1640	-0-	240	1	15201	2	N	-0-					-0-
03	18259	X	17171	-0-	-1088	-0-	300	1	16871	2	N	-0-					-0-
04	18360	X	18360	-0-	-0-	-0-	336	1	18024	2	N	-0-					-0-
05	16796	X	16796	-0-	-0-	-0-	240	1	16556	2	N	-0-					-0-
06	17515	X	17515	-0-	-0-	-0-	180	1	17335	2	N	-0-					-0-
07	17980	X	14542	-0-	-3438	-0-	60	1	14482	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

02	11608	X	11608	-0-	-0-	-0-	11608	2			N	-0-					-0-
03	13454	X	12291	-0-	-1163	-0-	12291	2			N	-0-					-0-
04	13020	X	11750	-0-	-1270	-0-	11750	2			N	-0-					-0-
05	13454	X	12152	-0-	-1302	-0-	12152	2			N	-0-					-0-
06	12600	X	11750	-0-	-850	-0-	11750	2			N	-0-					-0-
07	12400	X	11919	-0-	-481	-0-	11919	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

02	1653	N	1603	-0-	-50	-0-	31	1	1572	2	N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	31	1	1656	2	N	-0-					-0-
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
*05	1794	N	1794	-0-	-0-	-0-	31	1	1763	2	N	-0-					-0-
06	1841	N	1841	-0-	-0-	-0-	30	1	1811	2	N	-0-					-0-
*07	1819	N	1819	-0-	-0-	-0-	31	1	1788	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					5
03	1426	N	1167	-0-	-259	-0-	1167	2			N	-0-					5
04	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					5
05	1457	N	1191	-0-	-266	-0-	1191	2			N	-0-					5
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					5
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					5

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5431	X	5431	-0-	-0-	-0-	5368	2	63	9	N	57					125
03	5611	X	5611	-0-	-0-	-0-	5534	2	77	9	N	70					195
04	5294	X	5294	-0-	-0-	-0-	5219	2	75	9	N	68	166	1			97
05	5444	X	5444	-0-	-0-	-0-	5370	2	74	9	N	67					164
06	5280	X	5280	-0-	-0-	-0-	5224	2	56	9	N	51					215
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					215

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	72	5			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4549		4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
03	4873		4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
04	7265		7265	-0-	-0-	-0-	7265	2			N	-0-					-0-
05	4774		4773	-0-	-1	-0-	4773	2			N	-0-					-0-
06	4890	#	4667	-0-	-223	-0-	4667	2			N	-0-					-0-
07	5363		4865	-0-	-498	-0-	4865	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25436	R	25436	-0-	-0-	-0-	25436	2			N	-0-					-0-
03	26319	#	-0-	-0-	-26319	-0-					N	-0-					-0-
04	25890	#	-0-	-0-	-25890	-0-					N	-0-					-0-
05	27187	#	-0-	-0-	-27187	-0-					N	-0-					-0-
06	25500		-0-	-0-	-25500	-0-					N	-0-					-0-
07	26350		NO RPT	-0-	-26350	-0-					N	NO RPT					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		955	-0-	955	955	955	2			N	-0-					-0-
03	0	W	4515	-0-	4515	5470	4515	2			N	-0-					-0-
04	0	W	3926	-0-	3926	9396	3926	2			N	-0-					-0-
05	0	W	5215	-0-	5215	14611	5215	2			N	-0-					-0-
06	0	W	5011	-0-	5011	19622	4954	2	57	9	N	52					52
07	0	W	4457	-0-	4457	24079	4457	2			N	-0-					52

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

02	3451	X	2960	-0-	-491	-0-	290	1	2670	2	N	-0-					82
03	3503	X	2075	-0-	-1428	-0-	310	1	1765	2	N	-0-					82
04	3270	X	1634	-0-	-1636	-0-	300	1	1334	2	N	-0-					82
05	3162	X	1463	-0-	-1699	-0-	310	1	1153	2	N	-0-					82
06	3060	X	1261	-0-	-1799	-0-	300	1	961	2	N	-0-					82
07	3162	X	1180	-0-	-1982	-0-	310	1	870	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

02	1972	X	-0-	-0-	-1972	-0-					N	-0-					62
03	1891	X	5	-0-	-1886	-0-	5	1			N	-0-					62
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					62
05	62	X	-0-	-0-	-62	-0-					N	-0-					62
06	5	X	-0-	-0-	-5	-0-					N	-0-					62
07	5	X	-0-	-0-	-5	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

02	2291	X	-0-	-0-	-2291	-0-					N	-0-					90
03	2449	X	5	-0-	-2444	-0-	5	1			N	-0-					90
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					90
05	31	X	-0-	-0-	-31	-0-					N	-0-					90
06	5	X	-0-	-0-	-5	-0-					N	-0-					90
07	5	X	-0-	-0-	-5	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

02	3190	X	11	-0-	-3179	-0-	8	1	3	2	N	-0-					73
03	3410	X	8	-0-	-3402	-0-	8	1			N	-0-					73
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					73
05	124	X	-0-	-0-	-124	-0-					N	-0-					73
06	60	X	-0-	-0-	-60	-0-					N	-0-					73
07	11	X	-0-	-0-	-11	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	X	-0-	-0-	-551	-0-					N	-0-					59
03	527	X	5	-0-	-522	-0-	5	1			N	-0-					59
04	360	X	-0-	-0-	-360	-0-					N	-0-					59
05	62	X	-0-	-0-	-62	-0-					N	-0-					59
06	5	X	-0-	-0-	-5	-0-					N	-0-					59
07	5	X	-0-	-0-	-5	-0-					N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

02	1392	X	-0-	-0-	-1392	-0-					N	-0-					231
03	1395	X	-0-	-0-	-1395	-0-					N	-0-					231
04	690	X	-0-	-0-	-690	-0-					N	-0-					231
05	124	X	-0-	-0-	-124	-0-					N	-0-					231
06	0	X	-0-	-0-	-0-	-0-					N	-0-					231
07	0	X	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

02	1450	X	-0-	-0-	-1450	-0-					N	-0-					318
03	775	X	-0-	-0-	-775	-0-					N	-0-					318
04	300	X	-0-	-0-	-300	-0-					N	-0-					318
05	14	X	-0-	-0-	-14	-0-					N	-0-					318
06	0	X	-0-	-0-	-0-	-0-					N	-0-					318
07	0	X	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

02	3828	X	1319	-0-	-2509	-0-	1319	2			N	-0-					233
03	3813	X	2520	-0-	-1293	-0-	2520	2			N	-0-					233
04	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					233
05	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					233
06	2430	X	2279	-0-	-151	-0-	2279	2			N	-0-					233
*07	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					40
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					40
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					40
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					40
06	540	N	447	-0-	-93	-0-	447	2			N	-0-					40
07	558	N	423	-0-	-135	-0-	423	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	X	-0-	-0-	-1044	-0-					N	-0-					53
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					53
04	540	X	-0-	-0-	-540	-0-					N	-0-					53
05	31	X	-0-	-0-	-31	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

02	986	X	-0-	-0-	-986	-0-					N	-0-					32
03	1054	X	-0-	-0-	-1054	-0-					N	-0-					32
04	480	X	-0-	-0-	-480	-0-					N	-0-					32
05	0	X	-0-	-0-	-0-	-0-					N	-0-					32
06	0	X	-0-	-0-	-0-	-0-					N	-0-					32
07	0	X	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

02	0 N	-0-	-0-	-0-	-0-			N	-0-			157
03	0 N	-0-	-0-	-0-	-0-			N	-0-			157
04	0 N	-0-	-0-	-0-	-0-			N	-0-			157
05	0 N	-0-	-0-	-0-	-0-			N	-0-			157
06	0 N	-0-	-0-	-0-	-0-			N	-0-			157
07	0 N	-0-	-0-	-0-	-0-			N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

02	1160	#	1123	-0-	-37	B	-40657	126	1	987	3	N	7						170
								2	4	8	9								
03	1147	#	1308	-0-	161	B	-40496	131	1	1161	3	N	13						183
								2	4	14	9								
04	1110	#	1169	-0-	59	B	-40437	132	1	1011	3	N	22						205
								2	4	24	9								
05	1209	#	604	-0-	-605	B	-41042	90	1	503	3	N	8						213
								2	4	9	9								
*06	1260	#	485	-0-	-775	B	-41817	81	1	402	3	N	-0-			11	5		202
								2	4										
07	1302	#	474	-0-	-828	B	-42645	77	1	377	3	N	16						218
								2	4	18	9								

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-						-0-
03	0		-0-	-0-	-0-	B	-0-					N	-0-						-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

02	2291	X	47	-0-	-2244		-0-	14	1	33	2	N	-0-						141
03	2263	N	-0-	-0-	-2263		-0-					N	-0-						141
04	14	N	-0-	-0-	-14		-0-					N	-0-						141
05	383	N	383	-0-	-0-		-0-	9	1	374	2	N	-0-						141
06	1896	N	1896	-0-	-0-		-0-	30	1	1866	2	N	-0-						141
*07	2107	N	2107	-0-	-0-		-0-	31	1	2076	2	N	-0-						141

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

02	986	N	964	-0-	-22		-0-	29	1	935	2	N	-0-						160
03	1085	N	1058	-0-	-27		-0-	31	1	1027	2	N	-0-						160
04	1000	N	1000	-0-	-0-		-0-	30	1	970	2	N	-0-						160
05	1023	N	1021	-0-	-2		-0-	31	1	990	2	N	-0-						160
06	1020	N	971	-0-	-49		-0-	29	1	942	2	N	-0-						160
*07	1041	N	1041	-0-	-0-		-0-	31	1	1007	2	N	3						163
								3	9										

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

02	1015	N	639	-0-	-376	-0-	130	1	509	2	N	-0-					-0-
03	899	N	863	-0-	-36	-0-	130	1	733	2	N	-0-					-0-
04	900	N	787	-0-	-113	-0-	130	1	657	2	N	-0-					-0-
05	682	N	529	-0-	-153	-0-	67	1	462	2	N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	130	1	859	2	N	-0-					-0-
07	806	N	782	-0-	-24	-0-	101	1	681	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1356	N	1356	-0-	-0-	-0-	122	1	1234	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	80	1	190	2	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	130	1	193	2	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	122	1	246	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

02	522	N	-0-	-0-	-522	-0-					N	-0-					53
03	1674	N	-0-	-0-	-1674	-0-					N	-0-					53
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

02	1856	N	1751	-0-	-105	-0-	130	1	1621	2	N	-0-					92
03	1674	N	1451	-0-	-223	-0-	130	1	1321	2	N	-0-					92
04	1320	N	1054	-0-	-266	-0-	130	1	924	2	N	-0-					92
05	1860	N	1126	-0-	-734	-0-	130	1	996	2	N	-0-					92
06	1410	N	958	-0-	-452	-0-	130	1	828	2	N	-0-					92
07	1085	N	852	-0-	-233	-0-	88	1	764	2	N	-0-					92

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	1530	-0-	-1370	-0-	61	1	1469	2	N	-0-					-0-
03	3100	X	1701	-0-	-1399	-0-	66	1	1635	2	N	-0-					-0-
04	4537	X	4537	-0-	-0-	-0-	68	1	4469	2	N	-0-					-0-
05	7344	X	7344	-0-	-0-	-0-	68	1	7276	2	N	-0-					-0-
06	11656	X	11656	-0-	-0-	-0-	68	1	11588	2	N	-0-					-0-
*07	9423	X	9423	-0-	-0-	-0-	59	1	9364	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2628	X	2628	-0-	-0-	-0-	126	1	2502	2	N	-0-					150
03	5398	X	5398	-0-	-0-	-0-	140	1	5258	2	N	-0-					150
04	4456	X	4456	-0-	-0-	-0-	140	1	4292	2	N	22					172
							24	9									
05	4610	X	4610	-0-	-0-	-0-	140	1	4470	2	N	-0-					172
06	3735	X	3735	-0-	-0-	-0-	140	1	3566	2	N	26	173	1			25
							29	9									
*07	3224	X	3224	-0-	-0-	-0-	122	1	3080	2	N	20					45
							22	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	717	-0-	-37	-0-	45	1	672	2	N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	12	1	46	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF. 10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2413	N	2413	-0-	-0-	-0-	44	1	2367	3	N	-0-					141
							2	4									
03	2574	N	2574	-0-	-0-	-0-	44	1	2459	3	N	63	191	1			13
							2	4	69	9							
04	2400	N	2400	-0-	-0-	-0-	50	1	2340	3	N	7					20
							2	4	8	9							
05	2566	N	2566	-0-	-0-	-0-	52	1	2490	3	N	20					40
							2	4	22	9							
*06	2540	N	2540	-0-	-0-	-0-	46	1	2412	3	N	73					113
							2	4	80	9							
*07	2564	N	2564	-0-	-0-	-0-	44	1	2487	3	N	28					141
							2	4	31	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

02	667	N	665	-0-	-2	-0-	7	1	645	3	N	10					20
							2	4	11	9							
03	744	N	735	-0-	-9	-0-	8	1	703	3	N	20					40
							2	4	22	9							
04	835	N	835	-0-	-0-	-0-	9	1	802	3	N	20					60
							2	4	22	9							
05	1026	N	1026	-0-	-0-	-0-	16	1	985	3	N	21					81
							2	4	23	9							
*06	978	N	978	-0-	-0-	-0-	14	1	962	3	N	-0-					81
							2	4									
*07	1146	N	1146	-0-	-0-	-0-	21	1	1101	3	N	20					101
							2	4	22	9							

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

02	2130	X	2130	-0-	-0-	-0-	2115	2	15	9	Y	14					240
03	2722	X	2722	-0-	-0-	-0-	2703	2	19	9	Y	17					257
04	2423	X	2423	-0-	-0-	-0-	2417	2	6	9	Y	5					262
05	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					262
06	2640	N	2210	-0-	-430	-0-	2210	2			Y	-0-					262
07	2511	N	2125	-0-	-386	-0-	2125	2			Y	-0-					262

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

02	2725	N	2725	-0-	-0-	-0-	2718	2	7	9	N	6	6	8			130
03	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					130
04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					130
05	2852	N	2420	-0-	-432	-0-	2419	2	1	9	N	1	1	8			130
06	2490	N	1688	-0-	-802	-0-	1684	2	4	9	N	4	4	8			130
07	2449	N	2408	-0-	-41	-0-	2408	2			N	-0-					130

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

02	2146	N	1682	-0-	-464	-0-	27 1 1 9	1654	2	N	1						163
03	2000	N	2000	-0-	-0-	-0-	28 1	1972	2	N	-0-						163
04	1680	N	1468	-0-	-212	-0-	26 1	1442	2	N	-0-						163
05	2193	N	2193	-0-	-0-	-0-	31 1 8 9	2154	2	N	7						170
06	1950	N	1550	-0-	-400	-0-	30 1	1520	2	N	-0-						170
*07	1929	N	1929	-0-	-0-	-0-	31 1	1898	2	N	-0-						170

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

02	4182	X	4182	-0-	-0-	-0-	58 1 80 9	4044	2	N	73	190	1				107
03	4380	X	4380	-0-	-0-	-0-	62 1 37 9	4281	2	N	34						141
04	4305	X	4305	-0-	-0-	-0-	60 1 39 9	4206	2	N	35						176
05	4649	X	4649	-0-	-0-	-0-	62 1 40 9	4547	2	N	36						212
06	4770	X	4770	-0-	-0-	-0-	60 1 29 9	4681	2	N	26						238
*07	5096	X	5096	-0-	-0-	-0-	62 1 22 9	5012	2	N	20	189	1				69

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
03	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
04	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
05	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
06	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
*07	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	80	1	3	3	N	-0-					50
03	93	N	18	-0-	-75	-0-	17	1	1	3	N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*06	16	N	16	-0-	-0-	-0-	16	1			N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	886	-0-	-709	-0-	886	2			N	-0-					17
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					17
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					17
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11155	X	11155	-0-	-0-	-0-	11032	2	123	9	N	112					230
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					230
05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					230
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2512	-0-	-98	-0-	821	1	1665	2	N	24	188	1			-0-
							26	9									
03	2790	X	2384	-0-	-406	-0-	481	1	1862	2	N	37					37
							41	9									
04	2700	X	1387	-0-	-1313	-0-	1362	2	25	9	N	23					60
05	2790	X	1406	-0-	-1384	-0-	1376	2	30	9	N	27					87
06	2610	X	1291	-0-	-1319	-0-	1271	2	20	9	N	18					105
07	2697	X	1251	-0-	-1446	-0-	1248	2	3	9	N	3					108

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2160	-0-	-392	-0-	2158	2	2	9	N	2					137
03	4035	X	4035	-0-	-0-	-0-	4029	2	6	9	N	5					142
04	3841	X	3841	-0-	-0-	-0-	3840	2	1	9	N	1					143
05	3876	X	3876	-0-	-0-	-0-	3865	2	11	9	N	10					153
06	3006	X	3006	-0-	-0-	-0-	3005	2	1	9	N	1	71	1			83
*07	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					83

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

02	9135	X	9089	-0-	-46	-0-	9050	2	39	9	N	35	192	1			707
03	9765	X	9461	-0-	-304	-0-	9420	2	41	9	N	37					744
04	9450	X	8820	-0-	-630	-0-	8763	2	57	9	N	52					796
05	9765	X	9453	-0-	-312	-0-	9411	2	42	9	N	38					834
06	9570	X	8637	-0-	-933	-0-	8601	2	36	9	N	33	182	1			685
07	9703	X	8650	-0-	-1053	-0-	8628	2	22	9	N	20					705

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

02	15899 X	15899	-0-	-0-	-0-	15899	2			N	-0-					143
03	15998 X	15998	-0-	-0-	-0-	15998	2			N	-0-					143
04	14771 X	14771	-0-	-0-	-0-	14771	2			N	-0-					143
05	14776 X	14776	-0-	-0-	-0-	14776	2			N	-0-					143
*06	14173 X	14173	-0-	-0-	-0-	14173	2			N	-0-					143
*07	13805 X	13805	-0-	-0-	-0-	13805	2			N	-0-					143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

02	1334 X	1144	-0-	-190	-0-	1144	2			N	-0-					126
03	3154 X	3154	-0-	-0-	-0-	3154	2			N	-0-					126
04	3173 X	3173	-0-	-0-	-0-	3173	2			N	-0-					126
05	3026 X	3026	-0-	-0-	-0-	3026	2			N	-0-					126
*06	2774 X	2774	-0-	-0-	-0-	2774	2			N	-0-					126
07	3162 X	2238	-0-	-924	-0-	2238	2			N	-0-					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

02	274 N	274	-0-	-0- B	-0-	271	2	3	9	N	3					185
03	317 N	317	-0-	-0- B	-0-	315	1	2	9	N	2					187
04	307 N	307	-0-	-0- B	-0-	305	2	2	9	N	2					189
05	314 N	314	-0-	-0- B	-0-	312	2	2	9	N	2					191
06	300 N	295	-0-	-5 B	-0-	295	2			N	-0-					191
07	310 N	307	-0-	-3 B	-0-	304	2	3	9	N	3					194

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	80	1	48	3	N	-0-					636
03	133	N	133	-0-	-0- B	-0-	80	1	53	3	N	-0-					636
04	204	N	204	-0-	-0- B	-0-	80	1	124	3	N	-0-					636
05	308	N	308	-0-	-0- B	-0-	80	1	206	3	N	20					656
							22	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					656
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					656

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
*07	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

02	551	N	519	-0-	-32	-0-	519	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					49
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					49
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					49
05	868	N	201	-0-	-667	-0-	201	2			N	-0-					49
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					49
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

02	2117	X	1874	-0-	-243	-0-	1874	2			N	-0-					-0-
03	2232	X	1506	-0-	-726	-0-	1506	2			N	-0-					-0-
04	2130	X	1082	-0-	-1048	-0-	1082	2			N	-0-					-0-
05	2170	X	1153	-0-	-1017	-0-	1153	2			N	-0-					-0-
06	2040	X	732	-0-	-1308	-0-	732	2			N	-0-					-0-
07	2015	X	1146	-0-	-869	-0-	1146	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION //CONT.// 089923
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	1734	-0-	-122	-0-	1734	2			N	-0-					-0-
03	1984	X	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1860	X	1110	-0-	-750	-0-	1110	2			N	-0-					-0-
05	1922	X	1024	-0-	-898	-0-	1024	2			N	-0-					-0-
06	1800	X	498	-0-	-1302	-0-	498	2			N	-0-					-0-
07	1860	X	513	-0-	-1347	-0-	513	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
04	1500	X	1404	-0-	-96	-0-	1404	2			N	-0-					-0-
05	1550	X	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
06	1500	X	228	-0-	-1272	-0-	228	2			N	-0-					-0-
*07	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	682	X	459	-0-	-223	-0-	459	3			N	-0-					-0-
04	750	X	562	-0-	-188	-0-	562	3			N	-0-					-0-
05	775	X	540	-0-	-235	-0-	540	3			N	-0-					-0-
06	750	X	90	-0-	-660	-0-	90	3			N	-0-					-0-
07	589	X	149	-0-	-440	-0-	149	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	261	-0-	-348	-0-	259	3	2	9	N	2	4	1			12
03	589	N	224	-0-	-365	-0-	222	3	2	9	N	2	5	1			9
04	660	N	164	-0-	-496	-0-	163	3	1	9	N	1	4	1			6
05	279	N	208	-0-	-71	-0-	207	3	1	9	N	1					7
06	210	N	203	-0-	-7	-0-	202	3	1	9	N	1	3	1			5
*07	195	N	195	-0-	-0-	-0-	189	3	6	9	N	5	4	1			6

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	154	-0-	-136	-0-	154	3			N	-0-					-0-
03	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	123	-0-	-254	-0-	123	3			N	-0-					-0-
03	403	X	120	-0-	-283	-0-	120	3			N	-0-					-0-
04	390	X	63	-0-	-327	-0-	63	3			N	-0-					-0-
05	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	265	-0-	-54	-0-	265	3			N	-0-					-0-
03	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
04	420	N	225	-0-	-195	-0-	225	3			N	-0-					-0-
05	279	N	11	-0-	-268	-0-	11	3			N	-0-					-0-
06	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	374	-0-	-177	-0-	374	3			N	-0-					-0-
03	713	N	401	-0-	-312	-0-	401	3			N	-0-					-0-
04	540	N	327	-0-	-213	-0-	327	3			N	-0-					-0-
05	403	N	13	-0-	-390	-0-	13	3			N	-0-					-0-
06	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

02	493	N	468	-0-	-25	-0-	468	3			N	-0-					-0-
03	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
04	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-
05	496	N	17	-0-	-479	-0-	17	3			N	-0-					-0-
06	420	N	269	-0-	-151	-0-	269	3			N	-0-					-0-
07	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	810	N	603	-0-	-207	-0-	603	3			N	-0-					-0-
05	527	N	24	-0-	-503	-0-	24	3			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
06	450	N	158	-0-	-292	-0-	158	3			N	-0-					-0-
07	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

02	1044	X	855	-0-	-189	-0-	855	3			N	-0-					-0-
03	1116	X	782	-0-	-334	-0-	782	3			N	-0-					-0-
04	1080	X	563	-0-	-517	-0-	563	3			N	-0-					-0-
05	899	X	29	-0-	-870	-0-	29	3			N	-0-					-0-
06	870	X	468	-0-	-402	-0-	468	3			N	-0-					-0-
07	899	X	507	-0-	-392	-0-	507	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

02	1276	X	963	-0-	-313	-0-	963	3			N	-0-					-0-
03	1147	X	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
04	1320	X	928	-0-	-392	-0-	928	3			N	-0-					-0-
05	1364	X	33	-0-	-1331	-0-	33	3			N	-0-					-0-
06	1320	X	510	-0-	-810	-0-	510	3			N	-0-					-0-
07	1023	X	418	-0-	-605	-0-	418	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

02	1508	X	1499	-0-	-9	-0-	1499	3			N	-0-					-0-
03	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1500	X	1002	-0-	-498	-0-	1002	3			N	-0-					-0-
05	1612	X	57	-0-	-1555	-0-	57	3			N	-0-					-0-
06	1560	X	1180	-0-	-380	-0-	1180	3			N	-0-					-0-
07	1612	X	1188	-0-	-424	-0-	1188	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/27/2016 - P/A 05/27/16

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

02	841	X	448	-0-	-393	-0-	448	3			N	-0-					-0-
03	868	X	515	-0-	-353	-0-	515	3			N	-0-					-0-
04	690	X	392	-0-	-298	-0-	392	3			N	-0-					-0-
05	682	X	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	630	X	350	-0-	-280	-0-	350	3			N	-0-					-0-
07	527	X	385	-0-	-142	-0-	385	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

02	522	X	269	-0-	-253	-0-	269	3			N	-0-					-0-
03	372	X	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	360	X	252	-0-	-108	-0-	252	3			N	-0-					-0-
05	372	X	10	-0-	-362	-0-	10	3			N	-0-					-0-
06	270	X	211	-0-	-59	-0-	211	3			N	-0-					-0-
07	279	X	178	-0-	-101	-0-	178	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

02	116	X	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

02	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
04	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
05	2170	X	72	-0-	-2098	-0-	72	3			N	-0-					-0-
06	2100	X	682	-0-	-1418	-0-	682	3			N	-0-					-0-
07	2170	X	432	-0-	-1738	-0-	432	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

02	435	X	-0-	-0-	-435	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2016 - PLUGGED 06/06/16

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

02	1827	X	1169	-0-	-658	-0-	1169	3			N	-0-					-0-
03	1767	X	5	-0-	-1762	-0-	5	3			N	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2016 - PLUGGED 06/02/16

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

02	609	X	310	-0-	-299	-0-	310	3			N	-0-					-0-
03	589	X	251	-0-	-338	-0-	251	3			N	-0-					-0-
04	660	X	246	-0-	-414	-0-	246	3			N	-0-					-0-
05	682	X	9	-0-	-673	-0-	9	3			N	-0-					-0-
06	660	X	138	-0-	-522	-0-	138	3			N	-0-					-0-
07	341	X	187	-0-	-154	-0-	187	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	197	-0-	-180	-0-	197	3			N	-0-					-0-
03	434	X	253	-0-	-181	-0-	253	3			N	-0-					-0-
04	420	X	231	-0-	-189	-0-	231	3			N	-0-					-0-
05	434	X	204	-0-	-230	-0-	204	3			N	-0-					-0-
06	300	X	248	-0-	-52	-0-	248	3			N	-0-					-0-
*07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

02	1392	N	461	-0-	-931	-0-	461	3			N	-0-					-0-
03	1023	N	457	-0-	-566	-0-	457	3			N	-0-					-0-
04	810	N	269	-0-	-541	-0-	269	3			N	-0-					-0-
05	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
06	450	N	204	-0-	-246	-0-	204	3			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

02	290	N	107	-0-	-183	-0-	9	1	49	2	N	-0-					-0-
							49	3									
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	203	-0-	-377	-0-	17	1	91	2	N	-0-					-0-
							95	3									
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	X	852	-0-	-18	-0-	70 288	1 3	494	2	N	-0-					-0-
03	899	X	847	-0-	-52	-0-	847	2			N	-0-					-0-
04	870	X	691	-0-	-179	-0-	691	2			N	-0-					-0-
05	899	X	686	-0-	-213	-0-	686	2			N	-0-					-0-
06	870	X	747	-0-	-123	-0-	747	2			N	-0-					-0-
07	899	X	747	-0-	-152	-0-	747	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	X	972	-0-	-130	-0-	80	1	557	2	N	-0-					-0-
							335	3									
03	1147	X	958	-0-	-189	-0-	958	2			N	-0-					-0-
04	1080	X	827	-0-	-253	-0-	827	2			N	-0-					-0-
05	1054	X	752	-0-	-302	-0-	752	2			N	-0-					-0-
06	1020	X	796	-0-	-224	-0-	796	2			N	-0-					-0-
07	1054	X	796	-0-	-258	-0-	796	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	83	-0-	-294	-0-	7	1	48	2	N	-0-					-0-
							28	3									
03	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	X	1729	-0-	-214	-0-	143	1	1015	2	N	-0-					-0-
							571	3									
03	2046	X	1657	-0-	-389	-0-	1657	2			N	-0-					-0-
04	1980	X	1353	-0-	-627	-0-	1353	2			N	-0-					-0-
05	1860	X	1178	-0-	-682	-0-	1178	2			N	-0-					-0-
06	1800	X	1270	-0-	-530	-0-	1270	2			N	-0-					-0-
07	1860	X	1270	-0-	-590	-0-	1270	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	543	-0-	-1313	-0-	45	1	301	2	N	-0-					-0-
							197	3									
03	1984	X	1858	-0-	-126	-0-	1858	2			N	-0-					-0-
04	1920	X	417	-0-	-1503	-0-	417	2			N	-0-					-0-
05	1736	X	189	-0-	-1547	-0-	189	2			N	-0-					-0-
06	1650	X	52	-0-	-1598	-0-	52	2			N	-0-					-0-
07	589	X	52	-0-	-537	-0-	52	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	720	N	47	-0-	-673	-0-	47	2			N	-0-					-0-
05	775	N	195	-0-	-580	-0-	195	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					27
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					27
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					27
05	93	N	30	-0-	-63	-0-	30	2			Y	-0-					27
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					27
*07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
05	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	2			Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	50	-0-	-124	-0-	50	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	837	N	365	-0-	-472	-0-	365	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	136	-0-	-96	-0-	136	2			Y	-0-					34
03	124	N	87	-0-	-37	-0-	87	2			Y	-0-					34
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					34
05	155	N	125	-0-	-30	-0-	125	2			Y	-0-					34
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					34
*07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					30
03	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					30
05	651	N	298	-0-	-353	-0-	298	2			Y	-0-					30
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					30
*07	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
03	837	X	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	1320	X	28	-0-	-1292	-0-	28	2			N	-0-					-0-
05	1364	X	374	-0-	-990	-0-	374	2			N	-0-					-0-
06	1320	X	765	-0-	-555	-0-	765	2			N	-0-					-0-
07	1147	X	844	-0-	-303	-0-	844	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	130	-0-	-73	-0-	130	2			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	X	5	-0-	-115	-0-	5	2			N	-0-					-0-
05	124	X	44	-0-	-80	-0-	44	2			N	-0-					-0-
06	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*07	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	708	-0-	-249	-0-	708	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	930	N	41	-0-	-889	-0-	41	2			N	-0-					-0-
05	744	N	352	-0-	-392	-0-	352	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					21
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					21
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					21
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					21
06	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					21
*07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					22
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					22
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					22
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					22
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

02	179	N	179	-0-	-0-	-0-	144	2	35	9	Y	32					160
03	182	N	182	-0-	-0-	-0-	141	2	41	9	Y	37					197
04	180	N	179	-0-	-1	-0-	148	2	31	9	Y	28					225
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					225
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					225

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

02	3721	X	3721	-0-	-0-	-0-	29	1	3692	2	N	-0-					135
03	3923	X	3923	-0-	-0-	-0-	31	1	3892	2	N	-0-					135
04	3731	X	3731	-0-	-0-	-0-	30	1	3701	2	N	-0-					135
05	3913	X	3913	-0-	-0-	-0-	31	1	3882	2	N	-0-					135
06	3746	X	3746	-0-	-0-	-0-	30	1	3716	2	N	-0-					135
*07	3841	X	3841	-0-	-0-	-0-	31	1	3810	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

02	348	N	28	-0-	-320	-0-	28	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	20	-0-	-241	-0-	20	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

02	1102	N	1101	-0-	-1	-0-	1098	3	3	9	N	3					45
03	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					51
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					51
05	1231	N	1231	-0-	-0-	-0-	1228	3	3	9	N	3					54
06	1268	N	1268	-0-	-0-	-0-	1261	3	7	9	N	6					60
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					60

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

02	870	N	419	-0-	-451	-0-	419	3			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
07	775	N	593	-0-	-182	-0-	593	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

02	116	N	-0-	-0-	-116	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	629	-0-	-67	-0-	629	3			N	-0-					-0-
03	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					27
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					27
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					27
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					27
06	780	N	698	-0-	-82	-0-	698	3			N	-0-					27
07	713	N	473	-0-	-240	-0-	473	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	284	-0-	-93	-0-	284	3			N	-0-					20
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					20
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					20
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					20
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					20
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	402	-0-	-497	-0-	400	3	2	9	N	2					97
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					97
04	609	N	609	-0-	-0-	-0-	606	3	3	9	N	3					100
05	558	N	558	-0-	-0-	-0-	552	3	6	9	N	5					105
06	600	N	521	-0-	-79	-0-	517	3	4	9	N	4					109
07	620	N	533	-0-	-87	-0-	533	3			N	-0-					109

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					139
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					139
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					139
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					139
06	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	N	2					141
07	1333	N	1310	-0-	-23	-0-	1308	3	2	9	N	2					143

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3094	X	3094	-0-	-0-	-0-	3061	3	33	9	N	30					108
03	2295	X	2295	-0-	-0-	-0-	2275	3	20	9	N	18					126
04	1950	X	1858	-0-	-92	-0-	1838	3	20	9	N	18					144
05	2268	X	2268	-0-	-0-	-0-	2250	3	18	9	N	16					160
06	1950	X	1420	-0-	-530	-0-	1409	3	11	9	N	10					170
07	2015	X	1426	-0-	-589	-0-	1414	3	12	9	N	11					181

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1331	-0-	-322	-0-	1331	2			N	-0-					26
03	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					26
04	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					26
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					26
06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					26
*07	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5742	X	5524	-0-	-218	-0-	5510	2	14	9	N	13					63
03	6138	X	5953	-0-	-185	-0-	5951	2	2	9	N	2					65
04	5940	X	5629	-0-	-311	-0-	5620	2	9	9	N	8					73
05	6138	X	4749	-0-	-1389	-0-	4741	2	8	9	N	7					80
06	5910	X	4393	-0-	-1517	-0-	4384	2	9	9	N	8					88
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					88

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	311	-0-	-37	-0-	58	1	253	2	N	-0-					19
03	372	N	333	-0-	-39	-0-	62	1	271	2	N	-0-					19
04	360	N	353	-0-	-7	-0-	60	1	293	2	N	-0-					19
05	446	N	446	-0-	-0-	-0-	62	1	384	2	N	-0-					19
06	419	N	419	-0-	-0-	-0-	60	1	359	2	N	-0-					19
*07	440	N	440	-0-	-0-	-0-	62	1	378	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1008	-0-	-7	-0-	942	2	66	9	N	60					138
03	1203	N	1203	-0-	-0-	-0-	1134	2	69	9	N	63					201
04	1170	N	1106	-0-	-64	-0-	1049	2	57	9	N	52	170	1			83
05	1085	N	1076	-0-	-9	-0-	1009	2	67	9	N	61					144
06	1170	N	1108	-0-	-62	-0-	1067	2	41	9	N	37					181
*07	1164	N	1164	-0-	-0-	-0-	1106	2	58	9	N	53	168	1			66

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	616	2	31	9	N	28					191
03	771	N	771	-0-	-0-	-0-	758	2	13	9	N	12					203
04	716	N	716	-0-	-0-	-0-	703	2	13	9	N	12					215
05	682	N	593	-0-	-89	-0-	576	2	17	9	N	15					230
06	768	N	768	-0-	-0-	-0-	739	2	29	9	N	26					256
07	744	N	704	-0-	-40	-0-	674	2	30	9	N	27	167	1			116

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

02	162	N	162	-0-	-0-	-0-	140	2	22	9	N	20					257
03	157	N	157	-0-	-0-	-0-	155	2	2	9	N	2					259
04	164	N	164	-0-	-0-	-0-	144	2	20	9	N	18					277
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					277
06	150	N	140	-0-	-10	-0-	140	2			N	-0-	168	1			109
07	155	N	145	-0-	-10	-0-	143	2	2	9	N	2					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

02	1160	N	1137	-0-	-23	-0-	90	1	1043	2	N	4					4
							4	9									
03	1215	N	1215	-0-	-0-	-0-	97	1	1110	2	N	7					11
							8	9									
04	1200	N	1147	-0-	-53	-0-	93	1	1053	2	N	1					12
							1	9									
05	1209	N	1155	-0-	-54	-0-	97	1	1058	2	N	-0-					12
06	1170	N	1124	-0-	-46	-0-	94	1	1029	2	N	1					13
							1	9									
07	1178	N	1147	-0-	-31	-0-	97	1	1049	2	N	1					14
							1	9									

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

02	689	X	689	-0-	-0-	-0-	588	2	101	9	N	92					4296
03	267	X	267	-0-	-0-	-0-	23	1	216	2	N	25					4321
							28	9									
04	60	X	-0-	-0-	-60	-0-					N	5					4326
05	62	X	-0-	-0-	-62	-0-					N	-0-					4326
06	60	X	-0-	-0-	-60	-0-					N	-0-					4326
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					4326

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

02	3942	X	3942	-0-	-0-	-0-	295	1	3197	2	N	409	577	1			5323
							450	9									
03	3007	X	94	-0-	-2913	-0-	4	1	49	2	N	37					5360
							41	9									
04	5848	X	5848	-0-	-0-	-0-	356	1	5072	2	N	382	382	1			5360
							420	9									
05	7564	X	7564	-0-	-0-	-0-	422	1	6711	2	N	392	380	1			5372
							431	9									
*06	6996	X	6996	-0-	-0-	-0-	382	1	6236	2	N	344	370	1			5346
							378	9									
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5346

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	X	30	-0-	-2203	-0-	2	2	28	9	N	25	199	1			3436
03	2387	X	1330	-0-	-1057	-0-	120	1	1130	2	N	73					3509
							80	9									
04	2310	X	-0-	-0-	-2310	-0-					N	-0-					3509
05	682	X	-0-	-0-	-682	-0-					N	-0-					3509
06	660	X	137	-0-	-523	-0-	11	1	126	2	N	-0-					3509
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					3509

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3786	X	3786	-0-	-0-	-0-	3288	2	498	9	N	453	586	1			4790
03	5498	X	5498	-0-	-0-	-0-	473	1	4452	2	N	521	394	1			4917
							573	9									
04	7682	X	7682	-0-	-0-	-0-	7079	2	603	9	N	548	587	1			4878
05	8972	X	8972	-0-	-0-	-0-	574	1	7823	2	N	523	373	1			5028
							575	9									
*06	5815	X	5815	-0-	-0-	-0-	414	1	4853	2	N	498	584	1			4942
							548	9									
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					4942

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3461	X	3461	-0-	-0-	-0-	293	1	3168	2	N	-0-					9150
03	3007	X	53	-0-	-2954	-0-	4	1	49	2	N	-0-					9150
04	5438	X	5438	-0-	-0-	-0-	339	1	4816	2	N	257	197	1			9210
							283	9									
05	7522	X	7522	-0-	-0-	-0-	422	1	6706	2	N	358	364	1			9204
							394	9									
*06	7070	X	7070	-0-	-0-	-0-	383	1	6245	2	N	402	355	1			9251
							442	9									
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9251

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	132	-0-	-13	-0-	29	1	103	2	N	-0-					142
03	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					142
04	150	N	147	-0-	-3	-0-	30	1	117	2	N	-0-					142
05	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					142
06	150	N	143	-0-	-7	-0-	30	1	113	2	N	-0-					142
07	155	N	140	-0-	-15	-0-	30	1	110	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3518	X	3518	-0-	-0-	-0-	29	1	3379	2	N	100					547
							110	9									
03	2976	X	2448	-0-	-528	-0-	21	1	2372	2	N	50	373	1			224
							55	9									
04	3049	X	3049	-0-	-0-	-0-	30	1	2909	2	N	100					324
							110	9									
05	2976	X	2187	-0-	-789	-0-	31	1	2071	2	N	77					401
							85	9									
06	2880	X	1814	-0-	-1066	-0-	30	1	1747	2	N	34	185	1			250
							37	9									
07	2976	X	2159	-0-	-817	-0-	31	1	2038	2	N	82					332
							90	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7366	X	5262	-0-	-2104	-0-	26	1	5175	2	N	55					567
							61	9									
03	7874	X	6038	-0-	-1836	-0-	30	1	5962	2	N	42	352	1			257
							46	9									
04	6780	X	4482	-0-	-2298	-0-	29	1	4397	2	N	51					308
							56	9									
05	7421	X	7421	-0-	-0-	-0-	30	1	7297	2	N	85	190	1			203
							94	9									
06	5850	X	5029	-0-	-821	-0-	30	1	4942	2	N	52					255
							57	9									
07	6045	X	5194	-0-	-851	-0-	31	1	5130	2	N	30					285
							33	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

02	1015	N	865	-0-	-150	-0-	865	2			N	-0-					32
03	1116	N	1011	-0-	-105	-0-	1011	2			N	-0-					32
04	1080	N	738	-0-	-342	-0-	738	2			N	-0-					32
05	930	N	288	-0-	-642	-0-	288	2			N	-0-					32
06	990	N	295	-0-	-695	-0-	295	2			N	-0-					32
07	775	N	271	-0-	-504	-0-	271	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

02	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					10
03	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					10
04	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					10
05	341	N	328	-0-	-13	-0-	62	1	266	2	N	-0-					10
06	330	N	297	-0-	-33	-0-	60	1	237	2	N	-0-					10
07	341	N	319	-0-	-22	-0-	62	1	257	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

02	609	N	596	-0-	-13	-0-	58	1	538	2	N	-0-					116
03	651	N	639	-0-	-12	-0-	62	1	577	2	N	-0-					116
04	660	N	548	-0-	-112	-0-	60	1	488	2	N	-0-					116
05	651	N	443	-0-	-208	-0-	62	1	381	2	N	-0-					116
06	630	N	294	-0-	-336	-0-	42	1	252	2	N	-0-					116
07	558	N	478	-0-	-80	-0-	30	1	448	2	N	-0-					116

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	20	-0-	-502	-0-	20	3			N	-0-					21
03	217	N	-0-	-0-	-217	-0-					N	-0-					21
04	270	N	17	-0-	-253	-0-	17	3			N	-0-					21
05	31	N	-0-	-0-	-31	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	951	-0-	-296	-0-	904	2	47	9	N	43					276
03	1178	X	776	-0-	-402	-0-	745	2	31	9	N	28					304
04	1110	X	713	-0-	-397	-0-	692	2	21	9	N	19					323
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					323
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					323

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	424	2	19	9	N	17					221
03	522	N	522	-0-	-0-	-0-	481	2	41	9	N	37					258
04	452	N	452	-0-	-0-	-0-	395	2	57	9	N	52	180	1			130
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					130
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					130

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	32	1	706	2	N	55					242
							61	9									
03	868	N	738	-0-	-130	-0-	48	1	626	2	N	58					300
							64	9									
04	930	N	634	-0-	-296	-0-	24	1	559	2	N	46	184	1			162
							51	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					162
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					162

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	32	1	233	2	N	33	191	1			74
							36	9									
03	434	N	262	-0-	-172	-0-	56	1	176	2	N	27					101
							30	9									
04	450	N	216	-0-	-234	-0-	32	1	175	2	N	8					109
							9	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					109
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					109

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					77
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					77
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					77
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					77

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	125	-0-	-397	-0-	125	3			N	-0-					12
03	465	N	379	-0-	-86	-0-	373	3	6	9	N	5					17
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					17
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					17
*06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					17
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					17

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	-0-					89
04	0	X	-0-	-0-	-0-	-0-					N	-0-					89
05	0	X	-0-	-0-	-0-	-0-					N	-0-	2	5			87
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	#	1	-0-	-405	-0-	1	3			N	-0-					97
03	15	#	13	-0-	-2	-0-	13	3			N	-0-					97
04	3	R	3	-0-	-0-	-0-	3	3			N	-0-					85
05	1	R	1	-0-	-0-	-0-	1	3			N	-0-					85
06	32	R	32	-0-	-0-	-0-	32	3			N	-0-					85
*07	16	R	16	-0-	-0-	-0-	16	3			N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	#	1487	-0-	-514	-0-	58	1	1429	2	N	-0-					69
03	2007	R	2007	-0-	-0-	-0-	62	1	1945	2	N	-0-					69
04	1971	R	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					69
05	2066	R	2066	-0-	-0-	-0-	62	1	2004	2	N	-0-					69
06	1950	#	1896	-0-	-54	-0-	60	1	1836	2	N	-0-					69
07	2046	#	789	-0-	-1257	-0-	62	1	727	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	878	-0-	-21 B	-0-	29	1	849	2	N	-0-					110
03	977	X	977	-0-	-0- B	-0-	31	1	946	2	N	-0-					110
04	930	X	802	-0-	-128 B	-0-	28	1	774	2	N	-0-					110
05	961	X	891	-0-	-70 B	-0-	31	1	843	2	N	15					125
							17	9									
06	960	X	684	-0-	-276 B	-0-	30	1	654	2	N	-0-					125
07	992	X	959	-0-	-33 B	-0-	31	1	919	2	N	8					133
							9	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

02	1226	X	1226	-0-	-0- B	-0-	1220	3	6	9	N	5					183
03	1385	X	1385	-0-	-0- B	-0-	1366	3	19	9	N	17					200
04	1316	X	1316	-0-	-0- B	-0-	1307	3	9	9	N	8					208
05	1365	X	1365	-0-	-0- B	-0-	1363	3	2	9	N	2					210
06	1350	X	1328	-0-	-22 B	-0-	1328	3			N	-0-					210
07	1395	X	1367	-0-	-28 B	-0-	1367	3			N	-0-					210

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

02	4611	X	4273	-0-	-338 B	-0-	4250	2	23	9	N	21					146
03	4799	X	4799	-0-	-0- B	-0-	4775	1	24	9	N	22					168
04	4529	X	4529	-0-	-0- B	-0-	4514	1	15	9	N	14					182
05	4650	X	4637	-0-	-13 B	-0-	4630	1	7	9	N	6					188
06	4650	X	4140	-0-	-510 B	-0-	4132	1	8	9	N	7					195
07	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT					195

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

02	611	N	611	-0-	-0- B	-0-	602	2	9	9	N	8					48
03	645	N	645	-0-	-0- B	-0-	624	1	21	9	N	19					67
04	633	N	633	-0-	-0- B	-0-	626	1	7	9	N	6					73
05	651	N	641	-0-	-10 B	-0-	635	1	6	9	N	5					78
06	630	N	604	-0-	-26 B	-0-	598	1	6	9	N	5					83
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					83

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

02	2610	#	2211	-0-	-399	-0-	311	1	1896	3	Y	4					37
							4	9									
03	3146	R	3146	-0-	-0-	-0-	330	1	2815	3	Y	1					38
							1	9									
04	2975	R	2975	-0-	-0-	-0-	269	1	2700	3	Y	5					43
							6	9									
05	3685		3685	-0-	-0-	-0-	332	1	3344	3	Y	8					51
							9	9									
06	3750		3750	-0-	-0-	-0-	299	1	3450	3	Y	1					52
							1	9									
*07	3165		3165	-0-	-0-	-0-	217	1	2946	3	Y	2					54
							2	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

02	3552	X	3552	-0-	-0-	B	-0-	3406	2	2	4	N	131						232
								144	9										
03	3522	X	3522	-0-	-0-	B	-0-	3470	2	2	4	N	45	174	1				103
								50	9										
04	3627	X	3627	-0-	-0-	B	-0-	3626	2	1	4	N	-0-	7	5				96
05	3231	X	3231	-0-	-0-	B	-0-	3074	2	2	4	N	141	59	5				178
								155	9										
*06	2396	X	2396	-0-	-0-	B	-0-	2341	2	1	4	N	49						227
								54	9										
*07	3850	X	3850	-0-	-0-	B	-0-	3671	2	179	9	N	163	178	1	108	5		104

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

02	1495	N	1495	-0-	-0-	B	-0-	1495	2			Y	-0-						13
03	1550	N	1550	-0-	-0-	B	-0-	1498	2	52	9	Y	47						60
04	1457	N	1457	-0-	-0-	B	-0-	1457	2			Y	-0-						60
05	1538	N	1538	-0-	-0-	B	-0-	1538	2			Y	-0-	1	5				59
*06	1438	N	1438	-0-	-0-	B	-0-	1437	2	1	9	Y	1						60
07	1085	N	378	-0-	-707	B	-0-	378	2			Y	-0-						60

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

02	3219	X	3059	-0-	-160	B	-0-	2948	2	111	9	Y	101						101
03	3441	X	3128	-0-	-313	B	-0-	3128	2			Y	-0-						101
04	3330	X	2972	-0-	-358	B	-0-	2889	2	83	9	Y	75						176
05	3441	X	3260	-0-	-181	B	-0-	3150	2	110	9	Y	100						276
*06	2954	X	2954	-0-	-0-	B	-0-	2945	2	9	9	Y	8						284
07	2542	X	2049	-0-	-493	B	-0-	2049	2			Y	-0-	3	5				281

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

02	1818	N	1818	-0-	-0-	B	-0-	1620	2	198	9	N	180	176	1				64
03	2001	N	2001	-0-	-0-	B	-0-	1955	2	46	9	N	42						106
04	1938	N	1938	-0-	-0-	B	-0-	1872	2	66	9	N	60						166
05	1953	N	1881	-0-	-72	B	-0-	1748	2	133	9	N	121						287
06	1860	N	1704	-0-	-156	B	-0-	1704	2			N	-0-	169	1				118
07	2015	N	1342	-0-	-673	B	-0-	1342	2			N	-0-						118

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	B	-0-	1731	2	246	9	N	224					
03	1990	N	1990	-0-	-0-	B	-0-	1962	2	28	9	N	25	178	1			121
04	1795	N	1795	-0-	-0-	B	-0-	1730	2	65	9	N	59					180
05	2108	N	1871	-0-	-237	B	-0-	1851	2	20	9	N	18					198
06	1886	N	1886	-0-	-0-	B	-0-	1820	2	66	9	N	60	182	1	22	5	54
07	1860	N	1623	-0-	-237	B	-0-	1598	2	25	9	N	23					77

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	632	-0-	-64	B	-0-	632	2			N	-0-					-0-
03	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
04	720	N	677	-0-	-43	B	-0-	677	2			N	-0-					-0-
05	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
06	848	N	848	-0-	-0-	B	-0-	780	2	68	9	N	62					62
*07	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					62

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1818	-0-	-705	B	-0-	1816	2	2	9	N	2					185
03	2697	X	1497	-0-	-1200	B	-0-	1483	2	14	9	N	13					198
04	2610	X	1830	-0-	-780	B	-0-	1827	2	3	9	N	3	176	1			25
05	2697	X	1775	-0-	-922	B	-0-	1773	2	2	9	N	2					27
06	2610	X	1680	-0-	-930	B	-0-	1680	2			N	-0-					27
*07	2186	X	2186	-0-	-0-	B	-0-	2186	2			N	-0-					27

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1591	N	1591	-0-	-0-	B	-0-	1589	2	2	9	N	2					71
03	1932	N	1932	-0-	-0-	B	-0-	1923	2	9	9	N	8					79
04	1717	N	1717	-0-	-0-	B	-0-	1711	2	6	9	N	5					84
05	1762	N	1762	-0-	-0-	B	-0-	1754	2	8	9	N	7					91
06	1860	N	1688	-0-	-172	B	-0-	1682	2	6	9	N	5					96
07	1767	N	1731	-0-	-36	B	-0-	1724	2	7	9	N	6					102

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					54
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1437	-0-	-332	B	-0-	1401	2	36	9	N	33	167	1	1	8	46
03	1891	N	1870	-0-	-21	B	-0-	1836	2	34	9	N	31					77
04	1740	N	1726	-0-	-14	B	-0-	1707	2	19	9	N	17					94
05	1661	N	1661	-0-	-0-	B	-0-	1630	2	31	9	N	28	46	1			76
06	1800	N	1730	-0-	-70	B	-0-	1652	2	78	9	N	71					147
07	1798	N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					147

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3781	X	3781	-0-	-0- B	-0-	3687	2	94	9	N	85	183	1	1	8	86
03	4830	X	4830	-0-	-0- B	-0-	4697	2	133	9	N	121	173	1			34
04	4181	X	4181	-0-	-0- B	-0-	4083	2	98	9	N	89					123
05	4276	X	4276	-0-	-0- B	-0-	4159	2	117	9	N	106	83	1			146
06	4089	X	4089	-0-	-0- B	-0-	4008	2	81	9	N	74	78	1			142
07	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					142

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14826	X	14826	-0-	-0- B	-0-	14448	2	378	9	N	344	192	1	4	8	259
03	15613	X	15613	-0-	-0- B	-0-	15313	2	300	9	N	273	315	1	5	8	212
04	15160	X	15160	-0-	-0- B	-0-	14844	2	316	9	N	287	356	1			143
05	15738	X	15738	-0-	-0- B	-0-	15389	2	349	9	N	317	270	1			190
06	14319	X	14319	-0-	-0- B	-0-	14030	2	289	9	N	263	179	1	1	8	273
07	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					273

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15428	X	11933	-0-	-3495 B	-0-	11644	2	289	9	N	263	215	1	2	8	231
03	16461	X	11579	-0-	-4882 B	-0-	11319	2	260	9	N	236	323	1	1	8	143
04	15750	X	13477	-0-	-2273 B	-0-	13196	2	281	9	N	255	214	1			184
05	16058	X	14630	-0-	-1428 B	-0-	14283	2	347	9	N	315	334	1			165
06	13790	X	13790	-0-	-0- B	-0-	13497	2	293	9	N	266	294	1	1	8	136
07	9424	X	NO RPT	-0-	-9424 B	-0-					N	NO RPT					136

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	4098	-0-	-252 B	-0-	3999	2	99	9	N	90	129	1	2	8	71
03	5065	X	5065	-0-	-0- B	-0-	4913	2	152	9	N	138	61	1			148
04	3870	X	2900	-0-	-970 B	-0-	2839	2	61	9	N	55	79	1			124
05	4371	X	1089	-0-	-3282 B	-0-	1044	2	45	9	N	41					165
06	4170	X	1246	-0-	-2924 B	-0-	1224	2	22	9	N	20					185
07	4309	X	NO RPT	-0-	-4309 B	-0-					N	NO RPT					185

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1309	-0-	-54	-0-	1309	2			N	-0-					78
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					78
04	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					78
05	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					78
06	1350	N	1263	-0-	-87	-0-	1263	2			N	-0-					78
07	1395	N	1354	-0-	-41	-0-	1354	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	#	794	-0-	-221	-0-	794	2			N	-0-					75
03	1085	#	795	-0-	-290	-0-	795	2			N	-0-					75
04	1050	#	619	-0-	-431	-0-	619	2			N	-0-					75
05	1023	#	797	-0-	-226	-0-	797	2			N	-0-					75
06	930	#	613	-0-	-317	-0-	613	2			N	-0-					75
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					75

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					741
03	0	N	-0-	-0-	-0-	-0-					N	-0-					741
04	0	N	-0-	-0-	-0-	-0-					N	-0-					741
05	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					741
06	0	N	-0-	-0-	-0-	-0-					N	-0-					741
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2482		2482	-0-	-0-	-0-	2482	3			N	-0-					40
03	4303		4303	-0-	-0-	-0-	4179	3	124	9	N	113	113	1			40
04	4236		4236	-0-	-0-	-0-	4078	3	158	9	N	144	141	1			43
05	3100	N	4261	-0-	1161	1161	4103	3	158	9	N	144	144	1			43
06	4061		4061	-0-	-0-	1161	4061	3			N	-0-					43
*07	3634		3634	-0-	-0-	1161	3498	3	136	9	N	124	124	1			43

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	#	1662	-0-	-49	-0-	1662	3			N	-0-					3
03	1798	#	1763	-0-	-35	-0-	1763	3			N	-0-					3
04	1740	#	1699	-0-	-41	-0-	1699	3			N	-0-					3
05	1798	#	1739	-0-	-59	-0-	1739	3			N	-0-					3
06	1740	#	1651	-0-	-89	-0-	1651	3			N	-0-					3
07	1767	#	1692	-0-	-75	-0-	1692	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
05	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0-	-0-	70	1	767	3	N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	74	1	708	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	72	1	746	3	N	-0-					-0-
05	899	N	567	-0-	-332	-0-	74	1	493	3	N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	72	1	781	3	N	-0-					-0-
07	837	N	732	-0-	-105	-0-	74	1	658	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					70
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					70
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					70
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					70
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					70
*07	186	N	161	-0-	-25	-0-	161	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	744	X	648	-0-	-96	-0-	648	3			N	-0-					-0-
06	750	X	643	-0-	-107	-0-	643	3			N	-0-					-0-
07	775	X	411	-0-	-364	-0-	411	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	X	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	X	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	X	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	X	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	X	23	-0-	-39	-0-	23	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					-0-
05	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	X	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	X	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	164	-0-	-68	-0-	164	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	X	417	-0-	-47	-0-	417	3			N	-0-					-0-
03	465	X	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	X	394	-0-	-56	-0-	394	3			N	-0-					-0-
05	465	X	274	-0-	-191	-0-	274	3			N	-0-					-0-
06	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	X	911	-0-	-50	-0-	911	3			N	-0-					-0-
06	900	X	873	-0-	-27	-0-	873	3			N	-0-					-0-
07	930	X	899	-0-	-31	-0-	899	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	530	-0-	-50	-0-	530	3			N	-0-					-0-
03	620	X	571	-0-	-49	-0-	571	3			N	-0-					-0-
04	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	X	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	X	550	-0-	-8	-0-	550	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	871	-0-	-28	-0-	871	3			N	-0-					-0-
03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	883	-0-	-47	-0-	883	3			N	-0-					-0-
05	930	X	906	-0-	-24	-0-	906	3			N	-0-					-0-
06	900	X	862	-0-	-38	-0-	862	3			N	-0-					-0-
07	930	X	867	-0-	-63	-0-	867	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1715	-0-	-25	-0-	1715	3			N	-0-					-0-
03	1860	X	1827	-0-	-33	-0-	1827	3			N	-0-					-0-
04	1800	X	1757	-0-	-43	-0-	1757	3			N	-0-					-0-
05	1860	X	1795	-0-	-65	-0-	1795	3			N	-0-					-0-
06	1800	X	1711	-0-	-89	-0-	1711	3			N	-0-					-0-
07	1829	X	1782	-0-	-47	-0-	1782	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	X	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	X	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	X	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	X	160	-0-	-26	-0-	160	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

02	928	X	901	-0-	-27	-0-	901	3			N	-0-					-0-
03	992	X	958	-0-	-34	-0-	958	3			N	-0-					-0-
04	990	X	922	-0-	-68	-0-	922	3			N	-0-					-0-
05	1023	X	945	-0-	-78	-0-	945	3			N	-0-					-0-
06	990	X	904	-0-	-86	-0-	904	3			N	-0-					-0-
07	961	X	924	-0-	-37	-0-	924	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

02	551	X	291	-0-	-260	-0-	99	1	192	3	N	-0-					-0-
03	589	X	255	-0-	-334	-0-	102	1	153	3	N	-0-					-0-
04	540	X	213	-0-	-327	-0-	102	1	111	3	N	-0-					-0-
05	558	X	235	-0-	-323	-0-	102	1	133	3	N	-0-					-0-
06	510	X	247	-0-	-263	-0-	102	1	145	3	N	-0-					-0-
*07	310	X	161	-0-	-149	-0-	13	1	148	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

02	1247	N	865	-0-	-382	-0-	865	3			N	-0-					-0-
03	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3309	-0-	-171	-0-	3309	3			N	-0-					4
03	3627	X	3500	-0-	-127	-0-	3500	3			N	-0-					4
04	3510	X	3402	-0-	-108	-0-	3402	3			N	-0-					4
05	3565	X	3493	-0-	-72	-0-	3493	3			N	-0-					4
06	3450	X	3385	-0-	-65	-0-	3385	3			N	-0-					4
*07	3534	X	3448	-0-	-86	-0-	3448	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

02	1943	N	1907	-0-	-36	-0-	1907	3			N	-0-					-0-
03	2077	N	2033	-0-	-44	-0-	2033	3			N	-0-					-0-
04	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	3			N	-0-					-0-
06	1980	N	1889	-0-	-91	-0-	1889	3			N	-0-					-0-
07	2015	N	1912	-0-	-103	-0-	1912	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
05	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
07	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

02	1044	X	1014	-0-	-30	-0-	1014	2			N	-0-					-0-
03	1116	X	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
04	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	1116	X	1079	-0-	-37	-0-	1079	2			N	-0-					-0-
06	1080	X	1040	-0-	-40	-0-	1040	2			N	-0-					-0-
07	1116	X	811	-0-	-305	-0-	811	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	249	-0-	-157	-0-	1	1	248	2	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	1	1	254	2	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	1	1	255	2	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	1	1	248	2	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	1	1	213	2	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	1	1	218	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					-0-
04	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
05	1798	N	1682	-0-	-116	-0-	1682	3			N	-0-					-0-
06	1740	N	1624	-0-	-116	-0-	1624	3			N	-0-					-0-
07	1705	N	1468	-0-	-237	-0-	1468	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

02	406	N	31	-0-	-375	-0-	31	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

02	891	N	891	-0-	-0-	-0-	852	3	39	9	N	35					123
03	961	N	961	-0-	-0-	-0-	914	3	47	9	N	43	148	1			18
04	967	N	967	-0-	-0-	-0-	946	3	21	9	N	19					37
05	1048	N	1048	-0-	-0-	-0-	1042	3	6	9	N	5					42
06	930	N	503	-0-	-427	-0-	494	3	9	9	N	8					50
*07	1033	N	1033	-0-	-0-	-0-	1029	3	4	9	N	4					54

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	8					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	30	N	-0-	-0-	-30	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

02	1566	N	1496	-0-	-70	-0-	1492	3	4	9	N	4					75
03	1705	N	1683	-0-	-22	-0-	1681	3	2	9	N	2					77
04	1590	N	1588	-0-	-2	-0-	1582	3	6	9	N	5					82
05	1662	N	1662	-0-	-0-	-0-	1609	3	53	9	N	48	125	1			5
06	1656	N	1656	-0-	-0-	-0-	1641	3	15	9	N	14					19
07	1643	N	1603	-0-	-40	-0-	1592	3	11	9	N	10					29

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

02	5365	X	4581	-0-	-784	-0-	807	1	3497	2	N	252	184	1			179
							277	9									
03	5735	X	4487	-0-	-1248	-0-	830	1	3374	2	N	257	382	1			54
							283	9									
04	5550	X	4482	-0-	-1068	-0-	815	1	3391	2	N	251					305
							276	9									
05	5208	X	4539	-0-	-669	-0-	868	1	3393	2	N	251	355	1			201
							2	4	276	9							
06	5040	X	4011	-0-	-1029	-0-	824	1	2922	2	N	241	177	1			265
							265	9									
*07	9118	X	9118	-0-	-0-	-0-	878	1	7989	2	N	228	352	1			141
							251	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

02	3824	X	3824	-0-	-0-	-0-	1009	1	2464	2	N	319	371	1			39
							351	9									
03	3659	X	3659	-0-	-0-	-0-	1051	1	2260	2	N	316	197	1			158
							348	9									
04	3210	X	3210	-0-	-0-	-0-	1009	1	1882	2	N	290	361	1			87
							319	9									
05	3521	X	3521	-0-	-0-	-0-	1056	1	2138	2	N	297	178	1			206
							327	9									
06	3784	X	3784	-0-	-0-	-0-	1044	1	2421	2	N	290	350	1			146
							319	9									
*07	4234	X	4234	-0-	-0-	-0-	1079	1	2847	2	N	280	176	1			250
							308	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

02	5642	X	5642	-0-	-0-	-0-	998	1	4577	2	N	61					116
							67	9									
03	5774	X	5774	-0-	-0-	-0-	1079	1	4599	2	N	87	185	1			18
							96	9									
04	5640	X	5590	-0-	-50	-0-	1044	1	4460	2	N	78					96
							86	9									
05	6045	X	5884	-0-	-161	-0-	1073	1	4738	2	N	66					162
							73	9									
06	5850	X	5739	-0-	-111	-0-	1044	1	4632	2	N	57	177	1			42
							63	9									
07	6045	X	5803	-0-	-242	-0-	1079	1	4661	2	N	57					99
							63	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5626	X	4098	-0-	-1528	-0-	288	1	3494	2	N	287	369	1			109
							316	9									
03	6014	X	5043	-0-	-971	-0-	302	1	4330	2	N	374	369	1			114
							411	9									
04	5220	X	4504	-0-	-716	-0-	288	1	3909	2	N	279	187	1			206
							307	9									
05	5084	X	4882	-0-	-202	-0-	342	1	4145	2	N	358	362	1			202
							1	4	394	9							
06	4591	X	4591	-0-	-0-	-0-	331	1	3924	2	N	305	352	1			155
							336	9									
*07	3821	X	3821	-0-	-0-	-0-	265	1	3336	2	N	200	178	1			177
							220	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

02	2610	X	2338	-0-	-272	-0-	39	1	2297	3	N	-0-					-0-
							2	4									
03	3283	X	3283	-0-	-0-	-0-	46	1	3207	3	N	25					25
							2	4	28	9							
04	2700	X	2693	-0-	-7	-0-	22	1	2670	3	N	-0-					25
							1	4									
05	3112	X	3112	-0-	-0-	-0-	44	1	3066	3	N	-0-					25
							2	4									
*06	2960	X	2960	-0-	-0-	-0-	40	1	2918	3	N	-0-					25
							2	4									
*07	3039	X	3039	-0-	-0-	-0-	44	1	2954	3	N	35					60
							2	4	39	9							

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

02	1044	N	556	-0-	-488	-0-	556	3			N	-0-					111
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					111
04	1022	N	1022	-0-	-0-	-0-	1011	3	11	9	N	10					121
05	1230	N	1230	-0-	-0-	-0-	1208	3	22	9	N	20					141
*06	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					141
*07	1130	N	1130	-0-	-0-	-0-	1117	3	13	9	N	12					153

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

02	1508	N	430	-0-	-1078	-0-	13	1	415	3	N	-0-					175
							2	4									
03	1510	N	1510	-0-	-0-	-0-	43	1	1465	3	N	-0-					175
							2	4									
04	1230	N	1149	-0-	-81	-0-	15	1	1133	3	N	-0-	12	5			163
							1	4									
05	1838	N	1838	-0-	-0-	-0-	50	1	1784	3	N	2					165
							2	4	2	9							
*06	1470	N	1397	-0-	-73	-0-	43	1	1349	3	N	3					168
							2	4	3	9							
*07	1591	N	1591	-0-	-0-	-0-	43	1	1544	3	N	2					170
							2	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6844	X	6424	-0-	-420	-0-	136	1	6286	3	N	-0-					3
							2	4									
03	6683	X	6683	-0-	-0-	-0-	133	1	6546	3	N	2					5
							2	4	2	9							
04	6270	X	6043	-0-	-227	-0-	64	1	5978	3	N	-0-					5
							1	4									
05	6882	X	6505	-0-	-377	-0-	151	1	6352	3	N	-0-					5
							2	4									
*06	6660	X	6524	-0-	-136	-0-	159	1	6363	3	N	-0-					5
							2	4									
07	6882	X	6702	-0-	-180	-0-	161	1	6536	3	N	3					8
							2	4	3	9							

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	917	-0-	-330	-0-	54	1	861	3	N	-0-					128
							2	4									
03	1116	N	823	-0-	-293	-0-	45	1	754	3	N	20					148
							2	4	22	9							
04	990	N	825	-0-	-165	-0-	22	1	769	3	N	30					178
							1	4	33	9							
05	1168	N	1168	-0-	-0-	-0-	41	1	1080	3	N	41	168	1			51
							2	4	45	9							
*06	1628	N	1628	-0-	-0-	-0-	56	1	1563	3	N	6					57
							2	4	7	9							
*07	1580	N	1580	-0-	-0-	-0-	52	1	1523	3	N	3					60
							2	4	3	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	233	-0-	-956	-0-	6	1	225	3	N	-0-					166
							2	4									
03	899	N	565	-0-	-334	-0-	11	1	546	3	N	5					171
							2	4	6	9							
04	720	N	491	-0-	-229	-0-	5	1	481	3	N	4					175
							1	4	4	9							
05	898	N	898	-0-	-0-	-0-	15	1	881	3	N	-0-	4	5			171
							2	4									
*06	937	N	937	-0-	-0-	-0-	19	1	882	3	N	31					202
							2	4	34	9							
*07	919	N	919	-0-	-0-	-0-	15	1	902	3	N	-0-					202
							2	4									

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	2616	-0-	-168	-0-	2616	3			N	-0-					20
03	2976	X	2817	-0-	-159	-0-	2817	3			N	-0-					20
04	2880	X	2711	-0-	-169	-0-	2711	3			N	-0-					20
05	2883	X	2788	-0-	-95	-0-	2788	3			N	-0-	6	5			14
*06	2790	X	2690	-0-	-100	-0-	2690	3			N	-0-					14
07	2821	X	2750	-0-	-71	-0-	2750	3			N	-0-					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	8	1	492	3	N	-0-					91
							2	4									
03	620	N	603	-0-	-17	-0-	11	1	590	3	N	-0-					91
							2	4									
04	570	N	557	-0-	-13	-0-	4	1	552	3	N	-0-					91
							1	4									
05	573	N	573	-0-	-0-	-0-	9	1	562	3	N	-0-					91
							2	4									
*06	570	N	560	-0-	-10	-0-	10	1	548	3	N	-0-					91
							2	4									
07	589	N	559	-0-	-30	-0-	13	1	544	3	N	-0-					91
							2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

02	1015	N	1012	-0-	-3	-0-	1012	3			N	-0-					79
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					79
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					79
05	1110	N	1110	-0-	-0-	-0-	1108	3	2	9	N	2					81
*06	1184	N	1184	-0-	-0-	-0-	1178	3	6	9	N	5					86
*07	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					87

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

02	1773	N	1773	-0-	-0-	-0-	36	1	1735	3	N	-0-					17
							2	4									
03	1850	N	1850	-0-	-0-	-0-	35	1	1813	3	N	-0-					17
							2	4									
04	2070	N	1636	-0-	-434	-0-	15	1	1617	3	N	3					20
							1	4	3	9							
05	1891	N	1737	-0-	-154	-0-	28	1	1688	3	N	17					37
							2	4	19	9							
*06	1800	N	1593	-0-	-207	-0-	24	1	1556	3	N	10					47
							2	4	11	9							
07	1705	N	1636	-0-	-69	-0-	22	1	1599	3	N	12					59
							2	4	13	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	396	-0-	-10	-0-	6	1	365	3	N	21					81
							2	4	23	9							
03	465	N	420	-0-	-45	-0-	6	1	390	3	N	20					101
							2	4	22	9							
04	390	N	383	-0-	-7	-0-	3	1	379	3	N	-0-					101
							1	4									
05	560	N	560	-0-	-0-	-0-	7	1	418	3	N	121	190	1			32
							2	4	133	9							
*06	440	N	440	-0-	-0-	-0-	7	1	407	3	N	22					54
							2	4	24	9							
*07	416	N	416	-0-	-0-	-0-	7	1	404	3	N	3					57
							2	4	3	9							

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

02	1015	N	656	-0-	-359	-0-	11	1	643	3	N	-0-					112
							2	4									
03	868	N	774	-0-	-94	-0-	10	1	755	3	N	6					118
							2	4	7	9							
04	960	N	777	-0-	-183	-0-	5	1	771	3	N	-0-					118
							1	4									
05	1165	N	1165	-0-	-0-	-0-	19	1	1144	3	N	-0-					118
							2	4									
*06	1072	N	1072	-0-	-0-	-0-	22	1	1045	3	N	3					121
							2	4	3	9							
*07	1100	N	1100	-0-	-0-	-0-	22	1	1068	3	N	7					128
							2	4	8	9							

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

02	2117	X	1209	-0-	-908	-0-	27	1	1180	3	N	-0-					141
							2	4									
03	2232	X	1917	-0-	-315	-0-	35	1	1877	3	N	3					144
							2	4	3	9							
04	1907	N	1907	-0-	-0-	-0-	19	1	1887	3	N	-0-					144
							1	4									
*05	2605	N	2605	-0-	-0-	-0-	84	1	2507	3	N	11					155
							2	4	12	9							
*06	2259	N	2259	-0-	-0-	-0-	75	1	2175	3	N	6					161
							2	4	7	9							
*07	2253	N	2253	-0-	-0-	-0-	72	1	2168	3	N	10					171
							2	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					144
03	1736	N	1709	-0-	-27	-0-	1559	2	150	9	N	136	159	1			121
04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-	113	5			8
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					8
06	1650	N	1573	-0-	-77	-0-	1551	2	22	9	N	20					28
*07	1724	N	1724	-0-	-0-	-0-	1720	2	4	9	N	4					32

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-
05	1023	N	797	-0-	-226	-0-	797	3			N	-0-					-0-
06	870	N	741	-0-	-129	-0-	741	3			N	-0-					-0-
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	N	2344	-0-	-0-	-0-	53	1	2289	3	N	-0-					92
							2	4									
03	2568	N	2568	-0-	-0-	-0-	53	1	2513	3	N	-0-					92
							2	4									
04	2563	N	2563	-0-	-0-	-0-	23	1	2537	3	N	2					94
							1	4	2	9							
05	2510	N	2510	-0-	-0-	-0-	51	1	2457	3	N	-0-					94
							2	4									
*06	2535	N	2535	-0-	-0-	-0-	70	1	2463	3	N	-0-					94
							2	4									
*07	2465	N	2465	-0-	-0-	-0-	60	1	2403	3	N	-0-					94
							2	4									

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	151	-0-	-400	-0-	151	3			N	-0-					30
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
04	240	N	196	-0-	-44	-0-	192	3	4	9	N	4					34
05	281	N	281	-0-	-0-	-0-	270	3	11	9	N	10					44
*06	261	N	261	-0-	-0-	-0-	252	3	9	9	N	8					52
*07	223	N	223	-0-	-0-	-0-	217	3	6	9	N	5					57

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	2	-0-	-27	-0-	2	4			N	-0-					42
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					42
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	372	-0-	-34	-0-	372	3			N	-0-					54
03	435	N	435	-0-	-0-	-0-	418	3	17	9	N	15					69
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					69
05	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					72
*06	420	N	409	-0-	-11	-0-	403	3	6	9	N	5					77
*07	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	356	-0-	-50	-0-	5	1	349	3	N	-0-					128
							2	4									
03	736	N	736	-0-	-0-	-0-	14	1	720	3	N	-0-					128
							2	4									
04	619	N	619	-0-	-0-	-0-	8	1	604	3	N	5					133
							1	4	6	9							
05	628	N	628	-0-	-0-	-0-	16	1	604	3	N	5					138
							2	4	6	9							
*06	1320	X	631	-0-	-689	-0-	20	1	606	3	N	3					141
							2	4	3	9							
07	651	N	334	-0-	-317	-0-	14	1	315	3	N	3					144
							2	4	3	9							

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

02	1189	N	747	-0-	-442	-0-	36	1	709	3	N	-0-					124
							2	4									
03	1209	N	295	-0-	-914	-0-	7	1	286	3	N	-0-					124
							2	4									
04	1380	N	646	-0-	-734	-0-	12	1	633	3	N	-0-					124
							1	4									
05	856	N	856	-0-	-0-	-0-	17	1	837	3	N	-0-					124
							2	4									
*06	1041	N	1041	-0-	-0-	-0-	25	1	1013	3	N	1	12	5			113
							2	4	1	9							
*07	1102	N	1102	-0-	-0-	-0-	30	1	1070	3	N	-0-					113
							2	4									

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

02	986	N	668	-0-	-318	-0-	15	1	651	3	N	-0-					135
							2	4									
03	898	N	898	-0-	-0-	-0-	22	1	874	3	N	-0-					135
							2	4									
04	855	N	855	-0-	-0-	-0-	9	1	833	3	N	11	137	1			9
							1	4	12	9							
05	1086	N	1086	-0-	-0-	-0-	28	1	1056	3	N	-0-					9
							2	4									
*06	1018	N	1018	-0-	-0-	-0-	26	1	990	3	N	-0-					9
							2	4									
*07	1026	N	1026	-0-	-0-	-0-	26	1	992	3	N	5					14
							2	4	6	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	655	-0-	-1027	-0-	9	1	644	3	N	-0-					84
							2	4									
03	1581	N	1581	-0-	-0-	-0-	20	1	1545	3	N	13					97
							2	4	14	9							
04	1394	N	1394	-0-	-0-	-0-	8	1	1377	3	N	7					104
							1	4	8	9							
05	1788	N	1788	-0-	-0-	-0-	25	1	1699	3	N	5					109
							58	4	6	9							
*06	1806	N	1806	-0-	-0-	-0-	29	1	1757	3	N	16					125
							2	4	18	9							
*07	1700	N	1700	-0-	-0-	-0-	28	1	1664	3	N	5					130
							2	4	6	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	283	-0-	-848	-0-	10	1	271	3	N	-0-					37
							2	4									
03	955	N	955	-0-	-0-	-0-	29	1	921	3	N	3					40
							2	4	3	9							
04	880	N	880	-0-	-0-	-0-	12	1	867	3	N	-0-					40
							1	4									
05	1337	N	1337	-0-	-0-	-0-	39	1	1292	3	N	4					44
							2	4	4	9							
*06	997	N	997	-0-	-0-	-0-	29	1	960	3	N	5					49
							2	4	6	9							
*07	1028	N	1028	-0-	-0-	-0-	34	1	989	3	N	3					52
							2	4	3	9							

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	285	-0-	-730	-0-	285	3			N	-0-					-0-
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	494	-0-	-57	-0-	11	1	481	3	N	-0-					89
							2	4									
03	595	N	595	-0-	-0-	-0-	11	1	582	3	N	-0-					89
							2	4									
04	570	N	569	-0-	-1	-0-	6	1	562	3	N	-0-					89
							1	4									
05	613	N	613	-0-	-0-	-0-	13	1	598	3	N	-0-					89
							2	4									
*06	597	N	597	-0-	-0-	-0-	17	1	578	3	N	-0-					89
							2	4									
*07	608	N	608	-0-	-0-	-0-	14	1	590	3	N	2					91
							2	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	467	-0-	-664	-0-	14	1	451	3	N	-0-					181
							2	4									
03	1045	N	1045	-0-	-0-	-0-	30	1	1013	3	N	-0-					181
							2	4									
04	948	N	948	-0-	-0-	-0-	13	1	926	3	N	7					188
							1	4	8	9							
05	1179	N	1179	-0-	-0-	-0-	40	1	1133	3	N	4					192
							2	4	4	9							
*06	1041	N	1041	-0-	-0-	-0-	30	1	999	3	N	9	183	1			18
							2	4	10	9							
07	992	N	966	-0-	-26	-0-	23	1	933	3	N	7					25
							2	4	8	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	-0-	32	1	1039	2	Y	-0-					-0-
							2	4									
03	1157	N	1157	-0-	-0-	-0-	33	1	1122	2	Y	-0-					-0-
							2	4									
04	1175	N	1175	-0-	-0-	-0-	18	1	1156	2	Y	-0-					-0-
							1	4									
05	1298	N	1298	-0-	-0-	-0-	34	1	1262	2	Y	-0-					-0-
							2	4									
06	1655	N	1655	-0-	-0-	-0-	36	1	1617	2	Y	-0-					-0-
							2	4									
*07	1789	N	1789	-0-	-0-	-0-	35	1	1752	2	Y	-0-					-0-
							2	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	920	-0-	-414	-0-	920	3			N	-0-					186
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					186
04	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					188
05	1555	N	1555	-0-	-0-	-0-	1544	3	11	9	N	10					198
*06	1407	N	1407	-0-	-0-	-0-	1403	3	4	9	N	4					202
*07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-	190	1	12	5	-0-

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	657	-0-	-68	-0-	657	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
*07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	2294	-0-	-1041	-0-	200	1	2018	3	N	67					178
							2	4	74	9							
03	3565	X	2313	-0-	-1252	-0-	203	1	2108	3	N	-0-					178
							2	4									
04	3090	X	1914	-0-	-1176	-0-	102	1	1800	3	N	10	5	5			183
							1	4	11	9							
05	2790	X	2266	-0-	-524	-0-	186	1	2035	3	N	39	17	5			205
							2	4	43	9							
*06	2460	X	1886	-0-	-574	-0-	166	1	1681	3	N	34					239
							2	4	37	9							
07	2449	X	2234	-0-	-215	-0-	115	1	1916	3	N	183	190	1	158	5	74
							2	4	201	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					10
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	915	-0-	-796	-0-	25	1	888	3	N	-0-					34
							2	4									
03	1582	N	1582	-0-	-0-	-0-	35	1	1545	3	N	-0-					34
							2	4									
04	1470	N	1199	-0-	-271	-0-	10	1	1188	3	N	-0-					34
							1	4									
05	1494	N	1494	-0-	-0-	-0-	24	1	1468	3	N	-0-					34
							2	4									
*06	1530	N	1396	-0-	-134	-0-	25	1	1369	3	N	-0-					34
							2	4									
*07	1667	N	1667	-0-	-0-	-0-	34	1	1631	3	N	-0-					34
							2	4									

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	3085	-0-	-250	-0-	117	1	2966	3	N	-0-					52
							2	4									
03	3565	X	3373	-0-	-192	-0-	105	1	3255	3	N	10					62
							2	4	11	9							
04	3300	X	2713	-0-	-587	-0-	59	1	2653	3	N	-0-	12	5			50
							1	4									
05	3286	X	3192	-0-	-94	-0-	121	1	3050	3	N	17					67
							2	4	19	9							
*06	3270	X	3040	-0-	-230	-0-	135	1	2903	3	N	-0-					67
							2	4									
07	3379	X	3051	-0-	-328	-0-	135	1	2903	3	N	10					77
							2	4	11	9							

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	206	1	1258	3	N	-0-					141
							3	4									
03	1593	N	1593	-0-	-0-	-0-	213	1	1347	3	N	27					168
							3	4	30	9							
04	1493	N	1493	-0-	-0-	-0-	107	1	1384	3	N	-0-					168
							2	4									
05	1581	N	1478	-0-	-103	-0-	1475	3	3	4	N	-0-	13	5			155
*06	1530	N	1507	-0-	-23	-0-	1493	3	3	4	N	10					165
							11	9									
07	1550	N	1320	-0-	-230	-0-	1316	3	4	4	N	-0-	5	5			160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					17
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					17
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					17
05	620	N	518	-0-	-102	-0-	518	3			N	-0-					17
*06	600	N	544	-0-	-56	-0-	544	3			N	-0-					17
07	651	N	333	-0-	-318	-0-	332	3	1	9	N	1					18

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

02	1363	N	674	-0-	-689	-0-	15	1	657	3	N	-0-					57
							2	4									
03	1622	N	1622	-0-	-0-	-0-	33	1	1587	3	N	-0-					57
							2	4									
04	1344	N	1344	-0-	-0-	-0-	31	1	1311	3	N	-0-					57
							2	4									
05	1807	N	1807	-0-	-0-	-0-	40	1	1765	3	N	-0-					57
							2	4									
*06	1689	N	1689	-0-	-0-	-0-	45	1	1627	3	N	14					71
							2	4	15	9							
07	1395	N	1321	-0-	-74	-0-	31	1	1288	3	N	-0-					71
							2	4									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	27	1	785	3	N	-0-					32
							2	4									
03	868	N	857	-0-	-11	-0-	27	1	828	3	N	-0-					32
							2	4									
04	840	N	811	-0-	-29	-0-	13	1	797	3	N	-0-					32
							1	4									
05	868	N	818	-0-	-50	-0-	24	1	792	3	N	-0-					32
							2	4									
*06	840	N	798	-0-	-42	-0-	26	1	770	3	N	-0-					32
							2	4									
07	837	N	824	-0-	-13	-0-	27	1	795	3	N	-0-	25	5			7
							2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

02	464	N	82	-0-	-382	-0-	2	1	72	3	N	5					165
							2	4	6	9							
03	372	N	296	-0-	-76	-0-	3	1	269	3	N	20					185
							2	4	22	9							
04	349	N	349	-0-	-0-	-0-	1	1	347	3	N	-0-					185
							1	4									
05	449	N	449	-0-	-0-	-0-	4	1	443	3	N	-0-					185
							2	4									
*06	459	N	459	-0-	-0-	-0-	4	1	452	3	N	1					186
							2	4	1	9							
*07	485	N	485	-0-	-0-	-0-	4	1	477	3	N	2					188
							2	4	2	9							

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

02	2581	X	1952	-0-	-629	-0-	1932	3	20	9	N	18					188
03	2511	X	2058	-0-	-453	-0-	2015	3	43	9	N	39	197	1			30
04	2430	X	1953	-0-	-477	-0-	1953	3			N	-0-	13	5			17
05	2228	X	2228	-0-	-0-	-0-	2203	3	25	9	N	23					40
*06	2123	X	2123	-0-	-0-	-0-	2112	3	11	9	N	10					50
*07	2087	X	2087	-0-	-0-	-0-	2083	3	4	9	N	4					54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					146
03	155	X	131	-0-	-24	-0-	131	3			N	-0-					146
04	150	X	140	-0-	-10	-0-	130	3	10	9	N	9					155
05	159	X	159	-0-	-0-	-0-	159	3			N	-0-	14	5			141
*06	120	N	108	-0-	-12	-0-	108	3			N	-0-					141
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					141

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	1109	3	6	9	N	5					321
03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					321
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					321
*05	1178	N	802	-0-	-376	-0-	802	3			N	-0-	151	5			170
*06	1153	N	1153	-0-	-0-	-0-	1085	3	68	9	N	62	62	5			170
07	1054	N	998	-0-	-56	-0-	997	3	1	9	N	1					171

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1196	-0-	-341	-0-	34	1	1149	3	N	10					30
							2	4	11	9							
03	1612	N	1612	-0-	-0-	-0-	47	1	1552	3	N	10					40
							2	4	11	9							
04	1470	N	1441	-0-	-29	-0-	21	1	1408	3	N	10					50
							1	4	11	9							
05	1694	N	1694	-0-	-0-	-0-	52	1	1610	3	N	27					77
							2	4	30	9							
*06	1625	N	1625	-0-	-0-	-0-	48	1	1549	3	N	24					101
							2	4	26	9							
*07	1652	N	1652	-0-	-0-	-0-	48	1	1561	3	N	37					138
							2	4	41	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	12	1	800	2	N	6					171
							2	4	7	9							
03	850	N	850	-0-	-0-	-0-	11	1	833	2	N	4					175
							2	4	4	9							
04	960	N	862	-0-	-98	-0-	5	1	856	2	N	-0-	4	5			171
							1	4									
05	868	N	771	-0-	-97	-0-	14	1	719	2	N	2					173
							36	4	2	9							
06	954	N	954	-0-	-0-	-0-	17	1	924	2	N	10					183
							2	4	11	9							
07	899	N	663	-0-	-236	-0-	13	1	648	2	N	-0-					183
							2	4									

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0-	-0-	64	1	1050	2	Y	-0-					134
							2	4									
03	1367	N	1367	-0-	-0-	-0-	91	1	1274	2	Y	-0-					134
							2	4									
04	1307	N	1307	-0-	-0-	-0-	61	1	1239	2	Y	5					139
							1	4	6	9							
05	1191	N	1191	-0-	-0-	-0-	67	1	1122	2	Y	-0-					139
							2	4									
06	1320	N	1127	-0-	-193	-0-	49	1	1065	2	Y	10					149
							2	4	11	9							
07	1364	N	1204	-0-	-160	-0-	59	1	1143	2	Y	-0-	1	5			148
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2227	N	2227	-0-	-0-	-0-	44	1	2181	3	N	-0-					34
							2	4									
03	2147	N	2147	-0-	-0-	-0-	36	1	2109	3	N	-0-					34
							2	4									
04	1998	N	1998	-0-	-0-	-0-	28	1	1960	3	N	8					42
							1	4	9	9							
05	2387	N	2336	-0-	-51	-0-	51	1	2274	3	N	8					50
							2	4	9	9							
*06	2499	N	2499	-0-	-0-	-0-	69	1	2420	3	N	7					57
							2	4	8	9							
*07	2156	N	2156	-0-	-0-	-0-	51	1	2097	3	N	5					62
							2	4	6	9							

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

02	497	N	497	-0-	-0-	-0-	8	1	487	3	N	-0-					39
							2	4									
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-					39
							2	4									
04	480	N	434	-0-	-46	-0-	4	1	429	3	N	-0-					39
							1	4									
05	527	N	406	-0-	-121	-0-	6	1	398	3	N	-0-					39
							2	4									
*06	454	N	454	-0-	-0-	-0-	14	1	438	3	N	-0-					39
							2	4									
*07	444	N	444	-0-	-0-	-0-	12	1	430	3	N	-0-					39
							2	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

02	952	N	952	-0-	-0-	-0-	22	1	928	3	N	-0-					128
							2	4									
03	992	N	973	-0-	-19	-0-	24	1	947	3	N	-0-					128
							2	4									
04	1350	N	872	-0-	-478	-0-	13	1	858	3	N	-0-					128
							1	4									
05	1329	N	1329	-0-	-0-	-0-	30	1	1297	3	N	-0-					128
							2	4									
*06	1254	N	1254	-0-	-0-	-0-	29	1	1223	3	N	-0-	2	5			126
							2	4									
*07	1220	N	1220	-0-	-0-	-0-	30	1	1186	3	N	2					128
							2	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1211	-0-	-7	-0-	22	1 2 4	1187	2	N	-0-					188
03	1302	N	1284	-0-	-18	-0-	20	1 2 4	1262	2	N	-0-					188
04	1260	N	1231	-0-	-29	-0-	9	1 1 4	1221	2	N	-0-					188
05	1302	N	1278	-0-	-24	-0-	20	1 2 4	1256	2	N	-0-	2	5			186
06	1236	N	1236	-0-	-0-	-0-	20	1 2 4	1214	2	N	-0-					186
07	1271	N	1259	-0-	-12	-0-	19	1 2 4	1238	2	N	-0-					186

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	6	1 2 4	640	3	N	-0-					156
03	646	N	646	-0-	-0-	-0-	7	1 2 4	637	3	N	-0-					156
04	660	N	656	-0-	-4	-0-	4	1 1 4	651	3	N	-0-					156
05	705	N	705	-0-	-0-	-0-	7	1 2 4	696	3	N	-0-					156
*06	723	N	723	-0-	-0-	-0-	9	1 2 4	712	3	N	-0-					156
*07	716	N	716	-0-	-0-	-0-	7	1 2 4	707	3	N	-0-					156

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	728	-0-	-26	-0-	20	1 2 4	706	2	Y	-0-					79
03	775	N	344	-0-	-431	-0-	21	1 2 4	318	2	Y	3					82
									3	9							
04	780	N	441	-0-	-339	-0-	10	1 1 4	430	2	Y	-0-					82
05	775	N	21	-0-	-754	-0-	19	1	2	4	Y	-0-					82
06	682	N	682	-0-	-0-	-0-	18	1 2 4	662	2	Y	-0-					82
*07	750	N	750	-0-	-0-	-0-	19	1 2 4	729	2	Y	-0-					82

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	608	2	2	4	N	-0-					133
03	685	N	685	-0-	-0-	-0-	683	2	2	4	N	-0-					133
04	702	N	702	-0-	-0-	-0-	701	2	1	4	N	-0-					133
05	651	N	635	-0-	-16	-0-	633	2	2	4	N	-0-					133
06	680	N	680	-0-	-0-	-0-	678	2	2	4	N	-0-	2	5			131
07	713	N	560	-0-	-153	-0-	558	2	2	4	N	-0-					131

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					97
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	925	-0-		-119	-0-	25	1	896	2	N	2					148
								2	4	2	9							
03	1143	N	1143	-0-		-0-	-0-	28	1	1104	2	N	8					156
								2	4	9	9							
04	1203	N	1203	-0-		-0-	-0-	17	1	1177	2	N	7					163
								1	4	8	9							
05	1273	N	1273	-0-		-0-	-0-	37	1	1234	2	N	-0-					163
								2	4									
*06	1375	N	1375	-0-		-0-	-0-	41	1	1321	2	N	10					173
								2	4	11	9							
*07	1420	N	1420	-0-		-0-	-0-	42	1	1376	2	N	-0-					173
								2	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-		-0-	-0-	37	1	932	3	N	-0-					111
								2	4									
03	1075	N	1075	-0-		-0-	-0-	38	1	1035	3	N	-0-					111
								2	4									
04	1170	N	1012	-0-		-158	-0-	19	1	992	3	N	-0-					111
								1	4									
05	1023	N	1019	-0-		-4	-0-	37	1	980	3	N	-0-					111
								2	4									
*06	1066	N	1066	-0-		-0-	-0-	34	1	1030	3	N	-0-					111
								2	4									
*07	1119	N	1119	-0-		-0-	-0-	37	1	1080	3	N	-0-	3	5			108
								2	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-		-0-	-0-	25	1	1212	3	N	-0-					124
								2	4									
03	1315	N	1315	-0-		-0-	-0-	26	1	1287	3	N	-0-					124
								2	4									
04	1521	N	1521	-0-		-0-	-0-	12	1	1508	3	N	-0-					124
								1	4									
05	1509	N	1509	-0-		-0-	-0-	30	1	1390	3	N	-0-					124
								89	4									
*06	1504	N	1504	-0-		-0-	-0-	30	1	1472	3	N	-0-					124
								2	4									
07	1581	N	1550	-0-		-31	-0-	27	1	1521	3	N	-0-					124
								2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	2402	-0-		-179	-0-	48	1	2352	3	N	-0-					116
								2	4									
03	2759	X	2637	-0-		-122	-0-	49	1	2580	3	N	5					121
								2	4	6	9							
04	2670	X	2478	-0-		-192	-0-	24	1	2436	3	N	15					136
								1	4	17	9							
05	2659	X	2659	-0-		-0-	-0-	53	1	2598	3	N	5					141
								2	4	6	9							
*06	2621	X	2621	-0-		-0-	-0-	54	1	2546	3	N	17					158
								2	4	19	9							
07	2635	X	2363	-0-		-272	-0-	72	1	2286	3	N	3					161
								2	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	1	1	2	4	N	-0-					91
03	3	N	3	-0-	-0-	-0-	1	1	2	4	N	-0-					91
04	30	N	1	-0-	-29	-0-	1	4			N	-0-					91
05	3	N	2	-0-	-1	-0-	2	4			N	-0-					91
*06	3	N	2	-0-	-1	-0-	2	4			N	-0-					91
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1204	-0-	-101	-0-	25	1	1175	3	N	2					123
							2	4	2	9							
03	1424	N	1424	-0-	-0-	-0-	29	1	1393	3	N	-0-					123
							2	4									
04	1350	N	1245	-0-	-105	-0-	13	1	1231	3	N	-0-					123
							1	4									
05	1389	N	1389	-0-	-0-	-0-	27	1	1357	3	N	3					126
							2	4	3	9							
*06	1418	N	1418	-0-	-0-	-0-	32	1	1376	3	N	7					133
							2	4	8	9							
*07	1429	N	1429	-0-	-0-	-0-	28	1	1399	3	N	-0-	5	5			128
							2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1	189	1			34
03	651	N	566	-0-	-85	-0-	559	3	7	9	N	6					40
04	649	N	649	-0-	-0-	-0-	627	3	22	9	N	20					60
05	720	N	720	-0-	-0-	-0-	621	3	81	4	N	16					76
							18	9									
*06	764	N	764	-0-	-0-	-0-	755	3	9	9	N	8					84
*07	850	N	850	-0-	-0-	-0-	809	3	41	9	N	37					121

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	2	-0-	-288	-0-	2	4			N	-0-					111
03	310	N	2	-0-	-308	-0-	2	4			N	-0-					111
04	90	N	1	-0-	-89	-0-	1	4			N	-0-					111
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-		-0-	-0-	25	1	2008	2	N	-0-					24
								2	4									
03	2069	N	2069	-0-		-0-	-0-	24	1	2043	2	N	-0-					24
								2	4									
04	1955	N	1955	-0-		-0-	-0-	12	1	1941	2	N	1					25
								1	4	1	9							
05	2170	N	1961	-0-		-209	-0-	23	1	1936	2	N	-0-					25
								2	4									
06	2010	N	1964	-0-		-46	-0-	24	1	1938	2	N	-0-					25
								2	4									
07	2015	N	2002	-0-		-13	-0-	25	1	1975	2	N	-0-					25
								2	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	626	-0-		-418	-0-	17	1	607	3	N	-0-					116
								2	4									
03	1030	N	1030	-0-		-0-	-0-	24	1	998	3	N	5					121
								2	4	6	9							
04	984	N	984	-0-		-0-	-0-	13	1	967	3	N	3					124
								1	4	3	9							
05	1297	N	1297	-0-		-0-	-0-	36	1	1259	3	N	-0-					124
								2	4									
*06	1089	N	1089	-0-		-0-	-0-	33	1	1050	3	N	4					128
								2	4	4	9							
*07	1115	N	1115	-0-		-0-	-0-	31	1	1071	3	N	10					138
								2	4	11	9							

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	578	-0-		-147	-0-	18	1	558	3	N	-0-					60
								2	4									
03	887	N	887	-0-		-0-	-0-	39	1	846	3	N	-0-					60
								2	4									
04	1265	N	1265	-0-		-0-	-0-	17	1	1247	3	N	-0-					60
								1	4									
05	1194	N	1194	-0-		-0-	-0-	33	1	1159	3	N	-0-	1	5			59
								2	4									
*06	1008	N	1008	-0-		-0-	-0-	32	1	974	3	N	-0-					59
								2	4									
07	1302	N	998	-0-		-304	-0-	30	1	966	3	N	-0-	10	5			49
								2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	381	-0-		-54	-0-	7	1	371	3	N	1					134
								2	4	1	9							
03	434	N	423	-0-		-11	-0-	9	1	412	3	N	-0-					134
								2	4									
04	420	N	387	-0-		-33	-0-	4	1	382	3	N	-0-					134
								1	4									
05	403	N	393	-0-		-10	-0-	8	1	375	3	N	7					141
								2	4	8	9							
*06	480	N	480	-0-		-0-	-0-	9	1	459	3	N	9					150
								2	4	10	9							
*07	501	N	501	-0-		-0-	-0-	9	1	484	3	N	5					155
								2	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

02	754	N	625	-0-	-129	-0-	29	1	594	3	N	-0-					20
							2	4									
03	737	N	737	-0-	-0-	-0-	32	1	695	3	N	7					27
							2	4	8	9							
04	690	N	682	-0-	-8	-0-	11	1	656	3	N	13					40
							1	4	14	9							
05	914	N	914	-0-	-0-	-0-	61	1	840	3	N	10					50
							2	4	11	9							
*06	1062	N	1062	-0-	-0-	-0-	114	1	946	3	N	-0-					50
							2	4									
*07	1117	N	1117	-0-	-0-	-0-	81	1	1026	3	N	7					57
							2	4	8	9							

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

02	870	N	494	-0-	-376	-0-	7	1	485	3	N	-0-					165
							2	4									
03	961	N	770	-0-	-191	-0-	9	1	759	3	N	-0-					165
							2	4									
04	910	N	910	-0-	-0-	-0-	4	1	905	3	N	-0-					165
							1	4									
05	944	N	944	-0-	-0-	-0-	11	1	931	3	N	-0-					165
							2	4									
*06	920	N	920	-0-	-0-	-0-	14	1	904	3	N	-0-					165
							2	4									
*07	937	N	937	-0-	-0-	-0-	14	1	921	3	N	-0-					165
							2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

02	1124	N	1124	-0-	-0-	-0-	75	1	1047	3	N	-0-					143
							2	4									
03	1268	N	1268	-0-	-0-	-0-	33	1	1233	3	N	-0-					143
							2	4									
04	1440	N	1024	-0-	-416	-0-	12	1	1011	3	N	-0-					143
							1	4									
05	1209	N	1069	-0-	-140	-0-	28	1	1039	3	N	-0-					143
							2	4									
*06	1230	N	947	-0-	-283	-0-	23	1	922	3	N	-0-					143
							2	4									
*07	1178	N	1178	-0-	-0-	-0-	36	1	1139	3	N	1					144
							2	4	1	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1162	-0-	-172	-0-	25	1	1135	2	N	-0-					-0-
							2	4									
03	1364	N	1168	-0-	-196	-0-	23	1	1143	2	N	-0-					-0-
							2	4									
04	1175	N	1175	-0-	-0-	-0-	13	1	1161	2	N	-0-					-0-
							1	4									
05	1314	N	1314	-0-	-0-	-0-	26	1	1286	2	N	-0-					-0-
							2	4									
06	1347	N	1347	-0-	-0-	-0-	27	1	1318	2	N	-0-					-0-
							2	4									
*07	1372	N	1372	-0-	-0-	-0-	29	1	1341	2	N	-0-					-0-
							2	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

02	1189	N	592	-0-	-597	-0-	12	1	578	3	N	-0-					7
							2	4									
03	1101	N	1101	-0-	-0-	-0-	24	1	1068	3	N	6					13
							2	4	7	9							
04	1093	N	1093	-0-	-0-	-0-	10	1	1082	3	N	-0-					13
							1	4									
05	1453	N	1453	-0-	-0-	-0-	32	1	1419	3	N	-0-					13
							2	4									
*06	1148	N	1148	-0-	-0-	-0-	24	1	1114	3	N	7					20
							2	4	8	9							
*07	1246	N	1246	-0-	-0-	-0-	23	1	1217	3	N	4					24
							2	4	4	9							

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

02	725	N	689	-0-	-36	-0-	24	1	663	3	N	-0-					74
							2	4									
03	723	N	723	-0-	-0-	-0-	27	1	694	3	N	-0-					74
							2	4									
04	623	N	623	-0-	-0-	-0-	13	1	609	3	N	-0-					74
							1	4									
05	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-	14	5			60
							2	4									
*06	725	N	725	-0-	-0-	-0-	17	1	706	3	N	-0-					60
							2	4									
*07	830	N	830	-0-	-0-	-0-	16	1	810	3	N	2					62
							2	4	2	9							

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					27
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					27
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					27
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	7	5			20
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					85
03	682	N	679	-0-	-3	-0-	679	3			N	-0-					85
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					85
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					85
*06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					85
07	806	N	720	-0-	-86	-0-	720	3			N	-0-	15	5			70

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1243	-0-	-4	-0-	1243	3			N	-0-					34
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					34
04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					34
05	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					34
*06	1380	N	1378	-0-	-2	-0-	1378	3			N	-0-					34
07	1395	N	1358	-0-	-37	-0-	1358	3			N	-0-					34

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	650	-0-	-278	-0-	19	1	629	3	N	-0-					77
							2	4									
03	978	N	978	-0-	-0-	-0-	22	1	954	3	N	-0-					77
							2	4									
04	904	N	904	-0-	-0-	-0-	10	1	882	3	N	10					87
							1	4	11	9							
05	1048	N	1048	-0-	-0-	-0-	27	1	1015	3	N	4					91
							2	4	4	9							
*06	960	N	937	-0-	-23	-0-	23	1	901	3	N	10					101
							2	4	11	9							
*07	1053	N	1053	-0-	-0-	-0-	23	1	1025	3	N	3					104
							2	4	3	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	22	1	841	3	N	20					101
							2	4	22	9							
03	1643	N	1165	-0-	-478	-0-	19	1	1033	3	N	101					202
							2	4	111	9							
04	1020	N	782	-0-	-238	-0-	8	1	709	3	N	58	188	1			72
							1	4	64	9							
05	961	N	203	-0-	-758	-0-	2	1	197	3	N	2					74
							2	4	2	9							
*06	1140	N	10	-0-	-1130	-0-	2	4	8	9	N	7					81
07	837	N	5	-0-	-832	-0-	2	4	3	9	N	3					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	7	1	202	3	N	-0-					64
							2	4									
03	253	N	253	-0-	-0-	-0-	8	1	237	3	N	5					69
							2	4	6	9							
04	245	N	245	-0-	-0-	-0-	4	1	238	3	N	2					71
							1	4	2	9							
05	239	N	239	-0-	-0-	-0-	8	1	229	3	N	-0-					71
							2	4									
*06	240	N	220	-0-	-20	-0-	8	1	210	3	N	-0-					71
							2	4									
07	248	N	228	-0-	-20	-0-	8	1	215	3	N	3					74
							2	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-		-0-	-0-	16	1	731	3	N	-0-					86
								2	4									
03	807	N	807	-0-		-0-	-0-	16	1	786	3	N	3					89
								2	4	3	9							
04	798	N	798	-0-		-0-	-0-	8	1	786	3	N	3					92
								1	4	3	9							
05	863	N	863	-0-		-0-	-0-	17	1	844	3	N	-0-					92
								2	4									
*06	804	N	804	-0-		-0-	-0-	17	1	781	3	N	4					96
								2	4	4	9							
*07	855	N	855	-0-		-0-	-0-	17	1	794	3	N	38					134
								2	4	42	9							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	1212	-0-		-992	-0-	68	1	1142	3	N	-0-					55
								2	4									
03	2275	X	2275	-0-		-0-	-0-	71	1	2202	3	N	-0-					55
								2	4									
04	2184	X	2184	-0-		-0-	-0-	45	1	2136	3	N	2					57
								1	4	2	9							
05	2110	X	2110	-0-		-0-	-0-	63	1	2045	3	N	-0-					57
								2	4									
*06	2190	X	1926	-0-		-264	-0-	57	1	1867	3	N	-0-					57
								2	4									
07	2263	X	2234	-0-		-29	-0-	64	1	2168	3	N	-0-					57
								2	4									

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	567	-0-		-129	-0-	7	1	558	3	N	-0-					101
								2	4									
03	713	N	678	-0-		-35	-0-	9	1	661	3	N	5					106
								2	4	6	9							
04	660	N	451	-0-		-209	-0-	4	1	444	3	N	2					108
								1	4	2	9							
05	620	N	301	-0-		-319	-0-	10	1	288	3	N	1					109
								2	4	1	9							
*06	940	N	940	-0-		-0-	-0-	31	1	907	3	N	-0-					109
								2	4									
07	465	N	249	-0-		-216	-0-	9	1	238	3	N	-0-					109
								2	4									

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	579	-0-		-668	-0-	15	1	562	3	N	-0-					161
								2	4									
03	1159	N	1159	-0-		-0-	-0-	24	1	1122	3	N	10					171
								2	4	11	9							
04	1156	N	1156	-0-		-0-	-0-	13	1	1138	3	N	4					175
								1	4	4	9							
05	1433	N	1433	-0-		-0-	-0-	43	1	1385	3	N	3					178
								2	4	3	9							
*06	1194	N	1194	-0-		-0-	-0-	41	1	1138	3	N	12					190
								2	4	13	9							
07	1209	N	1123	-0-		-86	-0-	33	1	1079	3	N	8					198
								2	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1139	-0-	-50	-0-	10	1	1127	2	N	-0-					28
							2	4									
03	1298	N	1298	-0-	-0-	-0-	11	1	1285	2	N	-0-					28
							2	4									
04	1200	N	1187	-0-	-13	-0-	5	1	1181	2	N	-0-					28
							1	4									
05	1232	N	1232	-0-	-0-	-0-	9	1	1221	2	N	-0-					28
							2	4									
06	1260	N	1152	-0-	-108	-0-	9	1	1132	2	N	8					36
							2	4	9	9							
07	1240	N	1186	-0-	-54	-0-	9	1	1173	2	N	2					38
							2	4	2	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	893	-0-	-760	-0-	27	1	864	2	N	-0-					59
							2	4									
03	3353	X	3353	-0-	-0-	-0-	77	1	3274	2	N	-0-					59
							2	4									
04	2974	X	2974	-0-	-0-	-0-	39	1	2934	2	N	-0-	32	5			27
							1	4									
05	3070	X	3070	-0-	-0-	-0-	93	1	2975	2	N	-0-					27
							2	4									
06	3240	X	2867	-0-	-373	-0-	97	1	2768	2	N	-0-					27
							2	4									
07	3348	X	2002	-0-	-1346	-0-	60	1	1938	2	N	2					29
							2	4	2	9							

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1248	-0-	-405	-0-	38	1	1208	3	N	-0-					27
							2	4									
03	1674	N	1282	-0-	-392	-0-	43	1	1237	3	N	-0-					27
							2	4									
04	1500	N	1084	-0-	-416	-0-	30	1	1053	3	N	-0-	10	5			17
							1	4									
05	1333	N	1049	-0-	-284	-0-	31	1	1016	3	N	-0-	4	5			13
							2	4									
*06	1230	N	865	-0-	-365	-0-	23	1	834	3	N	5					18
							2	4	6	9							
07	1116	N	903	-0-	-213	-0-	20	1	877	3	N	4					22
							2	4	4	9							

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1750	-0-	-193	-0-	1739	2	11	9	N	10					102
03	2138	N	2138	-0-	-0-	-0-	2136	2	2	9	N	2					104
04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					104
05	1997	N	1997	-0-	-0-	-0-	1991	2	6	9	N	5					109
*06	2070	N	1971	-0-	-99	-0-	1963	2	8	9	N	7	20	5			96
07	2108	N	1797	-0-	-311	-0-	1797	2			N	-0-					96

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

02	1018	N	1018	-0-	-0-	-0-	24	1	992	3	N	-0-					30
							2	4									
03	1082	N	1082	-0-	-0-	-0-	24	1	1037	3	N	17					47
							2	4	19	9							
04	1140	N	985	-0-	-155	-0-	12	1	961	3	N	10					57
							1	4	11	9							
05	1129	N	1129	-0-	-0-	-0-	29	1	1095	3	N	3					60
							2	4	3	9							
*06	1066	N	1066	-0-	-0-	-0-	29	1	1012	3	N	21					81
							2	4	23	9							
*07	1048	N	1048	-0-	-0-	-0-	29	1	1011	3	N	5					86
							2	4	6	9							

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

02	899	N	274	-0-	-625	-0-	5	1	267	3	N	-0-					71
							2	4									
03	1023	N	819	-0-	-204	-0-	22	1	792	3	N	3					74
							2	4	3	9							
04	808	N	808	-0-	-0-	-0-	10	1	797	3	N	-0-					74
							1	4									
05	901	N	901	-0-	-0-	-0-	22	1	864	3	N	12					86
							2	4	13	9							
*06	782	N	782	-0-	-0-	-0-	24	1	756	3	N	-0-					86
							2	4									
07	837	N	798	-0-	-39	-0-	24	1	772	3	N	-0-					86
							2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

02	261	N	182	-0-	-79	-0-	3	1	177	3	N	-0-					29
							2	4									
03	173	N	173	-0-	-0-	-0-	4	1	167	3	N	-0-					29
							2	4									
04	150	N	144	-0-	-6	-0-	2	1	141	3	N	-0-					29
							1	4									
05	186	N	157	-0-	-29	-0-	6	1	149	3	N	-0-					29
							2	4									
*06	180	N	25	-0-	-155	-0-	4	1	19	3	N	-0-					29
							2	4									
07	155	N	124	-0-	-31	-0-	5	1	117	3	N	-0-					29
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1334	-0-	-290	-0-	30	1	1302	3	N	-0-			30
							2	4							
03	1736	N	1539	-0-	-197	-0-	28	1	1498	3	N	10			40
							2	4	11	9					
04	1505	N	1505	-0-	-0-	-0-	14	1	1490	3	N	-0-			40
							1	4							
05	1618	N	1618	-0-	-0-	-0-	31	1	1564	3	N	19			59
							2	4	21	9					
*06	2230	N	2230	-0-	-0-	-0-	51	1	2177	3	N	-0-			59
							2	4							
*07	1819	N	1819	-0-	-0-	-0-	45	1	1759	3	N	12			71
							2	4	13	9					

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

02	1363	N	684	-0-	-679	-0-	17	1	665	3	N	-0-			42
							2	4							
03	1252	N	1252	-0-	-0-	-0-	32	1	1218	3	N	-0-			42
							2	4							
04	1152	N	1152	-0-	-0-	-0-	12	1	1139	3	N	-0-	8	5	34
							1	4							
05	1509	N	1509	-0-	-0-	-0-	36	1	1453	3	N	16			50
							2	4	18	9					
*06	1283	N	1283	-0-	-0-	-0-	31	1	1239	3	N	10			60
							2	4	11	9					
*07	1326	N	1326	-0-	-0-	-0-	33	1	1284	3	N	6			66
							2	4	7	9					

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

02	754	N	455	-0-	-299	-0-	455	3			N	-0-			171
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-			171
04	630	N	507	-0-	-123	-0-	507	3			N	-0-			171
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-			171
*06	865	N	865	-0-	-0-	-0-	857	3	8	9	N	7			178
*07	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5			183

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

02	1392	N	1076	-0-	-316	-0-	30	1	1044	3	N	-0-			160
							2	4							
03	1395	N	1223	-0-	-172	-0-	32	1	1189	3	N	-0-			160
							2	4							
04	1230	N	1129	-0-	-101	-0-	16	1	1112	3	N	-0-			160
							1	4							
05	1312	N	1312	-0-	-0-	-0-	37	1	1273	3	N	-0-			160
							2	4							
*06	1328	N	1328	-0-	-0-	-0-	43	1	1283	3	N	-0-			160
							2	4							
*07	1310	N	1310	-0-	-0-	-0-	36	1	1266	3	N	5			165
							2	4	6	9					

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

02	1352	N	1352	-0-	-0-	-0-	36	1	1314	3	N	-0-					-0-
							2	4									
03	1463	N	1463	-0-	-0-	-0-	40	1	1421	3	N	-0-					-0-
							2	4									
04	1974	N	1974	-0-	-0-	-0-	61	1	1911	3	N	-0-					-0-
							2	4									
05	1834	N	1834	-0-	-0-	-0-	57	1	1775	3	N	-0-					-0-
							2	4									
06	1684	N	1684	-0-	-0-	-0-	54	1	1625	3	N	3					3
							2	4	3	9							
07	2046	N	1680	-0-	-366	-0-	53	1	1625	3	N	-0-					3
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

02	290	N	259	-0-	-31	-0-	3	1	254	3	N	-0-					129
							2	4									
03	269	N	269	-0-	-0-	-0-	3	1	264	3	N	-0-					129
							2	4									
04	330	N	225	-0-	-105	-0-	1	1	223	3	N	-0-					129
							1	4									
*05	279	N	209	-0-	-70	-0-	4	1	203	3	N	-0-					129
							2	4									
*06	270	N	183	-0-	-87	-0-	5	1	176	3	N	-0-					129
							2	4									
*07	269	N	269	-0-	-0-	-0-	6	1	261	3	N	-0-	3	5			126
							2	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

02	1827	N	1609	-0-	-218	-0-	199	1	1358	3	N	45					161
							2	4	50	9							
03	1674	N	1558	-0-	-116	-0-	202	1	1346	3	N	7					168
							2	4	8	9							
04	1770	N	1476	-0-	-294	-0-	104	1	1330	3	N	37					205
							1	4	41	9							
05	1705	N	1576	-0-	-129	-0-	208	1	1349	3	N	15	186	1			34
							2	4	17	9							
*06	1569	N	1569	-0-	-0-	-0-	209	1	1325	3	N	30					64
							2	4	33	9							
*07	1560	N	1560	-0-	-0-	-0-	209	1	1319	3	N	27					91
							2	4	30	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1050	-0-	-951	-0-	24	1	1024	3	N	-0-					35
							2	4									
03	1364	N	1288	-0-	-76	-0-	32	1	1248	3	N	5					40
							2	4	6	9							
04	1337	N	1337	-0-	-0-	-0-	11	1	1319	3	N	5					45
							1	4	6	9							
*05	1477	N	1477	-0-	-0-	-0-	32	1	1441	3	N	2					47
							2	4	2	9							
*06	1365	N	1365	-0-	-0-	-0-	40	1	1304	3	N	17					64
							2	4	19	9							
07	1395	N	1190	-0-	-205	-0-	35	1	1147	3	N	5					69
							2	4	6	9							

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	809	-0-	-902	-0-	21	1	786	3	N	-0-					180
							2	4									
03	1605	N	1605	-0-	-0-	-0-	41	1	1553	3	N	8					188
							2	4	9	9							
04	1380	N	1212	-0-	-168	-0-	16	1	1180	3	N	14					202
							1	4	15	9							
05	868	N	2	-0-	-866	-0-	2	4			N	-0-					202
*06	1560	N	182	-0-	-1378	-0-	61	1	106	3	N	12	190	1			24
							2	4	13	9							
07	1240	N	222	-0-	-1018	-0-	220	1	2	4	N	-0-					24

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	899	-0-	-667	-0-	34	1	863	3	N	-0-					12
							2	4									
03	1727	N	1727	-0-	-0-	-0-	62	1	1663	3	N	-0-					12
							2	4									
04	1444	N	1444	-0-	-0-	-0-	26	1	1417	3	N	-0-					12
							1	4									
05	1747	N	1747	-0-	-0-	-0-	62	1	1674	3	N	8					20
							2	4	9	9							
*06	1680	N	1448	-0-	-232	-0-	39	1	1407	3	N	-0-					20
							2	4									
*07	1495	N	1495	-0-	-0-	-0-	33	1	1460	3	N	-0-					20
							2	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	425	-0-	-68	-0-	14	1	409	3	N	-0-					10
							2	4									
03	453	N	453	-0-	-0-	-0-	16	1	435	3	N	-0-					10
							2	4									
04	436	N	436	-0-	-0-	-0-	9	1	426	3	N	-0-					10
							1	4									
05	472	N	472	-0-	-0-	-0-	16	1	454	3	N	-0-					10
							2	4									
*06	460	N	460	-0-	-0-	-0-	16	1	440	3	N	2					12
							2	4	2	9							
*07	513	N	513	-0-	-0-	-0-	19	1	492	3	N	-0-	7	5			5
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1012	-0-	-119	-0-	19	1	961	3	N	27					323
							2	4	30	9							
03	1162	N	1162	-0-	-0-	-0-	19	1	1119	3	N	20	192	1			151
							2	4	22	9							
04	1160	N	1160	-0-	-0-	-0-	10	1	1082	3	N	61					212
							1	4	67	9							
05	1296	N	1296	-0-	-0-	-0-	25	1	1262	3	N	6					218
							2	4	7	9							
*06	1264	N	1264	-0-	-0-	-0-	23	1	1209	3	N	27					245
							2	4	30	9							
*07	1222	N	1222	-0-	-0-	-0-	24	1	1179	3	N	15					260
							2	4	17	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	817	-0-	-430	-0-	24	1	791	3	N	-0-					59
							2	4									
03	1271	N	1076	-0-	-195	-0-	23	1	1051	3	N	-0-					59
							2	4									
04	540	N	434	-0-	-106	-0-	5	1	428	3	N	-0-					59
							1	4									
05	868	N	388	-0-	-480	-0-	15	1	371	3	N	-0-					59
							2	4									
*06	1050	N	427	-0-	-623	-0-	25	1	400	3	N	-0-					59
							2	4									
*07	553	N	553	-0-	-0-	-0-	14	1	537	3	N	-0-					59
							2	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	13	1	276	3	N	-0-					99
							2	4									
03	311	N	311	-0-	-0-	-0-	14	1	295	3	N	-0-					99
							2	4									
04	288	N	288	-0-	-0-	-0-	6	1	281	3	N	-0-					99
							1	4									
05	316	N	316	-0-	-0-	-0-	15	1	299	3	N	-0-					99
							2	4									
*06	300	N	276	-0-	-24	-0-	14	1	260	3	N	-0-	8	5			91
							2	4									
07	310	N	245	-0-	-65	-0-	12	1	231	3	N	-0-					91
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	49	-0-	-38	-0-	49	3			N	-0-					60
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					60
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					60
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					60
*06	60	N	55	-0-	-5	-0-	55	3			N	-0-					60
07	62	N	59	-0-	-3	-0-	46	3	13	9	N	12					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4074	X	4074	-0-	-0-	-0-	60	1	3989	3	N	21					181
							2	4	23	9							
03	4113	X	4113	-0-	-0-	-0-	59	1	4031	3	N	19	185	1			15
							2	4	21	9							
04	3807	X	3807	-0-	-0-	-0-	30	1	3770	3	N	5					20
							1	4	6	9							
05	4340	X	4026	-0-	-314	-0-	67	1	3957	3	N	-0-					20
							2	4									
*06	4200	X	3857	-0-	-343	-0-	68	1	3761	3	N	24					44
							2	4	26	9							
07	4340	X	3899	-0-	-441	-0-	67	1	3805	3	N	23					67
							2	4	25	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	440	-0-	-53	-0-	7	1	431	3	N	-0-					176
							2	4									
03	501	N	501	-0-	-0-	-0-	7	1	492	3	N	-0-					176
							2	4									
04	469	N	469	-0-	-0-	-0-	4	1	464	3	N	-0-					176
							1	4									
05	486	N	486	-0-	-0-	-0-	8	1	476	3	N	-0-					176
							2	4									
*06	480	N	472	-0-	-8	-0-	7	1	463	3	N	-0-					176
							2	4									
07	496	N	489	-0-	-7	-0-	7	1	474	3	N	5					181
							2	4	6	9							

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	1791	-0-	-529	-0-	1787	2	4	9	N	4					34
03	2480	X	1973	-0-	-507	-0-	1973	2			N	-0-					34
04	2310	X	1834	-0-	-476	-0-	1834	2			N	-0-					34
05	2387	X	1809	-0-	-578	-0-	1809	2			N	-0-					34
06	2010	X	1912	-0-	-98	-0-	1912	2			N	-0-					34
07	1984	X	1973	-0-	-11	-0-	1973	2			N	-0-					34

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3386	-0-	-239	-0-	3345	3	41	9	N	37					220
03	3397	X	3397	-0-	-0-	-0-	3371	3	26	9	N	24					244
04	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					244
05	3627	X	3108	-0-	-519	-0-	3088	3	20	9	N	18					262
*06	3510	X	3062	-0-	-448	-0-	3062	3			N	-0-	13	5			249
07	3627	X	2907	-0-	-720	-0-	2887	3	20	9	N	18					267

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

02	2871 X	847	-0-	-2024	-0-	34	1	811	3	N	-0-					227
						2	4									
03	2883 X	585	-0-	-2298	-0-	25	1	558	3	N	-0-					227
						2	4									
04	2730 X	2295	-0-	-435	-0-	14	1	2135	3	N	132	177	1	165	5	17
						1	4	145	9							
05	2542 X	1586	-0-	-956	-0-	22	1	1562	3	N	-0-					17
						2	4									
*06	2325 X	2325	-0-	-0-	-0-	30	1	2292	3	N	1					18
						2	4	1	9							
*07	2433 X	2433	-0-	-0-	-0-	33	1	2398	3	N	-0-					18
						2	4									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

02	1305 N	1242	-0-	-63	-0-	1242	2			N	-0-					-0-
03	1344 N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1265 N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
05	1317 N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	1290 N	1201	-0-	-89	-0-	1201	3			N	-0-					-0-
*07	1245 N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

02	5800 X	5390	-0-	-410	-0-	5357	2	33	9	N	30					82
03	6045 X	5732	-0-	-313	-0-	5718	2	14	9	N	13					95
04	5610 X	5238	-0-	-372	-0-	5235	2	3	9	N	3					98
05	5184 X	5184	-0-	-0-	-0-	5184	3			N	-0-					98
06	5795 X	5795	-0-	-0-	-0-	5795	3			N	-0-					98
*07	5766 X	5635	-0-	-131	-0-	5624	3	11	9	N	10					108

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2663	X	2663	-0-	-0-	-0-	67	1	2594	2	N	-0-					105
							2	4									
03	2690	X	2690	-0-	-0-	-0-	66	1	2622	2	N	-0-					105
							2	4									
04	2545	X	2545	-0-	-0-	-0-	34	1	2510	2	N	-0-					105
							1	4									
05	2482	X	2482	-0-	-0-	-0-	61	1	2419	2	N	-0-					105
							2	4									
06	2553	X	2553	-0-	-0-	-0-	67	1	2484	2	N	-0-	6	5			99
							2	4									
*07	2535	X	2535	-0-	-0-	-0-	66	1	2460	2	N	6					105
							2	4	7	9							

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1583	-0-	-244	-0-	35	1	1546	3	N	-0-					66
							2	4									
03	1860	X	1662	-0-	-198	-0-	42	1	1617	3	N	1					67
							2	4	1	9							
04	1710	X	1489	-0-	-221	-0-	19	1	1459	3	N	9					76
							1	4	10	9							
05	1705	X	1474	-0-	-231	-0-	40	1	1432	3	N	-0-					76
							2	4									
*06	1650	X	1229	-0-	-421	-0-	19	1	1208	3	N	-0-	7	5			69
							2	4									
07	1705	X	1249	-0-	-456	-0-	22	1	1225	3	N	-0-					69
							2	4									

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		70670	-0-	70670	379413	64841	2	2	4	N	5297	5284	1	69	5	57
							5827	9									
03	441194	X	61781	-0-	-379413	-0-	56947	2	2	4	N	4393	4310	1			140
							4832	9									
04	66000	X	45632	-0-	-20368	-0-	41845	2	2	4	N	3441	3404	1			177
							3785	9									
*05	68200	X	37804	-0-	-30396	-0-	34346	2	2	4	N	3142	3172	1	5	5	142
							3456	9									
*06	66000	X	28209	-0-	-37791	-0-	25510	2	2	4	N	2452	2465	1			129
							2697	9									
07	68200	X	20045	-0-	-48155	-0-	17421	2	2	4	N	2384	2202	1			311
							2622	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	892	892	5			-0-
11	0		21194	-0-	21194	21194	16606	2	4588	9	N	4171	4171	1			-0-
12	0		-0-	-0-	-0-	21194					N	501	501	1			-0-
01	0		16144	-0-	16144	37338	13837	2	2	4	N	2095	1999	1			96
							2305	9									
*02	59324	X	21986	-0-	-37338	-0-	19553	2	2	4	N	2210	2212	1			94
							2431	9									
*03	19776	X	19776	-0-	-0-	-0-	18179	2	2	4	N	1450	1472	1			72
							1595	9									
*04	19807	X	19807	-0-	-0-	-0-	18588	2	2	4	N	1106	1126	1			52
							1217	9									
*05	20554	X	20554	-0-	-0-	-0-	19538	2	2	4	N	922	877	1	18	5	79
							1014	9									
*06	17407	X	17407	-0-	-0-	-0-	16417	2	1	4	N	899	769	1	125	5	84
							989	9									
07	7688	X	5738	-0-	-1950	-0-	4975	2	763	9	N	694	687	1			91

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

11	0		24395	-0-	24395	24395	18858	2	1	4	N	5033	4705	1			328
							5536	9									
12	0		84052	-0-	84052	108447	78370	2	5682	9	N	5165	5259	1			234
*01	0		74318	-0-	74318	182765	63703	2	10615	9	N	9650	9517	1	55	5	312
02	0		70325	-0-	70325	253090	62949	2	2	4	N	6704	6913	1	22	5	81
							7374	9									
*03	316287	X	63197	-0-	-253090	-0-	57484	2	2	4	N	5192	5041	1			232
							5711	9									
04	72210	X	56917	-0-	-15293	-0-	52327	2	2	4	N	4171	4211	1			192
							4588	9									
05	74617	X	52137	-0-	-22480	-0-	47616	2	2	4	N	4108	3998	1			302
							4519	9									
06	72210	X	46047	-0-	-26163	-0-	42623	2	1	4	N	3112	3050	1	83	5	281
							3423	9									
*07	74617	X	45505	-0-	-29112	-0-	42245	2	3260	9	N	2964	3074	1			171

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		22657	-0-	22657	22657	21803	2	854	9	N	776	690	1			86
12	0		57923	-0-	57923	80580	56482	2	1441	9	N	1310	1313	1			83
01	0		63231	-0-	63231	143811	61843	2	1388	9	N	1262	1145	1	108	5	92
02	0		59937	-0-	59937	203748	58886	2	1051	9	N	955	956	1			91
*03	258315	X	54567	-0-	-203748	-0-	53845	2	722	9	N	656	725	1			22
04	56310	X	44715	-0-	-11595	-0-	43937	2	778	9	N	707	569	1	113	5	47
05	58187	X	43054	-0-	-15133	-0-	42393	2	661	9	N	601	561	1			87
06	56310	X	36432	-0-	-19878	-0-	35695	2	737	9	N	670	565	1	121	5	71
07	58187	X	32230	-0-	-25957	-0-	31654	2	576	9	N	524	535	1			60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		66626	-0-	66626	66626	45293	2	2	4	N	19392	19334	1			58
							21331	9									
01	0		97940	-0-	97940	164566	76154	2	2	4	N	19804	19779	1			83
							21784	9									
02	0		95080	-0-	95080	259646	79209	2	2	4	N	14426	14367	1			142
							15869	9									
03	0		108657	-0-	108657	368303	94635	2	2	4	N	12745	12792	1			95
							14020	9									
*04	460875	X	92572	-0-	-368303	-0-	81909	2	2	4	N	9692	9681	1			106
							10661	9									
05	104005	X	32698	-0-	-71307	-0-	28700	2	1	4	N	3634	3379	1	121	5	240
							3997	9									
*06	100650	X	36020	-0-	-64630	-0-	30252	2	5768	9	N	5244	5284	1	96	5	104
07	104005	X	59869	-0-	-44136	-0-	53823	2	6046	9	N	5496	5069	1			531

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

01	0		36831	-0-	36831	36831	27728	2	9103	9	N	8275	7898	1			377
*02	0		41810	-0-	41810	78641	32200	2	9610	9	N	8736	8740	1			373
03	0		36775	-0-	36775	115416	30474	2	6301	9	N	5728	5816	1			285
04	0		29284	-0-	29284	144700	24481	2	4803	9	N	4366	4447	1			204
*05	174318	X	29618	-0-	-144700	-0-	25610	2	4008	9	N	3644	3465	1	71	5	312
*06	27195	X	27195	-0-	-0-	-0-	23738	2	3457	9	N	3143	3111	1	14	5	330
*07	25548	X	25548	-0-	-0-	-0-	22895	2	2653	9	N	2412	2713	1			29

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

*01	0		60245	-0-	60245	60245	55074	2	5171	9	N	4701	4526	1	26	5	149
02	0		58243	-0-	58243	118488	54735	2	3508	9	N	3189	3288	1	11	5	39
03	0		51976	-0-	51976	170464	49261	2	2715	9	N	2468	2397	1			110
*04	0		52349	-0-	52349	222813	50165	2	2184	9	N	1985	2003	1			92
*05	271186	X	48373	-0-	-222813	-0-	46226	2	2147	9	N	1952	1901	1			143
06	59850	X	42595	-0-	-17255	-0-	40861	2	1734	9	N	1576	1569	1	39	5	111
*07	61845	X	40467	-0-	-21378	-0-	38891	2	1576	9	N	1433	1462	1			82

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

08	SHUT IN	1630	-0-	1630	4647	1482	2	2	4	N	133					165
						146	9									
09	SHUT IN	2364	-0-	2364	7011	2202	2	2	4	N	145	24	5			286
						160	9									
10	SHUT IN	1925	-0-	1925	8936	1861	2	2	4	N	56	163	1			179
						62	9									
11	SHUT IN	1856	-0-	1856	10792	1674	2	2	4	N	164	32	5			311
						180	9									
12	SHUT IN	2043	-0-	2043	12835	219	1	1653	2	N	154	169	1			296
						2	4	169	9							
01	SHUT IN	1958	-0-	1958	14793	194	1	1578	2	N	167	183	1			280
						2	4	184	9							
02	SHUT IN	1716	-0-	1716	16509	182	1	1432	2	N	91					371
						2	4	100	9							
03	SHUT IN	1683	-0-	1683	18192	177	1	1504	2	N	-0-					371
						2	4									
04	SHUT IN	1751	-0-	1751	19943	179	1	1447	2	N	112	168	1			315
						2	4	123	9							
05	SHUT IN	1669	-0-	1669	21612	181	1	1486	2	N	-0-					315
						2	4									
06	SHUT IN	1735	-0-	1735	23347	182	1	1398	2	N	139	170	1			284
						2	4	153	9							
07	SHUT IN	1602	-0-	1602	24949	182	1	1374	2	N	40					324
						2	4	44	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8985	-0-	8985	8985	8468	2	1	4	N	469	371	1			98
							516	9									
02	0		11764	-0-	11764	20749	11551	2	2	4	N	192	190	1			100
							211	9									
03	0		11010	-0-	11010	31759	10615	2	2	4	N	357	368	1			89
							393	9									
04	0		9844	-0-	9844	41603	9468	2	2	4	N	340	186	1	82	5	161
							374	9									
*05	51505	X	9902	-0-	-41603	-0-	9886	2	2	4	N	13	30	5			144
							14	9									
*06	24210	X	10414	-0-	-13796	-0-	9988	2	2	4	N	385	191	1	242	5	96
							424	9									
07	25017	X	NO RPT	-0-	-25017	-0-					N	NO RPT					96

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	23153	X	NO RPT	-0-	-23153	-0-					N	NO RPT					-0-
06	53430	X	NO RPT	-0-	-53430	-0-					N	NO RPT					-0-
07	55211	X	NO RPT	-0-	-55211	-0-					N	NO RPT					-0-

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	82800	X	NO RPT	-0-	-82800	-0-					N	NO RPT					-0-
07	111600	X	NO RPT	-0-	-111600	-0-					N	NO RPT					-0-

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	8855	X	NO RPT	-0-	-8855	-0-					N	NO RPT					-0-
06	37950	X	NO RPT	-0-	-37950	-0-					N	NO RPT					-0-
07	39215	X	NO RPT	-0-	-39215	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

02	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10
03	261	N	261	-0-	-0-	-0-	103	1	158	3	Y	-0-					10
04	254	N	254	-0-	-0-	-0-	103	1	151	3	Y	-0-					10
05	363	N	363	-0-	-0-	-0-	103	1	260	3	Y	-0-					10
06	251	N	251	-0-	-0-	-0-	103	1	148	3	Y	-0-					10
07	248	N	245	-0-	-3	-0-	103	1	142	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

02	406	N	379	-0-	-27	-0-	379	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	X	55	-0-	-1540	-0-	5	1	50	3	N	-0-					39
03	1705	X	503	-0-	-1202	-0-	22	1	481	3	N	-0-					39
04	1650	X	688	-0-	-962	-0-	34	1	654	3	N	-0-					39
05	2053	X	2053	-0-	-0-	-0-	74	1	1979	3	N	-0-					39
06	2190	X	2190	-0-	-0-	-0-	72	1	2118	3	N	-0-					39
07	713	X	236	-0-	-477	-0-	74	1	160	3	N	2					39
							2	9									

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	850	-0-	-136	-0-	850	3			N	-0-					122
03	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					122
04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					122
05	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					122
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					122
*07	1747	N	1747	-0-	-0-	-0-	1743	3	4	9	N	4					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	477	-0-	-248	-0-	22	1	455	3	N	-0-					129
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					129
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					129
05	496	N	466	-0-	-30	-0-	466	3			N	-0-					129
06	510	N	431	-0-	-79	-0-	431	3			N	-0-					129
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	369	-0-	-124	-0-	58	1	311	2	N	-0-					62
03	434	N	374	-0-	-60	-0-	62	1	295	2	N	15					77
							17	9									
04	510	N	291	-0-	-219	-0-	60	1	231	2	N	-0-					77
05	403	N	383	-0-	-20	-0-	62	1	321	2	N	-0-					77
06	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					77
*07	433	N	433	-0-	-0-	-0-	62	1	371	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	52	1	777	2	N	6					118
							7	9									
03	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					118
04	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-					118
05	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					118
06	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					118
07	1116	N	876	-0-	-240	-0-	62	1	814	2	N	-0-					118

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

02	435	N	-0-	-0-	-435	-0-					N	-0-					37
03	617	N	617	-0-	-0-	-0-	56	1	555	2	N	5	5	8			37
							6	9									
04	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					37
05	522	N	522	-0-	-0-	-0-	62	1	460	2	N	-0-					37
06	600	N	473	-0-	-127	-0-	60	1	413	2	N	-0-					37
07	527	N	503	-0-	-24	-0-	62	1	441	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

02	619	N	619	-0-	-0-	-0-	14	1	602	2	N	3	3	8			22
							3	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	651	N	-0-	-0-	-651	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

02	797	N	797	-0-	-0-	-0-	58	1	739	2	N	-0-					19
03	899	N	843	-0-	-56	-0-	62	1	781	2	N	-0-					19
04	900	N	781	-0-	-119	-0-	60	1	721	2	N	-0-					19
05	837	N	806	-0-	-31	-0-	62	1	744	2	N	-0-					19
06	810	N	658	-0-	-152	-0-	60	1	598	2	N	-0-					19
07	806	N	10	-0-	-796	-0-	2	1	8	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

02	435	N	375	-0-	-60	-0-	52	1	313	2	N	9					192
							10	9									
03	434	N	390	-0-	-44	-0-	60	1	319	2	N	10	169	1			33
							11	9									
04	480	N	429	-0-	-51	-0-	56	1	373	2	N	-0-					33
05	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					33
06	421	N	421	-0-	-0-	-0-	60	1	359	2	N	2					35
							2	9									
07	434	N	428	-0-	-6	-0-	62	1	366	2	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	797	-0-	-73	-0-	58	1	731	2	N	7					144
							8	9									
03	899	N	803	-0-	-96	-0-	52	1	745	2	N	5					149
							6	9									
04	870	N	742	-0-	-128	-0-	50	1	675	2	N	15					164
							17	9									
05	956	N	956	-0-	-0-	-0-	62	1	887	2	N	6					170
							7	9									
06	903	N	903	-0-	-0-	-0-	60	1	837	2	N	5					175
							6	9									
*07	898	N	898	-0-	-0-	-0-	54	1	844	2	N	-0-					175

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

02	319	N	-0-	-0-	-319	-0-					Y	-0-					-0-
03	372	N	145	-0-	-227	-0-	20	1	125	2	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	56	1	101	2	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	67	1	109	2	Y	-0-					-0-
06	T. A.		38	-0-	38	38	18	1	20	2	Y	-0-					-0-
07	T. A.		35	-0-	35	73	25	1	10	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

02	3683	X	3039	-0-	-644	-0-	56	1	2755	2	N	207	182	1	9	8	80
							228	9									
03	5026	X	5026	-0-	-0-	-0-	62	1	4624	2	N	309	185	1	10	8	194
							340	9									
04	3810	X	3395	-0-	-415	-0-	60	1	3097	2	N	216	186	1			224
							238	9									
05	3255	X	2703	-0-	-552	-0-	56	1	2462	2	N	168	180	1			212
							185	9									
06	3810	X	2506	-0-	-1304	-0-	56	1	2228	2	N	202	178	1	10	8	226
							222	9									
07	3937	X	2938	-0-	-999	-0-	62	1	2660	2	N	196	177	1	5	8	240
							216	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

02	312	N	312	-0-	-0-	-0-	48	1	231	2	N	30	180	1			147
							33	9									
03	397	N	397	-0-	-0-	-0-	62	1	304	2	N	28					175
							31	9									
04	377	N	377	-0-	-0-	-0-	56	1	288	2	N	30					205
							33	9									
05	379	N	379	-0-	-0-	-0-	62	1	300	2	N	15					220
							17	9									
06	390	N	361	-0-	-29	-0-	60	1	264	2	N	34					254
							37	9									
*07	403	N	341	-0-	-62	-0-	62	1	279	2	N	-0-					254

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

02	123	N	123	-0-	-0-	-0-	122	2	1	9	N	1					109
03	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					110
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					111
05	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1					112
06	150	N	121	-0-	-29	-0-	120	2	1	9	N	1					113
07	155	N	94	-0-	-61	-0-	93	2	1	9	N	1					114

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					36
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					36
04	1620	N	1288	-0-	-332	-0-	1288	2			N	-0-					36
05	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					36
06	1440	N	1375	-0-	-65	-0-	1375	2			N	-0-					36
*07	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	477	-0-	-277	-0-	477	3			N	-0-					-0-
03	744	N	466	-0-	-278	-0-	466	3			N	-0-					-0-
04	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
05	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					106
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					106
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					106
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					106
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					106
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					237
03	1550	N	1506	-0-	-44	-0-	1506	3			N	-0-					237
04	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					237
05	1519	N	1483	-0-	-36	-0-	1483	3			N	-0-					237
06	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					237
07	1488	N	1469	-0-	-19	-0-	1469	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	N	1582	-0-	-0-	-0-	1560	2	22	9	N	20					103
03	1829	N	1666	-0-	-163	-0-	1631	2	35	9	N	32					135
04	1680	N	1523	-0-	-157	-0-	1503	2	20	9	N	18					153
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					153
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					153

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
04	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1777	-0-	-108	-0-	132	1	1645	2	N	-0-					74
03	2015	N	1777	-0-	-238	-0-	1777	2			N	-0-					74
04	1920	N	1718	-0-	-202	-0-	1718	2			N	-0-					74
05	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1					75
06	2107	N	2107	-0-	-0-	-0-	2106	2	1	9	N	1					76
*07	2063	N	2063	-0-	-0-	-0-	2061	2	2	9	N	2					78

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					127
03	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1					128
04	987	N	987	-0-	-0-	-0-	983	2	4	9	N	4					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					148
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					148
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					48
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					48
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

EOG RESOURCES, INC. 253162
SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2016 - PLUGGED 03/10/16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2244	-0-	-366	-0-	90	1	2140	2	N	13					70
							14	9									
03	2790	X	2519	-0-	-271	-0-	97	1	2405	2	N	15					85
							17	9									
04	2700	X	2304	-0-	-396	-0-	94	1	2210	2	N	-0-	84	1			1
05	2635	X	2549	-0-	-86	-0-	97	1	2448	2	N	4					5
							4	9									
06	2550	X	2444	-0-	-106	-0-	94	1	2341	2	N	8					13
							9	9									
07	2511	X	2372	-0-	-139	-0-	97	1	2243	2	N	29					42
							32	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	X	2329	-0-	-0-	-0-	90	1	2224	2	N	14					127
							15	9									
03	2635	X	2507	-0-	-128	-0-	97	1	2388	2	N	20					147
							22	9									
04	2550	X	2181	-0-	-369	-0-	92	1	2081	2	N	7					154
							8	9									
05	2635	X	2476	-0-	-159	-0-	97	1	2367	2	N	11	70	1			95
							12	9									
06	2430	X	2277	-0-	-153	-0-	94	1	2181	2	N	2					97
							2	9									
07	2511	X	2323	-0-	-188	-0-	97	1	2213	2	N	12					109
							13	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	603	-0-	-6	-0-	84	1	517	2	N	2					20
							2	9									
03	1225	N	1225	-0-	-0-	-0-	97	1	1125	2	N	3					23
							3	9									
04	957	N	957	-0-	-0-	-0-	92	1	857	2	N	7					30
							8	9									
05	1227	N	1227	-0-	-0-	-0-	97	1	1119	2	N	10					40
							11	9									
06	1181	N	1181	-0-	-0-	-0-	94	1	1081	2	N	5					45
							6	9									
*07	1172	N	1172	-0-	-0-	-0-	97	1	1064	2	N	10					55
							11	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6554	X	3595	-0-	-2959	-0-	90	1	3476	2	N	26					176
							29	9									
03	7006	X	3749	-0-	-3257	-0-	97	1	3624	2	N	25					201
							28	9									
04	3900	X	3503	-0-	-397	-0-	92	1	3392	2	N	17	178	1			40
							19	9									
05	4030	X	4009	-0-	-21	-0-	97	1	3882	2	N	27					67
							30	9									
06	3840	X	3611	-0-	-229	-0-	94	1	3500	2	N	15					82
							17	9									
*07	4074	X	4074	-0-	-0-	-0-	97	1	3947	2	N	27					109
							30	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	X	1437	-0-	-245	-0-	1437	2			N	-0-					108
03	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					108
04	1530	N	1412	-0-	-118	-0-	1412	2			N	-0-					108
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					108
06	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					109
*07	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1413	X	1413	-0-	-0-	-0-	175	1	1238	2	N	-0-					53
03	1430	N	1430	-0-	-0-	-0-	204	1	1226	2	N	-0-					53
04	1315	N	1315	-0-	-0-	-0-	173	1	1142	2	N	-0-					53
05	1443	N	1443	-0-	-0-	-0-	186	1	1257	2	N	-0-					53
06	1328	N	1328	-0-	-0-	-0-	268	1	1058	2	N	2					55
							2	9									
*07	1352	N	1352	-0-	-0-	-0-	278	1	1074	2	N	-0-					55

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
03	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
05	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
*07	1003	N	1003	-0-	-0-	-0-	847	2	156	9	N	142	142	1			-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	115	1	810	2	N	1	69	1			20
							1	9									
03	930	N	746	-0-	-184	-0-	106	1	640	2	N	-0-					20
04	900	N	893	-0-	-7	-0-	117	1	776	2	N	-0-					20
05	992	N	960	-0-	-32	-0-	124	1	836	2	N	-0-					20
06	720	N	159	-0-	-561	-0-	32	1	127	2	N	-0-					20
07	930	N	109	-0-	-821	-0-	22	1	87	2	N	-0-					20

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	422	-0-	-42	-0-	422	2			N	-0-					160
03	496	N	449	-0-	-47	-0-	449	2			N	-0-					160
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					160
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					160
06	420	N	404	-0-	-16	-0-	402	2	2	9	N	2	135	1			27
07	434	N	392	-0-	-42	-0-	392	2			N	-0-					27

FOUR STAR OIL & GAS COMPANY 280632
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					10
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					10
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					10
05	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					10
06	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					10
*07	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2097	N	2097	-0-	-0-	-0-	134	1	1963	2	N	-0-					123
03	2325	N	2193	-0-	-132	-0-	134	1	2059	2	N	-0-					123
04	2130	N	2105	-0-	-25	-0-	134	1	1903	2	N	62	157	1			28
							68	9									
05	2232	N	2173	-0-	-59	-0-	134	1	2039	2	N	-0-					28
06	2159	N	2159	-0-	-0-	-0-	134	1	2025	2	N	-0-					28
*07	2221	N	2221	-0-	-0-	-0-	134	1	2087	2	N	-0-					28

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1650	-0-	-3	-0-	10	1	1640	2	N	-0-					150
03	1902	N	1902	-0-	-0-	-0-	10	1	1892	2	N	-0-					150
04	1765	N	1765	-0-	-0-	-0-	10	1	1755	2	N	-0-	45	1			105
05	1767	N	1513	-0-	-254	-0-	10	1	1500	2	N	3					108
							3	9									
06	1830	N	1547	-0-	-283	-0-	10	1	1537	2	N	-0-					108
*07	2256	N	2256	-0-	-0-	-0-	10	1	2244	2	N	2					110
							2	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					150
03	1054	N	1054	-0-	-0-	-0-	10	1	1044	2	N	-0-					150
04	2398	N	2398	-0-	-0-	-0-	10	1	2388	2	N	-0-					150
05	2192	N	2192	-0-	-0-	-0-	10	1	2182	2	N	-0-					150
06	2267	N	2267	-0-	-0-	-0-	10	1	2257	2	N	-0-					150
07	2480	N	1945	-0-	-535	-0-	10	1	1935	2	N	-0-					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	10	1	799	2	N	-0-					145
03	712	N	712	-0-	-0-	-0-	10	1	702	2	N	-0-					145
04	690	N	608	-0-	-82	-0-	10	1	597	2	N	1	141	1			5
							1	9									
05	868	N	723	-0-	-145	-0-	10	1	713	2	N	-0-					5
06	690	N	588	-0-	-102	-0-	10	1	577	2	N	1					6
							1	9									
07	620	N	586	-0-	-34	-0-	10	1	576	2	N	-0-					6

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	X	2999	-0-	-568	-0-	90	1	2905	2	N	4					89
							4	9									
03	3813	X	3286	-0-	-527	-0-	97	1	3158	2	N	28					117
							31	9									
04	3600	X	3003	-0-	-597	-0-	88	1	2898	2	N	15	103	1			29
							17	9									
05	3689	X	3443	-0-	-246	-0-	97	1	3312	2	N	31					60
							34	9									
06	3570	X	3495	-0-	-75	-0-	94	1	3357	2	N	40					100
							44	9									
*07	3411	X	3411	-0-	-0-	-0-	97	1	3299	2	N	14	98	1			16
							15	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1478	-0-	-88	-0-	84	1	1385	2	N	8					72
							9	9									
03	1694	N	1694	-0-	-0-	-0-	97	1	1572	2	N	23					95
							25	9									
04	1770	N	1610	-0-	-160	-0-	89	1	1497	2	N	22					117
							24	9									
05	1581	N	1581	-0-	-0-	-0-	97	1	1483	2	N	1	57	1			61
							1	9									
06	1684	N	1684	-0-	-0-	-0-	90	1	1592	2	N	2					63
							2	9									
*07	1743	N	1743	-0-	-0-	-0-	97	1	1624	2	N	20					83
							22	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1213	-0-	-34	-0-	90	1	1123	2	N	-0-					-0-
03	1302	N	1251	-0-	-51	-0-	97	1	1154	2	N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	92	1	1147	2	N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	97	1	1222	2	N	-0-					-0-
06	1237	N	1237	-0-	-0-	-0-	94	1	1143	2	N	-0-					-0-
07	1271	N	1248	-0-	-23	-0-	97	1	1151	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1724	-0-	-248	-0-	1709	2	15	9	N	14					79
03	1860	X	1815	-0-	-45	-0-	1801	2	14	9	N	13					92
04	1800	X	1738	-0-	-62	-0-	1723	2	15	9	N	14					106
05	1829	X	1792	-0-	-37	-0-	1775	2	17	9	N	15					121
06	1770	X	1710	-0-	-60	-0-	1704	2	6	9	N	5					126
07	1829	X	1641	-0-	-188	-0-	1630	2	11	9	N	10					136

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17312	-0-	17312	80633	13320	2	3992	9	N	3629	3743	1			760
01	0		16850	-0-	16850	97483	181	1	12941	2	N	3348	3342	1			766
							45	5	3683	9							
02	0		16256	-0-	16256	113739	454	1	12958	2	N	2585	2777	1			574
							2844	9									
03	0		15945	-0-	15945	129684	237	1	12948	2	N	2491	2256	1			809
							20	5	2740	9							
*04	144115	X	14431	-0-	-129684	-0-	157	1	12022	2	N	2010	1893	1			926
							41	5	2211	9							
*05	13849	X	13849	-0-	-0-	-0-	83	1	11722	2	N	1816	2083	1			659
							46	5	1998	9							
*06	12749	X	12749	-0-	-0-	-0-	70	1	10958	2	N	1538	1299	1			898
							29	5	1692	9							
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					898

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2343	-0-	2343	2343	474	2	1869	9	N	1699	1348	1			351
09	0		14549	-0-	14549	16892	280	1	9122	2	N	4679	4706	1			324
							5147	9									
10	0		15775	-0-	15775	32667	373	1	11300	2	N	3729	3592	1			461
							4102	9									
11	0		11217	-0-	11217	43884	85	1	8347	2	N	2532	2457	1			536
							2785	9									
12	0		7407	-0-	7407	51291	5300	2	2107	9	N	1915	2104	1			347
01	0		3774	-0-	3774	55065	37	1	2669	2	N	971	729	1			589
							1068	9									
02	0		7604	-0-	7604	62669	195	1	5560	2	N	1681	1869	1			401
							1849	9									
03	0		6954	-0-	6954	69623	97	1	5285	2	N	1429	1339	1			491
							1572	9									
*04	79093	X	9470	-0-	-69623	-0-	102	1	7772	2	N	1451	1527	1			415
							1596	9									
*05	8825	X	8825	-0-	-0-	-0-	52	1	7369	2	N	1226	1147	1			494
							55	5	1349	9							
*06	7130	X	7130	-0-	-0-	-0-	38	1	5976	2	N	977	948	1			523
							41	5	1075	9							
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					523

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					37
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					37
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					37
05	837	N	437	-0-	-400	-0-	437	2			N	-0-					37
06	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	216	-0-	-683	-0-	216	2			N	-0-					-0-
03	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	27	1	1047	3	N	-0-					105
							2	4									
03	1143	N	1143	-0-	-0-	-0-	26	1	1115	3	N	-0-					105
							2	4									
04	1200	N	1075	-0-	-125	-0-	13	1	1061	3	N	-0-					105
							1	4									
05	1147	N	1077	-0-	-70	-0-	1073	3	4	9	N	4					109
06	1110	N	210	-0-	-900	-0-	208	3	2	9	N	2					111
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1264	-0-	-41	-0-	54	1	1205	2	N	3					57
							2	4	3	9							
03	1435	N	1435	-0-	-0-	-0-	59	1	1371	2	N	3					60
							2	4	3	9							
04	1290	N	1286	-0-	-4	-0-	29	1	1256	2	N	-0-					60
							1	4									
05	1364	N	609	-0-	-755	-0-	609	3			N	-0-					60
06	1380	N	729	-0-	-651	-0-	726	3	3	9	N	3					63
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					63

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	947	-0-	-10	-0-	22	1	923	2	N	-0-					49
							2	4									
03	1027	N	1027	-0-	-0-	-0-	24	1	1001	2	N	-0-					49
							2	4									
04	960	N	950	-0-	-10	-0-	13	1	936	2	N	-0-					49
							1	4									
05	1023	N	491	-0-	-532	-0-	491	3			N	-0-					49
06	990	N	538	-0-	-452	-0-	525	3	13	9	N	12					61
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					61

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1255	-0-	-21	-0-	60	1	1193	2	N	-0-					27
							2	4									
03	1416	N	1416	-0-	-0-	-0-	61	1	1353	2	N	-0-					27
							2	4									
04	1260	N	1216	-0-	-44	-0-	26	1	1189	2	N	-0-					27
							1	4									
05	1333	N	691	-0-	-642	-0-	691	3			N	-0-					27
06	1380	N	760	-0-	-620	-0-	760	3			N	-0-					27
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2215	-0-	-192	-0-	55	1	2158	2	N	-0-					133
							2	4									
03	2343	N	2343	-0-	-0-	-0-	97	1	2244	2	N	-0-					133
							2	4									
04	2280	N	1375	-0-	-905	-0-	48	1	1326	2	N	-0-					133
							1	4									
05	2356	N	740	-0-	-1616	-0-	740	2			N	-0-					133
06	2280	N	311	-0-	-1969	-0-	294	2	17	9	N	15					148
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					148

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	1249	-0-	-1303	-0-	34	1	1215	2	N	-0-					32
03	2728	X	1240	-0-	-1488	-0-	37	1	1203	2	N	-0-					32
04	2640	X	1045	-0-	-1595	-0-	20	1	1025	2	N	-0-					32
05	1550	X	531	-0-	-1019	-0-	531	2			N	-0-					32
06	1500	X	537	-0-	-963	-0-	537	2			N	-0-					32
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2605	X	2605	-0-	-0-	-0-	72	1	2510	2	N	19					116
							2	4	21	9							
03	2728	X	2536	-0-	-192	-0-	70	1	2455	2	N	8					124
							2	4	9	9							
04	2640	X	2489	-0-	-151	-0-	39	1	2449	2	N	-0-					124
							1	4									
05	2790	X	1419	-0-	-1371	-0-	1419	2			N	-0-					124
06	2700	X	1142	-0-	-1558	-0-	1134	2	8	9	N	7					131
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0-	-0-	64	1	1883	2	N	7					136
							2	4	8	9							
03	2050	N	2050	-0-	-0-	-0-	62	1	1980	2	N	5					141
							2	4	6	9							
04	1830	N	1712	-0-	-118	-0-	30	1	1681	2	N	-0-					141
							1	4									
05	2077	N	918	-0-	-1159	-0-	918	2			N	-0-					141
06	1980	N	1000	-0-	-980	-0-	992	2	8	9	N	7					148
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					148

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1584	N	1584	-0-	-0-	-0-	32	1	1550	2	N	-0-					79
							2	4									
03	2015	N	1730	-0-	-285	-0-	34	1	1694	2	N	-0-					79
							2	4									
04	1740	N	1057	-0-	-683	-0-	16	1	1040	2	N	-0-					79
							1	4									
05	1705	N	502	-0-	-1203	-0-	502	2			N	-0-					79
06	1680	N	642	-0-	-1038	-0-	634	2	8	9	N	7					86
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					86

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	772	-0-	-69	-0-	48	1	724	2	N	-0-					765
03	1023	N	898	-0-	-125	-0-	55	1	843	2	N	-0-					765
04	826	N	826	-0-	-0-	-0-	49	1	777	2	N	-0-					765
05	837	N	836	-0-	-1	-0-	49	1	787	2	N	-0-					765
*06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					765
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					765

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	360	-0-	-423	-0-	9	1	351	2	N	-0-					495
03	1205	N	1205	-0-	-0-	-0-	31	1	1174	2	N	-0-					495
04	2160	N	303	-0-	-1857	-0-	7	1	296	2	N	-0-					495
05	372	N	307	-0-	-65	-0-	7	1	300	2	N	-0-					495
*06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					495
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	353	-0-	-24	-0-	353	2			N	-0-					292
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					292
04	360	N	174	-0-	-186	-0-	174	2			N	-0-					292
05	372	N	138	-0-	-234	-0-	138	2			N	-0-					292
*06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					292
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	14098	-0-	14098	87216	12284	2	1814	9	N	1649	1882	1			301
03	101527	X	14311	-0-	-87216	-0-	12419	2	1892	9	N	1720	1699	1			322
04	18090	X	14252	-0-	-3838	-0-	12508	2	1744	9	N	1585	1511	1			396
05	16833	X	13412	-0-	-3421	-0-	11745	2	1667	9	N	1515	1681	1			230
06	15930	X	12207	-0-	-3723	-0-	10682	2	1525	9	N	1386	1299	1			317
07	15066	X	13050	-0-	-2016	-0-	11506	2	1544	9	N	1404	1260	1			461

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17481	X	9021	-0-	-8460	-0-	7400	2	1621	9	N	1474	1542	1			192
03	7772	X	7772	-0-	-0-	-0-	6266	2	1506	9	N	1369	1339	1			222
04	9304	X	9304	-0-	-0-	-0-	7875	2	1429	9	N	1299	1101	1			420
05	9748	X	9748	-0-	-0-	-0-	8377	2	1371	9	N	1246	1295	1			371
06	9289	X	9289	-0-	-0-	-0-	8060	2	1229	9	N	1117	1291	1			197
*07	9736	X	9736	-0-	-0-	-0-	8568	2	1168	9	N	1062	1083	1			176

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6705	X	6705	-0-	-0-	-0-	5852	2	853	9	N	775	417	1			358
03	5908	X	5908	-0-	-0-	-0-	5088	2	820	9	N	745	762	1			341
04	5556	X	5556	-0-	-0-	-0-	4860	2	696	9	N	633	703	1			271
05	5674	X	5674	-0-	-0-	-0-	5013	2	661	9	N	601	537	1			335
06	5121	X	5121	-0-	-0-	-0-	4521	2	600	9	N	545	730	1			150
07	4991	X	4667	-0-	-324	-0-	4098	2	569	9	N	517	357	1			310

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15782	X	15782	-0-	-0-	-0-	13869	2	1913	9	N	1739	1484	1			255
*03	16859	X	16859	-0-	-0-	-0-	14970	2	1889	9	N	1717	1700	1			272
04	DELQ PR		15390	-0-	15390	15390	13814	2	1576	9	N	1433	1281	1			424
*05	30524	X	15134	-0-	-15390	-0-	13683	2	1451	9	N	1319	1278	1			465
*06	13748	X	13748	-0-	-0-	-0-	12501	2	1247	9	N	1134	1447	1			152
*07	13486	X	13486	-0-	-0-	-0-	12300	2	1186	9	N	1078	896	1			334

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	930	-0-	-27	-0-	28	1	902	2	N	-0-					133
03	981	N	981	-0-	-0-	-0-	30	1	951	2	N	-0-					133
04	990	N	928	-0-	-62	-0-	28	1	900	2	N	-0-					133
05	992	N	939	-0-	-53	-0-	29	1	910	2	N	-0-					133
06	1021	N	1021	-0-	-0-	-0-	30	1	991	2	N	-0-					133
*07	1121	N	1121	-0-	-0-	-0-	31	1	1090	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1134	-0-	-26	-0-	28	1	1106	2	N	-0-					78
03	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					78
04	1230	N	1115	-0-	-115	-0-	29	1	1086	2	N	-0-					78
05	1209	N	1180	-0-	-29	-0-	31	1	1149	2	N	-0-					78
06	1320	N	949	-0-	-371	-0-	29	1	896	2	N	22					100
							24	9									
07	1147	N	834	-0-	-313	-0-	30	1	804	2	N	-0-					100

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	28	1	1238	2	N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	31	1	1419	2	N	12					40
							13	9									
04	1260	N	1231	-0-	-29	-0-	30	1	1201	2	N	-0-					40
05	1364	N	1285	-0-	-79	-0-	31	1	1254	2	N	-0-					40
06	1410	N	1074	-0-	-336	-0-	30	1	1044	2	N	-0-					40
07	1271	N	1004	-0-	-267	-0-	30	1	974	2	N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	156	-0-	-47	-0-	27	1	129	2	N	-0-					170
03	186	N	178	-0-	-8	-0-	29	1	149	2	N	-0-					170
04	152	N	152	-0-	-0-	-0-	25	1	127	2	N	-0-					170
05	155	N	126	-0-	-29	-0-	27	1	99	2	N	-0-					170
06	180	N	136	-0-	-44	-0-	30	1	106	2	N	-0-					170
07	155	N	111	-0-	-44	-0-	31	1	80	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	29	1	951	2	N	-0-					145
03	1178	N	1056	-0-	-122	-0-	31	1	1016	2	N	8					153
							9	9									
04	1050	N	940	-0-	-110	-0-	30	1	910	2	N	-0-					153
05	1060	N	1060	-0-	-0-	-0-	31	1	1029	2	N	-0-					153
06	1020	N	859	-0-	-161	-0-	30	1	829	2	N	-0-					153
*07	1031	N	1031	-0-	-0-	-0-	31	1	1000	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					N	-0-					123
03	403	N	-0-	-0-	-403	-0-					N	-0-					123
04	120	N	3	-0-	-117	-0-	3	1			N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					123
*07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	653	-0-	-217	-0-	29	1	624	2	N	-0-					243
03	837	N	765	-0-	-72	-0-	31	1	734	2	N	-0-					243
04	736	N	736	-0-	-0-	-0-	30	1	706	2	N	-0-					243
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					243
06	750	N	738	-0-	-12	-0-	30	1	708	2	N	-0-	123	1			120
07	775	N	767	-0-	-8	-0-	31	1	736	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	1904	-0-	-300	-0-	28	1	1843	2	N	30					287
							33	9									
03	2356	X	2055	-0-	-301	-0-	31	1	1974	2	N	45	190	1			142
							50	9									
04	2280	X	1909	-0-	-371	-0-	27	1	1849	2	N	30					172
							33	9									
05	2201	X	2038	-0-	-163	-0-	31	1	1963	2	N	40					212
							44	9									
06	2130	X	2108	-0-	-22	-0-	30	1	2044	2	N	31					243
							34	9									
07	2046	X	1796	-0-	-250	-0-	30	1	1746	2	N	18	183	1			78
							20	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	73	-0-	-362	-0-	11	1	62	2	N	-0-					33
03	248	N	219	-0-	-29	-0-	14	1	205	2	N	-0-					33
04	480	N	456	-0-	-24	-0-	24	1	432	2	N	-0-					33
05	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					33
06	445	N	445	-0-	-0-	-0-	30	1	415	2	N	-0-					33
07	465	N	462	-0-	-3	-0-	31	1	431	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	X	1371	-0-	-166	-0-	25	1	1346	2	N	-0-					362
03	1643	X	1591	-0-	-52	-0-	31	1	1560	2	N	-0-					362
04	1980	X	1571	-0-	-409	-0-	28	1	1543	2	N	-0-					362
05	2046	X	1914	-0-	-132	-0-	31	1	1883	2	N	-0-					362
06	1980	X	1730	-0-	-250	-0-	30	1	1700	2	N	-0-					362
*07	1853	X	1853	-0-	-0-	-0-	31	1	1822	2	N	-0-					362

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					113
03	0	A	-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/29/2016 - PLUGGED 02/29/16

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

02	3480	X	3215	-0-	-265	-0-	29	1	3186	2	N	-0-					230
03	3720	X	3418	-0-	-302	-0-	31	1	3324	2	N	57	182	1			105
							63	9									
04	3383	X	3383	-0-	-0-	-0-	30	1	3331	2	N	20					125
							22	9									
05	3543	X	3543	-0-	-0-	-0-	31	1	3512	2	N	-0-					125
06	3330	X	3287	-0-	-43	-0-	30	1	3248	2	N	8					133
							9	9									
07	3503	X	3146	-0-	-357	-0-	29	1	3102	2	N	14					147
							15	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

02	3161	X	2726	-0-	-435	-0-	23	1	2688	2	N	14					283
							15	9									
03	3463	X	3463	-0-	-0-	-0-	31	1	3378	2	N	49	181	1			151
							54	9									
04	3300	X	3158	-0-	-142	-0-	30	1	3095	2	N	30					181
							33	9									
05	3410	X	3226	-0-	-184	-0-	30	1	3163	2	N	30					211
							33	9									
06	3360	X	3126	-0-	-234	-0-	30	1	3061	2	N	32					243
							35	9									
07	3472	X	3202	-0-	-270	-0-	31	1	3131	2	N	36					279
							40	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

02	2117	X	954	-0-	-1163	-0-	28	1	913	2	N	12					407
							13	9									
03	2170	X	1193	-0-	-977	-0-	31	1	1161	2	N	1					408
							1	9									
04	2100	X	765	-0-	-1335	-0-	30	1	735	2	N	-0-					408
05	2311	X	2311	-0-	-0-	-0-	31	1	2265	2	N	14					422
							15	9									
06	1896	X	1896	-0-	-0-	-0-	30	1	1866	2	N	-0-					422
*07	1354	X	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					422

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1827	-0-	-145	-0-	15	1	1762	2	N	45					450
							50	9									
03	2017	X	2017	-0-	-0-	-0-	30	1	1984	2	N	3					453
							3	9									
04	2080	X	2080	-0-	-0-	-0-	28	1	2052	2	N	-0-					453
05	2228	X	2228	-0-	-0-	-0-	31	1	2197	2	N	-0-					453
06	1950	X	1939	-0-	-11	-0-	29	1	1910	2	N	-0-					453
07	2139	X	2127	-0-	-12	-0-	31	1	2096	2	N	-0-					453

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	1830	-0-	-519	-0-	29	1	1770	2	N	28	192	1			108
							31	9									
03	2635	X	2353	-0-	-282	-0-	30	1	2268	2	N	50					158
							55	9									
04	2550	X	2176	-0-	-374	-0-	30	1	2094	2	N	47					205
							52	9									
05	2635	X	1749	-0-	-886	-0-	31	1	1628	2	N	82	195	1			92
							90	9									
06	2280	X	1091	-0-	-1189	-0-	30	1	1008	2	N	48					140
							53	9									
07	2356	X	1803	-0-	-553	-0-	31	1	1736	2	N	33					173
							36	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18298	X	18298	-0-	-0-	-0-	29	1	17095	2	N	1067	1016	1			245
							1174	9									
03	17299	X	17299	-0-	-0-	-0-	30	1	16281	2	N	898	886	1			257
							988	9									
04	18017	X	18017	-0-	-0-	-0-	30	1	17088	2	N	817	727	1			347
							899	9									
05	15731	X	15731	-0-	-0-	-0-	31	1	14454	2	N	1133	1233	1			247
							1246	9									
06	15424	X	15424	-0-	-0-	-0-	30	1	14561	2	N	757	727	1			277
							833	9									
*07	17120	X	17120	-0-	-0-	-0-	31	1	16190	2	N	817	894	1			200
							899	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	4276	-0-	-1524	-0-	29	1	3917	2	N	300	187	1			243
							330	9									
03	6200	X	4154	-0-	-2046	-0-	31	1	3878	2	N	223	191	1			275
							245	9									
04	6000	X	3659	-0-	-2341	-0-	30	1	3395	2	N	213	185	1			303
							234	9									
05	6200	X	3857	-0-	-2343	-0-	31	1	3553	2	N	248	181	1			370
							273	9									
06	5160	X	3295	-0-	-1865	-0-	30	1	3055	2	N	191	359	1			202
							210	9									
07	4557	X	2836	-0-	-1721	-0-	31	1	2608	2	N	179	181	1			200
							197	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	3441	-0-	-1605	-0-	29	1	3235	2	N	161	194	1			222
							177	9									
03	5394	X	3004	-0-	-2390	-0-	30	1	2855	2	N	108	197	1			133
							119	9									
04	5220	X	3762	-0-	-1458	-0-	30	1	3558	2	N	158	174	1			117
							174	9									
05	4309	X	3127	-0-	-1182	-0-	31	1	2942	2	N	140					257
							154	9									
06	4110	X	2747	-0-	-1363	-0-	30	1	2599	2	N	107	192	1			172
							118	9									
07	3875	X	2554	-0-	-1321	-0-	31	1	2440	2	N	75					247
							83	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	4946	-0-	-245	-0-	29	1	4867	2	N	45					248
							50	9									
03	5332	X	5244	-0-	-88	-0-	31	1	5144	2	N	63	183	1			128
							69	9									
04	5190	X	3931	-0-	-1259	-0-	30	1	3860	2	N	37					165
							41	9									
05	5394	X	5394	-0-	-0-	-0-	31	1	5310	2	N	48					213
							53	9									
06	5190	X	4894	-0-	-296	-0-	30	1	4832	2	N	29					242
							32	9									
07	5301	X	5160	-0-	-141	-0-	31	1	5097	2	N	29	183	1			88
							32	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8410	X	7293	-0-	-1117	-0-	28	1	7136	2	N	117	192	1			143
							129	9									
03	8990	X	7554	-0-	-1436	-0-	31	1	7380	2	N	130					273
							143	9									
04	8280	X	7113	-0-	-1167	-0-	29	1	6950	2	N	122	186	1			209
							134	9									
05	8556	X	7971	-0-	-585	-0-	31	1	7754	2	N	169	187	1			191
							186	9									
06	7860	X	7769	-0-	-91	-0-	30	1	7570	2	N	154	182	1			163
							169	9									
07	7781	X	7754	-0-	-27	-0-	31	1	7577	2	N	133					296
							146	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12823	X	12823	-0-	-0-	-0-	29	1	12299	2	N	450	376	1			247
							495	9									
03	10299	X	10299	-0-	-0-	-0-	26	1	9889	2	N	349	388	1			208
							384	9									
04	9641	X	9641	-0-	-0-	-0-	20	1	9437	2	N	167					375
							184	9									
05	14210	X	14210	-0-	-0-	-0-	31	1	13538	2	N	583	728	1			230
							641	9									
06	12389	X	12389	-0-	-0-	-0-	30	1	11944	2	N	377	352	1			255
							415	9									
*07	11821	X	11821	-0-	-0-	-0-	31	1	11425	2	N	332	362	1			225
							365	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	3578	-0-		-1323	-0-	29 102	1 9	3447	2	N	93	168	1			140
03	4867	X	4502	-0-		-365	-0-	31 134	1 9	4337	2	N	122					262
04	4710	X	3805	-0-		-905	-0-	28 80	1 9	3697	2	N	73	182	1			153
05	4247	X	3858	-0-		-389	-0-	31 112	1 9	3715	2	N	102					255
06	4350	X	3424	-0-		-926	-0-	28 73	1 9	3323	2	N	66	178	1			143
07	4495	X	4127	-0-		-368	-0-	31 79	1 9	4017	2	N	72					215

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3044	-0-		-581	-0-	29 85	1 9	2930	2	N	77	192	1			127
03	3875	X	3322	-0-		-553	-0-	31 72	1 9	3219	2	N	65					192
04	3570	X	3206	-0-		-364	-0-	30 108	1 9	3068	2	N	98	195	1			95
05	3410	X	3316	-0-		-94	-0-	31 135	1 9	3150	2	N	123					218
06	3300	X	3107	-0-		-193	-0-	29 139	1 9	2939	2	N	126	194	1			150
07	3317	X	3108	-0-		-209	-0-	31 139	1 9	2938	2	N	126	196	1			80

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	7215	-0-		-789	-0-	29 85	1 9	7101	2	N	77					192
03	8556	X	7866	-0-		-690	-0-	31 77	1 9	7758	2	N	70					262
04	8280	X	7294	-0-		-986	-0-	30 78	1 9	7186	2	N	71	195	1			138
05	8556	X	7658	-0-		-898	-0-	31 79	1 9	7548	2	N	72					210
06	7620	X	7438	-0-		-182	-0-	30 62	1 9	7346	2	N	56	186	1			80
07	7874	X	7726	-0-		-148	-0-	31 77	1 9	7618	2	N	70					150

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	5188	-0-		-1627	-0-	28 729	1 9	4431	2	N	663	595	1			420
03	6107	X	5651	-0-		-456	-0-	31 846	1 9	4774	2	N	769	972	1			217
04	5850	X	5070	-0-		-780	-0-	30 735	1 9	4305	2	N	668	585	1			300
05	5859	X	4870	-0-		-989	-0-	31 733	1 9	4106	2	N	666	578	1			388
06	5040	X	4930	-0-		-110	-0-	30 745	1 9	4155	2	N	677	378	1			687
07	5208	X	5138	-0-		-70	-0-	31 740	1 9	4367	2	N	673	975	1			385

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	1758	-0-		-1983	-0-		23	1	1644	2	N	83	191	1			157
									91	9									
03	2790	X	1865	-0-		-925	-0-		24	1	1775	2	N	60					217
									66	9									
04	2700	X	2589	-0-		-111	-0-		27	1	2442	2	N	109	191	1			135
									120	9									
05	2418	X	2377	-0-		-41	-0-		25	1	2250	2	N	93					228
									102	9									
06	2437	X	2437	-0-		-0-	-0-		28	1	2312	2	N	88	194	1			122
									97	9									
07	2666	X	2401	-0-		-265	-0-		30	1	2274	2	N	88					210
									97	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7708	-0-		-412	-0-		28	1	7429	2	N	228	356	1			210
									251	9									
03	8680	X	7820	-0-		-860	-0-		31	1	7545	2	N	222	194	1			238
									244	9									
04	8400	X	7525	-0-		-875	-0-		30	1	7262	2	N	212	192	1			258
									233	9									
05	8680	X	7687	-0-		-993	-0-		31	1	7428	2	N	207	350	1			115
									228	9									
06	7241	X	7241	-0-		-0-	-0-		30	1	7000	2	N	192	177	1			130
									211	9									
07	6820	X	6709	-0-		-111	-0-		31	1	6472	2	N	187	177	1			140
									206	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5409	-0-		-478	-0-		28	1	5316	2	N	59					252
									65	9									
03	6572	X	5076	-0-		-1496	-0-		31	1	5004	2	N	37	182	1			107
									41	9									
04	6360	X	5267	-0-		-1093	-0-		28	1	5178	2	N	55					162
									61	9									
05	6572	X	4605	-0-		-1967	-0-		31	1	4529	2	N	41					203
									45	9									
06	6030	X	4985	-0-		-1045	-0-		29	1	4909	2	N	43	176	1			70
									47	9									
07	5797	X	4524	-0-		-1273	-0-		30	1	4439	2	N	50					120
									55	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15138	X	14961	-0-		-177	-0-		1015	1	11778	2	N	1971	1911	1			527
									2168	9									
03	16594	X	16594	-0-		-0-	-0-		1085	1	13306	2	N	2003	2290	1			240
									2203	9									
04	16524	X	16524	-0-		-0-	-0-		1015	1	13573	2	N	1760	1530	1			470
									1936	9									
05	18096	X	18096	-0-		-0-	-0-		1170	1	15124	2	N	1638	1916	1			192
									1802	9									
06	18145	X	18145	-0-		-0-	-0-		750	1	15713	2	N	1529	1516	1			205
									1682	9									
*07	18244	X	18244	-0-		-0-	-0-		738	1	15949	2	N	1415	1297	1			323
									1557	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11919	X	5342	-0-		-6577	-0-	29	1	5302	2	N	10					278
								11	9									
03	11005	X	5785	-0-		-5220	-0-	30	1	5709	2	N	42					320
								46	9									
04	10020	X	5645	-0-		-4375	-0-	30	1	5570	2	N	41	179	1			182
								45	9									
05	9331	X	5369	-0-		-3962	-0-	30	1	5281	2	N	53					235
								58	9									
06	7380	X	4739	-0-		-2641	-0-	30	1	4643	2	N	60					295
								66	9									
07	5828	X	4222	-0-		-1606	-0-	30	1	4144	2	N	44	176	1			163
								48	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35059	X	35059	-0-		-0-	-0-	29	1	34659	2	N	337	539	1			173
								371	9									
03	37945	X	37945	-0-		-0-	-0-	31	1	37540	2	N	340	191	1			322
								374	9									
04	38425	X	38425	-0-		-0-	-0-	30	1	38075	2	N	291	365	1			248
								320	9									
05	35422	X	35422	-0-		-0-	-0-	28	1	35130	2	N	240	168	1			320
								264	9									
06	40018	X	40018	-0-		-0-	-0-	30	1	39704	2	N	258	345	1			233
								284	9									
07	39711	X	38275	-0-		-1436	-0-	31	1	38017	2	N	206	176	1			263
								227	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29638	X	25775	-0-		-3863	-0-	29	1	25023	2	N	657	749	1			258
								723	9									
03	31682	X	24481	-0-		-7201	-0-	31	1	23780	2	N	609	512	1			355
								670	9									
04	30660	X	21324	-0-		-9336	-0-	29	1	20757	2	N	489	543	1			301
								538	9									
05	31682	X	19495	-0-		-12187	-0-	31	1	18935	2	N	481	544	1			238
								529	9									
06	23310	X	17671	-0-		-5639	-0-	30	1	17178	2	N	421	369	1			290
								463	9									
07	24087	X	14670	-0-		-9417	-0-	30	1	14241	2	N	363	368	1			285
								399	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	58	1	480	2	N	-0-					78
03	556	N	556	-0-	-0-	-0-	62	1	494	2	N	-0-					78
04	522	N	522	-0-	-0-	-0-	60	1	462	2	N	-0-					78
05	589	N	544	-0-	-45	-0-	62	1	482	2	N	-0-					78
06	578	N	578	-0-	-0-	-0-	60	1	518	2	N	-0-					78
*07	1988	N	1988	-0-	-0-	-0-	62	1	1883	2	N	39					117
							43	9									

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

02	522	N	514	-0-	-8	-0-	58	1	456	2	N	-0-					80
03	403	N	383	-0-	-20	-0-	62	1	321	2	N	-0-					80
04	510	N	198	-0-	-312	-0-	50	1	148	2	N	-0-					80
05	558	N	519	-0-	-39	-0-	58	1	461	2	N	-0-					80
06	360	N	194	-0-	-166	-0-	22	1	172	2	N	-0-					80
*07	501	N	501	-0-	-0-	-0-	46	1	455	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

02	1073	N	605	-0-	-468	-0-	46	1	559	2	N	-0-					152
03	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	N	-0-					152
04	1020	N	963	-0-	-57	-0-	60	1	903	2	N	-0-					152
05	1005	N	1005	-0-	-0-	-0-	62	1	943	2	N	-0-					152
06	1200	N	458	-0-	-742	-0-	56	1	402	2	N	-0-					152
*07	992	N	63	-0-	-929	-0-	2	1	61	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

02	435	N	425	-0-	-10	-0-	28	1	397	2	N	-0-					58
03	580	N	580	-0-	-0-	-0-	62	1	518	2	N	-0-					58
04	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					58
05	465	N	460	-0-	-5	-0-	62	1	398	2	N	-0-					58
06	570	N	428	-0-	-142	-0-	60	1	368	2	N	-0-					58
07	496	N	494	-0-	-2	-0-	62	1	432	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

02	957	N	923	-0-	-34	-0-	58	1	821	2	N	40					265
							44	9									
03	992	N	969	-0-	-23	-0-	62	1	876	2	N	28	177	1			116
							31	9									
04	990	N	912	-0-	-78	-0-	60	1	818	2	N	31					147
							34	9									
05	992	N	913	-0-	-79	-0-	62	1	812	2	N	35					182
							39	9									
06	930	N	875	-0-	-55	-0-	60	1	784	2	N	28					210
							31	9									
07	930	N	883	-0-	-47	-0-	62	1	790	2	N	28					238
							31	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

02	2164	X	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-					198
03	2033	X	2033	-0-	-0-	-0-	62	1	1971	2	N	-0-					198
04	1985	X	1985	-0-	-0-	-0-	60	1	1925	2	N	-0-					198
05	2325	X	2041	-0-	-284	-0-	62	1	1979	2	N	-0-					198
06	2250	X	1313	-0-	-937	-0-	56	1	1257	2	N	-0-					198
07	2325	X	963	-0-	-1362	-0-	60	1	903	2	N	-0-					198

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	197	-0-	-35	-0-	56	1	124	2	N	15					336
							17	9									
03	358	N	358	-0-	-0-	-0-	60	1	209	2	N	81	166	1			251
							89	9									
04	360	N	323	-0-	-37	-0-	52	1	232	2	N	35					286
							39	9									
05	217	N	206	-0-	-11	-0-	62	1	125	2	N	17					303
							19	9									
06	360	N	198	-0-	-162	-0-	56	1	135	2	N	6					309
							7	9									
*07	596	N	596	-0-	-0-	-0-	62	1	399	2	N	123	167	1			265
							135	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	-0-	722	3	31	9	N	28					140
03	794	N	794	-0-	-0-	-0-	764	3	30	9	N	27					167
04	810	N	526	-0-	-284	-0-	507	3	19	9	N	17					184
05	806	N	733	-0-	-73	-0-	726	3	7	9	N	6					190
06	780	N	661	-0-	-119	-0-	661	3			N	-0-					190
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					190

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	559	-0-	-311	-0-	559	3			Y	-0-					-0-
03	806	N	574	-0-	-232	-0-	574	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	190	3	24	9	N	22					175
03	283	N	283	-0-	-0-	-0-	252	3	31	9	N	28					203
04	213	N	213	-0-	-0-	-0-	176	3	37	9	N	34					237
05	272	N	272	-0-	-0-	-0-	227	3	45	9	N	41					278
06	270	N	261	-0-	-9	-0-	215	3	46	9	N	42	167	1			153
*07	292	N	292	-0-	-0-	-0-	244	3	48	9	N	44					197

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	285	-0-	-34	-0-	230	2	55	9	N	50					97
03	403	N	305	-0-	-98	-0-	258	2	47	9	N	43					140
04	330	N	324	-0-	-6	-0-	260	2	64	9	N	58					198
05	310	N	285	-0-	-25	-0-	252	2	33	9	N	30					228
06	889	N	889	-0-	-0-	-0-	839	2	50	9	N	45					273
*07	926	N	926	-0-	-0-	-0-	901	2	25	9	N	23	193	1			103

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

02	1218	N	684	-0-	-534	-0-	638	2	46	9	N	42	187	1			252
03	1209	N	811	-0-	-398	-0-	706	2	105	9	N	95					347
04	1050	N	680	-0-	-370	-0-	646	2	34	9	N	31					378
05	744	N	3	-0-	-741	-0-	3	2			N	-0-					378
06	780	N	229	-0-	-551	-0-	229	2			N	-0-					378
07	713	N	533	-0-	-180	-0-	533	2			N	-0-					378

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

02	3422	X	2946	-0-	-476	-0-	2918	2	28	9	N	25	192	1			300
03	3658	X	3058	-0-	-600	-0-	2983	2	75	9	N	68					368
04	3300	X	2866	-0-	-434	-0-	2800	2	66	9	N	60					428
05	3317	X	2810	-0-	-507	-0-	2768	2	42	9	N	38	196	1			270
06	3180	X	1911	-0-	-1269	-0-	1870	2	41	9	N	37					307
07	3162	X	1550	-0-	-1612	-0-	1541	2	9	9	N	8					315

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2461	-0-	-787	-0-	87	1	2374	2	N	-0-					105
03	3410	X	2300	-0-	-1110	-0-	62	1	2238	2	N	-0-					105
04	3030	X	2559	-0-	-471	-0-	90	1	2469	2	N	-0-					105
05	2697	X	2400	-0-	-297	-0-	62	1	2338	2	N	-0-					105
06	2550	X	1861	-0-	-689	-0-	30	1	1831	2	N	-0-					105
07	2635	X	2383	-0-	-252	-0-	90	1	2293	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1					54
03	1116	N	1024	-0-	-92	-0-	1021	2	3	9	N	3					57
04	1050	N	954	-0-	-96	-0-	946	2	8	9	N	7					64
05	1209	N	1182	-0-	-27	-0-	1179	2	3	9	N	3					67
06	1027	N	1027	-0-	-0-	-0-	1025	2	2	9	N	2					69
*07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					69

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1345	-0-	-18	-0-	1343	2	2	9	N	2					92
03	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					92
04	1440	N	1363	-0-	-77	-0-	1356	2	7	9	N	6					98
05	1426	N	1413	-0-	-13	-0-	1412	2	1	9	N	1					99
06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	N	1					100
*07	1418	N	1418	-0-	-0-	-0-	1417	2	1	9	N	1					101

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13891	X	11128	-0-	-2763	-0-	867 836	1 9	9425	2	N	760	708	1			327
03	14105	X	11428	-0-	-2677	-0-	927 739	1 9	9762	2	N	672	731	1			268
04	13380	X	9930	-0-	-3450	-0-	897 549	1 9	8484	2	N	499	517	1			250
05	13940	X	13940	-0-	-0-	-0-	927 1277	1 9	11736	2	N	1161	1063	1			348
06	13205	X	13205	-0-	-0-	-0-	897 898	1 9	11410	2	N	816	1067	1			97
*07	13700	X	13700	-0-	-0-	-0-	914 827	1 9	11959	2	N	752	342	1			507

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9773	X	8272	-0-	-1501	-0-	867	1	6992	2	N	375	190	1			314
							413	9									
03	9672	X	9007	-0-	-665	-0-	927	1	7650	2	N	391	371	1			334
							430	9									
04	9210	X	8478	-0-	-732	-0-	897	1	7132	2	N	408	353	1			389
							449	9									
05	10535	X	10535	-0-	-0-	-0-	865	1	8791	2	N	799	857	1			331
							879	9									
06	9473	X	9473	-0-	-0-	-0-	872	1	7890	2	N	646	707	1			270
							711	9									
07	8742	X	8594	-0-	-148	-0-	902	1	7161	2	N	483	342	1			411
							531	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10759	X	8137	-0-	-2622	-0-	725	1	6781	2	N	574	544	1			192
							631	9									
03	11036	X	7410	-0-	-3626	-0-	756	1	6104	2	N	500	357	1			335
							550	9									
04	10680	X	8130	-0-	-2550	-0-	750	1	6722	2	N	598	346	1			587
							658	9									
05	11036	X	8719	-0-	-2317	-0-	620	1	7344	2	N	686	1036	1			237
							755	9									
06	8440	X	8440	-0-	-0-	-0-	600	1	7246	2	N	540	515	1			262
							594	9									
*07	7814	X	7814	-0-	-0-	-0-	603	1	6672	2	N	490	342	1			410
							539	9									

STRAND ENERGY, L.C. 824758
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	3291	-0-	-2712	-0-	59	1	3232	3	N	-0-					159
03	6417	X	521	-0-	-5896	-0-	62	1	459	3	N	-0-					159
04	6793	X	6793	-0-	-0-	-0-	61	1	6732	3	N	-0-					159
05	5878	X	5878	-0-	-0-	-0-	62	1	5816	3	N	-0-					159
06	5460	X	2072	-0-	-3388	-0-	2072	3			N	-0-					159
07	6417	X	-0-	-0-	-6417	-0-					N	-0-					159

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	103	-0-	-245	-0-	60	1	43	2	N	-0-					190
03	217	N	-0-	-0-	-217	-0-					N	-0-					190
04	0	N	-0-	-0-	-0-	-0-					N	-0-					190
05	124	N	-0-	-0-	-124	-0-					N	-0-					190
06	0	N	-0-	-0-	-0-	-0-					N	-0-					190
07	0	N	-0-	-0-	-0-	-0-					N	-0-					190

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					80
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					80
04	480	N	-0-	-0-	-480	-0-					N	-0-					80
05	589	N	-0-	-0-	-589	-0-					N	-0-					80
06	570	N	-0-	-0-	-570	-0-					N	-0-					80
*07	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1200	N	948	-0-	-252	-0-	948	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
06	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
07	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					119
03	651	N	613	-0-	-38	-0-	613	2			N	-0-					119
04	630	N	591	-0-	-39	-0-	591	2			N	-0-					119
05	620	N	609	-0-	-11	-0-	609	2			N	-0-					119
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					119
07	620	N	597	-0-	-23	-0-	597	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

02	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	N	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	72	1	1507	2	N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	72	1	1462	2	N	-0-					-0-
05	1570	N	1570	-0-	-0-	-0-	72	1	1498	2	N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	72	1	1423	2	N	-0-					-0-
*07	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

02	2059	X	961	-0-	-1098	-0-	130	1	831	2	N	-0-					-0-
03	2170	X	390	-0-	-1780	-0-	42	1	348	2	N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1023	N	381	-0-	-642	-0-	96	1	285	2	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	130	1	602	2	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	130	1	723	2	N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

02	SWR 10		5680	-0-	5680	17335	68	1	5612	2	N	-0-					-0-
03	SWR 10		4362	-0-	4362	21697	68	1	4294	2	N	-0-					-0-
04	SWR 10		3709	-0-	3709	25406	68	1	3641	2	N	-0-					-0-
05	SWR 10		3574	-0-	3574	28980	68	1	3506	2	N	-0-					-0-
06	SWR 10		3280	-0-	3280	32260	68	1	3212	2	N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20155	X	17521	-0-	-2634	-0-	72	1	16188	2	N	1146	1078	1			560
							1261	9									
03	21545	X	18131	-0-	-3414	-0-	72	1	16773	2	N	1169	1280	1			449
							1286	9									
04	20850	X	18254	-0-	-2596	-0-	72	1	16931	2	N	1137	1093	1			493
							1251	9									
05	18941	X	17462	-0-	-1479	-0-	72	1	16277	2	N	1012	1088	1			417
							1113	9									
06	17302	X	17302	-0-	-0-	-0-	72	1	16190	2	N	945	912	1			450
							1040	9									
*07	17602	X	17602	-0-	-0-	-0-	72	1	16492	2	N	944	901	1			493
							1038	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

02	5220	X	4509	-0-	-711	-0-	3594	2	915	9	N	832	719	1			364
03	5580	X	5250	-0-	-330	-0-	4269	2	981	9	N	892	970	1			286
04	5400	X	5236	-0-	-164	-0-	4364	2	872	9	N	793	887	1			192
05	5394	X	5392	-0-	-2	-0-	4495	2	897	9	N	815	749	1			258
06	5252	X	5252	-0-	-0-	-0-	4410	2	842	9	N	765	756	1			267
*07	5502	X	5502	-0-	-0-	-0-	4696	2	806	9	N	733	713	1			287

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

02	10382	X	7575	-0-	-2807	-0-	6333	2	1242	9	N	1129	1157	1			548
03	9486	X	7651	-0-	-1835	-0-	6443	2	1208	9	N	1098	1302	1			344
04	8340	X	6834	-0-	-1506	-0-	5698	2	1136	9	N	1033	957	1			420
05	8618	X	7051	-0-	-1567	-0-	5954	2	1097	9	N	997	1140	1			277
06	6844	X	6844	-0-	-0-	-0-	5874	2	970	9	N	882	910	1			249
*07	6988	X	6988	-0-	-0-	-0-	5997	2	991	9	N	901	883	1			267

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

02	32857	X	12671	-0-	-20186	-0-	137	1	10961	2	N	1430	1348	1			580
							1573	9									
03	35123	X	13086	-0-	-22037	-0-	137	1	11311	2	N	1489	1695	1			374
							1638	9									
04	18690	X	11463	-0-	-7227	-0-	137	1	9903	2	N	1294	1294	1			374
							1423	9									
05	16461	X	10963	-0-	-5498	-0-	137	1	9463	2	N	1239	1319	1			294
							1363	9									
06	15300	X	9317	-0-	-5983	-0-	137	1	8026	2	N	1049	943	1			400
							1154	9									
07	13547	X	8988	-0-	-4559	-0-	137	1	7747	2	N	1004	1087	1			317
							1104	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

02	45008	X	16691	-0-	-28317	-0-	137	1	14207	2	N	2134	2090	1			731
							2347	9									
03	48112	X	16811	-0-	-31301	-0-	137	1	14432	2	N	2038	2397	1			372
							2242	9									
04	24270	X	15645	-0-	-8625	-0-	137	1	13469	2	N	1854	1838	1			388
							2039	9									
05	21669	X	13900	-0-	-7769	-0-	137	1	11967	2	N	1633	1674	1			347
							1796	9									
06	18720	X	13122	-0-	-5598	-0-	123	1	11299	2	N	1545	1303	1			589
							1700	9									
07	17856	X	13978	-0-	-3878	-0-	137	1	12146	2	N	1541	1815	1			315
							1695	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1360	-0-	1360	14419	1072	2	288	9	N	262	189	1			349
03	15665	X	1246	-0-	-14419	-0-	1134	2	112	9	N	102	184	1			267
04	1470	X	1392	-0-	-78	-0-	1149	2	243	9	N	221	182	1			306
05	1519	X	1294	-0-	-225	-0-	1097	2	197	9	N	179	185	1			300
06	1470	X	1003	-0-	-467	-0-	880	2	123	9	N	112	175	1			237
07	1457	X	917	-0-	-540	-0-	815	2	102	9	N	93	181	1			149

TB PETROLEUM, LLC 840287
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

02	638	N	602	-0-	-36	-0-	602	2			Y	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	2			Y	-0-					-0-
04	630	N	395	-0-	-235	-0-	395	2			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	2			Y	-0-					-0-
07	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

02	1102	N	1025	-0-	-77	-0-	1025	2			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
04	1140	N	1018	-0-	-122	-0-	1018	2			N	-0-					-0-
05	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					-0-
06	1080	N	995	-0-	-85	-0-	995	2			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

02	3480	X	3004	-0-	-476	-0-	3004	2			N	-0-					-0-
03	3720	X	3637	-0-	-83	-0-	3637	2			N	-0-					-0-
04	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
05	3565	X	3187	-0-	-378	-0-	3187	2			N	-0-					-0-
06	3510	X	2836	-0-	-674	-0-	2836	2			N	-0-					-0-
07	3782	X	3198	-0-	-584	-0-	3198	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

02	797	N	797	-0-	-0-	-0-	782	2	15	9	N	14					214
03	840	N	840	-0-	-0-	-0-	831	2	9	9	N	8					222
04	798	N	798	-0-	-0-	-0-	789	2	9	9	N	8					230
05	837	N	835	-0-	-2	-0-	806	2	29	9	N	26					256
06	810	N	797	-0-	-13	-0-	771	2	26	9	N	24					280
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					280

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1882	-0-	-235	-0-	1882	2			N	-0-					130
03	2077	N	2060	-0-	-17	-0-	2060	2			N	-0-					130
04	2040	N	1875	-0-	-165	-0-	1875	2			N	-0-					130
05	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					130
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					130
*07	2061	N	2061	-0-	-0-	-0-	2058	2	3	9	N	3					133

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

02	319	N	311	-0-	-8	-0-	311	2			N	-0-					94
03	372	N	273	-0-	-99	-0-	273	2			N	-0-					94
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					94
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					94
06	270	N	167	-0-	-103	-0-	167	2			N	-0-					94
07	496	N	219	-0-	-277	-0-	219	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

02	2349	X	-0-	-0-	-2349	-0-					N	-0-					195
03	5345	X	5345	-0-	-0-	-0-	5342	2	3	9	N	3					198
04	6784	X	6784	-0-	-0-	-0-	6773	2	11	9	N	10					208
05	5504	X	5504	-0-	-0-	-0-	5494	2	10	9	N	9					217
06	6575	X	6575	-0-	-0-	-0-	6575	2			N	-0-	37	1			180
*07	8630	X	8630	-0-	-0-	-0-	8627	2	3	9	N	3					183

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					100
03	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					100
04	1230	N	1167	-0-	-63	-0-	1167	2			N	-0-					100
05	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					100
06	1200	N	1135	-0-	-65	-0-	1135	2			N	-0-					100
07	1209	N	1185	-0-	-24	-0-	1185	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

02	812	N	796	-0-	-16	-0-	796	2			N	-0-					28
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					28
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					28
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					28
06	840	N	828	-0-	-12	-0-	828	2			N	-0-					28
07	868	N	837	-0-	-31	-0-	837	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

02	812	N	764	-0-	-48	-0-	764	2			N	-0-					156
03	837	N	752	-0-	-85	-0-	752	2			N	-0-					156
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					156
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					156
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					156
07	806	N	715	-0-	-91	-0-	715	2			N	-0-					156

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1253	-0-	-52	-0-	1251	2	2	9	N	2					188
03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					188
04	1469	N	1469	-0-	-0-	-0-	1466	2	3	9	N	3					191
05	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4					195
06	1470	N	1383	-0-	-87	-0-	1382	2	1	9	N	1					196
07	1519	N	1444	-0-	-75	-0-	1442	2	2	9	N	2					198

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	582	-0-	-85	-0-	582	2			N	-0-					105
03	682	N	608	-0-	-74	-0-	608	2			N	-0-					105
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					105
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					105
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					105
07	651	N	626	-0-	-25	-0-	626	2			N	-0-					105

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	201	-0-	-31	-0-	201	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1468	-0-	-301	-0-	1454	2	14	9	N	13					52
03	1800	N	1800	-0-	-0-	-0-	1781	2	19	9	N	17					69
04	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					77
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					77
06	1740	N	1667	-0-	-73	-0-	1664	2	3	9	N	3					80
07	1767	N	1672	-0-	-95	-0-	1661	2	11	9	N	10					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

02	1160	N	968	-0-	-192	-0-	968	2			N	-0-					197
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					197
04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					197
05	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					197
06	1200	N	1083	-0-	-117	-0-	1083	2			N	-0-					197
07	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					197

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

02	1827	X	1505	-0-	-322	-0-	1505	2			N	-0-					175
03	1891	X	1816	-0-	-75	-0-	1816	2			N	-0-					175
04	1800	X	1676	-0-	-124	-0-	1676	2			N	-0-					175
05	1860	X	1265	-0-	-595	-0-	1265	2			N	-0-					175
06	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					175
07	1829	X	1666	-0-	-163	-0-	1666	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

02	3294	X	3294	-0-	-0-	-0-	2855	2	439	9	N	399	726	1			316
03	3863	X	3863	-0-	-0-	-0-	3404	2	459	9	N	417	376	1			357
04	3196	X	3196	-0-	-0-	-0-	2786	2	410	9	N	373	185	1			545
05	3038	X	2851	-0-	-187	-0-	2477	2	374	9	N	340	380	1			505
06	2940	X	2864	-0-	-76	-0-	2406	2	458	9	N	416	557	1			364
*07	3362	X	3362	-0-	-0-	-0-	2831	2	531	9	N	483	367	1			480

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

02	DLQ G-10		13327	-0-	13327	46425	12611	2	716	9	N	651	745	1			296
03	DLQ G-10		13388	-0-	13388	59813	12757	2	631	9	N	574	557	1			313
04	72450	X	12637	-0-	-59813	-0-	12047	2	590	9	N	536	377	1			472
05	15593	X	12327	-0-	-3266	-0-	11764	2	563	9	N	512	572	1			412
06	13200	X	10327	-0-	-2873	-0-	9908	2	419	9	N	381	361	1			432
07	13640	X	11691	-0-	-1949	-0-	11176	2	515	9	N	468	543	1			357

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

02	16024	X	16024	-0-	-0-	-0-	14785	2	1239	9	N	1126	1138	1			430
03	14701	X	14701	-0-	-0-	-0-	13581	2	1120	9	N	1018	915	1			533
04	6830	X	6830	-0-	-0-	-0-	6453	2	377	9	N	343	370	1			506
05	14101	X	14101	-0-	-0-	-0-	12981	2	1120	9	N	1018	947	1			577
*06	12686	X	12686	-0-	-0-	-0-	11923	2	763	9	N	694	542	1			729
07	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					729

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	193	1	1633	2	Y	-0-	10	1			17
03	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					17
04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	Y	-0-					17
05	2011	N	2011	-0-	-0-	-0-	216	1	1795	2	Y	-0-					17
06	2088	N	2088	-0-	-0-	-0-	224	1	1864	2	Y	-0-					17
*07	1982	N	1982	-0-	-0-	-0-	213	1	1769	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

02	1150	N	1150	-0-	-0-	-0-	121	1	1029	2	N	-0-					20
03	1395	N	1279	-0-	-116	-0-	137	1	1142	2	N	-0-					20
04	1230	N	1138	-0-	-92	-0-	122	1	1016	2	N	-0-					20
05	1240	N	1106	-0-	-134	-0-	119	1	987	2	N	-0-					20
06	1276	N	1276	-0-	-0-	-0-	137	1	1139	2	N	-0-					20
*07	1192	N	1192	-0-	-0-	-0-	128	1	1064	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

02	2368	N	2368	-0-	-0-	-0-	197	1	2171	2	N	-0-					-0-
03	2511	N	1605	-0-	-906	-0-	160	1	1445	2	N	-0-					-0-
04	3000	X	1036	-0-	-1964	-0-	103	1	933	2	N	-0-					-0-
05	3100	X	2495	-0-	-605	-0-	268	1	2227	2	N	-0-					-0-
06	3000	X	2626	-0-	-374	-0-	261	1	2365	2	N	-0-					-0-
*07	2450	N	2450	-0-	-0-	-0-	263	1	2187	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					177
03	1405	N	1405	-0-	-0-	-0-	1392	2	13	9	N	12					189
04	1830	N	1368	-0-	-462	-0-	1368	2			N	-0-					189
05	1612	N	1302	-0-	-310	-0-	1293	2	9	9	N	8					197
06	1350	N	707	-0-	-643	-0-	707	2			N	-0-					197
07	1426	N	617	-0-	-809	-0-	617	2			N	-0-					197

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	597	-0-	-41	-0-	597	2			N	-0-					30
03	651	N	649	-0-	-2	-0-	649	2			N	-0-					30
04	640	N	640	-0-	-0-	-0-	633	2	7	9	N	6					36
05	651	N	650	-0-	-1	-0-	650	2			N	-0-					36
06	630	N	627	-0-	-3	-0-	627	2			N	-0-					36
07	651	N	641	-0-	-10	-0-	641	2			N	-0-					36

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					76
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					76
04	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					76
05	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					76
06	1080	N	1045	-0-	-35	-0-	1045	2			N	-0-					76
07	1085	N	1072	-0-	-13	-0-	1072	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

02	720	N	720	-0-	-0-	-0-	718	2	2	9	N	2					5
03	895	N	895	-0-	-0-	-0-	894	2	1	9	N	1					6
04	870	N	728	-0-	-142	-0-	728	2			N	-0-					6
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					6
06	870	N	682	-0-	-188	-0-	682	2			N	-0-					6
*07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					6

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

02	654	N	654	-0-	-0-	-0-	644	2	10	9	Y	9					50
03	806	N	616	-0-	-190	-0-	615	2	1	9	Y	1					51
04	630	N	488	-0-	-142	-0-	488	2			Y	-0-					51
05	713	N	655	-0-	-58	-0-	653	2	2	9	Y	2					53
06	713	N	713	-0-	-0-	-0-	706	2	7	9	Y	6	43	1			16
*07	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

02	1537	N	1378	-0-	-159	-0-	18	1	1360	2	N	-0-					24
03	1581	N	1567	-0-	-14	-0-	19	1	1548	2	N	-0-					24
04	1692	N	1692	-0-	-0-	-0-	19	1	1661	2	N	11					35
							12	9									
05	1686	N	1686	-0-	-0-	-0-	19	1	1654	2	N	12					47
							13	9									
06	1564	N	1564	-0-	-0-	-0-	19	1	1542	2	N	3					50
							3	9									
07	1674	N	1638	-0-	-36	-0-	19	1	1611	2	N	7					57
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2678	-0-	-193	-0-	2669	2	9	9	Y	8					37
03	3069	X	2921	-0-	-148	-0-	2918	2	3	9	Y	3					40
04	2970	X	2677	-0-	-293	-0-	2677	2			Y	-0-					40
05	3038	X	2812	-0-	-226	-0-	2809	2	3	9	Y	3					43
06	2820	X	2476	-0-	-344	-0-	2474	2	2	9	Y	2					45
*07	3238	X	3238	-0-	-0-	-0-	3234	2	4	9	Y	4					49

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0-	-0-	821	2	32	9	N	29					66
03	930	N	859	-0-	-71	-0-	858	2	1	9	N	1					67
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					67
05	899	N	859	-0-	-40	-0-	859	2			N	-0-					67
06	840	N	752	-0-	-88	-0-	752	2			N	-0-					67
*07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					67

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					11
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11
05	961	N	917	-0-	-44	-0-	917	2			N	-0-					11
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					11
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1015	-0-	-58	-0-	1015	2			N	-0-					29
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					29
04	1020	N	1012	-0-	-8	-0-	1012	2			N	-0-					29
05	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					29
06	1110	N	870	-0-	-240	-0-	870	2			N	-0-					29
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1319	-0-	-102	-0-	1319	2			N	-0-					34
03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					34
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					34
05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					34
06	1500	N	1443	-0-	-57	-0-	1443	2			N	-0-					34
*07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					22
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					22
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					22
05	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					22
06	1170	N	1023	-0-	-147	-0-	1023	2			N	-0-					22
*07	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					27
03	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					27
06	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					27
*07	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					8
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					8
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					8
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					8
*07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

02	928	N	928	-0-	-0-	-0-	11 4	1 9	913	2	N	4					31
03	930	N	865	-0-	-65	-0-	12 4	1 9	849	2	N	4					35
04	888	N	888	-0-	-0-	-0-	11	1	877	2	N	-0-					35
05	992	N	931	-0-	-61	-0-	12	1	919	2	N	-0-					35
06	840	N	668	-0-	-172	-0-	11	1	657	2	N	-0-					35
07	930	N	825	-0-	-105	-0-	12	1	813	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

02	841	N	700	-0-	-141	-0-	697	2	3	9	N	3					6
03	845	N	845	-0-	-0-	-0-	842	2	3	9	N	3					9
04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
05	770	N	770	-0-	-0-	-0-	767	2	3	9	N	3					12
06	810	N	671	-0-	-139	-0-	669	2	2	9	N	2					14
07	744	N	712	-0-	-32	-0-	712	2			N	-0-					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	36	1	144	2	N	-0-			12
03	186	N	180	-0-	-6	-0-	180	2			N	-0-			12
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-			12
05	186	N	183	-0-	-3	-0-	183	2			N	-0-			12
06	180	N	177	-0-	-3	-0-	177	2			N	-0-			12
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-			12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

02	2146	N	1893	-0-	-253	-0-	1893	2			Y	-0-			11
03	2077	N	1530	-0-	-547	-0-	1530	2			Y	-0-			11
04	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-			11
05	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-			11
06	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-			11
07	2697	N	2613	-0-	-84	-0-	2613	2			Y	-0-			11

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

02	618	N	618	-0-	-0-	-0-	618	2			Y	-0-			17
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-			17
04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-			17
05	853	N	853	-0-	-0-	-0-	853	2			Y	-0-			17
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-			17
07	775	N	698	-0-	-77	-0-	698	2			Y	-0-			17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

02	924	N	924	-0-	-0-	-0-	924	2			N	-0-			3
03	806	N	775	-0-	-31	-0-	775	2			N	-0-			3
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-			3
05	930	N	798	-0-	-132	-0-	798	2			N	-0-			3
06	750	N	737	-0-	-13	-0-	737	2			N	-0-			3
07	775	N	774	-0-	-1	-0-	774	2			N	-0-			3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

02	812	N	725	-0-	-87	-0-	18	1	707	2	N	-0-			27
03	837	N	756	-0-	-81	-0-	19	1	737	2	N	-0-			27
04	750	N	669	-0-	-81	-0-	19	1	650	2	N	-0-			27
05	775	N	713	-0-	-62	-0-	19	1	694	2	N	-0-			27
06	720	N	682	-0-	-38	-0-	19	1	663	2	N	-0-			27
*07	758	N	758	-0-	-0-	-0-	19	1	739	2	N	-0-			27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

02	2320	N	2210	-0-	-110	-0-	11	1	2162	2	N	34			88
							37	9							
03	2449	N	2346	-0-	-103	-0-	12	1	2316	2	N	16			104
							18	9							
04	2250	N	2187	-0-	-63	-0-	11	1	2146	2	N	27			131
							30	9							
05	2356	N	2330	-0-	-26	-0-	12	1	2290	2	N	25			156
							28	9							
06	2280	N	2242	-0-	-38	-0-	11	1	2188	2	N	39	127	1	68
							43	9							
*07	2295	N	2295	-0-	-0-	-0-	12	1	2261	2	N	20			88
							22	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	832	2	10	9	N	9					54
03	940	N	940	-0-	-0-	-0-	920	2	20	9	N	18					72
04	799	N	799	-0-	-0-	-0-	773	2	26	9	N	24					96
05	864	N	864	-0-	-0-	-0-	844	2	20	9	N	18					114
06	821	N	821	-0-	-0-	-0-	803	2	18	9	N	16					130
*07	820	N	820	-0-	-0-	-0-	807	2	13	9	N	12					142

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

02	881	N	881	-0-	-0-	-0-	878	2	3	9	N	3					143
03	1085	N	918	-0-	-167	-0-	914	2	4	9	N	4					147
04	960	N	850	-0-	-110	-0-	846	2	4	9	N	4					151
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					151
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					151

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

02	610	N	610	-0-	-0-	-0-	574	2	36	9	N	33					83
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					83
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					83
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					83

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	1686	2	22	9	N	20	100	1			11
03	1829	N	1528	-0-	-301	-0-	1528	2			N	-0-					11
04	1920	N	1456	-0-	-464	-0-	1455	2	1	9	N	1					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					12
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					12

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					40
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					40
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					40
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					28
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					28
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					28
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					28

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					115
03	1828	N	1828	-0-	-0-	-0-	1826	2	2	9	N	2					117
04	1680	N	1604	-0-	-76	-0-	1604	2			N	-0-					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					117
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					117

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	5	-0-	-24	-0-	5	2			Y	-0-					16
03	62	N	-0-	-0-	-62	-0-					Y	-0-					16
04	90	N	-0-	-0-	-90	-0-					Y	-0-					16
05	5	N	-0-	-0-	-5	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	4	20	1			2
03	403	N	-0-	-0-	-403	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27
03	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					28
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					28
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					28

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					22
03	279	N	-0-	-0-	-279	-0-					Y	-0-					22
04	300	N	-0-	-0-	-300	-0-					Y	-0-					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					112
03	403	N	-0-	-0-	-403	-0-					N	-0-					112
04	390	N	-0-	-0-	-390	-0-					N	-0-					112
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					7
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
04	390	N	351	-0-	-39	-0-	351	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					31
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					31
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					31
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					7
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					7
07	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1431	-0-	-77	-0-	1431	2			N	-0-					42
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					42
04	1560	N	1558	-0-	-2	-0-	1558	2			N	-0-					42
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					42
06	1560	N	1436	-0-	-124	-0-	1433	2	3	9	N	3					45
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					45

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					31
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					31
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					31
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					31
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					31
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					31
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					31

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	5	N	-0-	-0-	-5	-0-					N	35					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	169	N	169	-0-	-0-	-0-	1	1	36	2	N	120					120
							132	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	27	1	354	2	N	23					168
							25	9									
03	431	N	431	-0-	-0-	-0-	27	1	367	2	N	34					202
							37	9									
04	426	N	426	-0-	-0-	-0-	36	1	346	2	N	40					242
							44	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					242
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					242

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	52	2	2	9	N	2					70
03	155	N	-0-	-0-	-155	-0-					N	-0-					70
04	60	N	-0-	-0-	-60	-0-					N	-0-					70
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2660	-0-	-298	-0-	2642	2	18	9	N	16					226
03	3162	X	3076	-0-	-86	-0-	3021	2	55	9	N	50	185	1			91
04	3060	X	2772	-0-	-288	-0-	2740	2	32	9	N	29					120
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					120
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					120
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					120

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					141
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					141
04	1980	N	1828	-0-	-152	-0-	1828	2			N	-0-					141
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					141
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0-	-0-	700	1	25	9	N	23					125
03	2783	N	2783	-0-	-0-	-0-	458	1	2277	2	N	44					169
							48	9									
04	2693	N	2693	-0-	-0-	-0-	458	1	2183	2	N	47					216
							52	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216
06	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					216
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					216

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12470	X	9082	-0-	-3388	-0-	8476	2	606	9	N	551	535	1			423
03	13051	X	11406	-0-	-1645	-0-	10654	2	752	9	N	684	756	1	1	5	350
04	11046	X	11046	-0-	-0-	-0-	10346	2	700	9	N	636	522	1			464
05	11155	X	11155	-0-	-0-	-0-	10550	2	605	9	N	550	687	1			327
06	10660	X	10660	-0-	-0-	-0-	10104	2	556	9	N	505	500	1			332
07	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					332

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2747	-0-	-182	-0-	440	1	2092	2	N	195	181	1			484
							215	9									
03	3131	X	2790	-0-	-341	-0-	476	1	2064	2	N	227	185	1			526
							250	9									
04	3030	X	2582	-0-	-448	-0-	400	1	1965	2	N	197	381	1	4	8	338
							217	9									
05	3131	X	2916	-0-	-215	-0-	471	1	2204	2	N	219	180	1			377
							241	9									
06	3030	X	2660	-0-	-370	-0-	439	1	1990	2	N	210	185	1	2	8	400
							231	9									
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					400

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8638	X	8638	-0-	-0-	-0-	7279	2	1359	9	N	1235	1113	1	9	8	566
03	9479	X	9479	-0-	-0-	-0-	8095	2	1384	9	N	1258	1501	1			323
04	8490	X	6877	-0-	-1613	-0-	6037	2	840	9	N	764	718	1	15	8	354
05	9430	X	9430	-0-	-0-	-0-	7952	2	1478	9	N	1344	1087	1	5	8	606
06	8462	X	8462	-0-	-0-	-0-	7224	2	1238	9	N	1125	1414	1	14	8	303
07	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					303

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8462	X	8462	-0-	-0-	-0-	7210	2	1252	9	N	1138	1290	1	9	8	235
03	8369	X	8369	-0-	-0-	-0-	7323	2	1046	9	N	951	908	1			278
04	8786	X	8786	-0-	-0-	-0-	7712	2	1074	9	N	976	719	1	4	8	531
05	11012	X	11012	-0-	-0-	-0-	9627	2	1385	9	N	1259	1246	1			544
06	10460	X	10460	-0-	-0-	-0-	9315	2	1145	9	N	1041	1428	1			157
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					157

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8124	X	8124	-0-	-0-	-0-	7780	2	344	9	N	313	194	1			421
03	11070	X	11070	-0-	-0-	-0-	10347	2	723	9	N	657	761	1	3	8	314
04	10031	X	10031	-0-	-0-	-0-	9468	2	563	9	N	512	538	1			288
05	10773	X	10773	-0-	-0-	-0-	10189	2	584	9	N	531	542	1			277
06	10341	X	10341	-0-	-0-	-0-	9833	2	508	9	N	462	380	1			359
07	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					359

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5904	X	5904	-0-	-0-	-0-	5040	2	864	9	N	785	557	1			400
03	6107	X	6107	-0-	-0-	-0-	5199	2	908	9	N	825	903	1			322
04	5835	X	5835	-0-	-0-	-0-	4989	2	846	9	N	769	906	1			185
05	6052	X	6052	-0-	-0-	-0-	5191	2	861	9	N	783	698	1			270
06	5985	X	5985	-0-	-0-	-0-	4995	2	990	9	N	900	548	1			622
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					622

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10786	X	10786	-0-	-0-	-0-	766	1	9070	2	N	864	932	1	9	8	217
							950	9									
03	11059	X	11059	-0-	-0-	-0-	782	1	9331	2	N	860	750	1			327
							946	9									
04	10332	X	10332	-0-	-0-	-0-	835	1	8608	2	N	808	864	1	10	8	261
							889	9									
05	10916	X	10916	-0-	-0-	-0-	849	1	9156	2	N	828	703	1			386
							911	9									
06	11460	X	11449	-0-	-11	-0-	835	1	9775	2	N	763	880	1	9	8	260
							839	9									
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					260

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	4	N	-0-	-0-	-4	-0-					N	-0-					20
05	5	N	-0-	-0-	-5	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	11470	-0-	-507	-0-	292	1	10123	2	N	959	918	1			298
							1055	9									
03	13888	X	12603	-0-	-1285	-0-	312	1	11123	2	N	1062	933	1			427
							1168	9									
04	13440	X	11538	-0-	-1902	-0-	302	1	10226	2	N	918	899	1			446
							1010	9									
05	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					446
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					446
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					446

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9425	X	7770	-0-	-1655	-0-	991	1	6480	2	N	272	176	1			306
							299	9									
03	10183	X	10183	-0-	-0-	-0-	901	1	8995	2	N	261	360	1			207
							287	9									
04	9848	X	9848	-0-	-0-	-0-	1026	1	8568	2	N	231	184	1			254
							254	9									
05	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					254
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					254
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					254

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24041	X	19047	-0-	-4994	-0-	292	1	18499	2	N	233	186	1			279
							256	9									
03	25699	X	17896	-0-	-7803	-0-	312	1	17363	2	N	201	183	1			297
							221	9									
04	20160	X	15755	-0-	-4405	-0-	302	1	15279	2	N	158	180	1			275
							174	9									
05	19902	X	NO RPT	-0-	-19902	-0-					N	NO RPT					275
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					275
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					275

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	97	-0-	-135	-0-	78	2	19	9	N	17	89	1			8
03	155	N	96	-0-	-59	-0-	78	2	18	9	N	16					24
04	152	N	152	-0-	-0-	-0-	141	2	11	9	N	10					34
05	130	N	130	-0-	-0-	-0-	112	2	18	9	N	16					50
06	234	N	234	-0-	-0-	-0-	223	2	11	9	N	10	52	1			8
*07	201	N	201	-0-	-0-	-0-	200	2	1	9	N	1					9

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	739	-0-	-15	-0-	720	2	19	9	N	17	97	1			9
03	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15					24
04	780	N	752	-0-	-28	-0-	740	2	12	9	N	11					35
05	775	N	770	-0-	-5	-0-	752	2	18	9	N	16					51
06	750	N	720	-0-	-30	-0-	709	2	11	9	N	10	53	1			8
07	775	N	735	-0-	-40	-0-	732	2	3	9	N	3					11

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	1500	-0-	-3691	-0-	29	1	1470	2	N	1					358
							1	9									
03	4929	X	2425	-0-	-2504	-0-	31	1	2383	2	N	10					368
							11	9									
04	3510	X	2159	-0-	-1351	-0-	29	1	2099	2	N	28	191	1			205
							31	9									
05	2106	X	2106	-0-	-0-	-0-	30	1	2054	2	N	20					225
							22	9									
06	2340	X	2095	-0-	-245	-0-	30	1	2046	2	N	17					242
							19	9									
07	2418	X	2029	-0-	-389	-0-	31	1	1981	2	N	15					257
							17	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	4067	-0-	-1820	-0-	29	1	3926	2	N	102					440
							112	9									
03	6293	X	4308	-0-	-1985	-0-	31	1	4139	2	N	125	187	1			378
							138	9									
04	4650	X	4119	-0-	-531	-0-	30	1	3955	2	N	122					500
							134	9									
05	4680	X	4680	-0-	-0-	-0-	30	1	4462	2	N	171	363	1			308
							188	9									
06	5923	X	5923	-0-	-0-	-0-	28	1	5603	2	N	265					573
							292	9									
*07	5692	X	5692	-0-	-0-	-0-	29	1	5472	2	N	174	355	1			392
							191	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	12818	X	8633	-0-		-4185	-0-	29	1	8336	2	N	244	382	1			230
								268	9									
03	13516	X	8547	-0-		-4969	-0-	31	1	8271	2	N	223					453
								245	9									
04	11850	X	8407	-0-		-3443	-0-	30	1	8116	2	N	237	357	1			333
								261	9									
05	11005	X	9424	-0-		-1581	-0-	30	1	9068	2	N	296	179	1			450
								326	9									
06	9351	X	9351	-0-		-0-	-0-	30	1	9048	2	N	248	523	1			175
								273	9									
07	9145	X	9033	-0-		-112	-0-	29	1	8766	2	N	216	176	1			215
								238	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	6380	X	5556	-0-		-824	-0-	29	1	5282	2	N	223	184	1			347
								245	9									
03	6758	X	5600	-0-		-1158	-0-	31	1	5325	2	N	222	176	1			393
								244	9									
04	6540	X	5522	-0-		-1018	-0-	30	1	5236	2	N	233	376	1			250
								256	9									
05	6634	X	5453	-0-		-1181	-0-	29	1	5195	2	N	208	181	1			277
								229	9									
06	5910	X	4966	-0-		-944	-0-	30	1	4758	2	N	162	189	1			250
								178	9									
07	5952	X	4107	-0-		-1845	-0-	13	1	4038	2	N	51	178	1			123
								56	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	19662	X	10589	-0-		-9073	-0-	29	1	10343	2	N	197	189	1			425
								217	9									
03	17670	X	6233	-0-		-11437	-0-	16	1	6079	2	N	125					550
								138	9									
04	13770	X	10958	-0-		-2812	-0-	30	1	10686	2	N	220	376	1			394
								242	9									
05	14229	X	10029	-0-		-4200	-0-	31	1	9788	2	N	191	171	1			414
								210	9									
06	12480	X	8937	-0-		-3543	-0-	30	1	8763	2	N	131	181	1			364
								144	9									
07	11315	X	8747	-0-		-2568	-0-	30	1	8568	2	N	135					499
								149	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	12238	X	6950	-0-		-5288	-0-	29	1	6822	2	N	90					273
								99	9									
03	7967	X	6845	-0-		-1122	-0-	31	1	6731	2	N	75	198	1			150
								83	9									
04	7710	X	6098	-0-		-1612	-0-	30	1	6004	2	N	58					208
								64	9									
05	7967	X	6225	-0-		-1742	-0-	30	1	6123	2	N	65	186	1			87
								72	9									
06	7560	X	6324	-0-		-1236	-0-	30	1	6214	2	N	73					160
								80	9									
07	7440	X	6226	-0-		-1214	-0-	30	1	6127	2	N	63					223
								69	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22794	X	9460	-0-	-13334	-0-	28 490	1 9	8942	2	N	445	387	1			623
03	19778	X	10182	-0-	-9596	-0-	31 582	1 9	9569	2	N	529	589	1			563
04	16110	X	8302	-0-	-7808	-0-	27 443	1 9	7832	2	N	403	373	1			593
05	13392	X	8979	-0-	-4413	-0-	30 567	1 9	8382	2	N	515	580	1			528
06	11880	X	6429	-0-	-5451	-0-	30 419	1 9	5980	2	N	381	387	1			522
07	10168	X	7653	-0-	-2515	-0-	31 475	1 9	7147	2	N	432	559	1			395

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	3123	-0-	-850	-0-	727 624	1 9	1772	2	N	567	562	1	5	8	188
03	4247	X	3221	-0-	-1026	-0-	675 523	1 9	2023	2	N	475	561	1			102
04	3990	X	3671	-0-	-319	-0-	705 552	1 9	2414	2	N	502	560	1	4	8	40
05	4526	X	4526	-0-	-0-	-0-	863 688	1 9	2975	2	N	625	548	1	5	8	112
06	4020	X	4020	-0-	-0-	-0-	763 559	1 9	2698	2	N	508	378	1	5	8	237
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					237

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	435	-0-	-0-	-0-	58	1	377	2	N	-0-					33
03	436	X	436	-0-	-0-	-0-	62	1	374	2	N	-0-					33
04	540	X	424	-0-	-116	-0-	56 8	1 9	360	2	N	7					40
05	558	X	416	-0-	-142	-0-	62	1	354	2	N	-0-					40
06	540	X	394	-0-	-146	-0-	60	1	334	2	N	-0-					40
*07	773	X	773	-0-	-0-	-0-	52	1	721	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2160	-0-	-15	-0-	2160	3			N	-0-					102
03	2325	N	2317	-0-	-8	-0-	2317	3			N	-0-					102
04	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					102
05	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					102
06	2250	N	2176	-0-	-74	-0-	2176	3			N	-0-					102
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	58	1	750	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	60	1	1090	2	N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	62	1	1018	2	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	60	1	845	2	N	-0-					-0-
07	1178	N	1031	-0-	-147	-0-	62	1	969	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	121	-0-	-24 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
06	120	N	68	-0-	-52 B	-0-	68	2			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	205	-0-	-27 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
06	210	N	91	-0-	-119 B	-0-	91	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	310	N	193	-0-	-117 B	-0-	193	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
07	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

02	174	N	167	-0-	-7 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	191	-0-	-70 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	153	-0-	-157 B	-0-	153	2			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
05	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
07	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
06	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
07	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	14	N	3	-0-	-11 B	-0-	3	2			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	240	N	134	-0-	-106 B	-0-	134	2			N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	251	-0-	-10 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
05	279	N	113	-0-	-166 B	-0-	113	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	180	N	88	-0-	-92 B	-0-	88	2			N	-0-					-0-
05	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	150	N	91	-0-	-59 B	-0-	91	2			N	-0-					-0-
05	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	301	-0-	-18 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	270	N	131	-0-	-139 B	-0-	131	2			N	-0-					-0-
05	310	N	106	-0-	-204 B	-0-	106	2			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
05	217	N	83	-0-	-134 B	-0-	83	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	98	-0-	-192 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	420	N	334	-0-	-86 B	-0-	334	2			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-
06	300	N	1	-0-	-299 B	-0-	1	2			N	-0-					-0-
07	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
04	90	N	71	-0-	-19 B	-0-	71	2		N	-0-			-0-
05	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
06	60	N	38	-0-	-22 B	-0-	38	2		N	-0-			-0-
07	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
04	60	N	48	-0-	-12 B	-0-	48	2		N	-0-			-0-
05	62	N	20	-0-	-42 B	-0-	20	2		N	-0-			-0-
06	60	N	6	-0-	-54 B	-0-	6	2		N	-0-			-0-
07	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
04	76	N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
05	62	N	54	-0-	-8 B	-0-	54	2		N	-0-			-0-
06	60	N	29	-0-	-31 B	-0-	29	2		N	-0-			-0-
07	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	87	N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
04	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
05	62	N	8	-0-	-54 B	-0-	8	2		N	-0-			-0-
06	60	N	45	-0-	-15 B	-0-	45	2		N	-0-			-0-
07	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	79	-0-	-66	B	-0-	79	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
04	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
05	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
06	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
*07	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	406	N	312	-0-	-94	B	-0-	312	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	304	-0-	-37	B	-0-	304	2		N	-0-			-0-
04	390	N	165	-0-	-225	B	-0-	165	2		N	-0-			-0-
05	341	N	200	-0-	-141	B	-0-	200	2		N	-0-			-0-
06	300	N	211	-0-	-89	B	-0-	211	2		N	-0-			-0-
07	186	N	135	-0-	-51	B	-0-	135	2		N	-0-			-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	314	-0-	-5	B	-0-	314	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	319	-0-	-22	B	-0-	319	2		N	-0-			-0-
04	360	N	308	-0-	-52	B	-0-	308	2		N	-0-			-0-
05	341	N	303	-0-	-38	B	-0-	303	2		N	-0-			-0-
06	300	N	271	-0-	-29	B	-0-	271	2		N	-0-			-0-
07	310	N	277	-0-	-33	B	-0-	277	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	92	-0-	-24	B	-0-	92	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
04	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
05	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
06	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
*07	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	153	-0-	-2	B	-0-	153	2		N	-0-			-0-
04	180	N	84	-0-	-96	B	-0-	84	2		N	-0-			-0-
05	155	N	87	-0-	-68	B	-0-	87	2		N	-0-			-0-
06	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-
*07	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
04	210	N	190	-0-	-20	B	-0-	190	2		N	-0-			-0-
05	248	N	198	-0-	-50	B	-0-	198	2		N	-0-			-0-
06	210	N	156	-0-	-54	B	-0-	156	2		N	-0-			-0-
07	186	N	171	-0-	-15	B	-0-	171	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	364	-0-	-42 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
04	450	N	365	-0-	-85 B	-0-	365	2			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*07	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
05	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-
06	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	28	-0-	-30 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*07	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	155	-0-	-19 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
06	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
07	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
06	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58	N	1	-0-	-57 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	29	N	29	-0-	-0- B	-0-	29	2		N	-0-			-0-
04	63	N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
05	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
06	242	N	242	-0-	-0- B	-0-	242	2		N	-0-			-0-
*07	193	N	193	-0-	-0- B	-0-	193	2		N	-0-			-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	174	-0-	-0- B	-0-	174	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	179	-0-	-7 B	-0-	179	2		N	-0-			-0-
04	180	N	161	-0-	-19 B	-0-	161	2		N	-0-			-0-
05	186	N	141	-0-	-45 B	-0-	141	2		N	-0-			-0-
06	180	N	161	-0-	-19 B	-0-	161	2		N	-0-			-0-
*07	156	N	156	-0-	-0- B	-0-	156	2		N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	101	-0-	-15 B	-0-	101	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	108	-0-	-16 B	-0-	108	2		N	-0-			-0-
04	120	N	62	-0-	-58 B	-0-	62	2		N	-0-			-0-
05	93	N	35	-0-	-58 B	-0-	35	2		N	-0-			-0-
06	90	N	1	-0-	-89 B	-0-	1	2		N	-0-			-0-
07	62	N	8	-0-	-54 B	-0-	8	2		N	-0-			-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	141	-0-	-4 B	-0-	141	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	141	-0-	-14 B	-0-	141	2		N	-0-			-0-
04	150	N	118	-0-	-32 B	-0-	118	2		N	-0-			-0-
05	155	N	134	-0-	-21 B	-0-	134	2		N	-0-			-0-
06	150	N	125	-0-	-25 B	-0-	125	2		N	-0-			-0-
*07	125	N	125	-0-	-0- B	-0-	125	2		N	-0-			-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	406	N	378	-0-	-28 B	-0-	378	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	392	N	392	-0-	-0- B	-0-	392	2		N	-0-			-0-
04	450	N	353	-0-	-97 B	-0-	353	2		N	-0-			-0-
05	403	N	314	-0-	-89 B	-0-	314	2		N	-0-			-0-
06	390	N	256	-0-	-134 B	-0-	256	2		N	-0-			-0-
07	372	N	255	-0-	-117 B	-0-	255	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	52	-0-	-93 B	-0-	52	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-
04	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-
05	62	N	35	-0-	-27 B	-0-	35	2		N	-0-			-0-
06	30	N	1	-0-	-29 B	-0-	1	2		N	-0-			-0-
07	31	N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	177	-0-	-26 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	259	-0-	-31 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
06	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
*07	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
05	465	N	264	-0-	-201 B	-0-	264	2			N	-0-					-0-
06	390	N	208	-0-	-182 B	-0-	208	2			N	-0-					-0-
07	403	N	304	-0-	-99 B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	83	-0-	-62 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	18	-0-	-199 B	-0-	18	2			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	90	-0-	-84 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	152	-0-	-138 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	270	N	141	-0-	-129 B	-0-	141	2			N	-0-					-0-
07	372	N	270	-0-	-102 B	-0-	270	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	345	-0-	-3 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
05	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
06	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
07	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	182	-0-	-79 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	140	-0-	-5 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	128	-0-	-17 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
06	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
07	11	N	7	-0-	-4 B	-0-	7	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	174	-0-	-29 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	180	N	111	-0-	-69 B	-0-	111	2			N	-0-					-0-
*07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	84	-0-	-32 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	153	-0-	-95 B	-0-	153	2			N	-0-					-0-
04	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-
05	217	N	49	-0-	-168 B	-0-	49	2			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	2			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	291	-0-	-205 B	-0-	291	2			N	-0-					-0-
04	510	N	255	-0-	-255 B	-0-	255	2			N	-0-					-0-
05	465	N	64	-0-	-401 B	-0-	64	2			N	-0-					-0-
06	270	N	155	-0-	-115 B	-0-	155	2			N	-0-					-0-
*07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	61	-0-	-26 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	17	-0-	-293 B	-0-	17	2			N	-0-					-0-
04	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	55	-0-	-61 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	82	-0-	-63 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	554	-0-	-55 B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	591	-0-	-60 B	-0-	591	2			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
05	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
06	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
*07	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	58	-0-	-29 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	109	-0-	-7 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	242	-0-	-48 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	68	-0-	-211 B	-0-	68	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	298	-0-	-21 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	45	-0-	-13 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	216	-0-	-16 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	1			N	-0-					-0-
06	270	N	88	-0-	-182 B	-0-	88	3			N	-0-					-0-
*07	364	N	364	-0-	-0- B	-0-	364	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
05	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
06	574	N	405	-0-	-169 B	-0-	405	2			N	-0-					-0-
07	837	N	662	-0-	-175 B	-0-	662	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	158	-0-	-16 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	240	N	154	-0-	-86 B	-0-	154	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

02	87	N	83	-0-	-4 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

02	203	N	197	-0-	-6 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	133	-0-	-70 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	649	-0-	-163 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
06	330	N	221	-0-	-109 B	-0-	221	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	580	N	534	-0-	-46 B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
07	558	N	371	-0-	-187 B	-0-	371	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	128	-0-	-17 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	225	-0-	-7 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	202	-0-	-1 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	51	N	51	-0-	-0-	B	-0-	51	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-			-0-
04	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
05	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
06	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-
*07	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	230	-0-	-89	B	-0-	230	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	314	N	29	-0-	-285	B	-0-	29	3		N	-0-			-0-
04	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
05	248	N	27	-0-	-221	B	-0-	27	3		N	-0-			-0-
06	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
*07	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
04	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
05	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
06	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
07	310	N	298	-0-	-12	B	-0-	298	3		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
04	90	N	70	-0-	-20	B	-0-	70	3		N	-0-			-0-
05	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
06	90	N	50	-0-	-40	B	-0-	50	3		N	-0-			-0-
*07	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	348	N	321	-0-	-27	B	-0-	321	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
04	360	N	344	-0-	-16	B	-0-	344	3		N	-0-			-0-
05	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
06	330	N	180	-0-	-150	B	-0-	180	3		N	-0-			-0-
07	341	N	304	-0-	-37	B	-0-	304	3		N	-0-			-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	221	-0-	-11	B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	224	-0-	-24	B	-0-	224	3		N	-0-			-0-
04	240	N	229	-0-	-11	B	-0-	229	3		N	-0-			-0-
05	248	N	230	-0-	-18	B	-0-	230	3		N	-0-			-0-
06	210	N	120	-0-	-90	B	-0-	120	3		N	-0-			-0-
07	248	N	203	-0-	-45	B	-0-	203	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	180	N	72	-0-	-108 B	-0-	72	3			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	136	-0-	-9 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
06	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
07	186	N	131	-0-	-55	B	-0-	131	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B		723				N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	115	-0-	-1	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
04	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
06	120	N	90	-0-	-30	B	-0-	90	3			N	-0-					-0-
07	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	86	-0-	-1	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
04	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
05	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
06	90	N	62	-0-	-28	B	-0-	62	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
06	180	N	44	-0-	-136	B	-0-	44	3			N	-0-					-0-
07	186	N	121	-0-	-65	B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	390	N	275	-0-	-115 B	-0-	275	3			N	-0-					-0-
05	403	N	278	-0-	-125 B	-0-	278	3			N	-0-					-0-
06	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	300	N	113	-0-	-187 B	-0-	113	3			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
06	540	N	153	-0-	-387 B	-0-	153	3			N	-0-					-0-
07	620	N	338	-0-	-282 B	-0-	338	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	132	-0-	-13 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
06	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-
07	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

02	522	N	516	-0-	-6 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
05	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
06	454	N	276	-0-	-178 B	-0-	276	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	180	N	39	-0-	-141	B	-0-	39	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	164	-0-	-13	B	-0-	164	3			N	-0-					-0-
04	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
05	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
06	150	N	82	-0-	-68	B	-0-	82	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	297	-0-	-22	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
04	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
05	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
06	300	N	142	-0-	-158	B	-0-	142	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
05	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
05	248	N	54	-0-	-194 B	-0-	54	3			N	-0-					-0-
06	330	N	38	-0-	-292 B	-0-	38	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	115	-0-	-59 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	180	N	58	-0-	-122 B	-0-	58	3			N	-0-					-0-
07	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	153	-0-	-21 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
06	150	N	60	-0-	-90 B	-0-	60	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	330	N	26	-0-	-304 B	-0-	26	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
06	391	N	319	-0-	-72 B	-0-	319	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

02	348 N	318	-0-	-30	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	340 N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	345 N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
05	351 N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	330 N	168	-0-	-162	B	-0-	168	3			N	-0-					-0-
07	372 N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

02	349 N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	376 N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
04	360 N	277	-0-	-83	B	-0-	277	3			N	-0-					-0-
05	372 N	141	-0-	-231	B	-0-	141	3			N	-0-					-0-
06	360 N	57	-0-	-303	B	-0-	57	3			N	-0-					-0-
07	279 N	-0-	-0-	-279	B	-0-					N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

02	406 N	403	-0-	-3	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	434 N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
04	493 N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
05	438 N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
06	420 N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
07	496 N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
05	527	N	498	-0-	-29	B	-0-	498	3			N	-0-					-0-
06	510	N	420	-0-	-90	B	-0-	420	3			N	-0-					-0-
07	744	N	489	-0-	-255	B	-0-	489	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
06	150	N	91	-0-	-59	B	-0-	91	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	199	-0-	-4	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
06	210	N	104	-0-	-106	B	-0-	104	3			N	-0-					-0-
07	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	889	-0-	-242	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1028	-0-	-26	B	-0-	1028	3			N	-0-					-0-
04	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
05	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
06	990	N	502	-0-	-488	B	-0-	502	3			N	-0-					-0-
07	1147	N	928	-0-	-219	B	-0-	928	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

02	116 N	106	-0-	-10 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	115 N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	120 N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124 N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120 N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	124 N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

02	116 N	106	-0-	-10 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	115 N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	120 N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124 N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120 N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	124 N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

02	203 N	189	-0-	-14 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	217 N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	200 N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	217 N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
06	210 N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
07	217 N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
04	1230	N	950	-0-	-280 B	-0-	950	3			N	-0-					-0-
05	1302	N	567	-0-	-735 B	-0-	567	3			N	-0-					-0-
06	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
*07	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
05	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	140	-0-	-34 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
04	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-
05	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
*06	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	13	-0-	-16	B	-0-	13	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-
04	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	280	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0-	B	-0-	162	2		N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	2		N	-0-					-0-
05	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-					-0-
*06	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-					-0-
04	150	N	136	-0-	-14	B	-0-	136	2		N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-					-0-
*06	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1071	N	1071	-0-	-0-	B	-0-	1071	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0-	B	-0-	1105	2		N	-0-					-0-
04	1025	N	1025	-0-	-0-	B	-0-	1025	2		N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	2		N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	2		N	-0-					-0-
*07	1065	N	1065	-0-	-0-	B	-0-	1065	2		N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	435	N	425	-0-	-10	B	-0-	425	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0-	B	-0-	411	2		N	-0-					-0-
04	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-					-0-
05	465	N	419	-0-	-46	B	-0-	419	2		N	-0-					-0-
06	390	N	338	-0-	-52	B	-0-	338	2		N	-0-					-0-
*07	500	N	500	-0-	-0-	B	-0-	500	2		N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	377	N	294	-0-	-83	B	-0-	294	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1	B	-0-	340	2		N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	2		N	-0-					-0-
06	330	N	281	-0-	-49	B	-0-	281	2		N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	2		N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	220	-0-	-70	B	-0-	220	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0-	B	-0-	277	2		N	-0-					-0-
04	346	N	346	-0-	-0-	B	-0-	346	2		N	-0-					-0-
05	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-					-0-
06	270	N	224	-0-	-46	B	-0-	224	2		N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	2		N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
06	90	N	44	-0-	-46	B	-0-	44	3			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

02	174	N	172	-0-	-2	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
06	180	N	68	-0-	-112	B	-0-	68	3			N	-0-					-0-
07	217	N	120	-0-	-97	B	-0-	120	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

02	261	N	214	-0-	-47	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
06	210	N	100	-0-	-110	B	-0-	100	3			N	-0-					-0-
07	248	N	179	-0-	-69	B	-0-	179	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
06	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
07	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	307	-0-	-12 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
05	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
06	330	N	55	-0-	-275 B	-0-	55	3			N	-0-					-0-
07	341	N	111	-0-	-230 B	-0-	111	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-
06	300	N	102	-0-	-198 B	-0-	102	3			N	-0-					-0-
07	341	N	196	-0-	-145 B	-0-	196	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	327	-0-	-21 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
06	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-
07	372	N	206	-0-	-166 B	-0-	206	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	269	-0-	-50 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	151	-0-	-149 B	-0-	151	3			N	-0-					-0-
07	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	68	-0-	-106 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	240	N	74	-0-	-166 B	-0-	74	3			N	-0-					-0-
07	186	N	68	-0-	-118 B	-0-	68	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	23	-0-	-180 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	150	N	57	-0-	-93 B	-0-	57	3			N	-0-					-0-
07	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	30	-0-	-173 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	464	-0-	-29 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
06	420	N	76	-0-	-344 B	-0-	76	3			N	-0-					-0-
07	558	N	128	-0-	-430 B	-0-	128	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	331	-0-	-17 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
06	330	N	87	-0-	-243 B	-0-	87	3			N	-0-					-0-
07	372	N	162	-0-	-210 B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	29	-0-	-0- B	-0-	29	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

02	174	N	53	-0-	-121 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	26	-0-	-90	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	341	N	45	-0-	-296	B	-0-	45	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	616	-0-	-109	B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
05	651	N	331	-0-	-320	B	-0-	331	3			N	-0-					-0-
06	780	N	705	-0-	-75	B	-0-	705	3			N	-0-					-0-
*07	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
06	270	N	158	-0-	-112	B	-0-	158	3			N	-0-					-0-
07	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
06	360	N	202	-0-	-158 B	-0-	202	3			N	-0-					-0-
07	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	360	N	199	-0-	-161 B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
06	420	N	233	-0-	-187 B	-0-	233	3			N	-0-					-0-
07	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	270	N	155	-0-	-115 B	-0-	155	3			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	270	N	162	-0-	-108 B	-0-	162	3			N	-0-					-0-
07	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	199	-0-	-4 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
06	180	N	106	-0-	-74 B	-0-	106	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	360	N	199	-0-	-161 B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	180	N	109	-0-	-71 B	-0-	109	3			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	316	-0-	-3 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
06	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
06	420	N	236	-0-	-184 B	-0-	236	3			N	-0-					-0-
07	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
06	270	N	149	-0-	-121 B	-0-	149	3			N	-0-					-0-
07	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	180	N	109	-0-	-71 B	-0-	109	3			N	-0-					-0-
07	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	74	-0-	-13 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	135	-0-	-10 B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	130	N	130	-0-	-0- B	-0-	130	3		N	-0-			-0-
04	129	N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
05	155	N	135	-0-	-20 B	-0-	135	3		N	-0-			-0-
06	120	N	72	-0-	-48 B	-0-	72	3		N	-0-			-0-
07	124	N	114	-0-	-10 B	-0-	114	3		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1213	N	1213	-0-	-0- B	-0-	1213	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364	N	1274	-0-	-90 B	-0-	1274	3		N	-0-			-0-
04	1230	N	531	-0-	-699 B	-0-	531	3		N	-0-			-0-
05	1302	N	370	-0-	-932 B	-0-	370	3		N	-0-			-0-
06	1249	N	1249	-0-	-0- B	-0-	1249	3		N	-0-			-0-
*07	1391	N	1391	-0-	-0- B	-0-	1391	3		N	-0-			-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

02	116	N	98	-0-	-18 B	-0-	98	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-
04	120	N	88	-0-	-32 B	-0-	88	3		N	-0-			-0-
05	102	N	102	-0-	-0- B	-0-	102	3		N	-0-			-0-
06	92	N	92	-0-	-0- B	-0-	92	3		N	-0-			-0-
*07	99	N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

02	290	N	233	-0-	-57 B	-0-	233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
04	300	N	135	-0-	-165 B	-0-	135	3		N	-0-			-0-
05	248	N	98	-0-	-150 B	-0-	98	3		N	-0-			-0-
06	300	N	244	-0-	-56 B	-0-	244	3		N	-0-			-0-
*07	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	60	N	27	-0-	-33	B	-0-	27	3			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
06	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	291	-0-	-57 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
06	300	N	264	-0-	-36 B	-0-	264	2			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

02	442	N	442	-0-	-0- B	-0-	120	1	322	2	N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	140	1	313	2	N	1					40
							1	9									
04	489	N	489	-0-	-0- B	-0-	140	1	349	2	N	-0-					40
05	490	N	490	-0-	-0- B	-0-	135	1	355	2	N	-0-					40
06	450	N	197	-0-	-253 B	-0-	100	1	97	2	N	-0-					40
07	496	N	381	-0-	-115 B	-0-	125	1	256	2	N	-0-					40

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	255	-0-	-6 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
04	510	N	443	-0-	-67 B	-0-	443	2			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	314	-0-	-237 B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
06	488	N	127	-0-	-361 B	-0-	127	2			N	-0-					-0-
07	713	N	592	-0-	-121 B	-0-	592	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	72	-0-	-44 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261	N	226	-0-	-35 B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
06	240	N	102	-0-	-138 B	-0-	102	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	224	-0-	-8 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
06	240	N	124	-0-	-116 B	-0-	124	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	464	N	449	-0-	-15 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
06	450	N	248	-0-	-202 B	-0-	248	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	377	N	347	-0-	-30 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
06	360	N	191	-0-	-169 B	-0-	191	2			N	-0-					-0-
07	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	127	-0-	-18 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
06	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
04	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
06	900	N	657	-0-	-243 B	-0-	657	2			N	-0-					-0-
07	1178	N	1036	-0-	-142 B	-0-	1036	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	470	N	470	-0-	-0-	B	-0-	470	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	334	-0-	-7	B	-0-	334	2		N	-0-			-0-
04	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
05	496	N	396	-0-	-100	B	-0-	396	2		N	-0-			-0-
06	330	N	168	-0-	-162	B	-0-	168	2		N	-0-			-0-
07	372	N	217	-0-	-155	B	-0-	217	2		N	-0-			-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	262	N	262	-0-	-0-	B	-0-	262	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	246	-0-	-33	B	-0-	246	2		N	-0-			-0-
04	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-			-0-
05	279	N	262	-0-	-17	B	-0-	262	2		N	-0-			-0-
06	240	N	117	-0-	-123	B	-0-	117	2		N	-0-			-0-
07	248	N	183	-0-	-65	B	-0-	183	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	918	N	918	-0-	-0-	B	-0-	918	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	902	N	902	-0-	-0-	B	-0-	902	2		N	-0-			-0-
04	900	N	894	-0-	-6	B	-0-	894	2		N	-0-			-0-
05	992	N	916	-0-	-76	B	-0-	916	2		N	-0-			-0-
06	870	N	453	-0-	-417	B	-0-	453	2		N	-0-			-0-
07	930	N	847	-0-	-83	B	-0-	847	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-
04	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
05	12	N	-0-	-0-	-12	B	-0-				N	-0-			-0-
06	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	561	N	561	-0-	-0-	B	-0-	561	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	558	-0-	-0-	B	-0-	558	2		N	-0-			-0-
04	579	N	579	-0-	-0-	B	-0-	579	2		N	-0-			-0-
05	612	N	612	-0-	-0-	B	-0-	612	2		N	-0-			-0-
06	540	N	339	-0-	-201	B	-0-	339	2		N	-0-			-0-
*07	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261	N	252	-0-	-9 B	-0-	252	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
04	270	N	31	-0-	-239 B	-0-	31	2			Y	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	2			Y	-0-					-0-
06	240	N	213	-0-	-27 B	-0-	213	2			Y	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	87	N	44	-0-	-43 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

02	261	N	235	-0-	-26 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	310	N	78	-0-	-232 B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
06	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
07	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
*07	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	180	-0-	-23 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
07	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	148	-0-	-26 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	172	N	172	-0-	-0- B	-0-	172	2		N	-0-			-0-
04	120	N	73	-0-	-47 B	-0-	73	2		N	-0-			-0-
05	186	N	55	-0-	-131 B	-0-	55	2		N	-0-			-0-
06	180	N	25	-0-	-155 B	-0-	25	2		N	-0-			-0-
07	62	N	4	-0-	-58 B	-0-	4	2		N	-0-			-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
04	60	N	60	-0-	-0- B	-0-	60	2		N	-0-			-0-
05	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
06	60	N	57	-0-	-3 B	-0-	57	2		N	-0-			-0-
*07	69	N	69	-0-	-0- B	-0-	69	2		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	N	522	-0-	-160 B	-0-	522	2		N	-0-			-0-
04	500	N	500	-0-	-0- B	-0-	500	2		N	-0-			-0-
05	589	N	512	-0-	-77 B	-0-	512	2		N	-0-			-0-
06	510	N	268	-0-	-242 B	-0-	268	2		N	-0-			-0-
07	527	N	301	-0-	-226 B	-0-	301	2		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	55	N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	30	-0-	-1 B	-0-	30	2		N	-0-			-0-
04	50	N	50	-0-	-0- B	-0-	50	2		N	-0-			-0-
05	62	N	61	-0-	-1 B	-0-	61	2		N	-0-			-0-
06	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
07	62	N	29	-0-	-33 B	-0-	29	2		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	169	-0-	-48 B	-0-	169	2		N	-0-			-0-
04	150	N	128	-0-	-22 B	-0-	128	2		N	-0-			-0-
05	186	N	118	-0-	-68 B	-0-	118	2		N	-0-			-0-
06	150	N	43	-0-	-107 B	-0-	43	2		N	-0-			-0-
07	124	N	37	-0-	-87 B	-0-	37	2		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	241	-0-	-69 B	-0-	241	2		N	-0-			-0-
04	272	N	272	-0-	-0- B	-0-	272	2		N	-0-			-0-
05	341	N	288	-0-	-53 B	-0-	288	2		N	-0-			-0-
06	240	N	118	-0-	-122 B	-0-	118	2		N	-0-			-0-
07	279	N	165	-0-	-114 B	-0-	165	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
04	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
05	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
06	60	N	38	-0-	-22	B	-0-	38	2			N	-0-					-0-
07	93	N	29	-0-	-64	B	-0-	29	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	290	-0-	-51	B	-0-	290	2			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
05	403	N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-
06	270	N	134	-0-	-136	B	-0-	134	2			N	-0-					-0-
07	310	N	227	-0-	-83	B	-0-	227	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	187	-0-	-61	B	-0-	187	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
05	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
06	180	N	103	-0-	-77	B	-0-	103	2			N	-0-					-0-
07	248	N	101	-0-	-147	B	-0-	101	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	491	-0-	-129	B	-0-	491	2			N	-0-					-0-
04	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
05	589	N	537	-0-	-52	B	-0-	537	2			N	-0-					-0-
06	480	N	212	-0-	-268	B	-0-	212	2			N	-0-					-0-
07	527	N	234	-0-	-293	B	-0-	234	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	315	-0-	-88	B	-0-	315	2			N	-0-					-0-
04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
05	403	N	334	-0-	-69	B	-0-	334	2			N	-0-					-0-
06	300	N	121	-0-	-179	B	-0-	121	2			N	-0-					-0-
07	372	N	245	-0-	-127	B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	282	-0-	-90	B	-0-	282	2		N	-0-			-0-
04	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-
05	372	N	346	-0-	-26	B	-0-	346	2		N	-0-			-0-
06	270	N	108	-0-	-162	B	-0-	108	2		N	-0-			-0-
07	341	N	121	-0-	-220	B	-0-	121	2		N	-0-			-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	206	-0-	-73	B	-0-	206	2		N	-0-			-0-
04	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
05	248	N	234	-0-	-14	B	-0-	234	2		N	-0-			-0-
06	210	N	81	-0-	-129	B	-0-	81	2		N	-0-			-0-
07	217	N	52	-0-	-165	B	-0-	52	2		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	243	-0-	-67	B	-0-	243	2		N	-0-			-0-
04	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-
05	310	N	287	-0-	-23	B	-0-	287	2		N	-0-			-0-
06	240	N	117	-0-	-123	B	-0-	117	2		N	-0-			-0-
07	279	N	144	-0-	-135	B	-0-	144	2		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	164	-0-	-53	B	-0-	164	2		N	-0-			-0-
04	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
05	217	N	196	-0-	-21	B	-0-	196	2		N	-0-			-0-
06	150	N	76	-0-	-74	B	-0-	76	2		N	-0-			-0-
07	217	N	82	-0-	-135	B	-0-	82	2		N	-0-			-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	351	-0-	-83	B	-0-	351	2		N	-0-			-0-
04	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
05	403	N	325	-0-	-78	B	-0-	325	2		N	-0-			-0-
06	330	N	134	-0-	-196	B	-0-	134	2		N	-0-			-0-
07	341	N	207	-0-	-134	B	-0-	207	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	102	-0-	-72 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	220	-0-	-70 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	230	-0-	-173 B	-0-	230	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	278	-0-	-70 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	270	N	201	-0-	-69 B	-0-	201	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	274	-0-	-16 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	562	-0-	-105 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
04	600	N	240	-0-	-360 B	-0-	240	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	1170	N	434	-0-	-736 B	-0-	434	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	23	-0-	-180 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	249	-0-	-12 B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
04	330	N	119	-0-	-211 B	-0-	119	2			N	-0-					-0-
05	279	N	71	-0-	-208 B	-0-	71	2			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	89	-0-	-27 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	26	-0-	-64 B	-0-	26	3			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
05	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
06	420	N	102	-0-	-318 B	-0-	102	3			N	-0-					-0-
07	310	N	208	-0-	-102 B	-0-	208	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	85	-0-	-118 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	270	N	68	-0-	-202 B	-0-	68	3			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
06	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
07	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	144	-0-	-85 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	92	N	-0-	-0-	-92 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	10	N	9	-0-	-1 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
05	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
06	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
*07	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
06	240	N	144	-0-	-96 B	-0-	144	3			N	-0-					-0-
07	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	138	-0-	-7 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	463	-0-	-1 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
06	390	N	228	-0-	-162 B	-0-	228	3			N	-0-					-0-
07	465	N	286	-0-	-179 B	-0-	286	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
06	150	N	52	-0-	-98 B	-0-	52	3			N	-0-					-0-
07	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
06	210	N	110	-0-	-100 B	-0-	110	3			N	-0-					-0-
07	248	N	131	-0-	-117 B	-0-	131	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
06	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
07	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	150	-0-	-53 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
07	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
06	180	N	85	-0-	-95	B	-0-	85	3			N	-0-					-0-
07	248	N	96	-0-	-152	B	-0-	96	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
05	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
06	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
07	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
05	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
06	330	N	197	-0-	-133	B	-0-	197	3			N	-0-					-0-
07	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	339	-0-	-9	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
04	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
05	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
06	300	N	190	-0-	-110	B	-0-	190	3			N	-0-					-0-
07	403	N	358	-0-	-45	B	-0-	358	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
04	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
05	496	N	427	-0-	-69	B	-0-	427	3			N	-0-					-0-
06	270	N	223	-0-	-47	B	-0-	223	3			N	-0-					-0-
07	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
04	780	N	690	-0-	-90	B	-0-	690	3			N	-0-					-0-
05	744	N	675	-0-	-69	B	-0-	675	3			N	-0-					-0-
06	1200	N	338	-0-	-862	B	-0-	338	3			N	-0-					-0-
*07	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
06	270	N	158	-0-	-112	B	-0-	158	3			N	-0-					-0-
07	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
05	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					-0-
06	330	N	154	-0-	-176	B	-0-	154	3			N	-0-					-0-
07	403	N	129	-0-	-274	B	-0-	129	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	236	-0-	-54	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
06	270	N	109	-0-	-161	B	-0-	109	3			N	-0-					-0-
07	310	N	31	-0-	-279	B	-0-	31	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
05	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-
06	300	N	124	-0-	-176	B	-0-	124	3			N	-0-					-0-
07	341	N	208	-0-	-133	B	-0-	208	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	384	-0-	-174	B	-0-	384	3			N	-0-					-0-
04	420	N	301	-0-	-119	B	-0-	301	3			N	-0-					-0-
05	496	N	300	-0-	-196	B	-0-	300	3			N	-0-					-0-
06	360	N	167	-0-	-193	B	-0-	167	3			N	-0-					-0-
*07	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	531	-0-	-20 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	558	N	289	-0-	-269 B	-0-	289	3			N	-0-					-0-
06	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
07	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

02	754	N	729	-0-	-25 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
06	720	N	431	-0-	-289 B	-0-	431	3			N	-0-					-0-
*07	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

02	580	N	572	-0-	-8 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	570	N	301	-0-	-269 B	-0-	301	3			N	-0-					-0-
07	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
06	120	N	66	-0-	-54 B	-0-	66	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
06	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
06	300	N	165	-0-	-135 B	-0-	165	3			N	-0-					-0-
07	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
06	120	N	37	-0-	-83 B	-0-	37	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60	B	-0-	60	3			N	-0-					-0-
05	124	N	53	-0-	-71	B	-0-	53	3			N	-0-					-0-
06	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	202	-0-	-1	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-
05	217	N	84	-0-	-133	B	-0-	84	3			N	-0-					-0-
06	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	540	N	251	-0-	-289	B	-0-	251	3			N	-0-					-0-
05	558	N	222	-0-	-336	B	-0-	222	3			N	-0-					-0-
06	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
*07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
04	330	N	169	-0-	-161	B	-0-	169	3			N	-0-					-0-
05	403	N	132	-0-	-271	B	-0-	132	3			N	-0-					-0-
06	390	N	338	-0-	-52	B	-0-	338	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	37	-0-	37		B	37	37	2			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	37					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	37					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	37					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	37					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	201	-0-	-2 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	180	N	95	-0-	-85 B	-0-	95	3			N	-0-					-0-
05	217	N	92	-0-	-125 B	-0-	92	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
*07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
05	589	N	248	-0-	-341 B	-0-	248	3			N	-0-					-0-
06	570	N	489	-0-	-81 B	-0-	489	3			N	-0-					-0-
*07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	141	-0-	-120 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	240	N	170	-0-	-70 B	-0-	170	2			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-
05	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	360	N	279	-0-	-81 B	-0-	279	2			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	245	-0-	-16 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	240	N	116	-0-	-124 B	-0-	116	2			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201 N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	214 N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
04	226 N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	251 N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	527 N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*07	872 N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58 N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60 N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29 N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	31 N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279 N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	319 N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	349 N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	347 N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	240 N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
*07	351 N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

02	116	N	88	-0-	-28 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	120	N	45	-0-	-75 B	-0-	45	2			N	-0-					-0-
07	124	N	28	-0-	-96 B	-0-	28	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	230	-0-	-2 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
04	240	N	109	-0-	-131 B	-0-	109	2			N	-0-					-0-
05	248	N	83	-0-	-165 B	-0-	83	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
04	420	N	192	-0-	-228	B	-0-	192	2			N	-0-					-0-
05	434	N	228	-0-	-206	B	-0-	228	2			N	-0-					-0-
06	420	N	375	-0-	-45	B	-0-	375	2			N	-0-					-0-
*07	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	168	-0-	-6	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
04	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
05	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	461	-0-	-3	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	215	-0-	-250	B	-0-	215	3			N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
05	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	432	-0-	-3	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
04	450	N	447	-0-	-3	B	-0-	447	3			N	-0-					-0-
05	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
06	450	N	307	-0-	-143	B	-0-	307	3			N	-0-					-0-
07	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	246	-0-	-15	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
06	240	N	175	-0-	-65	B	-0-	175	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	283	-0-	-7 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	246	-0-	-15 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-
*07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	189	-0-	-14 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	18	-0-	-69 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*07	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	217	-0-	-15 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	18	-0-	-69 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*07	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	199	-0-	-4 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	284	-0-	-6 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	96	-0-	-214 B	-0-	96	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	70	-0-	-240 B	-0-	70	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	126	-0-	-135 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	243	-0-	-366 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-
*07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
04	300	N	254	-0-	-46	B	-0-	254	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
06	211	N	NO RPT	-0-	-211	B	-0-					N	NO RPT					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	55	-0-	-3	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	390	N	261	-0-	-129	B	-0-	261	3			N	-0-					-0-
07	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	435	N	376	-0-	-59	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	420	N	183	-0-	-237	B	-0-	183	3			N	-0-					-0-
05	403	N	189	-0-	-214	B	-0-	189	3			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	522	N	518	-0-	-4	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-
05	558	N	271	-0-	-287	B	-0-	271	3			N	-0-					-0-
06	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	70	-0-	-17	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
06	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
07	93	N	10	-0-	-83	B	-0-	10	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	8	-0-	-195	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
05	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	90	N	14	-0-	-76 B	-0-	14	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	1	-0-	-28 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
06	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	1488	N	1436	-0-	-52 B	-0-	1436	3			N	-0-					-0-
06	986	N	743	-0-	-243 B	-0-	743	3			N	-0-					-0-
07	1643	N	1447	-0-	-196 B	-0-	1447	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	435	N	337	-0-	-98 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	90	N	19	-0-	-71 B	-0-	19	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	120	-0-	-83	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
05	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
06	300	N	120	-0-	-180	B	-0-	120	3			N	-0-					-0-
07	279	N	201	-0-	-78	B	-0-	201	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	54	-0-	-33	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
04	90	N	57	-0-	-33	B	-0-	57	3			N	-0-					-0-
05	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	27	-0-	-2	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
05	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
06	60	N	34	-0-	-26	B	-0-	34	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
05	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
06	510	N	43	-0-	-467	B	-0-	43	3			N	-0-					-0-
07	527	N	120	-0-	-407	B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	626	N	626	-0-	-0-	B	-0-	626	3		N	-0-			-0-
04	519	N	519	-0-	-0-	B	-0-	519	3		N	-0-			-0-
05	504	N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-
06	510	N	124	-0-	-386	B	-0-	124	3		N	-0-			-0-
07	527	N	126	-0-	-401	B	-0-	126	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	145	N	141	-0-	-4	B	-0-	141	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
04	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
05	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
06	210	N	190	-0-	-20	B	-0-	190	3		N	-0-			-0-
07	248	N	105	-0-	-143	B	-0-	105	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
04	119	N	119	-0-	-0-	B	-0-	119	3		N	-0-			-0-
05	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
06	120	N	107	-0-	-13	B	-0-	107	3		N	-0-			-0-
07	124	N	82	-0-	-42	B	-0-	82	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

02	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
04	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
05	248	N	242	-0-	-6	B	-0-	242	3		N	-0-			-0-
06	270	N	128	-0-	-142	B	-0-	128	3		N	-0-			-0-
*07	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	522	N	262	-0-	-260	B	-0-	262	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	333	-0-	-8	B	-0-	333	3		N	-0-			-0-
04	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
05	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
06	330	N	93	-0-	-237	B	-0-	93	3		N	-0-			-0-
*07	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	276	-0-	-159	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
06	360	N	285	-0-	-75	B	-0-	285	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	231	-0-	-146	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	248	N	75	-0-	-173	B	-0-	75	3			N	-0-					-0-
06	450	N	10	-0-	-440	B	-0-	10	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
06	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	185	-0-	-18 B	-0-	185	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	162	-0-	-55 B	-0-	162	3		N	-0-			-0-
04	180	N	116	-0-	-64 B	-0-	116	3		N	-0-			-0-
05	186	N	80	-0-	-106 B	-0-	80	3		N	-0-			-0-
06	150	N	68	-0-	-82 B	-0-	68	3		N	-0-			-0-
07	124	N	75	-0-	-49 B	-0-	75	3		N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

02	319	N	319	-0-	-0- B	-0-	319	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	336	N	336	-0-	-0- B	-0-	336	3		N	-0-			-0-
04	330	N	287	-0-	-43 B	-0-	287	3		N	-0-			-0-
05	341	N	212	-0-	-129 B	-0-	212	3		N	-0-			-0-
06	330	N	151	-0-	-179 B	-0-	151	3		N	-0-			-0-
07	310	N	295	-0-	-15 B	-0-	295	3		N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

02	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	164	-0-	-84 B	-0-	164	3		N	-0-			-0-
04	180	N	160	-0-	-20 B	-0-	160	3		N	-0-			-0-
05	155	N	136	-0-	-19 B	-0-	136	3		N	-0-			-0-
06	150	N	108	-0-	-42 B	-0-	108	3		N	-0-			-0-
*07	173	N	173	-0-	-0- B	-0-	173	3		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
06	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
07	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	17	-0-	-331 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	152	-0-	-189 B	-0-	152	2			N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	360	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	372	N	240	-0-	-132 B	-0-	240	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	2			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
04	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
05	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	418	-0-	-140	B	-0-	418	2			N	-0-					-0-
04	450	N	283	-0-	-167	B	-0-	283	2			N	-0-					-0-
05	434	N	163	-0-	-271	B	-0-	163	2			N	-0-					-0-
06	390	N	160	-0-	-230	B	-0-	160	2			N	-0-					-0-
07	279	N	182	-0-	-97	B	-0-	182	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
04	450	N	366	-0-	-84	B	-0-	366	2			N	-0-					-0-
05	465	N	359	-0-	-106	B	-0-	359	2			N	-0-					-0-
06	450	N	431	-0-	-19	B	-0-	431	2			N	-0-					-0-
*07	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	521	-0-	-1	B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	548	-0-	-10	B	-0-	548	2			N	-0-					-0-
04	570	N	415	-0-	-155	B	-0-	415	2			N	-0-					-0-
05	558	N	437	-0-	-121	B	-0-	437	2			N	-0-					-0-
06	540	N	498	-0-	-42	B	-0-	498	2			N	-0-					-0-
*07	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
04	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
05	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
06	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
04	330	N	155	-0-	-175	B	-0-	155	2			N	-0-					-0-
05	341	N	89	-0-	-252	B	-0-	89	2			N	-0-					-0-
06	330	N	221	-0-	-109	B	-0-	221	2			N	-0-					-0-
*07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	510	N	240	-0-	-270 B	-0-	240	2			N	-0-					-0-
05	527	N	202	-0-	-325 B	-0-	202	2			N	-0-					-0-
06	510	N	430	-0-	-80 B	-0-	430	2			N	-0-					-0-
*07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	170	-0-	-190 B	-0-	170	2			N	-0-					-0-
05	372	N	141	-0-	-231 B	-0-	141	2			N	-0-					-0-
06	360	N	314	-0-	-46 B	-0-	314	2			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

02	0		47	-0-	47 B	47	47	2			N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/25/2016 - P/A 02/25/16																	

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	87	N	36	-0-	-51 B	-0-	36	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	720	N	512	-0-	-208 B	-0-	512	3			N	-0-					-0-
*07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	111	-0-	-5 B	-0-	111	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			Y	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	3			Y	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

02	406	N	374	-0-	-32 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
04	540	N	410	-0-	-130 B	-0-	410	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	R	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	R	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
04	299	R	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	55	-0-	-3 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
05	186	N	60	-0-	-126 B	-0-	60	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	462	-0-	-2 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	480	N	220	-0-	-260 B	-0-	220	2			N	-0-					-0-
05	496	N	236	-0-	-260 B	-0-	236	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	626	-0-	-12 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
04	630	N	299	-0-	-331 B	-0-	299	2			N	-0-					-0-
05	682	N	320	-0-	-362 B	-0-	320	2			N	-0-					-0-
06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	313	-0-	-6 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
04	330	N	149	-0-	-181 B	-0-	149	2			N	-0-					-0-
05	341	N	160	-0-	-181 B	-0-	160	2			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	89	N	89	-0-	-0- B	-0-	89	2		N	-0-			-0-
04	60	N	39	-0-	-21 B	-0-	39	2		N	-0-			-0-
05	62	N	30	-0-	-32 B	-0-	30	2		N	-0-			-0-
06	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
*07	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	443	N	443	-0-	-0- B	-0-	443	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	475	N	475	-0-	-0- B	-0-	475	2		N	-0-			-0-
04	300	N	211	-0-	-89 B	-0-	211	2		N	-0-			-0-
05	310	N	161	-0-	-149 B	-0-	161	2		N	-0-			-0-
06	342	N	342	-0-	-0- B	-0-	342	2		N	-0-			-0-
*07	359	N	359	-0-	-0- B	-0-	359	2		N	-0-			-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
04	60	N	53	-0-	-7 B	-0-	53	2		N	-0-			-0-
05	62	N	40	-0-	-22 B	-0-	40	2		N	-0-			-0-
06	86	N	86	-0-	-0- B	-0-	86	2		N	-0-			-0-
*07	90	N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	580	N	556	-0-	-24 B	-0-	556	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	602	N	602	-0-	-0- B	-0-	602	2		N	-0-			-0-
04	570	N	265	-0-	-305 B	-0-	265	2		N	-0-			-0-
05	589	N	284	-0-	-305 B	-0-	284	2		N	-0-			-0-
06	622	N	622	-0-	-0- B	-0-	622	2		N	-0-			-0-
*07	683	N	683	-0-	-0- B	-0-	683	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	779	-0-	-33 B	-0-	779	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	842	N	842	-0-	-0- B	-0-	842	2		N	-0-			-0-
04	810	N	371	-0-	-439 B	-0-	371	2		N	-0-			-0-
05	837	N	398	-0-	-439 B	-0-	398	2		N	-0-			-0-
06	871	N	871	-0-	-0- B	-0-	871	2		N	-0-			-0-
*07	955	N	955	-0-	-0- B	-0-	955	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	521	-0-	-30 B	-0-	521	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	564	N	564	-0-	-0- B	-0-	564	2		N	-0-			-0-
04	540	N	249	-0-	-291 B	-0-	249	2		N	-0-			-0-
05	558	N	266	-0-	-292 B	-0-	266	2		N	-0-			-0-
06	583	N	583	-0-	-0- B	-0-	583	2		N	-0-			-0-
*07	640	N	640	-0-	-0- B	-0-	640	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	277	N	277	-0-	-0-	B	-0-	277	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
04	240	N	132	-0-	-108	B	-0-	132	2		N	-0-			-0-
05	248	N	100	-0-	-148	B	-0-	100	2		N	-0-			-0-
06	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
*07	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
04	30	N	17	-0-	-13	B	-0-	17	2		N	-0-			-0-
05	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
06	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
04	30	N	17	-0-	-13	B	-0-	17	2		N	-0-			-0-
05	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
06	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
04	30	N	17	-0-	-13	B	-0-	17	2		N	-0-			-0-
05	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
06	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
04	30	N	17	-0-	-13	B	-0-	17	2		N	-0-			-0-
05	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
06	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	25	-0-	-149	B	-0-	25	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	12	N	6	-0-	-6	B	-0-	6	3		N	-0-			-0-
04	14	N	6	-0-	-8	B	-0-	6	3		N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
06	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-
07	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	92	-0-	-24 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	240	N	108	-0-	-132 B	-0-	108	3			N	-0-					-0-
07	248	N	179	-0-	-69 B	-0-	179	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	92	-0-	-24 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	93	-0-	-23 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	310	-0-	-38 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
06	168	N	108	-0-	-60 B	-0-	108	3			N	-0-					-0-
07	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
06	180	N	45	-0-	-135 B	-0-	45	3			N	-0-					-0-
07	186	N	105	-0-	-81 B	-0-	105	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	434	N	159	-0-	-275 B	-0-	159	3			N	-0-					-0-
06	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
07	403	N	283	-0-	-120 B	-0-	283	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
*07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	150	N	53	-0-	-97 B	-0-	53	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	19	-0-	-101 B	-0-	19	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	510	N	297	-0-	-213 B	-0-	297	3			N	-0-					-0-
*07	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
06	240	N	128	-0-	-112 B	-0-	128	3			N	-0-					-0-
07	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
06	420	N	225	-0-	-195 B	-0-	225	3			N	-0-					-0-
07	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	433	-0-	-205 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
06	420	N	234	-0-	-186 B	-0-	234	3			N	-0-					-0-
07	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
05	775	N	644	-0-	-131 B	-0-	644	3			N	-0-					-0-
06	600	N	401	-0-	-199 B	-0-	401	3			N	-0-					-0-
*07	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*07	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	211	-0-	-21 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	240	N	142	-0-	-98 B	-0-	142	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	360	N	265	-0-	-95 B	-0-	265	3			N	-0-					-0-
*07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	276	-0-	-72 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	3			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	166	-0-	-66 B	-0-	86	1	80	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	227	N	227	-0-	-0- B	-0-	127	1	100	3	N	-0-			-0-
04	228	N	228	-0-	-0- B	-0-	128	1	100	3	N	-0-			-0-
05	291	N	291	-0-	-0- B	-0-	150	1	141	3	N	-0-			-0-
06	210	N	113	-0-	-97 B	-0-	63	1	50	3	N	-0-			-0-
*07	303	N	303	-0-	-0- B	-0-	153	1	150	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-			201
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	136	-0-	-236 B	-0-	136	3			N	-0-			201
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			201
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-			201
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			201
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-			-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-			-0-
05	155	N	142	-0-	-13 B	-0-	142	3			N	-0-			-0-
06	150	N	90	-0-	-60 B	-0-	90	3			N	-0-			-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	106	-0-	-10 B	-0-	106	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-			-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-			-0-
05	248	N	208	-0-	-40 B	-0-	208	3			N	-0-			-0-
06	240	N	126	-0-	-114 B	-0-	126	3			N	-0-			-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-			-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
05	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
06	420	N	215	-0-	-205 B	-0-	215	3			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	540	N	352	-0-	-188 B	-0-	352	3			N	-0-					-0-
*07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	161	-0-	-42 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	106	-0-	-10 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
06	120	N	91	-0-	-29 B	-0-	91	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	276	-0-	-72 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	156	-0-	-18 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	186	N	57	-0-	-129 B	-0-	57	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	163	-0-	-11 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	186	N	57	-0-	-129 B	-0-	57	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	660	N	327	-0-	-333 B	-0-	327	3			N	-0-					-0-
05	682	N	342	-0-	-340 B	-0-	342	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	78	-0-	-9 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	38	-0-	-52 B	-0-	38	3			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	512	-0-	-10 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
06	DELQ PR		650	-0-	650 B	650	650	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	123					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
05	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
05	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
04	390	N	104	-0-	-286 B	-0-	104	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	270	N	46	-0-	-224 B	-0-	46	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	DELQ PR		105	-0-	105 B	105	105	3			N	-0-					-0-
06	145	N	40	-0-	-105 B	-0-	40	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	122	-0-	-52 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	180	N	91	-0-	-89 B	-0-	91	3			N	-0-					-0-
05	186	N	25	-0-	-161 B	-0-	25	3			N	-0-					-0-
06	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	133	-0-	-70 B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	125	-0-	-92 B	-0-	125	3		N	-0-			-0-
04	210	N	109	-0-	-101 B	-0-	109	3		N	-0-			-0-
05	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-
06	120	N	65	-0-	-55 B	-0-	65	3		N	-0-			-0-
*07	269	N	269	-0-	-0- B	-0-	269	3		N	-0-			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	105	-0-	-11 B	-0-	105	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	43	N	43	-0-	-0- B	-0-	43	3		N	-0-			-0-
05	124	N	32	-0-	-92 B	-0-	32	3		N	-0-			-0-
06	36	N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-
*07	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	294				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 294														
03 14B2 EXT			-0-	-0-	-0- B	294				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	294				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	294				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	294				N	-0-			-0-
07 14B2 EXT		NO RPT	-0-		-0- B	294				N	NO RPT			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	187	-0-	-103	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	186	N	106	-0-	-80	B	-0-	106	3			N	-0-					-0-
06	210	N	64	-0-	-146	B	-0-	64	3			N	-0-					-0-
07	186	N	59	-0-	-127	B	-0-	59	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
04	300	N	186	-0-	-114	B	-0-	186	3			N	-0-					-0-
05	310	N	107	-0-	-203	B	-0-	107	3			N	-0-					-0-
06	270	N	40	-0-	-230	B	-0-	40	3			N	-0-					-0-
07	186	N	100	-0-	-86	B	-0-	100	3			N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH 2245 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/04/2016 - P/A 05/04/16																		

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	87	N	41	-0-	-46	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	61	-0-	-156	B	-0-	61	3			N	-0-					-0-
04	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
05	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
05	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
04	270	N	111	-0-	-159	B	-0-	111	3			N	-0-					-0-
05	310	N	201	-0-	-109	B	-0-	201	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	149	-0-	-54 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	81	-0-	-35 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	301	-0-	-76 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
06	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	17	-0-	17	B	17	17	3		N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	111	-0-	-34	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
05	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	102	-0-	-115	B	-0-	102	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	267	-0-	-23	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	193	-0-	-55	B	-0-	193	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
06	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-
07	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
05	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
06	420	N	228	-0-	-192	B	-0-	228	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	211					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 211																	
03	14B2	EXT	-0-	-0-	-0- B	211					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	211					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	211					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	211					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	211					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	200	-0-	-32 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	141	-0-	-76 B	-0-	141	3			N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				4093													
03	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
07	14B2	EXT	168	-0-	168 B	4261	168	3			N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	186	N	64	-0-	-122 B	-0-	64	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

02	116	N	107	-0-	-9	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
05	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
06	180	N	104	-0-	-76	B	-0-	104	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	180	N	102	-0-	-78	B	-0-	102	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	240	N	143	-0-	-97 B	-0-	143	3			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
05	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	647	-0-	-4	B	-0-	647	3			N	-0-					-0-
04	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
05	961	N	17	-0-	-944	B	-0-	17	3			N	-0-					-0-
06	630	N	552	-0-	-78	B	-0-	552	3			N	-0-					-0-
07	837	N	816	-0-	-21	B	-0-	816	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	149	-0-	-141 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	217	-0-	-124 B	-0-	217	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
05	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	192	-0-	-98 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
04	300	N	248	-0-	-52 B	-0-	248	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07 DELQ PR	41		-0-	41 B	41	41	3			N	-0-					-0-	

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
06	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	90	N	33	-0-	-57 B	-0-	33	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	117	-0-	-289 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	360	N	289	-0-	-71 B	-0-	289	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
07	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	66	-0-	-21 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53																	
03	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	53					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	53					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/16																	

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	-0-	-0-	-261 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-			320	3	N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																		
03	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

02	29 N	-0-	-0-	-29 B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/10/2016 - P/A 03/10/16																	

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	720	N	642	-0-	-78 B	-0-	642	3			N	-0-					-0-
05	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
06	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-
*07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
05	279	N	75	-0-	-204 B	-0-	75	3			N	-0-					-0-
06	180	N	20	-0-	-160 B	-0-	20	3			N	-0-					-0-
07	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			122														
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

02	90	N	90	-0-	-0- B	-0-	90	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-
04	90	N	37	-0-	-53 B	-0-	37	2			Y	-0-					-0-
05	93	N	30	-0-	-63 B	-0-	30	2			Y	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			Y	-0-					-0-
*07	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

02	360	N	360	-0-	-0- B	-0-	360	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	2			Y	-0-					-0-
04	330	N	149	-0-	-181 B	-0-	149	2			Y	-0-					-0-
05	372	N	121	-0-	-251 B	-0-	121	2			Y	-0-					-0-
06	360	N	319	-0-	-41 B	-0-	319	2			Y	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
05	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
05	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-
06	210	N	151	-0-	-59 B	-0-	151	2			N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	174	N	151	-0-	-23 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	70	-0-	-17 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	360	-0-	-17 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	330	N	222	-0-	-108 B	-0-	222	2			N	-0-					-0-
05	372	N	217	-0-	-155 B	-0-	217	2			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	2			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-
05	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SLT DAKOTA OPERATING, INC. //CONT.// 740337
DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
*07	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	26	-0-	-32 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	15	-0-	-14 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	112	-0-	-120 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

02	58	N	31	-0-	-27 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

02	29	N	10	-0-	-19 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

02	116	N	17	-0-	-99 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	10	-0-	-48 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	15	-0-	-72 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	7	-0-	-80 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
04	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-
05	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
06	840	N	822	-0-	-18 B	-0-	822	3			N	-0-					-0-
*07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	465	-0-	-28 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	293	-0-	-26 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1157	-0-	-3 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
04	1140	N	986	-0-	-154 B	-0-	986	3			N	-0-					-0-
05	1240	N	1139	-0-	-101 B	-0-	1139	3			N	-0-					-0-
06	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
*07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	305	-0-	-14 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
05	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	283	-0-	-7 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1554	-0-	-27 B	-0-	1554	3			N	-0-					-0-
04	1560	N	1305	-0-	-255 B	-0-	1305	3			N	-0-					-0-
05	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
06	1500	N	1251	-0-	-249 B	-0-	1251	3			N	-0-					-0-
*07	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	992	-0-	-23 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
04	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
05	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
06	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
05	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
06	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-
*07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	720	-0-	-5 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
04	810	N	703	-0-	-107 B	-0-	703	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	253	-0-	-124 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	24	-0-	-382 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	81	-0-	-291 B	-0-	81	3			N	-0-					-0-
04	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	646	-0-	-129 B	-0-	646	3			N	-0-					-0-
04	720	N	612	-0-	-108 B	-0-	612	3			N	-0-					-0-
05	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
04	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					-0-
05	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
05	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	732	-0-	-22 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
*07	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	52	-0-	-6 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	490	-0-	-32 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	315	-0-	-4 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	164	-0-	-363 B	-0-	164	3			N	-0-					-0-
04	390	N	239	-0-	-151 B	-0-	239	3			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	780	N	712	-0-	-68 B	-0-	712	3			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	900	N	629	-0-	-271 B	-0-	629	3			N	-0-					-0-
05	930	N	802	-0-	-128 B	-0-	802	3			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*07	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
05	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
06	1860	N	1816	-0-	-44 B	-0-	1816	3			N	-0-					-0-
07	1891	N	1619	-0-	-272 B	-0-	1619	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
05	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
*07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	246	-0-	-15 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
05	1054	N	972	-0-	-82 B	-0-	972	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	318	-0-	-1 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	252	-0-	-9 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
05	961	N	947	-0-	-14 B	-0-	947	3			N	-0-					-0-
06	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
*07	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	570	N	485	-0-	-85 B	-0-	485	3			N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
06	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
06	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
*07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	622	-0-	-45 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	660	N	642	-0-	-18 B	-0-	642	3			N	-0-					-0-
05	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	417	-0-	-47 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	510	N	380	-0-	-130 B	-0-	380	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	104	-0-	-12 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	570	N	493	-0-	-77 B	-0-	493	3			N	-0-					-0-
05	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
05	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
06	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
*07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	585	-0-	-24 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	630	N	592	-0-	-38 B	-0-	592	3			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*07	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
04	810	N	743	-0-	-67 B	-0-	743	3			N	-0-					-0-
05	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
06	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-
*07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
06	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
*07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
06	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
*07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
05	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
06	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
*07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	3			N	-0-					-0-
05	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
06	600	N	543	-0-	-57 B	-0-	543	3			N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
04	810	N	719	-0-	-91 B	-0-	719	3			N	-0-					-0-
05	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*07	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	551	N	349	-0-	-202 B	-0-	261	1	88	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	631	-0-	-113 B	-0-	207	1	424	3	N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	135	1	229	3	N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	135	1	188	3	N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	72	1	440	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	4	-0-	-25 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
*07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	275	-0-	-15 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	216	N	115	-0-	-101 B	-0-	115	3			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

02	261	N	249	-0-	-12 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

02	522	N	501	-0-	-21 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	354	-0-	-23	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	344	-0-	-59	B	-0-	344	3			N	-0-					-0-
04	390	N	343	-0-	-47	B	-0-	343	3			N	-0-					-0-
05	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
04	600	N	573	-0-	-27	B	-0-	573	3			N	-0-					-0-
05	651	N	618	-0-	-33	B	-0-	618	3			N	-0-					-0-
06	570	N	538	-0-	-32	B	-0-	538	3			N	-0-					-0-
07	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
04	300	N	283	-0-	-17	B	-0-	283	3			N	-0-					-0-
05	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
04	1050	N	1046	-0-	-4	B	-0-	1046	3			N	-0-					-0-
05	1147	N	1110	-0-	-37	B	-0-	1110	3			N	-0-					-0-
06	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
07	1085	N	1078	-0-	-7	B	-0-	1078	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	131	-0-	-148	B	-0-	131	3			N	-0-					-0-
04	210	N	132	-0-	-78	B	-0-	132	3			N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	210	N	134	-0-	-76	B	-0-	134	3			N	-0-					-0-
07	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	387	-0-	-19	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
06	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
07	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	334	-0-	-14	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
05	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
06	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

02	116	N	80	-0-	-36 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	120	N	77	-0-	-43 B	-0-	77	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
05	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	283	-0-	-7	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
06	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
07	372	N	288	-0-	-84	B	-0-	288	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	498	-0-	-60	B	-0-	498	3			N	-0-					-0-
04	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-
05	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
06	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	225	-0-	-7	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
05	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-
05	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
05	837	N	767	-0-	-70	B	-0-	767	3			N	-0-					-0-
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*07	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	432	-0-	-3 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	545	-0-	-35 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	493	-0-	-29 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
06	390	N	326	-0-	-64 B	-0-	326	3			N	-0-					-0-
07	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
06	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
07	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	80	-0-	-7 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	641	-0-	-142 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	679	-0-	-96 B	-0-	679	3			N	-0-					-0-
04	750	N	585	-0-	-165 B	-0-	585	3			N	-0-					-0-
05	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
06	660	N	616	-0-	-44 B	-0-	616	3			N	-0-					-0-
*07	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
07	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	337	-0-	-40 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
05	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

02	261	N	237	-0-	-24	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	244	-0-	-35	B	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

02	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
05	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

02	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

02	145	N	133	-0-	-12	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
04	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
05	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	309	-0-	-68 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	278	-0-	-70 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
05	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	237	-0-	-42	B	-0-	237	3			N	-0-					-0-
04	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
05	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
04	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
04	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
04	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-
05	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
06	390	N	383	-0-	-7	B	-0-	383	3			N	-0-					-0-
*07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
04	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
05	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
06	720	N	684	-0-	-36	B	-0-	684	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	255	-0-	-35 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	191	-0-	-12 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	385	-0-	-79 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
04	450	N	308	-0-	-142 B	-0-	308	3			N	-0-					-0-
05	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
06	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
*07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
05	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-	-3	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	280	-0-	-10	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
04	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
05	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	244	-0-	-17	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
04	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

02	203	N	174	-0-	-29	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1479	#	1245	-0-	-234	B	-234	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -234																		
03	978		1206	-0-	228	B	-6	1206	3			N	-0-					-0-
04	1500	#	1222	-0-	-278	B	-284	1222	3			N	-0-					-0-
05	1550	#	1376	-0-	-174	B	-458	1376	3			N	-0-					-0-
06	1075		1313	-0-	238	B	-220	1313	3			N	-0-					-0-
07	1333	#	1387	-0-	54	B	-166	1387	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
04	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
05	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
06	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
07	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

02 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 INJECT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

02	261	N	248	-0-	-13	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	141	-0-	-4 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*07	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
04	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
05	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	463	-0-	-64	B	-0-	463	3			N	-0-					-0-
04	480	N	450	-0-	-30	B	-0-	450	3			N	-0-					-0-
05	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	462	-0-	-2	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
05	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
06	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-
*07	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
04	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-
05	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
06	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
04	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
05	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
06	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
07	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	250	-0-	-11	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
05	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	328	-0-	-49	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
04	390	N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	339	-0-	-67	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	353	-0-	-81	B	-0-	353	3			N	-0-					-0-
04	420	N	341	-0-	-79	B	-0-	341	3			N	-0-					-0-
05	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
07	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	276	-0-	-14	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	310	N	258	-0-	-52	B	-0-	258	3			N	-0-					-0-
06	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
05	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
06	450	N	330	-0-	-120	B	-0-	330	3			N	-0-					-0-
07	465	N	346	-0-	-119	B	-0-	346	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
04	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
05	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
06	390	N	348	-0-	-42	B	-0-	348	3		N	-0-			-0-
07	403	N	341	-0-	-62	B	-0-	341	3		N	-0-			-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

02	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
04	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
05	512	N	512	-0-	-0-	B	-0-	512	3		N	-0-			-0-
06	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-			-0-
07	496	N	439	-0-	-57	B	-0-	439	3		N	-0-			-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

02	203	N	193	-0-	-10	B	-0-	193	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
04	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
05	217	N	193	-0-	-24	B	-0-	193	3		N	-0-			-0-
06	180	N	164	-0-	-16	B	-0-	164	3		N	-0-			-0-
07	186	N	155	-0-	-31	B	-0-	155	3		N	-0-			-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

02	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	207	-0-	-10	B	-0-	207	3		N	-0-			-0-
04	210	N	169	-0-	-41	B	-0-	169	3		N	-0-			-0-
05	217	N	160	-0-	-57	B	-0-	160	3		N	-0-			-0-
06	210	N	191	-0-	-19	B	-0-	191	3		N	-0-			-0-
*07	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	126	-0-	-19 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	267	-0-	-23 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
*07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	507	-0-	-44 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
06	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	434	N	413	-0-	-21	B	-0-	413	3			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
05	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
06	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	54	-0-	-120	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	40	-0-	-115	B	-0-	40	3			N	-0-					-0-
04	150	N	28	-0-	-122	B	-0-	28	3			N	-0-					-0-
05	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	290	N	244	-0-	-46	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
04	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	240	N	198	-0-	-42	B	-0-	198	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
06	390	N	301	-0-	-89	B	-0-	301	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
06	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
05	279	N	223	-0-	-56	B	-0-	223	3			N	-0-					-0-
06	240	N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-
07	279	N	201	-0-	-78	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	614	-0-	-82 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	651	-0-	-52 B	-0-	651	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	553	-0-	-56 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	359	-0-	-18 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	220	-0-	-12 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	167	-0-	-7 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	266	-0-	-24 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
06	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
05	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

02	58	N	25	-0-	-33	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
04	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
05	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
07	93	N	45	-0-	-48	B	-0-	45	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

02	145	N	140	-0-	-5	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
05	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
04	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
05	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261	N	250	-0-	-11	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
05	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

02	232	N	193	-0-	-39	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
04	210	N	177	-0-	-33	B	-0-	177	3			N	-0-					-0-
05	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

02	58	N	49	-0-	-9 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
04	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	162	-0-	-12 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	84	-0-	-3 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	223	-0-	-9	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	181	-0-	-22	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
04	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	173	-0-	-1 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	392	-0-	-73 B	-0-	392	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	213	-0-	-48 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
05	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
*07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	198	-0-	-34 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
04	270	N	208	-0-	-62 B	-0-	208	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	403	N	274	-0-	-129 B	-0-	274	3			N	-0-					-0-
06	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
04	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
05	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
07	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	140	-0-	-34	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
07	248	N	190	-0-	-58	B	-0-	190	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
05	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
06	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
07	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	178	-0-	-25	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	427	-0-	-8	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
05	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
06	480	N	428	-0-	-52	B	-0-	428	3			N	-0-					-0-
07	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
05	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
06	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
07	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
04	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
04	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
05	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
06	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
07	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
06	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
05	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-
06	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

02	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

02	174	N	163	-0-	-11 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

02	261	N	258	-0-	-3	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
05	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
06	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

02	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

02	58	N	52	-0-	-6	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
05	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

02	116	N	103	-0-	-13	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
04	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
05	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
06	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	83	-0-	-4 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	101	-0-	-15 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	281	-0-	-38 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
07	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
05	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	201	-0-	-31	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	211	-0-	-99	B	-0-	211	3			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	260	-0-	-1	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	315	-0-	-33	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	336	-0-	-67	B	-0-	336	3			N	-0-					-0-
04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	239	-0-	-22	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	245	-0-	-96	B	-0-	245	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-
05	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
05	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
06	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
07	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
06	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*07	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
06	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
*07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	236	-0-	-25 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*07	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	570	N	523	-0-	-47 B	-0-	523	3			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
06	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
*07	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	651	N	570	-0-	-81 B	-0-	570	3			N	-0-					-0-
06	570	N	448	-0-	-122 B	-0-	448	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	138	-0-	-7 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	420	N	305	-0-	-115 B	-0-	305	3			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	168	-0-	-6 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
05	186	N	61	-0-	-125 B	-0-	61	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	171	-0-	-3 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
05	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
*07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-
05	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
06	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
05	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
06	390	N	252	-0-	-138 B	-0-	252	3			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

02	406	N	385	-0-	-21 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
06	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	195	-0-	-8 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	592	-0-	-46 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	292	-0-	-27 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	224	-0-	-8 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	300	N	205	-0-	-95 B	-0-	205	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	191	-0-	-12 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
05	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

02	319	N	270	-0-	-49 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	128	-0-	-142 B	-0-	128	3			N	-0-					-0-
05	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

02 14B DENY			45	-0-	45 B	364	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 364																	
03	407	N	43	-0-	-364 B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	73	-0-	-14 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

02 14B DENY			45	-0-	45 B	364	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 364																	
03	407	N	43	-0-	-364 B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

02	377	N	356	-0-	-21 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
04	390	N	131	-0-	-259 B	-0-	131	3			N	-0-					-0-
05	372	N	95	-0-	-277 B	-0-	95	3			N	-0-					-0-
06	360	N	192	-0-	-168 B	-0-	192	3			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	3			N	-0-					-0-
05	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	70	-0-	-110 B	-0-	70	3			N	-0-					-0-
05	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
*07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	45	-0-	-75 B	-0-	45	3			N	-0-					-0-
05	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

02	145	N	133	-0-	-12 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

02	116	N	110	-0-	-6 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	139	-0-	-6 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	72	-0-	-15 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	137	-0-	-8 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
05	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	189	-0-	-14 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-
*07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	196	-0-	-7 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
07	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
06	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	205	-0-	-27 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	358	-0-	-19 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	450	N	255	-0-	-195 B	-0-	255	3			N	-0-					-0-
07	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	556	-0-	-53 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
06	870	N	577	-0-	-293 B	-0-	577	3			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		32	-0-	32 B	79	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 79																	
03	111	N	32	-0-	-79 B	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	392	-0-	-14 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
04	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
05	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

02	116	N	115	-0-	-1	B	-0-	115	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2	B	-0-	122	3		N	-0-					-0-
04	120	N	58	-0-	-62	B	-0-	58	3		N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
06	120	N	21	-0-	-99	B	-0-	21	3		N	-0-					-0-
*07	92	N	92	-0-	-0-	B	-0-	92	3		N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

02	174	N	173	-0-	-1	B	-0-	173	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3	B	-0-	183	3		N	-0-					-0-
04	210	N	86	-0-	-124	B	-0-	86	3		N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-				N	-0-					-0-
06	180	N	32	-0-	-148	B	-0-	32	3		N	-0-					-0-
*07	138	N	138	-0-	-0-	B	-0-	138	3		N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

02	464	N	366	-0-	-98	B	-0-	366	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	372	-0-	-93	B	-0-	372	3		N	-0-					-0-
04	420	N	350	-0-	-70	B	-0-	350	3		N	-0-					-0-
05	403	N	377	-0-	-26	B	-0-	377	3		N	-0-					-0-
06	360	N	349	-0-	-11	B	-0-	349	3		N	-0-					-0-
07	372	N	354	-0-	-18	B	-0-	354	3		N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

02	609	N	590	-0-	-19	B	-0-	590	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	629	-0-	-22	B	-0-	629	3		N	-0-					-0-
04	630	N	416	-0-	-214	B	-0-	416	3		N	-0-					-0-
05	620	N	421	-0-	-199	B	-0-	421	3		N	-0-					-0-
06	670	N	670	-0-	-0-	B	-0-	670	3		N	-0-					-0-
*07	657	N	657	-0-	-0-	B	-0-	657	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
06	570	N	253	-0-	-317 B	-0-	253	3			N	-0-					-0-
*07	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	60	N	24	-0-	-36 B	-0-	24	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
*07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	997	-0-	-18 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1064	-0-	-21 B	-0-	1064	3			N	-0-					-0-
04	1050	N	777	-0-	-273 B	-0-	777	3			N	-0-					-0-
05	1054	N	528	-0-	-526 B	-0-	528	3			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*07	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B DENY			11	-0-	11 B	26	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26																	
03	37	N	11	-0-	-26 B	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	11	N	8	-0-	-3 B	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	271	-0-	271 B	851	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	1048	N	197	-0-	-851 B	-0-	197	3			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
05	279	N	29	-0-	-250 B	-0-	29	3			N	-0-					-0-
06	180	N	54	-0-	-126 B	-0-	54	3			N	-0-					-0-
07	186	N	98	-0-	-88 B	-0-	98	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	217	N	109	-0-	-108 B	-0-	109	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1037	-0-	-152 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
06	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
*07	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1029	-0-	-56 B	-0-	1029	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
*07	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	156	-0-	-18 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	338	-0-	-126 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
04	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	321	-0-	-27 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	399	-0-	-65 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	421	-0-	-75 B	-0-	421	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	706	-0-	-48 B	-0-	706	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					52
04	750	N	683	-0-	-67 B	-0-	683	3			N	-0-					52
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					52
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					52
*07	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	356	-0-	-50 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	543	-0-	-8 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1495	-0-	-100 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1582	-0-	-123 B	-0-	1582	3			N	-0-					-0-
04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*07	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	495	-0-	-56 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
04	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
04	1050	N	853	-0-	-197 B	-0-	853	3			N	-0-					-0-
05	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	493	-0-	-29 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	837	-0-	-91 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	961	N	948	-0-	-13 B	-0-	948	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	532	-0-	-48 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
04	600	N	538	-0-	-62 B	-0-	538	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	432	-0-	-32 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
04	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	271	-0-	-19 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	266	-0-	-53 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	248	-0-	-13 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	707	-0-	-76 B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	739	-0-	-98 B	-0-	739	3			N	-0-					-0-
04	810	N	745	-0-	-65 B	-0-	745	3			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*07	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	326	-0-	-22 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	503	-0-	-19 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	570	-0-	-97 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	58	-0-	-29 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	293	-0-	-113 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	492	-0-	-59 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	666	-0-	-88 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	567	-0-	-71 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	343	-0-	-34 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	686	-0-	-68 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	649	-0-	-105 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	451	-0-	-13 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	634	-0-	-33 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	643	-0-	-111 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
04	720	N	669	-0-	-51 B	-0-	669	3			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	288	-0-	-2 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	990	-0-	-25 B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1017	-0-	-68 B	-0-	1017	3			N	-0-					-0-
04	1050	N	1019	-0-	-31 B	-0-	1019	3			N	-0-					-0-
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
07	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	476	-0-	-17 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	244	-0-	-75 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
04	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	89	3	30	9	N	27					60
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	72	3	23	9	N	21					81
04	155	N	155	-0-	-0- B	-0-	123	3	32	9	N	29					110
05	124	N	122	-0-	-2 B	-0-	108	3	14	9	N	13					123
06	139	N	139	-0-	-0- B	-0-	108	3	31	9	N	28					151
*07	166	N	166	-0-	-0- B	-0-	130	3	36	9	N	33					184

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	496	-0-	-84 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	453	-0-	-40 B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	338	-0-	-39 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	269	-0-	-21 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	266	-0-	-24 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	596	-0-	-42 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
04	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
05	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	446	-0-	-18 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
04	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	132	-0-	-13 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	460	-0-	-33 B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	76	-0-	-11 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	517	-0-	-34 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	544	-0-	-7 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
04	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	433	-0-	-31 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
04	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

02	290	N	253	-0-	-37 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
05	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
07	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	122	-0-	-81 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
05	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	76	-0-	-40 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	33	-0-	-91 B	-0-	33	3			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
05	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-
04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
06	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
07	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	517	-0-	-5	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	513	-0-	-76	B	-0-	513	3			N	-0-					-0-
04	570	N	545	-0-	-25	B	-0-	545	3			N	-0-					-0-
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	667	-0-	-116	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	701	-0-	-105	B	-0-	701	3			N	-0-					-0-
04	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
06	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
07	775	N	734	-0-	-41	B	-0-	734	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1462	-0-	-133	B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1592	-0-	-113	B	-0-	1592	3			N	-0-					-0-
04	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
05	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
06	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
*07	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	728	-0-	-55	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	744	-0-	-124	B	-0-	744	3			N	-0-					-0-
04	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
05	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	837	N	815	-0-	-22	B	-0-	815	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	638	-0-	-29	B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	601	-0-	-143	B	-0-	601	3			N	-0-					-0-
04	720	N	699	-0-	-21	B	-0-	699	3			N	-0-					-0-
05	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
06	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
*07	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	825	-0-	-16	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	843	-0-	-118	B	-0-	843	3			N	-0-					-0-
04	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
05	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
06	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
07	930	N	878	-0-	-52	B	-0-	878	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	504	-0-	-47 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	300	-0-	-19 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	272	-0-	-100 B	-0-	272	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	465	-0-	-115 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	446	-0-	-143 B	-0-	446	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	67	-0-	-20 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	42	-0-	-16 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	42	-0-	-16 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	548	-0-	-90 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	344	-0-	-4 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	597	-0-	-157 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	608	-0-	-167 B	-0-	608	3			N	-0-					-0-
04	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	457	-0-	-7 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	839	-0-	-153 B	-0-	839	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	983	-0-	-61 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1052	-0-	-95 B	-0-	1052	3			N	-0-					-0-
04	1080	N	1033	-0-	-47 B	-0-	1033	3			N	-0-					-0-
05	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	514	-0-	-66 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	214	-0-	-18 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	708	-0-	-46 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	333	-0-	-44 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	309	-0-	-94 B	-0-	309	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	398	-0-	-37 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	780	-0-	-3 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	801	-0-	-129 B	-0-	801	3			N	-0-					-0-
04	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	616	-0-	-51 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	604	-0-	-171 B	-0-	604	3			N	-0-					-0-
04	720	N	657	-0-	-63 B	-0-	657	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	258	-0-	-32 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	641	-0-	-84 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	633	-0-	-173 B	-0-	633	3			N	-0-					-0-
04	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	76	-0-	-11 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	647	-0-	-20 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-
04	720	N	635	-0-	-85 B	-0-	635	3			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
06	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*07	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	552	-0-	-28 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
04	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	241	-0-	-20 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	788	-0-	-53 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	781	-0-	-149 B	-0-	781	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
07	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	996	-0-	-19 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	992	-0-	-155 B	-0-	992	3			N	-0-					-0-
04	1080	N	1005	-0-	-75 B	-0-	1005	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*07	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	919	-0-	-135 B	-0-	919	3			N	-0-					-0-
04	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	531	-0-	-20 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	527	-0-	-24 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	512	-0-	-108 B	-0-	512	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	675	-0-	-50 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	3			N	-0-					-0-
04	750	N	725	-0-	-25 B	-0-	725	3			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	391	-0-	-15 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	387	-0-	-78 B	-0-	387	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	330	-0-	-18 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	468	-0-	-25 B	-0-	468	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					80
04	510	N	492	-0-	-18 B	-0-	490	3	2	9	N	2					82
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					82
06	513	N	513	-0-	-0- B	-0-	511	3	2	9	N	2					84
*07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					84

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	732	-0-	-22 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*07	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	433	-0-	-2 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
07	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	417	-0-	-76 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	413	-0-	-22 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	538	-0-	-13 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	504	-0-	-147 B	-0-	504	3			N	-0-					-0-
04	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	751	-0-	-32 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	933	-0-	-24 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
04	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-
05	992	N	862	-0-	-130 B	-0-	862	3			N	-0-					-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	540	N	295	-0-	-245 B	-0-	295	3			N	-0-					-0-
05	620	N	229	-0-	-391 B	-0-	229	3			N	-0-					-0-
06	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
05	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	475	-0-	-76 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	451	-0-	-107 B	-0-	451	3			N	-0-					-0-
04	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1245	-0-	-31 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1194	-0-	-232 B	-0-	1194	3			N	-0-					-0-
04	1380	N	1298	-0-	-82 B	-0-	1298	3			N	-0-					-0-
05	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
07	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
06	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
07	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	140	-0-	-34 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1134	-0-	-84 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1258	-0-	-168 B	-0-	1258	3			N	-0-					-0-
04	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	548	-0-	-3 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
07	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*07	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	672	-0-	-430 B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	541	-0-	-513 B	-0-	541	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1294	-0-	-11 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-
04	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
07	1395	N	1391	-0-	-4 B	-0-	1391	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	456	-0-	-37 B	-0-	456	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					81
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					81
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					81
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					81
07	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	676	-0-	-49 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	415	-0-	-78 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	572	-0-	-8 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	554	-0-	-97 B	-0-	554	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	164	-0-	-10 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-
04	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	374	-0-	-32 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	391	-0-	-74 B	-0-	391	3			N	-0-					-0-
04	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	780	-0-	-3 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
04	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	527	-0-	-24 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	241	-0-	-20 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	622	-0-	-45 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	222	-0-	-39 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	478	-0-	-15 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	486	-0-	-7 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	638	-0-	-116 B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	596	-0-	-13 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	546	-0-	-34 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	305	-0-	-130 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	656	-0-	-11 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	181	-0-	-22 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	249	-0-	-12 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
04	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	741	-0-	-13 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	748	-0-	-151 B	-0-	748	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	548	-0-	-61 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	651	N	565	-0-	-86 B	-0-	565	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	371	-0-	-35 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	343	-0-	-91 B	-0-	343	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	481	-0-	-41 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1212	-0-	-64 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
04	1320	N	1313	-0-	-7 B	-0-	1313	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
07	1364	N	1351	-0-	-13 B	-0-	1351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	129	-0-	-16 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	293	-0-	-142 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
04	630	N	406	-0-	-224 B	-0-	406	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	434	-0-	-1 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	753	-0-	-1 B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	475	-0-	-18 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	293	-0-	-26 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	855	-0-	-131 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
07	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	970	-0-	-132 B	-0-	970	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1080	-0-	-222 B	-0-	1080	3			N	-0-					35
04	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					35
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					35
06	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					35
*07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	598	-0-	-40 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
05	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1027	-0-	-17 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1079	-0-	-99 B	-0-	1079	3			N	-0-					-0-
04	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
*07	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	N	2756	-0-	-86 B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3056	-0-	-13 B	-0-	3056	3			N	-0-					-0-
04	2940	N	2844	-0-	-96 B	-0-	2844	3			N	-0-					-0-
05	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
06	2970	N	2864	-0-	-106 B	-0-	2864	3			N	-0-					-0-
*07	3164	N	3164	-0-	-0- B	-0-	3164	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
06	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
*07	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
04	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*07	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	694	-0-	-118 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
04	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	76	-0-	-69 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	25	-0-	-62 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	229	-0-	-264 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	2			N	-0-					-0-
04	480	N	182	-0-	-298 B	-0-	182	2			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	109	-0-	-152 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	27	-0-	-31 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	139	-0-	-151 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					-0-
04	270	N	221	-0-	-49 B	-0-	221	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	23	-0-	-35 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	185	-0-	-192 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	144	-0-	-146 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
06	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	113	-0-	-90 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	69	-0-	-105 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	211	-0-	-224 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	263	-0-	-171 B	-0-	263	2			N	-0-					-0-
04	420	N	183	-0-	-237 B	-0-	183	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	2			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	102	-0-	-72 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	321	-0-	-346 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
06	600	N	463	-0-	-137 B	-0-	463	2			N	-0-					-0-
*07	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	272	-0-	-250 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-
04	570	N	1	-0-	-569 B	-0-	1	2			N	-0-					-0-
05	279	N	2	-0-	-277 B	-0-	2	2			N	-0-					-0-
06	300	N	1	-0-	-299 B	-0-	1	2			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	95	-0-	-108 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	138	-0-	-152 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	300	N	114	-0-	-186 B	-0-	114	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	270	N	192	-0-	-78 B	-0-	192	2			N	-0-					-0-
*07	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	80	-0-	-94 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	133	-0-	-128	B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
04	330	N	138	-0-	-192	B	-0-	138	2			N	-0-					-0-
05	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-
06	330	N	267	-0-	-63	B	-0-	267	2			N	-0-					-0-
*07	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	198	-0-	-208	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
04	420	N	226	-0-	-194	B	-0-	226	2			N	-0-					-0-
05	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
06	420	N	344	-0-	-76	B	-0-	344	2			N	-0-					-0-
*07	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	100	-0-	-103	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
05	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
06	210	N	160	-0-	-50	B	-0-	160	2			N	-0-					-0-
07	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	196	-0-	-181	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
04	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
05	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
06	420	N	346	-0-	-74	B	-0-	346	2			N	-0-					-0-
07	527	N	381	-0-	-146	B	-0-	381	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	107	-0-	-96	B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
06	210	N	167	-0-	-43	B	-0-	167	2			N	-0-					-0-
*07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	31	-0-	-27	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
04	60	N	29	-0-	-31	B	-0-	29	2			N	-0-					-0-
05	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	61	-0-	-55	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
04	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
05	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
06	120	N	106	-0-	-14	B	-0-	106	2		N	-0-			-0-
*07	178	N	178	-0-	-0-	B	-0-	178	2		N	-0-			-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	128	-0-	-162	B	-0-	128	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
04	348	N	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-
05	323	N	323	-0-	-0-	B	-0-	323	2		N	-0-			-0-
06	240	N	197	-0-	-43	B	-0-	197	2		N	-0-			-0-
07	372	N	351	-0-	-21	B	-0-	351	2		N	-0-			-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	93	-0-	-110	B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	142	-0-	-44	B	-0-	142	2		N	-0-			-0-
04	210	N	180	-0-	-30	B	-0-	180	2		N	-0-			-0-
05	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-			-0-
06	150	N	108	-0-	-42	B	-0-	108	2		N	-0-			-0-
*07	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-			-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	118	-0-	-85	B	-0-	118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-
04	261	N	261	-0-	-0-	B	-0-	261	2		N	-0-			-0-
05	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
06	210	N	125	-0-	-85	B	-0-	125	2		N	-0-			-0-
07	279	N	241	-0-	-38	B	-0-	241	2		N	-0-			-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	93	-0-	-110	B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
04	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-			-0-
05	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
06	210	N	145	-0-	-65	B	-0-	145	2		N	-0-			-0-
*07	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	667	N	316	-0-	-351	B	-0-	316	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	597	N	597	-0-	-0-	B	-0-	597	2		N	-0-			-0-
04	783	N	783	-0-	-0-	B	-0-	783	2		N	-0-			-0-
05	797	N	797	-0-	-0-	B	-0-	797	2		N	-0-			-0-
06	570	N	486	-0-	-84	B	-0-	486	2		N	-0-			-0-
*07	898	N	898	-0-	-0-	B	-0-	898	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	50	-0-	-37 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
04	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	82	-0-	-63 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	69	-0-	-47 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
04	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	28	-0-	-59 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	102	-0-	-101 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	247	-0-	-188 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
06	480	N	366	-0-	-114 B	-0-	366	2			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	75	-0-	-70 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	184	-0-	-164 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
04	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	270	N	193	-0-	-77 B	-0-	193	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	146	-0-	-173 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
06	450	N	254	-0-	-196 B	-0-	254	2			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	347	-0-	-291 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	497	-0-	-185 B	-0-	497	2			N	-0-					-0-
04	690	N	553	-0-	-137 B	-0-	553	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	480	N	315	-0-	-165 B	-0-	315	2			N	-0-					-0-
07	558	N	264	-0-	-294 B	-0-	264	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	33	-0-	-54 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
06	240	N	109	-0-	-131 B	-0-	109	2			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

02	754	N	377	-0-	-377 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	44	-0-	-72 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	650	-0-	-133 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	682	N	220	-0-	-462 B	-0-	220	3			N	-0-					-0-
06	630	N	310	-0-	-320 B	-0-	310	3			N	-0-					-0-
07	713	N	585	-0-	-128 B	-0-	585	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	868	N	596	-0-	-272 B	-0-	596	3			N	-0-					-0-
06	600	N	315	-0-	-285 B	-0-	315	3			N	-0-					-0-
07	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

02	145	N	82	-0-	-63 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	150	N	66	-0-	-84 B	-0-	66	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
06	180	N	85	-0-	-95 B	-0-	85	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-		-0-	B	-0-	113	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-				-0-
04	95	N	95	-0-		-0-	B	-0-	95	3			N	-0-				-0-
05	124	N	87	-0-		-37	B	-0-	87	3			N	-0-				-0-
06	120	N	48	-0-		-72	B	-0-	48	3			N	-0-				-0-
07	93	N	87	-0-		-6	B	-0-	87	3			N	-0-				-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-		-0-	B	-0-	128	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	104	N	104	-0-		-0-	B	-0-	104	3			N	-0-				-0-
04	89	N	89	-0-		-0-	B	-0-	89	3			N	-0-				-0-
05	124	N	85	-0-		-39	B	-0-	85	3			N	-0-				-0-
06	90	N	33	-0-		-57	B	-0-	33	3			N	-0-				-0-
07	93	N	49	-0-		-44	B	-0-	49	3			N	-0-				-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	533	-0-		-47	B	-0-	533	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-		-0-	B	-0-	396	3			N	-0-				-0-
04	480	N	418	-0-		-62	B	-0-	418	3			N	-0-				-0-
05	558	N	453	-0-		-105	B	-0-	453	3			N	-0-				-0-
06	390	N	388	-0-		-2	B	-0-	388	3			N	-0-				-0-
07	434	N	419	-0-		-15	B	-0-	419	3			N	-0-				-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-		-0-	B	-0-	933	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	692	N	692	-0-		-0-	B	-0-	692	3			N	-0-				-0-
04	584	N	584	-0-		-0-	B	-0-	584	3			N	-0-				-0-
05	642	N	642	-0-		-0-	B	-0-	642	3			N	-0-				-0-
06	365	N	365	-0-		-0-	B	-0-	365	3			N	-0-				-0-
*07	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-				-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-		-0-	B	-0-	203	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-		-0-	B	-0-	231	3			N	-0-				-0-
04	300	N	300	-0-		-0-	B	-0-	300	3			N	-0-				-0-
05	294	N	294	-0-		-0-	B	-0-	294	3			N	-0-				-0-
06	210	N	169	-0-		-41	B	-0-	169	3			N	-0-				-0-
*07	327	N	327	-0-		-0-	B	-0-	327	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	15	-0-	-43 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	574	-0-	-167 B	-0-	574	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	806	N	290	-0-	-516 B	-0-	290	3			N	-0-					-0-
06	570	N	7	-0-	-563 B	-0-	7	3			N	-0-					-0-
07	837	N	670	-0-	-167 B	-0-	670	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

02	116	N	115	-0-	-1 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

02	261	N	239	-0-	-22 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
04	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
06	240	N	157	-0-	-83 B	-0-	157	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

02	348	N	331	-0-	-17 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	44	-0-	-43 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	150	N	21	-0-	-129 B	-0-	21	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	77	-0-	-10 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
05	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
06	120	N	82	-0-	-38	B	-0-	82	3			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	150	N	100	-0-	-50	B	-0-	100	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
06	300	N	164	-0-	-136	B	-0-	164	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	223	-0-	-9	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
05	248	N	75	-0-	-173	B	-0-	75	3			N	-0-					-0-
06	180	N	74	-0-	-106	B	-0-	74	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
*07	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
04	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					-0-
05	961	N	932	-0-	-29	B	-0-	932	3			N	-0-					-0-
06	870	N	774	-0-	-96	B	-0-	774	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	280	-0-	-39	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	300	N	182	-0-	-118	B	-0-	182	3			N	-0-					-0-
07	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	377	N	192	-0-	-185 B	-0-	192	3			N	-0-					-0-
05	355	N	211	-0-	-144 B	-0-	211	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	140	-0-	-179 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	88	-0-	-284 B	-0-	88	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	72	-0-	-15 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	114	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	22	-0-	-7 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
*07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	114	-0-	-2 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
*06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	188	-0-	-44 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	250	-0-	-11 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	230	-0-	-89 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-
04	420	N	283	-0-	-137 B	-0-	283	2			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*06	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	2	-0-	-230 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
04	270	N	54	-0-	-216 B	-0-	54	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	210	N	82	-0-	-128 B	-0-	82	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	25	-0-	-4	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	10	-0-	-20	B	-0-	10	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	56	-0-	-2	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
04	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
*07	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	40	-0-	-18	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
05	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
06	90	N	40	-0-	-50	B	-0-	40	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	56	-0-	-2	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
05	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	41	-0-	-46	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	B	-0-	39	3			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			Y	-0-					78
04	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					78
05	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					78
*06	37	N	37	-0-	-0-	B	-0-	37	2			Y	-0-					78
*07	22	N	22	-0-	-0-	B	-0-	22	2			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			Y	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			Y	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
*07	24	N	24	-0-	-0- B	-0-	24	3			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	41	-0-	-46 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	57	1	46	3	N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	38	-0-	-20 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-2					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	2	-0-	-27 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	12	N	5	-0-	-7 B	-0-	5	3			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
04	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-
05	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
06	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	13	1	196	2	N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	12	1	200	2	N	-0-					-0-
05	217	N	162	-0-	-55 B	-0-	9	1	153	2	N	-0-					-0-
06	204	N	86	-0-	-118 B	-0-	9	1	77	2	N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	10	1	167	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	345	N	345	-0-	-0- B	-0-	22	1	323	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	20	1	347	2	N	-0-					-0-
06	300	N	194	-0-	-106 B	-0-	19	1	175	2	N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	21	1	360	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	328	N	328	-0-	-0- B	-0-	20	1	308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	15	1	237	2	N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	26	1	418	2	N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	22	1	371	2	N	-0-					-0-
*06	203	N	203	-0-	-0- B	-0-	20	1	183	2	N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	22	1	385	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	102	-0-	-14 B	-0-	6	1	96	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	8	1	123	2	N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	6	1	104	2	N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	10	1	163	2	N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	9	1	82	2	N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	10	1	177	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	16	1	253	2	N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	15	1	242	2	N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	12	1	209	2	N	-0-					-0-
*06	150	N	150	-0-	-0- B	-0-	15	1	135	2	N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	13	1	222	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	14	1	202	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	11	1	178	2	N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	14	1	219	2	N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	11	1	193	2	N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	11	1	96	2	N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	12	1	207	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	25	1	364	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	23	1	365	2	N	-0-					-0-
04	270	N	225	-0-	-45 B	-0-	13	1	212	2	N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	26	1	446	2	N	-0-					-0-
06	390	N	303	-0-	-87 B	-0-	30	1	273	2	N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	26	1	460	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	6	1	96	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	11	1	168	2	N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	13	1	212	2	N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	10	1	178	2	N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	8	1	76	2	N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	11	1	191	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	5	1	53	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	5	1	56	2	N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	5	1	50	2	N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	5	1	50	2	N	-0-					-0-
06	60	N	31	-0-	-29 B	-0-	5	1	26	2	N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	5	1	50	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	434	-0-	-1 B	-0-	38	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	38	1	416	2	N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	38	1	376	2	N	-0-					-0-
05	465	N	412	-0-	-53 B	-0-	38	1	374	2	N	-0-					-0-
06	450	N	233	-0-	-217 B	-0-	38	1	195	2	N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	38	1	377	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	86	-0-	-1 B	-0-	7	1	79	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	7	1	75	2	N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	7	1	75	2	N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	7	1	39	2	N	-0-					-0-
*07	82	N	82	-0-	-0- B	-0-	7	1	75	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5	N	5	-0-	-0-	B	-0-	1	1	4	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-			-0-
05	5	N	3	-0-	-2	B	-0-	3	2			N	-0-			-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
*07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	223	N	223	-0-	-0-	B	-0-	14	1	209	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	255	N	255	-0-	-0-	B	-0-	15	1	240	2	N	-0-			-0-
04	201	N	201	-0-	-0-	B	-0-	12	1	189	2	N	-0-			-0-
05	260	N	260	-0-	-0-	B	-0-	14	1	246	2	N	-0-			-0-
*06	145	N	145	-0-	-0-	B	-0-	15	1	130	2	N	-0-			-0-
*07	274	N	274	-0-	-0-	B	-0-	15	1	159	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-			-0-
04	30	N	27	-0-	-3	B	-0-	27	3			N	-0-			-0-
05	62	N	17	-0-	-45	B	-0-	17	3			N	-0-			-0-
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-			-0-
*07	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-			-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-			-0-
05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-			-0-
06	240	N	149	-0-	-91	B	-0-	149	3			N	-0-			-0-
*07	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-			-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-
05	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-			-0-
*06	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	B	-0-	11	1	162	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	133	N	133	-0-	-0-	B	-0-	8	1	125	2	N	-0-			-0-
04	192	N	192	-0-	-0-	B	-0-	11	1	181	2	N	-0-			-0-
05	186	N	177	-0-	-9	B	-0-	10	1	167	2	N	-0-			-0-
06	120	N	97	-0-	-23	B	-0-	10	1	87	2	N	-0-			-0-
*07	191	N	191	-0-	-0-	B	-0-	10	1	181	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
06	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
06	480	N	384	-0-	-96 B	-0-	384	3			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	236	-0-	-25 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	3			N	-0-					-0-
05	248	N	93	-0-	-155 B	-0-	93	3			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	210	N	99	-0-	-111 B	-0-	99	3			N	-0-					-0-
05	248	N	85	-0-	-163 B	-0-	85	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
*07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
06	12	N	2	-0-	-10 B	-0-	2	1			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
05	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
06	300	N	183	-0-	-117 B	-0-	183	3			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	380	-0-	-26 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	60	1	283	2	N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	60	1	350	2	N	-0-					-0-
06	330	N	233	-0-	-97 B	-0-	60	1	173	2	N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	60	1	346	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	213	-0-	-19 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	34	1	159	2	N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	34	1	197	2	N	-0-					-0-
06	180	N	132	-0-	-48 B	-0-	34	1	98	2	N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	34	1	194	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	95	-0-	-50 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
*07	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	210	N	128	-0-	-82 B	-0-	128	3			N	-0-					-0-
05	217	N	93	-0-	-124 B	-0-	93	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	1	-0-	-57 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
06	180	N	93	-0-	-87 B	-0-	93	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	180	N	2	-0-	-178 B	-0-	2	1			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	26	1	121	2	N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	26	1	95	2	N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	26	1	73	2	N	-0-					-0-
06	150	N	62	-0-	-88 B	-0-	26	1	36	2	N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	26	1	75	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
06	600	N	334	-0-	-266 B	-0-	334	3			N	-0-					-0-
*07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	180	N	91	-0-	-89 B	-0-	91	3			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

02	58	N	33	-0-	-25	B	-0-	33	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12	B	-0-	19	3			N	-0-				-0-
04	30	N	19	-0-	-11	B	-0-	19	3			N	-0-				-0-
05	31	N	19	-0-	-12	B	-0-	19	3			N	-0-				-0-
06	30	N	7	-0-	-23	B	-0-	7	3			N	-0-				-0-
*07	104	N	104	-0-	-0-	B	-0-	49	1	55	3	N	-0-				-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

02	145	N	135	-0-	-10	B	-0-	135	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-				-0-
04	150	N	108	-0-	-42	B	-0-	108	3			N	-0-				-0-
05	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-				-0-
*06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-				-0-
*07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-				-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-				-0-
04	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-				-0-
05	279	N	237	-0-	-42	B	-0-	237	3			N	-0-				-0-
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-				-0-
*07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-				-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

02	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-				-0-
04	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-				-0-
05	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-				-0-
06	60	N	28	-0-	-32	B	-0-	28	2			N	-0-				-0-
*07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-				-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

02	29	N	26	-0-	-3	B	-0-	26	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-				-0-
04	30	N	23	-0-	-7	B	-0-	23	2			N	-0-				-0-
05	31	N	25	-0-	-6	B	-0-	25	2			N	-0-				-0-
06	30	N	10	-0-	-20	B	-0-	10	2			N	-0-				-0-
*07	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	17	-0-	-12 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	9	N	8	-0-	-1 B	-0-	8	3			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
*06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	150	N	86	-0-	-64 B	-0-	86	3			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
06	120	N	47	-0-	-73 B	-0-	47	3			N	-0-					-0-
*07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	692	-0-	-33 B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	720	N	403	-0-	-317 B	-0-	403	3			N	-0-					-0-
*07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	296	-0-	-169 B	-0-	296	3			N	-0-					-0-
04	480	N	381	-0-	-99 B	-0-	381	3			N	-0-					-0-
05	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	60	-0-	-56 B	-0-	4	1	56	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	3	1	48	2	N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	6	1	96	2	N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	4	1	31	2	N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	420	N	205	-0-	-215 B	-0-	205	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	210	N	102	-0-	-108 B	-0-	102	2			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	535	-0-	-74	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
05	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
06	720	N	401	-0-	-319	B	-0-	401	3			N	-0-					-0-
*07	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	71	-0-	-16	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
04	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
06	90	N	34	-0-	-56	B	-0-	34	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	100	-0-	-16	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
06	120	N	62	-0-	-58	B	-0-	62	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	110	-0-	-35	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
05	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
06	120	N	63	-0-	-57	B	-0-	63	2			N	-0-					-0-
*07	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
*07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	406	-0-	-29	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
05	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
06	330	N	245	-0-	-85	B	-0-	245	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	367	-0-	-126 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	450	N	330	-0-	-120 B	-0-	330	3			N	-0-					-0-
*07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	180	N	97	-0-	-83 B	-0-	97	3			N	-0-					-0-
*07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	33	-0-	-25 B	-0-	2	1	31	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	4	1	65	2	N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-		B	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	100	N	100	-0-	-0-	-0-		B	100	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-		B	118	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-		B	130	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-		B	52	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-		B	135	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0-	-0-		B	466	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																			
03	454	N	454	-0-	-0-	-0-		B	454	3			N	-0-					76
04	522	N	522	-0-	-0-	-0-		B	522	3			N	-0-					76
05	518	N	518	-0-	-0-	-0-		B	518	3			N	-0-					76
06	450	N	285	-0-	-165	-0-		B	285	3			N	-0-					76
*07	514	N	514	-0-	-0-	-0-		B	514	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-		B	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2	N	2	-0-	-0-	-0-		B	1	1	1	2	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-		B	1	1			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-		B	1	1			N	-0-					-0-
06	2	N	1	-0-	-1	-0-		B	1	1			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-		B	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	411	-0-	-24	-0-		B	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	428	N	428	-0-	-0-	-0-		B	428	3			N	-0-					-0-
04	420	N	188	-0-	-232	-0-		B	188	3			N	-0-					-0-
05	434	N	136	-0-	-298	-0-		B	136	3			N	-0-					-0-
06	420	N	354	-0-	-66	-0-		B	354	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-		B	410	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	-0-		B					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	81	-0-	-6	-0-		B	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	72	N	72	-0-	-0-	-0-		B	72	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-		B	49	2			N	-0-					-0-
05	93	N	63	-0-	-30	-0-		B	63	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-		B	38	2			N	-0-					-0-
07	62	N	27	-0-	-35	-0-		B	27	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
05	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
06	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
05	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
06	180	N	70	-0-	-110 B	-0-	70	2			N	-0-					-0-
07	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
07	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
07	124	N	30	-0-	-94 B	-0-	30	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	192	-0-	-40 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1131	N	947	-0-	-184 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
06	1033	N	675	-0-	-358 B	-0-	675	3			N	-0-					-0-
07	1271	N	1045	-0-	-226 B	-0-	1045	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	435	N	364	-0-	-71 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
06	390	N	260	-0-	-130 B	-0-	260	3			N	-0-					-0-
07	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	20	-0-	-125 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
07	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
06	360	N	77	-0-	-283 B	-0-	77	3			N	-0-					-0-
07	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	465	N	220	-0-	-245 B	-0-	220	3			N	-0-					-0-
06	330	N	48	-0-	-282 B	-0-	48	3			N	-0-					-0-
07	310	N	145	-0-	-165 B	-0-	145	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	44	-0-	-275 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	300	N	133	-0-	-167 B	-0-	133	3			N	-0-					-0-
07	341	N	229	-0-	-112 B	-0-	229	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	277	-0-	-13 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-
05	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
06	270	N	104	-0-	-166 B	-0-	104	3			N	-0-					-0-
07	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	510	-0-	-70 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
04	570	N	414	-0-	-156 B	-0-	414	3			N	-0-					-0-
05	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
06	480	N	131	-0-	-349 B	-0-	131	3			N	-0-					-0-
07	434	N	135	-0-	-299 B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	134	-0-	-11 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
05	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
06	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					-0-
07	279	N	174	-0-	-105 B	-0-	174	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
07	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	480	N	340	-0-	-140 B	-0-	340	3			N	-0-					-0-
07	682	N	452	-0-	-230 B	-0-	452	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
06	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-
07	155	N	97	-0-	-58 B	-0-	97	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	3			N	-0-					-0-
07	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

02	174	N	111	-0-	-63 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	150	N	33	-0-	-117 B	-0-	33	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

02	116	N	101	-0-	-15 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
05	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
*06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

02	667	N	644	-0-	-23 B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
04	660	N	100	-0-	-560 B	-0-	100	2			N	-0-					-0-
05	682	N	309	-0-	-373 B	-0-	309	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	210	N	100	-0-	-110 B	-0-	100	2			N	-0-					-0-
*05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

02	522	N	510	-0-	-12 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	540	N	100	-0-	-440 B	-0-	100	2			N	-0-					-0-
05	558	N	192	-0-	-366 B	-0-	192	2			N	-0-					-0-
*06	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	198	-0-	-5 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					-0-
05	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	73	-0-	-14 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
*04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	93	N	34	-0-	-59 B	-0-	34	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	223	-0-	-9 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	331	-0-	-75 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	347	-0-	-56 B	-0-	347	2			N	-0-					-0-
04	390	N	100	-0-	-290 B	-0-	100	2			N	-0-					-0-
05	341	N	141	-0-	-200 B	-0-	141	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	115	-0-	-1 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
05	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	783	-0-	-58 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
04	810	N	362	-0-	-448 B	-0-	362	2			N	-0-					-0-
05	837	N	152	-0-	-685 B	-0-	152	2			N	-0-					-0-
06	810	N	461	-0-	-349 B	-0-	461	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	930	-0-	-27 B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	976	-0-	-16 B	-0-	976	2			N	-0-					-0-
04	960	N	439	-0-	-521 B	-0-	439	2			N	-0-					-0-
05	992	N	341	-0-	-651 B	-0-	341	2			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
06	570	N	497	-0-	-73 B	-0-	497	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	202	-0-	-1 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
04	210	N	94	-0-	-116 B	-0-	94	2			N	-0-					-0-
05	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	899	-0-	-29 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	959	-0-	-64 B	-0-	959	2			N	-0-					-0-
04	930	N	423	-0-	-507 B	-0-	423	2			N	-0-					-0-
05	961	N	410	-0-	-551 B	-0-	410	2			N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1118	-0-	-13 B	-0-	1118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
04	1140	N	539	-0-	-601 B	-0-	539	2			N	-0-					-0-
05	1209	N	440	-0-	-769 B	-0-	440	2			N	-0-					-0-
06	1140	N	1112	-0-	-28 B	-0-	1112	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	443	-0-	-21 B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	450	N	215	-0-	-235 B	-0-	215	2			N	-0-					-0-
05	465	N	300	-0-	-165 B	-0-	300	2			N	-0-					-0-
06	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	949	-0-	-37 B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
04	990	N	443	-0-	-547 B	-0-	443	2			N	-0-					-0-
05	1023	N	582	-0-	-441 B	-0-	582	2			N	-0-					-0-
06	960	N	923	-0-	-37 B	-0-	923	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	781	-0-	-31 B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
04	810	N	359	-0-	-451 B	-0-	359	2			N	-0-					-0-
05	837	N	628	-0-	-209 B	-0-	628	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	392	-0-	-14 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
04	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-
05	434	N	286	-0-	-148 B	-0-	286	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	151	-0-	-23	B	-0-	136	2	15	9	N	14	45	1			22
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	126	2	24	9	N	22					44
04	180	N	59	-0-	-121	B	-0-	52	2	7	9	N	6					50
05	155	N	60	-0-	-95	B	-0-	32	2	28	9	N	25	45	1			30
06	150	N	138	-0-	-12	B	-0-	120	2	18	9	N	16					46
*07	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					46

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

02	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-
04	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
05	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
06	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
07	694	N	NO RPT	-0-	-694	B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

02	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/26/2016 - PLUGGED 02/26/16																		

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

02	29	N	23	-0-	-6	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
04	600	N	241	-0-	-359 B	-0-	241	3			N	-0-					-0-
05	651	N	202	-0-	-449 B	-0-	202	3			N	-0-					-0-
06	720	N	556	-0-	-164 B	-0-	556	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	210	N	112	-0-	-98 B	-0-	112	3			N	-0-					-0-
05	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
06	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

02	232	N	231	-0-	-1 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

02	899	N	861	-0-	-38 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	930	N	384	-0-	-546 B	-0-	384	3			N	-0-					-0-
05	930	N	351	-0-	-579 B	-0-	351	3			N	-0-					-0-
06	870	N	839	-0-	-31 B	-0-	839	3			N	-0-					-0-
*07	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-
05	403	N	236	-0-	-167 B	-0-	236	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

02	435	N	86	-0-	-349 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	142	-0-	-148	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
05	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	363	-0-	-188	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
04	1440	N	490	-0-	-950	B	-0-	490	3			N	-0-					-0-
05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
06	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
07	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	685	-0-	-11	B	-0-	685	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					61
04	720	N	443	-0-	-277	B	-0-	443	3			N	-0-					61
05	744	N	-0-	-0-	-744	B	-0-					N	-0-					61
06	720	N	-0-	-0-	-720	B	-0-					N	-0-					61
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
04	1230	N	394	-0-	-836	B	-0-	394	3			N	-0-					-0-
05	1271	N	297	-0-	-974	B	-0-	297	3			N	-0-					-0-
06	1350	N	1177	-0-	-173	B	-0-	1177	3			N	-0-					-0-
*07	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

02	203	N	179	-0-	-24	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
04	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

02	290	N	251	-0-	-39	B	-0-	251	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					56
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					56
05	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					56
06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					56
*07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

02	754	N	415	-0-	-339	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	685	-0-	-90	B	-0-	685	3			N	-0-					-0-
04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
05	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
06	660	N	431	-0-	-229	B	-0-	431	3			N	-0-					-0-
07	775	N	199	-0-	-576	B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1120	-0-	-11 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
04	1200	N	666	-0-	-534 B	-0-	666	3			N	-0-					-0-
05	1209	N	413	-0-	-796 B	-0-	413	3			N	-0-					-0-
06	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
*07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	405	-0-	-233 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	536	-0-	-115 B	-0-	536	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	248	N	14	-0-	-234 B	-0-	14	3			N	-0-					-0-
06	330	N	32	-0-	-298 B	-0-	32	3			N	-0-					-0-
*07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	829	-0-	-70 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
04	870	N	500	-0-	-370 B	-0-	500	3			N	-0-					-0-
05	899	N	246	-0-	-653 B	-0-	246	3			N	-0-					-0-
06	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	156	-0-	-105 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
05	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
06	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
07	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	146	-0-	146	B	146	146	2		N	-0-			-0-
06	14B2 EXT	141	-0-	141	B	287	141	2		N	-0-			-0-
07	14B2 EXT	145	-0-	145	B	432	145	2		N	-0-			-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

02	1247 N	1081	-0-	-166	B	-0-	1081	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333 N	1333	-0-	-0-	B	-0-	1333	2		N	-0-			-0-
04	1486 N	1486	-0-	-0-	B	-0-	1486	2		N	-0-			-0-
05	1518 N	1518	-0-	-0-	B	-0-	1518	2		N	-0-			-0-
06	1532 N	1532	-0-	-0-	B	-0-	1532	2		N	-0-			-0-
*07	1593 N	1593	-0-	-0-	B	-0-	1593	2		N	-0-			-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

02	179 N	179	-0-	-0-	B	-0-	179	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	200 N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
04	222 N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
05	1180 N	1180	-0-	-0-	B	-0-	1180	2		N	-0-			-0-
06	180 N	148	-0-	-32	B	-0-	148	2		N	-0-			-0-
*07	245 N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	327 N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310 N	303	-0-	-7	B	-0-	303	2		N	-0-			-0-
04	360 N	200	-0-	-160	B	-0-	200	2		N	-0-			-0-
05	341 N	125	-0-	-216	B	-0-	125	2		N	-0-			-0-
06	318 N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-
*07	335 N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	1773	-0-	-460	B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2253	N	2253	-0-	-0-	B	-0-	2253	2			N	-0-					-0-
04	1980	N	706	-0-	-1274	B	-0-	706	2			N	-0-					-0-
05	1891	N	861	-0-	-1030	B	-0-	861	2			N	-0-					-0-
06	2190	N	1975	-0-	-215	B	-0-	1975	2			N	-0-					-0-
*07	2484	N	2484	-0-	-0-	B	-0-	2484	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	69	-0-	-250	B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	21	-0-	-289	B	-0-	21	2			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	2			N	-0-					-0-
05	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-
06	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
07	279	N	200	-0-	-79	B	-0-	200	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25	B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
05	310	N	10	-0-	-300	B	-0-	10	2			N	-0-					-0-
06	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
*07	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	#	2778	-0-	-325	B	-325	2778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -325																		
03	3317	#	2819	-0-	-498	B	-823	2819	2			N	-0-					-0-
04	3210	#	2574	-0-	-636	B	-1459	2574	2			N	-0-					-0-
05	3317	#	2601	-0-	-716	B	-2175	2601	2			N	-0-					-0-
06	3210	#	2778	-0-	-432	B	-2607	2778	2			N	-0-					-0-
07	3193	#	2477	-0-	-716	B	-3323	2477	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
05	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					-0-
06	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
*07	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER //CONT.// 154768
NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-
05	1798	N	481	-0-	-1317 B	-0-	481	2			N	-0-					-0-
06	1440	N	928	-0-	-512 B	-0-	928	2			N	-0-					-0-
*07	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	770	-0-	-622 B	-0-	768	2	2	9	N	2					23
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1534	2	4	9	N	4					27
04	1260	N	703	-0-	-557 B	-0-	701	2	2	9	N	2					29
05	837	N	605	-0-	-232 B	-0-	604	2	1	9	N	1					30
06	1500	N	949	-0-	-551 B	-0-	948	2	1	9	N	1					31
*07	1665	N	1665	-0-	-0- B	-0-	1662	2	3	9	N	3					34

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-
05	1798	N	481	-0-	-1317 B	-0-	481	2			N	-0-					-0-
06	1440	N	928	-0-	-512 B	-0-	928	2			N	-0-					-0-
*07	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	285	-0-	-92 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-
*07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	9	-0-	-252 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1640	-0-	-42 B	-0-	1640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
04	1770	N	526	-0-	-1244 B	-0-	526	2			N	-0-					-0-
05	1767	N	547	-0-	-1220 B	-0-	547	2			N	-0-					-0-
06	1650	N	1518	-0-	-132 B	-0-	1518	2			N	-0-					-0-
*07	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1208	-0-	-271 B	-0-	1208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
04	1200	N	621	-0-	-579 B	-0-	621	2			N	-0-					-0-
05	1302	N	808	-0-	-494 B	-0-	808	2			N	-0-					-0-
06	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
*07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1343	-0-	-658 B	-0-	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
04	1620	N	804	-0-	-816 B	-0-	804	2			N	-0-					-0-
05	1426	N	725	-0-	-701 B	-0-	725	2			N	-0-					-0-
06	1980	N	1703	-0-	-277 B	-0-	1703	2			N	-0-					-0-
*07	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
*07	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
05	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					-0-
06	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
*07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	304	-0-	-15	B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
04	330	N	260	-0-	-70	B	-0-	260	2			N	-0-					-0-
05	310	N	145	-0-	-165	B	-0-	145	2			N	-0-					-0-
06	330	N	246	-0-	-84	B	-0-	246	2			N	-0-					-0-
*07	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
04	570	N	268	-0-	-302	B	-0-	268	3			N	-0-					-0-
05	589	N	134	-0-	-455	B	-0-	134	3			N	-0-					-0-
06	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	832	-0-	-9	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	870	N	350	-0-	-520	B	-0-	350	3			N	-0-					-0-
05	899	N	391	-0-	-508	B	-0-	391	3			N	-0-					-0-
06	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
*07	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16																		

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	404	-0-	-350	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	744	-0-	-248	B	-0-	744	3			N	-0-					-0-
04	390	N	136	-0-	-254	B	-0-	136	3			N	-0-					-0-
05	434	N	288	-0-	-146	B	-0-	288	3			N	-0-					-0-
06	720	N	636	-0-	-84	B	-0-	636	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	N	3561	-0-	-64	B	-0-	3561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3819	-0-	-56	B	-0-	3819	2			N	-0-					-0-
04	3690	N	3255	-0-	-435	B	-0-	3255	2			N	-0-					-0-
05	3955	N	3955	-0-	-0-	B	-0-	3955	2			N	-0-					-0-
06	3769	N	3769	-0-	-0-	B	-0-	3769	2			N	-0-					-0-
*07	3884	N	3884	-0-	-0-	B	-0-	3884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1419	-0-	-437 B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
04	1830	N	637	-0-	-1193 B	-0-	637	3			N	-0-					-0-
05	1519	N	660	-0-	-859 B	-0-	660	3			N	-0-					-0-
06	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1286	-0-	-135 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	1364	N	756	-0-	-608 B	-0-	756	3			N	-0-					-0-
06	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
*07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	450	N	199	-0-	-251 B	-0-	199	3			N	-0-					-0-
05	434	N	203	-0-	-231 B	-0-	203	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1536	-0-	-14 B	-0-	1536	2			N	-0-					-0-
04	1530	N	1344	-0-	-186 B	-0-	1344	2			N	-0-					-0-
05	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
06	1500	N	1437	-0-	-63 B	-0-	1437	2			N	-0-					-0-
07	1395	N	1366	-0-	-29 B	-0-	1366	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	6	-0-	-168 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1416	-0-	-258	B	-0-	1416	3			N	-0-					-0-
04	1710	N	870	-0-	-840	B	-0-	870	3			N	-0-					-0-
05	1922	N	476	-0-	-1446	B	-0-	476	3			N	-0-					-0-
06	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
*07	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	760	-0-	-52	B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	804	-0-	-33	B	-0-	804	3			N	-0-					-0-
04	810	N	311	-0-	-499	B	-0-	311	3			N	-0-					-0-
05	806	N	313	-0-	-493	B	-0-	313	3			N	-0-					-0-
06	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1343	-0-	-20	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
04	1410	N	587	-0-	-823	B	-0-	587	3			N	-0-					-0-
05	1426	N	723	-0-	-703	B	-0-	723	3			N	-0-					-0-
06	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
*07	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/02/2016 - PLUGGED 03/02/16																		

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	95	-0-	-50	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
04	90	N	9	-0-	-81	B	-0-	9	3			N	-0-					-0-
05	93	N	9	-0-	-84	B	-0-	9	3			N	-0-					-0-
06	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2333	-0-	-422	B	-10934	2333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1710 CANCELLED UNDERAGE -> -9224																		
03	2604	N	2594	-0-	-10	B	-1710	2594	3			N	-0-					-0-
04	2340	N	1099	-0-	-1241	B	-1710	1099	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480	B	-1710					N	-0-					-0-
06	2520	N	1953	-0-	-567	B	-1710	1953	3			N	-0-					-0-
07	1147	N	2727	-0-	1580	B	-130	2727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	179	-0-	-53 B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-			-0-
05	186	N	37	-0-	-149 B	-0-	37	3			N	-0-			-0-
06	210	N	151	-0-	-59 B	-0-	151	3			N	-0-			-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

02	1479	N	1397	-0-	-82 B	-0-	1397	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-			-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-			-0-
05	1488	N	704	-0-	-784 B	-0-	704	3			N	-0-			-0-
06	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-			-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

02	0	N	1685	-0-	1685 B	12372	655	1	1030	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 12372															
03	3100	N	2577	-0-	-523 B	11849	807	1	1770	3	N	-0-			-0-
04	3000	N	1122	-0-	-1878 B	9971	374	1	748	3	N	-0-			-0-
05	3100	N	382	-0-	-2718 B	7253	160	1	222	3	N	-0-			-0-
06	3000	N	1316	-0-	-1684 B	5569	447	1	869	3	N	-0-			-0-
*07	3100	N	920	-0-	-2180 B	3389	317	1	603	3	N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-			-0-
04	630	N	331	-0-	-299 B	-0-	331	3			N	-0-			-0-
05	713	N	177	-0-	-536 B	-0-	177	3			N	-0-			-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-			-0-
*07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	616	-0-	-66 B	-0-	616	3			N	-0-			-0-
04	690	N	365	-0-	-325 B	-0-	365	3			N	-0-			-0-
05	806	N	199	-0-	-607 B	-0-	199	3			N	-0-			-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-			-0-
*07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

02	812	N	802	-0-	-10 B	-0-	312	1	490	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1146	N	1146	-0-	-0- B	-0-	359	1	787	3	N	-0-			-0-
04	780	N	468	-0-	-312 B	-0-	156	1	312	3	N	-0-			-0-
05	868	N	244	-0-	-624 B	-0-	102	1	142	3	N	-0-			-0-
06	1110	N	677	-0-	-433 B	-0-	230	1	447	3	N	-0-			-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	-0-	-0-	-1102 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
04	360	N	106	-0-	-254 B	-0-	106	3			N	-0-					-0-
05	527	N	119	-0-	-408 B	-0-	119	3			N	-0-					-0-
06	330	N	159	-0-	-171 B	-0-	159	3			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1151	-0-	-357 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1320	N	368	-0-	-952 B	-0-	368	3			N	-0-					-0-
05	1240	N	303	-0-	-937 B	-0-	303	3			N	-0-					-0-
06	1170	N	1010	-0-	-160 B	-0-	1010	3			N	-0-					-0-
*07	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	701	-0-	-372 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	868	-0-	-248 B	-0-	868	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-
05	744	N	495	-0-	-249 B	-0-	495	3			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	610	-0-	-57 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	870	N	302	-0-	-568 B	-0-	302	3			N	-0-					-0-
05	651	N	252	-0-	-399 B	-0-	252	3			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1937	-0-	-151 B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1980	N	779	-0-	-1201 B	-0-	779	3			N	-0-					-0-
05	2077	N	990	-0-	-1087 B	-0-	990	3			N	-0-					-0-
06	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*07	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	2000	-0-	-0- B	-0-	924	1	1076	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1373	-0-	-487 B	-0-	792	1	581	3	N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	2139	N	103	-0-	-2036 B	-0-	66	1	37	3	N	-0-					-0-
06	1320	N	1052	-0-	-268 B	-0-	297	1	755	3	N	-0-					-0-
*07	2595	N	2595	-0-	-0- B	-0-	1023	1	1572	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	144	1	267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	279	1	1139	3	N	-0-					-0-
04	660	N	429	-0-	-231 B	-0-	126	1	303	3	N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	1380	N	500	-0-	-880 B	-0-	171	1	329	3	N	-0-					-0-
*07	846	N	846	-0-	-0- B	-0-	225	1	621	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	344	-0-	-207 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
04	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-
05	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
06	390	N	274	-0-	-116 B	-0-	274	3			N	-0-					-0-
*07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1230	N	424	-0-	-806 B	-0-	424	3			N	-0-					-0-
05	1271	N	543	-0-	-728 B	-0-	543	3			N	-0-					-0-
06	1200	N	1097	-0-	-103 B	-0-	1097	3			N	-0-					-0-
*07	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	360	N	61	-0-	-299 B	-0-	61	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	617	-0-	-862 B	-0-	369	3	248	9	Y	225	231	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1315	-0-	-390 B	-0-	1083	3	232	9	Y	211	187	1			29
04	INC G-10		965	-0-	965 B	965	791	3	174	9	Y	158	120	1			67
05	INC G-10		562	-0-	562 B	1527	407	3	155	9	Y	141	195	1			13
06	INC G-10		979	-0-	979 B	2506	900	3	79	9	Y	72	49	1			36
07	INC G-10		1885	-0-	1885 B	4391	1841	3	44	9	Y	40	34	1			42

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1548	-0-	-192 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1597	-0-	-77 B	-0-	1597	3			N	-0-					-0-
04	1710	N	665	-0-	-1045 B	-0-	665	3			N	-0-					-0-
05	1643	N	920	-0-	-723 B	-0-	920	3			N	-0-					-0-
06	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
*07	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1398	-0-	-139 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
04	1110	N	745	-0-	-365 B	-0-	745	3			N	-0-					-0-
05	1488	N	550	-0-	-938 B	-0-	550	3			N	-0-					-0-
06	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1117	-0-	-391 B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
04	1200	N	501	-0-	-699 B	-0-	501	3			N	-0-					-0-
05	1209	N	398	-0-	-811 B	-0-	398	3			N	-0-					-0-
06	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
*07	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	927	-0-	-65 B	-0-	927	3			N	-0-					-0-
04	930	N	369	-0-	-561 B	-0-	369	3			N	-0-					-0-
05	930	N	470	-0-	-460 B	-0-	470	3			N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
*07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
04	450	N	171	-0-	-279 B	-0-	171	3			N	-0-					-0-
05	527	N	9	-0-	-518 B	-0-	9	3			N	-0-					-0-
06	450	N	190	-0-	-260 B	-0-	190	3			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2526	N	2526	-0-	-0- B	-0-	522	1	2004	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1671	-0-	-437 B	-0-	414	1	1257	3	N	-0-					-0-
04	2010	N	274	-0-	-1736 B	-0-	72	1	202	3	N	-0-					-0-
05	2697	N	1177	-0-	-1520 B	-0-	144	1	1033	3	N	-0-					-0-
06	2853	N	2853	-0-	-0- B	-0-	504	1	2349	3	N	-0-					-0-
*07	2879	N	2879	-0-	-0- B	-0-	540	1	2339	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	270	-0-	-484 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	651	N	254	-0-	-397 B	-0-	254	3			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		2	-0-	2 B	2	2	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1417	-0-	-178 B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
04	1590	N	521	-0-	-1069 B	-0-	521	3			N	-0-					-0-
05	1519	N	596	-0-	-923 B	-0-	596	3			N	-0-					-0-
06	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-
*07	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1364	-0-	-202 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-
04	1470	N	742	-0-	-728 B	-0-	742	3			N	-0-					-0-
05	1457	N	541	-0-	-916 B	-0-	541	3			N	-0-					-0-
06	1320	N	1103	-0-	-217 B	-0-	1103	3			N	-0-					-0-
*07	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	401	-0-	-34 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
04	420	N	189	-0-	-231 B	-0-	189	3			N	-0-					-0-
05	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1638	-0-	-131 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
04	1830	N	645	-0-	-1185 B	-0-	645	3			N	-0-					-0-
05	1736	N	960	-0-	-776 B	-0-	960	3			N	-0-					-0-
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
*07	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2510	-0-	-187 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
04	2250	N	1162	-0-	-1088 B	-0-	1162	3			N	-0-					-0-
05	2697	N	867	-0-	-1830 B	-0-	867	3			N	-0-					-0-
06	2610	N	2549	-0-	-61 B	-0-	2549	3			N	-0-					-0-
*07	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	348	-0-	-58 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	372	N	16	-0-	-356 B	-0-	16	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	995	-0-	-20 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	1020	N	290	-0-	-730 B	-0-	290	3			N	-0-					-0-
05	1054	N	415	-0-	-639 B	-0-	415	3			N	-0-					-0-
06	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1150	-0-	-126 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
05	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-					-0-
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
*07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2196	N	2196	-0-	-0- B	-0-	522	1	1674	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1913	N	1913	-0-	-0- B	-0-	558	1	1355	3	N	-0-					-0-
04	2910	N	845	-0-	-2065 B	-0-	234	1	611	3	N	-0-					-0-
05	2356	N	564	-0-	-1792 B	-0-	144	1	420	3	N	-0-					-0-
06	1867	N	1867	-0-	-0- B	-0-	504	1	1363	3	N	-0-					-0-
*07	1776	N	1776	-0-	-0- B	-0-	375	1	1401	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	368	-0-	-183 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	403	N	1	-0-	-402 B	-0-	1	3			N	-0-					-0-
06	480	N	104	-0-	-376 B	-0-	104	3			N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	379	-0-	-143 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-
05	403	N	127	-0-	-276 B	-0-	127	3			N	-0-					-0-
06	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
*07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	1550	N	219	-0-	-1331 B	-0-	219	3			N	-0-					-0-
06	1500	N	1368	-0-	-132 B	-0-	1368	3			N	-0-					-0-
*07	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1456	-0-	-371 B	-0-	1456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
04	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
05	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
06	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
*07	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1250	-0-	-258 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
04	1770	N	1509	-0-	-261 B	-0-	1509	2			N	-0-					-0-
05	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
06	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-
*07	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	694	-0-	-89 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
04	630	N	296	-0-	-334 B	-0-	296	3			N	-0-					-0-
05	744	N	454	-0-	-290 B	-0-	454	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*07	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	218	-0-	-101 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-
05	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					-0-
06	240	N	68	-0-	-172 B	-0-	68	3			N	-0-					-0-
*07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	215	-0-	-191 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2178	-0-	-258 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
04	2640	N	1311	-0-	-1329 B	-0-	1311	3			N	-0-					-0-
05	2325	N	745	-0-	-1580 B	-0-	745	3			N	-0-					-0-
06	2610	N	2027	-0-	-583 B	-0-	2027	3			N	-0-					-0-
*07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	713	N	13	-0-	-700 B	-0-	13	3			N	-0-					-0-
06	540	N	252	-0-	-288 B	-0-	252	3			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0- B	-0-	504	1	849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	915	-0-	-46 B	-0-	360	1	555	3	N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	900	N	608	-0-	-292 B	-0-	144	1	464	3	N	-0-					-0-
*07	1617	N	1617	-0-	-0- B	-0-	558	1	1059	3	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2496	N	2496	-0-	-0- B	-0-	522	1	1974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1927	-0-	-522 B	-0-	396	1	1531	3	N	-0-					-0-
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
05	2666	N	631	-0-	-2035 B	-0-	108	1	523	3	N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	522	1	1521	3	N	-0-					-0-
*07	3100	N	3114	-0-	14 B	14	533	1	2581	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	951	-0-	-35 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	1050	N	376	-0-	-674 B	-0-	376	3			N	-0-					-0-
05	1023	N	524	-0-	-499 B	-0-	524	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*07	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	719	-0-	-1079 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	1770	N	854	-0-	-916 B	-0-	854	3			N	-0-					-0-
05	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
06	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
*07	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	N	2907	-0-	-109 B	-0-	151	1	2756	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3034	N	3034	-0-	-0- B	-0-	163	1	2871	3	N	-0-					-0-
04	2730	N	1302	-0-	-1428 B	-0-	105	1	1197	3	N	-0-					-0-
05	3100	N	576	-0-	-2524 B	-0-	81	1	495	3	N	-0-					-0-
06	2940	N	2888	-0-	-52 B	-0-	142	1	2746	3	N	-0-					-0-
*07	2995	N	2995	-0-	-0- B	-0-	156	1	2839	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1482	-0-	-316 B	-0-	1482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	855	-0-	-850 B	-0-	855	2			N	-0-					-0-
04	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
06	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
*07	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	601	-0-	-66 B	-0-	290	1	311	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	765	-0-	-227 B	-0-	310	1	455	3	N	-0-					-0-
04	960	N	288	-0-	-672 B	-0-	140	1	148	3	N	-0-					-0-
05	651	N	119	-0-	-532 B	-0-	60	1	59	3	N	-0-					-0-
06	750	N	668	-0-	-82 B	-0-	290	1	378	3	N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	206	1	442	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1209	-0-	-96 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1320	N	547	-0-	-773 B	-0-	547	3			N	-0-					-0-
05	1302	N	534	-0-	-768 B	-0-	534	3			N	-0-					-0-
06	1230	N	1211	-0-	-19 B	-0-	1211	3			N	-0-					-0-
*07	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2187	-0-	-278 B	-3108	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3108											
03	2356	N	2247	-0-	-109 B	-0-	2247	3			N	-0-					-0-
04	2520	N	854	-0-	-1666 B	-0-	854	3			N	-0-					-0-
05	2325	N	986	-0-	-1339 B	-0-	986	3			N	-0-					-0-
06	2160	N	2069	-0-	-91 B	-0-	2069	3			N	-0-					-0-
*07	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
04	1530	N	564	-0-	-966 B	-0-	564	3			N	-0-					-0-
05	1798	N	469	-0-	-1329 B	-0-	469	3			N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*07	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	739	3	212	9	Y	193	189	1			4
03/01 BALANCING DATE STATUS ->			-0-														
03	2116	N	2116	-0-	-0- B	-0-	1996	3	120	9	Y	109	98	1			15
04	INC G-10		959	-0-	959 B	959	872	3	87	9	Y	79	60	1			34
05	INC G-10		720	-0-	720 B	1679	647	3	73	9	Y	66	94	1			6
06	INC G-10		1489	-0-	1489 B	3168	1434	3	55	9	Y	50	31	1			25
07	INC G-10		177	-0-	177 B	3345	173	3	4	9	Y	4	24	1			5

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1050	N	327	-0-	-723 B	-0-	327	3			N	-0-					-0-
05	1116	N	509	-0-	-607 B	-0-	509	3			N	-0-					-0-
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
*07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1763	-0-	-93 B	-0-	290	1	1473	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1710	N	1710	-0-	-0- B	-0-	300	1	1410	3	N	-0-					-0-
04	1680	N	839	-0-	-841 B	-0-	140	1	699	3	N	-0-					-0-
05	1891	N	437	-0-	-1454 B	-0-	100	1	337	3	N	-0-					-0-
06	1650	N	1450	-0-	-200 B	-0-	300	1	1150	3	N	-0-					-0-
*07	1937	N	1937	-0-	-0- B	-0-	259	1	1678	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	524	-0-	-143 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	52	-0-	-488 B	-0-	52	3			N	-0-					-0-
05	558	N	201	-0-	-357 B	-0-	201	3			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	690	N	393	-0-	-297 B	-0-	393	3			N	-0-					-0-
05	961	N	260	-0-	-701 B	-0-	260	3			N	-0-					-0-
06	870	N	767	-0-	-103 B	-0-	767	3			N	-0-					-0-
*07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1036	-0-	-204 B	-0-	1036	3			N	-0-					-0-
04	1230	N	649	-0-	-581 B	-0-	649	3			N	-0-					-0-
05	1364	N	371	-0-	-993 B	-0-	371	3			N	-0-					-0-
06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*07	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-
05	682	N	135	-0-	-547 B	-0-	135	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*07	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	3	-0-	-26 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	41	-0-	41 B	363	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 363																	
03	427	N	64	-0-	-363 B	-0-	64	3			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
07	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3082	N	3082	-0-	-0- B	-0-	667	1	2415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2527	-0-	-201 B	-0-	506	1	2021	3	N	-0-					-0-
04	3405	N	3405	-0-	-0- B	-0-	182	1	3223	3	N	-0-					-0-
05	3286	N	173	-0-	-3113 B	-0-	52	1	121	3	N	-0-					-0-
06	6212	N	6212	-0-	-0- B	-0-	325	1	5887	3	N	-0-					-0-
*07	6016	N	6016	-0-	-0- B	-0-	403	1	5613	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-			-0-
04	1860	N	567	-0-	-1293 B	-0-	567	3			N	-0-			-0-
05	1953	N	756	-0-	-1197 B	-0-	756	3			N	-0-			-0-
06	1770	N	1652	-0-	-118 B	-0-	1652	3			N	-0-			-0-
*07	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1497	-0-	-127 B	-0-	1497	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-			-0-
04	1650	N	695	-0-	-955 B	-0-	695	3			N	-0-			-0-
05	1612	N	797	-0-	-815 B	-0-	797	3			N	-0-			-0-
06	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-			-0-
*07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1102	N	961	-0-	-141 B	-0-	280	1	681	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1083	-0-	-2 B	-0-	310	1	773	3	N	-0-			-0-
04	870	N	397	-0-	-473 B	-0-	130	1	267	3	N	-0-			-0-
05	1023	N	100	-0-	-923 B	-0-	70	1	30	3	N	-0-			-0-
06	1050	N	726	-0-	-324 B	-0-	260	1	466	3	N	-0-			-0-
*07	916	N	916	-0-	-0- B	-0-	230	1	686	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
04	210	N	118	-0-	-92 B	-0-	118	3			N	-0-			-0-
05	279	N	91	-0-	-188 B	-0-	91	3			N	-0-			-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-			-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1506	N	1506	-0-	-0- B	-0-	468	1	1038	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1203	N	1203	-0-	-0- B	-0-	522	1	681	3	N	-0-			-0-
04	690	N	558	-0-	-132 B	-0-	252	1	306	3	N	-0-			-0-
05	1612	N	22	-0-	-1590 B	-0-	18	1	4	3	N	-0-			-0-
06	1534	N	1534	-0-	-0- B	-0-	522	1	1012	3	N	-0-			-0-
*07	1466	N	1466	-0-	-0- B	-0-	442	1	1024	3	N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-			-0-
04	390	N	149	-0-	-241 B	-0-	149	3			N	-0-			-0-
05	589	N	141	-0-	-448 B	-0-	141	3			N	-0-			-0-
06	510	N	400	-0-	-110 B	-0-	400	3			N	-0-			-0-
*07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	135	-0-	135 B	347	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					347												
03		14B2 EXT	493	-0-	493 B	840	493	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	840					N	-0-					-0-
05	0		189	-0-	189 B	1029	189	3			N	-0-					-0-
06	1670	N	641	-0-	-1029 B	-0-	641	3			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1590	-0-	-121 B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1770	N	716	-0-	-1054 B	-0-	716	3			N	-0-					-0-
05	1705	N	813	-0-	-892 B	-0-	813	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
*07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2528	N	2528	-0-	-0- B	-0-	2528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2715	N	2715	-0-	-0- B	-0-	2715	2			N	-0-					-0-
04	2610	N	2213	-0-	-397 B	-0-	2213	2			N	-0-					-0-
05	2793	N	2793	-0-	-0- B	-0-	2793	2			N	-0-					-0-
06	2640	N	2627	-0-	-13 B	-0-	2627	2			N	-0-					-0-
*07	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	8	-0-	8 B	299	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					299												
03	368	N	69	-0-	-299 B	-0-	69	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
04	1170	N	575	-0-	-595 B	-0-	575	3			N	-0-					-0-
05	1302	N	229	-0-	-1073 B	-0-	229	3			N	-0-					-0-
06	1260	N	1094	-0-	-166 B	-0-	1094	3			N	-0-					-0-
*07	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1994	-0-	-486 B	-0-	1994	3			N	-0-					-0-
04	2040	N	697	-0-	-1343 B	-0-	697	3			N	-0-					-0-
05	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
06	1920	N	1108	-0-	-812 B	-0-	1108	3			N	-0-					-0-
*07	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1331	-0-	-3 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1380	N	523	-0-	-857 B	-0-	523	3			N	-0-					-0-
05	1426	N	588	-0-	-838 B	-0-	588	3			N	-0-					-0-
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	396	-0-	-97 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	390	N	30	-0-	-360 B	-0-	30	3			N	-0-					-0-
05	434	N	125	-0-	-309 B	-0-	125	3			N	-0-					-0-
06	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
04	1470	N	415	-0-	-1055 B	-0-	415	3			N	-0-					-0-
05	1550	N	618	-0-	-932 B	-0-	618	3			N	-0-					-0-
06	1350	N	1308	-0-	-42 B	-0-	1308	3			N	-0-					-0-
*07	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	930	N	417	-0-	-513 B	-0-	417	3			N	-0-					-0-
05	1054	N	40	-0-	-1014 B	-0-	40	3			N	-0-					-0-
06	990	N	620	-0-	-370 B	-0-	620	3			N	-0-					-0-
*07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	990	N	990	-0-	-0- B	-0-	504	1	486	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	741	-0-	-34 B	-0-	378	1	363	3	N	-0-			-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-			-0-
05	1054	N	-0-	-0-	-1054 B	-0-					N	-0-			-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1827	N	1700	-0-	-127 B	-0-	1700	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-			-0-
04	1830	N	755	-0-	-1075 B	-0-	755	3			N	-0-			-0-
05	1829	N	675	-0-	-1154 B	-0-	675	3			N	-0-			-0-
06	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-			-0-
*07	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	N	-0-	-0-	-87 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	N	-0-	-0-	-87 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	783	N	769	-0-	-14 B	-0-	769	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-			-0-
04	750	N	201	-0-	-549 B	-0-	201	3			N	-0-			-0-
05	837	N	269	-0-	-568 B	-0-	269	3			N	-0-			-0-
06	948	N	948	-0-	-0- B	-0-	948	3			N	-0-			-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2117	N	1950	-0-	-167 B	-0-	1950	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-			-0-
04	2130	N	846	-0-	-1284 B	-0-	846	3			N	-0-			-0-
05	2077	N	1150	-0-	-927 B	-0-	1150	3			N	-0-			-0-
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-			-0-
*07	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	866	-0-	-91 B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	750	N	377	-0-	-373 B	-0-	377	3			N	-0-					-0-
05	930	N	377	-0-	-553 B	-0-	377	3			N	-0-					-0-
06	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3088	N	3088	-0-	-0- B	-0-	122	1	2966	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2287	-0-	-596 B	-0-	112	1	2175	2	N	-0-					-0-
04	1947	N	1947	-0-	-0- B	-0-	105	1	1842	2	N	-0-					-0-
05	3286	N	2873	-0-	-413 B	-0-	128	1	2745	2	N	-0-					-0-
06	2864	N	2864	-0-	-0- B	-0-	126	1	2738	2	N	-0-					-0-
*07	2725	N	2725	-0-	-0- B	-0-	119	1	2606	3	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3501	N	3501	-0-	-0- B	-0-	138	1	3363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2405	-0-	-664 B	-0-	117	1	2288	2	N	-0-					-0-
04	2076	N	2076	-0-	-0- B	-0-	112	1	1964	2	N	-0-					-0-
05	3751	N	3255	-0-	-496 B	-0-	145	1	3110	2	N	-0-					-0-
06	3233	N	3233	-0-	-0- B	-0-	142	1	3091	2	N	-0-					-0-
*07	3246	N	3246	-0-	-0- B	-0-	141	1	3105	3	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	324	-0-	-140 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	125	-0-	-216 B	-0-	125	3			N	-0-					-0-
04	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
05	341	N	26	-0-	-315 B	-0-	26	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	347	-0-	-117 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	390	N	28	-0-	-362 B	-0-	28	3			N	-0-					-0-
05	372	N	183	-0-	-189 B	-0-	183	3			N	-0-					-0-
06	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
*07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	609	-0-	-29 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	540	N	114	-0-	-426 B	-0-	114	3			N	-0-					-0-
05	651	N	283	-0-	-368 B	-0-	283	3			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
*07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1156	-0-	-62 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
04	1230	N	399	-0-	-831 B	-0-	399	3			N	-0-					-0-
05	1240	N	313	-0-	-927 B	-0-	313	3			N	-0-					-0-
06	1170	N	873	-0-	-297 B	-0-	873	3			N	-0-					-0-
*07	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	520	-0-	-31 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
04	540	N	244	-0-	-296 B	-0-	244	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	540	N	233	-0-	-307 B	-0-	233	3			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1080	-0-	-191 B	-0-	1080	3			N	-0-					-0-
04	1140	N	465	-0-	-675 B	-0-	465	3			N	-0-					-0-
05	1116	N	515	-0-	-601 B	-0-	515	3			N	-0-					-0-
06	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	2324	2			N	-0-					-0-
04	2160	N	1958	-0-	-202 B	-0-	1958	2			N	-0-					-0-
05	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
06	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
*07	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	2	-0-	2 B	15	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15																	
03	18	N	3	-0-	-15 B	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1153	-0-	-906 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
04	2100	N	842	-0-	-1258 B	-0-	842	3			N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	1980	N	764	-0-	-1216 B	-0-	764	3			N	-0-					-0-
*07	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	310	-0-	-154 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	330	N	26	-0-	-304 B	-0-	26	3			N	-0-					-0-
05	341	N	77	-0-	-264 B	-0-	77	3			N	-0-					-0-
06	390	N	308	-0-	-82 B	-0-	308	3			N	-0-					-0-
*07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	324	1	519	3	N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	126	1	194	3	N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	144	1	282	3	N	-0-					-0-
06	979	N	979	-0-	-0- B	-0-	360	1	619	3	N	-0-					-0-
*07	1381	N	1381	-0-	-0- B	-0-	558	1	823	3	N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	667	N	628	-0-	-39 B	-0-	628	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-			-0-
04	690	N	257	-0-	-433 B	-0-	257	3			N	-0-			-0-
05	682	N	325	-0-	-357 B	-0-	325	3			N	-0-			-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-			-0-
*07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

02	1513	N	1513	-0-	-0- B	-0-	522	1	991	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1359	-0-	-253 B	-0-	486	1	873	3	N	-0-			-0-
04	1560	N	661	-0-	-899 B	-0-	252	1	409	3	N	-0-			-0-
05	1612	N	673	-0-	-939 B	-0-	180	1	493	3	N	-0-			-0-
06	1606	N	1606	-0-	-0- B	-0-	504	1	1102	3	N	-0-			-0-
*07	1411	N	1411	-0-	-0- B	-0-	460	1	951	3	N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	10	N	-0-	-0-	-10 B	-0-					N	-0-			-0-
06	7	N	5	-0-	-2 B	-0-	5	3			N	-0-			-0-
*07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1682	N	1321	-0-	-361 B	-0-	1321	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1389	-0-	-99 B	-0-	1389	3			N	-0-			-0-
04	1500	N	671	-0-	-829 B	-0-	671	3			N	-0-			-0-
05	1426	N	481	-0-	-945 B	-0-	481	3			N	-0-			-0-
06	1350	N	1285	-0-	-65 B	-0-	1285	3			N	-0-			-0-
*07	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	285	-0-	-34 B	-0-	285	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-			-0-
04	210	N	124	-0-	-86 B	-0-	124	3			N	-0-			-0-
05	310	N	172	-0-	-138 B	-0-	172	3			N	-0-			-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-			-0-
*07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1334	-0-	-58 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1164	-0-	-324 B	-0-	1164	3			N	-0-					-0-
04	1470	N	200	-0-	-1270 B	-0-	200	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*07	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	N	3672	-0-	-591 B	-0-	3157	3	515	9	Y	468	467	1			10
03/01 BALANCING DATE STATUS -> -0-																	
03	4009	N	4009	-0-	-0- B	-0-	3721	3	288	9	Y	262	236	1			36
04	INC G-10		1617	-0-	1617 B	1617	1409	3	208	9	Y	189	145	1			80
05	INC G-10		1247	-0-	1247 B	2864	1076	3	171	9	Y	155	221	1			14
06	INC G-10		3701	-0-	3701 B	6565	3558	3	143	9	Y	130	79	1			65
07	INC G-10		3557	-0-	3557 B	10122	3479	3	78	9	Y	71	62	1			74

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1414	-0-	-94 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1473	-0-	-15 B	-0-	1473	3			N	-0-					-0-
04	1530	N	589	-0-	-941 B	-0-	589	3			N	-0-					-0-
05	1519	N	651	-0-	-868 B	-0-	651	3			N	-0-					-0-
06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
*07	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	870	N	840	-0-	-30 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
04	900	N	375	-0-	-525 B	-0-	375	3			N	-0-					-0-
05	899	N	387	-0-	-512 B	-0-	387	3			N	-0-					-0-
06	840	N	775	-0-	-65 B	-0-	775	3			N	-0-					-0-
*07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2059	N	1879	-0-	-180 B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
04	2130	N	933	-0-	-1197 B	-0-	933	3			N	-0-					-0-
05	2015	N	971	-0-	-1044 B	-0-	971	3			N	-0-					-0-
06	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
*07	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	649	N	649	-0-	-0- B	-0-	280	1	369	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	721	-0-	-23 B	-0-	310	1	411	3	N	-0-					-0-
04	750	N	285	-0-	-465 B	-0-	140	1	145	3	N	-0-					-0-
05	682	N	88	-0-	-594 B	-0-	80	1	8	3	N	-0-					-0-
06	690	N	368	-0-	-322 B	-0-	270	1	98	3	N	-0-					-0-
*07	762	N	762	-0-	-0- B	-0-	290	1	472	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
04	780	N	379	-0-	-401 B	-0-	379	3			N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	870	N	719	-0-	-151 B	-0-	719	3			N	-0-					-0-
*07	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-
05	403	N	20	-0-	-383 B	-0-	20	3			N	-0-					-0-
06	390	N	125	-0-	-265 B	-0-	125	3			N	-0-					-0-
*07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	42	-0-	-567 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	54	-0-	-126 B	-0-	54	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
*07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	294	-0-	-489 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	930	N	381	-0-	-549 B	-0-	381	3			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1068	-0-	-63 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
04	1170	N	447	-0-	-723 B	-0-	447	3			N	-0-					-0-
05	1147	N	536	-0-	-611 B	-0-	536	3			N	-0-					-0-
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
*07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	661	-0-	-354 B	-0-	160	1	501	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1047	-0-	-100 B	-0-	260	1	787	3	N	-0-					-0-
04	840	N	573	-0-	-267 B	-0-	140	1	433	3	N	-0-					-0-
05	713	N	425	-0-	-288 B	-0-	80	1	345	3	N	-0-					-0-
06	1219	N	1219	-0-	-0- B	-0-	270	1	949	3	N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	306	1	1098	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	124	-0-	-804 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	215	-0-	-715 B	-0-	215	3			N	-0-					-0-
04	390	N	111	-0-	-279 B	-0-	111	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2300	-0-	-49 B	-0-	2300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
05	2449	N	587	-0-	-1862 B	-0-	587	3			N	-0-					-0-
06	2370	N	1516	-0-	-854 B	-0-	1516	3			N	-0-					-0-
*07	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	690	N	274	-0-	-416 B	-0-	274	3			N	-0-					-0-
05	682	N	108	-0-	-574 B	-0-	108	3			N	-0-					-0-
06	630	N	136	-0-	-494 B	-0-	136	3			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0- B	-0-	405	1	284	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	542	-0-	-140 B	-0-	465	1	77	3	N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	135	1	12	3	N	-0-					-0-
05	744	N	60	-0-	-684 B	-0-	60	1			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	165	1	549	3	N	-0-					-0-
*07	1210	N	1210	-0-	-0- B	-0-	452	1	758	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0- B	-0-	242	2	343	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	690	N	535	-0-	-155 B	-0-	275	2	260	3	N	-0-					-0-
05	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
06	630	N	568	-0-	-62 B	-0-	412	2	156	3	N	-0-					-0-
07	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1306	-0-	-144 B	-0-	508	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1973	N	1973	-0-	-0- B	-0-	618	1	1355	3	N	-0-					-0-
04	1530	N	845	-0-	-685 B	-0-	282	1	563	3	N	-0-					-0-
05	1395	N	385	-0-	-1010 B	-0-	161	1	224	3	N	-0-					-0-
06	1920	N	1153	-0-	-767 B	-0-	392	1	761	3	N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	338	1	643	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	990	N	438	-0-	-552 B	-0-	438	3			N	-0-					-0-
05	992	N	215	-0-	-777 B	-0-	215	3			N	-0-					-0-
06	990	N	816	-0-	-174 B	-0-	816	3			N	-0-					-0-
*07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	697	-0-	-347 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
04	1140	N	123	-0-	-1017 B	-0-	123	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
*07	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	39	-0-	-51 B	-0-	39	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	681	-0-	-102 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-
04	780	N	293	-0-	-487 B	-0-	293	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
*07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1125	-0-	-673 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	982	-0-	-537 B	-0-	982	3			N	-0-					-0-
04	1440	N	393	-0-	-1047 B	-0-	393	3			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*07	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	N	2464	-0-	-900 B	-0-	2464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2486	-0-	-769 B	-0-	2486	2			N	-0-					-0-
04	3330	N	1870	-0-	-1460 B	-0-	1870	2			N	-0-					-0-
05	2811	N	2811	-0-	-0- B	-0-	2811	2			N	-0-					-0-
06	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
*07	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	390	N	96	-0-	-294 B	-0-	96	3			N	-0-					-0-
05	1085	N	449	-0-	-636 B	-0-	449	3			N	-0-					-0-
06	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
*07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3567	N	3492	-0-	-75	B	-0-	522	1	2970	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3627	N	3627	-0-	-0-	B	-0-	558	1	3069	2	N	-0-			-0-
04	3150	N	2183	-0-	-967	B	-0-	360	1	1823	2	N	-0-			-0-
05	3720	N	3537	-0-	-183	B	-0-	558	1	2979	2	N	-0-			-0-
06	3510	N	2172	-0-	-1338	B	-0-	522	1	1650	2	N	-0-			-0-
*07	3920	N	3920	-0-	-0-	B	-0-	524	1	3396	3	N	-0-			-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	482	-0-	-40	B	-0-	482	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-			-0-
04	690	N	-0-	-0-	-690	B	-0-					N	-0-			-0-
05	527	N	175	-0-	-352	B	-0-	175	3			N	-0-			-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-			-0-
*07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-			-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	12	-0-	12	B	182	12	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 182																
03	232	N	50	-0-	-182	B	-0-	50	3			N	-0-			-0-
04	30	N	1	-0-	-29	B	-0-	1	3			N	-0-			-0-
05	12	N	1	-0-	-11	B	-0-	1	3			N	-0-			-0-
06	60	N	7	-0-	-53	B	-0-	7	3			N	-0-			-0-
*07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-			-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH 3302 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/21/2016 - P/A 03/21/16

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-			-0-
04	278	N	172	-0-	-106	B	-0-	172	3			N	-0-			-0-
05	320	N	28	-0-	-292	B	-0-	28	3			N	-0-			-0-
06	282	N	247	-0-	-35	B	-0-	247	3			N	-0-			-0-
*07	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4757	N	4757	-0-	-0- B	-0-	188	1	4569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3586	-0-	-723 B	-0-	175	1	3411	2	N	-0-					-0-
04	2553	N	2553	-0-	-0- B	-0-	138	1	2415	2	N	-0-					-0-
05	5084	N	4666	-0-	-418 B	-0-	208	1	4458	2	N	-0-					-0-
06	4659	N	4659	-0-	-0- B	-0-	205	1	4454	2	N	-0-					-0-
*07	4653	N	4653	-0-	-0- B	-0-	203	1	4450	3	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	-0-	-0-	-232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	N	3359	-0-	-5 B	-0-	504	1	2855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3532	-0-	-405 B	-0-	540	1	2992	3	N	-0-					-0-
04	3750	N	1120	-0-	-2630 B	-0-	90	1	1030	3	N	-0-					-0-
05	3596	N	1233	-0-	-2363 B	-0-	144	1	1089	3	N	-0-					-0-
06	3420	N	3099	-0-	-321 B	-0-	432	1	2667	3	N	-0-					-0-
*07	4245	N	4245	-0-	-0- B	-0-	558	1	3687	3	N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
04	1260	N	480	-0-	-780 B	-0-	480	3			N	-0-					-0-
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
06	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*07	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1250	-0-	-84 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	1380	N	442	-0-	-938 B	-0-	442	3			N	-0-					-0-
05	1333	N	626	-0-	-707 B	-0-	626	3			N	-0-					-0-
06	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*07	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1176	-0-	-129 B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
05	1271	N	757	-0-	-514 B	-0-	757	3			N	-0-					-0-
06	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	674	-0-	-22 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
04	690	N	218	-0-	-472 B	-0-	218	3			N	-0-					-0-
05	713	N	279	-0-	-434 B	-0-	279	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*07	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	732	-0-	-51 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
04	810	N	240	-0-	-570 B	-0-	240	3			N	-0-					-0-
05	775	N	264	-0-	-511 B	-0-	264	3			N	-0-					-0-
06	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
*07	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1077	-0-	-663 B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1279	-0-	-178 B	-0-	1279	3			N	-0-					-0-
04	1230	N	421	-0-	-809 B	-0-	421	3			N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	1230	N	712	-0-	-518 B	-0-	712	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	506	-0-	-45 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	570	N	323	-0-	-247 B	-0-	323	3			N	-0-					-0-
05	527	N	85	-0-	-442 B	-0-	85	3			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	480	N	327	-0-	-153 B	-0-	327	3			N	-0-					-0-
05	930	N	278	-0-	-652 B	-0-	278	3			N	-0-					-0-
06	870	N	833	-0-	-37 B	-0-	833	3			N	-0-					-0-
*07	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1126	-0-	-121 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
04	1260	N	467	-0-	-793 B	-0-	467	3			N	-0-					-0-
05	1209	N	610	-0-	-599 B	-0-	610	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*07	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	370	-0-	-239 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	510	N	205	-0-	-305 B	-0-	205	3			N	-0-					-0-
05	403	N	160	-0-	-243 B	-0-	160	3			N	-0-					-0-
06	570	N	271	-0-	-299 B	-0-	271	3			N	-0-					-0-
*07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-
05	2170	N	1	-0-	-2169 B	-0-	1	3			N	-0-					-0-
06	1680	N	1493	-0-	-187 B	-0-	1493	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	2604	N	12	-0-	-2592 B	-0-	12	3			N	-0-					-0-
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
*07	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	334	-0-	-217 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	420	N	28	-0-	-392 B	-0-	28	3			N	-0-					-0-
05	372	N	144	-0-	-228 B	-0-	144	3			N	-0-					-0-
06	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	N	3886	-0-	-580 B	-0-	154	1	3732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4248	-0-	-154 B	-0-	207	1	4041	2	N	-0-					-0-
04	3990	N	2475	-0-	-1515 B	-0-	134	1	2341	2	N	-0-					-0-
05	4154	N	3811	-0-	-343 B	-0-	170	1	3641	2	N	-0-					-0-
06	4110	N	3677	-0-	-433 B	-0-	162	1	3515	2	N	-0-					-0-
*07	4277	N	4277	-0-	-0- B	-0-	187	1	4090	3	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1314	-0-	-107 B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1440	N	558	-0-	-882 B	-0-	558	3			N	-0-					-0-
05	1395	N	722	-0-	-673 B	-0-	722	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	658	-0-	-38 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	713	N	245	-0-	-468 B	-0-	245	3			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1230	N	735	-0-	-495 B	-0-	735	3			N	-0-					-0-
05	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
06	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
*07	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	230	-0-	230 B	1065	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1065																	
03	1385	N	320	-0-	-1065 B	-0-	320	3			N	-0-					-0-
04	210	N	17	-0-	-193 B	-0-	17	3			N	-0-					-0-
05	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
06	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	495	-0-	-85 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
04	570	N	156	-0-	-414 B	-0-	156	3			N	-0-					-0-
05	527	N	214	-0-	-313 B	-0-	214	3			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	454	-0-	-39 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	660	N	79	-0-	-581 B	-0-	79	3			N	-0-					-0-
05	496	N	228	-0-	-268 B	-0-	228	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1856	-0-	-29 B	-0-	97	1	1759	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1950	N	1950	-0-	-0- B	-0-	105	1	1845	3	N	-0-					-0-
04	1860	N	795	-0-	-1065 B	-0-	64	1	731	3	N	-0-					-0-
05	1984	N	452	-0-	-1532 B	-0-	63	1	389	3	N	-0-					-0-
06	1926	N	1926	-0-	-0- B	-0-	95	1	1831	3	N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	95	1	1741	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1612	N	1612	-0-	-0- B	-0-	222	1	1390	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1371	-0-	-675 B	-0-	190	1	1181	3	N	-0-			-0-
04	1260	N	673	-0-	-587 B	-0-	88	1	585	3	N	-0-			-0-
05	1736	N	-0-	-0-	-1736 B	-0-					N	-0-			-0-
06	1320	N	1066	-0-	-254 B	-0-	163	1	903	3	N	-0-			-0-
*07	2208	N	2208	-0-	-0- B	-0-	300	1	1908	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	654	-0-	-183 B	-0-	654	3			N	-0-			-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
*07	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1111	N	1111	-0-	-0- B	-0-	153	1	958	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1195	-0-	-14 B	-0-	165	1	1030	3	N	-0-			-0-
04	870	N	550	-0-	-320 B	-0-	72	1	478	3	N	-0-			-0-
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-			-0-
06	1170	N	746	-0-	-424 B	-0-	114	1	632	3	N	-0-			-0-
*07	1451	N	1451	-0-	-0- B	-0-	197	1	1254	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1044	N	1008	-0-	-36 B	-0-	1008	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-			-0-
04	1050	N	470	-0-	-580 B	-0-	470	3			N	-0-			-0-
05	1085	N	437	-0-	-648 B	-0-	437	3			N	-0-			-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-			-0-
*07	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-			-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	505	-0-	-270 B	-0-	505	3			N	-0-			-0-
04	750	N	405	-0-	-345 B	-0-	405	3			N	-0-			-0-
05	744	N	154	-0-	-590 B	-0-	154	3			N	-0-			-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-			-0-
*07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1131	N	1006	-0-	-125 B	-0-	1006	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	972	N	972	-0-	-0- B	-0-	972	2			N	-0-			-0-
04	1050	N	732	-0-	-318 B	-0-	732	2			N	-0-			-0-
05	1085	N	996	-0-	-89 B	-0-	996	2			N	-0-			-0-
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-			-0-
*07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	N	3349	-0-	-363 B	-0-	174	1	3175	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3466	N	3466	-0-	-0- B	-0-	186	1	3280	3	N	-0-					-0-
04	3390	N	1540	-0-	-1850 B	-0-	124	1	1416	3	N	-0-					-0-
05	3565	N	1325	-0-	-2240 B	-0-	186	1	1139	3	N	-0-					-0-
06	3895	N	3895	-0-	-0- B	-0-	192	1	3703	3	N	-0-					-0-
*07	3886	N	3886	-0-	-0- B	-0-	202	1	3684	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2379	-0-	-411 B	-0-	2379	3			N	-0-					-0-
04	2280	N	1265	-0-	-1015 B	-0-	1265	3			N	-0-					-0-
05	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
06	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
*07	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2552	-0-	-87 B	-0-	133	1	2419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2631	N	2631	-0-	-0- B	-0-	141	1	2490	3	N	-0-					-0-
04	2610	N	1133	-0-	-1477 B	-0-	91	1	1042	3	N	-0-					-0-
05	2728	N	775	-0-	-1953 B	-0-	109	1	666	3	N	-0-					-0-
06	3019	N	3019	-0-	-0- B	-0-	149	1	2870	3	N	-0-					-0-
*07	2776	N	2776	-0-	-0- B	-0-	144	1	2632	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
04	1980	N	1538	-0-	-442 B	-0-	1538	3			N	-0-					-0-
05	2077	N	1440	-0-	-637 B	-0-	1440	3			N	-0-					-0-
06	3720	N	3390	-0-	-330 B	-0-	3390	3			N	-0-					-0-
*07	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
05	124	N	35	-0-	-89 B	-0-	35	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	727	-0-	-259 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
04	750	N	396	-0-	-354 B	-0-	396	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*07	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	1990	-0-	-736 B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	572	-0-	-327 B	-0-	572	3			N	-0-					-0-
04	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
05	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2239	N	2239	-0-	-0- B	-0-	667	1	1572	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2299	N	2299	-0-	-0- B	-0-	713	1	1586	3	N	-0-					-0-
04	2190	N	1029	-0-	-1161 B	-0-	322	1	707	3	N	-0-					-0-
05	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
06	2220	N	1605	-0-	-615 B	-0-	506	1	1099	3	N	-0-					-0-
*07	2460	N	2460	-0-	-0- B	-0-	713	1	1747	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	86	-0-	-30 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	958	-0-	-57 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
04	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
05	1023	N	563	-0-	-460 B	-0-	563	3			N	-0-					-0-
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	N	2169	-0-	-0- B	-0-	86	1	2083	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1444	-0-	-478 B	-0-	71	1	1373	2	N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	73	1	1283	2	N	-0-					-0-
05	2325	N	2021	-0-	-304 B	-0-	90	1	1931	2	N	-0-					-0-
06	1883	N	1883	-0-	-0- B	-0-	83	1	1800	2	N	-0-					-0-
*07	1779	N	1779	-0-	-0- B	-0-	77	1	1702	3	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2681	-0-	-74 B	-0-	106	1	2575	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	#	2980	-0-	-182 B	-182	146	1	2834	2	N	-0-					-0-
04	3060	#	1843	-0-	-1217 B	-1399	99	1	1744	2	N	-0-					-0-
05	3162	#	2654	-0-	-508 B	-1907	118	1	2536	2	N	-0-					-0-
06	3060	#	2680	-0-	-380 B	-2287	118	1	2562	2	N	-0-					-0-
*07	3162	#	2713	-0-	-449 B	-2736	118	1	2595	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2504	-0-	-251 B	-0-	2504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2702	-0-	-119 B	-0-	2702	2			N	-0-					-0-
04	2760	N	2291	-0-	-469 B	-0-	2291	2			N	-0-					-0-
05	2666	N	2509	-0-	-157 B	-0-	2509	2			N	-0-					-0-
06	2789	N	2789	-0-	-0- B	-0-	2789	2			N	-0-					-0-
*07	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	893	-0-	-64 B	-0-	893	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
04	1020	N	775	-0-	-245 B	-0-	775	2			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
06	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1238	-0-	-67 B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1278	-0-	-24 B	-0-	1278	3			N	-0-					-0-
04	1350	N	501	-0-	-849 B	-0-	501	3			N	-0-					-0-
05	1333	N	692	-0-	-641 B	-0-	692	3			N	-0-					-0-
06	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*07	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	714	-0-	-1171 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	717	-0-	-864 B	-0-	717	3			N	-0-					-0-
04	1410	N	389	-0-	-1021 B	-0-	389	3			N	-0-					-0-
05	775	N	478	-0-	-297 B	-0-	478	3			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
*07	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	97	2	137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	114	2	108	3	N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	170	2	64	3	N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
04	1110	N	324	-0-	-786 B	-0-	324	3			N	-0-					-0-
05	1209	N	476	-0-	-733 B	-0-	476	3			N	-0-					-0-
06	1020	N	1004	-0-	-16 B	-0-	1004	3			N	-0-					-0-
*07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	375	-0-	-60 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	330	N	53	-0-	-277 B	-0-	53	3			N	-0-					-0-
05	403	N	113	-0-	-290 B	-0-	113	3			N	-0-					-0-
06	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1892	-0-	-196 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
04	2070	N	850	-0-	-1220 B	-0-	850	3			N	-0-					-0-
05	2015	N	978	-0-	-1037 B	-0-	978	3			N	-0-					-0-
06	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
*07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6177	N	4996	-0-	-1181 B	-0-	4996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5975	N	5975	-0-	-0- B	-0-	5975	2			N	-0-					-0-
04	5640	N	4468	-0-	-1172 B	-0-	4468	2			N	-0-					-0-
05	5883	N	5883	-0-	-0- B	-0-	5883	2			N	-0-					-0-
06	6853	N	6853	-0-	-0- B	-0-	6853	2			N	-0-					-0-
*07	6614	N	6614	-0-	-0- B	-0-	6614	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1922	-0-	-79 B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2113	-0-	-26 B	-0-	2113	3			N	-0-					-0-
04	2070	N	825	-0-	-1245 B	-0-	825	3			N	-0-					-0-
05	2046	N	1108	-0-	-938 B	-0-	1108	3			N	-0-					-0-
06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*07	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2407	-0-	-58 B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2621	-0-	-14 B	-0-	2621	2			N	-0-					-0-
04	2460	N	2309	-0-	-151 B	-0-	2309	2			N	-0-					-0-
05	2735	N	2735	-0-	-0- B	-0-	2735	2			N	-0-					-0-
06	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-					-0-
*07	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1666	-0-	-277 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
04	1830	N	699	-0-	-1131 B	-0-	699	3			N	-0-					-0-
05	1767	N	734	-0-	-1033 B	-0-	734	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
*07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2169	-0-	-93 B	-0-	113	1	2056	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2212	N	2212	-0-	-0- B	-0-	119	1	2093	3	N	-0-					-0-
04	2190	N	952	-0-	-1238 B	-0-	77	1	875	3	N	-0-					-0-
05	2325	N	611	-0-	-1714 B	-0-	86	1	525	3	N	-0-					-0-
06	2470	N	2470	-0-	-0- B	-0-	122	1	2348	3	N	-0-					-0-
*07	2342	N	2342	-0-	-0- B	-0-	121	1	2221	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
04	840	N	591	-0-	-249 B	-0-	591	2			N	-0-					-0-
05	1519	N	1288	-0-	-231 B	-0-	1288	2			N	-0-					-0-
06	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
*07	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2070	-0-	-47 B	-0-	2070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					-0-
04	1680	N	1254	-0-	-426 B	-0-	1254	2			N	-0-					-0-
05	2201	N	2044	-0-	-157 B	-0-	2044	2			N	-0-					-0-
06	2100	N	1646	-0-	-454 B	-0-	1646	2			N	-0-					-0-
*07	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	628	-0-	-39 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
04	690	N	261	-0-	-429 B	-0-	261	3			N	-0-					-0-
05	682	N	8	-0-	-674 B	-0-	8	3			N	-0-					-0-
06	630	N	311	-0-	-319 B	-0-	311	3			N	-0-					-0-
*07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	917	-0-	-69 B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	990	N	415	-0-	-575 B	-0-	415	3			N	-0-					-0-
05	992	N	390	-0-	-602 B	-0-	390	3			N	-0-					-0-
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	120	-0-	-1243 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1626	-0-	-114 B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
04	1770	N	661	-0-	-1109 B	-0-	661	3			N	-0-					-0-
05	1736	N	757	-0-	-979 B	-0-	757	3			N	-0-					-0-
06	1650	N	1599	-0-	-51 B	-0-	1599	3			N	-0-					-0-
*07	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	355	-0-	-109 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	360	N	21	-0-	-339 B	-0-	21	3			N	-0-					-0-
05	372	N	45	-0-	-327 B	-0-	45	3			N	-0-					-0-
06	420	N	194	-0-	-226 B	-0-	194	3			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
04	2190	N	987	-0-	-1203 B	-0-	987	3			N	-0-					-0-
05	2015	N	669	-0-	-1346 B	-0-	669	3			N	-0-					-0-
06	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
07	1023	N	461	-0-	-562 B	-0-	461	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	334	-0-	-362 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
04	480	N	242	-0-	-238 B	-0-	242	3			N	-0-					-0-
05	372	N	215	-0-	-157 B	-0-	215	3			N	-0-					-0-
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
*07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2025	-0-	-324 B	-0-	260	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1330	-0-	-623 B	-0-	230	1	1100	3	N	-0-					-0-
04	2250	N	889	-0-	-1361 B	-0-	130	1	759	3	N	-0-					-0-
05	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
06	1906	N	1906	-0-	-0- B	-0-	230	1	1676	3	N	-0-					-0-
*07	2531	N	2531	-0-	-0- B	-0-	296	1	2235	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	47	-0-	-1229	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	15	-0-	-884	B	-0-	15	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	15	N	5	-0-	-10	B	-0-	5	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	B	-0-	147	1	920	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1465	N	1465	-0-	-0-	B	-0-	203	1	1262	3	N	-0-					-0-
04	990	N	705	-0-	-285	B	-0-	92	1	613	3	N	-0-					-0-
05	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
06	1410	N	659	-0-	-751	B	-0-	101	1	558	3	N	-0-					-0-
07	744	N	451	-0-	-293	B	-0-	61	1	390	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	759	-0-	-488	B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
04	750	N	509	-0-	-241	B	-0-	509	3			N	-0-					-0-
05	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0-	B	-0-	222	1	998	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1336	-0-	-152	B	-0-	234	1	1102	3	N	-0-					-0-
04	1440	N	318	-0-	-1122	B	-0-	57	1	261	3	N	-0-					-0-
05	1302	N	413	-0-	-889	B	-0-	60	1	353	3	N	-0-					-0-
06	1448	N	1448	-0-	-0-	B	-0-	225	1	1223	3	N	-0-					-0-
*07	1689	N	1689	-0-	-0-	B	-0-	258	1	1431	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	B	-0-	290	1	1139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	443	-0-	-642	B	-0-	310	1	133	3	N	-0-					-0-
04	960	N	113	-0-	-847	B	-0-	100	1	13	3	N	-0-					-0-
05	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
06	1013	N	1013	-0-	-0-	B	-0-	143	1	870	3	N	-0-					-0-
*07	2976	N	2976	-0-	-0-	B	-0-	290	1	2686	3	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	555	-0-	-199	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
04	690	N	55	-0-	-635	B	-0-	55	3			N	-0-					-0-
05	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
06	210	N	2	-0-	-208	B	-0-	2	3			N	-0-					-0-
*07	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3335	#	2602	-0-	-733 B	-6584	644	1	1958	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6584															
03	3565	#	2764	-0-	-801 B	-7385	713	1	2051	3	N	-0-			-0-
04	3450	#	1268	-0-	-2182 B	-9567	322	1	946	3	N	-0-			-0-
05	2790	N	1113	-0-	-1677 B	-9567	207	1	906	3	N	-0-			-0-
06	2670	N	2718	-0-	48 B	-9519	644	1	2074	3	N	-0-			-0-
07	1302	N	2821	-0-	1519 B	-8000	713	1	2108	3	N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	464	N	37	-0-	-427 B	-0-	37	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	6	-0-	-180 B	-0-	6	3			N	-0-			-0-
04	90	N	2	-0-	-88 B	-0-	2	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1495	N	1495	-0-	-0- B	-0-	435	1	1060	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1503	N	1503	-0-	-0- B	-0-	465	1	1038	3	N	-0-			-0-
04	1620	N	673	-0-	-947 B	-0-	210	1	463	3	N	-0-			-0-
05	1612	N	44	-0-	-1568 B	-0-	15	1	29	3	N	-0-			-0-
06	1454	N	1454	-0-	-0- B	-0-	420	1	1034	3	N	-0-			-0-
*07	1521	N	1521	-0-	-0- B	-0-	399	1	1122	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	406	N	95	-0-	-311 B	-0-	95	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-			-0-
04	240	N	156	-0-	-84 B	-0-	156	3			N	-0-			-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
06	450	N	328	-0-	-122 B	-0-	328	3			N	-0-			-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1015	N	958	-0-	-57 B	-0-	958	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-			-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-			-0-
05	1023	N	447	-0-	-576 B	-0-	447	3			N	-0-			-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-			-0-
*07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2842	N	2810	-0-	-32 B	-0-	2810	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	3030	-0-	-39 B	-0-	3030	2			N	-0-			-0-
04	2910	N	2649	-0-	-261 B	-0-	2649	2			N	-0-			-0-
05	3108	N	3108	-0-	-0- B	-0-	3108	2			N	-0-			-0-
06	2940	N	2937	-0-	-3 B	-0-	2937	2			N	-0-			-0-
*07	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	772	-0-	-417 B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1004	-0-	-81 B	-0-	1004	3			N	-0-					-0-
04	960	N	351	-0-	-609 B	-0-	351	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	960	N	578	-0-	-382 B	-0-	578	3			N	-0-					-0-
*07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1873	-0-	-157 B	-0-	1873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-
04	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
05	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
06	2148	N	2148	-0-	-0- B	-0-	2148	2			N	-0-					-0-
*07	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	N	2598	-0-	-244 B	-0-	2598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-					-0-
04	2940	N	1834	-0-	-1106 B	-0-	1834	2			N	-0-					-0-
05	2790	N	2781	-0-	-9 B	-0-	2781	2			N	-0-					-0-
06	3007	N	3007	-0-	-0- B	-0-	3007	2			N	-0-					-0-
*07	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	900	N	282	-0-	-618 B	-0-	282	3			N	-0-					-0-
05	961	N	372	-0-	-589 B	-0-	372	3			N	-0-					-0-
06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*07	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
04	1860	N	858	-0-	-1002 B	-0-	858	3			N	-0-					-0-
05	1736	N	528	-0-	-1208 B	-0-	528	3			N	-0-					-0-
06	1890	N	1847	-0-	-43 B	-0-	1847	3			N	-0-					-0-
07	899	N	386	-0-	-513 B	-0-	386	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	468	1	263	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	558	1	500	3	N	-0-					-0-
04	720	N	333	-0-	-387 B	-0-	180	1	153	3	N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	1020	N	1016	-0-	-4 B	-0-	522	1	494	3	N	-0-					-0-
07	341	N	160	-0-	-181 B	-0-	97	1	63	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	554	-0-	-1505 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
04	1650	N	772	-0-	-878 B	-0-	772	3			N	-0-					-0-
05	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
06	2070	N	1846	-0-	-224 B	-0-	1846	3			N	-0-					-0-
*07	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	941	-0-	-712 B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
05	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
06	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
*07	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	T. A.		308	-0-	308 B	312	308	3			N	-0-					-0-
04	T. A.		4	-0-	4 B	316	4	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	316					N	-0-					-0-
06	T. A.		3	-0-	3 B	319	3	3			N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	319					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1637	N	1637	-0-	-0- B	-0-	290	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1158	-0-	-485 B	-0-	230	1	928	3	N	-0-					-0-
04	1140	N	237	-0-	-903 B	-0-	30	1	207	3	N	-0-					-0-
05	1736	N	953	-0-	-783 B	-0-	80	1	873	3	N	-0-					-0-
06	1945	N	1945	-0-	-0- B	-0-	280	1	1665	3	N	-0-					-0-
*07	1839	N	1839	-0-	-0- B	-0-	300	1	1539	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	711	-0-	-391 B	-0-	147	1	564	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	833	-0-	-35 B	-0-	176	1	657	3	N	-0-					-0-
04	750	N	416	-0-	-334 B	-0-	76	1	340	3	N	-0-					-0-
05	775	N	27	-0-	-748 B	-0-	23	1	4	3	N	-0-					-0-
06	810	N	590	-0-	-220 B	-0-	100	1	490	3	N	-0-					-0-
*07	1255	N	1255	-0-	-0- B	-0-	196	1	1059	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	281	-0-	-1401 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
04	1260	N	651	-0-	-609 B	-0-	651	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	1800	N	1405	-0-	-395 B	-0-	1405	3			N	-0-					-0-
*07	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1000	-0-	-102 B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
04	1110	N	417	-0-	-693 B	-0-	417	3			N	-0-					-0-
05	1054	N	570	-0-	-484 B	-0-	570	3			N	-0-					-0-
06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3018	-0-	118 B	118	924	1	2094	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 118																	
03	1941	N	1823	-0-	-118 B	-0-	561	1	1262	3	N	-0-					-0-
04	2100	N	869	-0-	-1231 B	-0-	162	1	707	3	N	-0-					-0-
05	3224	#	543	-0-	-2681 B	-2681	90	1	453	3	N	-0-					-0-
06	3120	#	2868	-0-	-252 B	-2933	522	1	2346	3	N	-0-					-0-
07	3224	#	3113	-0-	-111 B	-3044	558	1	2555	3	N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	407	-0-	-86 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
04	420	N	171	-0-	-249 B	-0-	171	3			N	-0-					-0-
05	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	343	-0-	-1194 B	-0-	120	1	223	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1799	-0-	-309 B	-0-	465	1	1334	3	N	-0-					-0-
04	1770	N	931	-0-	-839 B	-0-	210	1	721	3	N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	120	1	445	3	N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	435	1	1362	3	N	-0-					-0-
*07	2136	N	2136	-0-	-0- B	-0-	465	1	1671	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1528	-0-	-212 B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
04	1740	N	499	-0-	-1241 B	-0-	499	3			N	-0-					-0-
05	1643	N	479	-0-	-1164 B	-0-	479	3			N	-0-					-0-
06	1530	N	1273	-0-	-257 B	-0-	1273	3			N	-0-					-0-
*07	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
04	1410	N	487	-0-	-923 B	-0-	487	3			N	-0-					-0-
05	1581	N	663	-0-	-918 B	-0-	663	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1650	-0-	-351 B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
04	2340	N	807	-0-	-1533 B	-0-	807	3			N	-0-					-0-
05	1767	N	811	-0-	-956 B	-0-	811	3			N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
*07	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1940	-0-	-90 B	-0-	101	1	1839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	106	1	1865	3	N	-0-					-0-
04	1950	N	852	-0-	-1098 B	-0-	69	1	783	3	N	-0-					-0-
05	2077	N	907	-0-	-1170 B	-0-	127	1	780	3	N	-0-					-0-
06	2104	N	2104	-0-	-0- B	-0-	104	1	2000	3	N	-0-					-0-
*07	1995	N	1995	-0-	-0- B	-0-	104	1	1891	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1259	-0-	-162 B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1380	N	1193	-0-	-187 B	-0-	1193	2			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
*07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2777	N	2777	-0-	-0- B	-0-	2777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2683	N	2683	-0-	-0- B	-0-	2683	2			N	-0-					-0-
04	2460	N	1999	-0-	-461 B	-0-	1999	2			N	-0-					-0-
05	2976	N	2743	-0-	-233 B	-0-	2743	2			N	-0-					-0-
06	2898	N	2898	-0-	-0- B	-0-	2898	2			N	-0-					-0-
*07	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3650	N	3650	-0-	-0- B	-0-	3650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3746	N	3746	-0-	-0- B	-0-	3746	2			N	-0-					-0-
04	3960	N	2562	-0-	-1398 B	-0-	2562	2			N	-0-					-0-
05	3906	N	3531	-0-	-375 B	-0-	3531	2			N	-0-					-0-
06	3722	N	3722	-0-	-0- B	-0-	3722	2			N	-0-					-0-
*07	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
04	1740	N	970	-0-	-770 B	-0-	970	2			N	-0-					-0-
05	1612	N	1373	-0-	-239 B	-0-	1373	2			N	-0-					-0-
06	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
*07	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	558	N	194	-0-	-364 B	-0-	194	3			N	-0-					-0-
06	480	N	211	-0-	-269 B	-0-	211	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1858	N	1858	-0-	-0- B	-0-	280	1	1578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1287	-0-	-635 B	-0-	200	1	1087	3	N	-0-					-0-
04	1350	N	325	-0-	-1025 B	-0-	30	1	295	3	N	-0-					-0-
05	1984	N	963	-0-	-1021 B	-0-	80	1	883	3	N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	290	1	1702	3	N	-0-					-0-
*07	2008	N	2008	-0-	-0- B	-0-	300	1	1708	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	573	-0-	-36 B	-0-	306	1	267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	802	-0-	-128 B	-0-	378	1	424	3	N	-0-					-0-
04	450	N	233	-0-	-217 B	-0-	54	1	179	3	N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	144	1	638	3	N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	504	1	1768	3	N	-0-					-0-
*07	3100	N	3284	-0-	184 B	184	540	1	2744	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2029	N	2029	-0-	-0- B	-0-	435	1	1594	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1435	-0-	-394 B	-0-	465	1	970	3	N	-0-					-0-
04	1200	N	235	-0-	-965 B	-0-	45	1	190	3	N	-0-					-0-
05	2170	N	812	-0-	-1358 B	-0-	120	1	692	3	N	-0-					-0-
06	1722	N	1722	-0-	-0- B	-0-	390	1	1332	3	N	-0-					-0-
*07	2021	N	2021	-0-	-0- B	-0-	459	1	1562	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2829	N	2829	-0-	-0- B	-0-	2829	2			N	-0-					-0-
04	2520	N	2506	-0-	-14 B	-0-	2506	2			N	-0-					-0-
05	2987	N	2987	-0-	-0- B	-0-	2987	2			N	-0-					-0-
06	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
*07	2869	N	2869	-0-	-0- B	-0-	2869	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
04	780	N	315	-0-	-465	B	-0-	315	3			N	-0-					-0-
05	620	N	214	-0-	-406	B	-0-	214	3			N	-0-					-0-
06	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
*07	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1537	N	1467	-0-	-70	B	-0-	76	1	1391	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1562	N	1562	-0-	-0-	B	-0-	84	1	1478	3	N	-0-					-0-
04	1440	N	666	-0-	-774	B	-0-	54	1	612	3	N	-0-					-0-
05	1581	N	287	-0-	-1294	B	-0-	40	1	247	3	N	-0-					-0-
06	1564	N	1564	-0-	-0-	B	-0-	77	1	1487	3	N	-0-					-0-
*07	1614	N	1614	-0-	-0-	B	-0-	84	1	1530	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1777	N	1777	-0-	-0-	B	-0-	522	1	1255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1875	N	1875	-0-	-0-	B	-0-	558	1	1317	3	N	-0-					-0-
04	1800	N	788	-0-	-1012	B	-0-	252	1	536	3	N	-0-					-0-
05	1891	N	48	-0-	-1843	B	-0-	18	1	30	3	N	-0-					-0-
06	1800	N	1643	-0-	-157	B	-0-	432	1	1211	3	N	-0-					-0-
*07	1879	N	1879	-0-	-0-	B	-0-	558	1	1321	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	333	N	333	-0-	-0-	B	-0-	290	1	43	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	310	1	42	3	N	-0-					-0-
04	540	N	144	-0-	-396	B	-0-	140	1	4	3	N	-0-					-0-
05	341	N	277	-0-	-64	B	-0-	90	1	187	3	N	-0-					-0-
06	582	N	582	-0-	-0-	B	-0-	290	1	292	3	N	-0-					-0-
07	155	N	39	-0-	-116	B	-0-	18	1	21	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1361	N	1361	-0-	-0-	B	-0-	522	1	839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1356	N	1356	-0-	-0-	B	-0-	558	1	798	3	N	-0-					-0-
04	1110	N	609	-0-	-501	B	-0-	270	1	339	3	N	-0-					-0-
05	1457	N	387	-0-	-1070	B	-0-	90	1	297	3	N	-0-					-0-
06	1335	N	1335	-0-	-0-	B	-0-	450	1	885	3	N	-0-					-0-
*07	1375	N	1375	-0-	-0-	B	-0-	548	1	827	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
04	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-
05	899	N	191	-0-	-708 B	-0-	191	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0- B	-0-	522	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2074	N	2074	-0-	-0- B	-0-	504	1	1570	3	N	-0-					-0-
04	810	N	634	-0-	-176 B	-0-	252	1	382	3	N	-0-					-0-
05	1550	N	37	-0-	-1513 B	-0-	36	1	1	3	N	-0-					-0-
06	2010	N	110	-0-	-1900 B	-0-	108	1	2	3	N	-0-					-0-
07	651	N	18	-0-	-633 B	-0-	18	1			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	80	-0-	-413 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	302	-0-	-278 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
04	450	N	47	-0-	-403 B	-0-	47	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	450	N	162	-0-	-288 B	-0-	162	3			N	-0-					-0-
05	465	N	142	-0-	-323 B	-0-	142	3			N	-0-					-0-
06	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	N	2755	-0-	-1247 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3591	-0-	-5 B	-0-	3591	3			N	-0-					-0-
04	3240	N	1253	-0-	-1987 B	-0-	1253	3			N	-0-					-0-
05	2945	N	-0-	-0-	-2945 B	-0-					N	-0-					-0-
06	3480	N	2036	-0-	-1444 B	-0-	2036	3			N	-0-					-0-
*07	3495	N	3495	-0-	-0- B	-0-	3495	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1005	-0-	-213 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1012	-0-	-166 B	-0-	1012	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	551	-0-	-986 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	993	-0-	-340 B	-0-	993	3			N	-0-					-0-
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
05	589	N	86	-0-	-503 B	-0-	86	3			N	-0-					-0-
06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1151	-0-	-9 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1200	N	542	-0-	-658 B	-0-	542	3			N	-0-					-0-
05	1240	N	524	-0-	-716 B	-0-	524	3			N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
*07	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	240	N	131	-0-	-109 B	-0-	131	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	330	N	123	-0-	-207 B	-0-	123	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1353	-0-	-358 B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1054	-0-	-899 B	-0-	1054	3			N	-0-					-0-
04	2070	N	327	-0-	-1743 B	-0-	327	3			N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
*07	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	44	-0-	-159 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	29	-0-	-95 B	-0-	29	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1127	-0-	-91 B	-0-	45	1	1082	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1314	-0-	-50 B	-0-	64	1	1250	2	N	-0-					-0-
04	1380	N	716	-0-	-664 B	-0-	39	1	677	2	N	-0-					-0-
05	1209	N	1055	-0-	-154 B	-0-	47	1	1008	2	N	-0-					-0-
06	1260	N	1022	-0-	-238 B	-0-	45	1	977	2	N	-0-					-0-
*07	1134	N	1134	-0-	-0- B	-0-	49	1	1085	3	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	944	-0-	-216 B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
06	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	711	-0-	-333 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
04	630	N	391	-0-	-239 B	-0-	391	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*07	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1122	-0-	-212 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	990	N	542	-0-	-448 B	-0-	542	3			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	747	-0-	-355 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
04	900	N	454	-0-	-446 B	-0-	454	3			N	-0-					-0-
05	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	1230	-0-	-0-	B	-0-	1230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1113	N	1113	-0-	-0-	B	-0-	1113	2			N	-0-					-0-
04	900	N	427	-0-	-473	B	-0-	427	2			N	-0-					-0-
05	1302	N	712	-0-	-590	B	-0-	712	2			N	-0-					-0-
06	1080	N	597	-0-	-483	B	-0-	597	2			N	-0-					-0-
*07	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3200	N	3200	-0-	-0-	B	-0-	3200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2820	N	2820	-0-	-0-	B	-0-	2820	2			N	-0-					-0-
04	2220	N	969	-0-	-1251	B	-0-	969	2			N	-0-					-0-
05	3410	N	1937	-0-	-1473	B	-0-	1937	2			N	-0-					-0-
06	2730	N	1271	-0-	-1459	B	-0-	1271	2			N	-0-					-0-
*07	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

02	2581	N	1899	-0-	-682	B	-0-	1899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2644	N	2644	-0-	-0-	B	-0-	2644	2			N	-0-					-0-
04	2670	N	1408	-0-	-1262	B	-0-	1408	2			N	-0-					-0-
05	2015	N	1924	-0-	-91	B	-0-	1924	2			N	-0-					-0-
06	2550	N	1839	-0-	-711	B	-0-	1839	2			N	-0-					-0-
*07	2905	N	2905	-0-	-0-	B	-0-	2905	3			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2332	N	2332	-0-	-0-	B	-0-	2332	2			N	-0-					-0-
04	1800	N	1523	-0-	-277	B	-0-	1523	2			N	-0-					-0-
05	2550	N	2550	-0-	-0-	B	-0-	2550	2			N	-0-					-0-
06	2250	N	1980	-0-	-270	B	-0-	1980	2			N	-0-					-0-
*07	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

02	2575	N	2575	-0-	-0-	B	-0-	2575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2318	-0-	-7	B	-0-	2318	2			N	-0-					-0-
04	2430	N	1569	-0-	-861	B	-0-	1569	2			N	-0-					-0-
05	2759	N	2219	-0-	-540	B	-0-	2219	2			N	-0-					-0-
06	2250	N	2045	-0-	-205	B	-0-	2045	2			N	-0-					-0-
*07	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1769	N	1568	-0-	-201	B	-0-	1568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1516	-0-	-189	B	-0-	1516	2			N	-0-					-0-
04	1680	N	487	-0-	-1193	B	-0-	487	2			N	-0-					-0-
05	1863	N	1863	-0-	-0-	B	-0-	1863	2			N	-0-					-0-
06	1470	N	1295	-0-	-175	B	-0-	1295	2			N	-0-					-0-
*07	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1044	N	883	-0-	-161 B	-0-	468	1	415	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1033	-0-	-52 B	-0-	558	1	475	3	N	-0-			-0-
04	1020	N	475	-0-	-545 B	-0-	270	1	205	3	N	-0-			-0-
05	930	N	142	-0-	-788 B	-0-	72	1	70	3	N	-0-			-0-
06	998	N	998	-0-	-0- B	-0-	504	1	494	3	N	-0-			-0-
*07	932	N	932	-0-	-0- B	-0-	452	1	480	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

02	2552	N	4003	-0-	1451 B	-3942	957	1	3046	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3942															
03	4745	N	4745	-0-	-0- B	-0-	990	1	3755	3	N	-0-			-0-
04	3900	N	2154	-0-	-1746 B	-0-	462	1	1692	3	N	-0-			-0-
05	4278	N	1237	-0-	-3041 B	-0-	264	1	973	3	N	-0-			-0-
06	4590	N	4438	-0-	-152 B	-0-	924	1	3514	3	N	-0-			-0-
*07	4918	N	4918	-0-	-0- B	-0-	1023	1	3895	3	N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

02	3132	#	2823	-0-	-309 B	-6559	529	1	2294	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6559															
03	3348	#	3441	-0-	93 B	-6466	713	1	2728	3	N	-0-			-0-
04	300	N	1452	-0-	1152 B	-5314	322	1	1130	3	N	-0-			-0-
05	3007	N	1303	-0-	-1704 B	-5314	230	1	1073	3	N	-0-			-0-
06	3330	N	3151	-0-	-179 B	-5314	644	1	2507	3	N	-0-			-0-
07	1488	N	3309	-0-	1821 B	-3493	713	1	2596	3	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	348	N	-0-	-0-	-348 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	29	N	-0-	-0-	-29 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	12	N	-0-	-0-	-12 B	-0-					N	-0-			-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-			-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
04	1080	N	618	-0-	-462 B	-0-	618	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	2340	N	1413	-0-	-927 B	-0-	1413	3			N	-0-					-0-
*07	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	637	-0-	-30 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
04	540	N	299	-0-	-241 B	-0-	299	3			N	-0-					-0-
05	682	N	293	-0-	-389 B	-0-	293	3			N	-0-					-0-
06	750	N	653	-0-	-97 B	-0-	653	3			N	-0-					-0-
*07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1524	N	1524	-0-	-0- B	-0-	522	1	1002	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1604	N	1604	-0-	-0- B	-0-	558	1	1046	3	N	-0-					-0-
04	1410	N	96	-0-	-1314 B	-0-	90	1	6	3	N	-0-					-0-
05	1643	N	831	-0-	-812 B	-0-	396	1	435	3	N	-0-					-0-
06	1732	N	1732	-0-	-0- B	-0-	504	1	1228	3	N	-0-					-0-
*07	756	N	756	-0-	-0- B	-0-	277	1	479	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	17					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			17														
03 14B2 EXT			-0-	-0-	-0- B	17					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	17					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	17					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	17					N	-0-					-0-
07 14B2 EXT			4	-0-	4 B	21	4	3			N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	264	-0-	-635 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	540	N	65	-0-	-475 B	-0-	65	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*07	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	360	N	88	-0-	-272 B	-0-	88	3			N	-0-					-0-
05	403	N	101	-0-	-302 B	-0-	101	3			N	-0-					-0-
06	420	N	203	-0-	-217 B	-0-	203	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2501	N	2501	-0-	-0- B	-0-	450	1	2051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3221	N	3221	-0-	-0- B	-0-	558	1	2663	3	N	-0-					-0-
04	1385	N	1385	-0-	-0- B	-0-	252	1	1133	3	N	-0-					-0-
05	2666	N	568	-0-	-2098 B	-0-	90	1	478	3	N	-0-					-0-
06	3120	N	2794	-0-	-326 B	-0-	522	1	2272	3	N	-0-					-0-
*07	2898	N	2898	-0-	-0- B	-0-	520	1	2378	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1422	-0-	-115 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
04	1590	N	543	-0-	-1047 B	-0-	543	3			N	-0-					-0-
05	1519	N	570	-0-	-949 B	-0-	570	3			N	-0-					-0-
06	1380	N	1312	-0-	-68 B	-0-	1312	3			N	-0-					-0-
*07	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	362	-0-	-102 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	360	N	22	-0-	-338 B	-0-	22	3			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	3			N	-0-					-0-
06	420	N	308	-0-	-112 B	-0-	308	3			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	859	-0-	-214 B	-0-	356	2	503	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	875	-0-	-145 B	-0-	450	2	425	3	N	-0-					-0-
05	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
06	960	N	916	-0-	-44 B	-0-	664	2	252	3	N	-0-					-0-
*07	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	558	N	50	-0-	-508 B	-0-	50	3			N	-0-					-0-
06	600	N	317	-0-	-283 B	-0-	317	3			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	980	-0-	-412 B	-0-	396	1	584	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1519	-0-	-62 B	-0-	540	1	979	3	N	-0-					-0-
04	1320	N	694	-0-	-626 B	-0-	252	1	442	3	N	-0-					-0-
05	1054	N	280	-0-	-774 B	-0-	90	1	190	3	N	-0-					-0-
06	1470	N	1151	-0-	-319 B	-0-	450	1	701	3	N	-0-					-0-
*07	1523	N	1523	-0-	-0- B	-0-	525	1	998	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	913	-0-	-711 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
04	1320	N	775	-0-	-545 B	-0-	775	3			N	-0-					-0-
05	961	N	728	-0-	-233 B	-0-	728	3			N	-0-					-0-
06	1830	N	1746	-0-	-84 B	-0-	1746	3			N	-0-					-0-
*07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0- B	-0-	506	1	893	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1911	N	1911	-0-	-0- B	-0-	690	1	1221	3	N	-0-					-0-
04	1290	N	1039	-0-	-251 B	-0-	437	1	602	3	N	-0-					-0-
05	1488	N	660	-0-	-828 B	-0-	207	1	453	3	N	-0-					-0-
06	1860	N	1602	-0-	-258 B	-0-	598	1	1004	3	N	-0-					-0-
*07	1703	N	1703	-0-	-0- B	-0-	564	1	1139	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1541	-0-	-257 B	-0-	1541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1462	-0-	-88 B	-0-	1462	2			N	-0-					-0-
04	1650	N	1064	-0-	-586 B	-0-	1064	2			N	-0-					-0-
05	1643	N	1483	-0-	-160 B	-0-	1483	2			N	-0-					-0-
06	1410	N	1345	-0-	-65 B	-0-	1345	2			N	-0-					-0-
*07	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1542	-0-	-256 B	-0-	1542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
04	1590	N	1222	-0-	-368 B	-0-	1222	2			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
06	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
*07	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-					-0-
05	403	N	10	-0-	-393 B	-0-	10	3			N	-0-					-0-
06	270	N	38	-0-	-232 B	-0-	38	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1051	-0-	-515 B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
*07	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	133	-0-	133 B	2483	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2483																	
03	2772	N	289	-0-	-2483 B	-0-	289	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-					-0-
04	930	N	372	-0-	-558 B	-0-	372	3			N	-0-					-0-
05	930	N	328	-0-	-602 B	-0-	328	3			N	-0-					-0-
06	900	N	516	-0-	-384 B	-0-	516	3			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0- B	-0-	420	1	544	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	435	1	483	3	N	-0-					-0-
04	660	N	382	-0-	-278 B	-0-	195	1	187	3	N	-0-					-0-
05	1023	N	93	-0-	-930 B	-0-	90	1	3	3	N	-0-					-0-
06	900	N	654	-0-	-246 B	-0-	375	1	279	3	N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	157	1	244	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2794	N	2794	-0-	-0- B	-0-	2794	2			N	-0-					-0-
04	2730	N	1439	-0-	-1291 B	-0-	1439	2			N	-0-					-0-
05	2790	N	1895	-0-	-895 B	-0-	1895	2			N	-0-					-0-
06	2700	N	2052	-0-	-648 B	-0-	2052	2			N	-0-					-0-
*07	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	2478	-0-	2478 B	11995	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11995																	
03	14562	R	2567	-0-	-11995 B	-0-	2567	3			N	-0-					-0-
04	3090	#	1176	-0-	-1914 B	-1914	1176	3			N	-0-					-0-
05	3193	#	384	-0-	-2809 B	-4723	384	3			N	-0-					-0-
06	2490	N	2257	-0-	-233 B	-4723	2257	3			N	-0-					-0-
07	1209	N	2464	-0-	1255 B	-3468	2464	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	N	4945	-0-	-1116 B	-0-	4945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5521	N	5521	-0-	-0- B	-0-	5521	2			N	-0-					-0-
04	3960	N	1983	-0-	-1977 B	-0-	1983	2			N	-0-					-0-
05	5301	N	3904	-0-	-1397 B	-0-	3904	2			N	-0-					-0-
06	5340	N	3500	-0-	-1840 B	-0-	3500	2			N	-0-					-0-
*07	4336	N	4336	-0-	-0- B	-0-	4336	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	N	4367	-0-	-70 B	-0-	4367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	4291	-0-	-142 B	-0-	4291	2			N	-0-					-0-
04	3531	N	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-
05	4681	N	4524	-0-	-157 B	-0-	4524	2			N	-0-					-0-
06	4140	N	3055	-0-	-1085 B	-0-	3055	2			N	-0-					-0-
*07	4518	N	4518	-0-	-0- B	-0-	4518	3			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1962	N	1962	-0-	-0- B	-0-	78	1	1884	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1480	-0-	-411 B	-0-	72	1	1408	2	N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	59	1	1032	2	N	-0-					-0-
05	2108	N	1891	-0-	-217 B	-0-	84	1	1807	2	N	-0-					-0-
06	1866	N	1866	-0-	-0- B	-0-	82	1	1784	2	N	-0-					-0-
*07	1842	N	1842	-0-	-0- B	-0-	80	1	1762	3	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	N	3465	-0-	-160 B	-0-	435	1	3030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3719	N	3719	-0-	-0- B	-0-	465	1	3254	3	N	-0-					-0-
04	2790	N	1632	-0-	-1158 B	-0-	210	1	1422	3	N	-0-					-0-
05	3689	N	144	-0-	-3545 B	-0-	75	1	69	3	N	-0-					-0-
06	3600	N	3522	-0-	-78 B	-0-	435	1	3087	3	N	-0-					-0-
*07	3662	N	3662	-0-	-0- B	-0-	431	1	3231	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1005	-0-	-590 B	-0-	462	1	543	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2151	N	2151	-0-	-0- B	-0-	627	1	1524	3	N	-0-					-0-
04	1609	N	1609	-0-	-0- B	-0-	462	1	1147	3	N	-0-					-0-
05	1085	N	682	-0-	-403 B	-0-	165	1	517	3	N	-0-					-0-
06	3000	N	3358	-0-	358 B	358	957	1	2401	3	N	-0-					-0-
*07	3100	N	3512	-0-	412 B	770	1023	1	2489	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1585	-0-	-329 B	-0-	1585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1525	-0-	-118 B	-0-	1525	2			N	-0-					-0-
04	1710	N	1227	-0-	-483 B	-0-	1227	2			N	-0-					-0-
05	1705	N	1685	-0-	-20 B	-0-	1685	2			N	-0-					-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
*07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
04	900	N	411	-0-	-489	B	-0-	411	2			N	-0-					-0-
05	992	N	925	-0-	-67	B	-0-	925	2			N	-0-					-0-
06	930	N	853	-0-	-77	B	-0-	853	2			N	-0-					-0-
*07	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5889	N	5889	-0-	-0-	B	-0-	488	1	5401	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6793	N	6793	-0-	-0-	B	-0-	548	1	6245	3	N	-0-					-0-
04	4890	N	2692	-0-	-2198	B	-0-	481	1	2211	3	N	-0-					-0-
05	6293	N	1158	-0-	-5135	B	-0-	400	1	758	3	N	-0-					-0-
06	6570	N	5834	-0-	-736	B	-0-	517	1	5317	3	N	-0-					-0-
*07	6583	N	6583	-0-	-0-	B	-0-	529	1	6054	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	N	3799	-0-	-0-	B	-0-	3799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4540	N	4540	-0-	-0-	B	-0-	4540	3			N	-0-					-0-
04	2820	N	1853	-0-	-967	B	-0-	1853	3			N	-0-					-0-
05	4061	N	1409	-0-	-2652	B	-0-	1409	3			N	-0-					-0-
06	4380	N	4084	-0-	-296	B	-0-	4084	3			N	-0-					-0-
*07	4630	N	4630	-0-	-0-	B	-0-	4630	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	292	-0-	-172	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	212	-0-	-222	B	-0-	212	3			N	-0-					-0-
04	480	N	28	-0-	-452	B	-0-	28	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1437	-0-	-332	B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
04	1830	N	826	-0-	-1004	B	-0-	826	3			N	-0-					-0-
05	1550	N	966	-0-	-584	B	-0-	966	3			N	-0-					-0-
06	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
*07	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2443	N	2443	-0-	-0-	B	-0-	65	1	2378	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2860	N	2860	-0-	-0-	B	-0-	78	1	2782	3	Y	-0-					-0-
04	INC G-10		1859	-0-	1859	B	1859	1859	3			Y	-0-					-0-
05	INC G-10		677	-0-	677	B	2536	677	3			Y	-0-					-0-
06	INC G-10		2136	-0-	2136	B	4672	2136	3			Y	-0-					-0-
07	INC G-10		2421	-0-	2421	B	7093	2421	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0- B	-0-	105	1	1163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1387	-0-	-8 B	-0-	112	1	1275	3	N	-0-					-0-
04	1170	N	558	-0-	-612 B	-0-	100	1	458	3	N	-0-					-0-
05	1364	N	291	-0-	-1073 B	-0-	100	1	191	3	N	-0-					-0-
06	1350	N	1264	-0-	-86 B	-0-	112	1	1152	3	N	-0-					-0-
*07	1429	N	1429	-0-	-0- B	-0-	115	1	1314	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3292	N	3292	-0-	-0- B	-0-	3292	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3914	N	3914	-0-	-0- B	-0-	3914	3			Y	-0-					-0-
04	INC G-10		1519	-0-	1519 B	1519	1519	3			Y	-0-					-0-
05	INC G-10		851	-0-	851 B	2370	851	3			Y	-0-					-0-
06	INC G-10		3268	-0-	3268 B	5638	3268	3			Y	-0-					-0-
07	INC G-10		3781	-0-	3781 B	9419	3781	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	745	-0-	-48 B	-0-	196	1	549	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	208	1	494	3	Y	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					Y	-0-					-0-
05	806	N	199	-0-	-607 B	-0-	199	3			Y	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	3			Y	-0-					-0-
*07	679	N	679	-0-	-0- B	-0-	679	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2729	N	2676	-0-	-53 B	-0-	2676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2757	N	2757	-0-	-0- B	-0-	2757	2			N	-0-					-0-
04	3060	#	1576	-0-	-1484 B	-1484	1576	2			N	-0-					-0-
05	3162	#	2498	-0-	-664 B	-2148	2498	2			N	-0-					-0-
06	3060	#	977	-0-	-2083 B	-4231	977	2			N	-0-					-0-
07	3162	#	2532	-0-	-630 B	-4861	2532	3			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	566	-0-	-159 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	526	-0-	-187 B	-0-	526	3			N	-0-					-0-
04	510	N	252	-0-	-258 B	-0-	252	3			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	646	-0-	-224 B	-0-	251	1	395	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	355	1	779	3	N	-0-					-0-
04	840	N	461	-0-	-379 B	-0-	154	1	307	3	N	-0-					-0-
05	682	N	146	-0-	-536 B	-0-	61	1	85	3	N	-0-					-0-
06	1110	N	507	-0-	-603 B	-0-	172	1	335	3	N	-0-					-0-
07	465	N	303	-0-	-162 B	-0-	104	1	199	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	423	-0-	-12 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	369	-0-	-111 B	-0-	369	2			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	674	-0-	-167 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	780	N	343	-0-	-437 B	-0-	343	3			N	-0-					-0-
05	713	N	253	-0-	-460 B	-0-	253	3			N	-0-					-0-
06	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
*07	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
04	1200	N	538	-0-	-662 B	-0-	538	3			N	-0-					-0-
05	1736	N	464	-0-	-1272 B	-0-	464	3			N	-0-					-0-
06	1710	N	1373	-0-	-337 B	-0-	1373	3			N	-0-					-0-
*07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	125	-0-	-281 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
04	270	N	4	-0-	-266 B	-0-	4	3			N	-0-					-0-
05	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	1209	N	304	-0-	-905 B	-0-	304	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	512	-0-	-39 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-
05	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0- B	-0-	51	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	53	1	598	3	N	-0-					-0-
04	540	N	483	-0-	-57 B	-0-	86	1	397	3	N	-0-					-0-
05	651	N	617	-0-	-34 B	-0-	213	1	404	3	N	-0-					-0-
06	683	N	683	-0-	-0- B	-0-	61	1	622	3	N	-0-					-0-
*07	717	N	717	-0-	-0- B	-0-	58	1	659	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	752	-0-	-205 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	806	N	314	-0-	-492 B	-0-	314	3			N	-0-					-0-
06	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	1852	-0-	-816 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
04	1770	N	1371	-0-	-399 B	-0-	1371	3			N	-0-					-0-
05	1984	N	895	-0-	-1089 B	-0-	895	3			N	-0-					-0-
06	3240	N	1717	-0-	-1523 B	-0-	1717	3			N	-0-					-0-
*07	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	N	1948	-0-	-2634 B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3085	-0-	-263 B	-0-	3085	3			N	-0-					-0-
04	3570	N	1182	-0-	-2388 B	-0-	1182	3			N	-0-					-0-
05	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
06	3000	N	900	-0-	-2100 B	-0-	900	3			N	-0-					-0-
07	1209	N	984	-0-	-225 B	-0-	984	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3114	N	3114	-0-	-0- B	-0-	3114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
05	3782	#	721	-0-	-3061 B	-3061	721	3			N	-0-					-0-
06	3450	N	2172	-0-	-1278 B	-3061	2172	3			N	-0-					-0-
07	1395	N	4071	-0-	2676 B	-385	4071	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
04	480	N	324	-0-	-156 B	-0-	324	2			N	-0-					-0-
05	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
04	690	N	580	-0-	-110 B	-0-	580	2			N	-0-					-0-
05	1240	N	1128	-0-	-112 B	-0-	1128	2			N	-0-					-0-
06	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2767	N	2767	-0-	-0- B	-0-	2767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1781	N	1781	-0-	-0- B	-0-	1771	2	10	3	N	-0-					-0-
04	1436	N	1436	-0-	-0- B	-0-	1431	2	5	3	N	-0-					-0-
05	2945	N	1870	-0-	-1075 B	-0-	1870	2			N	-0-					-0-
06	1710	N	1619	-0-	-91 B	-0-	1619	2			N	-0-					-0-
*07	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	N	3106	-0-	-200 B	-0-	3106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3151	-0-	-42 B	-0-	3151	2			N	-0-					-0-
04	3060	N	2413	-0-	-647 B	-0-	2413	2			N	-0-					-0-
05	3420	N	3420	-0-	-0- B	-0-	3420	2			N	-0-					-0-
06	3060	N	2290	-0-	-770 B	-0-	2290	2			N	-0-					-0-
*07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
04	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
06	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
04	1770	N	1093	-0-	-677 B	-0-	1093	3			N	-0-					-0-
05	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
06	1740	N	1716	-0-	-24 B	-0-	1716	3			N	-0-					-0-
*07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	219	-0-	-274 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-					-0-
05	248	N	121	-0-	-127 B	-0-	121	3			N	-0-					-0-
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1905	N	1905	-0-	-0- B	-0-	393	1	1512	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1577	-0-	-376 B	-0-	334	1	1243	3	N	-0-					-0-
04	2010	N	778	-0-	-1232 B	-0-	142	1	636	3	N	-0-					-0-
05	2046	N	20	-0-	-2026 B	-0-	17	1	3	3	N	-0-					-0-
06	1530	N	743	-0-	-787 B	-0-	126	1	617	3	N	-0-					-0-
*07	1794	N	1794	-0-	-0- B	-0-	280	1	1514	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1339	-0-	-372 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1410	N	818	-0-	-592 B	-0-	818	3			N	-0-					-0-
05	1426	N	487	-0-	-939 B	-0-	487	3			N	-0-					-0-
06	1890	N	1583	-0-	-307 B	-0-	1583	3			N	-0-					-0-
07	837	N	528	-0-	-309 B	-0-	528	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1128	-0-	-351 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
04	780	N	585	-0-	-195 B	-0-	585	3			N	-0-					-0-
05	1209	N	502	-0-	-707 B	-0-	502	3			N	-0-					-0-
06	1590	N	1498	-0-	-92 B	-0-	1498	3			N	-0-					-0-
*07	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	696	-0-	-783 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	1050	N	309	-0-	-741 B	-0-	309	3			N	-0-					-0-
05	744	N	613	-0-	-131 B	-0-	613	3			N	-0-					-0-
06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
*07	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	548	-0-	-3 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	540	N	209	-0-	-331 B	-0-	209	3			N	-0-					-0-
05	589	N	145	-0-	-444 B	-0-	145	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3226	N	3226	-0-	-0-	B	-0-	3226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2356	-0-	-744	B	-0-	2356	3			N	-0-					-0-
04	1770	N	-0-	-0-	-1770	B	-0-					N	-0-					-0-
05	3441	N	869	-0-	-2572	B	-0-	869	3			N	-0-					-0-
06	2783	N	2783	-0-	-0-	B	-0-	2783	3			N	-0-					-0-
*07	3137	N	3137	-0-	-0-	B	-0-	3137	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	948	-0-	-67	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	845	-0-	-209	B	-0-	845	3			N	-0-					-0-
04	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
05	1023	N	304	-0-	-719	B	-0-	304	3			N	-0-					-0-
06	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
*07	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1289	-0-	-45	B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	939	-0-	-425	B	-0-	939	3			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
05	1364	N	547	-0-	-817	B	-0-	547	3			N	-0-					-0-
06	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
*07	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	1818	-0-	-415	B	-0-	792	1	1026	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1668	N	1668	-0-	-0-	B	-0-	726	1	942	3	N	-0-					-0-
04	2040	N	568	-0-	-1472	B	-0-	264	1	304	3	N	-0-					-0-
05	1953	N	-0-	-0-	-1953	B	-0-					N	-0-					-0-
06	1620	N	99	-0-	-1521	B	-0-	99	1			N	-0-					-0-
07	589	N	33	-0-	-556	B	-0-	33	1			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	180	N	66	-0-	-114	B	-0-	66	3			N	-0-					-0-
05	248	N	22	-0-	-226	B	-0-	22	3			N	-0-					-0-
06	210	N	59	-0-	-151	B	-0-	59	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6765	N	6765	-0-	-0-	B	-0-	435	1	6330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7688	N	6556	-0-	-1132	B	-0-	465	1	6091	3	N	-0-					-0-
04	7140	N	2311	-0-	-4829	B	-0-	195	1	2116	3	N	-0-					-0-
05	7223	N	1144	-0-	-6079	B	-0-	90	1	1054	3	N	-0-					-0-
06	6330	N	5554	-0-	-776	B	-0-	435	1	5119	3	N	-0-					-0-
*07	4924	N	4924	-0-	-0-	B	-0-	363	1	4561	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	N	614	-0-	-111	B	-0-	127	1	487	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	634	N	634	-0-	-0-	B	-0-	134	1	500	3	N	-0-			-0-
04	780	N	692	-0-	-88	B	-0-	127	1	565	3	N	-0-			-0-
05	651	N	7	-0-	-644	B	-0-	6	1	1	3	N	-0-			-0-
06	600	N	563	-0-	-37	B	-0-	96	1	467	3	N	-0-			-0-
*07	1513	N	1513	-0-	-0-	B	-0-	236	1	1277	3	N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2262	N	1562	-0-	-700	B	-8232	1562	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8232																
03	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-			-0-
04	2258	N	2258	-0-	-0-	B	-0-	2258	3			N	-0-			-0-
05	1674	N	-0-	-0-	-1674	B	-0-					N	-0-			-0-
06	2836	N	2836	-0-	-0-	B	-0-	2836	3			N	-0-			-0-
*07	3100	N	3186	-0-	86	B	86	3186	3			N	-0-			-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2378	N	1972	-0-	-406	B	-1300	1972	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1300																
03	2263	N	1966	-0-	-297	B	-0-	1966	2			N	-0-			-0-
04	1980	N	1531	-0-	-449	B	-0-	1531	2			N	-0-			-0-
05	2232	N	2232	-0-	-0-	B	-0-	2232	2			N	-0-			-0-
06	2250	N	2250	-0-	-0-	B	-0-	2250	2			N	-0-			-0-
*07	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-			-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2900	N	3738	-0-	838	B	838	3738	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 838																
03	3100	N	3740	-0-	640	B	1478	3740	3			N	-0-			-0-
04	2899	N	1421	-0-	-1478	B	-0-	1421	3			N	-0-			-0-
05	3999	#	1093	-0-	-2906	B	-2906	1093	3			N	-0-			-0-
06	3870	#	3425	-0-	-445	B	-3351	3425	3			N	-0-			-0-
07	3999	#	3651	-0-	-348	B	-3699	3651	3			N	-0-			-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3451	#	2873	-0-	-578	B	-578	1189	2	1684	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -578																
03	3689	#	3158	-0-	-531	B	-1109	3158	3			N	-0-			-0-
04	3570	#	2600	-0-	-970	B	-2079	1337	2	1263	3	N	-0-			-0-
05	3689	#	2976	-0-	-713	B	-2792	2976	2			N	-0-			-0-
06	3570	#	2747	-0-	-823	B	-3615	1991	2	756	3	N	-0-			-0-
07	3689	#	2672	-0-	-1017	B	-4632	2672	3			N	-0-			-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	B	-0-	41	1	993	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1203	N	1203	-0-	-0-	B	-0-	59	1	1144	2	N	-0-			-0-
04	840	N	622	-0-	-218	B	-0-	34	1	588	2	N	-0-			-0-
05	1116	N	763	-0-	-353	B	-0-	34	1	729	2	N	-0-			-0-
06	1170	N	604	-0-	-566	B	-0-	27	1	577	2	N	-0-			-0-
*07	806	N	806	-0-	-0-	B	-0-	35	1	771	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2175	N	2156	-0-	-19 B	-0-	112	1	2044	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2199	N	2199	-0-	-0- B	-0-	118	1	2081	3	N	-0-			-0-
04	2070	N	944	-0-	-1126 B	-0-	76	1	868	3	N	-0-			-0-
05	2294	N	482	-0-	-1812 B	-0-	68	1	414	3	N	-0-			-0-
06	2228	N	2228	-0-	-0- B	-0-	110	1	2118	3	N	-0-			-0-
*07	2238	N	2238	-0-	-0- B	-0-	116	1	2122	3	N	-0-			-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1769	N	1658	-0-	-111 B	-0-	686	2	972	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-			-0-
04	1770	N	1506	-0-	-264 B	-0-	774	2	732	3	N	-0-			-0-
05	1767	N	1642	-0-	-125 B	-0-	1642	2			N	-0-			-0-
06	1630	N	1630	-0-	-0- B	-0-	1181	2	449	3	N	-0-			-0-
07	1550	N	1457	-0-	-93 B	-0-	1457	3			N	-0-			-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1131	N	695	-0-	-436 B	-0-	695	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-			-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-			-0-
05	744	N	127	-0-	-617 B	-0-	127	3			N	-0-			-0-
06	570	N	429	-0-	-141 B	-0-	429	3			N	-0-			-0-
*07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-			-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-			-0-
*05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-			-0-
*05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45 N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48 N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
04	30 N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
05	62 N	28	-0-	-34	B	-0-	28	3			N	-0-					-0-
06	60 N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
07	31 N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377 N	-0-	-0-	-377	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310 N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	330 N	-0-	-0-	-330	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	4 N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*07	58 N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145 N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
04	150 N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	150 N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
07	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1511	-0-	-142 B	-0-	1511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1409	-0-	-358 B	-0-	1409	2			N	-0-					-0-
04	1410	N	1235	-0-	-175 B	-0-	1235	2			N	-0-					-0-
05	1612	N	1305	-0-	-307 B	-0-	1305	2			N	-0-					-0-
06	1350	N	1270	-0-	-80 B	-0-	1270	2			N	-0-					-0-
*07	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

02	0	N	877	-0-	877 B	4644	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4644																	
03	3100	N	944	-0-	-2156 B	2488	944	2			N	-0-					-0-
04	3000	N	927	-0-	-2073 B	415	927	2			N	-0-					-0-
05	1369	N	954	-0-	-415 B	-0-	954	2			N	-0-					-0-
06	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
07	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

02	0	N	1192	-0-	1192 B	6824	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6824																	
03	3100	N	1753	-0-	-1347 B	5477	1753	3			N	-0-					-0-
04	3000	N	1882	-0-	-1118 B	4359	1882	3			N	-0-					-0-
05	3100	N	1846	-0-	-1254 B	3105	1846	3			N	-0-					-0-
06	3000	N	1371	-0-	-1629 B	1476	1371	3			N	-0-					-0-
*07	2895	N	1419	-0-	-1476 B	-0-	1419	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	1694	-0-	1694 B	6820	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6820																	
03	3100	N	783	-0-	-2317 B	4503	783	3			N	-0-					-0-
04	3000	N	1254	-0-	-1746 B	2757	1254	3			N	-0-					-0-
05	3100	N	1401	-0-	-1699 B	1058	1401	3			N	-0-					-0-
06	2386	N	1328	-0-	-1058 B	-0-	1328	3			N	-0-					-0-
07	1302	N	524	-0-	-778 B	-0-	524	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	1683	-0-	1683 B	8138	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8138																	
03	3100	N	1442	-0-	-1658 B	6480	1442	3			N	-0-					-0-
04	3000	N	1514	-0-	-1486 B	4994	1514	3			N	-0-					-0-
05	3100	N	1505	-0-	-1595 B	3399	1505	3			N	-0-					-0-
06	3000	N	1244	-0-	-1756 B	1643	1244	3			N	-0-					-0-
*07	3100	N	2044	-0-	-1056 B	587	2044	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	593	-0-	593 B	2639	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2639																	
03	2974	N	335	-0-	-2639 B	-0-	335	3			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	620	N	476	-0-	-144 B	-0-	476	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	1154	-0-	1154 B	5795	1154	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5795														
03	3100	N	888	-0-	-2212 B	3583	888	3		N	-0-			-0-
04	3000	N	1081	-0-	-1919 B	1664	1081	3		N	-0-			-0-
05	2755	N	1091	-0-	-1664 B	-0-	1091	3		N	-0-			-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3		N	-0-			-0-
*07	1748	N	1748	-0-	-0- B	-0-	1748	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

02	0	N	682	-0-	682 B	3358	682	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3358														
03	3100	N	451	-0-	-2649 B	709	451	3		N	-0-			-0-
04	1241	N	532	-0-	-709 B	-0-	532	3		N	-0-			-0-
05	744	N	549	-0-	-195 B	-0-	549	3		N	-0-			-0-
06	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-
*07	1049	N	1049	-0-	-0- B	-0-	1049	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

02	0		4675	-0-	4675 B	19866	4675	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 19866														
03	24858	R	4992	-0-	-19866 B	-0-	4992	3		N	-0-			-0-
04	4860	#	4799	-0-	-61 B	-61	4799	3		N	-0-			-0-
05	5022	#	4975	-0-	-47 B	-108	4975	3		N	-0-			-0-
06	4830	N	4852	-0-	22 B	-86	4852	3		N	-0-			-0-
07	4960	N	4997	-0-	37 B	-49	4997	3		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

02	1673	N	1673	-0-	-0- B	-0-	1673	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1519	N	1304	-0-	-215 B	-0-	1304	3		N	-0-			-0-
04	1110	N	976	-0-	-134 B	-0-	976	3		N	-0-			-0-
05	1798	N	712	-0-	-1086 B	-0-	712	3		N	-0-			-0-
06	1260	N	1110	-0-	-150 B	-0-	1110	3		N	-0-			-0-
*07	1122	N	1122	-0-	-0- B	-0-	1122	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

02	986	N	901	-0-	-85 B	-0-	901	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	620	-0-	-434 B	-0-	620	2		N	-0-			-0-
04	990	N	565	-0-	-425 B	-0-	565	2		N	-0-			-0-
05	961	N	357	-0-	-604 B	-0-	357	2		N	-0-			-0-
06	852	N	852	-0-	-0- B	-0-	852	2		N	-0-			-0-
*07	1179	N	1179	-0-	-0- B	-0-	1179	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2073	-0-	-44 B	-0-	2073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1499	-0-	-764 B	-0-	1499	2			N	-0-					-0-
04	2160	N	1474	-0-	-686 B	-0-	1474	2			N	-0-					-0-
05	2201	N	980	-0-	-1221 B	-0-	980	2			N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
*07	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1404	-0-	-133 B	-0-	1404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1006	-0-	-606 B	-0-	1006	2			N	-0-					-0-
04	1500	N	1106	-0-	-394 B	-0-	1106	2			N	-0-					-0-
05	1488	N	782	-0-	-706 B	-0-	782	2			N	-0-					-0-
06	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
*07	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3226	N	3226	-0-	-0- B	-0-	3226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3917	-0-	-51 B	-0-	3917	2			N	-0-					-0-
04	3780	N	3230	-0-	-550 B	-0-	3230	2			N	-0-					-0-
05	3847	N	3847	-0-	-0- B	-0-	3847	2			N	-0-					-0-
06	3780	N	3624	-0-	-156 B	-0-	3624	2			N	-0-					-0-
*07	3641	N	3641	-0-	-0- B	-0-	3641	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	N	3226	-0-	7 B	-53809	3226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7918 CANCELLED UNDERAGE -> -45891																	
03	3968	N	3917	-0-	-51 B	-7918	3917	2			N	-0-					-0-
04	3780	N	3230	-0-	-550 B	-7918	3230	2			N	-0-					-0-
05	3441	N	3847	-0-	406 B	-7512	3847	2			N	-0-					-0-
06	3780	N	3624	-0-	-156 B	-7512	3624	2			N	-0-					-0-
07	3348	N	3641	-0-	293 B	-7219	3641	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	210	-0-	-22 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
05	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1421 N	1338	-0-	-83	B	-0-	1338	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1434 N	1434	-0-	-0-	B	-0-	1434	3		N	-0-			-0-
04	1440 N	439	-0-	-1001	B	-0-	439	3		N	-0-			-0-
05	1426 N	550	-0-	-876	B	-0-	550	3		N	-0-			-0-
06	1380 N	1270	-0-	-110	B	-0-	1270	3		N	-0-			-0-
*07	1356 N	1356	-0-	-0-	B	-0-	1356	3		N	-0-			-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1827 N	1634	-0-	-193	B	-0-	1634	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1773 N	1773	-0-	-0-	B	-0-	1773	2		N	-0-			-0-
04	1710 N	-0-	-0-	-1710	B	-0-				N	-0-			-0-
05	1736 N	514	-0-	-1222	B	-0-	514	2		N	-0-			-0-
06	2032 N	2032	-0-	-0-	B	-0-	2032	2		N	-0-			-0-
*07	2366 N	2366	-0-	-0-	B	-0-	2366	2		N	-0-			-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

02	516 N	516	-0-	-0-	B	-0-	516	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	621 N	621	-0-	-0-	B	-0-	621	2		N	-0-			-0-
04	480 N	57	-0-	-423	B	-0-	57	2		N	-0-			-0-
05	558 N	127	-0-	-431	B	-0-	127	2		N	-0-			-0-
06	616 N	616	-0-	-0-	B	-0-	616	2		N	-0-			-0-
*07	674 N	674	-0-	-0-	B	-0-	674	2		N	-0-			-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	521 N	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	743 N	743	-0-	-0-	B	-0-	743	3		N	-0-			-0-
04	750 N	750	-0-	-0-	B	-0-	750	3		N	-0-			-0-
05	759 N	759	-0-	-0-	B	-0-	759	3		N	-0-			-0-
06	720 N	347	-0-	-373	B	-0-	347	3		N	-0-			-0-
07	775 N	530	-0-	-245	B	-0-	530	3		N	-0-			-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

02	330 N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	476 N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
04	317 N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
05	417 N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
06	450 N	406	-0-	-44	B	-0-	406	3		N	-0-			-0-
*07	468 N	468	-0-	-0-	B	-0-	468	3		N	-0-			-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

02	135 N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217 N	183	-0-	-34	B	-0-	183	3		N	-0-			-0-
04	230 N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
05	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
06	198 N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
07	248 N	238	-0-	-10	B	-0-	238	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 02/08/2016 - PLUGGED 02/08/16															

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
05	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
06	420	N	356	-0-	-64	B	-0-	356	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1914	N	1804	-0-	-110	B	-7136	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7136																		
03	2134	N	2134	-0-	-0-	B	-0-	2134	3			N	-0-					-0-
04	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
05	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
06	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
*07	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

02	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1656	-0-	-328	B	-0-	1656	3			N	-0-					-0-
04	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
05	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
06	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
07	1860	N	1640	-0-	-220	B	-0-	1640	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
05	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
06	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
*07	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	696	N	411	-0-	-285	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
04	660	N	321	-0-	-339	B	-0-	321	3			N	-0-					-0-
05	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
*07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1080	N	1055	-0-	-25 B	-0-	1055	3			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
06	1050	N	1023	-0-	-27 B	-0-	1023	3			N	-0-					-0-
*07	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

02	377	N	357	-0-	-20 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
04	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-
05	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
06	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	390	N	265	-0-	-125 B	-0-	265	3			N	-0-					-0-
05	527	N	168	-0-	-359 B	-0-	168	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

02	406	N	87	-0-	-319 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	806	N	376	-0-	-430 B	-0-	376	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

02	551	N	487	-0-	-64 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	3			N	-0-					-0-
*07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	310	-0-	-9 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
04	330	N	103	-0-	-227 B	-0-	103	3			N	-0-					-0-
05	341	N	133	-0-	-208 B	-0-	133	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
04	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
05	558	N	171	-0-	-387 B	-0-	171	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	158	-0-	-16 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
05	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	427	-0-	-8 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	420	N	271	-0-	-149 B	-0-	271	3			N	-0-					-0-
05	465	N	199	-0-	-266 B	-0-	199	3			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

02	2987 N	2380	-0-	-607	B	-0-	2380	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2914 N	2491	-0-	-423	B	-0-	2491	2		N	-0-			-0-
04	2490 N	1888	-0-	-602	B	-0-	1888	2		N	-0-			-0-
05	3019 N	3019	-0-	-0-	B	-0-	3019	2		N	-0-			-0-
06	2711 N	2711	-0-	-0-	B	-0-	2711	2		N	-0-			-0-
*07	2765 N	2765	-0-	-0-	B	-0-	2765	2		N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

02	2204 N	2189	-0-	-15	B	-0-	2189	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2418 N	2088	-0-	-330	B	-0-	2088	2		N	-0-			-0-
04	2430 N	1530	-0-	-900	B	-0-	1530	2		N	-0-			-0-
05	2366 N	2366	-0-	-0-	B	-0-	2366	2		N	-0-			-0-
06	2417 N	2417	-0-	-0-	B	-0-	2417	2		N	-0-			-0-
*07	2479 N	2479	-0-	-0-	B	-0-	2479	2		N	-0-			-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

02	1276 N	1254	-0-	-22	B	-0-	1254	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333 N	1293	-0-	-40	B	-0-	1293	2		N	-0-			-0-
04	1093 N	1093	-0-	-0-	B	-0-	1093	2		N	-0-			-0-
05	1359 N	1359	-0-	-0-	B	-0-	1359	2		N	-0-			-0-
06	1260 N	1208	-0-	-52	B	-0-	1208	2		N	-0-			-0-
*07	1292 N	1292	-0-	-0-	B	-0-	1292	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

02	1914 N	1568	-0-	-346	B	-0-	1568	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2068 N	2068	-0-	-0-	B	-0-	2068	2		N	-0-			-0-
04	1367 N	1367	-0-	-0-	B	-0-	1367	2		N	-0-			-0-
05	1934 N	1934	-0-	-0-	B	-0-	1934	2		N	-0-			-0-
06	2010 N	1950	-0-	-60	B	-0-	1950	2		N	-0-			-0-
*07	2013 N	2013	-0-	-0-	B	-0-	2013	2		N	-0-			-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

02	1001 N	1001	-0-	-0-	B	-0-	1001	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	972 N	972	-0-	-0-	B	-0-	972	2		N	-0-			-0-
04	726 N	726	-0-	-0-	B	-0-	726	2		N	-0-			-0-
05	1085 N	913	-0-	-172	B	-0-	913	2		N	-0-			-0-
06	930 N	813	-0-	-117	B	-0-	813	2		N	-0-			-0-
*07	866 N	866	-0-	-0-	B	-0-	866	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	612	-0-	-194 B	-0-	612	3			N	-0-					-0-
04	750	N	268	-0-	-482 B	-0-	268	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	279	N	150	-0-	-129 B	-0-	150	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

02	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
04	987	N	834	-0-	-153 B	-0-	834	3			N	-0-					-0-
05	1040	N	463	-0-	-577 B	-0-	463	3			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
*07	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	373	N	233	-0-	-140 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
07	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	396	-0-	-126 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	353	-0-	-24 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
05	279	N	113	-0-	-166 B	-0-	113	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	308	-0-	-301 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
06	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2388	-0-	-193 B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2635	-0-	-186 B	-0-	2635	3			N	-0-					-0-
04	2670	N	2627	-0-	-43 B	-0-	2627	3			N	-0-					-0-
05	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
06	2550	N	2419	-0-	-131 B	-0-	2419	3			N	-0-					-0-
07	2728	N	2582	-0-	-146 B	-0-	2582	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	189	-0-	-130 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	212	-0-	-49 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	363	-0-	-16 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1748	-0-	-108 B	-0-	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1740	N	812	-0-	-928 B	-0-	812	2			N	-0-					-0-
05	1860	N	497	-0-	-1363 B	-0-	497	2			N	-0-					-0-
06	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
*07	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	535	-0-	-161 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	744	N	647	-0-	-97 B	-0-	647	2			N	-0-					-0-
04	660	N	590	-0-	-70 B	-0-	590	2			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
06	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B	DENY		1	-0-	1 B	1	1	2			N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

02 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

02 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1411	-0-	-358 B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1338	-0-	-615 B	-0-	1338	2			N	-0-					-0-
04	2190	N	1250	-0-	-940 B	-0-	1250	2			N	-0-					-0-
05	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
06	2788	N	2788	-0-	-0- B	-0-	2788	2			N	-0-					-0-
*07	2919	N	2919	-0-	-0- B	-0-	2919	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	525	-0-	-26 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	570	N	175	-0-	-395 B	-0-	175	3			N	-0-					-0-
05	558	N	218	-0-	-340 B	-0-	218	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	4	-0-	-54 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	93	N	28	-0-	-65 B	-0-	28	3			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	68	-0-	-20 B	-0-	68	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	95	N	NO RPT	-0-	-95 B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	510	N	392	-0-	-118 B	-0-	392	3			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	496	-0-	-113 B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	540	-0-	-49 B	-0-	540	2			N	-0-					-0-
04	450	N	330	-0-	-120 B	-0-	330	2			N	-0-					-0-
05	527	N	37	-0-	-490 B	-0-	37	2			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO OIL & GAS 429407
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	90	N	34	-0-	-56 B	-0-	34	2			N	-0-					-0-
05	93	N	20	-0-	-73 B	-0-	20	2			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
05	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	340	-0-	-8 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	360	N	148	-0-	-212 B	-0-	148	3			N	-0-					-0-
05	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
04	390	N	330	-0-	-60 B	-0-	330	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
06	360	N	254	-0-	-106 B	-0-	254	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1425	-0-	-342 B	-0-	1425	3			N	-0-					-0-
04	1680	N	780	-0-	-900 B	-0-	780	3			N	-0-					-0-
05	1798	N	361	-0-	-1437 B	-0-	361	3			N	-0-					-0-
06	1380	N	1285	-0-	-95 B	-0-	1285	3			N	-0-					-0-
*07	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	180	N	94	-0-	-86 B	-0-	94	3			N	-0-					-0-
05	186	N	20	-0-	-166 B	-0-	20	3			N	-0-					-0-
06	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
07	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	300	N	176	-0-	-124 B	-0-	176	3			N	-0-					-0-
05	279	N	157	-0-	-122 B	-0-	157	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	360	-0-	-133 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
04	450	N	214	-0-	-236 B	-0-	214	3			N	-0-					-0-
05	372	N	118	-0-	-254 B	-0-	118	3			N	-0-					-0-
06	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	167	-0-	-7 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					-0-
05	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	3			N	-0-					-0-
07	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	216	-0-	-74 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	270	N	129	-0-	-141 B	-0-	129	3			N	-0-					-0-
05	217	N	71	-0-	-146 B	-0-	71	3			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	780	N	364	-0-	-416 B	-0-	364	3			N	-0-					-0-
05	868	N	276	-0-	-592 B	-0-	276	3			N	-0-					-0-
06	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
*07	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	309	-0-	-271 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	390	N	249	-0-	-141 B	-0-	249	3			N	-0-					-0-
05	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	150	-0-	-111 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	198	-0-	-150 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	47	-0-	-40 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1492	-0-	-45	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
04	1560	N	647	-0-	-913	B	-0-	647	3			N	-0-					-0-
05	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
06	1500	N	1214	-0-	-286	B	-0-	1214	3			N	-0-					-0-
*07	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1648	-0-	-5	B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
04	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
05	1767	N	532	-0-	-1235	B	-0-	532	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
*07	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
04	480	N	268	-0-	-212	B	-0-	268	3			N	-0-					-0-
05	558	N	58	-0-	-500	B	-0-	58	3			N	-0-					-0-
06	570	N	192	-0-	-378	B	-0-	192	3			N	-0-					-0-
07	279	N	193	-0-	-86	B	-0-	193	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	556	-0-	-111	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
04	630	N	306	-0-	-324	B	-0-	306	3			N	-0-					-0-
05	589	N	289	-0-	-300	B	-0-	289	3			N	-0-					-0-
06	630	N	609	-0-	-21	B	-0-	609	3			N	-0-					-0-
*07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	612	-0-	-194	B	-0-	612	3			N	-0-					-0-
04	810	N	342	-0-	-468	B	-0-	342	3			N	-0-					-0-
05	868	N	291	-0-	-577	B	-0-	291	3			N	-0-					-0-
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
*07	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	272	-0-	-308	B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
04	570	N	498	-0-	-72	B	-0-	498	2			N	-0-					-0-
05	279	N	162	-0-	-117	B	-0-	162	2			N	-0-					-0-
06	570	N	335	-0-	-235	B	-0-	335	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING ENERGY, LLC //CONT.// 453635
KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	506	-0-	-596 B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
04	1080	N	268	-0-	-812 B	-0-	268	2			N	-0-					-0-
05	527	N	301	-0-	-226 B	-0-	301	2			N	-0-					-0-
06	1080	N	621	-0-	-459 B	-0-	621	2			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	526	-0-	-156 B	-0-	526	3			N	-0-					-0-
04	660	N	521	-0-	-139 B	-0-	521	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	527	N	431	-0-	-96 B	-0-	431	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
06	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
07	744	N	671	-0-	-73 B	-0-	671	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	19	-0-	-10 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341 N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	90 N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/30/2016 - PLUGGED 06/30/16																

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/25/2016 - P/A 06/25/16																

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	12 N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
04	11 N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

02	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
04	1020	N	430	-0-	-590 B	-0-	430	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	417	-0-	-172 B	-0-	417	2			N	-0-					-0-
04	510	N	250	-0-	-260 B	-0-	250	2			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	59	-0-	-127 B	-0-	59	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	116	N	96	-0-	-20 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	127	-0-	-214	B	-0-	127	2			N	-0-					-0-
04	180	N	51	-0-	-129	B	-0-	51	2			N	-0-					-0-
05	124	N	68	-0-	-56	B	-0-	68	2			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*07	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

02	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
04	284	N	281	-0-	-3	B	-0-	281	2			N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
06	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
*07	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	810	N	370	-0-	-440 B	-0-	370	3			N	-0-					-0-
05	837	N	311	-0-	-526 B	-0-	311	3			N	-0-					-0-
06	810	N	793	-0-	-17 B	-0-	793	3			N	-0-					-0-
*07	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	481	-0-	-186 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*07	3100	N	5476	-0-	2376 B	2376	5476	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	356	-0-	-50 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
06	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948	N	948	-0-	-0- B	-0-	537	1	411	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	574	1	484	3	N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	555	1	469	3	N	-0-					-0-
05	1023	N	979	-0-	-44 B	-0-	574	1	405	3	N	-0-					-0-
06	1020	N	654	-0-	-366 B	-0-	555	1	99	3	N	-0-					-0-
07	1054	N	574	-0-	-480 B	-0-	574	1			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

02	87	N	60	-0-	-27 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
07	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

02	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-	-460 B	-0-	350	3			N	-0-					-0-
05	1364	N	403	-0-	-961 B	-0-	403	3			N	-0-					-0-
06	1290	N	1240	-0-	-50 B	-0-	1240	3			N	-0-					-0-
*07	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	375	-0-	-2	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
04	300	N	129	-0-	-171	B	-0-	129	3			N	-0-					-0-
05	403	N	170	-0-	-233	B	-0-	170	3			N	-0-					-0-
06	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
04	210	N	86	-0-	-124	B	-0-	86	3			N	-0-					-0-
05	279	N	108	-0-	-171	B	-0-	108	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	300	N	160	-0-	-140	B	-0-	160	3			N	-0-					-0-
05	372	N	101	-0-	-271	B	-0-	101	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

02	174	N	169	-0-	-5	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
04	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-
05	186	N	34	-0-	-152	B	-0-	34	3			N	-0-					-0-
06	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	348	N	331	-0-	-17	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
04	360	N	147	-0-	-213	B	-0-	147	3			N	-0-					-0-
05	341	N	104	-0-	-237	B	-0-	104	3			N	-0-					-0-
06	330	N	290	-0-	-40	B	-0-	290	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1607	N	1607	-0-	-0-	B	-0-	1021	1	586	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1729	N	1729	-0-	-0-	B	-0-	1091	1	638	3	N	-0-					-0-
04	1500	N	1144	-0-	-356	B	-0-	1056	1	88	3	N	-0-					-0-
05	1705	N	1197	-0-	-508	B	-0-	1091	1	106	3	N	-0-					-0-
06	1680	N	1573	-0-	-107	B	-0-	1056	1	517	3	N	-0-					-0-
*07	1635	N	1635	-0-	-0-	B	-0-	1091	1	544	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	662	-0-	-82	B	-0-	662	3			N	-0-					-0-
04	660	N	154	-0-	-506	B	-0-	154	3			N	-0-					-0-
05	713	N	77	-0-	-636	B	-0-	77	3			N	-0-					-0-
06	630	N	506	-0-	-124	B	-0-	506	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1932	N	1932	-0-	-0-	B	-0-	1021	1	911	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2068	N	2068	-0-	-0-	B	-0-	1091	1	977	3	N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1056	1	451	3	N	-0-					-0-
05	1593	N	1400	-0-	-193	B	-0-	1091	1	309	3	N	-0-					-0-
06	1754	N	1754	-0-	-0-	B	-0-	1056	1	698	3	N	-0-					-0-
*07	2059	N	2059	-0-	-0-	B	-0-	1091	1	968	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

02	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
04	1050	N	640	-0-	-410	B	-0-	640	3			N	-0-					-0-
05	1488	N	159	-0-	-1329	B	-0-	159	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
*07	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	210	N	80	-0-	-130	B	-0-	80	3			N	-0-					-0-
05	248	N	100	-0-	-148	B	-0-	100	3			N	-0-					-0-
06	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
*12	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
*05	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
*06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

02	580	N	436	-0-	-144	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
04	570	N	282	-0-	-288	B	-0-	282	3			N	-0-					-0-
05	465	N	184	-0-	-281	B	-0-	184	3			N	-0-					-0-
06	570	N	475	-0-	-95	B	-0-	475	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

02	232	N	193	-0-	-39	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
05	217	N	19	-0-	-198	B	-0-	19	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

02	290	N	287	-0-	-3	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	226	-0-	-74	B	-0-	226	3			N	-0-					-0-
05	310	N	224	-0-	-86	B	-0-	224	3			N	-0-					-0-
06	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-
*07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

02	667	N	665	-0-	-2	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	702	-0-	-42	B	-0-	702	3			N	-0-					-0-
04	690	N	256	-0-	-434	B	-0-	256	3			N	-0-					-0-
05	713	N	207	-0-	-506	B	-0-	207	3			N	-0-					-0-
06	690	N	638	-0-	-52	B	-0-	638	3			N	-0-					-0-
*07	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
05	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
04	720	N	350	-0-	-370 B	-0-	350	3			N	-0-					-0-
05	713	N	344	-0-	-369 B	-0-	344	3			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	335	-0-	-71 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	360	N	176	-0-	-184 B	-0-	176	3			N	-0-					-0-
05	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
06	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
*07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	276	-0-	-14 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	300	N	127	-0-	-173 B	-0-	127	3			N	-0-					-0-
05	310	N	71	-0-	-239 B	-0-	71	3			N	-0-					-0-
06	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
*07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	427	-0-	-8 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
05	465	N	220	-0-	-245 B	-0-	220	3			N	-0-					-0-
06	600	N	517	-0-	-83 B	-0-	517	3			N	-0-					-0-
*07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	314	-0-	-5 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	330	N	180	-0-	-150 B	-0-	180	3			N	-0-					-0-
05	341	N	104	-0-	-237 B	-0-	104	3			N	-0-					-0-
06	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	210	N	87	-0-	-123 B	-0-	87	3			N	-0-					-0-
05	248	N	63	-0-	-185 B	-0-	63	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
*07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	720	N	631	-0-	-89 B	-0-	631	3			N	-0-					-0-
*07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	14	N	4	-0-	-10 B	-0-	4	3			N	-0-					-0-
06	14	N	6	-0-	-8 B	-0-	6	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
06	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
04	777	N	358	-0-	-419 B	-0-	358	3			N	-0-					-0-
05	878	N	155	-0-	-723 B	-0-	155	3			N	-0-					-0-
06	782	N	773	-0-	-9 B	-0-	773	3			N	-0-					-0-
*07	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	194	-0-	-9 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	150	N	67	-0-	-83 B	-0-	67	3			N	-0-					-0-
05	217	N	88	-0-	-129 B	-0-	88	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	102	-0-	102	B	430	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					430													
03	540	N	110	-0-	-430	B	-0-	110	3			N	-0-					-0-
04	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
05	124	N	19	-0-	-105	B	-0-	19	3			N	-0-					-0-
06	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
04	1470	N	1282	-0-	-188	B	-0-	1282	3			N	-0-					-0-
05	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
*07	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	N	4565	-0-	-771	B	-0-	4565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	5518	N	5486	-0-	-32	B	-0-	5486	3			N	-0-					-0-
04	5220	N	5033	-0-	-187	B	-0-	5033	3			N	-0-					-0-
05	5177	N	5177	-0-	-0-	B	-0-	5177	3			N	-0-					-0-
06	5310	N	5113	-0-	-197	B	-0-	5113	3			N	-0-					-0-
*07	5262	N	5262	-0-	-0-	B	-0-	5262	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
05	186	N	42	-0-	-144	B	-0-	42	3			N	-0-					-0-
06	150	N	90	-0-	-60	B	-0-	90	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1076	-0-	-26	B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
04	870	N	370	-0-	-500	B	-0-	370	3			N	-0-					-0-
05	1147	N	487	-0-	-660	B	-0-	487	3			N	-0-					-0-
06	1050	N	1003	-0-	-47	B	-0-	1003	3			N	-0-					-0-
*07	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393 N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	412 N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	300 N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
05	434 N	80	-0-	-354 B	-0-	80	3			N	-0-					-0-
06	390 N	292	-0-	-98 B	-0-	292	3			N	-0-					-0-
*07	414 N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116 N	100	-0-	-16 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	121 N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	90 N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
05	93 N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
06	120 N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
*07	131 N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512 N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
04	360 N	244	-0-	-116 B	-0-	244	3			N	-0-					-0-
05	558 N	163	-0-	-395 B	-0-	163	3			N	-0-					-0-
06	520 N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*07	571 N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113 N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	153 N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	158 N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	263 N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	265 N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*07	364 N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445 N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	465 N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	450 N	203	-0-	-247 B	-0-	203	3			N	-0-					-0-
05	465 N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-
06	450 N	376	-0-	-74 B	-0-	376	3			N	-0-					-0-
*07	445 N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
04	420	N	240	-0-	-180	B	-0-	240	3			N	-0-					-0-
05	558	N	239	-0-	-319	B	-0-	239	3			N	-0-					-0-
06	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	338	-0-	-39	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
04	390	N	331	-0-	-59	B	-0-	331	3			N	-0-					-0-
05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
06	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	452	-0-	-70	B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
05	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
06	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-	-460	B	-0-	350	3			N	-0-					-0-
05	1364	N	403	-0-	-961	B	-0-	403	3			N	-0-					-0-
06	1290	N	1240	-0-	-50	B	-0-	1240	3			N	-0-					-0-
*07	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
04	690	N	420	-0-	-270	B	-0-	420	3			N	-0-					-0-
05	1054	N	147	-0-	-907	B	-0-	147	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	420	N	263	-0-	-157 B	-0-	263	3			N	-0-					-0-
05	651	N	92	-0-	-559 B	-0-	92	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	360	N	83	-0-	-277 B	-0-	83	3			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	86	-0-	-88 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	414	-0-	-282 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	459	-0-	-223 B	-0-	459	2			N	-0-					-0-
04	600	N	223	-0-	-377 B	-0-	223	2			N	-0-					-0-
05	434	N	231	-0-	-203 B	-0-	231	2			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	180	N	101	-0-	-79 B	-0-	101	2			N	-0-					-0-
05	217	N	59	-0-	-158 B	-0-	59	2			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
04	990	N	437	-0-	-553 B	-0-	437	2			N	-0-					-0-
05	1054	N	252	-0-	-802 B	-0-	252	2			N	-0-					-0-
06	990	N	969	-0-	-21 B	-0-	969	2			N	-0-					-0-
*07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	150	N	92	-0-	-58 B	-0-	92	2			N	-0-					-0-
05	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	330	N	152	-0-	-178 B	-0-	152	2			N	-0-					-0-
05	434	N	287	-0-	-147 B	-0-	287	2			N	-0-					-0-
06	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	27	-0-	-2 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	115	-0-	-117 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	519	-0-	-32 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	540	N	234	-0-	-306 B	-0-	234	2			N	-0-					-0-
05	558	N	284	-0-	-274 B	-0-	284	2			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
*07	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1261	-0-	-682 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
04	1800	N	359	-0-	-1441 B	-0-	359	2			N	-0-					-0-
05	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
06	1920	N	863	-0-	-1057 B	-0-	863	2			N	-0-					-0-
*07	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2138	-0-	-443 B	-0-	2138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2572	N	2572	-0-	-0- B	-0-	2572	2			N	-0-					-0-
04	2250	N	814	-0-	-1436 B	-0-	814	2			N	-0-					-0-
05	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
06	2490	N	1814	-0-	-676 B	-0-	1814	2			N	-0-					-0-
*07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
04	240	N	81	-0-	-159 B	-0-	81	2			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3432	-0-	-48 B	-0-	3432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3859	-0-	-109 B	-0-	3859	2			N	-0-					-0-
04	3630	N	1004	-0-	-2626 B	-0-	1004	2			N	-0-					-0-
05	3658	N	-0-	-0-	-3658 B	-0-					N	-0-					-0-
06	3720	N	2238	-0-	-1482 B	-0-	2238	2			N	-0-					-0-
*07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	113	-0-	-3 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
04	180	N	109	-0-	-71 B	-0-	109	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	56	-0-	-408 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
07	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
07	558	N	156	-0-	-402 B	-0-	156	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
04	570	N	288	-0-	-282 B	-0-	288	2			N	-0-					-0-
05	1054	N	322	-0-	-732 B	-0-	322	2			N	-0-					-0-
06	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-
*07	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	300	N	142	-0-	-158 B	-0-	142	2			N	-0-					-0-
05	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*07	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-
04	630	N	296	-0-	-334 B	-0-	296	2			N	-0-					-0-
05	713	N	252	-0-	-461 B	-0-	252	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
*07	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	260	-0-	-233 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	480	N	247	-0-	-233 B	-0-	247	2			N	-0-					-0-
05	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
06	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1138	-0-	-22 B	-0-	1138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
04	1170	N	533	-0-	-637 B	-0-	533	2			N	-0-					-0-
05	1209	N	123	-0-	-1086 B	-0-	123	2			N	-0-					-0-
06	1230	N	616	-0-	-614 B	-0-	616	2			N	-0-					-0-
*07	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1866	-0-	-135 B	-0-	1866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1874	-0-	-79 B	-0-	1874	2			N	-0-					-0-
04	1920	N	894	-0-	-1026 B	-0-	894	2			N	-0-					-0-
05	1984	N	742	-0-	-1242 B	-0-	742	2			N	-0-					-0-
06	1800	N	1548	-0-	-252 B	-0-	1548	2			N	-0-					-0-
*07	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	2			N	-0-					-0-
05	279	N	101	-0-	-178 B	-0-	101	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2250	-0-	-447 B	-0-	2250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2701	N	2701	-0-	-0- B	-0-	2701	2			N	-0-					-0-
04	2370	N	1194	-0-	-1176 B	-0-	1194	2			N	-0-					-0-
05	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
06	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
*07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2363	-0-	-218 B	-0-	2363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2572	-0-	-156 B	-0-	2572	2			N	-0-					-0-
04	2490	N	1085	-0-	-1405 B	-0-	1085	2			N	-0-					-0-
05	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
06	2490	N	2419	-0-	-71 B	-0-	2419	2			N	-0-					-0-
*07	2804	N	2804	-0-	-0- B	-0-	2804	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	622	-0-	-2278 B	8926	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			8926														
03	3100	N	625	-0-	-2475 B	6451	625	2			N	-0-					-0-
04	3000	N	298	-0-	-2702 B	3749	298	2			N	-0-					-0-
05	3100	N	247	-0-	-2853 B	896	247	2			N	-0-					-0-
06	1412	N	516	-0-	-896 B	-0-	516	2			N	-0-					-0-
*07	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	524	-0-	-27 B	-0-	204	1	320	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	569	N	569	-0-	-0- B	-0-	211	1	358	3	N	-0-					-0-
04	600	N	579	-0-	-21 B	-0-	211	1	368	3	N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	218	1	419	3	N	-0-					-0-
06	540	N	437	-0-	-103 B	-0-	148	1	289	3	N	-0-					-0-
*07	657	N	657	-0-	-0- B	-0-	183	1	474	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	570	-0-	-39 B	-0-	204	1	366	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	665	-0-	-79 B	-0-	211	1	454	3	N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	209	1	461	3	N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	218	1	414	3	N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	211	1	456	3	N	-0-					-0-
07	682	N	607	-0-	-75 B	-0-	218	1	389	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	269	-0-	-79 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1798	N	1691	-0-	-107 B	-0-	1691	3			N	-0-					-0-
04	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
05	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
06	1650	N	1369	-0-	-281 B	-0-	1369	3			N	-0-					-0-
*07	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1214	-0-	-149 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1519	N	767	-0-	-752 B	-0-	767	3			N	-0-					-0-
04	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
07	1488	N	1409	-0-	-79 B	-0-	1409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

02	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

02	1276 N	1121	-0-	-155 B	-0-	1121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	1253 N	1253	-0-	-0- B	-0-	1253	3		N	-0-			-0-
04	870 N	567	-0-	-303 B	-0-	567	3		N	-0-			-0-
05	1209 N	382	-0-	-827 B	-0-	382	3		N	-0-			-0-
06	1200 N	1045	-0-	-155 B	-0-	1045	3		N	-0-			-0-
07	589 N	226	-0-	-363 B	-0-	226	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	540	N	323	-0-	-217	B	-0-	323	3			N	-0-					-0-
05	744	N	210	-0-	-534	B	-0-	210	3			N	-0-					-0-
06	690	N	380	-0-	-310	B	-0-	380	3			N	-0-					-0-
07	341	N	114	-0-	-227	B	-0-	114	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	957	N	952	-0-	-5	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
04	780	N	460	-0-	-320	B	-0-	460	3			N	-0-					-0-
05	1023	N	326	-0-	-697	B	-0-	326	3			N	-0-					-0-
06	990	N	820	-0-	-170	B	-0-	820	3			N	-0-					-0-
07	465	N	305	-0-	-160	B	-0-	305	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	296	-0-	-23	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	240	N	143	-0-	-97	B	-0-	143	3			N	-0-					-0-
05	310	N	93	-0-	-217	B	-0-	93	3			N	-0-					-0-
06	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	434	-0-	-30 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	390	N	189	-0-	-201 B	-0-	189	3			N	-0-					-0-
05	465	N	122	-0-	-343 B	-0-	122	3			N	-0-					-0-
06	450	N	303	-0-	-147 B	-0-	303	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	976	-0-	-822 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*07	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	362	-0-	-247 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
04	390	N	86	-0-	-304 B	-0-	86	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
04	330	N	115	-0-	-215 B	-0-	115	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2000	-0-	-900 B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
04	1620	N	1463	-0-	-157 B	-0-	1463	3			N	-0-					-0-
05	2139	N	1793	-0-	-346 B	-0-	1793	3			N	-0-					-0-
06	1968	N	1716	-0-	-252 B	-0-	1716	3			N	-0-					-0-
*07	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	138	-0-	-7 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	330	-0-	-18 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	330	N	179	-0-	-151 B	-0-	179	3			N	-0-					-0-
05	341	N	19	-0-	-322 B	-0-	19	3			N	-0-					-0-
06	330	N	86	-0-	-244 B	-0-	86	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	225	-0-	-65 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
05	248	N	65	-0-	-183 B	-0-	65	3			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	3			N	-0-					-0-
*07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	91	-0-	-54 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
04	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
05	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	180	N	66	-0-	-114 B	-0-	66	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
04	1025	N	636	-0-	-389 B	-0-	636	3			N	-0-					-0-
05	1087	N	510	-0-	-577 B	-0-	510	3			N	-0-					-0-
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
*07	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	109	-0-	-7 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	356 N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	315 N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	270 N	107	-0-	-163 B	-0-	107	3			N	-0-					-0-
05	372 N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	437 N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*07	458 N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261 N	176	-0-	-85 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	217 N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
04	209 N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
05	186 N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
06	232 N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	217 N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203 N	157	-0-	-46 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	248 N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
04	193 N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	266 N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	235 N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*07	374 N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	203 N	5	-0-	-198 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	93 N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	9 N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	5 N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

02	203	N	173	-0-	-30	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	220	-0-	-59	B	-0-	220	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
05	186	N	129	-0-	-57	B	-0-	129	3			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

02	174	N	149	-0-	-25	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	982	-0-	-178 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	775	-0-	-434 B	-0-	775	3			N	-0-					-0-
04	1140	N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-
05	1054	N	979	-0-	-75 B	-0-	979	3			N	-0-					-0-
06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	458	-0-	-209 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1015	-0-	-203 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
04	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
05	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*07	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	390	N	152	-0-	-238 B	-0-	152	3			N	-0-					-0-
05	465	N	1	-0-	-464 B	-0-	1	3			N	-0-					-0-
06	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
*07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	986	-0-	-29 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
05	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
06	1050	N	938	-0-	-112 B	-0-	938	3			N	-0-					-0-
07	1116	N	1047	-0-	-69 B	-0-	1047	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0- B	-0-	63	1	375	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	61	1	321	3	N	-0-					-0-
04	240	N	176	-0-	-64 B	-0-	35	1	141	3	N	-0-					-0-
05	465	N	112	-0-	-353 B	-0-	14	1	98	3	N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	44	1	320	3	N	-0-					-0-
*07	383	N	383	-0-	-0- B	-0-	48	1	335	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	26	-0-	-3 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
06	780	N	678	-0-	-102 B	-0-	678	3			N	-0-					-0-
07	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

02	1827	N	1657	-0-	-170 B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1699	-0-	-68 B	-0-	1699	3			N	-0-					-0-
04	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
06	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

02	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	840	N	710	-0-	-130 B	-0-	710	3			N	-0-					-0-
05	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2987	N	2948	-0-	-39 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
04	3364	N	3364	-0-	-0- B	-0-	3364	3			N	-0-					-0-
05	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
06	3330	N	2774	-0-	-556 B	-0-	2774	3			N	-0-					-0-
07	3472	N	2983	-0-	-489 B	-0-	2983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	225	-0-	-36 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

02	1189	N	1061	-0-	-128 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	985	-0-	-131 B	-0-	985	3			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
05	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
07	1364	N	1125	-0-	-239 B	-0-	1125	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

02	1450	N	761	-0-	-689 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	719	-0-	-707 B	-0-	719	3			N	-0-					-0-
04	1350	N	706	-0-	-644 B	-0-	706	3			N	-0-					-0-
05	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
06	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*07	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

02	754	N	631	-0-	-123 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

02	1392	N	941	-0-	-451 B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
*07	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	603	-0-	-64 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1521	-0-	-219 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1000	-0-	-767 B	-0-	1000	3			N	-0-					-0-
04	1620	N	903	-0-	-717 B	-0-	903	3			N	-0-					-0-
05	1612	N	1098	-0-	-514 B	-0-	1098	3			N	-0-					-0-
06	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
*07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1561	-0-	-32 B	-0-	1561	3			N	-0-					-0-
04	1499	N	1409	-0-	-90 B	-0-	1409	3			N	-0-					-0-
05	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
06	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	638	N	551	-0-	-87	B	-0-	551	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	601	-0-	-81	B	-0-	601	3		N	-0-					-0-
04	570	N	536	-0-	-34	B	-0-	536	3		N	-0-					-0-
05	589	N	565	-0-	-24	B	-0-	565	3		N	-0-					-0-
06	570	N	476	-0-	-94	B	-0-	476	3		N	-0-					-0-
07	558	N	516	-0-	-42	B	-0-	516	3		N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

02	348	N	245	-0-	-103	B	-0-	245	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45	B	-0-	265	3		N	-0-					-0-
04	210	N	132	-0-	-78	B	-0-	132	3		N	-0-					-0-
05	248	N	122	-0-	-126	B	-0-	122	3		N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-					-0-
*07	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580 N	447	-0-	-133 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	472 N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	480 N	184	-0-	-296 B	-0-	184	3			N	-0-					-0-
05	465 N	160	-0-	-305 B	-0-	160	3			N	-0-					-0-
06	492 N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*07	467 N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87 N	43	-0-	-44 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90 N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
05	31 N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	118 N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*07	89 N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

02	1131	N	997	-0-	-134	B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	923	-0-	-317	B	-0-	923	3			N	-0-					-0-
04	1260	N	1027	-0-	-233	B	-0-	1027	3			N	-0-					-0-
05	1054	N	958	-0-	-96	B	-0-	958	3			N	-0-					-0-
06	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

02	1972	N	1052	-0-	-920	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1082	-0-	-561	B	-0-	1082	3			N	-0-					-0-
04	1200	N	1053	-0-	-147	B	-0-	1053	3			N	-0-					-0-
05	1116	N	878	-0-	-238	B	-0-	878	3			N	-0-					-0-
06	1050	N	790	-0-	-260	B	-0-	790	3			N	-0-					-0-
07	1085	N	806	-0-	-279	B	-0-	806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2048	-0-	-40 B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
04	2160	N	2155	-0-	-5 B	-0-	2155	3			N	-0-					-0-
05	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
06	2160	N	2079	-0-	-81 B	-0-	2079	3			N	-0-					-0-
07	2232	N	2093	-0-	-139 B	-0-	2093	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	#	4542	-0-	-301 B	-3378	4542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -464 CANCELLED UNDERAGE -> -2914																	
03	5177	#	4887	-0-	-290 B	-754	4887	3			N	-0-					-0-
04	5010	#	4908	-0-	-102 B	-856	4908	3			N	-0-					-0-
05	5177	#	5057	-0-	-120 B	-976	5057	3			N	-0-					-0-
06	4842		4022	-0-	-820 B	-1796	4022	3			N	-0-					-0-
07	4873		4104	-0-	-769 B	-2565	4104	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	#	2649	-0-	-860 B	-10794	2649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1632 CANCELLED UNDERAGE -> -9162																	
03	3441	#	3047	-0-	-394 B	-2026	3047	3			N	-0-					-0-
04	3270	#	2749	-0-	-521 B	-2547	2749	3			N	-0-					-0-
05	3379	#	2717	-0-	-662 B	-3209	2717	3			N	-0-					-0-
06	3180	#	2623	-0-	-557 B	-3766	2623	3			N	-0-					-0-
07	3193	#	2693	-0-	-500 B	-4266	2693	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	707	-0-	-18 B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	#	4143	-0-	-816 B	-5595	4143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1713 CANCELLED UNDERAGE -> -3882																	
03	4774	#	4119	-0-	-655 B	-2368	4119	3			N	-0-					-0-
04	4620	#	4129	-0-	-491 B	-2859	4129	3			N	-0-					-0-
05	4774	#	4684	-0-	-90 B	-2949	4684	3			N	-0-					-0-
06	4620	#	2878	-0-	-1742 B	-4691	2878	3			N	-0-					-0-
07	4557	#	4315	-0-	-242 B	-4933	4315	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	551	-0-	-261 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-
05	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
06	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
07	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	211	-0-	-427 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
07	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6950		7477	-0-	527 B	1253	7477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1253																	
03	7599		9153	-0-	1554 B	2807	9153	3			N	-0-					-0-
04	11542	R	8735	-0-	-2807 B	-0-	8735	3			N	-0-					-0-
05	10230	#	8190	-0-	-2040 B	-2040	8190	3			N	-0-					-0-
06	9900	#	8169	-0-	-1731 B	-3771	8169	3			N	-0-					-0-
07	10230	#	8854	-0-	-1376 B	-5147	8854	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	#	4953	-0-	-876 B	-8439	4953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1376 CANCELLED UNDERAGE -> -7063																	
03	6014	#	5289	-0-	-725 B	-2101	5289	3			N	-0-					-0-
04	5550	#	5089	-0-	-461 B	-2562	5089	3			N	-0-					-0-
05	5735	#	4649	-0-	-1086 B	-3648	4649	3			N	-0-					-0-
06	5550	#	4724	-0-	-826 B	-4474	4724	3			N	-0-					-0-
07	5735	#	5142	-0-	-593 B	-5067	5142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	#	3727	-0-	-594 B	-3325	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-594		CANCELLED UNDERAGE ->		-2731										
03	4402	#	4175	-0-	-227 B	-821	4175	3			N	-0-					-0-
04	4170	#	4271	-0-	101 B	-720	4271	3			N	-0-					-0-
05	4309	#	4229	-0-	-80 B	-800	4229	3			N	-0-					-0-
06	4170	#	4257	-0-	87 B	-713	4257	3			N	-0-					-0-
07	4402	#	4374	-0-	-28 B	-741	4374	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	#	4123	-0-	-1126 B	-5349	4123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1668		CANCELLED UNDERAGE ->		-3681										
03	5332	#	4807	-0-	-525 B	-2193	4807	3			N	-0-					-0-
04	4920	#	4629	-0-	-291 B	-2484	4629	3			N	-0-					-0-
05	5084	#	4969	-0-	-115 B	-2599	4969	3			N	-0-					-0-
06	4920	#	4521	-0-	-399 B	-2998	4521	3			N	-0-					-0-
07	5084	#	4795	-0-	-289 B	-3287	4795	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1403	-0-	-47 B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1404	-0-	-53 B	-0-	1404	3			N	-0-					-0-
04	1470	N	1396	-0-	-74 B	-0-	1396	3			N	-0-					-0-
05	1488	N	1423	-0-	-65 B	-0-	1423	3			N	-0-					-0-
06	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
*07	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1021	-0-	-23 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-
04	1140	N	961	-0-	-179 B	-0-	961	3			N	-0-					-0-
05	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
06	1050	N	1008	-0-	-42 B	-0-	1008	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
04	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
05	1209	N	842	-0-	-367 B	-0-	842	3			N	-0-					-0-
06	1050	N	688	-0-	-362 B	-0-	688	3			N	-0-					-0-
*07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	1230	N	1162	-0-	-68 B	-0-	1162	3			N	-0-					-0-
*07	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	545	-0-	-35 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	646	-0-	-166 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	810	N	733	-0-	-77 B	-0-	733	3			N	-0-					-0-
*07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1051	-0-	-22 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	916	-0-	-231 B	-0-	916	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*07	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	456	-0-	-8 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
06	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
07	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1032	-0-	-99 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
05	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
06	1110	N	1051	-0-	-59 B	-0-	1051	3			N	-0-					-0-
*07	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

02	261	N	181	-0-	-80	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	6	-0-	-304	B	-0-	6	3			N	-0-					-0-
04	300	N	96	-0-	-204	B	-0-	96	3			N	-0-					-0-
05	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

02	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
04	450	N	159	-0-	-291	B	-0-	159	3			N	-0-					-0-
05	682	N	102	-0-	-580	B	-0-	102	3			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*07	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2367	N	897	-0-	-1470	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
04	870	N	469	-0-	-401	B	-0-	469	3			N	-0-					-0-
05	961	N	632	-0-	-329	B	-0-	632	3			N	-0-					-0-
06	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
*07	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

02	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
04	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	291	-0-	-115 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	194	-0-	-196 B	-0-	194	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1334	N	984	-0-	-350 B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
04	1230	N	271	-0-	-959 B	-0-	271	3			N	-0-					-0-
05	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1131	N	818	-0-	-313 B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	930	N	250	-0-	-680 B	-0-	250	3			N	-0-					-0-
05	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1827	-0-	-157 B	-0-	1827	3			N	-0-					-0-
04	1740	N	1646	-0-	-94 B	-0-	1646	3			N	-0-					-0-
05	1829	N	1593	-0-	-236 B	-0-	1593	3			N	-0-					-0-
06	1770	N	1521	-0-	-249 B	-0-	1521	3			N	-0-					-0-
07	1705	N	1528	-0-	-177 B	-0-	1528	3			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
*07	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

02	609	N	597	-0-	-12 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	630	N	554	-0-	-76 B	-0-	554	3			N	-0-					-0-
05	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
06	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
*07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

02	687	N	687	-0-	-0- B	-0-	231	1	456	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	259	-0-	-454 B	-0-	98	1	161	3	N	-0-					-0-
04	570	N	387	-0-	-183 B	-0-	106	1	281	3	N	-0-					-0-
05	867	N	867	-0-	-0- B	-0-	186	1	681	3	N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	189	1	380	3	N	-0-					-0-
*07	681	N	681	-0-	-0- B	-0-	243	1	438	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
04	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
05	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
06	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
07	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1758	-0-	-359	B	-0-	252	1	1506	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1577	-0-	-0-	B	-0-	250	1	1327	3	N	-0-					-0-
04	870	N	533	-0-	-337	B	-0-	106	1	427	3	N	-0-					-0-
05	1891	N	462	-0-	-1429	B	-0-	57	1	405	3	N	-0-					-0-
06	1709	N	1709	-0-	-0-	B	-0-	207	1	1502	3	N	-0-					-0-
*07	1835	N	1835	-0-	-0-	B	-0-	230	1	1605	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	528	-0-	-52	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
05	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
06	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
07	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1540	-0-	-258 B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
04	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
05	1643	N	1168	-0-	-475 B	-0-	1168	3			N	-0-					-0-
06	1680	N	1134	-0-	-546 B	-0-	1134	3			N	-0-					-0-
07	1984	N	1347	-0-	-637 B	-0-	1347	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	80	-0-	-65 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1551	-0-	-102 B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
04	1320	N	1133	-0-	-187 B	-0-	1133	3			N	-0-					-0-
05	1643	N	814	-0-	-829 B	-0-	814	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*07	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	620	-0-	-47 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	780	N	487	-0-	-293 B	-0-	487	3			N	-0-					-0-
05	868	N	438	-0-	-430 B	-0-	438	3			N	-0-					-0-
06	810	N	372	-0-	-438 B	-0-	372	3			N	-0-					-0-
07	496	N	368	-0-	-128 B	-0-	368	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	292	-0-	-114 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
07	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
07	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
04	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
05	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
06	2250	N	1617	-0-	-633 B	-0-	1617	3			N	-0-					-0-
*07	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	215	-0-	-17 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	259	-0-	-89	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
05	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16																		

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	#	3693	-0-	-454	B	-3768	3693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -713 CANCELLED UNDERAGE -> -3055																		
03	4247	#	3999	-0-	-248	B	-961	3999	3			N	-0-					-0-
04	4110	#	3837	-0-	-273	B	-1234	3837	3			N	-0-					-0-
05	4247	#	3945	-0-	-302	B	-1536	3945	3			N	-0-					-0-
06	4110	#	3691	-0-	-419	B	-1955	3691	3			N	-0-					-0-
07	4185	#	3787	-0-	-398	B	-2353	3787	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	#	2419	-0-	-771	B	-1307	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1307																		
03	3038	#	2890	-0-	-148	B	-1455	2890	3			N	-0-					-0-
04	2940	#	2624	-0-	-316	B	-1771	2624	3			N	-0-					-0-
05	3038	#	2689	-0-	-349	B	-2120	2689	3			N	-0-					-0-
06	2940	#	2593	-0-	-347	B	-2467	2593	3			N	-0-					-0-
07	2914	#	2705	-0-	-209	B	-2676	2705	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	#	5361	-0-	-1976	B	-9391	5361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4370 CANCELLED UNDERAGE -> -5021																		
03	6944	#	6162	-0-	-782	B	-5152	6162	3			N	-0-					-0-
04	6330	#	5989	-0-	-341	B	-5493	5989	3			N	-0-					-0-
05	6355	#	6152	-0-	-203	B	-5696	6152	3			N	-0-					-0-
06	5970	#	5873	-0-	-97	B	-5793	5873	3			N	-0-					-0-
07	6200	#	5709	-0-	-491	B	-6284	5709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1151	-0-	-154 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
04	1260	N	1013	-0-	-247 B	-0-	1013	3			N	-0-					-0-
05	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
06	1230	N	1211	-0-	-19 B	-0-	1211	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	232	-0-	-308 B	-0-	232	3			N	-0-					-0-
05	527	N	219	-0-	-308 B	-0-	219	3			N	-0-					-0-
06	540	N	207	-0-	-333 B	-0-	207	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	340	-0-	-218 B	-0-	340	3			N	-0-					-0-
04	510	N	355	-0-	-155 B	-0-	355	3			N	-0-					-0-
05	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	423	-0-	-389 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
04	870	N	235	-0-	-635 B	-0-	235	3			N	-0-					-0-
05	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	248	N	33	-0-	-215 B	-0-	33	3			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

02	406	N	316	-0-	-90 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	3			N	-0-					-0-
05	341	N	122	-0-	-219 B	-0-	122	3			N	-0-					-0-
06	390	N	314	-0-	-76 B	-0-	314	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
04	1380	N	614	-0-	-766 B	-0-	614	3			N	-0-					-0-
05	1426	N	492	-0-	-934 B	-0-	492	3			N	-0-					-0-
06	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

02	1624	N	1619	-0-	-5 B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
04	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
05	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
*07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

02	116	N	105	-0-	-11 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	124	N	11	-0-	-113 B	-0-	11	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

02	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2020																	
03	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	589	N	507	-0-	-82 B	-0-	507	3			N	-0-					-0-
06	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
07	651	N	463	-0-	-188 B	-0-	463	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

02	435	N	317	-0-	-118 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	186	-0-	-93 B	-0-	186	3			N	-0-					-0-
04	300	N	66	-0-	-234 B	-0-	66	3			N	-0-					-0-
05	341	N	18	-0-	-323 B	-0-	18	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

02	841	N	696	-0-	-145 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

02	493	N	392	-0-	-101 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	390	N	239	-0-	-151 B	-0-	239	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
*07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	519	-0-	-119 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	558	N	465	-0-	-93 B	-0-	465	3			N	-0-					-0-
06	540	N	244	-0-	-296 B	-0-	244	3			N	-0-					-0-
07	558	N	102	-0-	-456 B	-0-	102	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1324	-0-	-10 B	-393	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -393																	
03	1162	N	1555	-0-	393 B	-0-	1555	3			N	-0-					-0-
04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
*07	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1034	-0-	-242 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
04	1200	N	551	-0-	-649 B	-0-	551	3			N	-0-					-0-
05	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*07	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	714	-0-	-40 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	570	N	188	-0-	-382 B	-0-	188	3			N	-0-					-0-
05	775	N	106	-0-	-669 B	-0-	106	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	878	-0-	-282 B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-
04	750	N	178	-0-	-572 B	-0-	178	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	352	-0-	-25 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
04	240	N	118	-0-	-122	B	-0-	118	3			N	-0-					-0-
05	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	#	3981	-0-	-659	B	-7606	3981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1380 CANCELLED UNDERAGE -> -6226																		
03	4898	#	4370	-0-	-528	B	-1908	4370	3			N	-0-					-0-
04	4710	#	4147	-0-	-563	B	-2471	4147	3			N	-0-					-0-
05	4867	#	4500	-0-	-367	B	-2838	4500	3			N	-0-					-0-
06	4530	#	3637	-0-	-893	B	-3731	3637	3			N	-0-					-0-
07	4495	#	4208	-0-	-287	B	-4018	4208	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	723	-0-	-2	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3			N	-0-					-0-
05	775	N	583	-0-	-192	B	-0-	583	3			N	-0-					-0-
06	690	N	498	-0-	-192	B	-0-	498	3			N	-0-					-0-
07	744	N	591	-0-	-153	B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
07	1891	N	1845	-0-	-46 B	-0-	1845	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	#	2728	-0-	-1100 B	-1100	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1100																	
03	4092	#	2884	-0-	-1208 B	-2308	2884	3			N	-0-					-0-
04	3960	#	3046	-0-	-914 B	-3222	3046	3			N	-0-					-0-
05	4092	#	3024	-0-	-1068 B	-4290	3024	3			N	-0-					-0-
06	3960	#	2928	-0-	-1032 B	-5322	2928	3			N	-0-					-0-
07	4092	#	3115	-0-	-977 B	-6299	3115	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	N	3387	-0-	-122 B	-12922	3387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12922																	
03	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
04	3060	N	1404	-0-	-1656 B	-0-	1404	3			N	-0-					-0-
05	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-
06	3810	N	3699	-0-	-111 B	-0-	3699	3			N	-0-					-0-
*07	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	1140	N	876	-0-	-264 B	-0-	876	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1440	N	1423	-0-	-17 B	-0-	1423	3			N	-0-					-0-
*07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	209	-0-	-139 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	262	-0-	-172 B	-0-	262	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
07	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	197	-0-	-35 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	929	-0-	-1971 B	3976	380	1	549	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3976																	
03	3100	N	816	-0-	-2284 B	1692	506	1	310	3	N	-0-					-0-
04	2337	N	645	-0-	-1692 B	-0-	340	1	305	3	N	-0-					-0-
05	1019	N	1019	-0-	-0- B	-0-	545	1	474	3	N	-0-					-0-
06	780	N	730	-0-	-50 B	-0-	411	1	319	3	N	-0-					-0-
*07	888	N	888	-0-	-0- B	-0-	471	1	417	3	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
05	1550	N	1334	-0-	-216 B	-0-	1334	3			N	-0-					-0-
06	1470	N	1305	-0-	-165 B	-0-	1305	3			N	-0-					-0-
*07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	272	-0-	-105 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

02	1131 N	1131	-0-	-0-	B	-0-	1131	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1209 N	1179	-0-	-30	B	-0-	1179	3		N	-0-			-0-
04	1170 N	1107	-0-	-63	B	-0-	1107	3		N	-0-			-0-
05	1224 N	1224	-0-	-0-	B	-0-	1224	3		N	-0-			-0-
06	1161 N	1161	-0-	-0-	B	-0-	1161	3		N	-0-			-0-
07	1147 N	1091	-0-	-56	B	-0-	1091	3		N	-0-			-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

02	783 N	745	-0-	-38	B	-0-	745	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837 N	826	-0-	-11	B	-0-	826	3		N	-0-			-0-
04	810 N	364	-0-	-446	B	-0-	364	3		N	-0-			-0-
05	806 N	414	-0-	-392	B	-0-	414	3		N	-0-			-0-
06	1026 N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-
*07	978 N	978	-0-	-0-	B	-0-	978	3		N	-0-			-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

02	377 N	357	-0-	-20	B	-0-	357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372 N	364	-0-	-8	B	-0-	364	3		N	-0-			-0-
04	360 N	162	-0-	-198	B	-0-	162	3		N	-0-			-0-
05	372 N	134	-0-	-238	B	-0-	134	3		N	-0-			-0-
06	360 N	249	-0-	-111	B	-0-	249	3		N	-0-			-0-
*07	412 N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

02	1885 N	1805	-0-	-80	B	-40	1805	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -40														
03	2108 N	2129	-0-	21	B	-19	2129	3		N	-0-			-0-
04	1982 N	2001	-0-	19	B	-0-	2001	3		N	-0-			-0-
05	2174 N	2174	-0-	-0-	B	-0-	2174	3		N	-0-			-0-
06	2070 N	1498	-0-	-572	B	-0-	1498	3		N	-0-			-0-
*07	2296 N	2296	-0-	-0-	B	-0-	2296	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145 B	-60					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-60												
03	31	N	-0-	-0-	-31 B	-60					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-60					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-60					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-60					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-60					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1581	N	1320	-0-	-261 B	-0-	1320	3			N	-0-					-0-
04	2010	N	831	-0-	-1179 B	-0-	831	3			N	-0-					-0-
05	2170	N	388	-0-	-1782 B	-0-	388	3			N	-0-					-0-
06	1290	N	1042	-0-	-248 B	-0-	1042	3			N	-0-					-0-
*07	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	578	-0-	-31 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
04	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	459	-0-	-5 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	540	N	464	-0-	-76 B	-0-	464	3			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
06	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	971	-0-	-972 B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
06	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
*07	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	N	2990	-0-	-26	B	-595	2990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-			CANCELLED UNDERAGE ->		-595									
03	3193	N	3193	-0-	-0-	B	-0-	3193	3			N	-0-					-0-
04	3090	N	3043	-0-	-47	B	-0-	3043	3			N	-0-					-0-
05	3193	N	3014	-0-	-179	B	-0-	3014	3			N	-0-					-0-
06	3151	N	3151	-0-	-0-	B	-0-	3151	3			N	-0-					-0-
*07	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1055	-0-	-105	B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1209	N	1151	-0-	-58	B	-0-	1151	3			N	-0-					-0-
04	1140	N	1024	-0-	-116	B	-0-	1024	3			N	-0-					-0-
05	1116	N	1054	-0-	-62	B	-0-	1054	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
*07	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1506	-0-	-176	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
06	1740	N	1418	-0-	-322	B	-0-	1418	3			N	-0-					-0-
*07	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2571		3248	-0-	677	B	-0-	3248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2811		3531	-0-	720	B	720	3531	3			N	-0-					-0-
04	2645		3378	-0-	733	B	1453	3378	3			N	-0-					-0-
05	2800		3612	-0-	812	B	2265	3612	3			N	-0-					-0-
06	2452		2600	-0-	148	B	2413	2600	3			N	-0-					-0-
07	2450		3664	-0-	1214	B	3627	3664	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	781	-0-	-89	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
04	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
06	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
*07	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	578	-0-	-234	B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	816	-0-	-114	B	-0-	816	3			N	-0-					-0-
04	930	N	883	-0-	-47	B	-0-	883	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
*07	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
04	900	N	801	-0-	-99	B	-0-	801	3			N	-0-					-0-
05	806	N	682	-0-	-124	B	-0-	682	3			N	-0-					-0-
06	930	N	872	-0-	-58	B	-0-	872	3			N	-0-					-0-
*07	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	463	-0-	-88 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*07	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4943		2862	-0-	-2081 B	-0-	2862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	#	3220	-0-	-1120 B	-1120	3220	3			N	-0-					-0-
04	4200	#	3230	-0-	-970 B	-2090	3230	3			N	-0-					-0-
05	4340	#	4321	-0-	-19 B	-2109	4321	3			N	-0-					-0-
06	3390	#	3295	-0-	-95 B	-2204	3295	3			N	-0-					-0-
07	3348	#	4911	-0-	1563 B	-641	4911	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1423	-0-	-143 B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
04	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
05	1519	N	1461	-0-	-58 B	-0-	1461	3			N	-0-					-0-
06	1590	N	1183	-0-	-407 B	-0-	1183	3			N	-0-					-0-
07	1612	N	1560	-0-	-52 B	-0-	1560	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	883	-0-	-74 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
04	870	N	268	-0-	-602 B	-0-	268	3			N	-0-					-0-
05	930	N	145	-0-	-785 B	-0-	145	3			N	-0-					-0-
06	870	N	494	-0-	-376 B	-0-	494	3			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
05	1643	N	1445	-0-	-198 B	-0-	1445	3			N	-0-					-0-
06	1500	N	1016	-0-	-484 B	-0-	1016	3			N	-0-					-0-
07	1643	N	1292	-0-	-351 B	-0-	1292	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	2047	-0-	17 B	-681	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -681																	
03	1550	N	2122	-0-	572 B	-109	2122	3			N	-0-					-0-
04	2100	N	1912	-0-	-188 B	-109	1912	3			N	-0-					-0-
05	2201	N	1558	-0-	-643 B	-109	1558	3			N	-0-					-0-
06	2040	N	1332	-0-	-708 B	-109	1332	3			N	-0-					-0-
*07	1995	N	2104	-0-	109 B	-0-	2104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1766	-0-	-3	B	-0-	1766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
04	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
05	1891	N	1805	-0-	-86	B	-0-	1805	3			N	-0-					-0-
06	1830	N	1220	-0-	-610	B	-0-	1220	3			N	-0-					-0-
07	1984	N	1806	-0-	-178	B	-0-	1806	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	#	4061	-0-	-782	B	-4150	4061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1468 CANCELLED UNDERAGE -> -2682																		
03	5022	#	4608	-0-	-414	B	-1882	4608	3			N	-0-					-0-
04	4860	#	4438	-0-	-422	B	-2304	4438	3			N	-0-					-0-
05	5022	#	4618	-0-	-404	B	-2708	4618	3			N	-0-					-0-
06	4740	#	3776	-0-	-964	B	-3672	3776	3			N	-0-					-0-
07	4650	#	4346	-0-	-304	B	-3976	4346	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	738	-0-	-45	B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
04	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
06	870	N	619	-0-	-251	B	-0-	619	3			N	-0-					-0-
07	899	N	888	-0-	-11	B	-0-	888	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	805	-0-	-297	B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	669	-0-	-509	B	-0-	669	3			N	-0-					-0-
04	810	N	264	-0-	-546	B	-0-	264	3			N	-0-					-0-
05	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
06	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1434	-0-	-45	B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
05	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
06	1559	N	1112	-0-	-447	B	-0-	1112	3			N	-0-					-0-
*07	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5537		5228	-0-	-309 B	4115	452	1	4776	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4115																	
03	5999		6942	-0-	943 B	5058	854	1	6088	3	N	-0-					-0-
04	4186		7039	-0-	2853 B	7911	899	1	6140	3	N	-0-					-0-
05	7993		5956	-0-	-2037 B	5874	705	1	5251	3	N	-0-					-0-
06	7030		6331	-0-	-699 B	5175	728	1	5603	3	N	-0-					-0-
07	7067		8242	-0-	1175 B	6350	918	1	7324	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	198	-0-	-63 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	270	N	132	-0-	-138 B	-0-	132	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*07	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1651	-0-	-2 B	-0-	1651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1410	N	786	-0-	-624 B	-0-	786	3			N	-0-					-0-
05	1767	N	739	-0-	-1028 B	-0-	739	3			N	-0-					-0-
06	1740	N	1409	-0-	-331 B	-0-	1409	3			N	-0-					-0-
*07	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1700	-0-	-69 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1680	N	1386	-0-	-294 B	-0-	1386	3			N	-0-					-0-
05	1829	N	1054	-0-	-775 B	-0-	1054	3			N	-0-					-0-
06	1770	N	1612	-0-	-158 B	-0-	1612	3			N	-0-					-0-
*07	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	178	-0-	-83 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	3			N	-0-					-0-
06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
07	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
05	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-
06	780	N	634	-0-	-146	B	-0-	634	3			N	-0-					-0-
07	899	N	651	-0-	-248	B	-0-	651	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	818	-0-	-139	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	992	-0-	-124	B	-0-	992	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
06	960	N	917	-0-	-43	B	-0-	917	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	805	-0-	-65	B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
04	840	N	828	-0-	-12	B	-0-	828	3			N	-0-					-0-
05	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
06	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*07	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	58	-0-	-29	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
05	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	637	-0-	-59	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	571	-0-	-204	B	-0-	571	3			N	-0-					-0-
04	840	N	628	-0-	-212	B	-0-	628	3			N	-0-					-0-
05	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
*07	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	285	-0-	-92	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
04	330	N	250	-0-	-80	B	-0-	250	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	300	N	211	-0-	-89	B	-0-	211	3			N	-0-					-0-
07	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
05	651	N	444	-0-	-207 B	-0-	444	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

02	5974 #	5120	-0-	-854 B	-6164	5120	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1672 CANCELLED UNDERAGE -> -4492																	
03	6231 #	5653	-0-	-578 B	-2250	5653	3				N	-0-					-0-
04	6030 #	2317	-0-	-3713 B	-5963	2317	3				N	-0-					-0-
05	6231 #	65	-0-	-6166 B	-12129	65	3				N	-0-					-0-
06	5760 #	4293	-0-	-1467 B	-13596	4293	3				N	-0-					-0-
07	5952 #	6116	-0-	164 B	-13432	6116	3				N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

02	3248	N	3073	-0-	-175 B	-0-	3073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
04	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
05	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
06	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
07	3410	N	3232	-0-	-178 B	-0-	3232	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

02	1392	N	1373	-0-	-19 B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1356	-0-	-225 B	-0-	1356	3			N	-0-					-0-
04	1410	N	658	-0-	-752 B	-0-	658	3			N	-0-					-0-
05	1457	N	386	-0-	-1071 B	-0-	386	3			N	-0-					-0-
06	1320	N	1279	-0-	-41 B	-0-	1279	3			N	-0-					-0-
07	682	N	503	-0-	-179 B	-0-	503	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	2607	-0-	-786	B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-
04	2790	N	1061	-0-	-1729	B	-0-	1061	3			N	-0-					-0-
05	2790	N	1975	-0-	-815	B	-0-	1975	3			N	-0-					-0-
06	3030	N	2462	-0-	-568	B	-0-	2462	3			N	-0-					-0-
*07	3473	N	3473	-0-	-0-	B	-0-	3473	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
05	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
06	570	N	534	-0-	-36	B	-0-	534	3			N	-0-					-0-
07	589	N	477	-0-	-112	B	-0-	477	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
04	2190	N	1697	-0-	-493	B	-0-	1697	3			N	-0-					-0-
05	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-
06	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
*07	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	283	-0-	-268	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
04	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	870	N	543	-0-	-327	B	-0-	543	3			N	-0-					-0-
07	744	N	581	-0-	-163	B	-0-	581	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

02	377	N	170	-0-	-207	B	-0-	170	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	361	-0-	-73	B	-0-	361	3		N	-0-					-0-
04	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-					-0-
05	799	N	799	-0-	-0-	B	-0-	799	3		N	-0-					-0-
06	739	N	739	-0-	-0-	B	-0-	739	3		N	-0-					-0-
*07	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

02	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-					-0-
04	240	N	68	-0-	-172	B	-0-	68	3		N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3		N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-					-0-
*07	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

02	203	N	158	-0-	-45	B	-0-	158	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-					-0-
04	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
06	210	N	180	-0-	-30	B	-0-	180	3		N	-0-					-0-
07	248	N	125	-0-	-123	B	-0-	125	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
06	780	N	573	-0-	-207 B	-0-	573	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1189	-0-	-29 B	-261	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -261																	
03	1085	N	1306	-0-	221 B	-40	1306	3			N	-0-					-0-
04	1203	N	1243	-0-	40 B	-0-	1243	3			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
06	1260	N	888	-0-	-372 B	-0-	888	3			N	-0-					-0-
*07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1213	-0-	-34 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
04	1170	N	767	-0-	-403 B	-0-	767	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
06	1320	N	905	-0-	-415 B	-0-	905	3			N	-0-					-0-
*07	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	#	3257	-0-	-513 B	-1672	3257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1496 CANCELLED UNDERAGE -> -176																	
03	3751	#	3413	-0-	-338 B	-1834	3413	3			N	-0-					-0-
04	3630	#	1609	-0-	-2021 B	-3855	1609	3			N	-0-					-0-
05	3751	#	1435	-0-	-2316 B	-6171	1435	3			N	-0-					-0-
06	3630	#	3676	-0-	46 B	-6125	3676	3			N	-0-					-0-
07	3565	#	3895	-0-	330 B	-5795	3895	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	#	4321	-0-	-638 B	-8536	4321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1485 CANCELLED UNDERAGE -> -7051																	
03	5301	#	4263	-0-	-1038 B	-2523	4263	3			N	-0-					-0-
04	5130	#	4126	-0-	-1004 B	-3527	4126	3			N	-0-					-0-
05	5301	#	4545	-0-	-756 B	-4283	4545	3			N	-0-					-0-
06	5070	#	5081	-0-	11 B	-4272	5081	3			N	-0-					-0-
07	4712	#	5512	-0-	800 B	-3472	5512	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1747	-0-	-80 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
04	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
05	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
06	1800	N	1784	-0-	-16 B	-0-	1784	3			N	-0-					-0-
*07	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1339	-0-	-140	B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
04	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
05	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
06	1500	N	1445	-0-	-55	B	-0-	1445	3			N	-0-					-0-
*07	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	658	-0-	-210	B	-0-	658	3			N	-0-					-0-
04	450	N	252	-0-	-198	B	-0-	252	3			N	-0-					-0-
05	837	N	585	-0-	-252	B	-0-	585	3			N	-0-					-0-
06	630	N	564	-0-	-66	B	-0-	564	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	#	2464	-0-	-697	B	-1234	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1234																		
03	3286	#	2683	-0-	-603	B	-1837	2683	3			N	-0-					-0-
04	3180	#	2423	-0-	-757	B	-2594	2423	3			N	-0-					-0-
05	3286	#	2749	-0-	-537	B	-3131	2749	3			N	-0-					-0-
06	2970	#	2689	-0-	-281	B	-3412	2689	3			N	-0-					-0-
07	2914	#	2959	-0-	45	B	-3367	2959	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1660	-0-	-109	B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
04	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
05	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
06	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
*07	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	599	-0-	-1663	B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	729	-0-	-1503	B	-0-	729	3			N	-0-					-0-
04	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
05	651	N	399	-0-	-252	B	-0-	399	3			N	-0-					-0-
06	720	N	244	-0-	-476	B	-0-	244	3			N	-0-					-0-
07	775	N	608	-0-	-167	B	-0-	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1246	-0-	-1 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-
04	1320	N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-
05	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
06	1230	N	1120	-0-	-110 B	-0-	1120	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	760	-0-	-1162 B	-0-	760	3			N	-0-					-0-
04	1170	N	518	-0-	-652 B	-0-	518	3			N	-0-					-0-
05	1116	N	210	-0-	-906 B	-0-	210	3			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	564	-0-	-306 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	780	N	232	-0-	-548 B	-0-	232	3			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	140	-0-	-34 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
04	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
06	2100	N	1999	-0-	-101 B	-0-	1999	3			N	-0-					-0-
*07	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1957	-0-	-160 B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1962	-0-	-270 B	-0-	1962	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
06	1890	N	1719	-0-	-171 B	-0-	1719	3			N	-0-					-0-
*07	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	67	-0-	-20 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
06	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	#	5359	-0-	-760 B	-1915	5359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1915																	
03	6541	#	5632	-0-	-909 B	-2824	5632	3			N	-0-					-0-
04	6330	#	4802	-0-	-1528 B	-4352	4802	3			N	-0-					-0-
05	6541	#	4351	-0-	-2190 B	-6542	4351	3			N	-0-					-0-
06	5870		5079	-0-	-791 B	-7333	5079	3			N	-0-					-0-
07	5735	#	6117	-0-	382 B	-6951	6117	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1983	-0-	-47 B	-0-	1983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
04	2010	N	1946	-0-	-64 B	-0-	1946	3			N	-0-					-0-
05	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
*07	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
06	1080	N	1067	-0-	-13 B	-0-	1067	3			N	-0-					-0-
*07	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	419	-0-	-16 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
06	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1905	-0-	-125 B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
04	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
05	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
*07	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
04	1020	N	845	-0-	-175 B	-0-	845	3			N	-0-					-0-
05	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3773	N	3773	-0-	-0- B	-0-	3773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
04	4440	N	4056	-0-	-384 B	-0-	4056	3			N	-0-					-0-
05	4030	N	3905	-0-	-125 B	-0-	3905	3			N	-0-					-0-
06	4080	N	3893	-0-	-187 B	-0-	3893	3			N	-0-					-0-
07	4185	N	4182	-0-	-3 B	-0-	4182	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	450	N	276	-0-	-174 B	-0-	276	3			N	-0-					-0-
*07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	348	-0-	-29 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
06	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
07	341	N	208	-0-	-133 B	-0-	208	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2075	-0-	-187 B	-201	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -201																	
03	2356	N	2113	-0-	-243 B	-201	2113	3			N	-0-					-0-
04	2076	N	2277	-0-	201 B	-0-	2277	3			N	-0-					-0-
05	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*07	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	595	-0-	-797 B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	974	-0-	-390 B	-0-	974	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5075	#	4673	-0-	-402 B	-1397	4673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-608		CANCELLED UNDERAGE ->		-789										
03	5425	#	5087	-0-	-338 B	-946	5087	3			N	-0-					-0-
04	5250	#	4331	-0-	-919 B	-1865	4331	3			N	-0-					-0-
05	5425	#	4521	-0-	-904 B	-2769	4521	3			N	-0-					-0-
06	5190	#	4463	-0-	-727 B	-3496	4463	3			N	-0-					-0-
07	5363	#	4774	-0-	-589 B	-4085	4774	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

02	4495	#	3805	-0-	-690 B	-1514	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1514														
03	4805	#	4188	-0-	-617 B	-2131	4188	3			N	-0-					-0-
04	4650	#	4097	-0-	-553 B	-2684	4097	3			N	-0-					-0-
05	4805	#	4228	-0-	-577 B	-3261	4228	3			N	-0-					-0-
06	4410	#	3466	-0-	-944 B	-4205	3466	3			N	-0-					-0-
07	4278	#	4188	-0-	-90 B	-4295	4188	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

02	696	N	628	-0-	-68 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	501	-0-	-274 B	-0-	501	3			N	-0-					-0-
04	690	N	378	-0-	-312 B	-0-	378	3			N	-0-					-0-
05	682	N	491	-0-	-191 B	-0-	491	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	531	-0-	-275 B	-0-	531	3			N	-0-					-0-
04	990	N	139	-0-	-851 B	-0-	139	3			N	-0-					-0-
05	961	N	128	-0-	-833 B	-0-	128	3			N	-0-					-0-
06	510	N	423	-0-	-87 B	-0-	423	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																	
03	14B	DENY	-0-	-0-	-0- B	350					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	350					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	350					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-										
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
*05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	28	-0-	-1 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
*07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	41	-0-	-17	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
04	60	N	19	-0-	-41	B	-0-	19	2			N	-0-					-0-
05	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	58	N	41	-0-	-17	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-
04	60	N	19	-0-	-41	B	-0-	19	2			N	-0-					-0-
05	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

02	58	N	36	-0-	-22	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
05	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	DELQ PR		30	-0-	30	B	30	30	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
*06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
*07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					1
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-	1	7			-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	3	-0-	-2	B	-0-	3	3			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
05	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
06	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1235	-0-	-128 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1260	N	431	-0-	-829 B	-0-	431	3			N	-0-					-0-
05	1333	N	632	-0-	-701 B	-0-	632	3			N	-0-					-0-
06	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
*07	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1389	-0-	-32 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	1470	N	451	-0-	-1019 B	-0-	451	3			N	-0-					-0-
05	1488	N	468	-0-	-1020 B	-0-	468	3			N	-0-					-0-
06	1440	N	1291	-0-	-149 B	-0-	1291	3			N	-0-					-0-
*07	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	697	-0-	-57 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	720	N	264	-0-	-456 B	-0-	264	3			N	-0-					-0-
05	744	N	451	-0-	-293 B	-0-	451	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*07	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1298	-0-	-123 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
04	1320	N	474	-0-	-846 B	-0-	474	3			N	-0-					-0-
05	1395	N	548	-0-	-847 B	-0-	548	3			N	-0-					-0-
06	1290	N	1184	-0-	-106 B	-0-	1184	3			N	-0-					-0-
*07	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1468	-0-	-156 B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
04	1530	N	470	-0-	-1060 B	-0-	470	3			N	-0-					-0-
05	1581	N	740	-0-	-841 B	-0-	740	3			N	-0-					-0-
06	1470	N	1439	-0-	-31 B	-0-	1439	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2593	N	2554	-0-	-39 B	-3696	2554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -789 CANCELLED UNDERAGE -> -2907																	
03	2046	N	2727	-0-	681 B	-108	2727	3			N	-0-					-0-
04	2580	N	874	-0-	-1706 B	-108	874	3			N	-0-					-0-
05	2728	N	1107	-0-	-1621 B	-108	1107	3			N	-0-					-0-
06	2413	N	2278	-0-	-135 B	-108	2278	3			N	-0-					-0-
*07	2659	N	2767	-0-	108 B	-0-	2767	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1205	-0-	-100 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
04	1320	N	505	-0-	-815 B	-0-	505	3			N	-0-					-0-
05	1302	N	692	-0-	-610 B	-0-	692	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*07	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	988	-0-	-172 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
04	1050	N	338	-0-	-712 B	-0-	338	3			N	-0-					-0-
05	1054	N	639	-0-	-415 B	-0-	639	3			N	-0-					-0-
06	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
*07	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
07	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					7
04	990	N	797	-0-	-193 B	-0-	797	3			N	-0-					7
05	1116	N	882	-0-	-234 B	-0-	882	3			N	-0-					7
06	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					7
07	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	N	1949	-0-	-1430 B	-0-	1949	3			N	-0-					-0-
*11	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
12	3193	N	1186	-0-	-2007 B	-0-	1186	3			N	-0-					-0-
*01	3780	N	3780	-0-	-0- B	-0-	3780	3			N	-0-					-0-
*02	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*06	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	514	-0-	-66 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
06	180	N	109	-0-	-71	B	-0-	109	3			N	-0-					-0-
07	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	348	N	317	-0-	-31	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
04	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					-0-
05	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
06	330	N	257	-0-	-73	B	-0-	257	3			N	-0-					-0-
07	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
07	341	N	265	-0-	-76	B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	489	-0-	-4 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
05	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
06	1224	N	1195	-0-	-29 B	-0-	1195	3			N	-0-					-0-
*07	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
*07	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	308	-0-	-11 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	313	-0-	-35 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
05	341	N	144	-0-	-197 B	-0-	144	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
04	510	N	245	-0-	-265 B	-0-	245	2			N	-0-					-0-
05	527	N	272	-0-	-255 B	-0-	272	2			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	289	-0-	-117 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
04	330	N	151	-0-	-179 B	-0-	151	2			N	-0-					-0-
05	310	N	62	-0-	-248 B	-0-	62	2			N	-0-					-0-
06	390	N	278	-0-	-112 B	-0-	278	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	101	-0-	-131	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
04	180	N	73	-0-	-107	B	-0-	73	2			N	-0-					-0-
05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
*07	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
04	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
05	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
06	60	N	44	-0-	-16	B	-0-	44	2			N	-0-					-0-
*07	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

02	464	N	397	-0-	-67	B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	443	-0-	-115	B	-0-	443	2			N	-0-					-0-
04	480	N	311	-0-	-169	B	-0-	311	2			N	-0-					-0-
05	434	N	153	-0-	-281	B	-0-	153	2			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
*07	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

02 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

02	290	N	156	-0-	-134	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	218	-0-	-154	B	-0-	218	2			N	-0-					-0-
04	330	N	56	-0-	-274	B	-0-	56	2			N	-0-					-0-
05	155	N	95	-0-	-60	B	-0-	95	2			N	-0-					-0-
06	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
*07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
04	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-
05	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
06	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
*07	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

02	145	N	87	-0-	-58	B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
04	270	N	155	-0-	-115	B	-0-	155	2			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
*07	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	406	N	348	-0-	-58	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
04	360	N	239	-0-	-121	B	-0-	239	2			N	-0-					-0-
05	372	N	275	-0-	-97	B	-0-	275	2			N	-0-					-0-
06	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
*07	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	928 N	716	-0-	-212 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	772 N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	303 N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	775 N	126	-0-	-649 B	-0-	126	2			N	-0-					-0-
06	750 N	224	-0-	-526 B	-0-	224	2			N	-0-					-0-
*07	512 N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	435 N	360	-0-	-75 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	218 N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	60 N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	372 N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	210 N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	406 N	-0-	-0-	-406 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	-0-	-0-	-1566 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	320	-0-	-115 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	390	N	190	-0-	-200 B	-0-	190	2			N	-0-					-0-
05	341	N	56	-0-	-285 B	-0-	56	2			N	-0-					-0-
06	420	N	164	-0-	-256 B	-0-	164	2			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	24	-0-	-237 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	297	-0-	-80	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	300	N	154	-0-	-146	B	-0-	154	2			N	-0-					-0-
05	310	N	153	-0-	-157	B	-0-	153	2			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
*07	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

02	319	N	-0-	-0-	-319 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	527	-0-	-1010 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1760	N	1760	-0-	-0- B	-0-	1760	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1830	-0-	-316 B	-0-	1830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2069	-0-	-70 B	-0-	2069	2			N	-0-					-0-
04	1980	N	1537	-0-	-443 B	-0-	1537	2			N	-0-					-0-
05	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					-0-
06	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-
*07	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1852	-0-	-294 B	-0-	1852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2375	-0-	-322 B	-0-	2375	2			N	-0-					-0-
04	2010	N	987	-0-	-1023 B	-0-	987	2			N	-0-					-0-
05	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
06	2653	N	2653	-0-	-0- B	-0-	2653	2			N	-0-					-0-
*07	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1289	-0-	-712 B	-0-	1289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1313	-0-	-516 B	-0-	1313	2			N	-0-					-0-
04	1650	N	974	-0-	-676 B	-0-	974	2			N	-0-					-0-
05	1364	N	1270	-0-	-94 B	-0-	1270	2			N	-0-					-0-
06	1260	N	1169	-0-	-91 B	-0-	1169	2			N	-0-					-0-
*07	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

*04	482	R	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	930	#	310	-0-	-620 B	-620	310	2			N	-0-					-0-
06	900	#	1070	-0-	170 B	-450	1070	2			N	-0-					-0-
07	930	#	961	-0-	31 B	-419	961	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	551	N	485	-0-	-66 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	540	N	402	-0-	-138 B	-0-	402	2			N	-0-					-0-
*07	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
04	600	N	198	-0-	-402 B	-0-	198	2			N	-0-					-0-
05	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	390	N	205	-0-	-185 B	-0-	205	2			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	420	N	183	-0-	-237 B	-0-	183	2			N	-0-					-0-
05	434	N	68	-0-	-366 B	-0-	68	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*07	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	480	N	162	-0-	-318 B	-0-	162	2			N	-0-					-0-
05	465	N	81	-0-	-384 B	-0-	81	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	189	-0-	-391 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
05	217	N	71	-0-	-146 B	-0-	71	2			N	-0-					-0-
06	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
*07	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	595	-0-	-72 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
04	660	N	138	-0-	-522 B	-0-	138	2			N	-0-					-0-
05	651	N	79	-0-	-572 B	-0-	79	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*07	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	109	-0-	-152 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
04	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
06	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	177	-0-	-113 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
04	210	N	101	-0-	-109 B	-0-	101	2			N	-0-					-0-
05	186	N	86	-0-	-100 B	-0-	86	2			N	-0-					-0-
06	420	N	318	-0-	-102 B	-0-	318	2			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	276	-0-	-246 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	571	-0-	-235 B	-0-	571	2			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	2			N	-0-					-0-
05	310	N	66	-0-	-244 B	-0-	66	2			N	-0-					-0-
06	540	N	469	-0-	-71 B	-0-	469	2			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	562	-0-	-275 B	-0-	562	2			N	-0-					-0-
04	510	N	232	-0-	-278 B	-0-	232	2			N	-0-					-0-
05	496	N	87	-0-	-409 B	-0-	87	2			N	-0-					-0-
06	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
*07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

02	2900	N	329	-0-	-2571 B	33821	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33821																	
03	3100	N	813	-0-	-2287 B	31534	813	2			N	-0-					-0-
04	3000	N	261	-0-	-2739 B	28795	261	2			N	-0-					-0-
05	3100	N	65	-0-	-3035 B	25760	65	2			N	-0-					-0-
06	3000	N	335	-0-	-2665 B	23095	335	2			N	-0-					-0-
*07	3100	N	329	-0-	-2771 B	20324	329	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

01	0	W	161	-0-	161 B	161	161	2			N	-0-					-0-
02	0	W	181	-0-	181 B	342	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 342																	
03	0	W	186	-0-	186 B	528	186	2			N	-0-					-0-
04	0	W	151	-0-	151 B	679	151	2			N	-0-					-0-
05	0	W	76	-0-	76 B	755	76	2			N	-0-					-0-
06	0	W	413	-0-	413 B	1168	413	2			N	-0-					-0-
07	0	W	161	-0-	161 B	1329	161	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

02	232	N	NO RPT	-0-	-232 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

02 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

02	1921	N	1921	-0-	-0- B	-0-	1921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
04	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
05	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-
06	2070	N	2008	-0-	-62 B	-0-	2008	2			N	-0-					-0-
07	2046	N	1809	-0-	-237 B	-0-	1809	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	961	-0-	-605 B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	1023	N	939	-0-	-84 B	-0-	939	2			N	-0-					-0-
06	1140	N	1074	-0-	-66 B	-0-	1074	2			N	-0-					-0-
*07	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	984	-0-	-504 B	-0-	984	2			N	-0-					-0-
04	1500	N	898	-0-	-602 B	-0-	898	2			N	-0-					-0-
05	961	N	854	-0-	-107 B	-0-	854	2			N	-0-					-0-
06	960	N	953	-0-	-7 B	-0-	953	2			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	775	-0-	-37 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
04	840	N	342	-0-	-498 B	-0-	342	3			N	-0-					-0-
05	837	N	160	-0-	-677 B	-0-	160	3			N	-0-					-0-
06	780	N	496	-0-	-284 B	-0-	496	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1200	N	588	-0-	-612 B	-0-	588	3			N	-0-					-0-
05	1333	N	339	-0-	-994 B	-0-	339	3			N	-0-					-0-
06	1140	N	910	-0-	-230 B	-0-	910	3			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	2346				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		2346											
03	14B2 EXT	-0-	-0-	-0- B	2346				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	2346				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	2346				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	2346				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0- B	2346				N	NO RPT			-0-

NORTH COUNTRY ENERGY LLC 613782
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	465 N	NO RPT	-0-	-465 B	-0-				N	NO RPT			-0-
04	450 N	14	-0-	-436 B	-0-	14	3		N	-0-			-0-
05	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	DELQ PR	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
05	904	N	630	-0-	-274 B	-0-	630	3			N	-0-					-0-
06	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
04	720	N	381	-0-	-339 B	-0-	381	3			N	-0-					-0-
05	DELQ PR		66	-0-	66 B	66	66	3			N	-0-					-0-
06	DELQ PR		9	-0-	9 B	75	9	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	75					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	1795					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1795																	
03	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-
04	2550	N	1380	-0-	-1170 B	-0-	1380	3			N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		1769	-0-	1769 B	1769	1769	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	1769					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	420	N	12	-0-	-408 B	-0-	12	3			N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	DELQ PR		225	-0-	225 B	225	225	3			N	-0-					-0-
06	DELQ PR		73	-0-	73 B	298	73	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	298					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	DELQ PR		108	-0-	108 B	108	108	3			N	-0-					-0-
06	DELQ PR		47	-0-	47 B	155	47	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	155					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
05	DELQ PR		2182	-0-	2182 B	2182	2182	3			N	-0-					-0-
06	DELQ PR		933	-0-	933 B	3115	933	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	3115					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
04	810	N	312	-0-	-498 B	-0-	312	3			N	-0-					-0-
05	DELQ PR		1172	-0-	1172 B	1172	1172	3			N	-0-					-0-
06	DELQ PR		550	-0-	550 B	1722	550	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	1722					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	1350	N	599	-0-	-751 B	-0-	599	3			N	-0-					-0-
05	DELQ PR		902	-0-	902 B	902	902	3			N	-0-					-0-
06	DELQ PR		351	-0-	351 B	1253	351	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	1253					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	480	N	164	-0-	-316 B	-0-	164	3			N	-0-					-0-
05	DELQ PR		395	-0-	395 B	395	395	3			N	-0-					-0-
06	DELQ PR		228	-0-	228 B	623	228	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	623					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
04	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
05	DELQ PR		846	-0-	846 B	846	846	3			N	-0-					-0-
06	DELQ PR		146	-0-	146 B	992	146	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	992					N	NO RPT					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

02	2378	N	3330	-0-	952 B	-10065	3330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7328 CANCELLED UNDERAGE -> -2737																	
03	2697	N	3400	-0-	703 B	-6625	3400	3			N	-0-					-0-
04	990	N	1027	-0-	37 B	-6588	1027	3			N	-0-					-0-
05	3565	N	809	-0-	-2756 B	-6588	809	3			N	-0-					-0-
06	3300	N	1460	-0-	-1840 B	-6588	1460	3			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-6588					N	NO RPT					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

02	0	N	568	-0-	568 B	3819	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3819																	
03	3100	N	1255	-0-	-1845 B	1974	1255	3			N	-0-					-0-
04	2871	N	897	-0-	-1974 B	-0-	897	3			N	-0-					-0-
05	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
06	1200	N	951	-0-	-249 B	-0-	951	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

02	0	N	648	-0-	648 B	2370	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2370																	
03	2459	N	89	-0-	-2370 B	-0-	89	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	682	N	523	-0-	-159 B	-0-	523	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	558	N	140	-0-	-418 B	-0-	140	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	341	N	87	-0-	-254 B	-0-	87	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	620	N	153	-0-	-467 B	-0-	153	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	155	N	25	-0-	-130 B	-0-	25	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	203	-0-	-169 B	-0-	203	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	233	-0-	-728	B	-0-	233	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	622	-0-	-680	B	-0-	622	3			N	-0-					-0-
04	1080	N	245	-0-	-835	B	-0-	245	3			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
06	600	N	517	-0-	-83	B	-0-	517	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

02	0	N	-0-	-0-	-0- B	-3938					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3938																	
03	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	139	-0-	139 B	518	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 518																	
03	0	N	130	-0-	130 B	648	130	2			N	-0-					-0-
04	710	N	62	-0-	-648 B	-0-	62	2			N	-0-					-0-
05	155	N	32	-0-	-123 B	-0-	32	2			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
*07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	1209	-0-	1209 B	4686	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4686																	
03	0	N	1238	-0-	1238 B	5924	1238	2			N	-0-					-0-
04	3000	N	824	-0-	-2176 B	3748	824	2			N	-0-					-0-
05	3100	N	335	-0-	-2765 B	983	335	2			N	-0-					-0-
06	1948	N	965	-0-	-983 B	-0-	965	2			N	-0-					-0-
*07	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	76	-0-	76 B	282	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 282																	
03	0	N	71	-0-	71 B	353	71	2			N	-0-					-0-
04	387	N	34	-0-	-353 B	-0-	34	2			N	-0-					-0-
05	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	308	-0-	308 B	1144	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1144																	
03	0	N	286	-0-	286 B	1430	286	2			N	-0-					-0-
04	1566	N	136	-0-	-1430 B	-0-	136	2			N	-0-					-0-
05	341	N	70	-0-	-271 B	-0-	70	2			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	673	-0-	673	B	2500	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2500																		
03	0	N	627	-0-	627	B	3127	627	2			N	-0-					-0-
04	3000	N	298	-0-	-2702	B	425	298	2			N	-0-					-0-
05	713	N	153	-0-	-560	B	-0-	153	2			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	118	-0-	118	B	439	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 439																		
03	0	N	110	-0-	110	B	549	110	2			N	-0-					-0-
04	601	N	52	-0-	-549	B	-0-	52	2			N	-0-					-0-
05	124	N	27	-0-	-97	B	-0-	27	2			N	-0-					-0-
06	120	N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH 2827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16																		

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	535	-0-	-16	B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
04	540	N	355	-0-	-185	B	-0-	355	2			N	-0-					-0-
05	558	N	199	-0-	-359	B	-0-	199	2			N	-0-					-0-
06	600	N	550	-0-	-50	B	-0-	550	2			N	-0-					-0-
*07	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	988	-0-	-85	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
04	810	N	426	-0-	-384	B	-0-	426	2			N	-0-					-0-
05	1054	N	305	-0-	-749	B	-0-	305	2			N	-0-					-0-
06	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
*07	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	192	-0-	-40	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
04	210	N	21	-0-	-189	B	-0-	21	2			N	-0-					-0-
05	217	N	77	-0-	-140	B	-0-	77	2			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1214	-0-	-62 B	-0-	1214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
04	1110	N	648	-0-	-462 B	-0-	648	2			N	-0-					-0-
05	1302	N	411	-0-	-891 B	-0-	411	2			N	-0-					-0-
06	1260	N	1023	-0-	-237 B	-0-	1023	2			N	-0-					-0-
*07	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	589	N	287	-0-	-302 B	-0-	287	2			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
06	600	N	351	-0-	-249 B	-0-	351	2			N	-0-					-0-
07	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	415	-0-	-165 B	-1538	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1538																	
03	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
04	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
05	434	N	236	-0-	-198 B	-0-	236	2			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
04	270	N	37	-0-	-233	B	-0-	37	2			N	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
*07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

02 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	246	N	246	-0-	-0-	B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					Y	-0-					-0-
04 INC G-10			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	240	N	9	-0-	-231	B	-0-	9	2			Y	-0-					-0-
06	600	N	600	-0-	-0-	B	-0-	600	2			Y	-0-					-0-
*07	546	N	546	-0-	-0-	B	-0-	546	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	493	N	358	-0-	-135	B	-0-	358	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	932	N	932	-0-	-0-	B	-0-	932	2			Y	-0-					-0-
04 INC G-10			401	-0-	401	B	401	401	2			Y	-0-					-0-
05	537	N	136	-0-	-401	B	-0-	136	2			Y	-0-					-0-
06	900	N	418	-0-	-482	B	-0-	418	2			Y	-0-					-0-
*07	957	N	957	-0-	-0-	B	-0-	957	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	570	N	317	-0-	-253 B	-0-	317	2			N	-0-					-0-
05	589	N	20	-0-	-569 B	-0-	20	2			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
*07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	S	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1478	S	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
04	240	S	110	-0-	-130 B	-0-	110	2			N	-0-					-0-
05	186	S	80	-0-	-106 B	-0-	80	2			N	-0-					-0-
06	745	S	417	-0-	-328 B	-0-	417	2			N	-0-					-0-
*07	442	S	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	589	N	19	-0-	-570 B	-0-	19	2			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1481	-0-	1481 B	-4815	1481	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -4815																	
03	1209	N	1496	-0-	287 B	-4528	1496	2			Y	-0-					-0-
04	INC G-10		1815	-0-	1815 B	-2713	1815	2			Y	-0-					-0-
05	1530	N	1884	-0-	354 B	-2359	1884	2			Y	-0-					-0-
06	1440	N	870	-0-	-570 B	-2359	870	2			Y	-0-					-0-
07	1891	N	1406	-0-	-485 B	-2359	1406	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
06	1560	N	805	-0-	-755 B	-0-	805	2			N	-0-					-0-
*07	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	470	-0-	-139 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	189	-0-	-714 B	-0-	189	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	496	N	59	-0-	-437 B	-0-	59	2			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	698	-0-	-259	B	-0-	698	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	1025	N	1025	-0-	-0-	B	-0-	1025	2			Y	-0-					14
04	INC G-10		476	-0-	476	B	476	476	2			Y	-0-					14
05	861	N	385	-0-	-476	B	-0-	385	2			Y	-0-					14
06	1129	N	1129	-0-	-0-	B	-0-	1129	2			Y	-0-					14
*07	630	N	630	-0-	-0-	B	-0-	630	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	503	-0-	-193	B	-0-	503	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	554	-0-	-128	B	-0-	490	2	64	9	Y	58	58	1			-0-
04	INC G-10		222	-0-	222	B	222	222	2			Y	-0-					-0-
05	510	N	177	-0-	-333	B	-0-	177	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	B	-0-	608	2	25	9	Y	23	23	0			-0-
*07	385	N	385	-0-	-0-	B	-0-	385	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	729	-0-	-54	B	-0-	729	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	790	N	790	-0-	-0-	B	-0-	790	2			Y	-0-					-0-
04	INC G-10		370	-0-	370	B	370	370	2			Y	-0-					-0-
05	750	N	279	-0-	-471	B	-0-	279	2			Y	-0-					-0-
06	750	N	679	-0-	-71	B	-0-	679	2			Y	-0-					-0-
*07	875	N	875	-0-	-0-	B	-0-	875	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	B	-0-	1276	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> -0-																		
03	1308	N	1308	-0-	-0-	B	-0-	1244	2	64	9	Y	58	58	1			20
04	INC G-10		588	-0-	588	B	588	588	2			Y	-0-					20
05	1320	N	308	-0-	-1012	B	-0-	308	2			Y	-0-					20
06	1260	N	1225	-0-	-35	B	-0-	1200	2	25	9	Y	23	23	0			20
*07	1461	N	1461	-0-	-0-	B	-0-	1461	2			Y	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
04	INC G-10		150	-0-	150 B	150	150	2			Y	-0-					-0-
05	384	N	234	-0-	-150 B	-0-	234	2			Y	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			Y	-0-					-0-
07	155	N	12	-0-	-143 B	-0-	12	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

02	470	N	470	-0-	-0- B	-0-	470	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			Y	-0-					-0-
04	INC G-10		202	-0-	202 B	202	202	2			Y	-0-					-0-
05	480	N	220	-0-	-260 B	-0-	220	2			Y	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	2			Y	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

02	1189	N	1088	-0-	-101 B	-0-	1088	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	1110	2	174	9	Y	158	158	1			20
04	INC G-10		432	-0-	432 B	432	432	2			Y	-0-					20
05	1140	N	26	-0-	-1114 B	-0-	26	2			Y	-0-					20
06	1230	N	845	-0-	-385 B	-0-	777	2	68	9	Y	62	62	0			20
*07	994	N	994	-0-	-0- B	-0-	994	2			Y	-0-					20

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

02	2001	N	625	-0-	-1376 B	-0-	625	2			Y	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	2372	N	2372	-0-	-0- B	-0-	2025	2	347	9	Y	315	315	1			15
04	INC G-10		832	-0-	832 B	832	832	2			Y	-0-					15
05	1291	N	459	-0-	-832 B	-0-	459	2			Y	-0-					15
06	2310	N	1955	-0-	-355 B	-0-	1797	2	158	9	Y	144	144	0			15
*07	2573	N	2573	-0-	-0- B	-0-	2393	2	180	9	Y	164	164	1			15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	588	-0-	-50 B	-0-	588	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	2			Y	-0-					-0-
04	INC G-10		324	-0-	324 B	324	324	2			Y	-0-					-0-
05	600	N	103	-0-	-497 B	-0-	103	2			Y	-0-					-0-
06	630	N	283	-0-	-347 B	-0-	283	2			Y	-0-					-0-
*07	791	N	791	-0-	-0- B	-0-	791	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	122	-0-	-197 B	-0-	122	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			Y	-0-					14
04	INC G-10		220	-0-	220 B	220	220	2			Y	-0-					14
05	426	N	206	-0-	-220 B	-0-	206	2			Y	-0-					14
06	600	N	472	-0-	-128 B	-0-	472	2			Y	-0-					14
*07	517	N	517	-0-	-0- B	-0-	517	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*07	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	64	-0-	-52 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	526	-0-	-286 B	-0-	526	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1163	2	64	9	Y	58	58	1			14
04	INC G-10		532	-0-	532 B	532	532	2			Y	-0-					14
05	893	N	361	-0-	-532 B	-0-	361	2			Y	-0-					14
06	1200	N	955	-0-	-245 B	-0-	930	2	25	9	Y	23	23	0			14
*07	1616	N	1616	-0-	-0- B	-0-	1616	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	719	-0-	-93 B	-0-	719	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	731	-0-	-168 B	-0-	731	2			Y	-0-					26
04	INC G-10		484	-0-	484 B	484	484	2			Y	-0-					26
05	750	N	32	-0-	-718 B	-0-	32	2			Y	-0-					26
06	755	N	755	-0-	-0- B	-0-	755	2			Y	-0-					26
*07	958	N	958	-0-	-0- B	-0-	958	2			Y	-0-					26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	499	-0-	-52 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	411	-0-	-24 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	308	-0-	-112 B	-0-	308	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	605	-0-	-4 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
04	667	N	651	-0-	-16 B	-0-	651	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	610	-0-	-57 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			936	-0-	936 B	936	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 936																	
03 14B2 EXT			1206	-0-	1206 B	2142	1206	3			N	-0-					-0-
04	0		106	-0-	106 B	2248	106	3			N	-0-					-0-
05	0		72	-0-	72 B	2320	72	3			N	-0-					-0-
06	2442	N	122	-0-	-2320 B	-0-	122	3			N	-0-					-0-
07	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3827	N	3827	-0-	-0- B	-0-	3827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4100	N	4100	-0-	-0- B	-0-	4100	3			N	-0-					-0-
04	3960	N	3875	-0-	-85 B	-0-	3875	3			N	-0-					-0-
05	4092	N	3970	-0-	-122 B	-0-	3970	3			N	-0-					-0-
06	3960	N	3059	-0-	-901 B	-0-	3059	3			N	-0-					-0-
*07	4008	N	4008	-0-	-0- B	-0-	4008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
04	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
06	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
*07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
*07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	470	-0-	-81 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*07	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	128	N	59	-0-	-69 B	-0-	59	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	384	N	262	-0-	-122 B	-0-	262	3			N	-0-					-0-
05	407	N	189	-0-	-218 B	-0-	189	3			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
*07	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	318	-0-	-1 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	330	N	164	-0-	-166 B	-0-	164	3			N	-0-					-0-
05	341	N	103	-0-	-238 B	-0-	103	3			N	-0-					-0-
06	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
*07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	310	N	105	-0-	-205 B	-0-	105	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2022	-0-	-153 B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
04	1650	N	974	-0-	-676 B	-0-	974	3			N	-0-					-0-
05	2170	N	498	-0-	-1672 B	-0-	498	3			N	-0-					-0-
06	2100	N	1730	-0-	-370 B	-0-	1730	3			N	-0-					-0-
*07	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	663	-0-	-149 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	699	-0-	-107 B	-0-	699	3			N	-0-					-0-
04	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
05	713	N	284	-0-	-429 B	-0-	284	3			N	-0-					-0-
06	690	N	558	-0-	-132 B	-0-	558	3			N	-0-					-0-
07	713	N	455	-0-	-258 B	-0-	455	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	689	-0-	-36 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	780	N	677	-0-	-103 B	-0-	677	3			N	-0-					-0-
*07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1103	-0-	-260 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
04	1350	N	1194	-0-	-156 B	-0-	1194	3			N	-0-					-0-
05	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
06	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
*07	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1644	-0-	-1256 B	4713	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4713																	
03	3100	N	1616	-0-	-1484 B	3229	1616	3			N	-0-					-0-
04	3000	N	1552	-0-	-1448 B	1781	1552	3			N	-0-					-0-
05	3100	N	1599	-0-	-1501 B	280	1599	3			N	-0-					-0-
06	1814	N	1534	-0-	-280 B	-0-	1534	3			N	-0-					-0-
*07	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1055	-0-	-47 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
04	1080	N	1077	-0-	-3 B	-0-	1077	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1110	N	1038	-0-	-72 B	-0-	1038	3			N	-0-					-0-
*07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*07	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2943		3120	-0-	177 B	5200	3120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5200																	
03	3218		3231	-0-	13 B	5213	3231	3			N	-0-					-0-
04	3024		1232	-0-	-1792 B	3421	1232	3			N	-0-					-0-
05	3192		420	-0-	-2772 B	649	420	3			N	-0-					-0-
06	2771		2968	-0-	197 B	846	2968	3			N	-0-					-0-
07	2783		3418	-0-	635 B	1481	3418	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1624	-0-	-145 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1796	-0-	-33 B	-0-	1796	3			N	-0-					-0-
04	1620	N	819	-0-	-801 B	-0-	819	3			N	-0-					-0-
05	1736	N	476	-0-	-1260 B	-0-	476	3			N	-0-					-0-
06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
*07	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	174	N	120	-0-	-54 B	-0-	120	3			N	-0-					-0-
05	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
05	446	N	156	-0-	-290 B	-0-	156	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	284	-0-	-35 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
04	270	N	138	-0-	-132 B	-0-	138	3			N	-0-					-0-
05	310	N	112	-0-	-198 B	-0-	112	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*07	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	288	-0-	-31 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	380	-0-	380 B	1540	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1540																	
03	1786	N	246	-0-	-1540 B	-0-	246	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	510	N	424	-0-	-86 B	-0-	424	3			N	-0-					-0-
05	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	193	-0-	-86 B	-0-	193	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1000	-0-	-363 B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1523	-0-	-337 B	-0-	1523	3			N	-0-					-0-
04	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
05	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
06	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
*07	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	178	-0-	-194 B	-0-	178	3			N	-0-					-0-
04	360	N	119	-0-	-241 B	-0-	119	3			N	-0-					-0-
05	372	N	117	-0-	-255 B	-0-	117	3			N	-0-					-0-
06	180	N	112	-0-	-68 B	-0-	112	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	N	4702	-0-	149 B	-4993	4702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4993																	
03	5126	N	5126	-0-	-0- B	-0-	5126	3			N	-0-					-0-
04	4841	N	4841	-0-	-0- B	-0-	4841	3			N	-0-					-0-
05	5022	N	4596	-0-	-426 B	-0-	4596	3			N	-0-					-0-
06	4950	N	4126	-0-	-824 B	-0-	4126	3			N	-0-					-0-
*07	5056	N	5056	-0-	-0- B	-0-	5056	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	144	-0-	-276 B	-0-	144	3			N	-0-					-0-
05	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
*07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	896	-0-	-32 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
04	1020	N	406	-0-	-614 B	-0-	406	3			N	-0-					-0-
05	961	N	499	-0-	-462 B	-0-	499	3			N	-0-					-0-
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
*07	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	5233	2957	-0-	-2276	B	2013	2957	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2013														
03	5838	3769	-0-	-2069	B	-56	3769	3		N	-0-			-0-
04	5486	2471	-0-	-3015	B	-3071	2471	3		N	-0-			-0-
05	5795	3500	-0-	-2295	B	-5366	3500	3		N	-0-			-0-
06	4320 #	5445	-0-	1125	B	-4241	5445	3		N	-0-			-0-
07	4464 #	5454	-0-	990	B	-3251	5454	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	5676	5524	-0-	-152	B	9364	5524	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 9364														
03	6038	7241	-0-	1203	B	10567	7241	3		N	-0-			-0-
04	5688	4816	-0-	-872	B	9695	4816	3		N	-0-			-0-
05	5988	6752	-0-	764	B	10459	6752	3		N	-0-			-0-
06	7190	6493	-0-	-697	B	9762	6493	3		N	-0-			-0-
*07	14881	6672	-0-	-8209	B	1553	6672	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3509 #	1555	-0-	-1954	B	-8870	1555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -7634 CANCELLED UNDERAGE -> -1236														
03	2418 #	2356	-0-	-62	B	-7696	2356	3		N	-0-			-0-
04	2340 #	339	-0-	-2001	B	-9697	339	3		N	-0-			-0-
05	2418 #	989	-0-	-1429	B	-11126	989	3		N	-0-			-0-
06	2340 #	2127	-0-	-213	B	-11339	2127	3		N	-0-			-0-
07	2418 #	2407	-0-	-11	B	-11350	2407	3		N	-0-			-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1392 N	1388	-0-	-4	B	-0-	1388	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1457 N	1182	-0-	-275	B	-0-	1182	3		N	-0-			-0-
04	900 N	622	-0-	-278	B	-0-	622	3		N	-0-			-0-
05	1488 N	40	-0-	-1448	B	-0-	40	3		N	-0-			-0-
06	1140 N	875	-0-	-265	B	-0-	875	3		N	-0-			-0-
*07	1450 N	1450	-0-	-0-	B	-0-	1450	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
04	990	N	624	-0-	-366	B	-0-	624	3			N	-0-					-0-
05	1612	N	416	-0-	-1196	B	-0-	416	3			N	-0-					-0-
06	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
*07	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	83	-0-	-91	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	85	-0-	-70	B	-0-	85	3			N	-0-					-0-
04	120	N	33	-0-	-87	B	-0-	33	3			N	-0-					-0-
05	93	N	33	-0-	-60	B	-0-	33	3			N	-0-					-0-
06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
04	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
05	711	N	679	-0-	-32	B	-0-	679	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*07	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
04	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
05	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	137	-0-	-37	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
06	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
07	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
04	360	N	107	-0-	-253 B	-0-	107	3			N	-0-					-0-
05	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
06	270	N	113	-0-	-157 B	-0-	113	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1102	N	1040	-0-	-62 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
06	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-
07	1209	N	1196	-0-	-13 B	-0-	1196	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	923	-0-	-7	B	-0-	923	3			N	-0-					-0-
04	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
05	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
06	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
*07	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
05	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
06	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
07	1581	N	1515	-0-	-66	B	-0-	1515	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	130	-0-	-305	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
04	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
07	1395	N	1354	-0-	-41	B	-0-	1354	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
04	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
05	1271	N	1089	-0-	-182	B	-0-	1089	3			N	-0-					-0-
06	1320	N	1080	-0-	-240	B	-0-	1080	3			N	-0-					-0-
*07	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
04	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
05	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
06	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
07	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
*07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1288	-0-	-104 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
06	1470	N	1399	-0-	-71 B	-0-	1399	3			N	-0-					-0-
07	1457	N	1314	-0-	-143 B	-0-	1314	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	341	N	255	-0-	-86 B	-0-	255	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
05	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
06	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
*07	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	2017	-0-	16 B	-3244	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3244										
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	2170	N	1892	-0-	-278 B	-0-	1892	3			N	-0-					-0-
06	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
*07	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
04	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
05	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*07	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
06	480	N	266	-0-	-214 B	-0-	266	3			N	-0-					-0-
07	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	112	-0-	-227 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	128	-0-	-213 B	-0-	128	3			N	-0-					-0-
04	270	N	109	-0-	-161 B	-0-	109	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	546	-0-	-63 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*07	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
07	744	N	679	-0-	-65 B	-0-	679	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1649	-0-	-352 B	-4273	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4273																	
03	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
04	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
05	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
06	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
07	2108	N	2088	-0-	-20 B	-0-	2088	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
06	660	N	635	-0-	-25 B	-0-	635	3			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	102	-0-	-208 B	-0-	102	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	471	-0-	-22 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
05	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
06	840	N	437	-0-	-403 B	-0-	437	3			N	-0-					-0-
07	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
04	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
05	2294	N	1992	-0-	-302 B	-0-	1992	3			N	-0-					-0-
06	1950	N	1811	-0-	-139 B	-0-	1811	3			N	-0-					-0-
07	2139	N	2079	-0-	-60 B	-0-	2079	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
04	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
05	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
06	1260	N	1181	-0-	-79 B	-0-	1181	3			N	-0-					-0-
07	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
06	870	N	814	-0-	-56 B	-0-	814	3			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	221	-0-	-40 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
07	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	766	-0-	-46 B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	538	-0-	-71 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	247	-0-	-14 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	574	-0-	-166 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	593	-0-	-217 B	-0-	593	3			N	-0-					-0-
04	762	N	553	-0-	-209 B	-0-	553	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
05	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
06	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*07	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1420	-0-	-59	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
04	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
05	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
06	1590	N	1586	-0-	-4	B	-0-	1586	3			N	-0-					-0-
*07	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
04	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
05	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
*07	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1148	-0-	-70	B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
04	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
05	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
06	1350	N	1235	-0-	-115	B	-0-	1235	3			N	-0-					-0-
07	1426	N	1356	-0-	-70	B	-0-	1356	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1515	-0-	-80	B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
05	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
06	1680	N	1677	-0-	-3	B	-0-	1677	3			N	-0-					-0-
07	1674	N	1665	-0-	-9	B	-0-	1665	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	N	3200	-0-	10	B	-1810	3200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1810																		
03	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
04	3600	N	3507	-0-	-93	B	-0-	3507	3			N	-0-					-0-
05	3606	N	3606	-0-	-0-	B	-0-	3606	3			N	-0-					-0-
06	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
07	3627	N	3397	-0-	-230	B	-0-	3397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	179	-0-	-24 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	270	N	142	-0-	-128 B	-0-	142	3			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0- B	-0-	1110	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	3			Y	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			Y	-0-					-0-
05	1178	N	770	-0-	-408 B	-0-	770	3			Y	-0-					-0-
06	1286	N	1286	-0-	-0- B	-0-	1286	3			Y	-0-					-0-
07	775	N	688	-0-	-87 B	-0-	688	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
07	527	N	405	-0-	-122 B	-0-	405	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	240	-0-	-137 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	266	-0-	-137 B	-0-	266	3			N	-0-					-0-
04	390	N	297	-0-	-93 B	-0-	297	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
07	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	263	-0-	-433 B	-0-	263	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	3			Y	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	3			Y	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			Y	-0-					-0-
06	660	N	29	-0-	-631 B	-0-	29	3			Y	-0-					-0-
*07	714	N	714	-0-	-0- B	-0-	714	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
06	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

02	319	N	291	-0-	-28 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
*07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	691	N	423	-0-	-268 B	-0-	423	3			N	-0-					-0-
05	730	N	373	-0-	-357 B	-0-	373	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	1247	N	868	-0-	-379 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
04	1020	N	956	-0-	-64 B	-0-	956	3			N	-0-					-0-
05	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1260	N	571	-0-	-689 B	-0-	571	3			N	-0-					-0-
05	1054	N	562	-0-	-492 B	-0-	562	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
07	589	N	271	-0-	-318 B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2771	N	2771	-0-	-0-	B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3169	N	3169	-0-	-0-	B	-0-	3169	3			N	-0-					-0-
04	2460	N	1366	-0-	-1094	B	-0-	1366	3			N	-0-					-0-
05	2976	N	946	-0-	-2030	B	-0-	946	3			N	-0-					-0-
06	3060	N	2722	-0-	-338	B	-0-	2722	3			N	-0-					-0-
*07	3281	N	3281	-0-	-0-	B	-0-	3281	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	#	2336	-0-	-506	B	-2413	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2413																		
03	3038	#	2898	-0-	-140	B	-2553	2898	3			N	-0-					-0-
04	2940	#	1294	-0-	-1646	B	-4199	1294	3			N	-0-					-0-
05	3038	#	1186	-0-	-1852	B	-6051	1186	3			N	-0-					-0-
06	2790	N	2025	-0-	-765	B	-6051	2025	3			N	-0-					-0-
07	1333	N	1058	-0-	-275	B	-6051	1058	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	N	1867	-0-	-404	B	-749	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -749																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	1740	N	252	-0-	-1488	B	-0-	252	3			N	-0-					-0-
05	1984	N	388	-0-	-1596	B	-0-	388	3			N	-0-					-0-
06	2435	N	2435	-0-	-0-	B	-0-	2435	3			N	-0-					-0-
*07	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	2401	-0-	371	B	-3362	2401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3362																		
03	2742	N	2742	-0-	-0-	B	-0-	2742	3			N	-0-					-0-
04	2340	N	1206	-0-	-1134	B	-0-	1206	3			N	-0-					-0-
05	2573	N	49	-0-	-2524	B	-0-	49	3			N	-0-					-0-
06	2640	N	2058	-0-	-582	B	-0-	2058	3			N	-0-					-0-
*07	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	9	-0-	-49	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
04	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
05	9	N	3	-0-	-6	B	-0-	3	3			N	-0-					-0-
06	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
*07	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	450	N	331	-0-	-119 B	-0-	331	3			N	-0-					-0-
05	434	N	185	-0-	-249 B	-0-	185	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	2241	-0-	501 B	-6312	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6253 CANCELLED UNDERAGE -> -59																	
03	992	N	2598	-0-	1606 B	-4647	2598	3			N	-0-					-0-
04	3030	N	914	-0-	-2116 B	-4647	914	3			N	-0-					-0-
05	2387	N	-0-	-0-	-2387 B	-4647					N	-0-					-0-
06	2520	N	2382	-0-	-138 B	-4647	2382	3			N	-0-					-0-
07	930	N	2719	-0-	1789 B	-2858	2719	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
04	810	N	663	-0-	-147 B	-0-	663	3			N	-0-					-0-
05	1209	N	308	-0-	-901 B	-0-	308	3			N	-0-					-0-
06	1890	N	849	-0-	-1041 B	-0-	849	3			N	-0-					-0-
*07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1128	-0-	-264 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
04	1650	N	771	-0-	-879 B	-0-	771	3			N	-0-					-0-
05	1209	N	512	-0-	-697 B	-0-	512	3			N	-0-					-0-
06	1650	N	976	-0-	-674 B	-0-	976	3			N	-0-					-0-
*07	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	#	2419	-0-	-800 B	-3668	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3668																	
03	3441	#	2419	-0-	-1022 B	-4690	2419	3			N	-0-					-0-
04	3330	#	931	-0-	-2399 B	-7089	931	3			N	-0-					-0-
05	3441	#	468	-0-	-2973 B	-10062	468	3			N	-0-					-0-
06	2520	#	1065	-0-	-1455 B	-11517	1065	3			N	-0-					-0-
07	2604	#	1959	-0-	-645 B	-12162	1959	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	4586	-0-	1048 B	-3295	4586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3295																	
03	4642	N	4642	-0-	-0- B	-0-	4642	3			N	-0-					-0-
04	4380	N	2013	-0-	-2367 B	-0-	2013	3			N	-0-					-0-
05	4898	N	1770	-0-	-3128 B	-0-	1770	3			N	-0-					-0-
06	4500	N	4083	-0-	-417 B	-0-	4083	3			N	-0-					-0-
*07	3967	N	3967	-0-	-0- B	-0-	3967	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
04	3180	N	987	-0-	-2193 B	-0-	987	3			N	-0-					-0-
05	2821	N	782	-0-	-2039 B	-0-	782	3			N	-0-					-0-
06	2880	N	2766	-0-	-114 B	-0-	2766	3			N	-0-					-0-
*07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1108	-0-	-70 B	-0-	1108	3			N	-0-					-0-
04	1320	N	482	-0-	-838 B	-0-	482	3			N	-0-					-0-
05	1116	N	352	-0-	-764 B	-0-	352	3			N	-0-					-0-
06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
*07	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
04	960	N	489	-0-	-471 B	-0-	489	3			N	-0-					-0-
05	992	N	353	-0-	-639 B	-0-	353	3			N	-0-					-0-
06	1140	N	975	-0-	-165 B	-0-	975	3			N	-0-					-0-
*07	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2615		2668	-0-	53 B	-1691	2668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1691																	
03	2759	N	2829	-0-	70 B	-1621	2829	3			N	-0-					-0-
04	2687		1196	-0-	-1491 B	-3112	1196	3			N	-0-					-0-
05	2836		931	-0-	-1905 B	-5017	931	3			N	-0-					-0-
06	2462		2763	-0-	301 B	-4716	2763	3			N	-0-					-0-
07	2473		2975	-0-	502 B	-4214	2975	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1156	-0-	-342 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
04	1140	N	143	-0-	-997 B	-0-	143	3			N	-0-					-0-
05	1240	N	586	-0-	-654 B	-0-	586	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
*07	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	2202	-0-	346 B	-825	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -825																	
03	2573	N	2308	-0-	-265 B	-0-	2308	3			N	-0-					-0-
04	2370	N	1011	-0-	-1359 B	-0-	1011	3			N	-0-					-0-
05	2356	N	618	-0-	-1738 B	-0-	618	3			N	-0-					-0-
06	2220	N	2057	-0-	-163 B	-0-	2057	3			N	-0-					-0-
*07	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2335	-0-	-333 B	-1439	2335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1439										
03	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
04	2970	N	1336	-0-	-1634 B	-0-	1336	3			N	-0-					-0-
05	2511	N	24	-0-	-2487 B	-0-	24	3			N	-0-					-0-
06	2970	N	2846	-0-	-124 B	-0-	2846	3			N	-0-					-0-
*07	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1421	N	1346	-0-	-75 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
04	990	N	608	-0-	-382 B	-0-	608	3			N	-0-					-0-
05	1426	N	689	-0-	-737 B	-0-	689	3			N	-0-					-0-
06	1380	N	1280	-0-	-100 B	-0-	1280	3			N	-0-					-0-
*07	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	390	N	174	-0-	-216 B	-0-	174	3			N	-0-					-0-
05	465	N	111	-0-	-354 B	-0-	111	3			N	-0-					-0-
06	413	N	319	-0-	-94 B	-0-	319	3			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	262	N	244	-0-	-18 B	-0-	244	3			N	-0-					-0-
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	100	N	68	-0-	-32 B	-0-	68	3			N	-0-					-0-
05	107	N	49	-0-	-58 B	-0-	49	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	188	-0-	-15 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	180	N	83	-0-	-97 B	-0-	83	3			N	-0-					-0-
05	186	N	34	-0-	-152 B	-0-	34	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	428	-0-	-239 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
04	690	N	188	-0-	-502 B	-0-	188	3			N	-0-					-0-
05	465	N	159	-0-	-306 B	-0-	159	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1206	-0-	-360 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1603	-0-	-71 B	-0-	1603	3			N	-0-					-0-
04	1590	N	776	-0-	-814 B	-0-	776	3			N	-0-					-0-
05	1302	N	492	-0-	-810 B	-0-	492	3			N	-0-					-0-
06	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
*07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	213	N	173	-0-	-40 B	-0-	173	3			N	-0-					-0-
05	226	N	52	-0-	-174 B	-0-	52	3			N	-0-					-0-
06	200	N	170	-0-	-30 B	-0-	170	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	230	-0-	-2 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	240	N	101	-0-	-139 B	-0-	101	3			N	-0-					-0-
05	248	N	41	-0-	-207 B	-0-	41	3			N	-0-					-0-
06	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	420	N	258	-0-	-162	B	-0-	258	3			N	-0-					-0-
05	527	N	168	-0-	-359	B	-0-	168	3			N	-0-					-0-
06	480	N	266	-0-	-214	B	-0-	266	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188		2284	-0-	1096	B	47899	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47899																		
03	1299		2856	-0-	1557	B	49456	2856	3			N	-0-					-0-
04	1232		1939	-0-	707	B	50163	1939	3			N	-0-					-0-
05	1329		2535	-0-	1206	B	51369	2535	3			N	-0-					-0-
06	1224		2211	-0-	987	B	52356	2211	3			N	-0-					-0-
07	1204		2715	-0-	1511	B	53867	2715	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
04	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
05	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
*07	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1107	-0-	-140	B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1182	-0-	-151	B	-0-	1182	3			N	-0-					-0-
04	1170	N	1049	-0-	-121	B	-0-	1049	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
*07	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2622	-0-	-213	B	-0-	2622	3			N	-0-					-0-
04	2580	N	1688	-0-	-892	B	-0-	1688	3			N	-0-					-0-
05	2790	N	2390	-0-	-400	B	-0-	2390	3			N	-0-					-0-
06	2395	N	2281	-0-	-114	B	-0-	2281	3			N	-0-					-0-
*07	2444	N	2444	-0-	-0-	B	-0-	2444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2866	N	2686	-0-	-180	B	-0-	2686	3			N	-0-					-0-
04	2490	N	1994	-0-	-496	B	-0-	1994	3			N	-0-					-0-
05	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
06	2468	N	1934	-0-	-534	B	-0-	1934	3			N	-0-					-0-
*07	2479	N	3124	-0-	645	B	645	3124	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	630	-0-	-176	B	-0-	630	3			N	-0-					-0-
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
05	1798	N	819	-0-	-979	B	-0-	819	3			N	-0-					-0-
06	600	N	146	-0-	-454	B	-0-	146	3			N	-0-					-0-
07	558	N	62	-0-	-496	B	-0-	62	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	86	-0-	-162	B	-0-	86	3			N	-0-					-0-
04	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
07	992	N	699	-0-	-293	B	-0-	699	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	493	N	350	-0-	-143	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
04	540	N	186	-0-	-354	B	-0-	186	3			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
06	600	N	460	-0-	-140	B	-0-	460	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
04	2010	N	982	-0-	-1028	B	-0-	982	3			N	-0-					-0-
05	1953	N	470	-0-	-1483	B	-0-	470	3			N	-0-					-0-
06	1830	N	1827	-0-	-3	B	-0-	1827	3			N	-0-					-0-
*07	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1187	-0-	-276	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
04	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
05	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
06	2635	N	2635	-0-	-0-	B	-0-	2635	3			N	-0-					-0-
*07	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1282	-0-	-52	B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
04	1320	N	1031	-0-	-289	B	-0-	1031	3			N	-0-					-0-
05	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
06	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
*07	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2735		3200	-0-	465	B	19	3200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19																		
03	3003	N	4402	-0-	1399	B	1418	4402	3			N	-0-					-0-
04	3960	#	2113	-0-	-1847	B	-429	2113	3			N	-0-					-0-
05	4092	#	2969	-0-	-1123	B	-1552	2969	3			N	-0-					-0-
06	4260	#	2900	-0-	-1360	B	-2912	2900	3			N	-0-					-0-
07	4402	#	2935	-0-	-1467	B	-4379	2935	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	814	N	608	-0-	-206	B	-0-	608	3			N	-0-					-0-
06	570	N	244	-0-	-326	B	-0-	244	3			N	-0-					-0-
07	465	N	69	-0-	-396	B	-0-	69	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3973 #	3738	-0-	-235 B	-235	3738	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-235										
03	4247 #	3703	-0-	-544 B	-779	3703	3		N	-0-			-0-
04	4110 #	2726	-0-	-1384 B	-2163	2726	3		N	-0-			-0-
05	4247 #	4000	-0-	-247 B	-2410	4000	3		N	-0-			-0-
06	4110 #	3696	-0-	-414 B	-2824	3696	3		N	-0-			-0-
07	4247 #	3917	-0-	-330 B	-3154	3917	3		N	-0-			-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4843 #	3215	-0-	-1628 B	-242	3215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-242										
03	5177 #	4068	-0-	-1109 B	-1351	4068	3		N	-0-			-0-
04	5010 #	3311	-0-	-1699 B	-3050	3311	3		N	-0-			-0-
05	5177 #	4444	-0-	-733 B	-3783	4444	3		N	-0-			-0-
06	5010 #	3550	-0-	-1460 B	-5243	3550	3		N	-0-			-0-
07	5177 #	455	-0-	-4722 B	-9965	455	3		N	-0-			-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	885 N	885	-0-	-0- B	-0-	885	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	880 N	880	-0-	-0- B	-0-	880	3		N	-0-			-0-
04	698 N	698	-0-	-0- B	-0-	698	3		N	-0-			-0-
05	992 N	992	-0-	-0- B	-0-	992	3		N	-0-			-0-
06	840 N	687	-0-	-153 B	-0-	687	3		N	-0-			-0-
*07	995 N	995	-0-	-0- B	-0-	995	3		N	-0-			-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1824 N	1824	-0-	-0- B	-0-	1824	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	1769 N	1769	-0-	-0- B	-0-	1769	3		N	-0-			-0-
04	1401 N	1401	-0-	-0- B	-0-	1401	3		N	-0-			-0-
05	1953 N	1946	-0-	-7 B	-0-	1946	3		N	-0-			-0-
06	1710 N	1363	-0-	-347 B	-0-	1363	3		N	-0-			-0-
*07	2069 N	2069	-0-	-0- B	-0-	2069	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4273	R	2683	-0-	-1590 B	-0-	2683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	#	2637	-0-	-91 B	-91	2637	3			N	-0-					-0-
04	2640	#	1049	-0-	-1591 B	-1682	1049	3			N	-0-					-0-
05	2883	#	1977	-0-	-906 B	-2588	1977	3			N	-0-					-0-
06	2550	N	1293	-0-	-1257 B	-2588	1293	3			N	-0-					-0-
07	1085	N	-0-	-0-	-1085 B	-2588					N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	#	2962	-0-	-895 B	-462	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -462																	
03	4123	#	3915	-0-	-208 B	-670	3915	3			N	-0-					-0-
04	3990	#	2827	-0-	-1163 B	-1833	2827	3			N	-0-					-0-
05	4123	#	3405	-0-	-718 B	-2551	3405	3			N	-0-					-0-
06	3990	#	2868	-0-	-1122 B	-3673	2868	3			N	-0-					-0-
07	4123	#	364	-0-	-3759 B	-7432	364	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1336	-0-	-896 B	-0-	1336	3			N	-0-					-0-
04	1980	N	1328	-0-	-652 B	-0-	1328	3			N	-0-					-0-
05	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
*07	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1410	-0-	-272 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1626	-0-	-234 B	-0-	1626	3			N	-0-					-0-
04	1800	N	1416	-0-	-384 B	-0-	1416	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1560	N	1176	-0-	-384 B	-0-	1176	3			N	-0-					-0-
*07	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1073	N	1018	-0-	-55 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	821	-0-	-357 B	-0-	821	3			N	-0-					-0-
04	1140	N	741	-0-	-399 B	-0-	741	3			N	-0-					-0-
05	1085	N	391	-0-	-694 B	-0-	391	3			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*07	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
04	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
05	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
06	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
*07	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	2900	N	1547	-0-	-1353 B	360	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 360																	
03	3238		1672	-0-	-1566 B	-1206	1672	3			N	-0-					-0-
04	4920	#	765	-0-	-4155 B	-5361	765	3			N	-0-					-0-
05	5084	#	1926	-0-	-3158 B	-8519	1926	3			N	-0-					-0-
06	4920	#	1675	-0-	-3245 B	-11764	1675	3			N	-0-					-0-
07	5084	#	1685	-0-	-3399 B	-15163	1685	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1943	N	1829	-0-	-114 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1893	-0-	-122 B	-0-	1893	3			N	-0-					-0-
04	1980	N	1075	-0-	-905 B	-0-	1075	3			N	-0-					-0-
05	1953	N	1719	-0-	-234 B	-0-	1719	3			N	-0-					-0-
06	1830	N	1800	-0-	-30 B	-0-	1800	3			N	-0-					-0-
*07	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2553 N	2098	-0-	-455 B	-0-	2098	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	2490 N	2490	-0-	-0- B	-0-	2490	3		N	-0-			-0-
04	2280 N	1725	-0-	-555 B	-0-	1725	3		N	-0-			-0-
05	2318 N	2318	-0-	-0- B	-0-	2318	3		N	-0-			-0-
06	2395 N	1740	-0-	-655 B	-0-	1740	3		N	-0-			-0-
07	1798 N	204	-0-	-1594 B	-0-	204	3		N	-0-			-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	863 N	863	-0-	-0- B	-0-	863	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	1082 N	1082	-0-	-0- B	-0-	1082	3		N	-0-			-0-
04	155 N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
05	808 N	557	-0-	-251 B	-0-	557	3		N	-0-			-0-
06	978 N	978	-0-	-0- B	-0-	978	3		N	-0-			-0-
*07	1148 N	1148	-0-	-0- B	-0-	1148	3		N	-0-			-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4619 R	2363	-0-	-2256 B	-0-	2363	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	3162 #	2908	-0-	-254 B	-254	2908	3		N	-0-			-0-
04	3060 #	2027	-0-	-1033 B	-1287	2027	3		N	-0-			-0-
05	3162 #	2414	-0-	-748 B	-2035	2414	3		N	-0-			-0-
06	3060 #	2030	-0-	-1030 B	-3065	2030	3		N	-0-			-0-
07	3162 #	213	-0-	-2949 B	-6014	213	3		N	-0-			-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

02	3393 #	2363	-0-	-1030 B	-910	2363	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-910											
03	3627 #	4348	-0-	721 B	-189	4348	3		N	-0-			-0-
04	4382 R	4571	-0-	189 B	-0-	4571	3		N	-0-			-0-
05	3830 R	3830	-0-	-0- B	-0-	3830	3		N	-0-			-0-
06	4200 #	1851	-0-	-2349 B	-2349	1851	3		N	-0-			-0-
07	4712 #	184	-0-	-4528 B	-6877	184	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	3074	-0-	406 B	-22100	3074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22100																	
03	3968	N	2407	-0-	-1561 B	-22100	2407	3			N	-0-					-0-
04	3030	N	1792	-0-	-1238 B	-22100	1792	3			N	-0-					-0-
05	3968	#	3132	-0-	-836 B	-22936	3132	3			N	-0-					-0-
06	3840	#	2849	-0-	-991 B	-23927	2849	3			N	-0-					-0-
07	3968	#	3044	-0-	-924 B	-24851	3044	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2048	-0-	-11 B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-
04	2130	N	2040	-0-	-90 B	-0-	2040	3			N	-0-					-0-
05	2201	N	2121	-0-	-80 B	-0-	2121	3			N	-0-					-0-
06	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
*07	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2017	-0-	-100 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2076	-0-	-94 B	-0-	2076	3			N	-0-					-0-
04	1860	N	797	-0-	-1063 B	-0-	797	3			N	-0-					-0-
05	2170	N	1664	-0-	-506 B	-0-	1664	3			N	-0-					-0-
06	2010	N	1297	-0-	-713 B	-0-	1297	3			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8468	N	8036	-0-	-432 B	-0-	8036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9176	N	8701	-0-	-475 B	-0-	8701	3			N	-0-					-0-
04	8460	N	6150	-0-	-2310 B	-0-	6150	3			N	-0-					-0-
05	8587	N	8116	-0-	-471 B	-0-	8116	3			N	-0-					-0-
06	8430	N	8189	-0-	-241 B	-0-	8189	3			N	-0-					-0-
*07	8515	N	8515	-0-	-0- B	-0-	8515	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1024	-0-	-278 B	-0-	1024	3			N	-0-					-0-
04	1080	N	413	-0-	-667 B	-0-	413	3			N	-0-					-0-
05	1116	N	420	-0-	-696 B	-0-	420	3			N	-0-					-0-
06	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1122	-0-	-9 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	990	N	807	-0-	-183 B	-0-	807	3			N	-0-					-0-
05	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
*07	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7444		2472	-0-	-4972 B	-3590	2472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-3590													
03	7099	#	2187	-0-	-4912 B	-8502	2187	3			N	-0-					-0-
04	4890	#	1534	-0-	-3356 B	-11858	1534	3			N	-0-					-0-
05	3255	#	2913	-0-	-342 B	-12200	2913	3			N	-0-					-0-
06	3150	#	2818	-0-	-332 B	-12532	2818	3			N	-0-					-0-
07	3255	#	2600	-0-	-655 B	-13187	2600	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
06	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
*07	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1891	N	1841	-0-	-50 B	-0-	1841	3			N	-0-					-0-
04	1230	N	594	-0-	-636 B	-0-	594	3			N	-0-					-0-
05	2108	N	400	-0-	-1708 B	-0-	400	3			N	-0-					-0-
06	1770	N	311	-0-	-1459 B	-0-	311	3			N	-0-					-0-
*07	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	926	-0-	-466 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
04	810	N	725	-0-	-85 B	-0-	725	3			N	-0-					-0-
05	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*07	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1008	-0-	-65 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
04	1080	N	1073	-0-	-7 B	-0-	1073	3			N	-0-					-0-
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	603	-0-	-180 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
04	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	780	N	712	-0-	-68 B	-0-	712	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	570	N	241	-0-	-329 B	-0-	241	3			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	780	-0-	-150 B	-0-	780	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	1023	N	243	-0-	-780 B	-0-	243	3			N	-0-					-0-
06	750	N	131	-0-	-619 B	-0-	131	3			N	-0-					-0-
*07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1537	N	1470	-0-	-67 B	-23702	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17761 CANCELLED UNDERAGE -> -5941																	
03	1209	N	1177	-0-	-32 B	-17761	1177	3			N	-0-					-0-
04	570	N	832	-0-	262 B	-17499	832	3			N	-0-					-0-
05	1581	N	1561	-0-	-20 B	-17499	1561	3			N	-0-					-0-
06	1140	N	1236	-0-	96 B	-17403	1236	3			N	-0-					-0-
07	868	N	974	-0-	106 B	-17297	974	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1305	N	748	-0-	-557 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	303	-0-	-1124 B	-0-	303	3			N	-0-					-0-
04	1341	N	247	-0-	-1094 B	-0-	247	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*07	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
04	1613	N	1489	-0-	-124 B	-0-	1489	3			N	-0-					-0-
05	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
06	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
*07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0		779	-0-	779 B	779	779	3			N	-0-					-0-
04	0		1965	-0-	1965 B	2744	1965	3			N	-0-					-0-
05	8483		2213	-0-	-6270 B	-3526	2213	3			N	-0-					-0-
06	750	N	1434	-0-	684 B	-2842	1434	3			N	-0-					-0-
07	2046	N	2025	-0-	-21 B	-2842	2025	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

02	3538 #		1068	-0-	-2470 B	-5327	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5327														
03	3782 #		589	-0-	-3193 B	-8520	589	3			N	-0-					-0-
04	3660 #		-0-	-0-	-3660 B	-12180					N	-0-					-0-
05	3782 #		-0-	-0-	-3782 B	-15962					N	-0-					-0-
06	3540 #		-0-	-0-	-3540 B	-19502					N	-0-					-0-
07	3317 #		-0-	-0-	-3317 B	-22819					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

02	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5022	N	2383	-0-	-2639 B	-0-	2383	3			N	-0-					-0-
04	4470	N	1264	-0-	-3206 B	-0-	1264	3			N	-0-					-0-
05	3503	N	2859	-0-	-644 B	-0-	2859	3			N	-0-					-0-
06	3562	N	3562	-0-	-0- B	-0-	3562	3			N	-0-					-0-
*07	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2407	N	2562	-0-	155 B	-284	2562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-284														
03	2414	N	2698	-0-	284 B	-0-	2698	3			N	-0-					-0-
04	2760	N	1857	-0-	-903 B	-0-	1857	3			N	-0-					-0-
05	2728	N	2553	-0-	-175 B	-0-	2553	3			N	-0-					-0-
06	2610	N	2457	-0-	-153 B	-0-	2457	3			N	-0-					-0-
*07	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4524 #		3082	-0-	-1442 B	-1526	3082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1526														
03	4836 #		3329	-0-	-1507 B	-3033	3329	3			N	-0-					-0-
04	4680 #		1265	-0-	-3415 B	-6448	1265	3			N	-0-					-0-
05	4836 #		3385	-0-	-1451 B	-7899	3385	3			N	-0-					-0-
06	4680 #		3596	-0-	-1084 B	-8983	3596	3			N	-0-					-0-
07	4836 #		3790	-0-	-1046 B	-10029	3790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
*07	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

02	1855	N	1640	-0-	-215 B	1429	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1429																	
03	4671	R	3242	-0-	-1429 B	-0-	3242	3			N	-0-					-0-
04	3150	#	2249	-0-	-901 B	-901	2249	3			N	-0-					-0-
05	3255	#	3305	-0-	50 B	-851	3305	3			N	-0-					-0-
06	3150	#	3172	-0-	22 B	-829	3172	3			N	-0-					-0-
07	3255	#	3105	-0-	-150 B	-979	3105	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

02	5033	R	3476	-0-	-1557 B	-0-	3476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	#	3563	-0-	-591 B	-591	3563	3			N	-0-					-0-
04	4020	#	1937	-0-	-2083 B	-2674	1937	3			N	-0-					-0-
05	4154	#	3670	-0-	-484 B	-3158	3670	3			N	-0-					-0-
06	3810	#	3398	-0-	-412 B	-3570	3398	3			N	-0-					-0-
07	3813	#	3262	-0-	-551 B	-4121	3262	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2900	N	1377	-0-	-1523 B	69	1377	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					69									
03	2945	N	1403	-0-	-1542 B	-0-	1403	3		N	-0-			-0-
04	1530	N	1091	-0-	-439 B	-0-	1091	3		N	-0-			-0-
05	1457	N	1343	-0-	-114 B	-0-	1343	3		N	-0-			-0-
06	1350	N	1283	-0-	-67 B	-0-	1283	3		N	-0-			-0-
*07	1286	N	1286	-0-	-0- B	-0-	1286	3		N	-0-			-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2683	N	2710	-0-	27 B	51	2710	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					51									
03	2935	N	2977	-0-	42 B	93	2977	3		N	-0-			-0-
04	2758		1236	-0-	-1522 B	-1429	1236	3		N	-0-			-0-
05	2914		3431	-0-	517 B	-912	3431	3		N	-0-			-0-
06	2536		3070	-0-	534 B	-378	3070	3		N	-0-			-0-
07	3255	#	3157	-0-	-98 B	-476	3157	3		N	-0-			-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	435	N	413	-0-	-22 B	-0-	413	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	535	N	535	-0-	-0- B	-0-	535	3		N	-0-			-0-
04	465	N	465	-0-	-0- B	-0-	465	3		N	-0-			-0-
05	468	N	468	-0-	-0- B	-0-	468	3		N	-0-			-0-
06	510	N	453	-0-	-57 B	-0-	453	3		N	-0-			-0-
*07	541	N	541	-0-	-0- B	-0-	541	3		N	-0-			-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	870	N	73	-0-	-797 B	-0-	73	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	775	N	-0-	-0-	-775 B	-0-				N	-0-			-0-
04	630	N	8	-0-	-622 B	-0-	8	3		N	-0-			-0-
05	579	N	579	-0-	-0- B	-0-	579	3		N	-0-			-0-
06	775	N	775	-0-	-0- B	-0-	775	3		N	-0-			-0-
*07	732	N	732	-0-	-0- B	-0-	732	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

02	1450	N	1656	-0-	206	B	-6508	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2262 CANCELLED UNDERAGE -> -4246																		
03	1736	N	1871	-0-	135	B	-2127	1871	3			N	-0-					-0-
04	1260	N	1904	-0-	644	B	-1483	1904	3			N	-0-					-0-
05	1767	N	1997	-0-	230	B	-1253	1997	3			N	-0-					-0-
06	1800	N	2003	-0-	203	B	-1050	2003	3			N	-0-					-0-
07	1953	N	1963	-0-	10	B	-1040	1963	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

02	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
04	900	N	830	-0-	-70	B	-0-	830	3			N	-0-					-0-
05	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
06	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-
*07	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

02	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
04	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
05	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
06	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	97	-0-	-1242 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	1265	N	947	-0-	-318 B	-0-	947	3			N	-0-					-0-
*07	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1955	N	1862	-0-	-93 B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
04	2008	N	831	-0-	-1177 B	-0-	831	3			N	-0-					-0-
05	1984	N	757	-0-	-1227 B	-0-	757	3			N	-0-					-0-
06	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
*07	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1327	-0-	-99 B	-0-	1327	3			N	-0-					-0-
04	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
05	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
06	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
*07	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1676	-0-	-586 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
04	2550	N	2301	-0-	-249 B	-0-	2301	3			N	-0-					-0-
05	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
06	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
07	2387	N	2170	-0-	-217 B	-0-	2170	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
04	1350	N	782	-0-	-568 B	-0-	782	3			N	-0-					-0-
05	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
06	1110	N	998	-0-	-112 B	-0-	998	3			N	-0-					-0-
*07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	71	-0-	-146 B	-0-	71	3			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
05	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	4469	-0-	2462 B	4420	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4420																	
03	2498		3529	-0-	1031 B	5451	3529	3			N	-0-					-0-
04	11430	#	2261	-0-	-9169 B	-3718	2261	3			N	-0-					-0-
05	4774	#	4191	-0-	-583 B	-4301	4191	3			N	-0-					-0-
06	4620	#	2863	-0-	-1757 B	-6058	2863	3			N	-0-					-0-
07	4774	#	2928	-0-	-1846 B	-7904	2928	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	487	-0-	-30 B	-0-	487	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	113	-0-	-383 B	-0-	113	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
05	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
04	349	N	174	-0-	-175	B	-0-	174	3			N	-0-					-0-
05	371	N	4	-0-	-367	B	-0-	4	3			N	-0-					-0-
06	356	N	141	-0-	-215	B	-0-	141	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1802	-0-	-27	B	-0-	1802	3			N	-0-					-0-
04	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
05	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
06	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
07	1922	N	1914	-0-	-8	B	-0-	1914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

02	58	N	12	-0-	-46	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	13	-0-	-49	B	-0-	13	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
06	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

02	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
04	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
05	1557	N	704	-0-	-853	B	-0-	704	3			N	-0-					-0-
06	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
*07	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
05	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
06	540	N	525	-0-	-15	B	-0-	525	3			N	-0-					-0-
07	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

02	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
04	1620	N	804	-0-	-816	B	-0-	804	3			N	-0-					-0-
05	1922	N	-0-	-0-	-1922	B	-0-					N	-0-					-0-
06	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
*07	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

02	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2396	-0-	-439	B	-0-	2396	3			N	-0-					-0-
04	2663	N	2323	-0-	-340	B	-0-	2323	3			N	-0-					-0-
05	2810	N	2108	-0-	-702	B	-0-	2108	3			N	-0-					-0-
06	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
*07	2951	N	2951	-0-	-0-	B	-0-	2951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	167	-0-	-36 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	180	N	77	-0-	-103 B	-0-	77	3			N	-0-					-0-
05	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
04	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
05	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1757	-0-	-351 B	-0-	1757	3			N	-0-					-0-
04	2190	N	1032	-0-	-1158 B	-0-	1032	3			N	-0-					-0-
05	1767	N	1302	-0-	-465 B	-0-	1302	3			N	-0-					-0-
06	1710	N	832	-0-	-878 B	-0-	832	3			N	-0-					-0-
*07	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
04	360	N	152	-0-	-208 B	-0-	152	3			N	-0-					-0-
05	403	N	70	-0-	-333 B	-0-	70	3			N	-0-					-0-
06	360	N	243	-0-	-117 B	-0-	243	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	824	-0-	-2076 B	19478	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			19478														
03	3100	N	922	-0-	-2178 B	17300	922	3			N	-0-					-0-
04	3000	N	671	-0-	-2329 B	14971	671	3			N	-0-					-0-
05	3100	N	933	-0-	-2167 B	12804	933	3			N	-0-					-0-
06	3000	N	950	-0-	-2050 B	10754	950	3			N	-0-					-0-
*07	3100	N	985	-0-	-2115 B	8639	985	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
04	544	N	470	-0-	-74 B	-0-	470	3			N	-0-					-0-
05	581	N	578	-0-	-3 B	-0-	578	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
*07	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1237	-0-	-97	B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
04	1320	N	1000	-0-	-320	B	-0-	1000	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	245	-0-	-161	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	390	N	148	-0-	-242	B	-0-	148	3			N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	360	N	193	-0-	-167	B	-0-	193	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	774	-0-	-67	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	270	N	101	-0-	-169	B	-0-	101	3			N	-0-					-0-
05	837	N	26	-0-	-811	B	-0-	26	3			N	-0-					-0-
06	540	N	39	-0-	-501	B	-0-	39	3			N	-0-					-0-
*07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
04	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
05	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
06	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

02	3422	#	1824	-0-	-1598 B	-5256	1824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5256																	
03	3658	#	-0-	-0-	-3658 B	-8914					N	-0-					-0-
04	3540	#	-0-	-0-	-3540 B	-12454					N	-0-					-0-
05	3658	#	-0-	-0-	-3658 B	-16112					N	-0-					-0-
06	3540	#	3	-0-	-3537 B	-19649	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-19649					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

02	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
05	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
06	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
07	1395	N	822	-0-	-573 B	-0-	822	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

02	1189	N	1097	-0-	-92 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1076	-0-	-195 B	-0-	1076	3			N	-0-					-0-
04	1230	N	709	-0-	-521 B	-0-	709	3			N	-0-					-0-
05	1178	N	1152	-0-	-26 B	-0-	1152	3			N	-0-					-0-
06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
*07	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4167		4630	-0-	463 B	5254	4630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			5254														
03	4653		2951	-0-	-1702 B	3552	2951	3			N	-0-					-0-
04	4376		1940	-0-	-2436 B	1116	1940	3			N	-0-					-0-
05	4632		2951	-0-	-1681 B	-565	2951	3			N	-0-					-0-
06	4053		3872	-0-	-181 B	-746	3872	3			N	-0-					-0-
07	4060		4203	-0-	143 B	-603	4203	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3114	N	8545	-0-	5431 B	13471	8545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			13471														
03	21987	R	8516	-0-	-13471 B	-0-	8516	3			N	-0-					-0-
04	8910	#	6100	-0-	-2810 B	-2810	6100	3			N	-0-					-0-
05	9207	#	8062	-0-	-1145 B	-3955	8062	3			N	-0-					-0-
06	8910	#	7288	-0-	-1622 B	-5577	7288	3			N	-0-					-0-
07	9207	#	7811	-0-	-1396 B	-6973	7811	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
05	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
06	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*07	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
04	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
05	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
07	2324	N	1900	-0-	-424	B	-0-	1900	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	1146	-0-	-1377	B	-6211	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6211																		
03	2573	N	1798	-0-	-775	B	-0-	1798	3			N	-0-					-0-
04	1950	N	1768	-0-	-182	B	-0-	1768	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
06	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
*07	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	310	-0-	-241	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
04	420	N	246	-0-	-174	B	-0-	246	3			N	-0-					-0-
05	341	N	169	-0-	-172	B	-0-	169	3			N	-0-					-0-
06	540	N	457	-0-	-83	B	-0-	457	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
04	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
05	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
*07	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	685	-0-	-11	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
04	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
05	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
06	720	N	575	-0-	-145	B	-0-	575	3			N	-0-					-0-
07	806	N	316	-0-	-490	B	-0-	316	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	653	-0-	-246 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6322	#	5004	-0-	-1318 B	-6109	5004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-6109													
03	6758	#	5307	-0-	-1451 B	-7560	5307	3			N	-0-					-0-
04	5130	N	2252	-0-	-2878 B	-7560	2252	3			N	-0-					-0-
05	5363	N	1729	-0-	-3634 B	-7560	1729	3			N	-0-					-0-
06	5130	N	5325	-0-	195 B	-7365	5325	3			N	-0-					-0-
07	2325	N	5908	-0-	3583 B	-3782	5908	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	345	-0-	-61 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	242	-0-	-347 B	-0-	242	3			N	-0-					-0-
04	330	N	222	-0-	-108 B	-0-	222	3			N	-0-					-0-
05	372	N	137	-0-	-235 B	-0-	137	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2573	N	2491	-0-	-82 B	-0-	2491	3			N	-0-					-0-
04	2520	N	1123	-0-	-1397 B	-0-	1123	3			N	-0-					-0-
05	2697	N	551	-0-	-2146 B	-0-	551	3			N	-0-					-0-
06	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
*07	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	470	-0-	-110 B	-0-	470	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	496	N	475	-0-	-21 B	-0-	475	3			Y	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	3			Y	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			Y	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			Y	-0-					-0-
*07	670	N	670	-0-	-0- B	-0-	670	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	325	-0-	-52 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2786	N	3454	-0-	668 B	1525	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1525																	
03	3046	N	3627	-0-	581 B	2106	3627	3			N	-0-					-0-
04	4991	R	2885	-0-	-2106 B	-0-	2885	3			N	-0-					-0-
05	3941	R	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
06	3630	#	3556	-0-	-74 B	-74	3556	3			N	-0-					-0-
07	3751	#	3735	-0-	-16 B	-90	3735	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	497	-0-	-54 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
07	713	N	505	-0-	-208 B	-0-	505	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2746	N	2586	-0-	-160 B	-0-	2586	3			N	-0-					-0-
06	2376	N	2374	-0-	-2 B	-0-	2374	3			N	-0-					-0-
07	2201	N	1852	-0-	-349 B	-0-	1852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	222	-0-	-39 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-
05	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	2791	-0-	-457 B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-
04	3360	N	3330	-0-	-30 B	-0-	3330	3			N	-0-					-0-
05	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
06	3210	N	3167	-0-	-43 B	-0-	3167	3			N	-0-					-0-
*07	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
04	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
05	2201	N	2176	-0-	-25 B	-0-	2176	3			N	-0-					-0-
06	2130	N	2072	-0-	-58 B	-0-	2072	3			N	-0-					-0-
*07	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
04	960	N	896	-0-	-64 B	-0-	896	3			N	-0-					-0-
05	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
06	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	711	-0-	-14 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	204	-0-	-28 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	287	-0-	-32 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	88	-0-	-550 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	713	N	504	-0-	-209 B	-0-	504	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	297	N	216	-0-	-81 B	-0-	216	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*07	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1040	-0-	-4 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1094	-0-	-53 B	-0-	1094	3			N	-0-					-0-
04	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
05	1116	N	943	-0-	-173 B	-0-	943	3			N	-0-					-0-
06	1050	N	834	-0-	-216 B	-0-	834	3			N	-0-					-0-
*07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2693	N	2230	-0-	-463 B	668	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 668																	
03	4776	R	4108	-0-	-668 B	-0-	4108	3			N	-0-					-0-
04	3960	#	2871	-0-	-1089 B	-1089	2871	3			N	-0-					-0-
05	4092	#	4300	-0-	208 B	-881	4300	3			N	-0-					-0-
06	3990	#	4180	-0-	190 B	-691	4180	3			N	-0-					-0-
07	4123	#	4300	-0-	177 B	-514	4300	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	352	-0-	-402 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	457	-0-	-256 B	-0-	457	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2797	N	3549	-0-	752 B	752	3549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 752																	
03	3058	N	3690	-0-	632 B	1384	3690	3			N	-0-					-0-
04	4098	N	2714	-0-	-1384 B	-0-	2714	3			N	-0-					-0-
05	3968	#	3787	-0-	-181 B	-181	3787	3			N	-0-					-0-
06	3660	#	2514	-0-	-1146 B	-1327	2514	3			N	-0-					-0-
07	3782	#	3624	-0-	-158 B	-1485	3624	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
04	3240	N	3075	-0-	-165 B	-0-	3075	3			N	-0-					-0-
05	6662	N	6662	-0-	-0- B	-0-	6662	3			N	-0-					-0-
06	5317	N	5317	-0-	-0- B	-0-	5317	3			N	-0-					-0-
07	3193	N	3056	-0-	-137 B	-0-	3056	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3699	R	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	4200	N	1319	-0-	-2881 B	-0-	1319	3			N	-0-					-0-
05	3968	N	271	-0-	-3697 B	-0-	271	3			N	-0-					-0-
06	2700	N	562	-0-	-2138 B	-0-	562	3			N	-0-					-0-
*07	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4429	-0-	1529 B	3420	4429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3420																	
03	7983		5253	-0-	-2730 B	690	5253	3			N	-0-					-0-
04	4770	#	1259	-0-	-3511 B	-2821	1259	3			N	-0-					-0-
05	4929	#	1426	-0-	-3503 B	-6324	1426	3			N	-0-					-0-
06	5070	#	1341	-0-	-3729 B	-10053	1341	3			N	-0-					-0-
07	5239	#	1399	-0-	-3840 B	-13893	1399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	623	-0-	-462 B	-0-	623	3			N	-0-					-0-
04	960	N	803	-0-	-157 B	-0-	803	3			N	-0-					-0-
05	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3061	-0-	161 B	161	3061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 161																	
03	2244	N	2083	-0-	-161 B	-0-	2083	3			N	-0-					-0-
04	3000	N	3436	-0-	436 B	436	3436	3			N	-0-					-0-
05	3427	R	2991	-0-	-436 B	-0-	2991	3			N	-0-					-0-
06	4310		6200	-0-	1890 B	1890	6200	3			N	-0-					-0-
*07	4103	R	2213	-0-	-1890 B	-0-	2213	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
06	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
07	527	N	297	-0-	-230 B	-0-	297	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
06	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
07	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

02	261	N	227	-0-	-34 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

02	783	N	660	-0-	-123 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
04	810	N	552	-0-	-258 B	-0-	552	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

02	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1550	N	1546	-0-	-4 B	-0-	1546	3			N	-0-					-0-
06	1357	N	1141	-0-	-216 B	-0-	1141	3			N	-0-					-0-
07	1359	N	853	-0-	-506 B	-0-	853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	891	-0-	-504	B	-0-	891	3			N	-0-					-0-
04	1380	N	711	-0-	-669	B	-0-	711	3			N	-0-					-0-
05	1395	N	1117	-0-	-278	B	-0-	1117	3			N	-0-					-0-
06	870	N	845	-0-	-25	B	-0-	845	3			N	-0-					-0-
*07	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
04	420	N	258	-0-	-162	B	-0-	258	3			N	-0-					-0-
05	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
06	480	N	357	-0-	-123	B	-0-	357	3			N	-0-					-0-
07	434	N	399	-0-	-35	B	-0-	399	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
05	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
06	540	N	470	-0-	-70	B	-0-	470	3			N	-0-					-0-
07	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	375	-0-	-31	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
04	390	N	302	-0-	-88	B	-0-	302	3			N	-0-					-0-
05	403	N	193	-0-	-210	B	-0-	193	3			N	-0-					-0-
06	593	N	426	-0-	-167	B	-0-	426	3			N	-0-					-0-
07	310	N	270	-0-	-40	B	-0-	270	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	758	-0-	-54	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
05	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
07	868	N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
05	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	868	-0-	-234 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	1020	N	532	-0-	-488 B	-0-	532	3			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
06	1050	N	793	-0-	-257 B	-0-	793	3			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
07	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1000	-0-	-15 B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1062	-0-	-54 B	-0-	1062	3			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
05	1054	N	591	-0-	-463 B	-0-	591	3			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

02	3509	#	3005	-0-	-504	B	-504	3005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -504																		
03	3751	#	3222	-0-	-529	B	-1033	3222	3			N	-0-					-0-
04	3420	#	2433	-0-	-987	B	-2020	2433	3			N	-0-					-0-
05	3534	#	3328	-0-	-206	B	-2226	3328	3			N	-0-					-0-
06	3420	#	1711	-0-	-1709	B	-3935	1711	3			N	-0-					-0-
07	3441	#	3456	-0-	15	B	-3920	3456	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

02	1450	N	1341	-0-	-109	B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
04	1380	N	1000	-0-	-380	B	-0-	1000	3			N	-0-					-0-
05	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
*07	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

02	145	N	36	-0-	-109	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	79	-0-	-107	B	-0-	79	3			N	-0-					-0-
04	180	N	112	-0-	-68	B	-0-	112	3			N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
06	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
07	124	N	27	-0-	-97	B	-0-	27	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

02	348	N	111	-0-	-237	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
04	300	N	243	-0-	-57	B	-0-	243	3			N	-0-					-0-
05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
06	330	N	268	-0-	-62	B	-0-	268	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

02	203	N	152	-0-	-51	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
04	210	N	113	-0-	-97	B	-0-	113	3			N	-0-					-0-
05	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
06	240	N	192	-0-	-48	B	-0-	192	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	N	4000	-0-	-147 B	-0-	4000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4660	N	4660	-0-	-0- B	-0-	4660	3			N	-0-					-0-
04	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-
05	4278	N	2282	-0-	-1996 B	-0-	2282	3			N	-0-					-0-
06	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-
*07	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	924	-0-	-4 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	900	N	844	-0-	-56 B	-0-	844	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
06	990	N	987	-0-	-3 B	-0-	987	3			N	-0-					-0-
*07	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	N	3059	-0-	-2335 B	-0-	3059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3274	-0-	-74 B	-0-	3274	3			N	-0-					-0-
04	3120	N	1485	-0-	-1635 B	-0-	1485	3			N	-0-					-0-
05	3255	N	988	-0-	-2267 B	-0-	988	3			N	-0-					-0-
06	3180	N	2919	-0-	-261 B	-0-	2919	3			N	-0-					-0-
*07	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2961	N	4585	-0-	1624 B	5994	4585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5994																	
03	9268	R	3274	-0-	-5994 B	-0-	3274	3			N	-0-					-0-
04	6660	#	3774	-0-	-2886 B	-2886	3774	3			N	-0-					-0-
05	6882	#	4847	-0-	-2035 B	-4921	4847	3			N	-0-					-0-
06	6660	#	3524	-0-	-3136 B	-8057	3524	3			N	-0-					-0-
07	6882	#	5517	-0-	-1365 B	-9422	5517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	450	N	335	-0-	-115 B	-0-	335	3			N	-0-					-0-
07	465	N	295	-0-	-170 B	-0-	295	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

02	522	N	184	-0-	-338 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	46	-0-	-388 B	-0-	46	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

02	580	N	503	-0-	-77 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	540	N	413	-0-	-127 B	-0-	413	3			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
06	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
04	600	N	378	-0-	-222 B	-0-	378	3			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

02	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
05	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
06	1449	N	974	-0-	-475 B	-0-	974	3			N	-0-					-0-
07	1449	N	629	-0-	-820 B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
05	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
06	900	N	415	-0-	-485	B	-0-	415	3			N	-0-					-0-
07	1147	N	480	-0-	-667	B	-0-	480	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
04	540	N	414	-0-	-126	B	-0-	414	3			N	-0-					-0-
05	589	N	440	-0-	-149	B	-0-	440	3			N	-0-					-0-
06	540	N	496	-0-	-44	B	-0-	496	3			N	-0-					-0-
*07	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	476	-0-	-46	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	510	N	481	-0-	-29	B	-0-	481	3			N	-0-					-0-
05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	N	3462	-0-	-134	B	-0-	3462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3901	N	3901	-0-	-0-	B	-0-	3901	3			N	-0-					-0-
04	2850	N	2420	-0-	-430	B	-0-	2420	3			N	-0-					-0-
05	4265	N	4265	-0-	-0-	B	-0-	4265	3			N	-0-					-0-
06	3780	N	3378	-0-	-402	B	-0-	3378	3			N	-0-					-0-
*07	3936	N	3936	-0-	-0-	B	-0-	3936	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	521	-0-	-233	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	419	-0-	-294	B	-0-	419	3			N	-0-					-0-
04	630	N	560	-0-	-70	B	-0-	560	3			N	-0-					-0-
05	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	663	-0-	-151	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	890	N	129	-0-	-761	B	-0-	129	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
05	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
*07	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	N	2711	-0-	-943 B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
04	3450	N	3200	-0-	-250 B	-0-	3200	3			N	-0-					-0-
05	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-
06	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
*07	5005	N	5005	-0-	-0- B	-0-	5005	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	64	-0-	-277 B	-0-	64	3			N	-0-					-0-
04	930	N	37	-0-	-893 B	-0-	37	3			N	-0-					-0-
05	465	N	234	-0-	-231 B	-0-	234	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	1767	N	1494	-0-	-273 B	-0-	1494	3			N	-0-					-0-
06	1830	N	1093	-0-	-737 B	-0-	1093	3			N	-0-					-0-
*07	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	3			N	-0-					-0-
05	341	N	30	-0-	-311 B	-0-	30	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
04	510	N	338	-0-	-172 B	-0-	338	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	305	-0-	-439 B	-0-	305	3			N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
05	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	455	N	272	-0-	-183 B	-0-	272	3			N	-0-					-0-
05	485	N	350	-0-	-135 B	-0-	350	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*07	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

02	1250		2009	-0-	759 B	36840	2009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36840																	
03	1366		2247	-0-	881 B	37721	2247	3			N	-0-					-0-
04	1297		1627	-0-	330 B	38051	1627	3			N	-0-					-0-
05	1402		2629	-0-	1227 B	39278	2629	3			N	-0-					-0-
06	1299		2799	-0-	1500 B	40778	2799	3			N	-0-					-0-
07	1276		2517	-0-	1241 B	42019	2517	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
04	567	N	356	-0-	-211 B	-0-	356	3			N	-0-					-0-
05	601	N	243	-0-	-358 B	-0-	243	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*07	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

02	261	N	146	-0-	-115 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	270	N	177	-0-	-93 B	-0-	177	3			N	-0-					-0-
07	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1093	-0-	-178 B	-0-	1093	3			N	-0-					-0-
04	1200	N	989	-0-	-211 B	-0-	989	3			N	-0-					-0-
05	1209	N	1119	-0-	-90 B	-0-	1119	3			N	-0-					-0-
06	1050	N	1021	-0-	-29 B	-0-	1021	3			N	-0-					-0-
*07	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	213	N	116	-0-	-97 B	-0-	116	3			N	-0-					-0-
05	226	N	92	-0-	-134 B	-0-	92	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	478	-0-	14 B	-4174	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4174																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
04	600	N	115	-0-	-485 B	-0-	115	3			N	-0-					-0-
05	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
06	480	N	336	-0-	-144 B	-0-	336	3			N	-0-					-0-
07	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	230	N	198	-0-	-32 B	-0-	198	3			N	-0-					-0-
05	246	N	133	-0-	-113 B	-0-	133	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	25	-0-	-33 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
04	422	N	261	-0-	-161 B	-0-	261	3			N	-0-					-0-
05	450	N	193	-0-	-257 B	-0-	193	3			N	-0-					-0-
06	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
*07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	362	N	71	-0-	-291 B	-0-	71	3			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	510	N	237	-0-	-273 B	-0-	237	3			N	-0-					-0-
05	527	N	155	-0-	-372 B	-0-	155	3			N	-0-					-0-
06	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	467	-0-	-55 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	480	N	216	-0-	-264 B	-0-	216	3			N	-0-					-0-
05	496	N	221	-0-	-275 B	-0-	221	3			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1493	-0-	-247 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	537	-0-	-827 B	-0-	537	3			N	-0-					-0-
04	1530	N	442	-0-	-1088 B	-0-	442	3			N	-0-					-0-
05	1581	N	147	-0-	-1434 B	-0-	147	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	866	-0-	-62 B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	655	-0-	-244 B	-0-	655	3			N	-0-					-0-
04	930	N	375	-0-	-555 B	-0-	375	3			N	-0-					-0-
05	930	N	70	-0-	-860 B	-0-	70	3			N	-0-					-0-
06	630	N	237	-0-	-393 B	-0-	237	3			N	-0-					-0-
07	403	N	242	-0-	-161 B	-0-	242	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
04	1230	N	587	-0-	-643 B	-0-	587	3			N	-0-					-0-
05	1395	N	628	-0-	-767 B	-0-	628	3			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*07	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-
05	527	N	149	-0-	-378 B	-0-	149	3			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	290	-0-	-58 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	3			N	-0-					-0-
05	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	45	-0-	-332 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	439	N	262	-0-	-177 B	-0-	262	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	228	N	191	-0-	-37 B	-0-	191	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*07	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	113	-0-	-3 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-
05	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	390	N	200	-0-	-190 B	-0-	200	3			N	-0-					-0-
05	651	N	287	-0-	-364 B	-0-	287	3			N	-0-					-0-
06	629	N	182	-0-	-447 B	-0-	182	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	738	-0-	-422 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
04	1230	N	720	-0-	-510 B	-0-	720	3			N	-0-					-0-
05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
06	1185	N	1013	-0-	-172 B	-0-	1013	3			N	-0-					-0-
*07	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	343	-0-	-5 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
04	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
07	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	386	-0-	-571 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-
06	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	184	-0-	-483 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	180	-0-	-254 B	-0-	180	3			N	-0-					-0-
04	330	N	47	-0-	-283 B	-0-	47	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*07	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	15	-0-	-72 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1032	-0-	-12 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	726	-0-	-452 B	-0-	726	3			N	-0-					-0-
04	1080	N	670	-0-	-410 B	-0-	670	3			N	-0-					-0-
05	1116	N	406	-0-	-710 B	-0-	406	3			N	-0-					-0-
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	449	N	413	-0-	-36 B	-0-	413	3			N	-0-					-0-
05	478	N	84	-0-	-394 B	-0-	84	3			N	-0-					-0-
06	425	N	344	-0-	-81 B	-0-	344	3			N	-0-					-0-
*07	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1607	-0-	-46 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1632	-0-	-166 B	-0-	1632	3			N	-0-					-0-
04	1740	N	1031	-0-	-709 B	-0-	1031	3			N	-0-					-0-
05	1705	N	1696	-0-	-9 B	-0-	1696	3			N	-0-					-0-
06	1590	N	1556	-0-	-34 B	-0-	1556	3			N	-0-					-0-
*07	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
04	797	N	586	-0-	-211 B	-0-	586	3			N	-0-					-0-
05	846	N	564	-0-	-282 B	-0-	564	3			N	-0-					-0-
06	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	#	1940	-0-	-1511 B	-7152	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7152																	
03	3689	#	2532	-0-	-1157 B	-8309	2532	3			N	-0-					-0-
04	3570	#	1629	-0-	-1941 B	-10250	1629	3			N	-0-					-0-
05	2077	N	2529	-0-	452 B	-9798	2529	3			N	-0-					-0-
06	2460	N	2511	-0-	51 B	-9747	2511	3			N	-0-					-0-
07	1674	N	2447	-0-	773 B	-8974	2447	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	524	-0-	-27 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	300	N	147	-0-	-153 B	-0-	147	3			N	-0-					-0-
05	558	N	149	-0-	-409 B	-0-	149	3			N	-0-					-0-
06	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
*07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	469	-0-	-182 B	-0-	469	3			N	-0-					-0-
04	480	N	372	-0-	-108 B	-0-	372	3			N	-0-					-0-
05	899	N	121	-0-	-778 B	-0-	121	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4298	R	3220	-0-	-1078 B	-0-	3220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3538	R	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
04	3030	#	2695	-0-	-335 B	-335	2695	3			N	-0-					-0-
05	3441	N	3596	-0-	155 B	-180	3596	3			N	-0-					-0-
06	3420	N	3549	-0-	129 B	-51	3549	3			N	-0-					-0-
*07	3598	N	3649	-0-	51 B	-0-	3649	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
04	1441	N	638	-0-	-803 B	-0-	638	3			N	-0-					-0-
05	1525	N	746	-0-	-779 B	-0-	746	3			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
*07	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	#	2764	-0-	-397 B	-4378	2764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4378																	
03	3162	#	3002	-0-	-160 B	-4538	3002	3			N	-0-					-0-
04	3060	#	1318	-0-	-1742 B	-6280	1318	3			N	-0-					-0-
05	2945	N	1582	-0-	-1363 B	-6280	1582	3			N	-0-					-0-
06	2910	N	3454	-0-	544 B	-5736	3454	3			N	-0-					-0-
07	1364	N	3273	-0-	1909 B	-3827	3273	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7387		4872	-0-	-2515 B	36072	4872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36072																	
03	8023		4718	-0-	-3305 B	32767	4718	3			N	-0-					-0-
04	7529		2122	-0-	-5407 B	27360	2122	3			N	-0-					-0-
05	7927	N	1433	-0-	-6494 B	20866	1433	3			N	-0-					-0-
06	6834	N	4525	-0-	-2309 B	18557	4525	3			N	-0-					-0-
*07	6882	N	4597	-0-	-2285 B	16272	4597	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	845	-0-	-2348 B	-0-	845	3			N	-0-					-0-
04	3240	N	834	-0-	-2406 B	-0-	834	3			N	-0-					-0-
05	2759	N	671	-0-	-2088 B	-0-	671	3			N	-0-					-0-
06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
*07	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
04	1710	N	695	-0-	-1015 B	-0-	695	3			N	-0-					-0-
05	1767	N	653	-0-	-1114 B	-0-	653	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*07	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	489	-0-	-33 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*07	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6034		5180	-0-	-854 B	5617	5180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5617																	
03	6598		5733	-0-	-865 B	4752	5733	3			N	-0-					-0-
04	6201		2374	-0-	-3827 B	925	2374	3			N	-0-					-0-
05	6551		-0-	-0-	-6551 B	-5626					N	-0-					-0-
06	5701		174	-0-	-5527 B	-11153	174	3			N	-0-					-0-
07	5722		1473	-0-	-4249 B	-15402	1473	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1244	-0-	-148 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1470	N	572	-0-	-898 B	-0-	572	3			N	-0-					-0-
05	1333	N	598	-0-	-735 B	-0-	598	3			N	-0-					-0-
06	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
*07	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	#	4547	-0-	-615 B	-6972	4547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6972																	
03	5146	#	4724	-0-	-422 B	-7394	4724	3			N	-0-					-0-
04	4290	N	3464	-0-	-826 B	-7394	3464	3			N	-0-					-0-
05	4867	N	4894	-0-	27 B	-7367	4894	3			N	-0-					-0-
06	4560	N	5070	-0-	510 B	-6857	5070	3			N	-0-					-0-
07	3565	N	5129	-0-	1564 B	-5293	5129	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7627	#	4341	-0-	-3286 B	-16405	4341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16405																	
03	8153	#	5497	-0-	-2656 B	-19061	5497	3			N	-0-					-0-
04	4620	N	3844	-0-	-776 B	-19061	3844	3			N	-0-					-0-
05	4650	N	5462	-0-	812 B	-18249	5462	3			N	-0-					-0-
06	5310	N	6125	-0-	815 B	-17434	6125	3			N	-0-					-0-
07	3968	N	6377	-0-	2409 B	-15025	6377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2363		2570	-0-	207 B	-10361	2570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10361														
03	2583		2963	-0-	380 B	-9981	2963	3			N	-0-					-0-
04	2434		2408	-0-	-26 B	-10007	2408	3			N	-0-					-0-
05	2584		3536	-0-	952 B	-9055	3536	3			N	-0-					-0-
06	2281		3531	-0-	1250 B	-7805	3531	3			N	-0-					-0-
07	2242		3425	-0-	1183 B	-6622	3425	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
05	931	N	707	-0-	-224 B	-0-	707	3			N	-0-					-0-
06	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
07	832	N	646	-0-	-186 B	-0-	646	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
04	1290	N	905	-0-	-385 B	-0-	905	3			N	-0-					-0-
05	1209	N	867	-0-	-342 B	-0-	867	3			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
04	1350	N	797	-0-	-553 B	-0-	797	3			N	-0-					-0-
05	1466	N	536	-0-	-930 B	-0-	536	3			N	-0-					-0-
06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
07	837	N	673	-0-	-164 B	-0-	673	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	#	355	-0-	-2806 B	-19817	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-18128		CANCELLED UNDERAGE ->		-1689										
03	496	N	608	-0-	112 B	-18016	608	3			N	-0-					-0-
04	330	N	369	-0-	39 B	-17977	369	3			N	-0-					-0-
05	372	N	570	-0-	198 B	-17779	570	3			N	-0-					-0-
06	600	N	509	-0-	-91 B	-17779	509	3			N	-0-					-0-
07	372	N	732	-0-	360 B	-17419	732	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1203	-0-	-1697 B	11103	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			11103														
03	3100	N	1222	-0-	-1878 B	9225	1222	3			N	-0-					-0-
04	3000	N	939	-0-	-2061 B	7164	939	3			N	-0-					-0-
05	3100	N	1304	-0-	-1796 B	5368	1304	3			N	-0-					-0-
06	3000	N	1206	-0-	-1794 B	3574	1206	3			N	-0-					-0-
*07	3100	N	1235	-0-	-1865 B	1709	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	#	2445	-0-	-1064 B	-7116	2445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7116																	
03	3503	#	2239	-0-	-1264 B	-8380	2239	3			N	-0-					-0-
04	3270	#	978	-0-	-2292 B	-10672	978	3			N	-0-					-0-
05	2604	N	394	-0-	-2210 B	-10672	394	3			N	-0-					-0-
06	2160	N	2173	-0-	13 B	-10659	2173	3			N	-0-					-0-
07	1023	N	2164	-0-	1141 B	-9518	2164	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6284	N	6284	-0-	-0- B	-0-	6284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7293	N	7293	-0-	-0- B	-0-	7293	3			N	-0-					-0-
04	3870	N	3124	-0-	-746 B	-0-	3124	3			N	-0-					-0-
05	6727	N	1894	-0-	-4833 B	-0-	1894	3			N	-0-					-0-
06	7050	N	5949	-0-	-1101 B	-0-	5949	3			N	-0-					-0-
*07	6510	N	6510	-0-	-0- B	-0-	6510	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	193	-0-	-155 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	1080	N	984	-0-	-96 B	-0-	984	3			N	-0-					-0-
*07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	316	-0-	26 B	-5856	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5856																	
03	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
04	300	N	191	-0-	-109 B	-0-	191	3			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5344	N	5344	-0-	-0- B	-0-	5344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4944	N	4944	-0-	-0- B	-0-	4944	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	5704	N	1926	-0-	-3778 B	-0-	1926	3			N	-0-					-0-
06	4770	N	3431	-0-	-1339 B	-0-	3431	3			N	-0-					-0-
*07	5232	N	5232	-0-	-0- B	-0-	5232	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	N	3672	-0-	-69 B	-3128	3672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3128																	
03	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
04	4080	N	1607	-0-	-2473 B	-0-	1607	3			N	-0-					-0-
05	3937	N	1157	-0-	-2780 B	-0-	1157	3			N	-0-					-0-
06	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
*07	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7097		12176	-0-	5079 B	53565	12176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53565																	
03	7759		11994	-0-	4235 B	57800	11994	3			N	-0-					-0-
04	7320		4832	-0-	-2488 B	55312	4832	3			N	-0-					-0-
05	7796		-0-	-0-	-7796 B	47516					N	-0-					-0-
06	6946		579	-0-	-6367 B	41149	579	3			N	-0-					-0-
07	6914		3176	-0-	-3738 B	37411	3176	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	N	5059	-0-	332 B	-3334	5059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3334																	
03	4743	N	5057	-0-	314 B	-3020	5057	3			N	-0-					-0-
04	1740	N	2139	-0-	399 B	-2621	2139	3			N	-0-					-0-
05	5394	N	1067	-0-	-4327 B	-2621	1067	3			N	-0-					-0-
06	4890	N	3344	-0-	-1546 B	-2621	3344	3			N	-0-					-0-
*07	2750	N	5371	-0-	2621 B	-0-	5371	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	N	3961	-0-	-360 B	-3245	3961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3245																	
03	4433	N	4127	-0-	-306 B	-0-	4127	3			N	-0-					-0-
04	4230	N	1789	-0-	-2441 B	-0-	1789	3			N	-0-					-0-
05	4247	N	2174	-0-	-2073 B	-0-	2174	3			N	-0-					-0-
06	4457	N	4457	-0-	-0- B	-0-	4457	3			N	-0-					-0-
*07	3499	N	3499	-0-	-0- B	-0-	3499	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2144	-0-	-350 B	-765	2144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -765																	
03	2697	N	2538	-0-	-159 B	-0-	2538	3			N	-0-					-0-
04	2610	N	1073	-0-	-1537 B	-0-	1073	3			N	-0-					-0-
05	2294	N	827	-0-	-1467 B	-0-	827	3			N	-0-					-0-
06	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
*07	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5261	N	5261	-0-	-0- B	-0-	5261	3			N	-0-					-0-
04	3810	N	2205	-0-	-1605 B	-0-	2205	3			N	-0-					-0-
05	4557	N	1039	-0-	-3518 B	-0-	1039	3			N	-0-					-0-
06	5100	N	4532	-0-	-568 B	-0-	4532	3			N	-0-					-0-
*07	5467	N	5467	-0-	-0- B	-0-	5467	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	N	3911	-0-	315 B	-4481	3911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4481																	
03	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
05	4185	N	1395	-0-	-2790 B	-0-	1395	3			N	-0-					-0-
06	3570	N	2502	-0-	-1068 B	-0-	2502	3			N	-0-					-0-
*07	3763	N	3763	-0-	-0- B	-0-	3763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	3384	-0-	890 B	-2368	3384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2368										
03	3875	N	3543	-0-	-332 B	-0-	3543	3			N	-0-					-0-
04	3510	N	1522	-0-	-1988 B	-0-	1522	3			N	-0-					-0-
05	3627	N	1278	-0-	-2349 B	-0-	1278	3			N	-0-					-0-
06	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
*07	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	2483	-0-	1584 B	-1173	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1173										
03	2854	N	1631	-0-	-1223 B	-0-	1631	3			N	-0-					-0-
04	2681		2212	-0-	-469 B	-469	2212	3			N	-0-					-0-
05	2830		2760	-0-	-70 B	-539	2760	3			N	-0-					-0-
06	2456		1805	-0-	-651 B	-1190	1805	3			N	-0-					-0-
07	2294	N	2835	-0-	541 B	-649	2835	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1718	-0-	-428 B	-4461	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4461										
03	2077	N	1867	-0-	-210 B	-0-	1867	3			N	-0-					-0-
04	1710	N	841	-0-	-869 B	-0-	841	3			N	-0-					-0-
05	1829	N	676	-0-	-1153 B	-0-	676	3			N	-0-					-0-
06	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
*07	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-
04	5010	N	2160	-0-	-2850 B	-0-	2160	3			N	-0-					-0-
05	5208	N	2295	-0-	-2913 B	-0-	2295	3			N	-0-					-0-
06	4770	N	4734	-0-	-36 B	-0-	4734	3			N	-0-					-0-
*07	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	N	5691	-0-	326 B	-4710	5691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4710										
03	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-
04	6120	N	3071	-0-	-3049 B	-0-	3071	3			N	-0-					-0-
05	6076	N	1403	-0-	-4673 B	-0-	1403	3			N	-0-					-0-
06	7581	N	7581	-0-	-0- B	-0-	7581	3			N	-0-					-0-
*07	6764	N	6764	-0-	-0- B	-0-	6764	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	N	3432	-0-	-135 B	-4695	3432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4695										
03	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
04	4560	N	1551	-0-	-3009 B	-0-	1551	3			N	-0-					-0-
05	3658	N	996	-0-	-2662 B	-0-	996	3			N	-0-					-0-
06	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
*07	3863	N	3863	-0-	-0- B	-0-	3863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	292	-0-	-56 B	-44	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-44										
03	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	N	4777	-0-	-11 B	-0-	4777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5200	N	5200	-0-	-0- B	-0-	5200	3			N	-0-					-0-
04	5220	#	2225	-0-	-2995 B	-2995	2225	3			N	-0-					-0-
05	5332	#	128	-0-	-5204 B	-8199	128	3			N	-0-					-0-
06	4832		4983	-0-	151 B	-8048	4983	3			N	-0-					-0-
07	4857		4412	-0-	-445 B	-8493	4412	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	2932	-0-	1714 B	-2907	2932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2907										
03	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
04	2700	N	1428	-0-	-1272 B	-0-	1428	3			N	-0-					-0-
05	3131	N	775	-0-	-2356 B	-0-	775	3			N	-0-					-0-
06	3390	N	3041	-0-	-349 B	-0-	3041	3			N	-0-					-0-
*07	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	N	3238	-0-	-416 B	-5959	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5959														
03	1426	N	3247	-0-	1821 B	-4138	3247	3			N	-0-					-0-
04	3510	N	2305	-0-	-1205 B	-4138	2305	3			N	-0-					-0-
05	3472	N	2973	-0-	-499 B	-4138	2973	3			N	-0-					-0-
06	3150	N	2064	-0-	-1086 B	-4138	2064	3			N	-0-					-0-
07	2387	N	2970	-0-	583 B	-3555	2970	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	#	338	-0-	-184 B	-2065	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1112		CANCELLED UNDERAGE ->		-953										
03	558	#	318	-0-	-240 B	-1352	318	3			N	-0-					-0-
04	330	N	376	-0-	46 B	-1306	376	3			N	-0-					-0-
05	372	N	432	-0-	60 B	-1246	432	3			N	-0-					-0-
06	300	N	392	-0-	92 B	-1154	392	3			N	-0-					-0-
07	403	N	396	-0-	-7 B	-1154	396	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2183	-0-	-717 B	36325	2183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36325																	
03	3100	N	2298	-0-	-802 B	35523	2298	3			N	-0-					-0-
04	3000	N	1017	-0-	-1983 B	33540	1017	3			N	-0-					-0-
05	3100	N	960	-0-	-2140 B	31400	960	3			N	-0-					-0-
06	3000	N	2417	-0-	-583 B	30817	2417	3			N	-0-					-0-
*07	3100	N	2396	-0-	-704 B	30113	2396	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	N	7255	-0-	3311 B	-19507	7255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7423 CANCELLED UNDERAGE -> -12084																	
03	3999	N	7904	-0-	3905 B	-3518	7904	3			N	-0-					-0-
04	3720	N	3125	-0-	-595 B	-3518	3125	3			N	-0-					-0-
05	7750	N	1892	-0-	-5858 B	-3518	1892	3			N	-0-					-0-
06	7650	N	5733	-0-	-1917 B	-3518	5733	3			N	-0-					-0-
*07	3736	N	7254	-0-	3518 B	-0-	7254	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	8424	-0-	8424 B	12954	8424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12954																	
03	21788	N	8834	-0-	-12954 B	-0-	8834	3			N	-0-					-0-
04	8160	N	3824	-0-	-4336 B	-0-	3824	3			N	-0-					-0-
05	8990	N	2759	-0-	-6231 B	-0-	2759	3			N	-0-					-0-
06	8550	N	7863	-0-	-687 B	-0-	7863	3			N	-0-					-0-
*07	8394	N	8394	-0-	-0- B	-0-	8394	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	5110	-0-	5110 B	16776	5110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16776																	
03	11418	N	7560	-0-	-3858 B	12918	7560	3			N	-0-					-0-
04	10645	N	4133	-0-	-6512 B	6406	4133	3			N	-0-					-0-
05	9519	R	3113	-0-	-6406 B	-0-	3113	3			N	-0-					-0-
06	8571	R	8571	-0-	-0- B	-0-	8571	3			N	-0-					-0-
*07	8786	R	8786	-0-	-0- B	-0-	8786	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	6094	-0-	4209 B	-23569	6094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15939 CANCELLED UNDERAGE -> -7630																	
03	5735	N	7291	-0-	1556 B	-14383	7291	3			N	-0-					-0-
04	5220	N	5789	-0-	569 B	-13814	5789	3			N	-0-					-0-
05	6510	N	7374	-0-	864 B	-12950	7374	3			N	-0-					-0-
06	6932	N	6725	-0-	-207 B	-12950	6725	3			N	-0-					-0-
07	5983	N	7418	-0-	1435 B	-11515	7418	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	N	7624	-0-	-351 B	-3626	7624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3626																	
03	8401	N	7548	-0-	-853 B	-3626	7548	3			N	-0-					-0-
04	8250	N	3455	-0-	-4795 B	-3626	3455	3			N	-0-					-0-
05	8153	N	2693	-0-	-5460 B	-3626	2693	3			N	-0-					-0-
06	7290	N	8411	-0-	1121 B	-2505	8411	3			N	-0-					-0-
*07	5995	N	8500	-0-	2505 B	-0-	8500	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	N	6339	-0-	771 B	-11150	6339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11150																	
03	6727	N	6769	-0-	42 B	-11108	6769	3			N	-0-					-0-
04	6720	N	2929	-0-	-3791 B	-11108	2929	3			N	-0-					-0-
05	6789	N	2182	-0-	-4607 B	-11108	2182	3			N	-0-					-0-
06	6540	N	5847	-0-	-693 B	-11108	5847	3			N	-0-					-0-
07	3038	N	6610	-0-	3572 B	-7536	6610	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2140	-0-	-122 B	-1440	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1440																	
03	2325	N	2237	-0-	-88 B	-1440	2237	3			N	-0-					-0-
04	2220	N	1236	-0-	-984 B	-1440	1236	3			N	-0-					-0-
05	2294	N	2155	-0-	-139 B	-1440	2155	3			N	-0-					-0-
06	2160	N	2610	-0-	450 B	-990	2610	3			N	-0-					-0-
*07	1806	N	2796	-0-	990 B	-0-	2796	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10092	N	9692	-0-	-400 B	-1093	9692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1093																	
03	10354	N	9888	-0-	-466 B	-1093	9888	3			N	-0-					-0-
04	6450	N	4284	-0-	-2166 B	-1093	4284	3			N	-0-					-0-
05	10354	N	2977	-0-	-7377 B	-1093	2977	3			N	-0-					-0-
06	9570	N	9305	-0-	-265 B	-1093	9305	3			N	-0-					-0-
*07	8494	N	9587	-0-	1093 B	-0-	9587	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	N	5057	-0-	-250 B	-20899	5057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11901 CANCELLED UNDERAGE -> -8998																	
03	4619	N	5168	-0-	549 B	-11352	5168	3			N	-0-					-0-
04	5430	N	3824	-0-	-1606 B	-11352	3824	3			N	-0-					-0-
05	5394	N	5248	-0-	-146 B	-11352	5248	3			N	-0-					-0-
06	5010	N	4853	-0-	-157 B	-11352	4853	3			N	-0-					-0-
07	3937	N	4726	-0-	789 B	-10563	4726	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5894		6920	-0-	1026 B	21998	6920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21998																	
03	6445		7237	-0-	792 B	22790	7237	3			N	-0-					-0-
04	6066		5268	-0-	-798 B	21992	5268	3			N	-0-					-0-
05	6428		7460	-0-	1032 B	23024	7460	3			N	-0-					-0-
06	7107		6784	-0-	-323 B	22701	6784	3			N	-0-					-0-
07	7414		6688	-0-	-726 B	21975	6688	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	N	4187	-0-	40 B	-1779	4187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1779																	
03	4278	N	4126	-0-	-152 B	-1779	4126	3			N	-0-					-0-
04	4170	N	2763	-0-	-1407 B	-1779	2763	3			N	-0-					-0-
05	4464	N	4561	-0-	97 B	-1682	4561	3			N	-0-					-0-
06	3990	N	4221	-0-	231 B	-1451	4221	3			N	-0-					-0-
*07	2974	N	4425	-0-	1451 B	-0-	4425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5996		7212	-0-	1216 B	20322	7212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			20322														
03	6557		7689	-0-	1132 B	21454	7689	3			N	-0-					-0-
04	6172		5356	-0-	-816 B	20638	5356	3			N	-0-					-0-
05	6544		7784	-0-	1240 B	21878	7784	3			N	-0-					-0-
06	7156		7166	-0-	10 B	21888	7166	3			N	-0-					-0-
07	7372		7759	-0-	387 B	22275	7759	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

02	3741	N	3398	-0-	-343 B	-2880	3398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2003		CANCELLED UNDERAGE ->		-877										
03	3844	N	3529	-0-	-315 B	-2003	3529	3			N	-0-					-0-
04	3360	N	2528	-0-	-832 B	-2003	2528	3			N	-0-					-0-
05	3627	N	3396	-0-	-231 B	-2003	3396	3			N	-0-					-0-
06	3420	N	3301	-0-	-119 B	-2003	3301	3			N	-0-					-0-
07	2604	N	3369	-0-	765 B	-1238	3369	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

02	6670	N	6165	-0-	-505 B	-18342	6165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-13181		CANCELLED UNDERAGE ->		-5161										
03	6324	N	6094	-0-	-230 B	-13181	6094	3			N	-0-					-0-
04	6390	N	4656	-0-	-1734 B	-13181	4656	3			N	-0-					-0-
05	6603	N	6222	-0-	-381 B	-13181	6222	3			N	-0-					-0-
06	5910	N	5942	-0-	32 B	-13149	5942	3			N	-0-					-0-
07	4805	N	5789	-0-	984 B	-12165	5789	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

02	2862	N	3078	-0-	216 B	-0-	3078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3379	N	3000	-0-	-379 B	-0-	3000	3			N	-0-					-0-
04	2730	N	2578	-0-	-152 B	-0-	2578	3			N	-0-					-0-
05	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
06	3836	N	3836	-0-	-0- B	-0-	3836	3			N	-0-					-0-
*07	3803	N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

02	5481	N	5607	-0-	126 B	-36566	5607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-22134		CANCELLED UNDERAGE ->		-14432										
03	3999	N	5693	-0-	1694 B	-20440	5693	3			N	-0-					-0-
04	5610	N	4687	-0-	-923 B	-20440	4687	3			N	-0-					-0-
05	5983	N	5165	-0-	-818 B	-20440	5165	3			N	-0-					-0-
06	5520	N	6127	-0-	607 B	-19833	6127	3			N	-0-					-0-
07	4836	N	6259	-0-	1423 B	-18410	6259	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

02	5307	N	3238	-0-	-2069 B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5177	N	4840	-0-	-337 B	-0-	4840	3			N	-0-					-0-
04	3750	N	2082	-0-	-1668 B	-0-	2082	3			N	-0-					-0-
05	3472	N	63	-0-	-3409 B	-0-	63	3			N	-0-					-0-
06	5132	N	5132	-0-	-0- B	-0-	5132	3			N	-0-					-0-
*07	5476	N	5476	-0-	-0- B	-0-	5476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	N	5171	-0-	966 B	-788	5171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-788												
03	4309	N	5059	-0-	750 B	-38	5059	3			N	-0-					-0-
04	2670	N	1877	-0-	-793 B	-38	1877	3			N	-0-					-0-
05	5518	N	1811	-0-	-3707 B	-38	1811	3			N	-0-					-0-
06	4890	N	4827	-0-	-63 B	-38	4827	3			N	-0-					-0-
*07	4762	N	4800	-0-	38 B	-0-	4800	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

02	5983		7275	-0-	1292 B	36732	7275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					36732												
03	6542		7163	-0-	621 B	37353	7163	3			N	-0-					-0-
04	6148		5623	-0-	-525 B	36828	5623	3			N	-0-					-0-
05	6506		7195	-0-	689 B	37517	7195	3			N	-0-					-0-
06	5658		6119	-0-	461 B	37978	6119	3			N	-0-					-0-
07	5680		5957	-0-	277 B	38255	5957	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

02	17694		5517	-0-	-12177 B	14990	5517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					14990												
03	19352		5417	-0-	-13935 B	1055	5417	3			N	-0-					-0-
04	7080	#	4607	-0-	-2473 B	-1418	4607	3			N	-0-					-0-
05	5890	N	5849	-0-	-41 B	-1418	5849	3			N	-0-					-0-
06	5834	N	7252	-0-	1418 B	-0-	7252	3			N	-0-					-0-
*07	7409	N	7409	-0-	-0- B	-0-	7409	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

02	0	N	5324	-0-	5324 B	-1354	5324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1354												
03	5611	N	5469	-0-	-142 B	-1354	5469	3			N	-0-					-0-
04	5340	N	4080	-0-	-1260 B	-1354	4080	3			N	-0-					-0-
05	5704	N	5161	-0-	-543 B	-1354	5161	3			N	-0-					-0-
06	5280	N	4916	-0-	-364 B	-1354	4916	3			N	-0-					-0-
07	4216	N	5074	-0-	858 B	-496	5074	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

02	4379	N	3969	-0-	-410 B	-484	3969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-484												
03	4433	N	3972	-0-	-461 B	-484	3972	3			N	-0-					-0-
04	4080	N	3445	-0-	-635 B	-484	3445	3			N	-0-					-0-
05	4247	N	3602	-0-	-645 B	-484	3602	3			N	-0-					-0-
06	3840	N	4296	-0-	456 B	-28	4296	3			N	-0-					-0-
*07	4973	N	5001	-0-	28 B	-0-	5001	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

02	12835	N	6484	-0-	-6351 B	-0-	6484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	6014	N	5979	-0-	-35 B	-0-	5979	3			N	-0-					-0-
04	6450	N	5145	-0-	-1305 B	-0-	5145	3			N	-0-					-0-
05	7066	N	7066	-0-	-0- B	-0-	7066	3			N	-0-					-0-
06	6244	N	6244	-0-	-0- B	-0-	6244	3			N	-0-					-0-
*07	6472	N	6472	-0-	-0- B	-0-	6472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	N	3805	-0-	-545 B	-10817	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-10817												
03	3751	N	3661	-0-	-90 B	-10817	3661	3			N	-0-					-0-
04	3750	N	4115	-0-	365 B	-10452	4115	3			N	-0-					-0-
05	4061	N	6328	-0-	2267 B	-8185	6328	3			N	-0-					-0-
06	3540	N	5235	-0-	1695 B	-6490	5235	3			N	-0-					-0-
07	4247	N	5447	-0-	1200 B	-5290	5447	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	#	5008	-0-	-2735 B	-224	5008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-224												
03	5248	N	5472	-0-	224 B	-0-	5472	3			N	-0-					-0-
04	5250	N	3636	-0-	-1614 B	-0-	3636	3			N	-0-					-0-
05	5363	N	5127	-0-	-236 B	-0-	5127	3			N	-0-					-0-
06	5547	N	5547	-0-	-0- B	-0-	5547	3			N	-0-					-0-
*07	5867	N	5867	-0-	-0- B	-0-	5867	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4495	#	2890	-0-	-1605 B	-11944	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-11944												
03	3689	N	2216	-0-	-1473 B	-11944	2216	3			N	-0-					-0-
04	2670	N	1672	-0-	-998 B	-11944	1672	3			N	-0-					-0-
05	3100	N	2553	-0-	-547 B	-11944	2553	3			N	-0-					-0-
06	2130	N	2273	-0-	143 B	-11801	2273	3			N	-0-					-0-
07	1736	N	2479	-0-	743 B	-11058	2479	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11177		9177	-0-	-2000 B	8073	9177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					8073												
03	12223	N	9451	-0-	-2772 B	5301	9451	3			N	-0-					-0-
04	11459	N	6158	-0-	-5301 B	-0-	6158	3			N	-0-					-0-
05	9796	N	8534	-0-	-1262 B	-0-	8534	3			N	-0-					-0-
06	9150	N	8023	-0-	-1127 B	-0-	8023	3			N	-0-					-0-
*07	8311	N	8311	-0-	-0- B	-0-	8311	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4819		6839	-0-	2020 B	-1932	6839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1932												
03	6913	#	7183	-0-	270 B	-1662	7183	3			N	-0-					-0-
04	6690	#	5266	-0-	-1424 B	-3086	5266	3			N	-0-					-0-
05	7223		7078	-0-	-145 B	-3231	7078	3			N	-0-					-0-
06	6252		6773	-0-	521 B	-2710	6773	3			N	-0-					-0-
07	6287		6802	-0-	515 B	-2195	6802	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3532	N	3640	-0-	108 B	-0-	3640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
04	3630	N	3226	-0-	-404 B	-0-	3226	3			N	-0-					-0-
05	4007	N	4007	-0-	-0- B	-0-	4007	3			N	-0-					-0-
06	3690	N	3523	-0-	-167 B	-0-	3523	3			N	-0-					-0-
*07	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4564	15354	-0-	10790 B	17186	15354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		17186											
03	6590	15609	-0-	9019 B	26205	15609	3		N	-0-			-0-
04	6215	8512	-0-	2297 B	28502	8512	3		N	-0-			-0-
05	7215	16016	-0-	8801 B	37303	16016	3		N	-0-			-0-
06	6452	15879	-0-	9427 B	46730	15879	3		N	-0-			-0-
*07	23221	16264	-0-	-6957 B	39773	16264	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

02	2291 N	2023	-0-	-268 B	-3087	2023	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-3087											
03	1891 N	2147	-0-	256 B	-2831	2147	3		N	-0-			-0-
04	1770 N	1744	-0-	-26 B	-2831	1744	3		N	-0-			-0-
05	2170 N	2011	-0-	-159 B	-2831	2011	3		N	-0-			-0-
06	2070 N	2090	-0-	20 B	-2811	2090	3		N	-0-			-0-
07	1798 N	2164	-0-	366 B	-2445	2164	3		N	-0-			-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

02	3161 N	3647	-0-	486 B	-4330	3647	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-4330											
03	3007 N	2905	-0-	-102 B	-4330	2905	3		N	-0-			-0-
04	3600 N	2973	-0-	-627 B	-4330	2973	3		N	-0-			-0-
05	3906 N	5398	-0-	1492 B	-2838	5398	3		N	-0-			-0-
06	2820 N	5005	-0-	2185 B	-653	5005	3		N	-0-			-0-
*07	4532 N	5185	-0-	653 B	-0-	5185	3		N	-0-			-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

02	10933 #	9736	-0-	-1197 B	-2378	9736	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-2378											
03	10137 N	8119	-0-	-2018 B	-2378	8119	3		N	-0-			-0-
04	9360 N	7009	-0-	-2351 B	-2378	7009	3		N	-0-			-0-
05	10416 N	9634	-0-	-782 B	-2378	9634	3		N	-0-			-0-
06	7860 N	8630	-0-	770 B	-1608	8630	3		N	-0-			-0-
07	7254 N	8321	-0-	1067 B	-541	8321	3		N	-0-			-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

02	4147 N	5957	-0-	1810 B	-47837	5957	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-47837											
03	6975 N	4883	-0-	-2092 B	-47837	4883	3		N	-0-			-0-
04	6210 N	4296	-0-	-1914 B	-47837	4296	3		N	-0-			-0-
05	6355 N	6182	-0-	-173 B	-47837	6182	3		N	-0-			-0-
06	4740 N	5303	-0-	563 B	-47274	5303	3		N	-0-			-0-
07	4433 N	5194	-0-	761 B	-46513	5194	3		N	-0-			-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

02	7308 #	5532	-0-	-1776 B	-5129	5532	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-5129											
03	6572 N	6031	-0-	-541 B	-5129	6031	3		N	-0-			-0-
04	5760 N	4170	-0-	-1590 B	-5129	4170	3		N	-0-			-0-
05	5921 N	5736	-0-	-185 B	-5129	5736	3		N	-0-			-0-
06	5850 N	1391	-0-	-4459 B	-5129	1391	3		N	-0-			-0-
07	4309 N	4851	-0-	542 B	-4587	4851	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	#	3217	-0-	-1017 B	-9635	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-9635												
03	3689	N	2682	-0-	-1007 B	-9635	2682	3			N	-0-					-0-
04	3150	N	2905	-0-	-245 B	-9635	2905	3			N	-0-					-0-
05	3441	N	3417	-0-	-24 B	-9635	3417	3			N	-0-					-0-
06	2610	N	2979	-0-	369 B	-9266	2979	3			N	-0-					-0-
07	3007	N	3121	-0-	114 B	-9152	3121	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

02	6499		7014	-0-	515 B	-3974	7014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-3974												
03	0	N	7899	-0-	7899 B	3925	7899	3			N	-0-					-0-
04	6065		5916	-0-	-149 B	3776	5916	3			N	-0-					-0-
05	6447		7525	-0-	1078 B	4854	7525	3			N	-0-					-0-
06	5683		5409	-0-	-274 B	4580	5409	3			N	-0-					-0-
07	7524		7127	-0-	-397 B	4183	7127	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

02	6206	#	5350	-0-	-856 B	-11298	5350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-11298												
03	0		7523	-0-	7523 B	-3775	7523	3			N	-0-					-0-
04	7530	#	5495	-0-	-2035 B	-5810	5495	3			N	-0-					-0-
05	5704	N	6772	-0-	1068 B	-4742	6772	3			N	-0-					-0-
06	7290	N	5644	-0-	-1646 B	-4742	5644	3			N	-0-					-0-
07	5673	N	7634	-0-	1961 B	-2781	7634	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

02	4205	#	2273	-0-	-1932 B	-13173	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-13173												
03	0		2267	-0-	2267 B	-10906	2267	3			N	-0-					-0-
04	1680	N	1836	-0-	156 B	-10750	1836	3			N	-0-					-0-
05	2418	N	2180	-0-	-238 B	-10750	2180	3			N	-0-					-0-
06	2190	N	2042	-0-	-148 B	-10750	2042	3			N	-0-					-0-
07	1891	N	2072	-0-	181 B	-10569	2072	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

02	290	#	284	-0-	-6 B	-42	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-42												
03	310	#	302	-0-	-8 B	-50	302	3			N	-0-					-0-
04	300	#	287	-0-	-13 B	-63	287	3			N	-0-					-0-
05	310	N	323	-0-	13 B	-50	323	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-50	286	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-50	304	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

02	242	R	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	257	R	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	244	R	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3446	-0-	3446	B	3884	3446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3884																		
03	3840		4972	-0-	1132	B	5016	4972	3			N	-0-					-0-
04	4659		3429	-0-	-1230	B	3786	3429	3			N	-0-					-0-
05	4568		4718	-0-	150	B	3936	4718	3			N	-0-					-0-
06	4184		4963	-0-	779	B	4715	4963	3			N	-0-					-0-
*07	5623		4925	-0-	-698	B	4017	4925	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

02	0		1482	-0-	1482	B	1482	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1482																		
03	3343	R	1861	-0-	-1482	B	-0-	1861	3			N	-0-					-0-
04	2310	#	1425	-0-	-885	B	-885	1425	3			N	-0-					-0-
05	2387	N	1822	-0-	-565	B	-885	1822	3			N	-0-					-0-
06	1800	N	1081	-0-	-719	B	-885	1081	3			N	-0-					-0-
07	1488	N	1629	-0-	141	B	-744	1629	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

02	0		4260	-0-	4260	B	4260	4260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4260																		
03	7631		15584	-0-	7953	B	12213	15584	3			N	-0-					-0-
04	9279		10805	-0-	1526	B	13739	10805	3			N	-0-					-0-
05	9838		14834	-0-	4996	B	18735	14834	3			N	-0-					-0-
06	8578		13525	-0-	4947	B	23682	13525	3			N	-0-					-0-
*07	18287		13823	-0-	-4464	B	19218	13823	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

02	425	R	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2749	R	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
04	480	R	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
06	2670	N	318	-0-	-2352	B	-0-	318	3			N	-0-					-0-
07	496	N	352	-0-	-144	B	-0-	352	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

02	0	Z NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

02	1160	#	246	-0-	-914	B	-4951	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3270 CANCELLED UNDERAGE -> -1681																		
03	1240	#	281	-0-	-959	B	-4229	281	3			N	-0-					-0-
04	1200	#	184	-0-	-1016	B	-5245	184	3			N	-0-					-0-
05	1240	#	379	-0-	-861	B	-6106	379	3			N	-0-					-0-
06	270	N	387	-0-	117	B	-5989	387	3			N	-0-					-0-
07	186	N	472	-0-	286	B	-5703	472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7540	#	5970	-0-	-1570 B	-1327	5970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1327																	
03	8060	#	5850	-0-	-2210 B	-3537	5850	3			N	-0-					-0-
04	7800	#	2279	-0-	-5521 B	-9058	2279	3			N	-0-					-0-
05	8060	#	6799	-0-	-1261 B	-10319	6799	3			N	-0-					-0-
06	6180	#	5251	-0-	-929 B	-11248	5251	3			N	-0-					-0-
07	6386	#	4927	-0-	-1459 B	-12707	4927	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1327																	
03	0		1006	-0-	1006 B	1006	1006	3			N	-0-					-0-
04	0		2203	-0-	2203 B	3209	2203	3			N	-0-					-0-
05	5797	R	2588	-0-	-3209 B	-0-	2588	3			N	-0-					-0-
06	2490	#	2255	-0-	-235 B	-235	2255	3			N	-0-					-0-
*07	2526	N	2761	-0-	235 B	-0-	2761	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1022	-0-	1022 B	1022	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1022																	
03	315		4576	-0-	4261 B	5283	4576	3			N	-0-					-0-
04	7781	R	2498	-0-	-5283 B	-0-	2498	3			N	-0-					-0-
05	4433	#	4183	-0-	-250 B	-250	4183	3			N	-0-					-0-
06	4290	#	4039	-0-	-251 B	-501	4039	3			N	-0-					-0-
07	4588	#	4151	-0-	-437 B	-938	4151	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1779	-0-	1779 B	1779	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1779																	
03	207		7969	-0-	7762 B	9541	7969	3			N	-0-					-0-
04	6023		5002	-0-	-1021 B	8520	5002	3			N	-0-					-0-
05	6357		6187	-0-	-170 B	8350	6187	3			N	-0-					-0-
06	5517		6971	-0-	1454 B	9804	6971	3			N	-0-					-0-
07	5716		7871	-0-	2155 B	11959	7871	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	#	924	-0-	-207 B	-2202	917	3	7	9	N	6	19	1			7
03/01 BALANCING DATE STATUS -> -2202																	
03	1209	#	1023	-0-	-186 B	-2388	1022	3	1	9	N	1					8
04	1170	#	873	-0-	-297 B	-2685	872	3	1	9	N	1					9
05	1209	#	1031	-0-	-178 B	-2863	1029	3	2	9	N	2	9	1			2
06	1170	#	1068	-0-	-102 B	-2965	1066	3	2	9	N	2					4
07	899	N	641	-0-	-258 B	-2965	639	3	2	9	N	2					6

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2202																	
03	0		4693	-0-	4693 B	4693	4693	3			N	-0-					-0-
04	0		4547	-0-	4547 B	9240	4547	3			N	-0-					-0-
05	11055		5740	-0-	-5315 B	3925	5740	3			N	-0-					-0-
06	9436	R	5511	-0-	-3925 B	-0-	5511	3			N	-0-					-0-
*07	5566	R	5566	-0-	-0- B	-0-	5566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2202																	
03		0	3394	-0-	3394 B	3394	3394	3			N	-0-					-0-
04		3466	3141	-0-	-325 B	3069	3141	3			N	-0-					-0-
05		8176 R	5107	-0-	-3069 B	-0-	5107	3			N	-0-					-0-
06		5370 #	3676	-0-	-1694 B	-1694	3676	3			N	-0-					-0-
07		3255 #	4280	-0-	1025 B	-669	4280	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

04		0	446	-0-	446 B	446	446	3			N	-0-					-0-
05		2062 R	1616	-0-	-446 B	-0-	1616	3			N	-0-					-0-
06		2100 #	1367	-0-	-733 B	-733	1367	3			N	-0-					-0-
07		2170 #	1586	-0-	-584 B	-1317	1586	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

03/01 BALANCING DATE STATUS -> -2202																	
03		0	1713	-0-	1713 B	1713	1713	3			N	-0-					-0-
04		0	5117	-0-	5117 B	6830	5117	3			N	-0-					-0-
05		12573 R	5743	-0-	-6830 B	-0-	5743	3			N	-0-					-0-
06		5700 #	3963	-0-	-1737 B	-1737	3963	3			N	-0-					-0-
07		5890 #	5411	-0-	-479 B	-2216	5411	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

03/01 BALANCING DATE STATUS -> -2202																	
03		0	1408	-0-	1408 B	1408	1408	3			N	-0-					-0-
04		0	3034	-0-	3034 B	4442	3034	3			N	-0-					-0-
*05		8009	3637	-0-	-4372 B	70	3637	3			N	-0-					-0-
06		4470 #	2925	-0-	-1545 B	-1475	2925	3			N	-0-					-0-
07		4619 #	3813	-0-	-806 B	-2281	3813	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

02		2207 N	2207	-0-	-0- B	-0-	2207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		2301 N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
04		2310 N	1495	-0-	-815 B	-0-	1495	2			N	-0-					-0-
05		540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*06		1837 N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
07		0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		168 N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		205 N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04		83 N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05		36 N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06		0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	79	-0-	-37	B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1327	-0-	-558	B	-0-	1327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
04	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	422 N	422	-0-	-0- B	-0-	422	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	483 N	483	-0-	-0- B	-0-	483	2		N	-0-			-0-
04	273 N	273	-0-	-0- B	-0-	273	2		N	-0-			-0-
05	42 N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
06	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		75											
03	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	75				N	NO RPT			-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1073 N	993	-0-	-80	B	-0-	993	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1062 N	1062	-0-	-0-	B	-0-	1062	3		N	-0-			-0-
04	1080 N	1039	-0-	-41	B	-0-	1039	3		N	-0-			-0-
05	1054 N	831	-0-	-223	B	-0-	831	3		N	-0-			-0-
06	1020 N	836	-0-	-184	B	-0-	836	3		N	-0-			-0-
*07	1146 N	1146	-0-	-0-	B	-0-	1146	3		N	-0-			-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2842 N	2841	-0-	-1	B	-0-	2841	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3031 N	3031	-0-	-0-	B	-0-	3031	3		N	-0-			-0-
04	2970 N	2965	-0-	-5	B	-0-	2965	3		N	-0-			-0-
05	3038 N	2970	-0-	-68	B	-0-	2970	3		N	-0-			-0-
06	2969 N	2969	-0-	-0-	B	-0-	2969	3		N	-0-			-0-
*07	3083 N	3083	-0-	-0-	B	-0-	3083	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	912	N	912	-0-	-0-	B	-0-	912	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	902	N	902	-0-	-0-	B	-0-	902	3		N	-0-			-0-
04	990	N	854	-0-	-136	B	-0-	854	3		N	-0-			-0-
05	961	N	863	-0-	-98	B	-0-	863	3		N	-0-			-0-
06	870	N	861	-0-	-9	B	-0-	861	3		N	-0-			-0-
07	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2697	N	2638	-0-	-59	B	-0-	2638	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2845	N	2845	-0-	-0-	B	-0-	2845	3		N	-0-			-0-
04	2760	N	2731	-0-	-29	B	-0-	2731	3		N	-0-			-0-
05	2821	N	2799	-0-	-22	B	-0-	2799	3		N	-0-			-0-
06	2760	N	2552	-0-	-208	B	-0-	2552	3		N	-0-			-0-
07	2821	N	2307	-0-	-514	B	-0-	2307	3		N	-0-			-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	754	N	641	-0-	-113	B	-0-	641	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	696	-0-	-48	B	-0-	696	3		N	-0-			-0-
04	660	N	644	-0-	-16	B	-0-	644	3		N	-0-			-0-
05	682	N	666	-0-	-16	B	-0-	666	3		N	-0-			-0-
06	660	N	565	-0-	-95	B	-0-	565	3		N	-0-			-0-
07	651	N	603	-0-	-48	B	-0-	603	3		N	-0-			-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	638	N	533	-0-	-105	B	-0-	533	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	586	-0-	-65	B	-0-	586	3		N	-0-			-0-
04	599	N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
05	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-
06	570	N	531	-0-	-39	B	-0-	531	3		N	-0-			-0-
07	620	N	553	-0-	-67	B	-0-	553	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

02	1740	N	1729	-0-	-11 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1920	-0-	-2 B	-0-	1920	3			N	-0-					-0-
04	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
05	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
06	1860	N	1736	-0-	-124 B	-0-	1736	3			N	-0-					-0-
*07	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

02	1624	N	1511	-0-	-113 B	-0-	348	1	1163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	372	1	1300	3	N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	360	1	1101	3	N	-0-					-0-
05	1612	N	1342	-0-	-270 B	-0-	372	1	970	3	N	-0-					-0-
06	1620	N	1308	-0-	-312 B	-0-	360	1	948	3	N	-0-					-0-
*07	1809	N	1809	-0-	-0- B	-0-	372	1	1437	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

02	783	N	755	-0-	-28 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	783	-0-	-54 B	-0-	783	3			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
05	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	961	N	827	-0-	-134 B	-0-	827	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
04	1740	N	1669	-0-	-71	B	-0-	1669	3			N	-0-					-0-
05	1829	N	1276	-0-	-553	B	-0-	1276	3			N	-0-					-0-
06	1740	N	1221	-0-	-519	B	-0-	1221	3			N	-0-					-0-
07	1736	N	1681	-0-	-55	B	-0-	1681	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	374	-0-	-3	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
05	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
06	390	N	304	-0-	-86	B	-0-	304	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	N	3656	-0-	-172	B	-0-	3656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3883	N	3883	-0-	-0-	B	-0-	3883	3			N	-0-					-0-
04	3870	N	3637	-0-	-233	B	-0-	3637	3			N	-0-					-0-
05	3906	N	3869	-0-	-37	B	-0-	3869	3			N	-0-					-0-
06	3822	N	3822	-0-	-0-	B	-0-	3822	3			N	-0-					-0-
*07	3972	N	3972	-0-	-0-	B	-0-	3972	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2303	-0-	-22	B	-0-	2303	3			N	-0-					-0-
04	2190	N	2118	-0-	-72	B	-0-	2118	3			N	-0-					-0-
05	2263	N	1955	-0-	-308	B	-0-	1955	3			N	-0-					-0-
06	2220	N	1868	-0-	-352	B	-0-	1868	3			N	-0-					-0-
07	2201	N	1423	-0-	-778	B	-0-	1423	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1060	-0-	-187	B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
05	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
06	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
07	1302	N	1077	-0-	-225	B	-0-	1077	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	549	-0-	-2 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
05	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
06	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
07	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	510	-0-	-12 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-
07	527	N	339	-0-	-188 B	-0-	339	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	N	3017	-0-	-86 B	-0-	3017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
04	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
05	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
06	3300	N	3101	-0-	-199 B	-0-	3101	3			N	-0-					-0-
*07	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
07	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1443	-0-	-65 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
04	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
05	1550	N	1401	-0-	-149 B	-0-	1401	3			N	-0-					-0-
06	1560	N	1489	-0-	-71 B	-0-	1489	3			N	-0-					-0-
*07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	N	3203	-0-	-567	B	-0-	3203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3959	N	3959	-0-	-0-	B	-0-	3959	3			N	-0-					-0-
04	3716	N	3716	-0-	-0-	B	-0-	3716	3			N	-0-					-0-
05	4067	N	4067	-0-	-0-	B	-0-	4067	3			N	-0-					-0-
06	3840	N	2169	-0-	-1671	B	-0-	2169	3			N	-0-					-0-
07	3844	N	3254	-0-	-590	B	-0-	3254	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

02	4118	N	3952	-0-	-166	B	-0-	3952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4325	-0-	-170	B	-0-	4325	3			N	-0-					-0-
04	4320	N	4127	-0-	-193	B	-0-	4127	3			N	-0-					-0-
05	4216	N	4135	-0-	-81	B	-0-	4135	3			N	-0-					-0-
06	4200	N	3850	-0-	-350	B	-0-	3850	3			N	-0-					-0-
07	4278	N	4076	-0-	-202	B	-0-	4076	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

02	16472	N	14524	-0-	-1948	B	-0-	14524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17577	N	17398	-0-	-179	B	-0-	17398	3			N	-0-					-0-
04	16620	N	16610	-0-	-10	B	-0-	16610	3			N	-0-					-0-
05	17416	N	17416	-0-	-0-	B	-0-	17416	3			N	-0-					-0-
06	16830	N	11899	-0-	-4931	B	-0-	11899	3			N	-0-					-0-
07	17174	N	13118	-0-	-4056	B	-0-	13118	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

02	1015	N	978	-0-	-37	B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
05	1054	N	789	-0-	-265	B	-0-	789	3			N	-0-					-0-
06	1050	N	791	-0-	-259	B	-0-	791	3			N	-0-					-0-
07	1147	N	953	-0-	-194	B	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2391	-0-	-103 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
04	2610	N	2260	-0-	-350 B	-0-	2260	3			N	-0-					-0-
05	2542	N	1964	-0-	-578 B	-0-	1964	3			N	-0-					-0-
06	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
*07	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	733	-0-	-21 B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	675	-0-	-100 B	-0-	675	3			N	-0-					-0-
04	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-
05	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
06	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-
07	682	N	539	-0-	-143 B	-0-	539	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	N	4114	-0-	-207 B	-0-	4114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
04	4470	N	4347	-0-	-123 B	-0-	4347	3			N	-0-					-0-
05	4402	N	4150	-0-	-252 B	-0-	4150	3			N	-0-					-0-
06	4415	N	4415	-0-	-0- B	-0-	4415	3			N	-0-					-0-
*07	4548	N	4548	-0-	-0- B	-0-	4548	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1122	-0-	-212 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	619	-0-	-48 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	651	N	539	-0-	-112 B	-0-	539	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2384	-0-	-1119 B	-0-	2384	3			N	-0-					-0-
04	3540	N	2367	-0-	-1173 B	-0-	2367	3			N	-0-					-0-
05	2976	N	2270	-0-	-706 B	-0-	2270	3			N	-0-					-0-
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
*07	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1189	-0-	-82	B	-0-	1189	3			N	-0-					-0-
04	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
05	1209	N	1200	-0-	-9	B	-0-	1200	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
07	1240	N	1205	-0-	-35	B	-0-	1205	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

02	4224	N	4224	-0-	-0-	B	-0-	4224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4186	N	4186	-0-	-0-	B	-0-	4186	3			N	-0-					-0-
04	4560	N	4332	-0-	-228	B	-0-	4332	3			N	-0-					-0-
05	4526	N	3938	-0-	-588	B	-0-	3938	3			N	-0-					-0-
06	4085	N	4085	-0-	-0-	B	-0-	4085	3			N	-0-					-0-
*07	4652	N	4652	-0-	-0-	B	-0-	4652	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

02	4350	N	4294	-0-	-56	B	-0-	4294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4750	N	4750	-0-	-0-	B	-0-	4750	3			N	-0-					-0-
04	4830	N	4593	-0-	-237	B	-0-	4593	3			N	-0-					-0-
05	4588	N	3596	-0-	-992	B	-0-	3596	3			N	-0-					-0-
06	4590	N	3194	-0-	-1396	B	-0-	3194	3			N	-0-					-0-
07	4743	N	4215	-0-	-528	B	-0-	4215	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1189	N	918	-0-	-271	B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
04	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
06	1290	N	1219	-0-	-71	B	-0-	1219	3			N	-0-					-0-
07	1271	N	1226	-0-	-45	B	-0-	1226	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	870	N	758	-0-	-112	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	837	-0-	-93	B	-0-	837	3			N	-0-					-0-
04	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
05	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
06	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
*07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1225	-0-	-80 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1362	-0-	-2 B	-0-	1362	3			N	-0-					-0-
04	1320	N	1313	-0-	-7 B	-0-	1313	3			N	-0-					-0-
05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
*07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
04	1950	N	1867	-0-	-83 B	-0-	1867	3			N	-0-					-0-
05	1953	N	1907	-0-	-46 B	-0-	1907	3			N	-0-					-0-
06	1890	N	1737	-0-	-153 B	-0-	1737	3			N	-0-					-0-
07	1922	N	1598	-0-	-324 B	-0-	1598	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1498	-0-	-68 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1490	-0-	-215 B	-0-	1490	3			N	-0-					-0-
04	1650	N	1413	-0-	-237 B	-0-	1413	3			N	-0-					-0-
05	1612	N	1522	-0-	-90 B	-0-	1522	3			N	-0-					-0-
06	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	N	3919	-0-	-170 B	-0-	3919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4174	-0-	-104 B	-0-	4174	3			N	-0-					-0-
04	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
05	4257	N	4257	-0-	-0- B	-0-	4257	3			N	-0-					-0-
06	4050	N	4001	-0-	-49 B	-0-	4001	3			N	-0-					-0-
07	4309	N	3866	-0-	-443 B	-0-	3866	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4646	N	4646	-0-	-0- B	-0-	4646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5090	N	5090	-0-	-0- B	-0-	5090	3			N	-0-					-0-
04	4620	N	4443	-0-	-177 B	-0-	4443	3			N	-0-					-0-
05	4960	N	4650	-0-	-310 B	-0-	4650	3			N	-0-					-0-
06	5110	N	5110	-0-	-0- B	-0-	5110	3			N	-0-					-0-
*07	6012	N	6012	-0-	-0- B	-0-	6012	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1972	N	1906	-0-	-66	B	-0-	1906	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2379	N	2379	-0-	-0-	B	-0-	2379	3		N	-0-			-0-
04	2368	N	2368	-0-	-0-	B	-0-	2368	3		N	-0-			-0-
05	2653	N	2653	-0-	-0-	B	-0-	2653	3		N	-0-			-0-
06	2416	N	2416	-0-	-0-	B	-0-	2416	3		N	-0-			-0-
*07	2718	N	2718	-0-	-0-	B	-0-	2718	3		N	-0-			-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1682	N	1563	-0-	-119	B	-0-	1563	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1769	N	1769	-0-	-0-	B	-0-	1769	3		N	-0-			-0-
04	1676	N	1676	-0-	-0-	B	-0-	1676	3		N	-0-			-0-
05	1743	N	1743	-0-	-0-	B	-0-	1743	3		N	-0-			-0-
06	1710	N	1558	-0-	-152	B	-0-	1558	3		N	-0-			-0-
*07	1807	N	1807	-0-	-0-	B	-0-	1807	3		N	-0-			-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1682	N	1572	-0-	-110	B	-0-	1572	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1822	N	1822	-0-	-0-	B	-0-	1822	3		N	-0-			-0-
04	1719	N	1719	-0-	-0-	B	-0-	1719	3		N	-0-			-0-
05	1770	N	1770	-0-	-0-	B	-0-	1770	3		N	-0-			-0-
06	1770	N	1632	-0-	-138	B	-0-	1632	3		N	-0-			-0-
07	1767	N	1681	-0-	-86	B	-0-	1681	3		N	-0-			-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	B	-0-	1528	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1667	-0-	-131	B	-0-	1667	3		N	-0-			-0-
04	1680	N	1537	-0-	-143	B	-0-	1537	3		N	-0-			-0-
05	1643	N	1641	-0-	-2	B	-0-	1641	3		N	-0-			-0-
06	1620	N	1367	-0-	-253	B	-0-	1367	3		N	-0-			-0-
07	1581	N	1421	-0-	-160	B	-0-	1421	3		N	-0-			-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5162	N	5019	-0-	-143	B	-0-	5019	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5456	N	5370	-0-	-86	B	-0-	5370	3		N	-0-			-0-
04	5413	N	5413	-0-	-0-	B	-0-	5413	3		N	-0-			-0-
05	5495	N	5495	-0-	-0-	B	-0-	5495	3		N	-0-			-0-
06	5190	N	4981	-0-	-209	B	-0-	4981	3		N	-0-			-0-
07	5580	N	4666	-0-	-914	B	-0-	4666	3		N	-0-			-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4582	N	4533	-0-	-49	B	-0-	4533	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4802	N	4802	-0-	-0-	B	-0-	4802	3		N	-0-			-0-
04	4860	N	4437	-0-	-423	B	-0-	4437	3		N	-0-			-0-
05	4836	N	3662	-0-	-1174	B	-0-	3662	3		N	-0-			-0-
06	4650	N	2866	-0-	-1784	B	-0-	2866	3		N	-0-			-0-
07	4588	N	3872	-0-	-716	B	-0-	3872	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1350	-0-	-42	B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
04	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
05	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
07	1736	N	1733	-0-	-3	B	-0-	1733	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2625	-0-	-41	B	-0-	2625	3			N	-0-					-0-
04	2580	N	2410	-0-	-170	B	-0-	2410	3			N	-0-					-0-
05	2542	N	2482	-0-	-60	B	-0-	2482	3			N	-0-					-0-
06	2550	N	2160	-0-	-390	B	-0-	2160	3			N	-0-					-0-
07	2480	N	2280	-0-	-200	B	-0-	2280	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	338	-0-	-39	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
04	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
05	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
06	360	N	296	-0-	-64	B	-0-	296	3			N	-0-					-0-
07	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	620	-0-	-47	B	-89	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -89																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
05	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
06	690	N	603	-0-	-87	B	-0-	603	3			N	-0-					-0-
07	682	N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2393	-0-	-188	B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2560	-0-	-44	B	-0-	2560	3			N	-0-					-0-
04	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
05	2776	N	2776	-0-	-0-	B	-0-	2776	3			N	-0-					-0-
06	2822	N	2822	-0-	-0-	B	-0-	2822	3			N	-0-					-0-
*07	3025	N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6408	R	3824	-0-	-2584	B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	#	4370	-0-	-1	B	-1	4370	3			N	-0-					-0-
04	4230	#	3062	-0-	-1168	B	-1169	3062	3			N	-0-					-0-
05	4371	#	4104	-0-	-267	B	-1436	4104	3			N	-0-					-0-
06	4230	#	3829	-0-	-401	B	-1837	3829	3			N	-0-					-0-
07	4371	#	3828	-0-	-543	B	-2380	3828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1336	-0-	-259 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1352	-0-	-353 B	-0-	1352	3			N	-0-					-0-
04	1590	N	1349	-0-	-241 B	-0-	1349	3			N	-0-					-0-
05	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*07	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	3267	-0-	-126 B	-0-	3267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-
04	3540	N	3420	-0-	-120 B	-0-	3420	3			N	-0-					-0-
05	3503	N	3444	-0-	-59 B	-0-	3444	3			N	-0-					-0-
06	3480	N	3421	-0-	-59 B	-0-	3421	3			N	-0-					-0-
*07	3536	N	3536	-0-	-0- B	-0-	3536	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	485	-0-	-8 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
05	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
06	510	N	292	-0-	-218 B	-0-	292	3			N	-0-					-0-
07	496	N	352	-0-	-144 B	-0-	352	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2572	-0-	-96 B	-0-	2572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2699	-0-	-122 B	-0-	2699	3			N	-0-					-0-
04	2730	N	2655	-0-	-75 B	-0-	2655	3			N	-0-					-0-
05	2759	N	2731	-0-	-28 B	-0-	2731	3			N	-0-					-0-
06	2659	N	2659	-0-	-0- B	-0-	2659	3			N	-0-					-0-
*07	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	2901	-0-	-492 B	-0-	2901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3217	-0-	-286 B	-0-	3217	3			N	-0-					-0-
04	3300	N	3116	-0-	-184 B	-0-	3116	3			N	-0-					-0-
05	3100	N	3015	-0-	-85 B	-0-	3015	3			N	-0-					-0-
06	3120	N	2965	-0-	-155 B	-0-	2965	3			N	-0-					-0-
07	3224	N	1966	-0-	-1258 B	-0-	1966	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	656	-0-	-243 B	-0-	656	3			N	-0-					-0-
04	870	N	776	-0-	-94 B	-0-	776	3			N	-0-					-0-
05	868	N	777	-0-	-91 B	-0-	777	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1616	-0-	-66 B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
04	1680	N	1562	-0-	-118 B	-0-	1562	3			N	-0-					-0-
05	1736	N	1604	-0-	-132 B	-0-	1604	3			N	-0-					-0-
06	1620	N	1393	-0-	-227 B	-0-	1393	3			N	-0-					-0-
*07	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	893	-0-	-122 B	-0-	348	1	545	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	994	-0-	-29 B	-0-	372	1	622	3	N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	360	1	679	3	N	-0-					-0-
05	1038	N	1038	-0-	-0- B	-0-	372	1	666	3	N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	360	1	660	3	N	-0-					-0-
07	1085	N	1016	-0-	-69 B	-0-	372	1	644	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	316	-0-	-32 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	446	-0-	-76 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	290	-0-	-130 B	-0-	290	3			N	-0-					-0-
05	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
06	480	N	173	-0-	-307 B	-0-	173	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2590	-0-	-20 B	-0-	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-
05	2759	N	2754	-0-	-5 B	-0-	2754	3			N	-0-					-0-
06	2610	N	1850	-0-	-760 B	-0-	1850	3			N	-0-					-0-
07	2790	N	991	-0-	-1799 B	-0-	991	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2316	-0-	-33 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-					-0-
04	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
05	2480	N	2382	-0-	-98 B	-0-	2382	3			N	-0-					-0-
06	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
07	2604	N	1468	-0-	-1136 B	-0-	1468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-
04	1800	N	1751	-0-	-49 B	-0-	1751	3			N	-0-					-0-
05	1829	N	1758	-0-	-71 B	-0-	1758	3			N	-0-					-0-
06	1800	N	1624	-0-	-176 B	-0-	1624	3			N	-0-					-0-
07	1798	N	1647	-0-	-151 B	-0-	1647	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

02	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
04	1680	N	1333	-0-	-347 B	-0-	1333	3			N	-0-					-0-
05	2046	N	1907	-0-	-139 B	-0-	1907	3			N	-0-					-0-
06	1830	N	1704	-0-	-126 B	-0-	1704	3			N	-0-					-0-
*07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

02	2697	N	2631	-0-	-66 B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
04	2880	N	2839	-0-	-41 B	-0-	2839	3			N	-0-					-0-
05	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
06	2956	N	2956	-0-	-0- B	-0-	2956	3			N	-0-					-0-
*07	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

02	957	N	280	-0-	-677 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
04	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
05	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
06	1650	N	1375	-0-	-275 B	-0-	1375	3			N	-0-					-0-
07	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

02	3132	#	2535	-0-	-597 B	-2021	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2021																	
03	3348	#	3011	-0-	-337 B	-2358	3011	3			N	-0-					-0-
04	3240	#	2952	-0-	-288 B	-2646	2952	3			N	-0-					-0-
05	2697	N	3060	-0-	363 B	-2283	3060	3			N	-0-					-0-
06	2910	N	2786	-0-	-124 B	-2283	2786	3			N	-0-					-0-
07	3038	N	2538	-0-	-500 B	-2283	2538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	431	-0-	-4 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	450	N	343	-0-	-107 B	-0-	343	3			N	-0-					-0-
07	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	214	-0-	-18 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	231	-0-	-30 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
04	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
06	270	N	208	-0-	-62 B	-0-	208	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
04	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
06	1560	N	1399	-0-	-161 B	-0-	1399	3			N	-0-					-0-
07	1581	N	1526	-0-	-55 B	-0-	1526	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	168	-0-	-6 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	467	-0-	-26 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
06	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-
07	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	228	-0-	-4 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	895	-0-	-381 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	960	N	848	-0-	-112 B	-0-	848	3			N	-0-					-0-
07	961	N	897	-0-	-64 B	-0-	897	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2019	-0-	-214 B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2220	-0-	-260 B	-0-	2220	3			N	-0-					-0-
04	2310	N	2116	-0-	-194 B	-0-	2116	3			N	-0-					-0-
05	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
06	2160	N	2069	-0-	-91 B	-0-	2069	3			N	-0-					-0-
07	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
04	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	N	3227	-0-	-108 B	-0-	3227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
04	3420	N	3381	-0-	-39 B	-0-	3381	3			N	-0-					-0-
05	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
06	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
07	3503	N	2245	-0-	-1258 B	-0-	2245	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	807	-0-	-92 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
05	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
06	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
*07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	633	-0-	-92	B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	461	-0-	-252	B	-0-	461	3			N	-0-					-0-
04	720	N	453	-0-	-267	B	-0-	453	3			N	-0-					-0-
05	682	N	460	-0-	-222	B	-0-	460	3			N	-0-					-0-
06	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-
07	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	455	-0-	-125	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	452	-0-	-199	B	-0-	452	3			N	-0-					-0-
04	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
05	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
06	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
07	496	N	403	-0-	-93	B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	N	3670	-0-	-187	B	-0-	3670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4512	N	4512	-0-	-0-	B	-0-	4512	3			N	-0-					-0-
04	4140	N	4119	-0-	-21	B	-0-	4119	3			N	-0-					-0-
05	4181	N	4181	-0-	-0-	B	-0-	4181	3			N	-0-					-0-
06	4380	N	3785	-0-	-595	B	-0-	3785	3			N	-0-					-0-
07	4247	N	3577	-0-	-670	B	-0-	3577	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2949	-0-	-58	B	-0-	2949	3			N	-0-					-0-
04	2833	N	2833	-0-	-0-	B	-0-	2833	3			N	-0-					-0-
05	2945	N	2900	-0-	-45	B	-0-	2900	3			N	-0-					-0-
06	2850	N	2558	-0-	-292	B	-0-	2558	3			N	-0-					-0-
07	2914	N	2799	-0-	-115	B	-0-	2799	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
04	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
05	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
06	2580	N	2356	-0-	-224	B	-0-	2356	3			N	-0-					-0-
07	2604	N	2526	-0-	-78	B	-0-	2526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1951	-0-	-195 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
04	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	2190	N	1949	-0-	-241 B	-0-	1949	3			N	-0-					-0-
07	2232	N	2189	-0-	-43 B	-0-	2189	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1657	-0-	-54 B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
04	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
05	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
06	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
*07	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	1457	N	602	-0-	-855 B	-0-	602	3			N	-0-					-0-
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	1767	N	1550	-0-	-217 B	-0-	1550	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3090	-0-	-258 B	-0-	3090	3			N	-0-					-0-
04	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
05	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
06	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
07	3224	N	3081	-0-	-143 B	-0-	3081	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	38	-0-	-20 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1740	N	1685	-0-	-55 B	-0-	1685	3			N	-0-					-0-
05	1798	N	1300	-0-	-498 B	-0-	1300	3			N	-0-					-0-
06	1710	N	2	-0-	-1708 B	-0-	2	3			N	-0-					-0-
*07	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	601	-0-	-66 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	720	N	602	-0-	-118 B	-0-	602	3			N	-0-					-0-
05	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	N	3052	-0-	-370 B	-0-	3052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
04	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
05	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-
06	3390	N	3030	-0-	-360 B	-0-	3030	3			N	-0-					-0-
07	3286	N	1612	-0-	-1674 B	-0-	1612	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1911	-0-	-119 B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
04	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
05	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
06	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
*07	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1326	-0-	-37 B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1422	-0-	-35 B	-0-	1422	3			N	-0-					-0-
04	1380	N	1348	-0-	-32 B	-0-	1348	3			N	-0-					-0-
05	1426	N	1393	-0-	-33 B	-0-	1393	3			N	-0-					-0-
06	1380	N	1303	-0-	-77 B	-0-	1303	3			N	-0-					-0-
07	1395	N	1276	-0-	-119 B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

02	1189	N	1119	-0-	-70 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
05	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

02	1914	N	1458	-0-	-456 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1775	-0-	-240 B	-0-	1775	3			N	-0-					-0-
04	1890	N	1674	-0-	-216 B	-0-	1674	3			N	-0-					-0-
05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
06	1710	N	1361	-0-	-349 B	-0-	1361	3			N	-0-					-0-
07	1736	N	1533	-0-	-203 B	-0-	1533	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	928	N	844	-0-	-84 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
04	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-
*07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

02	2175	N	1902	-0-	-273 B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
05	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
06	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
07	2232	N	2120	-0-	-112 B	-0-	2120	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

02	986	N	929	-0-	-57 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
04	990	N	978	-0-	-12 B	-0-	978	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	990	N	899	-0-	-91 B	-0-	899	3			N	-0-					-0-
07	1023	N	684	-0-	-339 B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1246	-0-	-436	B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1509	-0-	-196	B	-0-	1509	3			N	-0-					-0-
04	1500	N	1485	-0-	-15	B	-0-	1485	3			N	-0-					-0-
05	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
06	1470	N	1309	-0-	-161	B	-0-	1309	3			N	-0-					-0-
07	1550	N	1452	-0-	-98	B	-0-	1452	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1056	-0-	-46	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1119	-0-	-28	B	-0-	1119	3			N	-0-					-0-
04	1110	N	1032	-0-	-78	B	-0-	1032	3			N	-0-					-0-
05	1116	N	1111	-0-	-5	B	-0-	1111	3			N	-0-					-0-
06	1080	N	1013	-0-	-67	B	-0-	1013	3			N	-0-					-0-
*07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	725	-0-	-87	B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
05	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
06	840	N	693	-0-	-147	B	-0-	693	3			N	-0-					-0-
*07	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2364	-0-	-43	B	-0-	2364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2043	-0-	-623	B	-0-	2043	3			N	-0-					-0-
04	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
05	2542	N	2083	-0-	-459	B	-0-	2083	3			N	-0-					-0-
06	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
*07	3100	N	3376	-0-	276	B	276	3376	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	1917	-0-	-606	B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-
04	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
05	2810	N	2810	-0-	-0-	B	-0-	2810	3			N	-0-					-0-
06	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
*07	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	497	-0-	-83 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3250	-0-	150 B	150	3250	3			N	-0-					-0-
04	3000	N	2865	-0-	-135 B	15	2865	3			N	-0-					-0-
05	3525	N	3510	-0-	-15 B	-0-	3510	3			N	-0-					-0-
06	3150	#	2813	-0-	-337 B	-337	2813	3			N	-0-					-0-
07	3255	#	3306	-0-	51 B	-286	3306	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	993	-0-	-51 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
04	1050	N	1033	-0-	-17 B	-0-	1033	3			N	-0-					-0-
05	1054	N	1050	-0-	-4 B	-0-	1050	3			N	-0-					-0-
06	1080	N	1026	-0-	-54 B	-0-	1026	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
04	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
05	3007	N	2948	-0-	-59 B	-0-	2948	3			N	-0-					-0-
06	3000	N	2940	-0-	-60 B	-0-	2940	3			N	-0-					-0-
07	3069	N	3040	-0-	-29 B	-0-	3040	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
04	2130	N	2004	-0-	-126 B	-0-	2004	3			N	-0-					-0-
05	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
*07	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	53	-0-	-34 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

02	870	N	639	-0-	-231 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	1147	N	895	-0-	-252 B	-0-	895	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	812	N	791	-0-	-21 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2059	N	1649	-0-	-410 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
04	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
05	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
06	2040	N	1827	-0-	-213 B	-0-	1827	3			N	-0-					-0-
07	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

02	5916	N	5622	-0-	-294 B	-0-	5622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	6215	-0-	-78 B	-0-	6215	3			N	-0-					-0-
04	5970	N	5940	-0-	-30 B	-0-	5940	3			N	-0-					-0-
05	6257	N	6257	-0-	-0- B	-0-	6257	3			N	-0-					-0-
06	6000	N	5722	-0-	-278 B	-0-	5722	3			N	-0-					-0-
07	6138	N	6086	-0-	-52 B	-0-	6086	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

02	2581	N	2450	-0-	-131 B	-0-	2450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2821	-0-	-62 B	-0-	2821	3			N	-0-					-0-
04	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
05	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
06	2730	N	2606	-0-	-124 B	-0-	2606	3			N	-0-					-0-
07	2697	N	2652	-0-	-45 B	-0-	2652	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

02	7743	N	7505	-0-	-238 B	-0-	7505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8216	-0-	-61 B	-0-	8216	3			N	-0-					-0-
04	7890	N	7869	-0-	-21 B	-0-	7869	3			N	-0-					-0-
05	8107	N	8107	-0-	-0- B	-0-	8107	3			N	-0-					-0-
06	7950	N	7683	-0-	-267 B	-0-	7683	3			N	-0-					-0-
*07	8143	N	8143	-0-	-0- B	-0-	8143	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

02	3045	N	2983	-0-	-62 B	-0-	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-
04	3090	N	3084	-0-	-6 B	-0-	3084	3			N	-0-					-0-
05	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
06	3120	N	2890	-0-	-230 B	-0-	2890	3			N	-0-					-0-
07	3193	N	3041	-0-	-152 B	-0-	3041	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

02	2900	N	2687	-0-	-213 B	-0-	2687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2918	-0-	-120 B	-0-	2918	3			N	-0-					-0-
04	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
05	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
06	2820	N	2340	-0-	-480 B	-0-	2340	3			N	-0-					-0-
07	2945	N	2941	-0-	-4 B	-0-	2941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	475	-0-	-105 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1400	-0-	-79 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-
04	1530	N	1420	-0-	-110 B	-0-	1420	3			N	-0-					-0-
05	1488	N	1467	-0-	-21 B	-0-	1467	3			N	-0-					-0-
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*07	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	508	-0-	-72 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
04	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
05	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	N	2620	-0-	-309 B	-0-	2620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
04	2850	N	2764	-0-	-86 B	-0-	2764	3			N	-0-					-0-
05	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
06	2790	N	2634	-0-	-156 B	-0-	2634	3			N	-0-					-0-
07	2852	N	1620	-0-	-1232 B	-0-	1620	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	698	-0-	-56 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
04	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
05	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	426	-0-	-9 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	783	N	726	-0-	-57 B	-0-	726	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	775	N	763	-0-	-12 B	-0-	763	3		N	-0-			-0-
04	780	N	744	-0-	-36 B	-0-	744	3		N	-0-			-0-
05	775	N	757	-0-	-18 B	-0-	757	3		N	-0-			-0-
06	769	N	769	-0-	-0- B	-0-	769	3		N	-0-			-0-
07	775	N	773	-0-	-2 B	-0-	773	3		N	-0-			-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	493	-0-	-29 B	-0-	493	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	516	-0-	-11 B	-0-	516	3		N	-0-			-0-
04	570	N	510	-0-	-60 B	-0-	510	3		N	-0-			-0-
05	527	N	523	-0-	-4 B	-0-	523	3		N	-0-			-0-
06	544	N	544	-0-	-0- B	-0-	544	3		N	-0-			-0-
*07	558	N	558	-0-	-0- B	-0-	558	3		N	-0-			-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	752	-0-	-60 B	-0-	752	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	812	N	812	-0-	-0- B	-0-	812	3		N	-0-			-0-
04	781	N	781	-0-	-0- B	-0-	781	3		N	-0-			-0-
05	806	N	791	-0-	-15 B	-0-	791	3		N	-0-			-0-
06	798	N	798	-0-	-0- B	-0-	798	3		N	-0-			-0-
07	806	N	794	-0-	-12 B	-0-	794	3		N	-0-			-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1317	-0-	-46 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
04	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
05	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
06	1470	N	1381	-0-	-89 B	-0-	1381	3			N	-0-					-0-
07	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3948	-0-	-112 B	-0-	3948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4465	-0-	-30 B	-0-	4465	3			N	-0-					-0-
04	4313	N	4313	-0-	-0- B	-0-	4313	3			N	-0-					-0-
05	4396	N	4396	-0-	-0- B	-0-	4396	3			N	-0-					-0-
06	4320	N	3954	-0-	-366 B	-0-	3954	3			N	-0-					-0-
07	4464	N	4323	-0-	-141 B	-0-	4323	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1266	-0-	-851 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1323	-0-	-847 B	-0-	1323	3			N	-0-					-0-
04	1560	N	1475	-0-	-85 B	-0-	1475	3			N	-0-					-0-
05	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
06	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1145	-0-	-44 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
04	1260	N	1188	-0-	-72 B	-0-	1188	3			N	-0-					-0-
05	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
06	1230	N	1189	-0-	-41 B	-0-	1189	3			N	-0-					-0-
07	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	2972	-0-	-305 B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
04	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
05	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
06	3300	N	3044	-0-	-256 B	-0-	3044	3			N	-0-					-0-
07	3503	N	3404	-0-	-99 B	-0-	3404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	820	-0-	-369 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
06	1110	N	1052	-0-	-58 B	-0-	1052	3			N	-0-					-0-
07	1178	N	1076	-0-	-102 B	-0-	1076	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1870	-0-	-73 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
06	2010	N	1908	-0-	-102 B	-0-	1908	3			N	-0-					-0-
*07	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6467	N	5679	-0-	-788 B	-0-	5679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6698	N	6698	-0-	-0- B	-0-	6698	3			N	-0-					-0-
04	6657	N	6657	-0-	-0- B	-0-	6657	3			N	-0-					-0-
05	6760	N	6760	-0-	-0- B	-0-	6760	3			N	-0-					-0-
06	6480	N	5824	-0-	-656 B	-0-	5824	3			N	-0-					-0-
07	6882	N	6570	-0-	-312 B	-0-	6570	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7502	N	7502	-0-	-0- B	-0-	7502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8402	N	8402	-0-	-0- B	-0-	8402	3			N	-0-					-0-
04	7980	N	7882	-0-	-98 B	-0-	7882	3			N	-0-					-0-
05	8029	N	8011	-0-	-18 B	-0-	8011	3			N	-0-					-0-
06	8130	N	7661	-0-	-469 B	-0-	7661	3			N	-0-					-0-
*07	8626	N	8626	-0-	-0- B	-0-	8626	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1808	-0-	-19 B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	1920	N	1874	-0-	-46 B	-0-	1874	3			N	-0-					-0-
05	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
06	1920	N	1915	-0-	-5 B	-0-	1915	3			N	-0-					-0-
*07	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1143	-0-	-17 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
04	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
05	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
06	1260	N	1194	-0-	-66 B	-0-	1194	3			N	-0-					-0-
07	1271	N	1262	-0-	-9 B	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1363	N	1322	-0-	-41	B	-0-	1322	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1453	N	1453	-0-	-0-	B	-0-	1453	3		N	-0-			-0-
04	1410	N	1403	-0-	-7	B	-0-	1403	3		N	-0-			-0-
05	1426	N	1415	-0-	-11	B	-0-	1415	3		N	-0-			-0-
06	1410	N	1387	-0-	-23	B	-0-	1387	3		N	-0-			-0-
07	1457	N	1374	-0-	-83	B	-0-	1374	3		N	-0-			-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	572	N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
04	630	N	599	-0-	-31	B	-0-	599	3		N	-0-			-0-
05	629	N	629	-0-	-0-	B	-0-	629	3		N	-0-			-0-
06	600	N	596	-0-	-4	B	-0-	596	3		N	-0-			-0-
*07	629	N	629	-0-	-0-	B	-0-	629	3		N	-0-			-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4729	N	4729	-0-	-0-	B	-0-	4729	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5199	N	5199	-0-	-0-	B	-0-	5199	3		N	-0-			-0-
04	4860	N	4722	-0-	-138	B	-0-	4722	3		N	-0-			-0-
05	5053	N	4740	-0-	-313	B	-0-	4740	3		N	-0-			-0-
06	5040	N	4735	-0-	-305	B	-0-	4735	3		N	-0-			-0-
*07	5425	N	5425	-0-	-0-	B	-0-	5425	3		N	-0-			-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8149	N	7495	-0-	-654	B	-0-	7495	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8804	N	8573	-0-	-231	B	-0-	8573	3		N	-0-			-0-
04	9497	N	9497	-0-	-0-	B	-0-	9497	3		N	-0-			-0-
05	9370	N	9370	-0-	-0-	B	-0-	9370	3		N	-0-			-0-
06	9040	N	9040	-0-	-0-	B	-0-	9040	3		N	-0-			-0-
07	9827	N	9046	-0-	-781	B	-0-	9046	3		N	-0-			-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	696	N	639	-0-	-57	B	-0-	639	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
04	660	N	605	-0-	-55	B	-0-	605	3		N	-0-			-0-
05	682	N	669	-0-	-13	B	-0-	669	3		N	-0-			-0-
06	660	N	601	-0-	-59	B	-0-	601	3		N	-0-			-0-
*07	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	527	-0-	-24	B	-0-	527	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	501	N	501	-0-	-0-	B	-0-	501	3		N	-0-			-0-
04	600	N	575	-0-	-25	B	-0-	575	3		N	-0-			-0-
05	612	N	612	-0-	-0-	B	-0-	612	3		N	-0-			-0-
06	556	N	556	-0-	-0-	B	-0-	556	3		N	-0-			-0-
*07	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10460	N	10460	-0-	-0-	B	-0-	10460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11935	N	11811	-0-	-124	B	-0-	11811	3			N	-0-					-0-
04	11220	N	11165	-0-	-55	B	-0-	11165	3			N	-0-					-0-
05	12029	N	12029	-0-	-0-	B	-0-	12029	3			N	-0-					-0-
06	11430	N	11273	-0-	-157	B	-0-	11273	3			N	-0-					-0-
*07	11661	N	12054	-0-	393	B	393	12054	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1199	-0-	-10	B	-0-	1199	3			N	-0-					-0-
04	1140	N	1114	-0-	-26	B	-0-	1114	3			N	-0-					-0-
05	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
06	1170	N	1154	-0-	-16	B	-0-	1154	3			N	-0-					-0-
*07	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

02	1015	N	943	-0-	-72	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
04	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
06	1020	N	1017	-0-	-3	B	-0-	1017	3			N	-0-					-0-
07	1054	N	700	-0-	-354	B	-0-	700	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2342	-0-	-7 B	-0-	2342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2480	-0-	-31 B	-0-	2480	3			N	-0-					-0-
04	2460	N	2448	-0-	-12 B	-0-	2448	3			N	-0-					-0-
05	2511	N	2386	-0-	-125 B	-0-	2386	3			N	-0-					-0-
06	2400	N	2395	-0-	-5 B	-0-	2395	3			N	-0-					-0-
07	2542	N	2468	-0-	-74 B	-0-	2468	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	N	3273	-0-	-62 B	-0-	3273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3705	N	3705	-0-	-0- B	-0-	3705	3			N	-0-					-0-
04	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-
05	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
06	3600	N	3391	-0-	-209 B	-0-	3391	3			N	-0-					-0-
07	3658	N	3643	-0-	-15 B	-0-	3643	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1232	-0-	-73 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1352	-0-	-12 B	-0-	1352	3			N	-0-					-0-
04	1320	N	1305	-0-	-15 B	-0-	1305	3			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
06	1320	N	1306	-0-	-14 B	-0-	1306	3			N	-0-					-0-
07	1364	N	1310	-0-	-54 B	-0-	1310	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1918	-0-	-83 B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
05	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
06	2070	N	1993	-0-	-77 B	-0-	1993	3			N	-0-					-0-
07	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
04	1590	N	1461	-0-	-129 B	-0-	1461	3			N	-0-					-0-
05	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
06	1560	N	1431	-0-	-129 B	-0-	1431	3			N	-0-					-0-
07	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

02	1305	N	1277	-0-	-28 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1416	-0-	-10 B	-0-	1416	3			N	-0-					-0-
04	1380	N	1328	-0-	-52 B	-0-	1328	3			N	-0-					-0-
05	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
06	1380	N	1313	-0-	-67 B	-0-	1313	3			N	-0-					-0-
07	1364	N	1182	-0-	-182 B	-0-	1182	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

02	8087	N	8087	-0-	-0- B	-0-	8087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9508	N	9508	-0-	-0- B	-0-	9508	3			N	-0-					-0-
04	9161	N	9161	-0-	-0- B	-0-	9161	3			N	-0-					-0-
05	9442	N	9442	-0-	-0- B	-0-	9442	3			N	-0-					-0-
06	9210	N	9004	-0-	-206 B	-0-	9004	3			N	-0-					-0-
07	9455	N	7556	-0-	-1899 B	-0-	7556	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

02	1102	N	1031	-0-	-71 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
04	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
06	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
*07	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1102	N	1083	-0-	-19 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
04	1140	N	1112	-0-	-28 B	-0-	1112	3			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	3319	-0-	-74	B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3494	N	3494	-0-	-0-	B	-0-	3494	3			N	-0-					-0-
04	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
05	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
06	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
*07	3669	N	3669	-0-	-0-	B	-0-	3669	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1519	-0-	-221	B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1646	-0-	-121	B	-0-	1646	3			N	-0-					-0-
04	1620	N	1469	-0-	-151	B	-0-	1469	3			N	-0-					-0-
05	1612	N	1431	-0-	-181	B	-0-	1431	3			N	-0-					-0-
06	1590	N	1315	-0-	-275	B	-0-	1315	3			N	-0-					-0-
*07	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	N	3828	-0-	-116	B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4196	N	4196	-0-	-0-	B	-0-	4196	3			N	-0-					-0-
04	4110	N	4002	-0-	-108	B	-0-	4002	3			N	-0-					-0-
05	4171	N	4171	-0-	-0-	B	-0-	4171	3			N	-0-					-0-
06	4050	N	3953	-0-	-97	B	-0-	3953	3			N	-0-					-0-
07	4123	N	2311	-0-	-1812	B	-0-	2311	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1433	-0-	-394	B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1593	-0-	-112	B	-0-	1593	3			N	-0-					-0-
04	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
05	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
06	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
*07	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	N	3062	-0-	-505	B	-0-	3062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
04	3244	N	3244	-0-	-0-	B	-0-	3244	3			N	-0-					-0-
05	3286	N	3278	-0-	-8	B	-0-	3278	3			N	-0-					-0-
06	3501	N	3501	-0-	-0-	B	-0-	3501	3			N	-0-					-0-
*07	3533	N	3533	-0-	-0-	B	-0-	3533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	N	3392	-0-	-378 B	-0-	3392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
04	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
05	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
06	3950	N	3950	-0-	-0- B	-0-	3950	3			N	-0-					-0-
07	4061	N	3918	-0-	-143 B	-0-	3918	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1757	-0-	-273 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
04	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
06	2040	N	1877	-0-	-163 B	-0-	1877	3			N	-0-					-0-
07	2108	N	1921	-0-	-187 B	-0-	1921	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1832	-0-	-314 B	-0-	1832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
05	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
06	2160	N	1994	-0-	-166 B	-0-	1994	3			N	-0-					-0-
07	2201	N	2034	-0-	-167 B	-0-	2034	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	479	-0-	-43 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	540	N	462	-0-	-78 B	-0-	462	3			N	-0-					-0-
07	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1128	-0-	-235 B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1441	-0-	-140 B	-0-	1441	3			N	-0-					-0-
04	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
05	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
06	1380	N	1264	-0-	-116 B	-0-	1264	3			N	-0-					-0-
07	1426	N	1306	-0-	-120 B	-0-	1306	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	541	-0-	-39 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	957	-0-	-87 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
04	1020	N	972	-0-	-48 B	-0-	972	3			N	-0-					-0-
05	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
06	990	N	939	-0-	-51 B	-0-	939	3			N	-0-					-0-
07	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

02	406	N	337	-0-	-69 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

02	3944	N	3828	-0-	-116 B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4359	N	4359	-0-	-0- B	-0-	4359	3			N	-0-					-0-
04	4165	N	4165	-0-	-0- B	-0-	4165	3			N	-0-					-0-
05	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
06	4230	N	4170	-0-	-60 B	-0-	4170	3			N	-0-					-0-
07	4309	N	4232	-0-	-77 B	-0-	4232	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

02	899	N	852	-0-	-47 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
04	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
05	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
06	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
07	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	N	6580	-0-	-0- B	-0-	6580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	6971	-0-	-748 B	-0-	6971	3			N	-0-					-0-
04	7590	N	7282	-0-	-308 B	-0-	7282	3			N	-0-					-0-
05	7537	N	7537	-0-	-0- B	-0-	7537	3			N	-0-					-0-
06	7249	N	7249	-0-	-0- B	-0-	7249	3			N	-0-					-0-
07	7533	N	7430	-0-	-103 B	-0-	7430	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1110	-0-	-223 B	-0-	1110	3			N	-0-					-0-
04	1230	N	1119	-0-	-111 B	-0-	1119	3			N	-0-					-0-
05	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
06	1080	N	1065	-0-	-15 B	-0-	1065	3			N	-0-					-0-
07	1147	N	1105	-0-	-42 B	-0-	1105	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1631	-0-	-312 B	-0-	1631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-
05	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
06	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*07	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	112	-0-	-4 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1025	-0-	-77 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
05	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
06	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
*07	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	N	2670	-0-	-201 B	-0-	2670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
04	2970	N	2684	-0-	-286 B	-0-	2684	3			N	-0-					-0-
05	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
06	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
*07	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	973	-0-	-13 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	1020	N	1010	-0-	-10 B	-0-	1010	3			N	-0-					-0-
05	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	1022	3			N	-0-					-0-
07	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1136	-0-	-53 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1200	N	1160	-0-	-40 B	-0-	1160	3			N	-0-					-0-
05	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
06	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	N	2050	-0-	-1111 B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2490	-0-	-52 B	-0-	2490	3			N	-0-					-0-
04	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
05	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
06	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
*07	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	869	-0-	-88 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
06	1020	N	895	-0-	-125 B	-0-	895	3			N	-0-					-0-
07	992	N	910	-0-	-82 B	-0-	910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

02	2088 N	2081	-0-	-7 B	-0-	2081	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	2232 N	2051	-0-	-181 B	-0-	2051	3			N	-0-					-0-
04	2204 N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
05	2236 N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
06	2220 N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
07	2263 N	2144	-0-	-119 B	-0-	2144	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

02	1827 N	1785	-0-	-42 B	-0-	1785	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	1939 N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1890 N	1841	-0-	-49 B	-0-	1841	3			N	-0-					-0-
05	1922 N	1911	-0-	-11 B	-0-	1911	3			N	-0-					-0-
06	1890 N	1810	-0-	-80 B	-0-	1810	3			N	-0-					-0-
*07	1903 N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	483	-0-	-10 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2409	-0-	-259 B	-0-	2409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2740	-0-	-50 B	-0-	2740	3			N	-0-					-0-
04	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
05	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
06	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
07	2728	N	1920	-0-	-808 B	-0-	1920	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	160	-0-	-14 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	643	-0-	-82 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	780	N	721	-0-	-59 B	-0-	721	3			N	-0-					-0-
07	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3567	N	2961	-0-	-606 B	-0-	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3788	-0-	-87 B	-0-	3788	3			N	-0-					-0-
04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
05	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
06	3660	N	3337	-0-	-323 B	-0-	3337	3			N	-0-					-0-
07	3782	N	3199	-0-	-583 B	-0-	3199	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	367	-0-	-996 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	3113	-0-	-425 B	-0-	3113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3463	-0-	-257 B	-0-	3463	3			N	-0-					-0-
04	3360	N	3348	-0-	-12 B	-0-	3348	3			N	-0-					-0-
05	3530	N	3530	-0-	-0- B	-0-	3530	3			N	-0-					-0-
06	3360	N	3245	-0-	-115 B	-0-	3245	3			N	-0-					-0-
*07	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	N	3487	-0-	-22 B	-0-	3487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3847	N	3847	-0-	-0- B	-0-	3847	3			N	-0-					-0-
04	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
05	3832	N	3832	-0-	-0- B	-0-	3832	3			N	-0-					-0-
06	3720	N	3650	-0-	-70 B	-0-	3650	3			N	-0-					-0-
07	3844	N	2384	-0-	-1460 B	-0-	2384	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1881	-0-	-497 B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2257	-0-	-130 B	-0-	2257	3			N	-0-					-0-
04	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
05	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
06	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
*07	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	N	3842	-0-	-15 B	-0-	3842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3900	-0-	-316 B	-0-	3900	3			N	-0-					-0-
04	4020	N	3875	-0-	-145 B	-0-	3875	3			N	-0-					-0-
05	4122	N	4122	-0-	-0- B	-0-	4122	3			N	-0-					-0-
06	4293	N	4293	-0-	-0- B	-0-	4293	3			N	-0-					-0-
*07	4784	N	4784	-0-	-0- B	-0-	4784	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	593	-0-	-16 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
07	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
04	2880	N	2855	-0-	-25 B	-0-	2855	3			N	-0-					-0-
05	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
06	2880	N	2869	-0-	-11 B	-0-	2869	3			N	-0-					-0-
07	2945	N	2085	-0-	-860 B	-0-	2085	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	503	-0-	-106 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	798	-0-	-43 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
05	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1714	-0-	-84 B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
04	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	1800	N	1774	-0-	-26 B	-0-	1774	3			N	-0-					-0-
*07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1532	-0-	-63 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1659	-0-	-46 B	-0-	1659	3			N	-0-					-0-
04	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-
05	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
06	1620	N	1590	-0-	-30 B	-0-	1590	3			N	-0-					-0-
07	1674	N	977	-0-	-697 B	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	908	-0-	-20 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
04	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
05	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
06	960	N	852	-0-	-108 B	-0-	852	3			N	-0-					-0-
*07	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	406	N	349	-0-	-57 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	1080	N	935	-0-	-145 B	-0-	935	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	960	N	883	-0-	-77 B	-0-	883	3			N	-0-					-0-
07	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

02	5771	N	5200	-0-	-571 B	-0-	5200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5518	-0-	-310 B	-0-	5518	3			N	-0-					-0-
04	5670	N	5335	-0-	-335 B	-0-	5335	3			N	-0-					-0-
05	5549	N	5363	-0-	-186 B	-0-	5363	3			N	-0-					-0-
06	5340	N	5282	-0-	-58 B	-0-	5282	3			N	-0-					-0-
07	5518	N	5470	-0-	-48 B	-0-	5470	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

02	1073	N	1049	-0-	-24 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	1116	N	1019	-0-	-97 B	-0-	1019	3			N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1147	N	1019	-0-	-128 B	-0-	1019	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	249	-0-	-41 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	49	-0-	-230 B	-0-	49	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	144	-0-	-1 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

02	2436	N	2119	-0-	-317 B	-1902	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1902																	
03	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
04	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
05	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
06	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
07	2697	N	2616	-0-	-81 B	-0-	2616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1999	-0-	-78 B	-0-	1999	3			N	-0-					-0-
04	2010	N	1862	-0-	-148 B	-0-	1862	3			N	-0-					-0-
05	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
06	1920	N	1768	-0-	-152 B	-0-	1768	3			N	-0-					-0-
07	1922	N	1909	-0-	-13 B	-0-	1909	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2816	-0-	-142 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
05	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
06	3030	N	2854	-0-	-176 B	-0-	2854	3			N	-0-					-0-
07	3131	N	3038	-0-	-93 B	-0-	3038	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1518	-0-	-338 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*07	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	N	6593	-0-	-628 B	-0-	6593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7967	N	7550	-0-	-417 B	-0-	7550	3			N	-0-					-0-
04	7620	N	7273	-0-	-347 B	-0-	7273	3			N	-0-					-0-
05	7037	N	6888	-0-	-149 B	-0-	6888	3			N	-0-					-0-
06	7320	N	7203	-0-	-117 B	-0-	7203	3			N	-0-					-0-
07	7502	N	6311	-0-	-1191 B	-0-	6311	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5075	N	4912	-0-	-163 B	-0-	4912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5374	N	5374	-0-	-0- B	-0-	5374	3			N	-0-					-0-
04	5190	N	5132	-0-	-58 B	-0-	5132	3			N	-0-					-0-
05	5301	N	5301	-0-	-0- B	-0-	5301	3			N	-0-					-0-
06	5190	N	4885	-0-	-305 B	-0-	4885	3			N	-0-					-0-
07	5301	N	4551	-0-	-750 B	-0-	4551	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	N	3580	-0-	-712 B	-0-	3580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	4045	-0-	-47 B	-0-	4045	3			N	-0-					-0-
04	4620	N	3614	-0-	-1006 B	-0-	3614	3			N	-0-					-0-
05	3813	N	3785	-0-	-28 B	-0-	3785	3			N	-0-					-0-
06	4242	N	4242	-0-	-0- B	-0-	4242	3			N	-0-					-0-
*07	4528	N	4528	-0-	-0- B	-0-	4528	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1209	-0-	-155 B	-0-	1209	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1364	N	1361	-0-	-3 B	-0-	1361	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
07	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1999	-0-	-379 B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
05	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
06	2430	N	2319	-0-	-111 B	-0-	2319	3			N	-0-					-0-
07	2418	N	2241	-0-	-177 B	-0-	2241	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	386	-0-	-20 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	623	-0-	-44 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
07	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
07	372	N	277	-0-	-95 B	-0-	277	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	N	6209	-0-	-26 B	-0-	6209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6177	N	6177	-0-	-0- B	-0-	6177	3			N	-0-					-0-
04	6270	N	6163	-0-	-107 B	-0-	6163	3			N	-0-					-0-
05	6634	N	6197	-0-	-437 B	-0-	6197	3			N	-0-					-0-
06	6090	N	6090	-0-	-0- B	-0-	6090	3			N	-0-					-0-
*07	6655	N	6655	-0-	-0- B	-0-	6655	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3207	-0-	-273 B	-0-	3207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
04	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
05	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
*07	4061	N	4061	-0-	-0- B	-0-	4061	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0- B	-0-	290	1	756	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	948	-0-	-44 B	-0-	310	1	638	3	N	-0-					-0-
04	1050	N	926	-0-	-124 B	-0-	300	1	626	3	N	-0-					-0-
05	1116	N	1009	-0-	-107 B	-0-	310	1	699	3	N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	300	1	712	3	N	-0-					-0-
*07	1211	N	1211	-0-	-0- B	-0-	310	1	901	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	N	5657	-0-	-172 B	-0-	5657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
04	6275	N	6275	-0-	-0- B	-0-	6275	3			N	-0-					-0-
05	6232	N	6232	-0-	-0- B	-0-	6232	3			N	-0-					-0-
06	6180	N	6136	-0-	-44 B	-0-	6136	3			N	-0-					-0-
07	6479	N	5900	-0-	-579 B	-0-	5900	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	348	-0-	-1073 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	690	-0-	-302 B	-0-	690	3			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
05	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1249	-0-	-56 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1350	N	1280	-0-	-70 B	-0-	1280	3			N	-0-					-0-
*07	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	N	6404	-0-	-817 B	-0-	6404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7103	N	7103	-0-	-0- B	-0-	7103	3			N	-0-					-0-
04	6960	N	6716	-0-	-244 B	-0-	6716	3			N	-0-					-0-
05	7042	N	7042	-0-	-0- B	-0-	7042	3			N	-0-					-0-
06	6870	N	6860	-0-	-10 B	-0-	6860	3			N	-0-					-0-
*07	7439	N	7439	-0-	-0- B	-0-	7439	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	N	5088	-0-	-973 B	-0-	5088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5298	-0-	-96 B	-0-	5298	3			N	-0-					-0-
04	5460	N	5322	-0-	-138 B	-0-	5322	3			N	-0-					-0-
05	5485	N	5485	-0-	-0- B	-0-	5485	3			N	-0-					-0-
06	5130	N	5092	-0-	-38 B	-0-	5092	3			N	-0-					-0-
07	5487	N	4356	-0-	-1131 B	-0-	4356	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
04	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
05	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
*07	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1254	-0-	-138 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
04	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
05	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
06	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*07	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	N	4511	-0-	-245 B	-0-	4511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4997	-0-	-25 B	-0-	4997	3			N	-0-					-0-
04	4860	N	4802	-0-	-58 B	-0-	4802	3			N	-0-					-0-
05	4903	N	4903	-0-	-0- B	-0-	4903	3			N	-0-					-0-
06	4830	N	4505	-0-	-325 B	-0-	4505	3			N	-0-					-0-
07	4960	N	4894	-0-	-66 B	-0-	4894	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
04	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
05	3472	N	3014	-0-	-458 B	-0-	3014	3			N	-0-					-0-
06	3750	N	3429	-0-	-321 B	-0-	3429	3			N	-0-					-0-
07	3751	N	3239	-0-	-512 B	-0-	3239	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1890	-0-	-198 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
04	2100	N	2016	-0-	-84 B	-0-	2016	3			N	-0-					-0-
05	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
06	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
*07	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4255	N	4255	-0-	-0- B	-0-	4255	3			N	-0-					-0-
04	4110	N	4029	-0-	-81 B	-0-	4029	3			N	-0-					-0-
05	4154	N	4052	-0-	-102 B	-0-	4052	3			N	-0-					-0-
06	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
*07	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-
04	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
05	3557	N	3557	-0-	-0- B	-0-	3557	3			N	-0-					-0-
06	3390	N	3237	-0-	-153 B	-0-	3237	3			N	-0-					-0-
*07	3672	N	3672	-0-	-0- B	-0-	3672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-
04	1080	N	921	-0-	-159 B	-0-	921	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
06	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-
07	1643	N	1616	-0-	-27 B	-0-	1616	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	725	N	599	-0-	-126 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	810	N	737	-0-	-73 B	-0-	737	3			N	-0-					-0-
07	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	261	N	223	-0-	-38 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2070	-0-	-105 B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2290	-0-	-4 B	-0-	2290	3			N	-0-					-0-
04	2280	N	2224	-0-	-56 B	-0-	2224	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
*07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	445	-0-	-77 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1298	-0-	-65 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
04	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
07	1426	N	1396	-0-	-30 B	-0-	1396	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4397	N	4397	-0-	-0- B	-0-	4397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4539	N	4539	-0-	-0- B	-0-	4539	3			N	-0-					-0-
04	4533	N	4533	-0-	-0- B	-0-	4533	3			N	-0-					-0-
05	4712	N	4470	-0-	-242 B	-0-	4470	3			N	-0-					-0-
06	4380	N	4351	-0-	-29 B	-0-	4351	3			N	-0-					-0-
07	4681	N	4347	-0-	-334 B	-0-	4347	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	B	-0-	1423	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1509	N	1509	-0-	-0-	B	-0-	1509	3		N	-0-			-0-
04	1487	N	1487	-0-	-0-	B	-0-	1487	3		N	-0-			-0-
05	1519	N	1493	-0-	-26	B	-0-	1493	3		N	-0-			-0-
06	1476	N	1476	-0-	-0-	B	-0-	1476	3		N	-0-			-0-
07	1550	N	1494	-0-	-56	B	-0-	1494	3		N	-0-			-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2552	N	2518	-0-	-34	B	-0-	2518	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2705	N	2705	-0-	-0-	B	-0-	2705	3		N	-0-			-0-
04	2683	N	2683	-0-	-0-	B	-0-	2683	3		N	-0-			-0-
05	2697	N	2666	-0-	-31	B	-0-	2666	3		N	-0-			-0-
06	2651	N	2651	-0-	-0-	B	-0-	2651	3		N	-0-			-0-
07	2759	N	2712	-0-	-47	B	-0-	2712	3		N	-0-			-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2755	N	2673	-0-	-82	B	-0-	2673	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2779	N	2779	-0-	-0-	B	-0-	2779	3		N	-0-			-0-
04	2850	N	2774	-0-	-76	B	-0-	2774	3		N	-0-			-0-
05	2852	N	2786	-0-	-66	B	-0-	2786	3		N	-0-			-0-
06	2704	N	2704	-0-	-0-	B	-0-	2704	3		N	-0-			-0-
*07	2862	N	2862	-0-	-0-	B	-0-	2862	3		N	-0-			-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	319	N	215	-0-	-104	B	-0-	215	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	308	-0-	-33	B	-0-	308	3		N	-0-			-0-
04	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
05	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
06	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
07	341	N	259	-0-	-82	B	-0-	259	3		N	-0-			-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1421	N	1320	-0-	-101	B	-0-	1320	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1431	N	1431	-0-	-0-	B	-0-	1431	3		N	-0-			-0-
04	1424	N	1424	-0-	-0-	B	-0-	1424	3		N	-0-			-0-
05	1434	N	1434	-0-	-0-	B	-0-	1434	3		N	-0-			-0-
06	1380	N	1252	-0-	-128	B	-0-	1252	3		N	-0-			-0-
07	1457	N	1179	-0-	-278	B	-0-	1179	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	248	-0-	-13 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	341	N	165	-0-	-176 B	-0-	165	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	2892	-0-	-646 B	-0-	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3611	-0-	-171 B	-0-	3611	3			N	-0-					-0-
04	3480	N	3406	-0-	-74 B	-0-	3406	3			N	-0-					-0-
05	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
06	3480	N	1798	-0-	-1682 B	-0-	1798	3			N	-0-					-0-
07	3534	N	2583	-0-	-951 B	-0-	2583	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2219	-0-	-159 B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
05	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
06	2370	N	2316	-0-	-54 B	-0-	2316	3			N	-0-					-0-
*07	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	711	-0-	-43 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-
*07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2056	-0-	-119 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
04	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
05	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
06	2220	N	1894	-0-	-326 B	-0-	1894	3			N	-0-					-0-
07	2294	N	2148	-0-	-146 B	-0-	2148	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1593	-0-	-60 B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
04	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
06	1710	N	1673	-0-	-37 B	-0-	1673	3			N	-0-					-0-
*07	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	442	-0-	-80 B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
*07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
04	1290	N	1278	-0-	-12 B	-0-	1278	3			N	-0-					-0-
05	1302	N	1258	-0-	-44 B	-0-	1258	3			N	-0-					-0-
06	1320	N	1125	-0-	-195 B	-0-	1125	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	N	4537	-0-	-306 B	-0-	4537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5097	N	5097	-0-	-0- B	-0-	5097	3			N	-0-					-0-
04	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-					-0-
05	5042	N	5042	-0-	-0- B	-0-	5042	3			N	-0-					-0-
06	4920	N	4625	-0-	-295 B	-0-	4625	3			N	-0-					-0-
07	4991	N	4313	-0-	-678 B	-0-	4313	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	555	-0-	-54 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	N	3327	-0-	-37 B	-0-	3327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3638	-0-	-51 B	-0-	3638	3			N	-0-					-0-
04	3540	N	3518	-0-	-22 B	-0-	3518	3			N	-0-					-0-
05	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-
06	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
07	3627	N	3601	-0-	-26 B	-0-	3601	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1550	-0-	-103 B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
*07	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-
05	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
06	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
*07	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	N	3007	-0-	-212 B	-109	3007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -109																	
03	3379	N	3312	-0-	-67 B	-0-	3312	3			N	-0-					-0-
04	3210	N	3171	-0-	-39 B	-0-	3171	3			N	-0-					-0-
05	3224	N	2987	-0-	-237 B	-0-	2987	3			N	-0-					-0-
06	3210	N	3128	-0-	-82 B	-0-	3128	3			N	-0-					-0-
*07	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
07	496	N	330	-0-	-166 B	-0-	330	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2066	-0-	-138 B	-0-	2066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2142	-0-	-59 B	-0-	2142	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
06	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
*07	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

02	319	N	289	-0-	-30 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

02	493	N	135	-0-	-358 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	21	-0-	-382 B	-0-	21	3			N	-0-					-0-
04	240	N	4	-0-	-236 B	-0-	4	3			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1344	-0-	-135 B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
06	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-
07	1581	N	881	-0-	-700 B	-0-	881	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	N	4115	-0-	-641 B	-0-	4115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4376	-0-	-243 B	-0-	4376	3			N	-0-					-0-
04	4620	N	4330	-0-	-290 B	-0-	4330	3			N	-0-					-0-
05	4402	N	4375	-0-	-27 B	-0-	4375	3			N	-0-					-0-
06	4519	N	4519	-0-	-0- B	-0-	4519	3			N	-0-					-0-
*07	4564	N	4564	-0-	-0- B	-0-	4564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1534	-0-	-3 B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1658	-0-	-16 B	-0-	1658	3			N	-0-					-0-
04	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-					-0-
05	1643	N	1547	-0-	-96 B	-0-	1547	3			N	-0-					-0-
06	1590	N	1504	-0-	-86 B	-0-	1504	3			N	-0-					-0-
07	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

02	667	N	653	-0-	-14 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					-0-
07	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

02	522	N	512	-0-	-10 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
05	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
06	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

02	435	N	367	-0-	-68 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	527	N	426	-0-	-101 B	-0-	426	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
04	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
05	1023	N	740	-0-	-283 B	-0-	740	3			N	-0-					-0-
06	990	N	832	-0-	-158 B	-0-	832	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	704	-0-	-50 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
06	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
04	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
05	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
06	1706	N	1611	-0-	-95 B	-0-	1611	3			N	-0-					-0-
*07	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1809	-0-	-76 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
04	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1920	N	1881	-0-	-39 B	-0-	1881	3			N	-0-					-0-
07	2015	N	1959	-0-	-56 B	-0-	1959	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1326	-0-	-298 B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1362	-0-	-312 B	-0-	1362	3			N	-0-					-0-
04	1440	N	1356	-0-	-84 B	-0-	1356	3			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
*07	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1604	-0-	-20 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
04	1680	N	1631	-0-	-49 B	-0-	1631	3			N	-0-					-0-
05	1705	N	1704	-0-	-1 B	-0-	1704	3			N	-0-					-0-
06	1680	N	1660	-0-	-20 B	-0-	1660	3			N	-0-					-0-
*07	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2249	N	2249	-0-	-0- B	-0-	348	1	1901	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2492	N	2492	-0-	-0- B	-0-	372	1	2120	3	N	-0-					-0-
04	2490	N	2387	-0-	-103 B	-0-	360	1	2027	3	N	-0-					-0-
05	2475	N	2475	-0-	-0- B	-0-	372	1	2103	3	N	-0-					-0-
06	2436	N	2436	-0-	-0- B	-0-	360	1	2076	3	N	-0-					-0-
*07	2524	N	2524	-0-	-0- B	-0-	372	1	2152	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	117	-0-	-28 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	907	-0-	-79 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	990	N	906	-0-	-84 B	-0-	906	3			N	-0-					-0-
05	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1785	-0-	-71 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
04	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	3			N	-0-					-0-
07	1953	N	1937	-0-	-16 B	-0-	1937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
04	2820	N	2552	-0-	-268 B	-0-	2552	3			N	-0-					-0-
05	2821	N	2640	-0-	-181 B	-0-	2640	3			N	-0-					-0-
06	2700	N	2512	-0-	-188 B	-0-	2512	3			N	-0-					-0-
*07	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	N	2661	-0-	-123 B	-0-	2661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
04	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
05	2852	N	2836	-0-	-16 B	-0-	2836	3			N	-0-					-0-
06	2850	N	2618	-0-	-232 B	-0-	2618	3			N	-0-					-0-
07	2914	N	2862	-0-	-52 B	-0-	2862	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	N	2848	-0-	-226 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3064	-0-	-67 B	-0-	3064	3			N	-0-					-0-
04	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
05	3210	N	3210	-0-	-0- B	-0-	3210	3			N	-0-					-0-
06	3164	N	3164	-0-	-0- B	-0-	3164	3			N	-0-					-0-
*07	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
04	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
05	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
06	1680	N	1650	-0-	-30 B	-0-	1650	3			N	-0-					-0-
*07	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	413	-0-	-109 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
07	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	N	3534	-0-	-207 B	-0-	3534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3839	-0-	-129 B	-0-	3839	3			N	-0-					-0-
04	3780	N	3777	-0-	-3 B	-0-	3777	3			N	-0-					-0-
05	3853	N	3853	-0-	-0- B	-0-	3853	3			N	-0-					-0-
06	3720	N	3575	-0-	-145 B	-0-	3575	3			N	-0-					-0-
07	3906	N	2850	-0-	-1056 B	-0-	2850	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	N	3606	-0-	-222 B	-0-	3606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3980	-0-	-112 B	-0-	3980	3			N	-0-					-0-
04	3900	N	3711	-0-	-189 B	-0-	3711	3			N	-0-					-0-
05	3920	N	3920	-0-	-0- B	-0-	3920	3			N	-0-					-0-
06	3840	N	3617	-0-	-223 B	-0-	3617	3			N	-0-					-0-
07	3844	N	3419	-0-	-425 B	-0-	3419	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
04	3403	N	3403	-0-	-0- B	-0-	3403	3			N	-0-					-0-
05	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
06	3480	N	3249	-0-	-231 B	-0-	3249	3			N	-0-					-0-
07	3503	N	3436	-0-	-67 B	-0-	3436	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
04	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
05	1178	N	1158	-0-	-20 B	-0-	1158	3			N	-0-					-0-
06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*07	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	3113	-0-	-164 B	-0-	3113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
04	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
05	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
06	3600	N	3520	-0-	-80 B	-0-	3520	3			N	-0-					-0-
07	3689	N	3662	-0-	-27 B	-0-	3662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	685	-0-	-40 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1115	-0-	-132 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1147	-0-	-93 B	-0-	1147	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-					-0-
06	1110	N	939	-0-	-171 B	-0-	939	3			N	-0-					-0-
07	1209	N	1052	-0-	-157 B	-0-	1052	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1405	-0-	-45 B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1544	-0-	-6 B	-0-	1544	3			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
06	1500	N	1434	-0-	-66 B	-0-	1434	3			N	-0-					-0-
*07	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	546	-0-	-121 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	514	-0-	-199 B	-0-	514	3			N	-0-					-0-
04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
06	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	N	2849	-0-	-341 B	-0-	2849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
04	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
05	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
06	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-
*07	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1563	-0-	-90 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1650	N	1646	-0-	-4 B	-0-	1646	3			N	-0-					-0-
05	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
06	1740	N	1638	-0-	-102 B	-0-	1638	3			N	-0-					-0-
*07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1798	-0-	-174 B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
04	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
05	1922	N	1882	-0-	-40 B	-0-	1882	3			N	-0-					-0-
06	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
07	1984	N	1911	-0-	-73 B	-0-	1911	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3286	-0-	-0- B	-0-	3286	3			N	-0-					-0-
04	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
05	3255	N	3093	-0-	-162 B	-0-	3093	3			N	-0-					-0-
06	3180	N	3037	-0-	-143 B	-0-	3037	3			N	-0-					-0-
*07	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
07	1705	N	1231	-0-	-474 B	-0-	1231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	N	3346	-0-	-482 B	-0-	3346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3132	-0-	-712 B	-0-	3132	3			N	-0-					-0-
04	3690	N	3317	-0-	-373 B	-0-	3317	3			N	-0-					-0-
05	3565	N	2719	-0-	-846 B	-0-	2719	3			N	-0-					-0-
06	3030	N	2037	-0-	-993 B	-0-	2037	3			N	-0-					-0-
07	3441	N	2282	-0-	-1159 B	-0-	2282	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
05	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
06	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	367	-0-	-39 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2129	-0-	-75 B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
04	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
05	2263	N	2200	-0-	-63 B	-0-	2200	3			N	-0-					-0-
06	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
07	2325	N	2216	-0-	-109 B	-0-	2216	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1911	-0-	-32 B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
04	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
05	2046	N	2001	-0-	-45 B	-0-	2001	3			N	-0-					-0-
06	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*07	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	N	4283	-0-	-299 B	-0-	4283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-
04	4560	N	4470	-0-	-90 B	-0-	4470	3			N	-0-					-0-
05	4588	N	4364	-0-	-224 B	-0-	4364	3			N	-0-					-0-
06	4590	N	4460	-0-	-130 B	-0-	4460	3			N	-0-					-0-
*07	4700	N	4700	-0-	-0- B	-0-	4700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	612	-0-	-26	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
05	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
06	720	N	600	-0-	-120	B	-0-	600	3			N	-0-					-0-
07	713	N	687	-0-	-26	B	-0-	687	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3086	N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-
04	3000	N	3000	-0-	-0-	B	-0-	3000	3			N	-0-					-0-
05	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
06	3085	N	3085	-0-	-0-	B	-0-	3085	3			N	-0-					-0-
*07	3363	N	3363	-0-	-0-	B	-0-	3363	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1242	-0-	-63	B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1282	-0-	-51	B	-0-	1282	3			N	-0-					-0-
04	1320	N	1186	-0-	-134	B	-0-	1186	3			N	-0-					-0-
05	1333	N	1267	-0-	-66	B	-0-	1267	3			N	-0-					-0-
06	1230	N	1221	-0-	-9	B	-0-	1221	3			N	-0-					-0-
*07	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	871	-0-	-57	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
04	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
05	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
06	930	N	838	-0-	-92	B	-0-	838	3			N	-0-					-0-
*07	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	N	3583	-0-	-158	B	-0-	3583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	3825	-0-	-50	B	-0-	3825	3			N	-0-					-0-
04	3810	N	3720	-0-	-90	B	-0-	3720	3			N	-0-					-0-
05	3844	N	2948	-0-	-896	B	-0-	2948	3			N	-0-					-0-
06	3690	N	2929	-0-	-761	B	-0-	2929	3			N	-0-					-0-
*07	4042	N	4042	-0-	-0-	B	-0-	4042	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1082	-0-	-78	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
04	1170	N	1067	-0-	-103	B	-0-	1067	3			N	-0-					-0-
05	1147	N	704	-0-	-443	B	-0-	704	3			N	-0-					-0-
06	1110	N	774	-0-	-336	B	-0-	774	3			N	-0-					-0-
07	1116	N	915	-0-	-201	B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

02	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
04	2220	N	2194	-0-	-26 B	-0-	2194	3			N	-0-					-0-
05	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
06	2250	N	2189	-0-	-61 B	-0-	2189	3			N	-0-					-0-
*07	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

02	1073	N	998	-0-	-75 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
06	1170	N	1127	-0-	-43 B	-0-	1127	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
04	1110	N	1064	-0-	-46 B	-0-	1064	3			N	-0-					-0-
05	1116	N	1111	-0-	-5 B	-0-	1111	3			N	-0-					-0-
06	1140	N	970	-0-	-170 B	-0-	970	3			N	-0-					-0-
07	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
04	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
05	3193	N	2928	-0-	-265 B	-0-	2928	3			N	-0-					-0-
06	2940	N	2907	-0-	-33 B	-0-	2907	3			N	-0-					-0-
*07	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1981	-0-	-20 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
04	2070	N	2046	-0-	-24 B	-0-	2046	3			N	-0-					-0-
05	2108	N	1522	-0-	-586 B	-0-	1522	3			N	-0-					-0-
06	2040	N	1388	-0-	-652 B	-0-	1388	3			N	-0-					-0-
07	2108	N	2027	-0-	-81 B	-0-	2027	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	420	-0-	-15 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
06	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1715	-0-	-112 B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
04	1800	N	1758	-0-	-42 B	-0-	1758	3			N	-0-					-0-
05	1829	N	1785	-0-	-44 B	-0-	1785	3			N	-0-					-0-
06	1800	N	1761	-0-	-39 B	-0-	1761	3			N	-0-					-0-
07	1829	N	1809	-0-	-20 B	-0-	1809	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	63	-0-	-111 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
04	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-
04	4110	N	3980	-0-	-130 B	-0-	3980	3			N	-0-					-0-
05	4185	N	4054	-0-	-131 B	-0-	4054	3			N	-0-					-0-
06	4140	N	4078	-0-	-62 B	-0-	4078	3			N	-0-					-0-
*07	4230	N	4230	-0-	-0- B	-0-	4230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1905	-0-	-96 B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
05	2046	N	2018	-0-	-28 B	-0-	2018	3			N	-0-					-0-
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*07	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1435	-0-	-73 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1530	N	1216	-0-	-314 B	-0-	1216	3			N	-0-					-0-
05	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	759	-0-	-169 B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1711	-0-	-0- B	-0-	348	1	1363	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2128	N	2128	-0-	-0- B	-0-	372	1	1756	3	N	-0-					-0-
04	2020	N	2020	-0-	-0- B	-0-	360	1	1660	3	N	-0-					-0-
05	2023	N	2023	-0-	-0- B	-0-	372	1	1651	3	N	-0-					-0-
06	2070	N	1809	-0-	-261 B	-0-	360	1	1449	3	N	-0-					-0-
07	2077	N	1833	-0-	-244 B	-0-	372	1	1461	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	N	3799	-0-	-29 B	-0-	3799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
04	4020	N	3926	-0-	-94 B	-0-	3926	3			N	-0-					-0-
05	4061	N	4001	-0-	-60 B	-0-	4001	3			N	-0-					-0-
06	4140	N	3943	-0-	-197 B	-0-	3943	3			N	-0-					-0-
07	4061	N	2413	-0-	-1648 B	-0-	2413	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1345	-0-	-18 B	-2742	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2742																	
03	1519	N	1429	-0-	-90 B	-0-	1429	3			N	-0-					-0-
04	1440	N	1309	-0-	-131 B	-0-	1309	3			N	-0-					-0-
05	1426	N	1366	-0-	-60 B	-0-	1366	3			N	-0-					-0-
06	1380	N	1143	-0-	-237 B	-0-	1143	3			N	-0-					-0-
07	1364	N	1205	-0-	-159 B	-0-	1205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1105	-0-	-171 B	-1746	1105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1746										
03	1333	N	1255	-0-	-78 B	-0-	1255	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
06	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-
07	1240	N	1229	-0-	-11 B	-0-	1229	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1068	-0-	-179 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1302	N	1134	-0-	-168 B	-0-	1134	3			N	-0-					-0-
04	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-
05	1147	N	1090	-0-	-57 B	-0-	1090	3			N	-0-					-0-
06	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
*07	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1569	-0-	-55 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
06	1680	N	1666	-0-	-14 B	-0-	1666	3			N	-0-					-0-
*07	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1875	-0-	-213 B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
04	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
05	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
06	2130	N	1994	-0-	-136 B	-0-	1994	3			N	-0-					-0-
07	2480	N	2280	-0-	-200 B	-0-	2280	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	885	-0-	-72 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
05	961	N	820	-0-	-141 B	-0-	820	3			N	-0-					-0-
06	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-
07	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	565	-0-	-73 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	526	-0-	-125 B	-0-	526	3			N	-0-					-0-
04	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
05	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
07	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	N	3181	-0-	-183 B	-0-	3181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3509	-0-	-25 B	-0-	3509	3			N	-0-					-0-
04	3450	N	3284	-0-	-166 B	-0-	3284	3			N	-0-					-0-
05	3410	N	3393	-0-	-17 B	-0-	3393	3			N	-0-					-0-
06	3390	N	3245	-0-	-145 B	-0-	3245	3			N	-0-					-0-
07	3379	N	2950	-0-	-429 B	-0-	2950	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1340	-0-	-23 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1457	N	1452	-0-	-5 B	-0-	1452	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1046	-0-	-85 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
04	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
05	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
06	1110	N	1063	-0-	-47 B	-0-	1063	3			N	-0-					-0-
07	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2239	-0-	-139 B	-0-	348	1	1891	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2365	-0-	-270 B	-0-	372	1	1993	3	N	-0-					-0-
04	2460	N	2175	-0-	-285 B	-0-	360	1	1815	3	N	-0-					-0-
05	2387	N	2241	-0-	-146 B	-0-	372	1	1869	3	N	-0-					-0-
06	2280	N	1924	-0-	-356 B	-0-	360	1	1564	3	N	-0-					-0-
07	2263	N	1424	-0-	-839 B	-0-	372	1	1052	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1526	-0-	-40	B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
05	1643	N	1631	-0-	-12	B	-0-	1631	3			N	-0-					-0-
06	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
07	1643	N	1597	-0-	-46	B	-0-	1597	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1900	-0-	-217	B	-0-	1900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
04	2190	N	2183	-0-	-7	B	-0-	2183	3			N	-0-					-0-
05	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
06	2250	N	2044	-0-	-206	B	-0-	2044	3			N	-0-					-0-
*07	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
04	1860	N	1780	-0-	-80	B	-0-	1780	3			N	-0-					-0-
05	1922	N	1803	-0-	-119	B	-0-	1803	3			N	-0-					-0-
06	1860	N	1731	-0-	-129	B	-0-	1731	3			N	-0-					-0-
07	1829	N	1800	-0-	-29	B	-0-	1800	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3521	N	3521	-0-	-0-	B	-0-	3521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3955	N	3955	-0-	-0-	B	-0-	3955	3			N	-0-					-0-
04	3766	N	3766	-0-	-0-	B	-0-	3766	3			N	-0-					-0-
05	3751	N	3720	-0-	-31	B	-0-	3720	3			N	-0-					-0-
06	3840	N	3704	-0-	-136	B	-0-	3704	3			N	-0-					-0-
07	3906	N	3794	-0-	-112	B	-0-	3794	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	2601	-0-	-676	B	-0-	2601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3397	N	3397	-0-	-0-	B	-0-	3397	3			N	-0-					-0-
04	3311	N	3311	-0-	-0-	B	-0-	3311	3			N	-0-					-0-
05	3437	N	3437	-0-	-0-	B	-0-	3437	3			N	-0-					-0-
06	3300	N	3156	-0-	-144	B	-0-	3156	3			N	-0-					-0-
*07	3457	N	3457	-0-	-0-	B	-0-	3457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

02	203	N	175	-0-	-28 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

02	1189	N	1156	-0-	-33 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
06	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
*07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

02	2610	N	2581	-0-	-29 B	-0-	2581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
04	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
05	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
06	2730	N	1884	-0-	-846 B	-0-	1884	3			N	-0-					-0-
*07	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

02	3219	N	2803	-0-	-416 B	-0-	2803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3338	N	3338	-0-	-0- B	-0-	3338	3			N	-0-					-0-
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	3409	N	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
06	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
*07	3627	N	3627	-0-	-0- B	-0-	3627	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

02	1885	N	1811	-0-	-74 B	-0-	1811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
06	1980	N	1944	-0-	-36 B	-0-	1944	3			N	-0-					-0-
07	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	N	5756	-0-	-73 B	-0-	5756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	6324	-0-	-248 B	-0-	6324	3			N	-0-					-0-
04	6390	N	5837	-0-	-553 B	-0-	5837	3			N	-0-					-0-
05	6138	N	5861	-0-	-277 B	-0-	5861	3			N	-0-					-0-
06	6120	N	5657	-0-	-463 B	-0-	5657	3			N	-0-					-0-
07	6045	N	5553	-0-	-492 B	-0-	5553	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	N	6695	-0-	-1280 B	-0-	6695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8184	N	7760	-0-	-424 B	-0-	7760	3			N	-0-					-0-
04	8310	N	8030	-0-	-280 B	-0-	8030	3			N	-0-					-0-
05	8162	N	8162	-0-	-0- B	-0-	8162	3			N	-0-					-0-
06	7500	N	5626	-0-	-1874 B	-0-	5626	3			N	-0-					-0-
*07	8606	N	8606	-0-	-0- B	-0-	8606	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	888	-0-	-127 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	843	-0-	-149 B	-0-	843	3			N	-0-					-0-
04	1020	N	736	-0-	-284 B	-0-	736	3			N	-0-					-0-
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-
06	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	N	2302	-0-	-569 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2592	-0-	-12 B	-0-	2592	3			N	-0-					-0-
04	2700	N	2584	-0-	-116 B	-0-	2584	3			N	-0-					-0-
05	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
06	2520	N	2176	-0-	-344 B	-0-	2176	3			N	-0-					-0-
07	2666	N	2143	-0-	-523 B	-0-	2143	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	N	4116	-0-	-205 B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4389	-0-	-75 B	-0-	4389	3			N	-0-					-0-
04	4350	N	4335	-0-	-15 B	-0-	4335	3			N	-0-					-0-
05	4402	N	4206	-0-	-196 B	-0-	4206	3			N	-0-					-0-
06	4306	N	4306	-0-	-0- B	-0-	4306	3			N	-0-					-0-
07	4495	N	4444	-0-	-51 B	-0-	4444	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	328	-0-	-832 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1650	N	1362	-0-	-288 B	-0-	1362	3			N	-0-					-0-
07	1488	N	1380	-0-	-108 B	-0-	1380	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1655	-0-	-259 B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
06	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
07	2046	N	1783	-0-	-263 B	-0-	1783	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	N	4878	-0-	-284 B	-0-	4878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4272	-0-	-564 B	-0-	4272	3			N	-0-					-0-
04	5220	N	4975	-0-	-245 B	-0-	4975	3			N	-0-					-0-
05	5208	N	4675	-0-	-533 B	-0-	4675	3			N	-0-					-0-
06	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
07	5146	N	4682	-0-	-464 B	-0-	4682	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7091	N	7091	-0-	-0- B	-0-	7091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6904	N	6904	-0-	-0- B	-0-	6904	3			N	-0-					-0-
04	6223	N	6223	-0-	-0- B	-0-	6223	3			N	-0-					-0-
05	7595	N	6190	-0-	-1405 B	-0-	6190	3			N	-0-					-0-
06	6690	N	5794	-0-	-896 B	-0-	5794	3			N	-0-					-0-
07	6417	N	5908	-0-	-509 B	-0-	5908	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	737	-0-	-46 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
05	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
06	870	N	851	-0-	-19 B	-0-	851	3			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	N	2845	-0-	-229 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2897	-0-	-17 B	-0-	2897	3			N	-0-					-0-
04	3030	N	2740	-0-	-290 B	-0-	2740	3			N	-0-					-0-
05	3038	N	2807	-0-	-231 B	-0-	2807	3			N	-0-					-0-
06	2790	N	2763	-0-	-27 B	-0-	2763	3			N	-0-					-0-
*07	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1257	-0-	-106 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
04	1380	N	1371	-0-	-9 B	-0-	1371	3			N	-0-					-0-
05	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
06	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
*07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
04	1830	N	1680	-0-	-150	B	-0-	1680	3			N	-0-					-0-
05	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
06	1830	N	1755	-0-	-75	B	-0-	1755	3			N	-0-					-0-
*07	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	358	-0-	-19	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
05	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
06	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	N	3154	-0-	-210	B	-0-	3154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3451	-0-	-114	B	-0-	3451	3			N	-0-					-0-
04	3480	N	3366	-0-	-114	B	-0-	3366	3			N	-0-					-0-
05	3561	N	3561	-0-	-0-	B	-0-	3561	3			N	-0-					-0-
06	3330	N	3267	-0-	-63	B	-0-	3267	3			N	-0-					-0-
07	3472	N	3003	-0-	-469	B	-0-	3003	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	N	6058	-0-	-1685	B	-0-	348	1	5710	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7564	N	7086	-0-	-478	B	-0-	372	1	6714	3	N	-0-					-0-
04	6960	N	6702	-0-	-258	B	-0-	360	1	6342	3	N	-0-					-0-
05	6811	N	6811	-0-	-0-	B	-0-	372	1	6439	3	N	-0-					-0-
06	6870	N	6075	-0-	-795	B	-0-	360	1	5715	3	N	-0-					-0-
07	6913	N	5616	-0-	-1297	B	-0-	372	1	5244	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
04	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
05	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
06	2190	N	2150	-0-	-40	B	-0-	2150	3			N	-0-					-0-
*07	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	516	-0-	-6	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
06	570	N	499	-0-	-71	B	-0-	499	3			N	-0-					-0-
07	589	N	470	-0-	-119	B	-0-	470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
04	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	2070	N	2065	-0-	-5 B	-0-	2065	3			N	-0-					-0-
07	2170	N	2145	-0-	-25 B	-0-	2145	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1438	-0-	-99 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
06	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-
*07	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1158	-0-	-60 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
05	1240	N	1229	-0-	-11 B	-0-	1229	3			N	-0-					-0-
06	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
07	1271	N	1259	-0-	-12 B	-0-	1259	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	370	-0-	-36 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
06	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
07	434	N	278	-0-	-156 B	-0-	278	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	401	-0-	-63 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
04	2490	N	2484	-0-	-6 B	-0-	2484	3			N	-0-					-0-
05	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
06	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
07	2573	N	2492	-0-	-81 B	-0-	2492	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
04	3660	N	3524	-0-	-136 B	-0-	3524	3			N	-0-					-0-
05	3748	N	3748	-0-	-0- B	-0-	3748	3			N	-0-					-0-
06	3660	N	2174	-0-	-1486 B	-0-	2174	3			N	-0-					-0-
*07	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	N	8637	-0-	-585 B	-0-	8637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9426	N	9426	-0-	-0- B	-0-	9426	3			N	-0-					-0-
04	9390	N	8963	-0-	-427 B	-0-	8963	3			N	-0-					-0-
05	9238	N	9035	-0-	-203 B	-0-	9035	3			N	-0-					-0-
06	9120	N	8904	-0-	-216 B	-0-	8904	3			N	-0-					-0-
07	9269	N	8526	-0-	-743 B	-0-	8526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2743	-0-	-215 B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2762	-0-	-369 B	-0-	2762	3			N	-0-					-0-
04	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-
05	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
06	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
07	3441	N	3205	-0-	-236 B	-0-	3205	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
04	2190	N	2087	-0-	-103 B	-0-	2087	3			N	-0-					-0-
05	2170	N	2117	-0-	-53 B	-0-	2117	3			N	-0-					-0-
06	2130	N	2025	-0-	-105 B	-0-	2025	3			N	-0-					-0-
07	2170	N	2096	-0-	-74 B	-0-	2096	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1921	-0-	-80 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
04	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
05	2046	N	2021	-0-	-25 B	-0-	2021	3			N	-0-					-0-
06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
07	2077	N	2047	-0-	-30 B	-0-	2047	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	N	3620	-0-	-150 B	-0-	3620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
04	3840	N	3767	-0-	-73 B	-0-	3767	3			N	-0-					-0-
05	3875	N	3808	-0-	-67 B	-0-	3808	3			N	-0-					-0-
06	3810	N	3757	-0-	-53 B	-0-	3757	3			N	-0-					-0-
07	3906	N	3608	-0-	-298 B	-0-	3608	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2049	-0-	-97 B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
04	2190	N	2140	-0-	-50 B	-0-	2140	3			N	-0-					-0-
05	2201	N	2133	-0-	-68 B	-0-	2133	3			N	-0-					-0-
06	2160	N	2141	-0-	-19 B	-0-	2141	3			N	-0-					-0-
*07	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	3255	-0-	-283 B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-
04	3660	N	3625	-0-	-35 B	-0-	3625	3			N	-0-					-0-
05	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
06	3600	N	3397	-0-	-203 B	-0-	3397	3			N	-0-					-0-
07	3751	N	3747	-0-	-4 B	-0-	3747	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1102	-0-	-87 B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1205	-0-	-4 B	-0-	1205	3			N	-0-					-0-
04	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-
05	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
06	1170	N	1136	-0-	-34 B	-0-	1136	3			N	-0-					-0-
07	1178	N	1078	-0-	-100 B	-0-	1078	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	1819	-0-	-385 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
05	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
06	2190	N	2160	-0-	-30 B	-0-	2160	3			N	-0-					-0-
07	2263	N	2053	-0-	-210 B	-0-	2053	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	822	-0-	-135 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	929	-0-	-63 B	-0-	929	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
07	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4031	N	3871	-0-	-160 B	-0-	3871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4187	-0-	-91 B	-0-	4187	3			N	-0-					-0-
04	4080	N	4065	-0-	-15 B	-0-	4065	3			N	-0-					-0-
05	4132	N	4132	-0-	-0- B	-0-	4132	3			N	-0-					-0-
06	4099	N	4099	-0-	-0- B	-0-	4099	3			N	-0-					-0-
*07	4220	N	4220	-0-	-0- B	-0-	4220	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1586	-0-	-96 B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
05	1705	N	1697	-0-	-8 B	-0-	1697	3			N	-0-					-0-
06	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	3205	-0-	-72 B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3487	-0-	-16 B	-0-	3487	3			N	-0-					-0-
04	3390	N	3362	-0-	-28 B	-0-	3362	3			N	-0-					-0-
05	3441	N	3337	-0-	-104 B	-0-	3337	3			N	-0-					-0-
06	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
07	3472	N	3438	-0-	-34 B	-0-	3438	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1789	-0-	-195 B	-0-	1789	3			N	-0-					-0-
04	1800	N	1705	-0-	-95 B	-0-	1705	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1740	N	1547	-0-	-193 B	-0-	1547	3			N	-0-					-0-
07	1767	N	1572	-0-	-195 B	-0-	1572	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1386	-0-	-6 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
04	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
05	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
06	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
*07	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1480	-0-	-202 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
04	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
05	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
07	1767	N	1717	-0-	-50 B	-0-	1717	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1840	-0-	-16 B	-0-	1840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
04	1890	N	1887	-0-	-3 B	-0-	1887	3			N	-0-					-0-
05	1953	N	1944	-0-	-9 B	-0-	1944	3			N	-0-					-0-
06	1980	N	1793	-0-	-187 B	-0-	1793	3			N	-0-					-0-
07	1953	N	1937	-0-	-16 B	-0-	1937	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	900	-0-	-347 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
04	1200	N	1174	-0-	-26 B	-0-	1174	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1200	N	1102	-0-	-98 B	-0-	1102	3			N	-0-					-0-
*07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	822	-0-	-19 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
05	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
06	840	N	620	-0-	-220 B	-0-	620	3			N	-0-					-0-
07	868	N	713	-0-	-155 B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	N	5141	-0-	-659 B	-0-	5141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5550	-0-	-154 B	-0-	5550	3			N	-0-					-0-
04	5370	N	5318	-0-	-52 B	-0-	5318	3			N	-0-					-0-
05	5487	N	3989	-0-	-1498 B	-0-	3989	3			N	-0-					-0-
06	5370	N	3626	-0-	-1744 B	-0-	3626	3			N	-0-					-0-
07	5487	N	5260	-0-	-227 B	-0-	5260	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	840	N	749	-0-	-91 B	-0-	749	3			N	-0-					-0-
07	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1626	-0-	-56 B	-14190	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7723 CANCELLED UNDERAGE -> -6467																	
03	1767	N	1876	-0-	109 B	-7614	1876	3			N	-0-					-0-
04	1740	N	1936	-0-	196 B	-7418	1936	3			N	-0-					-0-
05	1736	N	1536	-0-	-200 B	-7418	1536	3			N	-0-					-0-
06	1830	N	1646	-0-	-184 B	-7418	1646	3			N	-0-					-0-
07	2015	N	1890	-0-	-125 B	-7418	1890	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	181	-0-	-22 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	824	-0-	-133 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	930	N	838	-0-	-92 B	-0-	838	3			N	-0-					-0-
07	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1768	-0-	-146 B	-0-	1768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
04	1890	N	1676	-0-	-214 B	-0-	1676	3			N	-0-					-0-
05	1891	N	1649	-0-	-242 B	-0-	1649	3			N	-0-					-0-
06	1830	N	1613	-0-	-217 B	-0-	1613	3			N	-0-					-0-
07	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
05	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
06	1170	N	1130	-0-	-40 B	-0-	1130	3			N	-0-					-0-
07	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1612	-0-	-128 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
04	1740	N	1638	-0-	-102 B	-0-	1638	3			N	-0-					-0-
05	1736	N	1702	-0-	-34 B	-0-	1702	3			N	-0-					-0-
06	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-
07	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2204	-0-	-116 B	-0-	2204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2408	-0-	-41 B	-0-	2408	3			N	-0-					-0-
04	2370	N	2303	-0-	-67 B	-0-	2303	3			N	-0-					-0-
05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
06	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
07	2387	N	2377	-0-	-10 B	-0-	2377	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1890	-0-	-140 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2016	-0-	-92 B	-0-	2016	3			N	-0-					-0-
04	2040	N	2020	-0-	-20 B	-0-	2020	3			N	-0-					-0-
05	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
07	2077	N	2016	-0-	-61 B	-0-	2016	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
05	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2289	-0-	-611 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2246	-0-	-823 B	-0-	2246	3			N	-0-					-0-
04	3030	N	2872	-0-	-158 B	-0-	2872	3			N	-0-					-0-
05	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
07	2976	N	2784	-0-	-192 B	-0-	2784	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1053	-0-	-223 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
04	900	N	573	-0-	-327 B	-0-	573	3			N	-0-					-0-
05	1023	N	675	-0-	-348 B	-0-	675	3			N	-0-					-0-
06	990	N	802	-0-	-188 B	-0-	802	3			N	-0-					-0-
*07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	502	-0-	-107 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
06	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	295	-0-	-53 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	660	N	396	-0-	-264 B	-0-	396	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					28
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					28
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					28
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					28
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	618	-0-	-20 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
07	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	570	N	386	-0-	-184 B	-0-	386	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	750	N	540	-0-	-210 B	-0-	540	3			N	-0-					-0-
*07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1360	-0-	-66 B	-0-	1360	3			N	-0-					-0-
04	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
05	1581	N	235	-0-	-1346 B	-0-	235	3			N	-0-					-0-
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*07	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
05	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
06	150	N	30	-0-	-120 B	-0-	30	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3078	3245	-0-	167 B	-8491	3245	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->	-3814		CANCELLED UNDERAGE ->	-4677											
03	2920	3352	-0-	432 B	-3382	3352	3			N	-0-					-0-
04	2750	2583	-0-	-167 B	-3549	2583	3			N	-0-					-0-
05	2919	1821	-0-	-1098 B	-4647	1821	3			N	-0-					-0-
06	2575	2633	-0-	58 B	-4589	2633	3			N	-0-					-0-
07	2572	2718	-0-	146 B	-4443	2718	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074 N	3016	-0-	-58 B	-0-	3016	3			N	-0-					192
03/01	BALANCING DATE STATUS ->	-0-														
03	3131 N	3113	-0-	-18 B	-0-	3113	3			N	-0-					192
04	2850 N	-0-	-0-	-2850 B	-0-					N	-0-					192
05	3224 N	358	-0-	-2866 B	-0-	358	3			N	-0-					192
06	3000 N	2437	-0-	-563 B	-0-	2437	3			N	-0-					192
*07	2562 N	2562	-0-	-0- B	-0-	2562	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392 N	1376	-0-	-16 B	-0-	686	1	690	3	N	-0-					-0-
03/01	BALANCING DATE STATUS ->	-0-														
03	1147 N	1093	-0-	-54 B	-0-	550	1	543	3	N	-0-					-0-
04	600 N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	1457 N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	1050 N	365	-0-	-685 B	-0-	185	1	180	3	N	-0-					-0-
*07	1497 N	1497	-0-	-0- B	-0-	797	1	700	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134 N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->	-0-														
03	1189 N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1140 N	512	-0-	-628 B	-0-	512	3			N	-0-					-0-
05	1209 N	157	-0-	-1052 B	-0-	157	3			N	-0-					-0-
06	1140 N	1044	-0-	-96 B	-0-	1044	3			N	-0-					-0-
*07	1098 N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348 N	-0-	-0-	-348 B	-0-					N	-0-					-0-
03/01	BALANCING DATE STATUS ->	-0-														
03	279 N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240 N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944 N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
03/01	BALANCING DATE STATUS ->	-0-														
03	1071 N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	990 N	562	-0-	-428 B	-0-	562	3			N	-0-					-0-
05	1023 N	177	-0-	-846 B	-0-	177	3			N	-0-					-0-
06	1050 N	644	-0-	-406 B	-0-	644	3			N	-0-					-0-
*07	706 N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1242	-0-	-29 B	-0-	1242	3			N	-0-					-0-
04	1140	N	518	-0-	-622 B	-0-	518	3			N	-0-					-0-
05	1271	N	294	-0-	-977 B	-0-	294	3			N	-0-					-0-
06	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	870	-0-	-261 B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	840	N	424	-0-	-416 B	-0-	424	3			N	-0-					-0-
05	930	N	202	-0-	-728 B	-0-	202	3			N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*07	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
04	2070	N	946	-0-	-1124 B	-0-	946	3			N	-0-					-0-
05	2232	N	380	-0-	-1852 B	-0-	380	3			N	-0-					-0-
06	2160	N	1928	-0-	-232 B	-0-	1928	3			N	-0-					-0-
07	992	N	694	-0-	-298 B	-0-	694	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1144	-0-	-16 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1200	N	575	-0-	-625 B	-0-	575	3			N	-0-					-0-
05	1209	N	204	-0-	-1005 B	-0-	204	3			N	-0-					-0-
06	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-					-0-
*07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	986	-0-	-29 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	965	-0-	-89 B	-0-	965	3			N	-0-					-0-
04	990	N	380	-0-	-610 B	-0-	380	3			N	-0-					-0-
05	1054	N	84	-0-	-970 B	-0-	84	3			N	-0-					-0-
06	930	N	768	-0-	-162 B	-0-	768	3			N	-0-					-0-
*07	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1139	-0-	-101 B	-0-	1139	3			N	-0-					-0-
04	1170	N	486	-0-	-684 B	-0-	486	3			N	-0-					-0-
05	1302	N	102	-0-	-1200 B	-0-	102	3			N	-0-					-0-
06	1110	N	880	-0-	-230 B	-0-	880	3			N	-0-					-0-
*07	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
04	2940	N	1060	-0-	-1880 B	-0-	1060	3			N	-0-					-0-
05	2511	N	1095	-0-	-1416 B	-0-	1095	3			N	-0-					-0-
06	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
*07	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
04	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-					-0-
05	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*07	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	542	-0-	-38 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	363	-0-	-237 B	-0-	363	3			N	-0-					-0-
05	589	N	155	-0-	-434 B	-0-	155	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	-0-	-0-	-2900 B	3135					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3135																	
03	3100	N	-0-	-0-	-3100 B	35					N	-0-					-0-
04	35	N	-0-	-0-	-35 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

02	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

02	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
04	898	N	830	-0-	-68 B	-0-	830	2			N	-0-					-0-
05	956	N	22	-0-	-934 B	-0-	22	2			N	-0-					-0-
06	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
07	847	N	NO RPT	-0-	-847 B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	14	N	5	-0-	-9 B	-0-	5	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
04	933	N	589	-0-	-344 B	-0-	589	2			N	-0-					-0-
05	995	N	110	-0-	-885 B	-0-	110	2			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
05	341	N	46	-0-	-295 B	-0-	46	2			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	570	-0-	-391 B	-0-	570	2			N	-0-					-0-
04	1140	N	800	-0-	-340 B	-0-	800	2			N	-0-					-0-
05	992	N	645	-0-	-347 B	-0-	645	2			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	612	-0-	-55 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	593	-0-	-89 B	-0-	593	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
06	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2100	N	921	-0-	-1179 B	-0-	921	3			N	-0-					-0-
05	2201	N	697	-0-	-1504 B	-0-	697	3			N	-0-					-0-
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
*07	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
04	998	N	802	-0-	-196 B	-0-	802	3			N	-0-					-0-
05	1066	N	607	-0-	-459 B	-0-	607	3			N	-0-					-0-
06	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
*07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2805	N	2805	-0-	-0-	B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
04	2850	N	1248	-0-	-1602	B	-0-	1248	3			N	-0-					-0-
05	3007	N	945	-0-	-2062	B	-0-	945	3			N	-0-					-0-
06	2878	N	2878	-0-	-0-	B	-0-	2878	3			N	-0-					-0-
*07	3223	N	3223	-0-	-0-	B	-0-	3223	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

02	145	N	13	-0-	-132	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

02	174	N	43	-0-	-131	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	259	-0-	-31	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	210	N	129	-0-	-81	B	-0-	129	3			N	-0-					-0-
05	279	N	64	-0-	-215	B	-0-	64	3			N	-0-					-0-
06	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

02 14B	DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
04	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-
05	341	N	27	-0-	-314	B	-0-	27	3			N	-0-					-0-
06	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
*07	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

02	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
05	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
06	90	N	23	-0-	-67	B	-0-	23	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

02 14B	DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
06	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
07	186	N	112	-0-	-74	B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2408	-0-	-86	B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2514	N	2514	-0-	-0-	B	-0-	2514	3			N	-0-					-0-
04	2520	N	921	-0-	-1599	B	-0-	921	3			N	-0-					-0-
05	2573	N	1266	-0-	-1307	B	-0-	1266	3			N	-0-					-0-
06	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
*07	2979	N	2979	-0-	-0-	B	-0-	2979	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
04	750	N	233	-0-	-517	B	-0-	233	3			N	-0-					-0-
05	682	N	230	-0-	-452	B	-0-	230	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*07	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
04	1445	N	564	-0-	-881	B	-0-	564	3			N	-0-					-0-
05	1526	N	775	-0-	-751	B	-0-	775	3			N	-0-					-0-
06	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
*07	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	140	-0-	-121	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
05	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	364	-0-	-42	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
04	390	N	157	-0-	-233	B	-0-	157	3			N	-0-					-0-
05	403	N	179	-0-	-224	B	-0-	179	3			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
04	780	N	397	-0-	-383	B	-0-	397	3			N	-0-					-0-
05	744	N	320	-0-	-424	B	-0-	320	3			N	-0-					-0-
06	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
*07	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	243	-0-		-221	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	316	-0-		-56	B	-0-	316	3			N	-0-					-0-
04	450	N	372	-0-		-78	B	-0-	372	3			N	-0-					-0-
05	248	N	128	-0-		-120	B	-0-	128	3			N	-0-					-0-
06	332	N	332	-0-		-0-	B	-0-	332	3			N	-0-					-0-
*07	408	N	408	-0-		-0-	B	-0-	408	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

02 14B DENY			-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-		-0-	B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	224	-0-		-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	-0-	-0-		-186	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-					-0-
05	248	N	-0-	-0-		-248	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	279	N	-0-	-0-		-279	B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

02 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC		NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

02	12	N	12	-0-		-0-	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-					-0-
04	206	N	206	-0-		-0-	B	-0-	206	2			N	-0-					-0-
05	418	N	418	-0-		-0-	B	-0-	418	2			N	-0-					-0-
06	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-					-0-
*07	506	N	506	-0-		-0-	B	-0-	506	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

02	469	N	469	-0-		-0-	B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	508	N	508	-0-		-0-	B	-0-	508	2			N	-0-					-0-
04	572	N	572	-0-		-0-	B	-0-	572	2			N	-0-					-0-
05	496	N	252	-0-		-244	B	-0-	252	2			N	-0-					-0-
06	597	N	597	-0-		-0-	B	-0-	597	2			N	-0-					-0-
*07	656	N	656	-0-		-0-	B	-0-	656	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1774	-0-	-272 B	-0-	1774	2			N	-0-					-0-
04	2040	N	1953	-0-	-87 B	-0-	1953	2			N	-0-					-0-
05	2046	N	222	-0-	-1824 B	-0-	222	2			N	-0-					-0-
06	1710	N	1127	-0-	-583 B	-0-	1127	2			N	-0-					-0-
07	2015	N	1992	-0-	-23 B	-0-	1992	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	270	-0-	-20 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
04	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-
05	279	N	185	-0-	-94 B	-0-	185	2			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	266	-0-	-53 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
04	240	N	95	-0-	-145 B	-0-	95	2			N	-0-					-0-
05	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
06	300	N	145	-0-	-155 B	-0-	145	2			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	600	N	182	-0-	-418 B	-0-	182	2			N	-0-					-0-
05	651	N	197	-0-	-454 B	-0-	197	2			N	-0-					-0-
06	570	N	508	-0-	-62 B	-0-	508	2			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	358	-0-	-448 B	-0-	358	2			N	-0-					-0-
04	300	N	151	-0-	-149 B	-0-	151	2			N	-0-					-0-
05	372	N	57	-0-	-315 B	-0-	57	2			N	-0-					-0-
06	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

02	232	N	198	-0-	-34	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
04	210	N	108	-0-	-102	B	-0-	108	2			N	-0-					-0-
05	217	N	111	-0-	-106	B	-0-	111	2			N	-0-					-0-
06	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

02	87	N	40	-0-	-47	B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
04	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
06	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
*07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

02	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
04	90	N	47	-0-	-43	B	-0-	47	2			N	-0-					-0-
05	93	N	5	-0-	-88	B	-0-	5	2			N	-0-					-0-
06	120	N	13	-0-	-107	B	-0-	13	2			N	-0-					-0-
07	62	N	21	-0-	-41	B	-0-	21	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

02	725	N	337	-0-	-388	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
04	540	N	382	-0-	-158	B	-0-	382	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	780	N	331	-0-	-449	B	-0-	331	2			N	-0-					-0-
*07	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

02	3190	N	2911	-0-	-279	B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3406	N	3406	-0-	-0-	B	-0-	3406	3			N	-0-					-0-
04	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
05	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*06	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

02	725	N	403	-0-	-322	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	775	N	540	-0-	-235	B	-0-	540	3			N	-0-					-0-
04	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
*06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

02	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*06	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

02	928	N	916	-0-	-12	B	-0-	261	1	655	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	953	N	953	-0-	-0-	B	-0-	279	1	674	3	N	-0-					-0-
04	418	N	418	-0-	-0-	B	-0-	135	1	283	3	N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	135	1	237	3	N	-0-					-0-
*06	671	N	671	-0-	-0-	B	-0-	45	1	626	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

02	334	N	334	-0-	-0-	B	-0-	99	1	235	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	424	N	424	-0-	-0-	B	-0-	243	1	181	3	N	-0-					-0-
04	123	N	123	-0-	-0-	B	-0-	99	1	24	3	N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	1			N	-0-					-0-
*06	279	N	279	-0-	-0-	B	-0-	279	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	2694	-0-	1505 B	-889	2694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-889										
03	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

02	475	N	475	-0-	-0- B	-0-	99	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	579	-0-	-196 B	-0-	243	1	336	3	N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	135	1	136	3	N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	135	1	141	3	N	-0-					-0-
*06	410	N	410	-0-	-0- B	-0-	72	1	338	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

02	1247	N	1132	-0-	-115 B	-0-	248	1	884	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1360	N	1360	-0-	-0- B	-0-	270	1	1090	3	N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	36	1	139	3	N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	36	1	509	3	N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	54	1	1298	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

02	841	N	681	-0-	-160 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	491	-0-	-346 B	-0-	491	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	593	-0-	-16 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1682	N	1588	-0-	-94 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*06	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

02	2320	N	2314	-0-	-6 B	-0-	2314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2366	-0-	-21 B	-0-	2366	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	882	-0-	-46 B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1386	-0-	-6 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*06	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1524	-0-	-13 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*06	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	168	-0-	-296 B	-0-	23	1	145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	364	-0-	-70 B	-0-	62	1	302	3	N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	30	1	244	3	N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	30	1	71	3	N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	973	-0-	-100 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	999	-0-	-86 B	-0-	999	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	162	-0-	-302 B	-0-	23	1	139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	352	-0-	-51 B	-0-	62	1	290	3	N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	30	1	234	3	N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	30	1	68	3	N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	N	6828	-0-	-306	B	-0-	6828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7170	N	7170	-0-	-0-	B	-0-	7170	3			N	-0-					-0-
04	6780	N	6780	-0-	-0-	B	-0-	6780	3			N	-0-					-0-
05	6662	N	6662	-0-	-0-	B	-0-	6662	3			N	-0-					-0-
*06	6765	N	6765	-0-	-0-	B	-0-	6765	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	N	4724	-0-	-61	B	-0-	4724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5197	N	5197	-0-	-0-	B	-0-	5197	3			N	-0-					-0-
04	4885	N	4885	-0-	-0-	B	-0-	4885	3			N	-0-					-0-
05	4776	N	4776	-0-	-0-	B	-0-	4776	3			N	-0-					-0-
*06	5004	N	5004	-0-	-0-	B	-0-	5004	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
04	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
05	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
*06	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
05	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*06	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	N	2860	-0-	-11	B	-0-	2860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3025	N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-
04	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
05	2906	N	2906	-0-	-0-	B	-0-	2906	3			N	-0-					-0-
*06	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1377	-0-	-70	B	-0-	1377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
04	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
05	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
*06	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1910	-0-	-236 B	-0-	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	185	-0-	-1706 B	-0-	185	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	594	-0-	-305 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
*06	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1748	-0-	-21 B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
05	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
*06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
04	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
05	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	872	-0-	-114 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	758	-0-	-358 B	-0-	758	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-
04	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
05	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
*06	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
04	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
*06	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
04	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
05	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
*06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1527	-0-	-10 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
04	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
05	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
*06	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	379	-0-	-27 B	-10273	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10273																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*06	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1273	-0-	-206 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
05	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*06	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	N	2805	-0-	-8 B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
04	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
05	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
*06	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	204	-0-	-202 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	112	-0-	-322 B	-0-	112	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
04	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
05	3705	N	3705	-0-	-0- B	-0-	3705	3			N	-0-					-0-
*06	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
04	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
05	2647	N	2647	-0-	-0- B	-0-	2647	3			N	-0-					-0-
*06	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
04	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
05	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
*06	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	989	-0-	-84 B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1862	-0-	-139 B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
04	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
05	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
*06	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	282	-0-	-8 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2738	N	2738	-0-	-0- B	-0-	2738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
*06	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1964	-0-	-95 B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
*06	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3233	N	3233	-0-	-0-	B	-0-	3233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3538	N	3538	-0-	-0-	B	-0-	3538	3			N	-0-					-0-
04	3389	N	3389	-0-	-0-	B	-0-	3389	3			N	-0-					-0-
05	3263	N	3263	-0-	-0-	B	-0-	3263	3			N	-0-					-0-
*06	3384	N	3384	-0-	-0-	B	-0-	3384	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
04	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
05	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
*06	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3291	N	3291	-0-	-0-	B	-0-	3291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3469	N	3469	-0-	-0-	B	-0-	3469	3			N	-0-					-0-
04	3322	N	3322	-0-	-0-	B	-0-	3322	3			N	-0-					-0-
05	3278	N	3278	-0-	-0-	B	-0-	3278	3			N	-0-					-0-
*06	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	N	3941	-0-	-409	B	-0-	3941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4756	N	4756	-0-	-0-	B	-0-	4756	3			N	-0-					-0-
04	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-
05	4669	N	4669	-0-	-0-	B	-0-	4669	3			N	-0-					-0-
*06	4564	N	4564	-0-	-0-	B	-0-	4564	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
05	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
*06	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
04	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
05	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*06	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2432	N	2432	-0-	-0-	B	-0-	2432	3			N	-0-					-0-
04	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
*06	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
*06	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7019	N	7019	-0-	-0-	B	-0-	7019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7499	N	7499	-0-	-0-	B	-0-	7499	3			N	-0-					-0-
04	7270	N	7270	-0-	-0-	B	-0-	7270	3			N	-0-					-0-
05	7371	N	7371	-0-	-0-	B	-0-	7371	3			N	-0-					-0-
*06	7073	N	7073	-0-	-0-	B	-0-	7073	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2788	N	2788	-0-	-0-	B	-0-	2788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2986	N	2986	-0-	-0-	B	-0-	2986	3			N	-0-					-0-
04	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
05	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
*06	2677	N	2677	-0-	-0-	B	-0-	2677	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1081	-0-	-97	B	-0-	1081	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8517	N	8517	-0-	-0-	B	-0-	8517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9101	N	9101	-0-	-0-	B	-0-	9101	3			N	-0-					-0-
04	7676	N	7676	-0-	-0-	B	-0-	7676	3			N	-0-					-0-
05	8254	N	8254	-0-	-0-	B	-0-	8254	3			N	-0-					-0-
*06	8618	N	8618	-0-	-0-	B	-0-	8618	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2325	-0-	-314 B	-0-	2325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2378	-0-	-195 B	-0-	2378	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*06	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	636	-0-	-118 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	711	-0-	-14 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2660	-0-	-37 B	-0-	2660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
04	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
05	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
*06	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
04	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
05	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
*06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6072	N	6072	-0-	-0- B	-0-	6072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6382	N	6382	-0-	-0- B	-0-	6382	3			N	-0-					-0-
04	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
05	5975	N	5975	-0-	-0- B	-0-	5975	3			N	-0-					-0-
*06	6139	N	6139	-0-	-0- B	-0-	6139	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2197	-0-	-123 B	-0-	2197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
04	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
05	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
*06	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2494	-0-	-29 B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
*06	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1550	-0-	-16 B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
04	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
05	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	N	3367	-0-	-229 B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3192	-0-	-311 B	-0-	3192	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1589	-0-	-6	B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
04	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
*06	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

02	1073	N	1033	-0-	-40	B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
04	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
*06	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

02	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
05	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
*06	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

02	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3217	N	3217	-0-	-0-	B	-0-	3217	3			N	-0-					-0-
04	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
05	3218	N	3218	-0-	-0-	B	-0-	3218	3			N	-0-					-0-
*06	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

02	464	N	462	-0-	-2	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1270	-0-	-354 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
04	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*06	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	674	-0-	-109 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	N	4400	-0-	-124 B	-0-	4400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4844	N	4844	-0-	-0- B	-0-	4844	3			N	-0-					-0-
04	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
05	4547	N	4547	-0-	-0- B	-0-	4547	3			N	-0-					-0-
*06	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	N	2340	-0-	-444 B	-0-	2340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
04	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
05	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
*06	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	879	-0-	-20 B	-7915	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5752 CANCELLED UNDERAGE -> -2163																	
03	899	N	992	-0-	93 B	-5659	992	3			N	-0-					-0-
04	0	N	999	-0-	999 B	-4660	999	3			N	-0-					-0-
05	0	N	827	-0-	827 B	-3833	827	3			N	-0-					-0-
*06	0	N	1034	-0-	1034 B	-2799	1034	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-2799					N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
04	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
05	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
*06	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
05	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
*06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3309	N	3309	-0-	-0- B	-0-	3309	3			N	-0-					-0-
04	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
05	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-
*06	3564	N	3564	-0-	-0- B	-0-	3564	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	379	-0-	-27 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1057	-0-	-103 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
*06	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	N	5151	-0-	-272 B	-0-	5151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5912	N	5912	-0-	-0- B	-0-	5912	3			N	-0-					-0-
04	5618	N	5618	-0-	-0- B	-0-	5618	3			N	-0-					-0-
05	5327	N	5327	-0-	-0- B	-0-	5327	3			N	-0-					-0-
*06	5333	N	5333	-0-	-0- B	-0-	5333	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	961	-0-	-257 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
*06	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	N	5050	-0-	-286 B	-0-	5050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4991	-0-	-0- B	-0-	4991	3			N	-0-					-0-
04	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
05	4861	N	4861	-0-	-0- B	-0-	4861	3			N	-0-					-0-
*06	4893	N	4893	-0-	-0- B	-0-	4893	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2190	-0-	-43 B	-0-	2190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
04	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
05	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
*06	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3896	N	3896	-0-	-0- B	-0-	3896	3			N	-0-					-0-
04	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-
05	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
*06	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	666	-0-	-117 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	663	-0-	-33 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*06	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	604	-0-	-63 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
04	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
*06	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
04	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
05	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
*06	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3018	N	3018	-0-	-0-	B	-0-	3018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3207	N	3207	-0-	-0-	B	-0-	3207	3			N	-0-					-0-
04	2822	N	2822	-0-	-0-	B	-0-	2822	3			N	-0-					-0-
05	3288	N	3288	-0-	-0-	B	-0-	3288	3			N	-0-					-0-
*06	3127	N	3127	-0-	-0-	B	-0-	3127	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2876	-0-	-82	B	-0-	2876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3047	N	3047	-0-	-0-	B	-0-	3047	3			N	-0-					-0-
04	2890	N	2890	-0-	-0-	B	-0-	2890	3			N	-0-					-0-
05	2907	N	2907	-0-	-0-	B	-0-	2907	3			N	-0-					-0-
*06	2836	N	2836	-0-	-0-	B	-0-	2836	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1373	-0-	-19	B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*06	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0- B	-0-	145	1	565	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	155	1	566	3	N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	145	1	416	3	N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	155	1	510	3	N	-0-					-0-
*06	713	N	713	-0-	-0- B	-0-	145	1	568	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0- B	-0-	145	1	715	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	155	1	734	3	N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	135	1	665	3	N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	155	1	802	3	N	-0-					-0-
*06	822	N	822	-0-	-0- B	-0-	135	1	687	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0- B	-0-	223	1	1112	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1468	-0-	-206 B	-0-	225	1	1243	3	N	-0-					-0-
04	1592	N	1592	-0-	-0- B	-0-	234	1	1358	3	N	-0-					-0-
05	1627	N	1627	-0-	-0- B	-0-	243	1	1384	3	N	-0-					-0-
*06	1404	N	1404	-0-	-0- B	-0-	207	1	1197	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5010	N	5010	-0-	-0- B	-0-	638	1	4372	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5274	N	5274	-0-	-0- B	-0-	682	1	4592	3	N	-0-					-0-
04	5174	N	5174	-0-	-0- B	-0-	660	1	4514	3	N	-0-					-0-
05	5266	N	5266	-0-	-0- B	-0-	660	1	4606	3	N	-0-					-0-
*06	4993	N	4993	-0-	-0- B	-0-	660	1	4333	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5480	N	5480	-0-	-0- B	-0-	783	1	4697	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5835	-0-	-148 B	-0-	837	1	4998	3	N	-0-					-0-
04	5532	N	5532	-0-	-0- B	-0-	810	1	4722	3	N	-0-					-0-
05	5759	N	5759	-0-	-0- B	-0-	837	1	4922	3	N	-0-					-0-
*06	5376	N	5376	-0-	-0- B	-0-	783	1	4593	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
04	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
05	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
*06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	2009	-0-	-1091 B	265	557	1	1452	3	N	-0-					-0-
*02	2131	N	1866	-0-	-265 B	-0-	522	1	1344	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1914	N	1914	-0-	-0- B	-0-	558	1	1356	3	N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	540	1	1295	3	N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	558	1	1320	3	N	-0-					-0-
*06	1749	N	1749	-0-	-0- B	-0-	504	1	1245	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2831	N	2831	-0-	-0- B	-0-	406	1	2425	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2937	N	2937	-0-	-0- B	-0-	420	1	2517	3	N	-0-					-0-
04	2599	N	2599	-0-	-0- B	-0-	378	1	2221	3	N	-0-					-0-
05	2404	N	2404	-0-	-0- B	-0-	350	1	2054	3	N	-0-					-0-
*06	1453	N	1453	-0-	-0- B	-0-	196	1	1257	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2076	-0-	-824 B	41655	145	1	1931	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 41655																	
03	3100	N	2159	-0-	-941 B	40714	150	1	2009	3	N	-0-					-0-
04	3000	N	2053	-0-	-947 B	39767	145	1	1908	3	N	-0-					-0-
05	3100	N	2150	-0-	-950 B	38817	150	1	2000	3	N	-0-					-0-
*06	3000	N	2212	-0-	-788 B	38029	145	1	2067	3	N	-0-					-0-
*07	3100	N	-0-	-0-	-3100 B	34929					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5249	N	3778	-0-	-1471 B	-0-	398	1	3380	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	5248	-0-	-301 B	-0-	540	1	4708	3	N	-0-					-0-
04	4710	N	4710	-0-	-0- B	-0-	520	1	4190	3	N	-0-					-0-
05	4202	N	4202	-0-	-0- B	-0-	420	1	3782	3	N	-0-					-0-
*06	4832	N	4832	-0-	-0- B	-0-	520	1	4312	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0- B	-0-	116	1	1194	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	124	1	1270	3	N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	116	1	1149	3	N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	124	1	1184	3	N	-0-					-0-
*06	1284	N	1284	-0-	-0- B	-0-	120	1	1164	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4098	N	4098	-0-	-0- B	-0-	612	1	3486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4829	N	4829	-0-	-0- B	-0-	744	1	4085	3	N	-0-					-0-
04	4198	N	4198	-0-	-0- B	-0-	648	1	3550	3	N	-0-					-0-
05	4691	N	4691	-0-	-0- B	-0-	720	1	3971	3	N	-0-					-0-
*06	4678	N	4678	-0-	-0- B	-0-	720	1	3958	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	3581	-0-	481 B	481	963	1	2618	3	N	-0-					-0-
02	2900	N	3961	-0-	1061 B	1542	957	1	3004	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1542																	
03	3100	N	4144	-0-	1044 B	2586	990	1	3154	3	N	-0-					-0-
04	3000	N	3744	-0-	744 B	3330	957	1	2787	3	N	-0-					-0-
05	3100	N	4054	-0-	954 B	4284	1023	1	3031	3	N	-0-					-0-
*06	3000	N	4023	-0-	1023 B	5307	990	1	3033	3	N	-0-					-0-
*07	5307	R	-0-	-0-	-5307 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3429	N	3429	-0-	-0- B	-0-	290	1	3139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3926	-0-	-104 B	-0-	310	1	3616	3	N	-0-					-0-
04	2956	N	2956	-0-	-0- B	-0-	290	1	2666	3	N	-0-					-0-
05	2899	N	2899	-0-	-0- B	-0-	290	1	2609	3	N	-0-					-0-
*06	2868	N	2868	-0-	-0- B	-0-	300	1	2568	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2572	N	2572	-0-	-0- B	-0-	459	1	2113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2456	N	2456	-0-	-0- B	-0-	480	1	1976	3	N	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	480	1	1991	3	N	-0-					-0-
05	2500	N	2500	-0-	-0- B	-0-	464	1	2036	3	N	-0-					-0-
*06	2536	N	2536	-0-	-0- B	-0-	480	1	2056	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2443	N	2443	-0-	-0-	B	-0-	319	1	2124	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2601	N	2601	-0-	-0-	B	-0-	330	1	2271	3	N	-0-					-0-
04	2391	N	2391	-0-	-0-	B	-0-	297	1	2094	3	N	-0-					-0-
05	2632	N	2632	-0-	-0-	B	-0-	319	1	2313	3	N	-0-					-0-
*06	1662	N	1662	-0-	-0-	B	-0-	242	1	1420	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	B	-0-	261	1	1358	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1548	-0-	-126	B	-0-	252	1	1296	3	N	-0-					-0-
04	1441	N	1441	-0-	-0-	B	-0-	216	1	1225	3	N	-0-					-0-
05	1669	N	1669	-0-	-0-	B	-0-	252	1	1417	3	N	-0-					-0-
*06	1455	N	1455	-0-	-0-	B	-0-	207	1	1248	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0-	B	-0-	145	1	1206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1490	N	1490	-0-	-0-	B	-0-	155	1	1335	3	N	-0-					-0-
04	1443	N	1443	-0-	-0-	B	-0-	150	1	1293	3	N	-0-					-0-
05	1485	N	1485	-0-	-0-	B	-0-	155	1	1330	3	N	-0-					-0-
*06	1301	N	1301	-0-	-0-	B	-0-	150	1	1151	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1953	N	1952	-0-	-1	B	-0-	524	1	1428	3	N	-0-					-0-
*02	1781	N	1781	-0-	-0-	B	-0-	486	1	1295	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1944	N	1944	-0-	-0-	B	-0-	527	1	1417	3	N	-0-					-0-
04	1767	N	1767	-0-	-0-	B	-0-	493	1	1274	3	N	-0-					-0-
05	1813	N	1813	-0-	-0-	B	-0-	476	1	1337	3	N	-0-					-0-
*06	1694	N	1694	-0-	-0-	B	-0-	510	1	1184	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5133	#	4268	-0-	-865	B	-5796	855	1	3413	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5796																		
03	5487	#	4713	-0-	-774	B	-6570	992	1	3721	3	N	-0-					-0-
04	5010	#	4424	-0-	-586	B	-7156	960	1	3464	3	N	-0-					-0-
05	5177	#	4954	-0-	-223	B	-7379	992	1	3962	3	N	-0-					-0-
*06	0	N	4621	-0-	4621	B	-2758	960	1	3661	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2758					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	983	-0-	-235 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-					-0-
04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
05	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
*06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

02	947	N	947	-0-	-0- B	-0-	142	1	805	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1009	N	1009	-0-	-0- B	-0-	180	1	829	3	N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	150	1	702	3	N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	168	1	710	3	N	-0-					-0-
*06	934	N	934	-0-	-0- B	-0-	180	1	754	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

*02	2175	N	724	-0-	-1451 B	-0-	281	1	443	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1674	N	767	-0-	-907 B	-0-	300	1	467	3	N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	290	1	463	3	N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	280	1	479	3	N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	300	1	393	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	943	-0-	-188 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

02	2784	N	1730	-0-	-1054 B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
*06	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

02	2352	N	2352	-0-	-0- B	-0-	896	1	1456	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2572	N	2572	-0-	-0- B	-0-	990	1	1582	3	N	-0-					-0-
04	2256	N	2256	-0-	-0- B	-0-	957	1	1299	3	N	-0-					-0-
05	2169	N	2169	-0-	-0- B	-0-	990	1	1179	3	N	-0-					-0-
*06	782	N	782	-0-	-0- B	-0-	330	1	452	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

02	1769	N	-0-	-0-	-1769 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
05	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
*06	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

02	4756	N	-0-	-0-	-4756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-
04	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-					-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8613	N	-0-	-0-	-8613 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9097	N	9097	-0-	-0- B	-0-	9097	3			N	-0-					-0-
04	7393	N	7393	-0-	-0- B	-0-	7393	3			N	-0-					-0-
05	8820	N	8820	-0-	-0- B	-0-	8820	3			N	-0-					-0-
*06	8514	N	8514	-0-	-0- B	-0-	8514	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	-0-	-0-	-2320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
05	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
*06	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	-0-	-0-	-1392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
*06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	-0-	-0-	-3277 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3691	N	3691	-0-	-0- B	-0-	3691	3			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
05	3564	N	3564	-0-	-0- B	-0-	3564	3			N	-0-					-0-
*06	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	N	-0-	-0-	-2813 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
04	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
05	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
*06	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	100	1	518	3	N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	104	1	503	3	N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	124	1	549	3	N	-0-					-0-
*06	659	N	659	-0-	-0- B	-0-	120	1	539	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2001	N	1796	-0-	-205 B	-0-	346	1	1450	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2000	-0-	-139 B	-0-	390	1	1610	3	N	-0-					-0-
04	1813	N	1813	-0-	-0- B	-0-	364	1	1449	3	N	-0-					-0-
05	2154	N	2154	-0-	-0- B	-0-	403	1	1751	3	N	-0-					-0-
*06	2137	N	2137	-0-	-0- B	-0-	377	1	1760	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0- B	-0-	200	1	1143	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0- B	-0-	196	1	1128	3	N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	196	1	1034	3	N	-0-					-0-
05	1407	N	1407	-0-	-0- B	-0-	210	1	1197	3	N	-0-					-0-
*06	1403	N	1403	-0-	-0- B	-0-	210	1	1193	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2064	-0-	-836 B	2793	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2793																	
03	3100	N	2144	-0-	-956 B	1837	2144	3			N	-0-					-0-
04	3000	N	1937	-0-	-1063 B	774	1937	3			N	-0-					-0-
05	2836	N	2062	-0-	-774 B	-0-	2062	3			N	-0-					-0-
*06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	685	N	685	-0-	-0- B	-0-	107	1	578	3	N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	110	1	619	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	778	-0-	-59 B	-0-	120	1	658	3	N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	104	1	621	3	N	-0-					-0-
05	763	N	763	-0-	-0- B	-0-	96	1	667	3	N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	84	1	589	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	3100	N	2358	-0-	-742 B	5290	215	1	2143	3	N	-0-			-0-
02	2900	N	2110	-0-	-790 B	4500	203	1	1907	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4500															
03	3100	N	2265	-0-	-835 B	3665	217	1	2048	3	N	-0-			-0-
04	3000	N	2139	-0-	-861 B	2804	210	1	1929	3	N	-0-			-0-
05	3100	N	2282	-0-	-818 B	1986	217	1	2065	3	N	-0-			-0-
*06	3000	N	2202	-0-	-798 B	1188	210	1	1992	3	N	-0-			-0-
*07	1188	N	-0-	-0-	-1188 B	-0-					N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1885	N	1879	-0-	-6 B	-0-	493	1	1386	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1995	N	1995	-0-	-0- B	-0-	527	1	1468	3	N	-0-			-0-
04	2025	N	2025	-0-	-0- B	-0-	510	1	1515	3	N	-0-			-0-
05	2037	N	2037	-0-	-0- B	-0-	527	1	1510	3	N	-0-			-0-
*06	1976	N	1976	-0-	-0- B	-0-	510	1	1466	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	806	N	750	-0-	-56 B	-0-	206	1	544	3	N	-0-			-0-
02	729	N	729	-0-	-0- B	-0-	220	1	509	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	827	N	827	-0-	-0- B	-0-	248	1	579	3	N	-0-			-0-
04	826	N	826	-0-	-0- B	-0-	240	1	586	3	N	-0-			-0-
05	866	N	866	-0-	-0- B	-0-	248	1	618	3	N	-0-			-0-
*06	715	N	715	-0-	-0- B	-0-	200	1	515	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1951	N	1951	-0-	-0- B	-0-	783	1	1168	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2085	N	2085	-0-	-0- B	-0-	837	1	1248	3	N	-0-			-0-
04	1341	N	1341	-0-	-0- B	-0-	594	1	747	3	N	-0-			-0-
05	2263	N	2263	-0-	-0- B	-0-	837	1	1426	3	N	-0-			-0-
*06	2082	N	2082	-0-	-0- B	-0-	810	1	1272	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1827	N	236	-0-	-1591 B	-0-	56	1	180	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	15	-0-	-1628 B	-0-	15	3			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
05	969	N	969	-0-	-0- B	-0-	140	1	829	3	N	-0-			-0-
*06	2814	N	2814	-0-	-0- B	-0-	420	1	2394	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-			-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-			-0-
05	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-			-0-
*06	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	1969	N	1969	-0-	-0- B	-0-	202	1	1767	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1999	N	1999	-0-	-0- B	-0-	175	1	1824	3	N	-0-			-0-
04	2102	N	2102	-0-	-0- B	-0-	196	1	1906	3	N	-0-			-0-
05	740	N	740	-0-	-0- B	-0-	84	1	656	3	N	-0-			-0-
*06	1526	N	1526	-0-	-0- B	-0-	119	1	1407	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	797	N	21	-0-	-776 B	-0-	7	1	14	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	154	-0-	-1 B	-0-	49	1	105	3	N	-0-			-0-
04	98	N	98	-0-	-0- B	-0-	42	1	56	3	N	-0-			-0-
05	658	N	658	-0-	-0- B	-0-	70	1	588	3	N	-0-			-0-
*06	1427	N	1427	-0-	-0- B	-0-	210	1	1217	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7333	N	7333	-0-	-0- B	-0-	7333	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7739	N	7739	-0-	-0- B	-0-	7739	3			N	-0-			-0-
04	6692	N	6692	-0-	-0- B	-0-	6692	3			N	-0-			-0-
05	6855	N	6855	-0-	-0- B	-0-	6855	3			N	-0-			-0-
*06	6318	N	6318	-0-	-0- B	-0-	6318	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2900	N	1630	-0-	-1270 B	-0-	1630	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-			-0-
04	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-			-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-			-0-
*06	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2146	N	1842	-0-	-304 B	-0-	1842	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-			-0-
04	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-			-0-
05	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-			-0-
*06	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-			-0-
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-			-0-
05	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-			-0-
*06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3661	N	3661	-0-	-0-	B	-0-	515	1	3146	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3973	N	3973	-0-	-0-	B	-0-	589	1	3384	3	N	-0-			-0-
04	3698	N	3698	-0-	-0-	B	-0-	551	1	3147	3	N	-0-			-0-
05	3907	N	3907	-0-	-0-	B	-0-	570	1	3337	3	N	-0-			-0-
*06	3627	N	3627	-0-	-0-	B	-0-	551	1	3076	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	946	N	946	-0-	-0-	B	-0-	187	1	759	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	994	N	994	-0-	-0-	B	-0-	196	1	798	3	N	-0-			-0-
04	978	N	978	-0-	-0-	B	-0-	189	1	789	3	N	-0-			-0-
05	1167	N	1167	-0-	-0-	B	-0-	217	1	950	3	N	-0-			-0-
*06	1139	N	1139	-0-	-0-	B	-0-	210	1	929	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2263	N	2263	-0-	-0-	B	-0-	306	1	1957	3	N	-0-			-0-
02	1972	N	1857	-0-	-115	B	-0-	252	1	1605	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2247	N	2247	-0-	-0-	B	-0-	310	1	1937	3	N	-0-			-0-
04	1944	N	1944	-0-	-0-	B	-0-	300	1	1644	3	N	-0-			-0-
05	2108	N	2108	-0-	-0-	B	-0-	300	1	1808	3	N	-0-			-0-
*06	2107	N	2107	-0-	-0-	B	-0-	290	1	1817	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2364	N	2364	-0-	-0-	B	-0-	290	1	2074	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2436	N	2436	-0-	-0-	B	-0-	310	1	2126	3	N	-0-			-0-
04	2406	N	2406	-0-	-0-	B	-0-	300	1	2106	3	N	-0-			-0-
05	2521	N	2521	-0-	-0-	B	-0-	310	1	2211	3	N	-0-			-0-
*06	2442	N	2442	-0-	-0-	B	-0-	290	1	2152	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2210	N	2210	-0-	-0-	B	-0-	279	1	1931	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2309	N	2309	-0-	-0-	B	-0-	300	1	2009	3	N	-0-			-0-
04	2209	N	2209	-0-	-0-	B	-0-	290	1	1919	3	N	-0-			-0-
05	2320	N	2320	-0-	-0-	B	-0-	310	1	2010	3	N	-0-			-0-
*06	2225	N	2225	-0-	-0-	B	-0-	300	1	1925	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2987	N	2693	-0-	-294	B	-0-	370	1	2323	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3355	N	3355	-0-	-0-	B	-0-	464	1	2891	3	N	-0-			-0-
04	3179	N	3179	-0-	-0-	B	-0-	448	1	2731	3	N	-0-			-0-
05	3302	N	3302	-0-	-0-	B	-0-	448	1	2854	3	N	-0-			-0-
*06	3223	N	3223	-0-	-0-	B	-0-	432	1	2791	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	4141	N	4141	-0-	-0-	B	-0-	553	1	3588	3	N	-0-			-0-
02	3729	N	3729	-0-	-0-	B	-0-	497	1	3232	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4214	N	4214	-0-	-0-	B	-0-	558	1	3656	3	N	-0-			-0-
04	3900	N	3900	-0-	-0-	B	-0-	522	1	3378	3	N	-0-			-0-
05	4082	N	4082	-0-	-0-	B	-0-	540	1	3542	3	N	-0-			-0-
*06	3755	N	3755	-0-	-0-	B	-0-	450	1	3305	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3770	N	3331	-0-	-439	B	-0-	428	1	2903	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	5363	N	4628	-0-	-735	B	-0-	624	1	4004	3	N	-0-			-0-
04	4930	N	4930	-0-	-0-	B	-0-	696	1	4234	3	N	-0-			-0-
05	5433	N	5433	-0-	-0-	B	-0-	720	1	4713	3	N	-0-			-0-
*06	4358	N	4358	-0-	-0-	B	-0-	600	1	3758	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	8004	N	8004	-0-	-0-	B	-0-	2121	1	5883	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	8332	N	8332	-0-	-0-	B	-0-	2204	1	6128	3	N	-0-			-0-
04	8328	N	8328	-0-	-0-	B	-0-	2280	1	6048	3	N	-0-			-0-
05	8662	N	8662	-0-	-0-	B	-0-	2356	1	6306	3	N	-0-			-0-
*06	8493	N	8493	-0-	-0-	B	-0-	2280	1	6213	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1595	N	907	-0-	-688	B	-0-	250	1	657	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	961	N	925	-0-	-36	B	-0-	260	1	665	3	N	-0-			-0-
04	856	N	856	-0-	-0-	B	-0-	250	1	606	3	N	-0-			-0-
05	954	N	954	-0-	-0-	B	-0-	200	1	754	3	N	-0-			-0-
*06	1745	N	1745	-0-	-0-	B	-0-	300	1	1445	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-			-0-
04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-			-0-
05	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-			-0-
*06	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2900	N	2044	-0-	-856	B	33286	348	1	1696	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 33286																
03	3100	N	2161	-0-	-939	B	32347	372	1	1789	3	N	-0-			-0-
04	3000	N	2129	-0-	-871	B	31476	360	1	1769	3	N	-0-			-0-
05	3100	N	2107	-0-	-993	B	30483	372	1	1735	3	N	-0-			-0-
*06	3000	N	2094	-0-	-906	B	29577	348	1	1746	3	N	-0-			-0-
*07	3100	N	-0-	-0-	-3100	B	26477					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1096	-0-	-209 B	-0-	77	1	1019	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3499	N	3499	-0-	-0- B	-0-	280	1	3219	3	N	-0-					-0-
04	3067	N	3067	-0-	-0- B	-0-	270	1	2797	3	N	-0-					-0-
05	3332	N	3332	-0-	-0- B	-0-	290	1	3042	3	N	-0-					-0-
*06	3197	N	3197	-0-	-0- B	-0-	280	1	2917	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1882	N	1882	-0-	-0- B	-0-	290	1	1592	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2040	N	2040	-0-	-0- B	-0-	300	1	1740	3	N	-0-					-0-
04	1943	N	1943	-0-	-0- B	-0-	300	1	1643	3	N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	300	1	1609	3	N	-0-					-0-
*06	1835	N	1835	-0-	-0- B	-0-	270	1	1565	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2827	N	2827	-0-	-0- B	-0-	563	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3152	-0-	-10 B	-0-	682	1	2470	3	N	-0-					-0-
04	2150	N	2150	-0-	-0- B	-0-	330	1	1820	3	N	-0-					-0-
05	5126	N	5126	-0-	-0- B	-0-	682	1	4444	3	N	-0-					-0-
*06	4532	N	4532	-0-	-0- B	-0-	638	1	3894	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	N	2074	-0-	-0- B	-0-	725	1	1349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2222	N	2222	-0-	-0- B	-0-	775	1	1447	3	N	-0-					-0-
04	1764	N	1764	-0-	-0- B	-0-	725	1	1039	3	N	-0-					-0-
05	1922	N	1922	-0-	-0- B	-0-	775	1	1147	3	N	-0-					-0-
*06	1051	N	1051	-0-	-0- B	-0-	350	1	701	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2262	N	1219	-0-	-1043 B	-0-	306	1	913	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1693	N	1693	-0-	-0- B	-0-	459	1	1234	3	N	-0-			-0-
04	992	N	992	-0-	-0- B	-0-	289	1	703	3	N	-0-			-0-
05	1388	N	1388	-0-	-0- B	-0-	272	1	1116	3	N	-0-			-0-
*06	2883	N	2883	-0-	-0- B	-0-	510	1	2373	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2383	-0-	-4 B	-0-	2383	3			N	-0-			-0-
04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-			-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-
*06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	649	-0-	-163 B	-0-	520	1	129	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	904	N	904	-0-	-0- B	-0-	650	1	254	3	N	-0-			-0-
04	1193	N	1193	-0-	-0- B	-0-	754	1	439	3	N	-0-			-0-
05	856	N	856	-0-	-0- B	-0-	468	1	388	3	N	-0-			-0-
*06	2213	N	2213	-0-	-0- B	-0-	780	1	1433	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	4867	N	4256	-0-	-611 B	-0-	592	1	3664	3	N	-0-			-0-
*02	3662	N	3662	-0-	-0- B	-0-	603	1	3059	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4185	N	4181	-0-	-4 B	-0-	616	1	3565	3	N	-0-			-0-
04	3362	N	3362	-0-	-0- B	-0-	572	1	2790	3	N	-0-			-0-
05	3760	N	3760	-0-	-0- B	-0-	528	1	3232	3	N	-0-			-0-
*06	4414	N	4414	-0-	-0- B	-0-	594	1	3820	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3799	N	3648	-0-	-151 B	-0-	540	1	3108	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4185	N	3808	-0-	-377 B	-0-	589	1	3219	3	N	-0-			-0-
04	3401	N	3401	-0-	-0- B	-0-	551	1	2850	3	N	-0-			-0-
05	2925	N	2925	-0-	-0- B	-0-	589	1	2336	3	N	-0-			-0-
*06	3135	N	3135	-0-	-0- B	-0-	570	1	2565	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2523	N	1258	-0-	-1265 B	-0-	422	1	836	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1148	-0-	-898 B	-0-	420	1	728	3	N	-0-			-0-
04	1277	N	1277	-0-	-0- B	-0-	435	1	842	3	N	-0-			-0-
05	1398	N	1398	-0-	-0- B	-0-	450	1	948	3	N	-0-			-0-
*06	1328	N	1328	-0-	-0- B	-0-	450	1	878	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	881	-0-	-47 B	-0-	145	1	736	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	915	-0-	-15 B	-0-	155	1	760	3	N	-0-					-0-
04	868	N	868	-0-	-0- B	-0-	150	1	718	3	N	-0-					-0-
05	828	N	828	-0-	-0- B	-0-	155	1	673	3	N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	140	1	744	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	164	1	775	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	156	1	824	3	N	-0-					-0-
04	1075	N	1075	-0-	-0- B	-0-	174	1	901	3	N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	162	1	828	3	N	-0-					-0-
*06	996	N	996	-0-	-0- B	-0-	162	1	834	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1054	N	1027	-0-	-27 B	-0-	68	1	959	3	N	-0-					-0-
02	1137	N	1137	-0-	-0- B	-0-	87	1	1050	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	90	1	1088	3	N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	90	1	1141	3	N	-0-					-0-
05	1266	N	1266	-0-	-0- B	-0-	93	1	1173	3	N	-0-					-0-
*06	1221	N	1221	-0-	-0- B	-0-	90	1	1131	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	1	-0-	-318 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1583	N	1583	-0-	-0- B	-0-	319	1	1264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	750	-0-	-769 B	-0-	275	1	475	3	N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	187	1	275	3	N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	275	1	410	3	N	-0-					-0-
*06	943	N	943	-0-	-0- B	-0-	253	1	690	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	185	-0-	-337 B	-0-	35	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	407	-0-	-58 B	-0-	93	1	314	3	N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	45	1	254	3	N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	45	1	73	3	N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	168	-0-	-296 B	-0-	23	1	145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	364	-0-	-70 B	-0-	62	1	302	3	N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	30	1	244	3	N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	30	1	71	3	N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	917	-0-	-11 B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
04	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
05	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
*06	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1516	-0-	-50 B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
*06	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3033	N	3033	-0-	-0- B	-0-	431	1	2602	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3325	N	3325	-0-	-0- B	-0-	465	1	2860	3	N	-0-					-0-
04	3215	N	3215	-0-	-0- B	-0-	435	1	2780	3	N	-0-					-0-
05	2661	N	2661	-0-	-0- B	-0-	465	1	2196	3	N	-0-					-0-
*06	2947	N	2947	-0-	-0- B	-0-	420	1	2527	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1643	N	1456	-0-	-187 B	-0-	309	1	1147	3	N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	290	1	1124	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1322	-0-	-42 B	-0-	310	1	1012	3	N	-0-					-0-
04	1347	N	1347	-0-	-0- B	-0-	300	1	1047	3	N	-0-					-0-
05	1341	N	1341	-0-	-0- B	-0-	310	1	1031	3	N	-0-					-0-
*06	1300	N	1300	-0-	-0- B	-0-	300	1	1000	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	N	3584	-0-	-331 B	-0-	810	1	2774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4579	N	4579	-0-	-0- B	-0-	840	1	3739	3	N	-0-					-0-
04	4828	N	4828	-0-	-0- B	-0-	840	1	3988	3	N	-0-					-0-
05	5090	N	5090	-0-	-0- B	-0-	840	1	4250	3	N	-0-					-0-
*06	2938	N	2938	-0-	-0- B	-0-	588	1	2350	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3361	-0-	-119 B	-0-	3361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
*06	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	N	2964	-0-	-52 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
05	3073	N	3073	-0-	-0- B	-0-	3073	3			N	-0-					-0-
*06	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3303	N	3303	-0-	-0- B	-0-	347	1	2956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3395	N	3395	-0-	-0- B	-0-	360	1	3035	3	N	-0-					-0-
04	2480	N	2480	-0-	-0- B	-0-	252	1	2228	3	N	-0-					-0-
05	3520	N	3520	-0-	-0- B	-0-	360	1	3160	3	N	-0-					-0-
*06	3367	N	3367	-0-	-0- B	-0-	348	1	3019	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2449	-0-	-451 B	58536	348	1	2101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 58536																	
03	3100	N	2384	-0-	-716 B	57820	360	1	2024	3	N	-0-					-0-
04	3000	N	2267	-0-	-733 B	57087	336	1	1931	3	N	-0-					-0-
05	3100	N	2359	-0-	-741 B	56346	360	1	1999	3	N	-0-					-0-
*06	3000	N	2160	-0-	-840 B	55506	336	1	1824	3	N	-0-					-0-
*07	3100	N	-0-	-0-	-3100 B	52406					N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	407	-0-	-86 B	-0-	407	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					20
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					20
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					20
*06	272	N	272	-0-	-0- B	-0-	250	3	22	9	N	20	20	1			20
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0- B	-0-	225	1	1387	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1793	N	1793	-0-	-0- B	-0-	248	1	1545	3	N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	240	1	1484	3	N	-0-					-0-
05	1874	N	1874	-0-	-0- B	-0-	248	1	1626	3	N	-0-					-0-
*06	1853	N	1853	-0-	-0- B	-0-	240	1	1613	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1218	N	-0-	-0-	-1218 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	26	-0-	-222 B	-0-	2	1	24	3	N	-0-			-0-
04	1898	N	1898	-0-	-0- B	-0-	2	1	1896	3	N	-0-			-0-
05	2288	N	2288	-0-	-0- B	-0-	360	1	1928	3	N	-0-			-0-
*06	2362	N	2362	-0-	-0- B	-0-	360	1	2002	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

02	2085	N	2085	-0-	-0- B	-0-	319	1	1766	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2204	N	2204	-0-	-0- B	-0-	341	1	1863	3	N	-0-			-0-
04	2122	N	2122	-0-	-0- B	-0-	330	1	1792	3	N	-0-			-0-
05	2124	N	2124	-0-	-0- B	-0-	319	1	1805	3	N	-0-			-0-
*06	2208	N	2208	-0-	-0- B	-0-	308	1	1900	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

*01	1705	N	1565	-0-	-140 B	-0-	274	1	1291	3	N	-0-			-0-
02	1466	N	1466	-0-	-0- B	-0-	253	1	1213	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1286	-0-	-233 B	-0-	216	1	1070	3	N	-0-			-0-
04	1352	N	1352	-0-	-0- B	-0-	243	1	1109	3	N	-0-			-0-
05	1430	N	1430	-0-	-0- B	-0-	252	1	1178	3	N	-0-			-0-
*06	1448	N	1448	-0-	-0- B	-0-	252	1	1196	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

*01	2418	N	2395	-0-	-23 B	-0-	453	1	1942	3	N	-0-			-0-
02	2117	N	2094	-0-	-23 B	-0-	431	1	1663	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2310	N	2310	-0-	-0- B	-0-	450	1	1860	3	N	-0-			-0-
04	2166	N	2166	-0-	-0- B	-0-	450	1	1716	3	N	-0-			-0-
05	2191	N	2191	-0-	-0- B	-0-	465	1	1726	3	N	-0-			-0-
*06	2176	N	2176	-0-	-0- B	-0-	435	1	1741	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

02	1972	N	-0-	-0-	-1972 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-			-0-
04	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-			-0-
05	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-			-0-
*06	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

02	4585	N	4585	-0-	-0- B	-0-	638	1	3947	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5053	N	4876	-0-	-177 B	-0-	682	1	4194	3	N	-0-			-0-
04	4486	N	4486	-0-	-0- B	-0-	638	1	3848	3	N	-0-			-0-
05	4745	N	4745	-0-	-0- B	-0-	682	1	4063	3	N	-0-			-0-
*06	4466	N	4466	-0-	-0- B	-0-	660	1	3806	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	N	-0-	-0-	-8584 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8977	N	8977	-0-	-0- B	-0-	8977	3			N	-0-					-0-
04	7507	N	7507	-0-	-0- B	-0-	7507	3			N	-0-					-0-
05	7935	N	7935	-0-	-0- B	-0-	7935	3			N	-0-					-0-
*06	7258	N	7258	-0-	-0- B	-0-	7258	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

*01	1560	N	1560	-0-	-0- B	-0-	300	1	1260	3	N	-0-					-0-
*02	1345	N	1345	-0-	-0- B	-0-	249	1	1096	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	310	1	1215	3	N	-0-					-0-
04	1368	N	1368	-0-	-0- B	-0-	290	1	1078	3	N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	300	1	1057	3	N	-0-					-0-
*06	1359	N	1359	-0-	-0- B	-0-	290	1	1069	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

*02	3562	N	3562	-0-	-0- B	-0-	565	1	2997	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3328	-0-	-330 B	-0-	520	1	2808	3	N	-0-					-0-
04	3499	N	3499	-0-	-0- B	-0-	520	1	2979	3	N	-0-					-0-
05	3996	N	3996	-0-	-0- B	-0-	620	1	3376	3	N	-0-					-0-
*06	3708	N	3708	-0-	-0- B	-0-	560	1	3148	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

02	1102	N	1083	-0-	-19 B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

02	6046	N	6046	-0-	-0- B	-0-	1362	1	4684	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6896	N	6896	-0-	-0- B	-0-	1410	1	5486	3	N	-0-					-0-
04	5549	N	5549	-0-	-0- B	-0-	1222	1	4327	3	N	-0-					-0-
05	6662	N	6662	-0-	-0- B	-0-	1410	1	5252	3	N	-0-					-0-
*06	6650	N	6650	-0-	-0- B	-0-	1410	1	5240	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	710	-0-	-15 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2322	-0-	-201 B	-0-	116	1	2206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2431	N	2431	-0-	-0- B	-0-	120	1	2311	3	N	-0-					-0-
04	2718	N	2718	-0-	-0- B	-0-	120	1	2598	3	N	-0-					-0-
05	2023	N	2023	-0-	-0- B	-0-	112	1	1911	3	N	-0-					-0-
*06	2259	N	2259	-0-	-0- B	-0-	120	1	2139	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
05	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	844	-0-	-229 B	-0-	196	1	648	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	210	1	865	3	N	-0-					-0-
04	980	N	980	-0-	-0- B	-0-	196	1	784	3	N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	196	1	720	3	N	-0-					-0-
*06	777	N	777	-0-	-0- B	-0-	182	1	595	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6556	N	6556	-0-	-0- B	-0-	1424	1	5132	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7126	N	7126	-0-	-0- B	-0-	1550	1	5576	3	N	-0-					-0-
04	6506	N	6506	-0-	-0- B	-0-	1450	1	5056	3	N	-0-					-0-
05	7110	N	7110	-0-	-0- B	-0-	1550	1	5560	3	N	-0-					-0-
*06	6932	N	6932	-0-	-0- B	-0-	1500	1	5432	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	491	-0-	-2 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4624	N	4624	-0-	-0-	B	-0-	4624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5020	N	5020	-0-	-0-	B	-0-	5020	3			N	-0-					-0-
04	4083	N	4083	-0-	-0-	B	-0-	4083	3			N	-0-					-0-
05	4798	N	4798	-0-	-0-	B	-0-	4798	3			N	-0-					-0-
*06	4705	N	4705	-0-	-0-	B	-0-	4705	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1004	-0-	-910	B	-0-	350	1	654	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	275	1	671	3	N	-0-					-0-
04	866	N	866	-0-	-0-	B	-0-	200	1	666	3	N	-0-					-0-
05	1401	N	1401	-0-	-0-	B	-0-	325	1	1076	3	N	-0-					-0-
*06	2234	N	2234	-0-	-0-	B	-0-	625	1	1609	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	N	-0-	-0-	-3886	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4099	N	4099	-0-	-0-	B	-0-	4099	3			N	-0-					-0-
04	3465	N	3465	-0-	-0-	B	-0-	3465	3			N	-0-					-0-
05	4005	N	4005	-0-	-0-	B	-0-	4005	3			N	-0-					-0-
*06	4026	N	4026	-0-	-0-	B	-0-	4026	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2102	N	2102	-0-	-0-	B	-0-	297	1	1805	3	N	-0-					-0-
02	1956	N	1956	-0-	-0-	B	-0-	278	1	1678	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2375	N	2375	-0-	-0-	B	-0-	290	1	2085	3	N	-0-					-0-
04	2084	N	2084	-0-	-0-	B	-0-	260	1	1824	3	N	-0-					-0-
05	1978	N	1978	-0-	-0-	B	-0-	310	1	1668	3	N	-0-					-0-
*06	1833	N	1833	-0-	-0-	B	-0-	290	1	1543	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3300	N	3300	-0-	-0-	B	-0-	609	1	2691	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3606	N	3606	-0-	-0-	B	-0-	651	1	2955	3	N	-0-					-0-
04	3453	N	3453	-0-	-0-	B	-0-	630	1	2823	3	N	-0-					-0-
05	3621	N	3621	-0-	-0-	B	-0-	651	1	2970	3	N	-0-					-0-
*06	3613	N	3613	-0-	-0-	B	-0-	630	1	2983	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*06	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2179	-0-	-25 B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
04	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
05	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
*06	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4461	N	4461	-0-	-0- B	-0-	4461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4634	N	4634	-0-	-0- B	-0-	4634	3			N	-0-					-0-
04	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
05	4622	N	4622	-0-	-0- B	-0-	4622	3			N	-0-					-0-
*06	4317	N	4317	-0-	-0- B	-0-	4317	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4182	N	4182	-0-	-0- B	-0-	4182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4437	N	4437	-0-	-0- B	-0-	4437	3			N	-0-					-0-
04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
05	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-
*06	4254	N	4254	-0-	-0- B	-0-	4254	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7902	N	7902	-0-	-0- B	-0-	7902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8243	N	8243	-0-	-0- B	-0-	8243	3			N	-0-					-0-
04	7978	N	7978	-0-	-0- B	-0-	7978	3			N	-0-					-0-
05	7477	N	7477	-0-	-0- B	-0-	7477	3			N	-0-					-0-
*06	8087	N	8087	-0-	-0- B	-0-	8087	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1417	N	1417	-0-	-0- B	-0-	203	1	1214	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1488	-0-	-0- B	-0-	217	1	1271	3	N	-0-					-0-
04	1368	N	1368	-0-	-0- B	-0-	210	1	1158	3	N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	217	1	1226	3	N	-0-					-0-
*06	1407	N	1407	-0-	-0- B	-0-	210	1	1197	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2677	-0-	-49	B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2749	N	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
04	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
05	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
*06	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	369	-0-	-95	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	N	2771	-0-	-361	B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3226	N	3226	-0-	-0-	B	-0-	3226	3			N	-0-					-0-
04	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-
05	3086	N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-
*06	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	220	-0-	-12	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
05	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-
04	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-
05	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
*06	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2264	N	2264	-0-	-0-	B	-0-	290	1	1974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2496	N	2496	-0-	-0-	B	-0-	310	1	2186	3	N	-0-					-0-
04	2342	N	2342	-0-	-0-	B	-0-	290	1	2052	3	N	-0-					-0-
05	2171	N	2171	-0-	-0-	B	-0-	310	1	1861	3	N	-0-					-0-
*06	2464	N	2464	-0-	-0-	B	-0-	300	1	2164	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
04	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
*06	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4510	N	4510	-0-	-0- B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4610	N	4610	-0-	-0- B	-0-	4610	3			N	-0-					-0-
04	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
05	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-
*06	4602	N	4602	-0-	-0- B	-0-	4602	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	N	2959	-0-	-550 B	-0-	2959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-
04	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
05	3757	N	3757	-0-	-0- B	-0-	3757	3			N	-0-					-0-
*06	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2084	-0-	-33 B	-0-	2084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
*06	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	932	-0-	-54 B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-			-0-
04	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-			-0-
05	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-			-0-
*06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1856	N	1820	-0-	-36 B	-0-	1820	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-			-0-
04	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-			-0-
05	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-			-0-
*06	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1457	N	1457	-0-	-0- B	-0-	174	1	1283	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1603	N	1603	-0-	-0- B	-0-	186	1	1417	3	N	-0-			-0-
04	1531	N	1531	-0-	-0- B	-0-	168	1	1363	3	N	-0-			-0-
05	1469	N	1469	-0-	-0- B	-0-	174	1	1295	3	N	-0-			-0-
*06	1603	N	1603	-0-	-0- B	-0-	180	1	1423	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7700															
03 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	7700					N	-0-			-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-			-0-
04	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-			-0-
05	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-			-0-
*06	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-			-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-			-0-
05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-			-0-
*06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1012	-0-	-235	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
05	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
04	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
05	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
*06	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
04	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
*06	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2543	-0-	-38	B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2610	-0-	-242	B	-0-	2610	3			N	-0-					-0-
04	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
05	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
*06	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
04	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
05	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
*06	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	820	-0-	-21 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
04	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
05	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
*06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	497	-0-	-170 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	422	-0-	-229 B	-0-	422	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5272	N	5272	-0-	-0- B	-0-	346	1	4926	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5590	N	5590	-0-	-0- B	-0-	372	1	5218	3	N	-0-					-0-
04	5250	N	5250	-0-	-0- B	-0-	360	1	4890	3	N	-0-					-0-
05	5000	N	5000	-0-	-0- B	-0-	336	1	4664	3	N	-0-					-0-
*06	4922	N	4922	-0-	-0- B	-0-	324	1	4598	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
05	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
*06	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	2204	N	2134	-0-	-70 B	-0-	283	1	1851	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2418	N	1630	-0-	-788 B	-0-	260	1	1370	3	N	-0-			-0-
04	1774	N	1774	-0-	-0- B	-0-	290	1	1484	3	N	-0-			-0-
05	2051	N	2051	-0-	-0- B	-0-	290	1	1761	3	N	-0-			-0-
*06	2347	N	2347	-0-	-0- B	-0-	290	1	2057	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	1963	N	1963	-0-	-0- B	-0-	341	1	1622	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2163	N	2163	-0-	-0- B	-0-	348	1	1815	3	N	-0-			-0-
04	2067	N	2067	-0-	-0- B	-0-	336	1	1731	3	N	-0-			-0-
05	2171	N	2171	-0-	-0- B	-0-	372	1	1799	3	N	-0-			-0-
*06	1787	N	1787	-0-	-0- B	-0-	288	1	1499	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-			-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-			-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
*06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	1364	N	1364	-0-	-0- B	-0-	343	1	1021	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	929	-0-	-404 B	-0-	204	1	725	3	N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	1247	N	1124	-0-	-123 B	-0-	1124	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-			-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-			-0-
05	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-			-0-
*06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	377	N	363	-0-	-14 B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-			-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-			-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
*06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	670	-0-	-200 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2697	N	2751	-0-	54 B	-895	345	1	2406	3	N	-0-					-0-
02	2117	N	2715	-0-	598 B	-297	345	1	2370	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -297																	
03	2699	N	2699	-0-	-0- B	-0-	348	1	2351	3	N	-0-					-0-
04	2501	N	2501	-0-	-0- B	-0-	336	1	2165	3	N	-0-					-0-
05	2680	N	2680	-0-	-0- B	-0-	336	1	2344	3	N	-0-					-0-
*06	1707	N	1707	-0-	-0- B	-0-	204	1	1503	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	-0-	-0-	-2175 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
04	1976	N	1976	-0-	-0- B	-0-	216	1	1760	3	N	-0-					-0-
05	2885	N	2885	-0-	-0- B	-0-	372	1	2513	3	N	-0-					-0-
*06	2679	N	2679	-0-	-0- B	-0-	360	1	2319	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3357	-0-	-123 B	-0-	3357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
04	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
05	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
*06	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1177	-0-	-1723 B	4728	348	1	829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4728																	
03	3100	N	1271	-0-	-1829 B	2899	372	1	899	3	N	-0-					-0-
04	3000	N	954	-0-	-2046 B	853	264	1	690	3	N	-0-					-0-
05	2167	N	1314	-0-	-853 B	-0-	336	1	978	3	N	-0-					-0-
*06	1337	N	1337	-0-	-0- B	-0-	360	1	977	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1150	N	1150	-0-	-0- B	-0-	361	1	789	3	N	-0-			-0-
02	1099	N	1099	-0-	-0- B	-0-	343	1	756	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	33	-0-	-1083 B	-0-	12	1	21	3	N	-0-			-0-
04	85	N	85	-0-	-0- B	-0-	24	1	61	3	N	-0-			-0-
05	1300	N	1300	-0-	-0- B	-0-	348	1	952	3	N	-0-			-0-
*06	1175	N	1175	-0-	-0- B	-0-	324	1	851	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

02	2900	N	1842	-0-	-1058 B	25073	345	1	1497	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 25073															
03	3100	N	1856	-0-	-1244 B	23829	360	1	1496	3	N	-0-			-0-
04	3000	N	1733	-0-	-1267 B	22562	360	1	1373	3	N	-0-			-0-
05	3100	N	1743	-0-	-1357 B	21205	336	1	1407	3	N	-0-			-0-
*06	3000	N	1705	-0-	-1295 B	19910	348	1	1357	3	N	-0-			-0-
*07	3100	N	-0-	-0-	-3100 B	16810					N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

*01	2498	N	2498	-0-	-0- B	-0-	357	1	2141	3	N	-0-			-0-
02	2375	N	2375	-0-	-0- B	-0-	341	1	2034	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2552	N	2552	-0-	-0- B	-0-	372	1	2180	3	N	-0-			-0-
04	2246	N	2246	-0-	-0- B	-0-	336	1	1910	3	N	-0-			-0-
05	2453	N	2453	-0-	-0- B	-0-	372	1	2081	3	N	-0-			-0-
*06	2255	N	2255	-0-	-0- B	-0-	360	1	1895	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

02	1159	N	1159	-0-	-0- B	-0-	319	1	840	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1227	N	1227	-0-	-0- B	-0-	348	1	879	3	N	-0-			-0-
04	1254	N	1254	-0-	-0- B	-0-	360	1	894	3	N	-0-			-0-
05	1310	N	1310	-0-	-0- B	-0-	372	1	938	3	N	-0-			-0-
*06	1254	N	1254	-0-	-0- B	-0-	348	1	906	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

02	3509	#	2012	-0-	-1497 B	-5632	2012	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5482 CANCELLED UNDERAGE -> -150															
03	3751	#	1961	-0-	-1790 B	-7272	1961	3			N	-0-			-0-
04	3480	#	13	-0-	-3467 B	-10739	13	3			N	-0-			-0-
05	3379	#	859	-0-	-2520 B	-13259	859	3			N	-0-			-0-
*06	0	N	3947	-0-	3947 B	-9312	3947	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-9312					N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

02	2900	N	332	-0-	-2568 B	15325	95	1	237	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 15325															
03	3100	N	313	-0-	-2787 B	12538	90	1	223	3	N	-0-			-0-
04	3000	N	218	-0-	-2782 B	9756	60	1	158	3	N	-0-			-0-
05	3100	N	53	-0-	-3047 B	6709	10	1	43	3	N	-0-			-0-
*06	3000	N	1621	-0-	-1379 B	5330	250	1	1371	3	N	-0-			-0-
*07	3100	N	-0-	-0-	-3100 B	2230					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	457	-0-	-36 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	744	N	729	-0-	-15 B	-0-	296	1	433	3	N	-0-					-0-
*02	649	N	649	-0-	-0- B	-0-	268	1	381	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	360	1	493	3	N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	336	1	459	3	N	-0-					-0-
05	843	N	843	-0-	-0- B	-0-	336	1	507	3	N	-0-					-0-
*06	724	N	724	-0-	-0- B	-0-	324	1	400	3	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	#	4368	-0-	105 B	-6664	4368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6664																	
03	4433	#	4447	-0-	14 B	-6650	4447	3			N	-0-					-0-
04	0	N	4218	-0-	4218 B	-2432	4218	3			N	-0-					-0-
05	1696	N	4128	-0-	2432 B	-0-	4128	3			N	-0-					-0-
*06	4075	N	4075	-0-	-0- B	-0-	4075	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1810	-0-	-133 B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1534	-0-	-119 B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
04	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
05	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
*06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6032	#	5809	-0-	-223 B	-3884	5809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3884																	
03	6448	#	5576	-0-	-872 B	-4756	5576	3			N	-0-					-0-
04	5760	#	3525	-0-	-2235 B	-6991	3525	3			N	-0-					-0-
05	5952	#	5300	-0-	-652 B	-7643	5300	3			N	-0-					-0-
*06	0	N	5829	-0-	5829 B	-1814	5829	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1814					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7859	N	6397	-0-	-1462 B	-0-	6397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6670	N	6670	-0-	-0- B	-0-	6670	3			N	-0-					-0-
04	6856	N	6856	-0-	-0- B	-0-	6856	3			N	-0-					-0-
05	6339	N	6339	-0-	-0- B	-0-	6339	3			N	-0-					-0-
*06	6612	N	6612	-0-	-0- B	-0-	6612	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
*06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5622	N	5622	-0-	-0- B	-0-	5622	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	4105	N	4105	-0-	-0- B	-0-	4105	3			N	-0-					-0-
*06	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	N	1661	-0-	-1935 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
04	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
05	3306	N	3306	-0-	-0- B	-0-	3306	3			N	-0-					-0-
*06	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9153	N	9153	-0-	-0- B	-0-	9153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10323	N	10323	-0-	-0- B	-0-	10323	3			N	-0-					-0-
04	5104	N	5104	-0-	-0- B	-0-	5104	3			N	-0-					-0-
05	8755	N	8755	-0-	-0- B	-0-	8755	3			N	-0-					-0-
*06	7846	N	7846	-0-	-0- B	-0-	7846	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2623	-0-	42 B	-3994	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3518 CANCELLED UNDERAGE -> -476																	
03	2480	N	2767	-0-	287 B	-3231	2767	3			N	-0-					-0-
04	0	N	1678	-0-	1678 B	-1553	1678	3			N	-0-					-0-
05	1113	N	2666	-0-	1553 B	-0-	2666	3			N	-0-					-0-
*06	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
05	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
*06	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5697	N	5697	-0-	-0- B	-0-	5697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5986	N	5986	-0-	-0- B	-0-	5986	3			N	-0-					-0-
04	5217	N	5217	-0-	-0- B	-0-	5217	3			N	-0-					-0-
05	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
*06	5573	N	5573	-0-	-0- B	-0-	5573	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	647	-0-	-1209 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	957	-0-	-252 B	-0-	957	3			N	-0-					-0-
04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
05	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*06	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5339	N	5339	-0-	-0- B	-0-	5339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4190	-0-	-801 B	-0-	4190	3			N	-0-					-0-
04	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
05	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
*06	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	N	2277	-0-	-1609 B	-0-	2277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2337	-0-	-825 B	-0-	2337	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*06	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
04	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
05	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
*06	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6534	N	6534	-0-	-0- B	-0-	6534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6321	-0-	-65 B	-0-	6321	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
*06	7094	N	7094	-0-	-0- B	-0-	7094	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9097	N	9097	-0-	-0- B	-0-	9097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8897	N	8155	-0-	-742 B	-0-	8155	3			N	-0-					-0-
04	6002	N	6002	-0-	-0- B	-0-	6002	3			N	-0-					-0-
05	9032	N	9032	-0-	-0- B	-0-	9032	3			N	-0-					-0-
*06	8695	N	8695	-0-	-0- B	-0-	8695	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2688	-0-	223 B	-455	2688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -455																	
03	2542	N	1288	-0-	-1254 B	-0-	1288	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	N	4791	-0-	-110 B	-0-	4791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5232	N	5232	-0-	-0- B	-0-	5232	3			N	-0-					-0-
04	4249	N	4249	-0-	-0- B	-0-	4249	3			N	-0-					-0-
05	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
*06	9105	N	9105	-0-	-0- B	-0-	9105	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

02	0	N	277	-0-	277 B	1178	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1178																	
03	1472	N	294	-0-	-1178 B	-0-	294	2			N	-0-					-0-
04	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
05	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	73	-0-	-159 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	138	-0-	-181 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	155	N	45	-0-	-110 B	-0-	45	2			N	-0-					-0-
06	270	N	108	-0-	-162 B	-0-	108	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	609	N	409	-0-	-200 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	480	N	258	-0-	-222 B	-0-	258	2			N	-0-					-0-
05	434	N	222	-0-	-212 B	-0-	222	2			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	34	-0-	-82 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	417	-0-	-192 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	510	N	264	-0-	-246 B	-0-	264	2			N	-0-					-0-
05	434	N	226	-0-	-208 B	-0-	226	2			N	-0-					-0-
06	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	N	3673	-0-	-39 B	-755	3673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -755																	
03	4061	N	2582	-0-	-1479 B	-0-	2582	2			N	-0-					-0-
04	3840	N	2504	-0-	-1336 B	-0-	2504	2			N	-0-					-0-
05	3937	N	1625	-0-	-2312 B	-0-	1625	2			N	-0-					-0-
06	3431	N	3431	-0-	-0- B	-0-	3431	2			N	-0-					-0-
*07	4440	N	4440	-0-	-0- B	-0-	4440	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	339	-0-	-444 B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
04	510	N	299	-0-	-211 B	-0-	299	2			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	180	-0-	-197 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
04	360	N	170	-0-	-190 B	-0-	170	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*07	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	773	-0-	-68 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
04	840	N	359	-0-	-481 B	-0-	359	2			N	-0-					-0-
05	837	N	289	-0-	-548 B	-0-	289	2			N	-0-					-0-
06	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
04	1200	N	807	-0-	-393 B	-0-	807	2			N	-0-					-0-
05	992	N	649	-0-	-343 B	-0-	649	2			N	-0-					-0-
06	1759	N	1524	-0-	-235 B	-0-	1524	2			N	-0-					-0-
*07	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	727	-0-	-114 B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
04	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
05	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
*07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	650	-0-	-75 B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
04	750	N	307	-0-	-443 B	-0-	307	2			N	-0-					-0-
05	682	N	310	-0-	-372 B	-0-	310	2			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
*07	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	780	N	356	-0-	-424 B	-0-	356	2			N	-0-					-0-
05	837	N	293	-0-	-544 B	-0-	293	2			N	-0-					-0-
06	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
*07	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	401	-0-	-5 B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	420	N	179	-0-	-241 B	-0-	179	2			N	-0-					-0-
05	434	N	136	-0-	-298 B	-0-	136	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	347	-0-	-1 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
04	360	N	169	-0-	-191 B	-0-	169	2			N	-0-					-0-
05	372	N	143	-0-	-229 B	-0-	143	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1537	N	976	-0-	-561	B	-0-	976	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1710	N	1710	-0-	-0-	B	-0-	1710	2		N	-0-			-0-
04	1530	N	1293	-0-	-237	B	-0-	1293	2		N	-0-			-0-
05	1054	N	684	-0-	-370	B	-0-	684	2		N	-0-			-0-
06	1650	N	1605	-0-	-45	B	-0-	1605	2		N	-0-			-0-
*07	1632	N	1632	-0-	-0-	B	-0-	1632	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	812	N	478	-0-	-334	B	-0-	478	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	939	N	939	-0-	-0-	B	-0-	939	2		N	-0-			-0-
04	750	N	627	-0-	-123	B	-0-	627	2		N	-0-			-0-
05	496	N	405	-0-	-91	B	-0-	405	2		N	-0-			-0-
06	900	N	863	-0-	-37	B	-0-	863	2		N	-0-			-0-
*07	892	N	892	-0-	-0-	B	-0-	892	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

02	348	N	149	-0-	-199	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	304	-0-	-37	B	-0-	304	2		N	-0-			-0-
04	300	N	155	-0-	-145	B	-0-	155	2		N	-0-			-0-
05	155	N	127	-0-	-28	B	-0-	127	2		N	-0-			-0-
06	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
*07	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

02	522	N	309	-0-	-213	B	-0-	309	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	499	-0-	-28	B	-0-	499	2		N	-0-			-0-
04	420	N	242	-0-	-178	B	-0-	242	2		N	-0-			-0-
05	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-			-0-
06	552	N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-
*07	566	N	566	-0-	-0-	B	-0-	566	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1421	N	1256	-0-	-165	B	-0-	1256	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1541	N	1541	-0-	-0-	B	-0-	1541	2		N	-0-			-0-
04	1410	N	1333	-0-	-77	B	-0-	1333	2		N	-0-			-0-
05	1333	N	773	-0-	-560	B	-0-	773	2		N	-0-			-0-
06	1579	N	1579	-0-	-0-	B	-0-	1579	2		N	-0-			-0-
*07	1531	N	1531	-0-	-0-	B	-0-	1531	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1073	N	899	-0-	-174	B	-0-	899	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1235	N	1235	-0-	-0-	B	-0-	1235	2		N	-0-			-0-
04	1080	N	933	-0-	-147	B	-0-	933	2		N	-0-			-0-
05	961	N	732	-0-	-229	B	-0-	732	2		N	-0-			-0-
06	1401	N	1401	-0-	-0-	B	-0-	1401	2		N	-0-			-0-
*07	1326	N	1326	-0-	-0-	B	-0-	1326	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	445	-0-	-106 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
04	480	N	214	-0-	-266 B	-0-	214	2			N	-0-					-0-
05	465	N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1359	-0-	-4 B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
04	1290	N	627	-0-	-663 B	-0-	627	2			N	-0-					-0-
05	1457	N	879	-0-	-578 B	-0-	879	2			N	-0-					-0-
06	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
*07	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	856	-0-	-14 B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
04	930	N	399	-0-	-531 B	-0-	399	2			N	-0-					-0-
05	930	N	406	-0-	-524 B	-0-	406	2			N	-0-					-0-
06	870	N	867	-0-	-3 B	-0-	867	2			N	-0-					-0-
*07	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	545	-0-	-64 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	2			N	-0-					-0-
04	600	N	252	-0-	-348 B	-0-	252	2			N	-0-					-0-
05	589	N	227	-0-	-362 B	-0-	227	2			N	-0-					-0-
06	570	N	543	-0-	-27 B	-0-	543	2			N	-0-					-0-
*07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1221	-0-	-84 B	-0-	1221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
04	1380	N	566	-0-	-814 B	-0-	566	2			N	-0-					-0-
05	1302	N	548	-0-	-754 B	-0-	548	2			N	-0-					-0-
06	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
*07	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	593	-0-	-306 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	695	-0-	-204 B	-0-	695	2			N	-0-					-0-
04	870	N	342	-0-	-528 B	-0-	342	2			N	-0-					-0-
05	620	N	288	-0-	-332 B	-0-	288	2			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	162	-0-	-186 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	257	-0-	-115 B	-0-	257	2			N	-0-					-0-
04	240	N	108	-0-	-132 B	-0-	108	2			N	-0-					-0-
05	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	184	-0-	-77 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	306	-0-	-128 B	-0-	306	2			N	-0-					-0-
04	210	N	109	-0-	-101 B	-0-	109	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*07	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	312	-0-	-355 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
04	600	N	300	-0-	-300 B	-0-	300	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	660	N	466	-0-	-194 B	-0-	466	2			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1238	-0-	-618 B	-0-	1238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
04	1770	N	1506	-0-	-264 B	-0-	1506	2			N	-0-					-0-
05	1333	N	971	-0-	-362 B	-0-	971	2			N	-0-					-0-
06	2040	N	2000	-0-	-40 B	-0-	2000	2			N	-0-					-0-
*07	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	135	-0-	-126 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-
04	180	N	84	-0-	-96 B	-0-	84	2			N	-0-					-0-
05	155	N	73	-0-	-82 B	-0-	73	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	153	-0-	-21 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	180	N	69	-0-	-111 B	-0-	69	2			N	-0-					-0-
05	155	N	11	-0-	-144 B	-0-	11	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	285	-0-	-92 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	300	N	189	-0-	-111 B	-0-	189	2			N	-0-					-0-
05	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*07	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	300	N	175	-0-	-125 B	-0-	175	2			N	-0-					-0-
05	310	N	187	-0-	-123 B	-0-	187	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1189	-0-	-203 B	-0-	1189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-					-0-
04	1320	N	553	-0-	-767 B	-0-	553	2			N	-0-					-0-
05	1271	N	465	-0-	-806 B	-0-	465	2			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
*07	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	750	-0-	-555 B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	717	-0-	-399 B	-0-	717	2			N	-0-					-0-
04	1080	N	142	-0-	-938 B	-0-	142	2			N	-0-					-0-
05	806	N	122	-0-	-684 B	-0-	122	2			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
*07	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1215	-0-	-90 B	-0-	1215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1288	-0-	-14 B	-0-	1288	2			N	-0-					-0-
04	1350	N	583	-0-	-767 B	-0-	583	2			N	-0-					-0-
05	1302	N	667	-0-	-635 B	-0-	667	2			N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
*07	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	770	-0-	-100 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
04	840	N	333	-0-	-507 B	-0-	333	2			N	-0-					-0-
05	837	N	378	-0-	-459 B	-0-	378	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	771	-0-	-215 B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
04	960	N	666	-0-	-294 B	-0-	666	2			N	-0-					-0-
05	837	N	414	-0-	-423 B	-0-	414	2			N	-0-					-0-
06	1170	N	946	-0-	-224 B	-0-	946	2			N	-0-					-0-
07	682	N	355	-0-	-327 B	-0-	355	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	639	-0-	-173 B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	2			N	-0-					-0-
04	720	N	346	-0-	-374 B	-0-	346	2			N	-0-					-0-
05	682	N	384	-0-	-298 B	-0-	384	2			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	547	-0-	-91 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
04	690	N	283	-0-	-407 B	-0-	283	2			N	-0-					-0-
05	589	N	111	-0-	-478 B	-0-	111	2			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
*07	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	330	-0-	-482 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
04	510	N	279	-0-	-231 B	-0-	279	2			N	-0-					-0-
05	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*07	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	200	-0-	-409 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
04	330	N	186	-0-	-144 B	-0-	186	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
*07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	381	-0-	-25 B	-0-	9	1	371	2	N	1					93
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	9	1	392	2	N	1					94
							1	9									
04	390	N	185	-0-	-205 B	-0-	9	1	175	2	N	1					95
							1	9									
05	403	N	237	-0-	-166 B	-0-	9	1	227	2	N	1					96
							1	9									
06	435	N	435	-0-	-0- B	-0-	9	1	425	2	N	1					97
							1	9									
*07	446	N	446	-0-	-0- B	-0-	9	1	436	2	N	1					98
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

02	986	N	630	-0-	-356 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-
05	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
06	1080	N	1069	-0-	-11 B	-0-	1069	2			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

02	754	N	729	-0-	-25 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
04	810	N	338	-0-	-472 B	-0-	338	2			N	-0-					-0-
05	775	N	366	-0-	-409 B	-0-	366	2			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*07	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

02	841	N	784	-0-	-57 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-
04	870	N	370	-0-	-500 B	-0-	370	2			N	-0-					-0-
05	837	N	298	-0-	-539 B	-0-	298	2			N	-0-					-0-
06	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
*07	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

02	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	529	2	6	9	Y	5					86
04 INC G-10			203	-0-	203 B	203	197	2	6	9	Y	5					91
05	589	N	386	-0-	-203 B	-0-	380	2	6	9	Y	5					96
06	510	N	466	-0-	-44 B	-0-	460	2	6	9	Y	5					101
*07	516	N	516	-0-	-0- B	-0-	510	2	6	9	Y	5					106

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1359	-0-	-613 B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
04	1830	N	929	-0-	-901 B	-0-	929	2			N	-0-					-0-
05	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
06	2130	N	1985	-0-	-145 B	-0-	1985	2			N	-0-					-0-
*07	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	N	1803	-0-	-1648 B	-0-	1803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3791	N	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-
04	3060	N	1662	-0-	-1398 B	-0-	1662	2			N	-0-					-0-
05	1922	N	1620	-0-	-302 B	-0-	1620	2			N	-0-					-0-
06	3684	N	3684	-0-	-0- B	-0-	3684	2			N	-0-					-0-
*07	3843	N	3843	-0-	-0- B	-0-	3843	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1043	-0-	-175 B	-0-	1043	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1050	N	540	-0-	-510 B	-0-	540	2			N	-0-					-0-
05	1116	N	724	-0-	-392 B	-0-	724	2			N	-0-					-0-
06	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
*07	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	580	-0-	-58 B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
04	630	N	264	-0-	-366 B	-0-	264	2			N	-0-					-0-
05	620	N	218	-0-	-402 B	-0-	218	2			N	-0-					-0-
06	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
*07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	579	-0-	-88 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
04	660	N	260	-0-	-400 B	-0-	260	2			N	-0-					-0-
05	620	N	200	-0-	-420 B	-0-	200	2			N	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	641	-0-	-258 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
04	750	N	278	-0-	-472 B	-0-	278	2			N	-0-					-0-
05	682	N	309	-0-	-373 B	-0-	309	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1015	-0-	-87 B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1147	N	1075	-0-	-72 B	-0-	1075	2			N	-0-					-0-
04	1200	N	480	-0-	-720 B	-0-	480	2			N	-0-					-0-
05	1085	N	375	-0-	-710 B	-0-	375	2			N	-0-					-0-
06	1050	N	950	-0-	-100 B	-0-	950	2			N	-0-					-0-
*07	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1260	-0-	-219 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
04	1380	N	958	-0-	-422 B	-0-	958	2			N	-0-					-0-
05	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
06	1560	N	1460	-0-	-100 B	-0-	1460	2			N	-0-					-0-
*07	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	106	-0-	-329 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	540	N	474	-0-	-66 B	-0-	474	2			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
04	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	3000	N	3450	-0-	450 B	450	3450	2			N	-0-					-0-
*07	3100	N	3218	-0-	118 B	568	3218	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	7	-0-	-22 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					-0-
*07	2738	N	2738	-0-	-0- B	-0-	2738	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	604	-0-	-179 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
04	840	N	783	-0-	-57 B	-0-	783	2			N	-0-					-0-
05	651	N	360	-0-	-291 B	-0-	360	2			N	-0-					-0-
06	1080	N	956	-0-	-124 B	-0-	956	2			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

02	1288	N	882	-0-	-406 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
04	1200	N	646	-0-	-554 B	-0-	646	2			N	-0-					-0-
05	930	N	822	-0-	-108 B	-0-	822	2			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
*07	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

02	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	360	N	147	-0-	-213 B	-0-	147	2			N	-0-					-0-
07	403	N	246	-0-	-157 B	-0-	246	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	179	-0-	-211 B	-0-	179	2			N	-0-					-0-
05	403	N	166	-0-	-237 B	-0-	166	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-
05	496	N	248	-0-	-248 B	-0-	248	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOMBSTONE PRODUCTION INC. 861757

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
06	1230	N	1150	-0-	-80 B	-0-	1150	3			N	-0-					-0-
*07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
04	840	N	379	-0-	-461 B	-0-	379	2			N	-0-					-0-
05	837	N	76	-0-	-761 B	-0-	76	2			N	-0-					-0-
06	780	N	10	-0-	-770 B	-0-	10	2			N	-0-					-0-
07	403	N	6	-0-	-397 B	-0-	6	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	895	-0-	-62 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
04	840	N	368	-0-	-472 B	-0-	368	2			N	-0-					-0-
05	961	N	348	-0-	-613 B	-0-	348	2			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
*07	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-728											
03	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-728				N	-0-			-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	464 N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	527 N	339	-0-	-188	B	-0-	339	3		N	-0-			-0-
04	390 N	-0-	-0-	-390	B	-0-				N	-0-			-0-
05	496 N	-0-	-0-	-496	B	-0-				N	-0-			-0-
06	330 N	213	-0-	-117	B	-0-	213	3		N	-0-			-0-
*07	277 N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

02	771 N	771	-0-	-0-	B	-0-	771	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	692 N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
04	780 N	130	-0-	-650	B	-0-	130	3		N	-0-			-0-
05	837 N	287	-0-	-550	B	-0-	287	3		N	-0-			-0-
06	681 N	681	-0-	-0-	B	-0-	681	3		N	-0-			-0-
*07	884 N	884	-0-	-0-	B	-0-	884	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1350	N	94	-0-	-1256 B	-0-	94	3			N	-0-					-0-
05	1550	N	203	-0-	-1347 B	-0-	203	3			N	-0-					-0-
06	1470	N	779	-0-	-691 B	-0-	779	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
06	780	N	274	-0-	-506 B	-0-	274	3			N	-0-					-0-
*07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	817	-0-	-330 B	-0-	817	3			N	-0-					-0-
04	1020	N	7	-0-	-1013 B	-0-	7	3			N	-0-					-0-
05	1612	N	162	-0-	-1450 B	-0-	162	3			N	-0-					-0-
06	780	N	676	-0-	-104 B	-0-	676	3			N	-0-					-0-
*07	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	323	-0-	-54 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	341	N	183	-0-	-158 B	-0-	183	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1297	-0-	-222 B	-0-	1297	3			N	-0-					-0-
04	1290	N	545	-0-	-745 B	-0-	545	3			N	-0-					-0-
05	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
06	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*07	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	609	-0-	-29 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	651	N	145	-0-	-506 B	-0-	145	3			N	-0-					-0-
06	750	N	594	-0-	-156 B	-0-	594	3			N	-0-					-0-
*07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	450	N	160	-0-	-290 B	-0-	160	3			N	-0-					-0-
05	465	N	64	-0-	-401 B	-0-	64	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	623	-0-	-276 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	651	N	402	-0-	-249 B	-0-	402	3			N	-0-					-0-
06	1080	N	895	-0-	-185 B	-0-	895	3			N	-0-					-0-
*07	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
04	630	N	57	-0-	-573 B	-0-	57	3			N	-0-					-0-
05	899	N	150	-0-	-749 B	-0-	150	3			N	-0-					-0-
06	1530	N	1465	-0-	-65 B	-0-	1465	3			N	-0-					-0-
*07	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	589	N	15	-0-	-574 B	-0-	15	3			N	-0-					-0-
06	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
*07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	819	-0-	-543 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	719	-0-	-770 B	-0-	719	3			N	-0-					-0-
04	1400	N	147	-0-	-1253 B	-0-	147	3			N	-0-					-0-
05	868	N	402	-0-	-466 B	-0-	402	3			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*07	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2282	-0-	-973 B	-0-	2282	3			N	-0-					-0-
04	2910	N	1346	-0-	-1564 B	-0-	1346	3			N	-0-					-0-
05	3162	N	444	-0-	-2718 B	-0-	444	3			N	-0-					-0-
06	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
*07	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	1798	N	27	-0-	-1771 B	-0-	27	3			N	-0-					-0-
06	1770	N	740	-0-	-1030 B	-0-	740	3			N	-0-					-0-
*07	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	963	-0-	-81 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
04	960	N	389	-0-	-571 B	-0-	389	3			N	-0-					-0-
05	1023	N	76	-0-	-947 B	-0-	76	3			N	-0-					-0-
06	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*07	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1158	-0-	-31 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
04	930	N	69	-0-	-861 B	-0-	69	3			N	-0-					-0-
05	1240	N	21	-0-	-1219 B	-0-	21	3			N	-0-					-0-
06	990	N	759	-0-	-231 B	-0-	759	3			N	-0-					-0-
*07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1320	-0-	-540 B	-0-	1320	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	1922	N	215	-0-	-1707 B	-0-	215	3			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1214	-0-	-306 B	-0-	1214	3			N	-0-					-0-
04	1429	N	1206	-0-	-223 B	-0-	1206	3			N	-0-					-0-
05	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
06	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
*07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1252	N	884	-0-	-368 B	-0-	884	3			N	-0-					-0-
05	1331	N	576	-0-	-755 B	-0-	576	3			N	-0-					-0-
06	1178	N	1038	-0-	-140 B	-0-	1038	3			N	-0-					-0-
*07	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	204	-0-	-323	B	-0-	204	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	210	N	6	-0-	-204	B	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
04	898	N	773	-0-	-125	B	-0-	773	3			N	-0-					-0-
05	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
06	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
*07	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	870	N	394	-0-	-476	B	-0-	394	3			N	-0-					-0-
05	1023	N	54	-0-	-969	B	-0-	54	3			N	-0-					-0-
06	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
*07	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
04	600	N	345	-0-	-255	B	-0-	345	3			N	-0-					-0-
05	837	N	162	-0-	-675	B	-0-	162	3			N	-0-					-0-
06	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
*07	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1335	-0-	-86	B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1408	-0-	-80	B	-0-	1408	3			N	-0-					-0-
04	1320	N	588	-0-	-732	B	-0-	588	3			N	-0-					-0-
05	1426	N	288	-0-	-1138	B	-0-	288	3			N	-0-					-0-
06	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	646	-0-	-79	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
04	420	N	39	-0-	-381	B	-0-	39	3			N	-0-					-0-
05	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
06	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	562	-0-	-58	B	-0-	562	3			N	-0-					-0-
04	540	N	238	-0-	-302	B	-0-	238	3			N	-0-					-0-
05	558	N	110	-0-	-448	B	-0-	110	3			N	-0-					-0-
06	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1823	-0-	-254	B	-0-	1823	3			N	-0-					-0-
04	1770	N	799	-0-	-971	B	-0-	799	3			N	-0-					-0-
05	1860	N	302	-0-	-1558	B	-0-	302	3			N	-0-					-0-
06	1770	N	1739	-0-	-31	B	-0-	1739	3			N	-0-					-0-
*07	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	#	1200	-0-	-1033	B	-7274	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6096 CANCELLED UNDERAGE -> -1178																		
03	2387	#	1181	-0-	-1206	B	-7302	1181	3			N	-0-					-0-
04	2310	#	625	-0-	-1685	B	-8987	625	3			N	-0-					-0-
05	1271	N	11	-0-	-1260	B	-8987	11	3			N	-0-					-0-
06	1140	N	1284	-0-	144	B	-8843	1284	3			N	-0-					-0-
07	651	N	1495	-0-	844	B	-7999	1495	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	1751	-0-	127	B	-1275	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1094 CANCELLED UNDERAGE -> -181																		
03	1736	#	1792	-0-	56	B	-1038	1792	3			N	-0-					-0-
04	1680	#	790	-0-	-890	B	-1928	790	3			N	-0-					-0-
05	1860	N	269	-0-	-1591	B	-1928	269	3			N	-0-					-0-
06	1740	N	775	-0-	-965	B	-1928	775	3			N	-0-					-0-
07	806	N	1583	-0-	777	B	-1151	1583	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	#	1955	-0-	-2279	B	-15773	1955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15773																		
03	4526	#	2179	-0-	-2347	B	-18120	2179	3			N	-0-					-0-
04	4380	#	1781	-0-	-2599	B	-20719	1781	3			N	-0-					-0-
05	0	N	2038	-0-	2038	B	-18681	2038	3			N	-0-					-0-
06	2100	N	1863	-0-	-237	B	-18681	1863	3			N	-0-					-0-
07	1829	N	1496	-0-	-333	B	-18681	1496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1161	#	654	-0-	-507 B	-469	654	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-469											
03	1333	#	545	-0-	-788 B	-1257	545	3		N	-0-			-0-
04	1290	#	206	-0-	-1084 B	-2341	206	3		N	-0-			-0-
05	1333	#	1059	-0-	-274 B	-2615	1059	3		N	-0-			-0-
06	540	N	525	-0-	-15 B	-2615	525	3		N	-0-			-0-
07	217	N	938	-0-	721 B	-1894	938	3		N	-0-			-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4872	#	2036	-0-	-2836 B	-16025	2036	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-16025											
03	5208	#	2513	-0-	-2695 B	-18720	2513	3		N	-0-			-0-
04	5040	#	2195	-0-	-2845 B	-21565	2195	3		N	-0-			-0-
05	5208	#	2779	-0-	-2429 B	-23994	2779	3		N	-0-			-0-
06	5040	#	2766	-0-	-2274 B	-26268	2766	3		N	-0-			-0-
07	2263	N	1715	-0-	-548 B	-26268	1715	3		N	-0-			-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	348	N	305	-0-	-43 B	-0-	305	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	357	N	357	-0-	-0- B	-0-	357	3		N	-0-			-0-
04	343	N	343	-0-	-0- B	-0-	343	3		N	-0-			-0-
05	428	N	428	-0-	-0- B	-0-	428	3		N	-0-			-0-
06	360	N	229	-0-	-131 B	-0-	229	3		N	-0-			-0-
*07	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58	N	54	-0-	-4 B	-0-	54	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	62	N	27	-0-	-35 B	-0-	27	2		N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
05	100	N	100	-0-	-0- B	-0-	100	2		N	-0-			-0-
06	30	N	28	-0-	-2 B	-0-	28	2		N	-0-			-0-
*07	6	N	6	-0-	-0- B	-0-	6	2		N	-0-			-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-											
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	93	N	9	-0-	-84 B	-0-	9	2			N	-0-					-0-
06	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

02	58	N	50	-0-	-8 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	674	-0-	-544 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	1050	N	1	-0-	-1049 B	-0-	1	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

02	901	N	901	-0-	-0-	B	-0-	901	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0-	B	-0-	998	3		N	-0-					-0-
04	960	N	430	-0-	-530	B	-0-	430	3		N	-0-					-0-
05	961	N	409	-0-	-552	B	-0-	409	3		N	-0-					-0-
06	1319	N	1319	-0-	-0-	B	-0-	1319	3		N	-0-					-0-
*07	1414	N	1414	-0-	-0-	B	-0-	1414	3		N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

02	1373	N	1192	-0-	-181	B	-0-	1192	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0-	B	-0-	1278	3		N	-0-					-0-
04	427	N	427	-0-	-0-	B	-0-	427	3		N	-0-					-0-
05	1271	N	410	-0-	-861	B	-0-	410	3		N	-0-					-0-
06	1230	N	15	-0-	-1215	B	-0-	15	3		N	-0-					-0-
*07	1419	N	1419	-0-	-0-	B	-0-	1419	3		N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

02	616	N	616	-0-	-0-	B	-0-	616	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	667	N	667	-0-	-0-	B	-0-	667	3		N	-0-					-0-
04	660	N	275	-0-	-385	B	-0-	275	3		N	-0-					-0-
05	651	N	273	-0-	-378	B	-0-	273	3		N	-0-					-0-
06	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-					-0-
*07	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

02	551	N	347	-0-	-204	B	-3451	347	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3451																	
03	527	N	582	-0-	55	B	-3396	582	3		N	-0-					-0-
04	570	N	317	-0-	-253	B	-3396	317	3		N	-0-					-0-
05	372	N	603	-0-	231	B	-3165	603	3		N	-0-					-0-
06	570	N	499	-0-	-71	B	-3165	499	3		N	-0-					-0-
07	341	N	599	-0-	258	B	-2907	599	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	21	-0-	-8 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
*07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1040	-0-	-584 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1740	N	950	-0-	-790 B	-0-	950	3			N	-0-					-0-
05	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
06	1680	N	1497	-0-	-183 B	-0-	1497	3			N	-0-					-0-
*07	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	326	-0-	-167 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	540	N	458	-0-	-82 B	-0-	458	3			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	750	N	261	-0-	-489 B	-0-	261	3			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	595	-0-	-101 B	-0-	586	3	9	9	N	8					88
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	664	-0-	-49 B	-0-	653	3	11	9	N	10					98
04	737	N	737	-0-	-0- B	-0-	725	3	12	9	N	11					109
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					109
*06	726	N	726	-0-	-0- B	-0-	717	3	9	9	N	8					117
07	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					117

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
06	450	N	315	-0-	-135 B	-0-	315	3			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	215	-0-	-17 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	770	-0-	-42 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
04	840	N	419	-0-	-421 B	-0-	419	2			N	-0-					-0-
05	837	N	246	-0-	-591 B	-0-	246	2			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
*07	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

02	116	N	111	-0-	-5 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	#	NO RPT	-0-	-116	B	-276					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -276																		
03	124	#	NO RPT	-0-	-124	B	-400					N	NO RPT					-0-
04	120	#	NO RPT	-0-	-120	B	-520					N	NO RPT					-0-
05	124	#	NO RPT	-0-	-124	B	-644					N	NO RPT					-0-
06	120	#	NO RPT	-0-	-120	B	-764					N	NO RPT					-0-
07	124	#	NO RPT	-0-	-124	B	-888					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	#	2468	-0-	-867	B	-5837	2468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5837																		
03	2232	N	2598	-0-	366	B	-5471	2598	2			N	-0-					-0-
04	3300	N	1122	-0-	-2178	B	-5471	1122	2			N	-0-					-0-
05	2635	N	-0-	-0-	-2635	B	-5471					N	-0-					-0-
06	2520	N	-0-	-0-	-2520	B	-5471					N	-0-					-0-
07	1147	N	2630	-0-	1483	B	-3988	2630	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
*07	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	20	-0-	-154 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	135	-0-	-10 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	211	2	86	9	N	78	78	1			33
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	202	-0-	-108 B	-0-	90	2	112	9	N	102	102	1			33
04	330	N	172	-0-	-158 B	-0-	135	2	37	9	N	34	51	1			16
05	310	N	115	-0-	-195 B	-0-	115	2			N	-0-					16
06	333	N	333	-0-	-0- B	-0-	303	2	30	9	N	27	25	1			18
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					18

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1597	-0-	-114 B	-0-	403	1	1194	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	389	1	1384	2	N	-0-					-0-
04	1740	N	822	-0-	-918 B	-0-	208	1	614	2	N	-0-					-0-
05	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
06	2704	N	2704	-0-	-0- B	-0-	342	1	2362	2	N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1873	-0-	-99 B	-0-	1873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	2			N	-0-					-0-
04	2010	N	1764	-0-	-246 B	-0-	1764	2			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
06	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1460	-0-	-28 B	-0-	1460	2			N	-0-					-0-
04	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
05	1488	N	1109	-0-	-379 B	-0-	1109	2			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	442	-0-	-51 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1233	-0-	-72 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1179	-0-	-92 B	-0-	1179	2			N	-0-					-0-
04	1290	N	1117	-0-	-173 B	-0-	1117	2			N	-0-					-0-
05	1333	N	1168	-0-	-165 B	-0-	1168	2			N	-0-					-0-
06	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1429	-0-	-224 B	-0-	1429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
04	1740	N	1225	-0-	-515 B	-0-	1225	2			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1800	N	1535	-0-	-265 B	-0-	1535	2			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	N	3365	-0-	-86 B	-0-	3365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-					-0-
04	2340	N	1178	-0-	-1162 B	-0-	1178	2			N	-0-					-0-
05	3596	N	3183	-0-	-413 B	-0-	3183	2			N	-0-					-0-
06	2790	N	2050	-0-	-740 B	-0-	2050	2			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
05	868	N	552	-0-	-316 B	-0-	552	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1518	-0-	-135 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
04	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-					-0-
05	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1768	-0-	-146 B	-0-	1768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1845	N	1845	-0-	-0- B	-0-	1845	2			N	-0-					-0-
04	1890	N	1663	-0-	-227 B	-0-	1663	2			N	-0-					-0-
05	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-
06	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	N	3668	-0-	-218 B	-0-	622	1	3046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3062	N	3062	-0-	-0- B	-0-	511	1	2551	2	N	-0-					-0-
04	3480	N	3435	-0-	-45 B	-0-	507	1	2928	2	N	-0-					-0-
05	4302	N	4302	-0-	-0- B	-0-	685	1	3617	2	N	-0-					-0-
06	3949	N	3949	-0-	-0- B	-0-	629	1	3320	2	N	-0-					-0-
07	3565	N	NO RPT	-0-	-3565 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2112	-0-	-208 B	-0-	2112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2298	N	2298	-0-	-0- B	-0-	2298	2			N	-0-					-0-
04	2310	N	2001	-0-	-309 B	-0-	2001	2			N	-0-					-0-
05	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
06	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
07	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1192	-0-	-55 B	-0-	1106	2	86	9	N	78	78	1			30
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1126	2	112	9	N	102	102	1			30
04	1320	N	628	-0-	-692 B	-0-	589	2	39	9	N	35	52	1			13
05	1271	N	229	-0-	-1042 B	-0-	229	2			N	-0-					13
06	1550	N	1550	-0-	-0- B	-0-	1520	2	30	9	N	27	25	1			15
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					15

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1272	-0-	-120 B	-0-	359	1	827	2	N	78	77	1			42
							86	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1304	N	1304	-0-	-0- B	-0-	402	1	791	2	N	101	102	1			41
							111	9									
04	1230	N	674	-0-	-556 B	-0-	189	1	446	2	N	35	52	1			24
							39	9									
05	1364	N	18	-0-	-1346 B	-0-	5	1	13	2	N	-0-					24
06	1260	N	587	-0-	-673 B	-0-	188	1	368	2	N	28	25	1			27
							31	9									
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					27

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0- B	-0-	1280	2	86	9	N	78	78	1			35
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	1193	2	112	9	N	102	102	1			35
04	1530	N	677	-0-	-853 B	-0-	640	2	37	9	N	34	51	1			18
05	1457	N	267	-0-	-1190 B	-0-	267	2			N	-0-					18
06	1596	N	1596	-0-	-0- B	-0-	1565	2	31	9	N	28	26	1			20
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					20

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	480	N	269	-0-	-211 B	-0-	269	2			N	-0-					-0-
05	527	N	3	-0-	-524 B	-0-	3	2			N	-0-					-0-
06	630	N	319	-0-	-311 B	-0-	319	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	2			N	-0-					-0-
05	558	N	50	-0-	-508 B	-0-	50	2			N	-0-					-0-
06	540	N	447	-0-	-93 B	-0-	447	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1021	-0-	-33 B	-0-	1021	2			N	-0-					-0-
04	870	N	407	-0-	-463 B	-0-	407	2			N	-0-					-0-
05	1085	N	302	-0-	-783 B	-0-	302	2			N	-0-					-0-
06	990	N	690	-0-	-300 B	-0-	690	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6322	N	5883	-0-	-439 B	-0-	5797	2	86	9	N	78	78	1			32
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5816	-0-	-291 B	-0-	5704	2	112	9	N	102	102	1			32
04	5760	N	2702	-0-	-3058 B	-0-	2665	2	37	9	N	34	51	1			15
05	6293	N	975	-0-	-5318 B	-0-	975	2			N	-0-					15
06	6327	N	6327	-0-	-0- B	-0-	6297	2	30	9	N	27	25	1			17
07	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					17

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	N	1629	-0-	-0- B	-0-	377	1	1252	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1132	-0-	-325 B	-0-	208	1	924	2	N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	305	1	1257	2	N	-0-					-0-
05	1953	N	1953	-0-	-0- B	-0-	446	1	1507	2	N	-0-					-0-
06	1529	N	1529	-0-	-0- B	-0-	374	1	1155	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2909	-0-	9 B	485	2909	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 485																	
03	2816	N	2331	-0-	-485 B	-0-	2331	2			N	-0-					-0-
04	3450	#	1640	-0-	-1810 B	-1810	1640	2			N	-0-					-0-
05	3565	#	1980	-0-	-1585 B	-3395	1980	2			N	-0-					-0-
06	3450	#	1895	-0-	-1555 B	-4950	1895	2			N	-0-					-0-
07	3565	#	NO RPT	-0-	-3565 B	-8515					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	704	-0-	-79 B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-
05	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	520	-0-	-466 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	821	-0-	-165 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	730	-0-	-138 B	-0-	730	2			N	-0-					-0-
04	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
05	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1817	-0-	-561 B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
04	2280	N	2092	-0-	-188 B	-0-	2092	2			N	-0-					-0-
05	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
06	1980	N	1933	-0-	-47 B	-0-	1933	2			N	-0-					-0-
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1129	-0-	-89 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	972	-0-	-330 B	-0-	972	2			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
05	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	872	-0-	-723 B	-0-	209	1	663	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	379	1	1134	2	N	-0-					-0-
04	1560	N	1307	-0-	-253 B	-0-	346	1	961	2	N	-0-					-0-
05	1646	N	1646	-0-	-0- B	-0-	425	1	1221	2	N	-0-					-0-
06	1542	N	1542	-0-	-0- B	-0-	387	1	1155	2	N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-					-0-
04	898	N	740	-0-	-158 B	-0-	740	2			N	-0-					-0-
05	956	N	211	-0-	-745 B	-0-	211	2			N	-0-					-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	592	-0-	-75 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	2			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	708	-0-	-104 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
06	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	459	-0-	-179 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
06	780	N	720	-0-	-60 B	-0-	720	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1854	-0-	-263 B	-0-	1854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	608	-0-	-1531 B	-0-	608	2			N	-0-					-0-
04	2670	N	1969	-0-	-701 B	-0-	1969	2			N	-0-					-0-
05	2954	N	2954	-0-	-0- B	-0-	2954	2			N	-0-					-0-
06	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	798	-0-	-130 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	68	-0-	-769 B	-0-	68	2			N	-0-					-0-
04	780	N	739	-0-	-41 B	-0-	739	2			N	-0-					-0-
05	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
06	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1194	-0-	-256 B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
04	1680	N	1520	-0-	-160 B	-0-	1520	2			N	-0-					-0-
05	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	353	-0-	-140 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	2			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1255	-0-	-195 B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1222	-0-	-390 B	-0-	1222	2			N	-0-					-0-
04	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-					-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
06	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7503	N	7503	-0-	-0- B	-0-	7503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7465	N	7465	-0-	-0- B	-0-	7465	2			N	-0-					-0-
04	8670	N	4622	-0-	-4048 B	-0-	4622	2			N	-0-					-0-
05	8228	N	8228	-0-	-0- B	-0-	8228	2			N	-0-					-0-
06	8465	N	8465	-0-	-0- B	-0-	8465	2			N	-0-					-0-
07	4774	N	NO RPT	-0-	-4774 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	83	-0-	-439 B	-0-	28	1	55	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	508	1	1670	2	N	-0-					-0-
04	2130	N	1529	-0-	-601 B	-0-	424	1	1105	2	N	-0-					-0-
05	1606	N	1606	-0-	-0- B	-0-	401	1	1205	2	N	-0-					-0-
06	2142	N	2142	-0-	-0- B	-0-	576	1	1566	2	N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1127	-0-	-91 B	-0-	625	1	502	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	685	1	607	2	N	-0-					-0-
04	1320	N	1096	-0-	-224 B	-0-	533	1	563	2	N	-0-					-0-
05	1209	N	1092	-0-	-117 B	-0-	531	1	561	2	N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	597	1	695	2	N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	986	N	906	-0-	-80	B	-0-	906	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-			-0-
04	1230	N	986	-0-	-244	B	-0-	986	2			N	-0-			-0-
05	999	N	999	-0-	-0-	B	-0-	999	2			N	-0-			-0-
06	1170	N	794	-0-	-376	B	-0-	794	2			N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

02	1230	N	1230	-0-	-0-	B	-0-	1230	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1519	N	1519	-0-	-0-	B	-0-	1519	2			N	-0-			-0-
04	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-			-0-
05	1393	N	1393	-0-	-0-	B	-0-	1393	2			N	-0-			-0-
06	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-			-0-
07	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

02	2378	N	2209	-0-	-169	B	-0-	290	1	1919	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2933	N	2933	-0-	-0-	B	-0-	409	1	2524	2	N	-0-			-0-
04	2790	N	1784	-0-	-1006	B	-0-	231	1	1553	2	N	-0-			-0-
05	2385	N	2385	-0-	-0-	B	-0-	294	1	2091	2	N	-0-			-0-
06	2868	N	2868	-0-	-0-	B	-0-	361	1	2507	2	N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2137	N	2137	-0-	-0-	B	-0-	403	1	1734	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2348	N	2348	-0-	-0-	B	-0-	446	1	1902	2	N	-0-			-0-
04	2130	N	925	-0-	-1205	B	-0-	155	1	770	2	N	-0-			-0-
05	2294	N	2284	-0-	-10	B	-0-	376	1	1908	2	N	-0-			-0-
06	2280	N	2122	-0-	-158	B	-0-	374	1	1748	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	4176	N	4090	-0-	-86	B	-0-	641	1	3449	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3986	N	3986	-0-	-0-	B	-0-	619	1	3367	2	N	-0-			-0-
04	4200	N	3873	-0-	-327	B	-0-	533	1	3340	2	N	-0-			-0-
05	4371	N	3802	-0-	-569	B	-0-	578	1	3224	2	N	-0-			-0-
06	4238	N	4238	-0-	-0-	B	-0-	577	1	3661	2	N	-0-			-0-
07	3999	N	NO RPT	-0-	-3999	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2320	N	2053	-0-	-267 B	-0-	575	1	1478	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	1105	-0-	-1220 B	-0-	273	1	832	2	N	-0-			-0-
04	2400	N	2160	-0-	-240 B	-0-	453	1	1707	2	N	-0-			-0-
05	2201	N	1051	-0-	-1150 B	-0-	265	1	786	2	N	-0-			-0-
06	2554	N	2554	-0-	-0- B	-0-	503	1	2051	2	N	-0-			-0-
07	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1044	N	990	-0-	-54 B	-0-	990	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-			-0-
04	990	N	966	-0-	-24 B	-0-	966	2			N	-0-			-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-			-0-
06	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-			-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2175	N	2081	-0-	-94 B	-0-	418	1	1663	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	2223	-0-	-9 B	-0-	420	1	1803	2	N	-0-			-0-
04	2100	N	1715	-0-	-385 B	-0-	307	1	1408	2	N	-0-			-0-
05	2232	N	1942	-0-	-290 B	-0-	347	1	1595	2	N	-0-			-0-
06	2160	N	2098	-0-	-62 B	-0-	339	1	1759	2	N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1508	N	1500	-0-	-8 B	-0-	629	1	871	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1373	-0-	-208 B	-0-	564	1	809	2	N	-0-			-0-
04	1380	N	1278	-0-	-102 B	-0-	533	1	745	2	N	-0-			-0-
05	1612	N	1322	-0-	-290 B	-0-	553	1	769	2	N	-0-			-0-
06	1534	N	1534	-0-	-0- B	-0-	597	1	937	2	N	-0-			-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1943	N	1830	-0-	-113 B	-0-	418	1	1412	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1704	-0-	-187 B	-0-	311	1	1393	2	N	-0-			-0-
04	1455	N	1455	-0-	-0- B	-0-	247	1	1208	2	N	-0-			-0-
05	1953	N	1950	-0-	-3 B	-0-	368	1	1582	2	N	-0-			-0-
06	2167	N	2167	-0-	-0- B	-0-	389	1	1778	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-			-0-
04	1320	N	1068	-0-	-252 B	-0-	1068	2			N	-0-			-0-
05	1457	N	1108	-0-	-349 B	-0-	1108	2			N	-0-			-0-
06	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-			-0-
07	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1421	N	-0-	-0-	-1421 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2497	N	2497	-0-	-0- B	-0-	272	1	2225	2	N	-0-			-0-
04	2012	N	2012	-0-	-0- B	-0-	215	1	1797	2	N	-0-			-0-
05	1869	N	1869	-0-	-0- B	-0-	250	1	1619	2	N	-0-			-0-
06	2430	N	1750	-0-	-680 B	-0-	243	1	1507	2	N	-0-			-0-
07	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1160	N	423	-0-	-737 B	-0-	423	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-			-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-			-0-
05	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-			-0-
06	1440	N	1247	-0-	-193 B	-0-	1247	2			N	-0-			-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	919	N	919	-0-	-0- B	-0-	919	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-			-0-
04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-			-0-
05	992	N	943	-0-	-49 B	-0-	943	2			N	-0-			-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	145	N	-0-	-0-	-145 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1370	N	1370	-0-	-0- B	-0-	404	1	966	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1871	N	1871	-0-	-0- B	-0-	604	1	1267	2	N	-0-			-0-
04	1740	N	1615	-0-	-125 B	-0-	498	1	1117	2	N	-0-			-0-
05	1457	N	1088	-0-	-369 B	-0-	376	1	712	2	N	-0-			-0-
06	1800	N	510	-0-	-1290 B	-0-	88	1	422	2	N	-0-			-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-			-0-
04	1050	N	937	-0-	-113 B	-0-	937	2			N	-0-			-0-
05	1116	N	1037	-0-	-79 B	-0-	1037	2			N	-0-			-0-
06	1110	N	1040	-0-	-70 B	-0-	1040	2			N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2982	-0-	82 B	82	418	1	2564	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 82																	
03	3025	N	2943	-0-	-82 B	-0-	446	1	2497	2	N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	326	1	1965	2	N	-0-					-0-
05	3193	#	2701	-0-	-492 B	-492	418	1	2283	2	N	-0-					-0-
06	3090	#	2665	-0-	-425 B	-917	403	1	2262	2	N	-0-					-0-
07	3193	#	NO RPT	-0-	-3193 B	-4110					N	NO RPT					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2523	-0-	-0- B	-0-	418	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2652	-0-	-14 B	-0-	434	1	2218	2	N	-0-					-0-
04	2670	N	2217	-0-	-453 B	-0-	352	1	1865	2	N	-0-					-0-
05	2697	N	2572	-0-	-125 B	-0-	418	1	2154	2	N	-0-					-0-
06	2580	N	2270	-0-	-310 B	-0-	376	1	1894	2	N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2225	-0-	-66 B	-0-	376	1	1849	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2206	N	2206	-0-	-0- B	-0-	382	1	1824	2	N	-0-					-0-
04	1980	N	1677	-0-	-303 B	-0-	272	1	1405	2	N	-0-					-0-
05	2567	N	2567	-0-	-0- B	-0-	433	1	2134	2	N	-0-					-0-
06	2130	N	1848	-0-	-282 B	-0-	310	1	1538	2	N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2651	N	2651	-0-	-0- B	-0-	409	1	2242	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2545	N	2545	-0-	-0- B	-0-	386	1	2159	2	N	-0-					-0-
04	2400	N	2276	-0-	-124 B	-0-	341	1	1935	2	N	-0-					-0-
05	2821	N	2690	-0-	-131 B	-0-	419	1	2271	2	N	-0-					-0-
06	2460	N	2396	-0-	-64 B	-0-	374	1	2022	2	N	-0-					-0-
07	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2129	-0-	-104 B	-0-	418	1	1711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2236	N	2236	-0-	-0- B	-0-	446	1	1790	2	N	-0-					-0-
04	2340	N	1916	-0-	-424 B	-0-	342	1	1574	2	N	-0-					-0-
05	2263	N	1999	-0-	-264 B	-0-	355	1	1644	2	N	-0-					-0-
06	2242	N	2242	-0-	-0- B	-0-	403	1	1839	2	N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2738	N	2738	-0-	-0- B	-0-	413	1	2325	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2785	N	2785	-0-	-0- B	-0-	419	1	2366	2	N	-0-					-0-
04	2790	N	2352	-0-	-438 B	-0-	346	1	2006	2	N	-0-					-0-
05	2914	N	2730	-0-	-184 B	-0-	418	1	2312	2	N	-0-					-0-
06	2700	N	2577	-0-	-123 B	-0-	396	1	2181	2	N	-0-					-0-
07	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1741	-0-	-26 B	-0-	1741	2			N	-0-			-0-
04	1710	N	1516	-0-	-194 B	-0-	1516	2			N	-0-			-0-
05	1736	N	1729	-0-	-7 B	-0-	1729	2			N	-0-			-0-
06	1680	N	1663	-0-	-17 B	-0-	1663	2			N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1840	N	1840	-0-	-0- B	-0-	415	1	1425	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1823	-0-	-37 B	-0-	403	1	1420	2	N	-0-			-0-
04	1740	N	1646	-0-	-94 B	-0-	342	1	1304	2	N	-0-			-0-
05	1953	N	1699	-0-	-254 B	-0-	391	1	1308	2	N	-0-			-0-
06	1875	N	1875	-0-	-0- B	-0-	403	1	1472	2	N	-0-			-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2227	N	2227	-0-	-0- B	-0-	418	1	1809	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2380	N	2380	-0-	-0- B	-0-	446	1	1934	2	N	-0-			-0-
04	2340	N	1880	-0-	-460 B	-0-	345	1	1535	2	N	-0-			-0-
05	2387	N	2248	-0-	-139 B	-0-	422	1	1826	2	N	-0-			-0-
06	2310	N	2070	-0-	-240 B	-0-	331	1	1739	2	N	-0-			-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3000	N	3000	-0-	-0- B	-0-	641	1	2359	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3132	N	3132	-0-	-0- B	-0-	685	1	2447	2	N	-0-			-0-
04	3120	N	2707	-0-	-413 B	-0-	529	1	2178	2	N	-0-			-0-
05	3193	N	3015	-0-	-178 B	-0-	604	1	2411	2	N	-0-			-0-
06	3030	N	2947	-0-	-83 B	-0-	598	1	2349	2	N	-0-			-0-
07	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1488	-0-	-31 B	-0-	1488	2			N	-0-			-0-
04	1350	N	1210	-0-	-140 B	-0-	1210	2			N	-0-			-0-
05	1519	N	1267	-0-	-252 B	-0-	1267	2			N	-0-			-0-
06	1440	N	1285	-0-	-155 B	-0-	1285	2			N	-0-			-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT			-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	609	N	422	-0-	-187 B	-0-	422	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	617	-0-	-65 B	-0-	617	2			N	-0-			-0-
04	600	N	589	-0-	-11 B	-0-	589	2			N	-0-			-0-
05	834	N	834	-0-	-0- B	-0-	834	2			N	-0-			-0-
06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2653	N	2653	-0-	-0-	B	-0-	418	1	2235	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2664	N	2664	-0-	-0-	B	-0-	446	1	2218	2	N	-0-			-0-
04	1650	N	1463	-0-	-187	B	-0-	216	1	1247	2	N	-0-			-0-
05	2821	N	2729	-0-	-92	B	-0-	406	1	2323	2	N	-0-			-0-
06	2580	N	2557	-0-	-23	B	-0-	420	1	2137	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

02	2289	N	2289	-0-	-0-	B	-0-	406	1	1883	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2367	N	2367	-0-	-0-	B	-0-	419	1	1948	2	N	-0-			-0-
04	2040	N	1815	-0-	-225	B	-0-	299	1	1516	2	N	-0-			-0-
05	2449	N	2404	-0-	-45	B	-0-	403	1	2001	2	N	-0-			-0-
06	2280	N	1436	-0-	-844	B	-0-	262	1	1174	2	N	-0-			-0-
07	1891	N	NO RPT	-0-	-1891	B	-0-					N	NO RPT			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

02	2627	N	2627	-0-	-0-	B	-0-	382	1	2245	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2728	N	2267	-0-	-461	B	-0-	322	1	1945	2	N	-0-			-0-
04	2430	N	2266	-0-	-164	B	-0-	300	1	1966	2	N	-0-			-0-
05	2821	N	2741	-0-	-80	B	-0-	428	1	2313	2	N	-0-			-0-
06	2190	N	1846	-0-	-344	B	-0-	218	1	1628	2	N	-0-			-0-
07	2356	N	NO RPT	-0-	-2356	B	-0-					N	NO RPT			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3645	N	3645	-0-	-0-	B	-0-	587	1	3058	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4021	N	4021	-0-	-0-	B	-0-	657	1	3364	2	N	-0-			-0-
04	2378	N	2378	-0-	-0-	B	-0-	372	1	2006	2	N	-0-			-0-
05	3943	N	3943	-0-	-0-	B	-0-	595	1	3348	2	N	-0-			-0-
06	3900	N	3564	-0-	-336	B	-0-	620	1	2944	2	N	-0-			-0-
07	2449	N	NO RPT	-0-	-2449	B	-0-					N	NO RPT			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
04	750	N	654	-0-	-96 B	-0-	654	2			N	-0-					-0-
05	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
06	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	N	2906	-0-	-110 B	-0-	2906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3228	N	3228	-0-	-0- B	-0-	3228	2			N	-0-					-0-
04	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
05	4028	N	4028	-0-	-0- B	-0-	4028	2			N	-0-					-0-
06	3120	N	2946	-0-	-174 B	-0-	2946	2			N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
05	930	N	518	-0-	-412 B	-0-	518	2			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	201	-0-	-147 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1325	-0-	-473 B	-0-	1325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
04	1890	N	865	-0-	-1025 B	-0-	865	2			N	-0-					-0-
05	1426	N	574	-0-	-852 B	-0-	574	2			N	-0-					-0-
06	1920	N	1308	-0-	-612 B	-0-	1308	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	505	-0-	-162 B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	660	N	361	-0-	-299 B	-0-	361	2			N	-0-					-0-
05	527	N	238	-0-	-289 B	-0-	238	2			N	-0-					-0-
06	720	N	600	-0-	-120 B	-0-	600	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	3254	-0-	-23 B	-0-	641	1	2613	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3510	N	3510	-0-	-0- B	-0-	685	1	2825	2	N	-0-					-0-
04	3330	N	2663	-0-	-667 B	-0-	491	1	2172	2	N	-0-					-0-
05	3472	N	3319	-0-	-153 B	-0-	626	1	2693	2	N	-0-					-0-
06	3390	N	3220	-0-	-170 B	-0-	601	1	2619	2	N	-0-					-0-
07	2759	N	NO RPT	-0-	-2759 B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1165	-0-	-82 B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1330	-0-	-65 B	-0-	1330	2			N	-0-					-0-
04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
05	1240	N	570	-0-	-670 B	-0-	570	2			N	-0-					-0-
06	1290	N	42	-0-	-1248 B	-0-	42	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	659	-0-	-95 B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
04	720	N	704	-0-	-16 B	-0-	704	2			N	-0-					-0-
05	713	N	310	-0-	-403 B	-0-	310	2			N	-0-					-0-
06	720	N	22	-0-	-698 B	-0-	22	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	N	4978	-0-	-329 B	-0-	594	1	4384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5867	N	5867	-0-	-0- B	-0-	685	1	5182	2	N	-0-					-0-
04	4800	N	4223	-0-	-577 B	-0-	490	1	3733	2	N	-0-					-0-
05	5332	N	1802	-0-	-3530 B	-0-	221	1	1581	2	N	-0-					-0-
06	5670	N	5051	-0-	-619 B	-0-	551	1	4500	2	N	-0-					-0-
07	4371	N	NO RPT	-0-	-4371 B	-0-					N	NO RPT					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1056	-0-	-133 B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	856	-0-	-198 B	-0-	856	2			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1653	-0-	-116 B	-0-	1653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1733	-0-	-375 B	-0-	1733	2			N	-0-					-0-
04	1890	N	1767	-0-	-123 B	-0-	1767	2			N	-0-					-0-
05	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
06	1680	N	1317	-0-	-363 B	-0-	1317	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	750	N	556	-0-	-194 B	-0-	556	2			N	-0-					-0-
05	837	N	764	-0-	-73 B	-0-	764	2			N	-0-					-0-
06	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
06	1590	N	1347	-0-	-243 B	-0-	1347	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0- B	-0-	228	1	606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	287	1	640	2	N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	179	1	412	2	N	-0-					-0-
05	899	N	252	-0-	-647 B	-0-	82	1	170	2	N	-0-					-0-
06	900	N	887	-0-	-13 B	-0-	235	1	652	2	N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	425	-0-	-416 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	372	-0-	-341 B	-0-	372	2			N	-0-					-0-
04	900	N	535	-0-	-365 B	-0-	535	2			N	-0-					-0-
05	465	N	253	-0-	-212 B	-0-	253	2			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	545	-0-	-325 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	473	-0-	-302 B	-0-	473	2			N	-0-					-0-
04	930	N	670	-0-	-260 B	-0-	670	2			N	-0-					-0-
05	589	N	309	-0-	-280 B	-0-	309	2			N	-0-					-0-
06	450	N	339	-0-	-111 B	-0-	339	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	2			N	-0-					-0-
05	527	N	421	-0-	-106 B	-0-	421	2			N	-0-					-0-
06	450	N	374	-0-	-76 B	-0-	374	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

02	986	N	565	-0-	-421 B	-0-	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	737	-0-	-472 B	-0-	737	2			N	-0-					-0-
04	810	N	748	-0-	-62 B	-0-	748	2			N	-0-					-0-
05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	133	-0-	-505 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	720	N	429	-0-	-291 B	-0-	429	2			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	321	-0-	-85 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-
05	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
06	1290	N	1133	-0-	-157 B	-0-	1133	2			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	615	-0-	-226 B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
05	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	312	-0-	-94 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
06	780	N	445	-0-	-335 B	-0-	445	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	326	-0-	-22 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
04	390	N	219	-0-	-171 B	-0-	219	2			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	613	-0-	-25 B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
04	900	N	702	-0-	-198 B	-0-	702	2			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

02	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

02	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
04	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
05	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

02	1662	N	1662	-0-	-0- B	-0-	379	1	1283	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	340	1	1260	2	N	-0-					-0-
04	1710	N	1500	-0-	-210 B	-0-	313	1	1187	2	N	-0-					-0-
05	1862	N	1862	-0-	-0- B	-0-	417	1	1445	2	N	-0-					-0-
06	1719	N	1719	-0-	-0- B	-0-	409	1	1310	2	N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	678	-0-	-66 B	-0-	678	2			N	-0-					-0-
04	690	N	455	-0-	-235 B	-0-	455	2			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
06	660	N	614	-0-	-46 B	-0-	614	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
04	360	N	262	-0-	-98 B	-0-	262	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3207	N	3207	-0-	-0- B	-0-	352	1	2855	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3855	N	3855	-0-	-0- B	-0-	436	1	3419	2	N	-0-					-0-
04	3150	N	2969	-0-	-181 B	-0-	331	1	2638	2	N	-0-					-0-
05	3730	N	3730	-0-	-0- B	-0-	425	1	3305	2	N	-0-					-0-
06	3720	N	1475	-0-	-2245 B	-0-	180	1	1295	2	N	-0-					-0-
07	3069	N	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-
06	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
04	450	N	390	-0-	-60 B	-0-	390	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
05	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	942	-0-	-73 B	-0-	942	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1467	-0-	-83 B	-0-	1467	2			N	-0-					-0-
04	1650	N	929	-0-	-721 B	-0-	929	2			N	-0-					-0-
05	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3262	N	3262	-0-	-0- B	-0-	3262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3319	N	3319	-0-	-0- B	-0-	3319	2			N	-0-					-0-
04	2910	N	2554	-0-	-356 B	-0-	2554	2			N	-0-					-0-
05	3730	N	3730	-0-	-0- B	-0-	3730	2			N	-0-					-0-
06	3598	N	3598	-0-	-0- B	-0-	3598	2			N	-0-					-0-
07	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
04	1050	N	946	-0-	-104 B	-0-	946	2			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
04	1770	N	1312	-0-	-458 B	-0-	1312	2			N	-0-					-0-
05	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-
06	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	34	-0-	-604 B	-0-	10	1	24	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	6	-0-	-366 B	-0-	2	1	4	2	N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	234	1	755	2	N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	288	1	825	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	N	3873	-0-	-361 B	-0-	558	1	3315	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4616	-0-	-282 B	-0-	634	1	3982	2	N	-0-					-0-
04	4590	N	3955	-0-	-635 B	-0-	534	1	3421	2	N	-0-					-0-
05	4154	N	4010	-0-	-144 B	-0-	576	1	3434	2	N	-0-					-0-
06	4470	N	4391	-0-	-79 B	-0-	575	1	3816	2	N	-0-					-0-
07	4092	N	NO RPT	-0-	-4092 B	-0-					N	NO RPT					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
06	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	#	2831	-0-	-98 B	-2175	2831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2175																	
03	3131	#	3032	-0-	-99 B	-2274	3032	2			N	-0-					-0-
04	3030	#	2288	-0-	-742 B	-3016	2288	2			N	-0-					-0-
05	3038	N	3103	-0-	65 B	-2951	3103	2			N	-0-					-0-
06	2940	N	2874	-0-	-66 B	-2951	2874	2			N	-0-					-0-
07	2356	N	NO RPT	-0-	-2356 B	-2951					N	NO RPT					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	655	-0-	-70 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
04	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-
05	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-
04	2520	N	2134	-0-	-386 B	-0-	2134	2			N	-0-					-0-
05	2666	N	2574	-0-	-92 B	-0-	2574	2			N	-0-					-0-
06	2580	N	2121	-0-	-459 B	-0-	2121	2			N	-0-					-0-
07	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1029	-0-	-160 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
04	1170	N	1031	-0-	-139 B	-0-	1031	2			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
06	1140	N	1094	-0-	-46 B	-0-	1094	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1538	-0-	-231 B	-0-	1538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
06	1862	N	1862	-0-	-0- B	-0-	1862	2			N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1285	-0-	-281 B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1425	-0-	-1 B	-0-	1425	2			N	-0-					-0-
04	1350	N	1155	-0-	-195 B	-0-	1155	2			N	-0-					-0-
05	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3289	N	3289	-0-	-0- B	-0-	615	1	2674	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3603	N	3603	-0-	-0- B	-0-	670	1	2933	2	N	-0-					-0-
04	3510	N	2629	-0-	-881 B	-0-	473	1	2156	2	N	-0-					-0-
05	3503	N	3451	-0-	-52 B	-0-	622	1	2829	2	N	-0-					-0-
06	3480	N	3125	-0-	-355 B	-0-	564	1	2561	2	N	-0-					-0-
07	2728	N	NO RPT	-0-	-2728 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	N	3264	-0-	-187 B	-0-	3264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3540	-0-	-87 B	-0-	3540	2			N	-0-					-0-
04	3300	N	2731	-0-	-569 B	-0-	2731	2			N	-0-					-0-
05	3581	N	3581	-0-	-0- B	-0-	3581	2			N	-0-					-0-
06	3474	N	3474	-0-	-0- B	-0-	3474	2			N	-0-					-0-
07	2821	N	NO RPT	-0-	-2821 B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1733	-0-	-36 B	-0-	418	1	1315	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1851	N	1851	-0-	-0- B	-0-	446	1	1405	2	N	-0-					-0-
04	2214	N	2214	-0-	-0- B	-0-	339	1	1875	2	N	-0-					-0-
05	2852	N	2852	-0-	-0- B	-0-	446	1	2406	2	N	-0-					-0-
06	2145	N	2145	-0-	-0- B	-0-	331	1	1814	2	N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2481	-0-	-42 B	-0-	418	1	2063	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2659	N	2659	-0-	-0- B	-0-	432	1	2227	2	N	-0-					-0-
04	2370	N	1540	-0-	-830 B	-0-	211	1	1329	2	N	-0-					-0-
05	3125	N	3125	-0-	-0- B	-0-	407	1	2718	2	N	-0-					-0-
06	3050	N	3050	-0-	-0- B	-0-	432	1	2618	2	N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3836	N	3836	-0-	-0-	B	-0-	641	1	3195	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3348	N	2143	-0-	-1205	B	-0-	402	1	1741	2	N	-0-			-0-
04	2999	N	2999	-0-	-0-	B	-0-	522	1	2477	2	N	-0-			-0-
05	4092	N	3461	-0-	-631	B	-0-	603	1	2858	2	N	-0-			-0-
06	3590	N	3590	-0-	-0-	B	-0-	597	1	2993	2	N	-0-			-0-
07	3100	N	NO RPT	-0-	-3100	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-			-0-
04	1440	N	1309	-0-	-131	B	-0-	1309	2			N	-0-			-0-
05	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-			-0-
06	1590	N	1450	-0-	-140	B	-0-	1450	2			N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2288	N	2288	-0-	-0-	B	-0-	2288	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2411	N	2411	-0-	-0-	B	-0-	2411	2			N	-0-			-0-
04	2460	N	2030	-0-	-430	B	-0-	2030	2			N	-0-			-0-
05	2449	N	2420	-0-	-29	B	-0-	2420	2			N	-0-			-0-
06	2340	N	2340	-0-	-0-	B	-0-	2340	2			N	-0-			-0-
07	2108	N	NO RPT	-0-	-2108	B	-0-					N	NO RPT			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1869	N	1869	-0-	-0-	B	-0-	382	1	1487	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2107	N	2107	-0-	-0-	B	-0-	446	1	1661	2	N	-0-			-0-
04	2040	N	1774	-0-	-266	B	-0-	332	1	1442	2	N	-0-			-0-
05	2010	N	2010	-0-	-0-	B	-0-	403	1	1607	2	N	-0-			-0-
06	2040	N	1997	-0-	-43	B	-0-	389	1	1608	2	N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1508	N	1298	-0-	-210	B	-0-	1298	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-			-0-
04	1549	N	1549	-0-	-0-	B	-0-	1549	2			N	-0-			-0-
05	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-			-0-
06	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-			-0-
07	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2146	N	2076	-0-	-70	B	-0-	2076	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2077	N	1862	-0-	-215	B	-0-	1862	2			N	-0-			-0-
04	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-			-0-
05	2442	N	2442	-0-	-0-	B	-0-	2442	2			N	-0-			-0-
06	2318	N	2318	-0-	-0-	B	-0-	2318	2			N	-0-			-0-
07	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1409	-0-	-273 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					-0-
04	1620	N	1291	-0-	-329 B	-0-	1291	2			N	-0-					-0-
05	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
06	1590	N	1572	-0-	-18 B	-0-	1572	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1976	-0-	-112 B	-0-	1976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
04	1920	N	1583	-0-	-337 B	-0-	1583	2			N	-0-					-0-
05	2108	N	2000	-0-	-108 B	-0-	2000	2			N	-0-					-0-
06	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
07	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
06	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1424	-0-	-653 B	-0-	1424	2			N	-0-					-0-
04	1560	N	1261	-0-	-299 B	-0-	1261	2			N	-0-					-0-
05	1891	N	1801	-0-	-90 B	-0-	1801	2			N	-0-					-0-
06	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1174	-0-	-711 B	-0-	455	1	719	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3776	N	3776	-0-	-0- B	-0-	634	1	3142	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4106	N	4106	-0-	-0- B	-0-	677	1	3429	2	N	-0-					-0-
04	3870	N	3494	-0-	-376 B	-0-	553	1	2941	2	N	-0-					-0-
05	4106	N	4106	-0-	-0- B	-0-	669	1	3437	2	N	-0-					-0-
06	3960	N	3918	-0-	-42 B	-0-	604	1	3314	2	N	-0-					-0-
07	3596	N	NO RPT	-0-	-3596 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	1889	-0-	-518 B	-0-	1889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2059	-0-	-297 B	-0-	2059	2			N	-0-					-0-
04	2160	N	1729	-0-	-431 B	-0-	1729	2			N	-0-					-0-
05	2166	N	2166	-0-	-0- B	-0-	2166	2			N	-0-					-0-
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
07	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2896	N	2896	-0-	-0- B	-0-	418	1	2478	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-					-0-
04	2970	N	2196	-0-	-774 B	-0-	309	1	1887	2	N	-0-					-0-
05	3100	N	2931	-0-	-169 B	-0-	418	1	2513	2	N	-0-					-0-
06	2940	N	2336	-0-	-604 B	-0-	351	1	1985	2	N	-0-					-0-
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	655	-0-	-331 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-
04	780	N	608	-0-	-172 B	-0-	608	2			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1881	N	1881	-0-	-0- B	-0-	273	1	1608	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1736	-0-	-0- B	-0-	233	1	1503	2	N	-0-					-0-
04	2040	N	1552	-0-	-488 B	-0-	211	1	1341	2	N	-0-					-0-
05	2015	N	1936	-0-	-79 B	-0-	262	1	1674	2	N	-0-					-0-
06	1680	N	1396	-0-	-284 B	-0-	182	1	1214	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1827	-0-	-174 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
04	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
05	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
06	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1767	-0-	-147 B	-0-	1767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1163	-0-	-604 B	-0-	1163	2			N	-0-					-0-
04	1890	N	1570	-0-	-320 B	-0-	1570	2			N	-0-					-0-
05	1891	N	1676	-0-	-215 B	-0-	1676	2			N	-0-					-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3422	N	2301	-0-	-1121 B	-0-	641	1	1660	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1531	-0-	-112 B	-0-	430	1	1101	2	N	-0-			-0-
04	1950	N	3	-0-	-1947 B	-0-	1	1	2	2	N	-0-			-0-
05	2449	N	5	-0-	-2444 B	-0-	3	1	2	2	N	-0-			-0-
06	1470	N	3	-0-	-1467 B	-0-	2	1	1	2	N	-0-			-0-
07	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1484	-0-	-97 B	-0-	1484	2			N	-0-			-0-
04	1410	N	1283	-0-	-127 B	-0-	1283	2			N	-0-			-0-
05	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-			-0-
06	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-			-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2629	N	2629	-0-	-0- B	-0-	2629	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	3296	-0-	-238 B	-0-	3296	2			N	-0-			-0-
04	3480	N	2523	-0-	-957 B	-0-	2523	2			N	-0-			-0-
05	3482	N	3482	-0-	-0- B	-0-	3482	2			N	-0-			-0-
06	3180	N	3030	-0-	-150 B	-0-	3030	2			N	-0-			-0-
07	2604	N	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2588	N	2588	-0-	-0- B	-0-	374	1	2214	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2885	N	2885	-0-	-0- B	-0-	446	1	2439	2	N	-0-			-0-
04	2090	N	2090	-0-	-0- B	-0-	311	1	1779	2	N	-0-			-0-
05	2781	N	2781	-0-	-0- B	-0-	413	1	2368	2	N	-0-			-0-
06	2790	N	2395	-0-	-395 B	-0-	391	1	2004	2	N	-0-			-0-
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT			-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4401	N	4401	-0-	-0- B	-0-	4401	2			N	-0-			-0-
04	4290	N	2829	-0-	-1461 B	-0-	2829	2			N	-0-			-0-
05	4278	N	4217	-0-	-61 B	-0-	4217	2			N	-0-			-0-
06	4260	N	3961	-0-	-299 B	-0-	3961	2			N	-0-			-0-
07	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	B	-0-	188	1	265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	474	N	474	-0-	-0-	B	-0-	190	1	284	2	N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	126	1	180	2	N	-0-					-0-
05	496	N	88	-0-	-408	B	-0-	37	1	51	2	N	-0-					-0-
06	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2414	N	2414	-0-	-0-	B	-0-	2414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2595	-0-	-9	B	-0-	2595	2			N	-0-					-0-
04	2430	N	2238	-0-	-192	B	-0-	2238	2			N	-0-					-0-
05	2573	N	2317	-0-	-256	B	-0-	2317	2			N	-0-					-0-
06	2520	N	2402	-0-	-118	B	-0-	2402	2			N	-0-					-0-
07	2325	N	NO RPT	-0-	-2325	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
04	750	N	724	-0-	-26	B	-0-	724	2			N	-0-					-0-
05	806	N	699	-0-	-107	B	-0-	699	2			N	-0-					-0-
06	810	N	768	-0-	-42	B	-0-	768	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
04	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
06	930	N	590	-0-	-340	B	-0-	590	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	913	-0-	-15	B	-0-	913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
04	1110	N	266	-0-	-844	B	-0-	266	2			N	-0-					-0-
05	961	N	956	-0-	-5	B	-0-	956	2			N	-0-					-0-
06	1050	N	966	-0-	-84	B	-0-	966	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1056	-0-	-452 B	-0-	1056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
04	900	N	306	-0-	-594 B	-0-	306	2			N	-0-					-0-
05	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
06	1410	N	1297	-0-	-113 B	-0-	1297	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	518	-0-	-323 B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
06	780	N	708	-0-	-72 B	-0-	708	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
06	1140	N	774	-0-	-366 B	-0-	774	2			N	-0-					-0-
07	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1101	-0-	-59 B	-0-	1101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1170	N	556	-0-	-614 B	-0-	556	2			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
06	1290	N	1279	-0-	-11 B	-0-	1279	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	445	-0-	-164 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
04	930	N	684	-0-	-246 B	-0-	684	2			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
04	1530	N	1093	-0-	-437 B	-0-	1093	2			N	-0-					-0-
05	1488	N	1459	-0-	-29 B	-0-	1459	2			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
04	990	N	307	-0-	-683 B	-0-	307	2			N	-0-					-0-
05	868	N	404	-0-	-464 B	-0-	404	2			N	-0-					-0-
06	810	N	440	-0-	-370 B	-0-	440	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	108	-0-	-37 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	773	-0-	-157 B	-0-	773	2			N	-0-					-0-
04	930	N	700	-0-	-230 B	-0-	700	2			N	-0-					-0-
05	899	N	533	-0-	-366 B	-0-	533	2			N	-0-					-0-
06	750	N	581	-0-	-169 B	-0-	581	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1228	-0-	-367 B	-0-	1228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1333	-0-	-186 B	-0-	1333	2			N	-0-					-0-
04	1410	N	800	-0-	-610 B	-0-	800	2			N	-0-					-0-
05	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-
06	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2762	-0-	-196 B	-0-	2762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2942	-0-	-3 B	-0-	2942	2			N	-0-					-0-
04	2880	N	2359	-0-	-521 B	-0-	2359	2			N	-0-					-0-
05	2945	N	2804	-0-	-141 B	-0-	2804	2			N	-0-					-0-
06	3044	N	3044	-0-	-0- B	-0-	3044	2			N	-0-					-0-
07	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	550	-0-	-1 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
05	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
06	570	N	459	-0-	-111 B	-0-	459	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	937	-0-	-426 B	-0-	166	1	771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1316	N	1316	-0-	-0- B	-0-	216	1	1100	2	N	-0-					-0-
04	1410	N	922	-0-	-488 B	-0-	146	1	776	2	N	-0-					-0-
05	992	N	969	-0-	-23 B	-0-	144	1	825	2	N	-0-					-0-
06	1260	N	814	-0-	-446 B	-0-	160	1	654	2	N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1296	-0-	-183 B	-0-	1296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
04	1440	N	383	-0-	-1057 B	-0-	383	2			N	-0-					-0-
05	1395	N	513	-0-	-882 B	-0-	513	2			N	-0-					-0-
06	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	589	N	1	-0-	-588 B	-0-	1	2			N	-0-					-0-
06	600	N	456	-0-	-144 B	-0-	456	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	835	-0-	-35 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
04	930	N	218	-0-	-712 B	-0-	218	2			N	-0-					-0-
05	899	N	231	-0-	-668 B	-0-	231	2			N	-0-					-0-
06	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1932	-0-	-69 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	2			N	-0-					-0-
04	1980	N	565	-0-	-1415 B	-0-	565	2			N	-0-					-0-
05	2077	N	648	-0-	-1429 B	-0-	648	2			N	-0-					-0-
06	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
04	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
05	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-
06	660	N	453	-0-	-207 B	-0-	453	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2214	N	2214	-0-	-0- B	-0-	389	1	1825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2347	N	2347	-0-	-0- B	-0-	446	1	1901	2	N	-0-					-0-
04	2040	N	1711	-0-	-329 B	-0-	286	1	1425	2	N	-0-					-0-
05	2367	N	2367	-0-	-0- B	-0-	446	1	1921	2	N	-0-					-0-
06	2280	N	2161	-0-	-119 B	-0-	406	1	1755	2	N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	N	2336	-0-	-0- B	-0-	379	1	1957	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2595	N	2595	-0-	-0- B	-0-	446	1	2149	2	N	-0-					-0-
04	2094	N	2094	-0-	-0- B	-0-	352	1	1742	2	N	-0-					-0-
05	2511	N	2002	-0-	-509 B	-0-	318	1	1684	2	N	-0-					-0-
06	2625	N	2625	-0-	-0- B	-0-	387	1	2238	2	N	-0-					-0-
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	N	2191	-0-	-1405 B	-0-	414	1	1777	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3910	N	3910	-0-	-0- B	-0-	614	1	3296	2	N	-0-					-0-
04	3630	N	3231	-0-	-399 B	-0-	495	1	2736	2	N	-0-					-0-
05	3250	N	3250	-0-	-0- B	-0-	543	1	2707	2	N	-0-					-0-
06	3780	N	3578	-0-	-202 B	-0-	562	1	3016	2	N	-0-					-0-
07	3348	N	NO RPT	-0-	-3348 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1392 N	1202	-0-	-190	B	-0-	1202	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1399 N	1399	-0-	-0-	B	-0-	1399	2			N	-0-			-0-
04	1260 N	1132	-0-	-128	B	-0-	1132	2			N	-0-			-0-
05	1278 N	1278	-0-	-0-	B	-0-	1278	2			N	-0-			-0-
06	1460 N	1460	-0-	-0-	B	-0-	1460	2			N	-0-			-0-
07	1178 N	NO RPT	-0-	-1178	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3016 #	2373	-0-	-643	B	-2908	408	1	1965	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2908															
03	3224 #	2648	-0-	-576	B	-3484	446	1	2202	2	N	-0-			-0-
04	2490 N	2312	-0-	-178	B	-3484	346	1	1966	2	N	-0-			-0-
05	2542 N	2330	-0-	-212	B	-3484	376	1	1954	2	N	-0-			-0-
06	2550 N	2655	-0-	105	B	-3379	350	1	2305	2	N	-0-			-0-
07	2387 N	NO RPT	-0-	-2387	B	-3379					N	NO RPT			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1559 N	1559	-0-	-0-	B	-0-	588	1	971	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643 N	1623	-0-	-20	B	-0-	650	1	973	2	N	-0-			-0-
04	1500 N	1414	-0-	-86	B	-0-	519	1	895	2	N	-0-			-0-
05	1674 N	1419	-0-	-255	B	-0-	576	1	843	2	N	-0-			-0-
06	1560 N	1496	-0-	-64	B	-0-	529	1	967	2	N	-0-			-0-
07	1457 N	NO RPT	-0-	-1457	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1044 N	948	-0-	-96	B	-0-	948	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1017 N	1017	-0-	-0-	B	-0-	1017	2			N	-0-			-0-
04	1020 N	824	-0-	-196	B	-0-	824	2			N	-0-			-0-
05	1023 N	991	-0-	-32	B	-0-	991	2			N	-0-			-0-
06	1209 N	1209	-0-	-0-	B	-0-	1209	2			N	-0-			-0-
07	837 N	NO RPT	-0-	-837	B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

02	1958 N	1958	-0-	-0-	B	-0-	1958	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2035 N	2035	-0-	-0-	B	-0-	2035	2			N	-0-			-0-
04	1703 N	1703	-0-	-0-	B	-0-	1703	2			N	-0-			-0-
05	2108 N	2035	-0-	-73	B	-0-	2035	2			N	-0-			-0-
06	2005 N	2005	-0-	-0-	B	-0-	2005	2			N	-0-			-0-
07	1767 N	NO RPT	-0-	-1767	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2001	-0-	-348 B	-0-	2001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1826	-0-	-189 B	-0-	1826	2			N	-0-					-0-
04	1860	N	1772	-0-	-88 B	-0-	1772	2			N	-0-					-0-
05	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-					-0-
06	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2192	-0-	-12 B	-0-	418	1	1774	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2320	N	2320	-0-	-0- B	-0-	446	1	1874	2	N	-0-					-0-
04	2010	N	1838	-0-	-172 B	-0-	319	1	1519	2	N	-0-					-0-
05	2356	N	2062	-0-	-294 B	-0-	377	1	1685	2	N	-0-					-0-
06	2301	N	2301	-0-	-0- B	-0-	377	1	1924	2	N	-0-					-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
06	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0- B	-0-	382	1	1534	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2036	-0-	-10 B	-0-	446	1	1590	2	N	-0-					-0-
04	1765	N	1765	-0-	-0- B	-0-	347	1	1418	2	N	-0-					-0-
05	2046	N	1473	-0-	-573 B	-0-	293	1	1180	2	N	-0-					-0-
06	1980	N	1941	-0-	-39 B	-0-	350	1	1591	2	N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0- B	-0-	317	1	1102	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1858	N	1858	-0-	-0- B	-0-	403	1	1455	2	N	-0-					-0-
04	1650	N	1551	-0-	-99 B	-0-	335	1	1216	2	N	-0-					-0-
05	1602	N	1602	-0-	-0- B	-0-	361	1	1241	2	N	-0-					-0-
06	1818	N	1818	-0-	-0- B	-0-	389	1	1429	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0- B	-0-	597	1	1606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2385	N	2385	-0-	-0- B	-0-	685	1	1700	2	N	-0-					-0-
04	2640	N	1713	-0-	-927 B	-0-	453	1	1260	2	N	-0-					-0-
05	2356	N	2125	-0-	-231 B	-0-	577	1	1548	2	N	-0-					-0-
06	2310	N	252	-0-	-2058 B	-0-	52	1	200	2	N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1943	N	1729	-0-	-214 B	-0-	357	1	1372	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2204	N	2204	-0-	-0- B	-0-	446	1	1758	2	N	-0-			-0-
04	2130	N	1390	-0-	-740 B	-0-	266	1	1124	2	N	-0-			-0-
05	1860	N	1839	-0-	-21 B	-0-	351	1	1488	2	N	-0-			-0-
06	2130	N	1744	-0-	-386 B	-0-	347	1	1397	2	N	-0-			-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1102	N	86	-0-	-1016 B	-0-	86	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-			-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-			-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-			-0-
06	1170	N	461	-0-	-709 B	-0-	461	2			N	-0-			-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1131	N	1083	-0-	-48 B	-0-	1083	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-			-0-
04	1140	N	979	-0-	-161 B	-0-	979	2			N	-0-			-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-			-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-			-0-
04	1110	N	479	-0-	-631 B	-0-	479	2			N	-0-			-0-
05	1240	N	384	-0-	-856 B	-0-	384	2			N	-0-			-0-
06	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-			-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	609	N	353	-0-	-256 B	-0-	353	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	539	-0-	-236 B	-0-	539	2			N	-0-			-0-
04	120	N	77	-0-	-43 B	-0-	77	2			N	-0-			-0-
05	372	N	151	-0-	-221 B	-0-	151	2			N	-0-			-0-
06	510	N	411	-0-	-99 B	-0-	411	2			N	-0-			-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT			-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1174	-0-	-131 B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1068	-0-	-234 B	-0-	1068	2			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
05	1240	N	1097	-0-	-143 B	-0-	1097	2			N	-0-					-0-
06	1020	N	955	-0-	-65 B	-0-	955	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	506	-0-	-335 B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-
04	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
06	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	923	-0-	-34 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
04	990	N	827	-0-	-163 B	-0-	827	2			N	-0-					-0-
05	992	N	336	-0-	-656 B	-0-	336	2			N	-0-					-0-
06	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	488	-0-	-92 B	-0-	153	1	335	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	236	1	459	2	N	-0-					-0-
04	600	N	578	-0-	-22 B	-0-	181	1	397	2	N	-0-					-0-
05	527	N	197	-0-	-330 B	-0-	64	1	133	2	N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	210	1	476	2	N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
04	1680	N	1380	-0-	-300 B	-0-	1380	2			N	-0-					-0-
05	2108	N	1801	-0-	-307 B	-0-	1801	2			N	-0-					-0-
06	2040	N	1351	-0-	-689 B	-0-	1351	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1075	-0-	-85 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
04	1380	N	1025	-0-	-355 B	-0-	1025	2			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
06	1440	N	1184	-0-	-256 B	-0-	1184	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1764	-0-	-344 B	-0-	1764	2			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	2			N	-0-					-0-
05	2294	N	1754	-0-	-540 B	-0-	1754	2			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1629	-0-	-198 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-
05	1736	N	622	-0-	-1114 B	-0-	622	2			N	-0-					-0-
06	1830	N	1754	-0-	-76 B	-0-	1754	2			N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2170	-0-	-63 B	-0-	2170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2334	-0-	-115 B	-0-	2334	2			N	-0-					-0-
04	2280	N	1899	-0-	-381 B	-0-	1899	2			N	-0-					-0-
05	2325	N	2064	-0-	-261 B	-0-	2064	2			N	-0-					-0-
06	2250	N	2099	-0-	-151 B	-0-	2099	2			N	-0-					-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	1198	-0-	-1035 B	-0-	1198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					-0-
04	2940	N	862	-0-	-2078 B	-0-	862	2			N	-0-					-0-
05	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
06	2490	N	1887	-0-	-603 B	-0-	1887	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	636	-0-	-1191 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	805	-0-	-497 B	-0-	805	2			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
05	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
06	780	N	585	-0-	-195 B	-0-	585	2			N	-0-					-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
04	1110	N	920	-0-	-190 B	-0-	920	2			N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
06	1020	N	154	-0-	-866 B	-0-	154	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1492	N	1492	-0-	-0- B	-0-	407	1	1085	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1133	-0-	-758 B	-0-	317	1	816	2	N	-0-					-0-
04	1620	N	1238	-0-	-382 B	-0-	261	1	977	2	N	-0-					-0-
05	1861	N	1861	-0-	-0- B	-0-	432	1	1429	2	N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	389	1	1094	2	N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	47	-0-	-11 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
06	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1188	-0-	-1190 B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
04	810	N	597	-0-	-213 B	-0-	597	2			N	-0-					-0-
05	2842	N	2842	-0-	-0- B	-0-	2842	2			N	-0-					-0-
06	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2193	N	2193	-0-	-0- B	-0-	418	1	1775	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2330	-0-	-57 B	-0-	436	1	1894	2	N	-0-					-0-
04	2190	N	1426	-0-	-764 B	-0-	261	1	1165	2	N	-0-					-0-
05	2356	N	2055	-0-	-301 B	-0-	328	1	1727	2	N	-0-					-0-
06	2250	N	2192	-0-	-58 B	-0-	382	1	1810	2	N	-0-					-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2545	-0-	-413 B	-0-	2545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
04	2790	N	2430	-0-	-360 B	-0-	2430	2			N	-0-					-0-
05	3071	N	3071	-0-	-0- B	-0-	3071	2			N	-0-					-0-
06	2919	N	2919	-0-	-0- B	-0-	2919	2			N	-0-					-0-
07	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
04	150	N	78	-0-	-72 B	-0-	78	2			N	-0-					-0-
05	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	600	-0-	-9 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
04	450	N	351	-0-	-99 B	-0-	351	2			N	-0-					-0-
05	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2066	-0-	-196	B	-0-	2066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2261	N	2261	-0-	-0-	B	-0-	2261	2			N	-0-					-0-
04	2100	N	1769	-0-	-331	B	-0-	1769	2			N	-0-					-0-
05	2201	N	1972	-0-	-229	B	-0-	1972	2			N	-0-					-0-
06	2288	N	2288	-0-	-0-	B	-0-	2288	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1434	-0-	-45	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1766	N	1766	-0-	-0-	B	-0-	1766	2			N	-0-					-0-
04	1710	N	1341	-0-	-369	B	-0-	1341	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	B	-0-	1614	2			N	-0-					-0-
06	1787	N	1787	-0-	-0-	B	-0-	1787	2			N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	482	-0-	-98	B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	445	-0-	-299	B	-0-	445	2			N	-0-					-0-
04	690	N	605	-0-	-85	B	-0-	605	2			N	-0-					-0-
05	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
06	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0- B	-0-	1019	2	86	9	N	78	77	1			35
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	961	-0-	-217 B	-0-	850	2	111	9	N	101	102	1			34
04	1230	N	529	-0-	-701 B	-0-	492	2	37	9	N	34	51	1			17
05	1178	N	251	-0-	-927 B	-0-	251	2			N	-0-					17
06	1157	N	1157	-0-	-0- B	-0-	1126	2	31	9	N	28	26	1			19
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					19

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1238	-0-	-125 B	-0-	1152	2	86	9	N	78	77	1			41
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1328	-0-	-408 B	-0-	1217	2	111	9	N	101	102	1			40
04	1470	N	669	-0-	-801 B	-0-	630	2	39	9	N	35	52	1			23
05	1333	N	179	-0-	-1154 B	-0-	179	2			N	-0-					23
06	1460	N	1460	-0-	-0- B	-0-	1429	2	31	9	N	28	26	1			25
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					25

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	644	-0-	-81 B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	50	-0-	-787 B	-0-	50	2			N	-0-					-0-
04	720	N	567	-0-	-153 B	-0-	567	2			N	-0-					-0-
05	682	N	31	-0-	-651 B	-0-	31	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1750	-0-	-19 B	-0-	619	1	1131	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	685	1	1220	2	N	-0-					-0-
04	1501	N	1501	-0-	-0- B	-0-	525	1	976	2	N	-0-					-0-
05	1860	N	1562	-0-	-298 B	-0-	553	1	1009	2	N	-0-					-0-
06	1830	N	1731	-0-	-99 B	-0-	597	1	1134	2	N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2493	N	2493	-0-	-0- B	-0-	403	1	2090	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	436	1	2238	2	N	-0-					-0-
04	2700	N	2052	-0-	-648 B	-0-	310	1	1742	2	N	-0-					-0-
05	2666	N	2642	-0-	-24 B	-0-	406	1	2236	2	N	-0-					-0-
06	2580	N	2340	-0-	-240 B	-0-	326	1	2014	2	N	-0-					-0-
07	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1393	-0-	-64	B	-0-	1393	2			N	-0-					-0-
04	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
05	1750	N	1750	-0-	-0-	B	-0-	1750	2			N	-0-					-0-
06	1666	N	1666	-0-	-0-	B	-0-	1666	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

02	2610	N	2527	-0-	-83	B	-0-	2527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2485	N	2485	-0-	-0-	B	-0-	2485	2			N	-0-					-0-
04	2460	N	2083	-0-	-377	B	-0-	2083	2			N	-0-					-0-
05	2697	N	899	-0-	-1798	B	-0-	899	2			N	-0-					-0-
06	2400	N	1996	-0-	-404	B	-0-	1996	2			N	-0-					-0-
07	2139	N	NO RPT	-0-	-2139	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

02	1050	N	1050	-0-	-0-	B	-0-	230	1	820	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1200	N	1200	-0-	-0-	B	-0-	252	1	948	2	N	-0-					-0-
04	1045	N	1045	-0-	-0-	B	-0-	220	1	825	2	N	-0-					-0-
05	1116	N	1037	-0-	-79	B	-0-	250	1	787	2	N	-0-					-0-
06	1170	N	1095	-0-	-75	B	-0-	222	1	873	2	N	-0-					-0-
07	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

02	1489	N	1489	-0-	-0-	B	-0-	250	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1522	N	1522	-0-	-0-	B	-0-	279	1	1243	2	N	-0-					-0-
04	1590	N	1285	-0-	-305	B	-0-	204	1	1081	2	N	-0-					-0-
05	1604	N	1604	-0-	-0-	B	-0-	255	1	1349	2	N	-0-					-0-
06	1470	N	1439	-0-	-31	B	-0-	247	1	1192	2	N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

02	914	N	914	-0-	-0-	B	-0-	278	1	636	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	288	1	651	2	N	-0-					-0-
04	990	N	813	-0-	-177	B	-0-	227	1	586	2	N	-0-					-0-
05	992	N	920	-0-	-72	B	-0-	280	1	640	2	N	-0-					-0-
06	985	N	985	-0-	-0-	B	-0-	246	1	739	2	N	-0-					-0-
07	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

02	2929	#	2054	-0-	-875	B	-1671	2054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1671																		
03	3131	#	2210	-0-	-921	B	-2592	2210	2			N	-0-					-0-
04	3030	#	1909	-0-	-1121	B	-3713	1909	2			N	-0-					-0-
05	3131	#	2306	-0-	-825	B	-4538	2306	2			N	-0-					-0-
06	3030	#	2435	-0-	-595	B	-5133	2435	2			N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984	B	-5133					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
05	1209	N	1033	-0-	-176 B	-0-	1033	2			N	-0-					-0-
06	1050	N	982	-0-	-68 B	-0-	982	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2457	N	2457	-0-	-0- B	-0-	418	1	2039	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2711	N	2711	-0-	-0- B	-0-	446	1	2265	2	N	-0-					-0-
04	2550	N	1974	-0-	-576 B	-0-	304	1	1670	2	N	-0-					-0-
05	2839	N	2839	-0-	-0- B	-0-	432	1	2407	2	N	-0-					-0-
06	2610	N	2596	-0-	-14 B	-0-	381	1	2215	2	N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	N	3486	-0-	-1067 B	-0-	3486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3734	-0-	-48 B	-0-	3734	2			N	-0-					-0-
04	3930	N	2546	-0-	-1384 B	-0-	2546	2			N	-0-					-0-
05	3720	N	3379	-0-	-341 B	-0-	3379	2			N	-0-					-0-
06	3600	N	2473	-0-	-1127 B	-0-	2473	2			N	-0-					-0-
07	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3673	N	3673	-0-	-0- B	-0-	637	1	3036	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3879	-0-	-58 B	-0-	682	1	3197	2	N	-0-					-0-
04	3660	N	2994	-0-	-666 B	-0-	488	1	2506	2	N	-0-					-0-
05	3937	N	3903	-0-	-34 B	-0-	642	1	3261	2	N	-0-					-0-
06	3750	N	3698	-0-	-52 B	-0-	613	1	3085	2	N	-0-					-0-
07	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1128	N	1128	-0-	-0- B	-0-	278	1	850	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	11	-0-	-981 B	-0-	2	1	9	2	N	-0-					-0-
04	1365	N	1365	-0-	-0- B	-0-	230	1	1135	2	N	-0-					-0-
05	1283	N	1283	-0-	-0- B	-0-	288	1	995	2	N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	262	1	895	2	N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2239	N	2239	-0-	-0- B	-0-	403	1	1836	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2274	N	2274	-0-	-0- B	-0-	436	1	1838	2	N	-0-					-0-
04	2010	N	1832	-0-	-178 B	-0-	299	1	1533	2	N	-0-					-0-
05	2391	N	2391	-0-	-0- B	-0-	424	1	1967	2	N	-0-					-0-
06	2190	N	2008	-0-	-182 B	-0-	358	1	1650	2	N	-0-					-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1065	-0-	-269 B	-0-	1065	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1047	-0-	-348 B	-0-	1047	2			N	-0-					-0-
04	630	N	216	-0-	-414 B	-0-	216	2			N	-0-					-0-
05	1147	N	499	-0-	-648 B	-0-	499	2			N	-0-					-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	906	-0-	-341 B	-0-	906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	997	-0-	-243 B	-0-	997	2			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
05	961	N	484	-0-	-477 B	-0-	484	2			N	-0-					-0-
06	960	N	11	-0-	-949 B	-0-	11	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2438	-0-	-172 B	-0-	2438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2714	N	2714	-0-	-0- B	-0-	2714	2			N	-0-					-0-
04	2760	N	631	-0-	-2129 B	-0-	631	2			N	-0-					-0-
05	2604	N	2240	-0-	-364 B	-0-	2240	2			N	-0-					-0-
06	2640	N	1956	-0-	-684 B	-0-	1956	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1441	-0-	-357 B	-0-	1441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
04	1920	N	1377	-0-	-543 B	-0-	1377	2			N	-0-					-0-
05	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
06	1920	N	1697	-0-	-223 B	-0-	1697	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	572	-0-	-8 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	570	N	242	-0-	-328 B	-0-	242	3			N	-0-					-0-
05	620	N	189	-0-	-431 B	-0-	189	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	70	-0-	-110 B	-0-	70	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	71	-0-	-109 B	-0-	71	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	445	-0-	-48 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	3			N	-0-					-0-
05	465	N	259	-0-	-206 B	-0-	259	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	253	-0-	-124 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	360	N	156	-0-	-204 B	-0-	156	3			N	-0-					-0-
05	279	N	108	-0-	-171 B	-0-	108	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	217	-0-	-73 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	78	-0-	-170 B	-0-	78	3			N	-0-					-0-
04	270	N	18	-0-	-252 B	-0-	18	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	301	-0-	-18 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
04	360	N	39	-0-	-321 B	-0-	39	3			N	-0-					-0-
05	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	854	-0-	-74 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	800	-0-	-130 B	-0-	800	3			N	-0-					-0-
04	870	N	275	-0-	-595 B	-0-	275	3			N	-0-					-0-
05	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
06	780	N	337	-0-	-443 B	-0-	337	3			N	-0-					-0-
*07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	212	-0-	-20 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
04	210	N	85	-0-	-125 B	-0-	85	3			N	-0-					-0-
05	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	29	-0-	-261 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0- B	-0-	68	1	308	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	66	1	312	3	N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	33	1	149	3	N	-0-					-0-
05	341	N	141	-0-	-200 B	-0-	20	1	121	3	N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	55	1	297	3	N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	52	1	290	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	829	-0-	-41 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	829	-0-	-70 B	-0-	829	3			N	-0-					-0-
04	840	N	350	-0-	-490 B	-0-	350	3			N	-0-					-0-
05	899	N	221	-0-	-678 B	-0-	221	3			N	-0-					-0-
06	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	398	-0-	-153 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	370	-0-	-126 B	-0-	370	3			N	-0-					-0-
04	480	N	136	-0-	-344 B	-0-	136	3			N	-0-					-0-
05	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	65	-0-	-109 B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	89	-0-	-85 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
04	450	N	231	-0-	-219 B	-0-	231	3			N	-0-					-0-
05	527	N	130	-0-	-397 B	-0-	130	3			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
*07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
04	660	N	293	-0-	-367 B	-0-	293	3			N	-0-					-0-
05	682	N	116	-0-	-566 B	-0-	116	3			N	-0-					-0-
06	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
*07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	240	N	142	-0-	-98 B	-0-	142	3			N	-0-					-0-
05	248	N	79	-0-	-169 B	-0-	79	3			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	149	-0-	-54 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	42	-0-	-175 B	-0-	42	3			N	-0-					-0-
04	210	N	42	-0-	-168 B	-0-	42	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1015	-0-	-58 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
04	1050	N	462	-0-	-588 B	-0-	462	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	1050	N	884	-0-	-166 B	-0-	884	3			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	296	-0-	-23 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	330	N	143	-0-	-187 B	-0-	143	3			N	-0-					-0-
05	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	300	N	152	-0-	-148 B	-0-	152	3			N	-0-					-0-
05	310	N	63	-0-	-247 B	-0-	63	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	8	-0-	-514 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
04	1080	N	303	-0-	-777 B	-0-	303	3			N	-0-					-0-
05	1116	N	516	-0-	-600 B	-0-	516	3			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1015	N	969	-0-	-46	B	-0-	969	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1034	-0-	-330	B	-0-	1034	3		N	-0-			-0-
04	990	N	246	-0-	-744	B	-0-	246	3		N	-0-			-0-
05	1023	N	-0-	-0-	-1023	B	-0-				N	-0-			-0-
06	1458	N	1458	-0-	-0-	B	-0-	1458	3		N	-0-			-0-
*07	1374	N	1374	-0-	-0-	B	-0-	1374	3		N	-0-			-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2462		2335	-0-	-127	B	-737	2335	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -737															
03	2857		2410	-0-	-447	B	-1184	2410	3		N	-0-			-0-
04	1763		694	-0-	-1069	B	-2253	694	3		N	-0-			-0-
05	2697	#	-0-	-0-	-2697	B	-4950				N	-0-			-0-
06	2340	N	2402	-0-	62	B	-4888	2402	3		N	-0-			-0-
07	713	N	3318	-0-	2605	B	-2283	3318	3		N	-0-			-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1909	N	1909	-0-	-0-	B	-0-	1909	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1928	-0-	-211	B	-0-	1928	3		N	-0-			-0-
04	1751	N	434	-0-	-1317	B	-0-	434	3		N	-0-			-0-
05	2046	N	932	-0-	-1114	B	-0-	932	3		N	-0-			-0-
06	2220	N	2220	-0-	-0-	B	-0-	2220	3		N	-0-			-0-
*07	2116	N	2116	-0-	-0-	B	-0-	2116	3		N	-0-			-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	290	N	287	-0-	-3	B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-
04	300	N	106	-0-	-194	B	-0-	106	3		N	-0-			-0-
05	310	N	198	-0-	-112	B	-0-	198	3		N	-0-			-0-
06	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
*07	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	568	N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	559	-0-	-92	B	-0-	559	3		N	-0-			-0-
04	510	N	137	-0-	-373	B	-0-	137	3		N	-0-			-0-
05	620	N	-0-	-0-	-620	B	-0-				N	-0-			-0-
06	540	N	405	-0-	-135	B	-0-	405	3		N	-0-			-0-
*07	760	N	760	-0-	-0-	B	-0-	760	3		N	-0-			-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551	N	534	-0-	-17	B	-0-	534	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	557	-0-	-32	B	-0-	557	3		N	-0-			-0-
04	570	N	239	-0-	-331	B	-0-	239	3		N	-0-			-0-
05	558	N	47	-0-	-511	B	-0-	47	3		N	-0-			-0-
06	822	N	822	-0-	-0-	B	-0-	822	3		N	-0-			-0-
*07	594	N	594	-0-	-0-	B	-0-	594	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	717	-0-	-37 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
04	810	N	221	-0-	-589 B	-0-	221	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	226	-0-	-6 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
04	210	N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-
05	248	N	48	-0-	-200 B	-0-	48	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	259	-0-	-7 B	-0-	259	2			N	-0-					-0-
04	261	N	218	-0-	-43 B	-0-	218	2			N	-0-					-0-
05	255	N	215	-0-	-40 B	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*10	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*11	265	N	259	-0-	-6 B	-0-	259	3			N	-0-					-0-
*12	288	N	246	-0-	-42 B	-0-	246	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*05	311	N	255	-0-	-56 B	-0-	255	3			N	-0-					-0-
*06	237	N	211	-0-	-26 B	-0-	211	3			N	-0-					-0-
*07	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	137	N	123	-0-	-14 B	-0-	123	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	563	N	351	-0-	-212 B	-0-	351	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
*07	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2271	-0-	-629 B	4158	1021	1	1250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4158																	
03	3100	N	2413	-0-	-687 B	3471	1091	1	1322	3	N	-0-					-0-
04	3000	N	1514	-0-	-1486 B	1985	1056	1	458	3	N	-0-					-0-
05	3100	N	1733	-0-	-1367 B	618	1091	1	642	3	N	-0-					-0-
06	2982	N	2364	-0-	-618 B	-0-	1056	1	1308	3	N	-0-					-0-
*07	2460	N	2460	-0-	-0- B	-0-	1091	1	1369	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	70	-0-	-46 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	58	-0-	-32 B	-0-	58	3			N	-0-					-0-
05	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	55	-0-	-61 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	120	N	34	-0-	-86 B	-0-	34	3			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	54	-0-	-4	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	134	-0-	-40	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
04	150	N	46	-0-	-104	B	-0-	46	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	420	N	125	-0-	-295	B	-0-	125	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
*07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	210	N	81	-0-	-129	B	-0-	81	3			N	-0-					-0-
05	341	N	15	-0-	-326	B	-0-	15	3			N	-0-					-0-
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
*07	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	337	-0-	-40	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	330	N	168	-0-	-162	B	-0-	168	3			N	-0-					-0-
05	372	N	204	-0-	-168	B	-0-	204	3			N	-0-					-0-
06	360	N	331	-0-	-29	B	-0-	331	3			N	-0-					-0-
*07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
06	690	N	487	-0-	-203 B	-0-	487	3			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
04	480	N	383	-0-	-97 B	-0-	383	3			N	-0-					-0-
05	558	N	69	-0-	-489 B	-0-	69	3			N	-0-					-0-
06	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
07	403	N	280	-0-	-123 B	-0-	280	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
04	390	N	318	-0-	-72 B	-0-	318	3			N	-0-					-0-
05	403	N	87	-0-	-316 B	-0-	87	3			N	-0-					-0-
06	390	N	289	-0-	-101 B	-0-	289	3			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	46	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	58	1	310	3	N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	34	1	133	3	N	-0-					-0-
05	341	N	165	-0-	-176 B	-0-	21	1	144	3	N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	45	1	326	3	N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	47	1	326	3	N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	151	-0-	-23 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	240	N	102	-0-	-138 B	-0-	102	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	255	-0-	-6 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	172	-0-	-31	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	210	N	177	-0-	-33	B	-0-	177	3			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	137	-0-	-8	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
04	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
05	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
06	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
06	420	N	257	-0-	-163	B	-0-	257	3			N	-0-					-0-
07	465	N	252	-0-	-213	B	-0-	252	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

02	348 N	61	-0-	-287	B	-0-	61	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	142 N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
04	131 N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
05	239 N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
06	150 N	131	-0-	-19	B	-0-	131	3		N	-0-			-0-
07	124 N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

02	609 N	180	-0-	-429	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	250 N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
04	210 N	184	-0-	-26	B	-0-	184	3		N	-0-			-0-
05	331 N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
06	240 N	184	-0-	-56	B	-0-	184	3		N	-0-			-0-
07	186 N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

02	812 N	651	-0-	-161	B	-0-	651	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806 N	752	-0-	-54	B	-0-	752	3		N	-0-			-0-
04	707 N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
05	734 N	734	-0-	-0-	B	-0-	734	3		N	-0-			-0-
06	720 N	688	-0-	-32	B	-0-	688	3		N	-0-			-0-
07	744 N	713	-0-	-31	B	-0-	713	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	280	-0-	-30 B	-0-	280	3		N	-0-			-0-
04	300	N	242	-0-	-58 B	-0-	242	3		N	-0-			-0-
05	279	N	256	-0-	-23 B	-0-	256	3		N	-0-			-0-
06	270	N	247	-0-	-23 B	-0-	247	3		N	-0-			-0-
*07	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	250	-0-	-11 B	-0-	250	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	284	N	284	-0-	-0- B	-0-	284	3		N	-0-			-0-
04	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-
05	281	N	281	-0-	-0- B	-0-	281	3		N	-0-			-0-
06	270	N	209	-0-	-61 B	-0-	209	3		N	-0-			-0-
*07	284	N	284	-0-	-0- B	-0-	284	3		N	-0-			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	435	N	103	-0-	-332 B	-0-	103	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
04	90	N	89	-0-	-1 B	-0-	89	3		N	-0-			-0-
05	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
06	120	N	89	-0-	-31 B	-0-	89	3		N	-0-			-0-
07	93	N	90	-0-	-3 B	-0-	90	3		N	-0-			-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	348	N	316	-0-	-32 B	-0-	316	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	367	-0-	-5 B	-0-	367	3		N	-0-			-0-
04	367	N	367	-0-	-0- B	-0-	367	3		N	-0-			-0-
05	384	N	384	-0-	-0- B	-0-	384	3		N	-0-			-0-
06	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
*07	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N 583	-0-	-142	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N 612	-0-	-70	B	-0-	612	3			N	-0-					-0-
04	630	N 596	-0-	-34	B	-0-	596	3			N	-0-					-0-
05	620	N 548	-0-	-72	B	-0-	548	3			N	-0-					-0-
06	600	N 569	-0-	-31	B	-0-	569	3			N	-0-					-0-
*07	628	N 628	-0-	-0-	B	-0-	628	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N 469	-0-	-53	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N 488	-0-	-8	B	-0-	488	3			N	-0-					-0-
04	480	N 419	-0-	-61	B	-0-	419	3			N	-0-					-0-
05	496	N 429	-0-	-67	B	-0-	429	3			N	-0-					-0-
06	480	N 419	-0-	-61	B	-0-	419	3			N	-0-					-0-
07	434	N 429	-0-	-5	B	-0-	429	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N 287	-0-	-3	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N 299	-0-	-11	B	-0-	299	3			N	-0-					-0-
04	300	N 290	-0-	-10	B	-0-	290	3			N	-0-					-0-
05	310	N 306	-0-	-4	B	-0-	306	3			N	-0-					-0-
06	309	N 309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*07	328	N 328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N 402	-0-	-33	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N 431	-0-	-3	B	-0-	431	3			N	-0-					-0-
04	420	N 406	-0-	-14	B	-0-	406	3			N	-0-					-0-
05	434	N 415	-0-	-19	B	-0-	415	3			N	-0-					-0-
06	420	N 418	-0-	-2	B	-0-	418	3			N	-0-					-0-
07	434	N 419	-0-	-15	B	-0-	419	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N 171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N 188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N 178	-0-	-2	B	-0-	178	3			N	-0-					-0-
05	188	N 188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	180	N 143	-0-	-37	B	-0-	143	3			N	-0-					-0-
07	186	N 116	-0-	-70	B	-0-	116	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	111	-0-	-614 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

02	232	N	220	-0-	-12 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			2	-0-	2 B	2	2	3			N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

02	406	N	342	-0-	-64 B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-
04	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-
05	372	N	4	-0-	-368 B	-0-	4	3			N	-0-					-0-
06	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

02	145	N	124	-0-	-21 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
*07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	183	-0-	-948 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	342	-0-	-35 B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
05	372	N	133	-0-	-239 B	-0-	133	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
04	270	N	102	-0-	-168 B	-0-	102	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	300	-0-	-19 B	-0-	43	1	257	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	41	1	218	3	N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	26	1	104	3	N	-0-					-0-
05	310	N	64	-0-	-246 B	-0-	8	1	56	3	N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	28	1	203	3	N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	32	1	226	3	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0- B	-0-	43	1	84	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	18	1	28	3	N	-0-					-0-
04	120	N	64	-0-	-56 B	-0-	17	1	47	3	N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	20	1	72	3	N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	54	1	108	3	N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	62	1	112	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	361	-0-	-16 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	84	-0-	-306 B	-0-	84	3			N	-0-					-0-
05	372	N	34	-0-	-338 B	-0-	34	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	251	-0-	-183 B	-0-	251	3			N	-0-					-0-
04	450	N	261	-0-	-189 B	-0-	261	3			N	-0-					-0-
05	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					22
04	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					22
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					22
06	270	N	176	-0-	-94 B	-0-	176	3			N	-0-					22
07	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	226	-0-	-208 B	-0-	226	3			N	-0-					-0-
04	360	N	260	-0-	-100 B	-0-	260	3			N	-0-					-0-
05	341	N	182	-0-	-159 B	-0-	182	3			N	-0-					-0-
06	210	N	106	-0-	-104 B	-0-	106	3			N	-0-					-0-
07	279	N	179	-0-	-100 B	-0-	179	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	312	-0-	-297 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	247	-0-	-311 B	-0-	247	3			N	-0-					-0-
04	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-
05	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	136	-0-	-38 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
05	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	870	N	223	-0-	-647 B	-0-	223	3			N	-0-					-0-
05	930	N	141	-0-	-789 B	-0-	141	3			N	-0-					-0-
06	960	N	878	-0-	-82 B	-0-	878	3			N	-0-					-0-
*07	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

02	435	N	416	-0-	-19 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
04	390	N	168	-0-	-222 B	-0-	168	3			N	-0-					-0-
05	434	N	151	-0-	-283 B	-0-	151	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

02	319	N	278	-0-	-41 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
04	360	N	151	-0-	-209 B	-0-	151	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
05	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	157	-0-	-133	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	240	N	101	-0-	-139	B	-0-	101	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	150	-0-	-53	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
04	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	335	-0-	-187	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	390	N	196	-0-	-194	B	-0-	196	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
*07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	197	-0-	-151	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	240	N	120	-0-	-120	B	-0-	120	3			N	-0-					-0-
05	217	N	1	-0-	-216	B	-0-	1	3			N	-0-					-0-
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	175	-0-	-57	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
04	210	N	83	-0-	-127	B	-0-	83	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	115	-0-	-146	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
05	124	N	1	-0-	-123	B	-0-	1	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	163	-0-	-69 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	570	N	141	-0-	-429 B	-0-	141	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	211	-0-	-108 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
05	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	228	-0-	-120 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	270	N	129	-0-	-141 B	-0-	129	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	272	-0-	-18	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
05	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	345	-0-	-3	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
05	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	270	-0-	-165	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
04	330	N	141	-0-	-189	B	-0-	141	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
06	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1234	-0-	-37	B	-0-	1234	3			N	-0-					-0-
04	1230	N	1154	-0-	-76	B	-0-	1154	3			N	-0-					-0-
05	1333	N	1205	-0-	-128	B	-0-	1205	3			N	-0-					-0-
06	1200	N	1170	-0-	-30	B	-0-	1170	3			N	-0-					-0-
*07	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	300	N	147	-0-	-153 B	-0-	147	3			N	-0-					-0-
05	341	N	157	-0-	-184 B	-0-	157	3			N	-0-					-0-
06	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	486	-0-	-7 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
06	540	N	401	-0-	-139 B	-0-	401	3			N	-0-					-0-
07	527	N	460	-0-	-67 B	-0-	460	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	383	-0-	-52 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
04	390	N	71	-0-	-319 B	-0-	71	3			N	-0-					-0-
05	403	N	33	-0-	-370 B	-0-	33	3			N	-0-					-0-
06	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	572	-0-	-66 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
06	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
07	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1099	-0-	-119 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
06	1230	N	806	-0-	-424 B	-0-	806	3			N	-0-					-0-
07	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	312	-0-	-65 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
05	341	N	215	-0-	-126 B	-0-	215	3			N	-0-					-0-
06	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	691	-0-	-63 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	720	N	291	-0-	-429 B	-0-	291	3			N	-0-					-0-
05	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
*07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	6	-0-	-23 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
*07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	227	-0-	-121 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	368	-0-	-9 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
*07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	332	-0-	-103 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	390	N	183	-0-	-207 B	-0-	183	3			N	-0-					-0-
05	341	N	1	-0-	-340 B	-0-	1	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	NO RPT	-0-	-145	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING II, LLC 606156
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

02	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

02	174	N	152	-0-	-22 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	2			N	-0-					-0-
05	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
07	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

02	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

02	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	431	N	361	-0-	-70 B	-0-	361	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
04	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
07	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
05	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
06	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
04	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
*07	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	150	N	38	-0-	-112	B	-0-	38	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	210	N	117	-0-	-93	B	-0-	117	3			N	-0-					-0-
05	186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	248	N	121	-0-	-127 B	-0-	121	3			N	-0-					-0-
05	279	N	131	-0-	-148 B	-0-	131	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
04	330	N	153	-0-	-177 B	-0-	153	3			N	-0-					-0-
05	310	N	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	143	-0-	-2 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
05	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	849	-0-	-9 B	-0-	849	3			N	-0-					-0-
04	693	N	612	-0-	-81 B	-0-	612	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	131	-0-	-14 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
*07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	130	-0-	-15 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
05	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
06	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
*07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	232	-0-	-29 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	570	N	482	-0-	-88 B	-0-	482	3			N	-0-					-0-
*07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	242	-0-	-19 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1120	-0-	-69	B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	B	-0-	1176	3			N	-0-					-0-
05	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
06	1200	N	1100	-0-	-100	B	-0-	1100	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

02	551	N	506	-0-	-45	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	571	-0-	-18	B	-0-	571	3			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
05	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	589	N	454	-0-	-135	B	-0-	454	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

02	174	N	171	-0-	-3	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
05	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
07	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

02	174	N	167	-0-	-7	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
05	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

02	1334	N	1313	-0-	-21	B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-
04	1380	N	1360	-0-	-20	B	-0-	1360	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
06	1380	N	1289	-0-	-91	B	-0-	1289	3			N	-0-					-0-
07	1395	N	1392	-0-	-3	B	-0-	1392	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

02	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	1080	N	1043	-0-	-37	B	-0-	1043	3			N	-0-					-0-
05	1085	N	1081	-0-	-4	B	-0-	1081	3			N	-0-					-0-
06	1080	N	1042	-0-	-38	B	-0-	1042	3			N	-0-					-0-
07	1085	N	1076	-0-	-9	B	-0-	1076	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-
05	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
06	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
07	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
*07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	719	-0-	-499 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
05	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
06	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
07	1488	N	1303	-0-	-185 B	-0-	1303	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	785	-0-	-462 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	837	-0-	-341 B	-0-	837	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	1116	N	925	-0-	-191 B	-0-	925	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	452	-0-	-41 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	258	-0-	-32 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
04	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
05	1147	N	1011	-0-	-136 B	-0-	1011	3			N	-0-					-0-
06	1110	N	809	-0-	-301 B	-0-	809	3			N	-0-					-0-
*07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	799	-0-	-42 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
05	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	515	-0-	-65	B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1087	-0-	-15	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1141	-0-	-37	B	-0-	1141	3			N	-0-					-0-
04	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
05	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
06	1110	N	1098	-0-	-12	B	-0-	1098	3			N	-0-					-0-
07	1178	N	1137	-0-	-41	B	-0-	1137	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	724	-0-	-59	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
04	780	N	747	-0-	-33	B	-0-	747	3			N	-0-					-0-
05	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
06	810	N	804	-0-	-6	B	-0-	804	3			N	-0-					-0-
*07	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	476	-0-	-46	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
04	510	N	488	-0-	-22	B	-0-	488	3			N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
06	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	594	-0-	-15	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
04	660	N	637	-0-	-23	B	-0-	637	3			N	-0-					-0-
05	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
06	660	N	639	-0-	-21	B	-0-	639	3			N	-0-					-0-
*07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	187	-0-	-16	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	385	-0-	-21 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1943	-0-	-145 B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
04	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
05	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
06	2190	N	2159	-0-	-31 B	-0-	2159	3			N	-0-					-0-
*07	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	188	-0-	-15 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
04	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	960	N	851	-0-	-109 B	-0-	851	3			N	-0-					-0-
07	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	155	-0-	-19 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	185	-0-	-18 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	294	-0-	-25 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	330	N	259	-0-	-71 B	-0-	259	3			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	176	-0-	-27 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	161	-0-	-42 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
*07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
06	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
07	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
*07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	82	-0-	-34	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	681	-0-	-73	B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
04	780	N	750	-0-	-30	B	-0-	750	3			N	-0-					-0-
05	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
06	780	N	713	-0-	-67	B	-0-	713	3			N	-0-					-0-
07	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	631	-0-	-7	B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
04	660	N	653	-0-	-7	B	-0-	653	3			N	-0-					-0-
05	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
06	660	N	631	-0-	-29	B	-0-	631	3			N	-0-					-0-
07	682	N	633	-0-	-49	B	-0-	633	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	270	N	165	-0-	-105	B	-0-	165	3			N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	240	N	139	-0-	-101	B	-0-	139	3			N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	360	N	221	-0-	-139 B	-0-	221	3			N	-0-					-0-
05	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
06	330	N	177	-0-	-153 B	-0-	177	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	427	-0-	-95 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	540	N	484	-0-	-56 B	-0-	484	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	85	-0-	-31 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	820	-0-	-21 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
05	868	N	865	-0-	-3 B	-0-	865	3			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	666	-0-	-30	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
04	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
05	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
06	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

02	638	N	601	-0-	-37	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
04	630	N	624	-0-	-6	B	-0-	624	3			N	-0-					-0-
05	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
06	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
07	651	N	647	-0-	-4	B	-0-	647	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
04	810	N	656	-0-	-154	B	-0-	656	3			N	-0-					-0-
05	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
06	660	N	648	-0-	-12	B	-0-	648	3			N	-0-					-0-
07	682	N	632	-0-	-50	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

02	232	N	228	-0-	-4	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
06	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

02	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	996	-0-	-58	B	-0-	996	3			N	-0-					-0-
04	1020	N	957	-0-	-63	B	-0-	957	3			N	-0-					-0-
05	961	N	960	-0-	-1	B	-0-	960	3			N	-0-					-0-
06	960	N	734	-0-	-226	B	-0-	734	3			N	-0-					-0-
07	992	N	822	-0-	-170	B	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1988	-0-	-71	B	-0-	1988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
04	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
05	2139	N	2132	-0-	-7	B	-0-	2132	3			N	-0-					-0-
06	2070	N	2064	-0-	-6	B	-0-	2064	3			N	-0-					-0-
*07	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	389	-0-	-17	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
04	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
06	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
07	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	100	-0-	-74	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
06	210	N	172	-0-	-38	B	-0-	172	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	730	-0-	-53	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	817	-0-	-20	B	-0-	817	3			N	-0-					-0-
04	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
05	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-
06	780	N	772	-0-	-8	B	-0-	772	3			N	-0-					-0-
07	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	818	-0-	-19	B	-0-	818	3			N	-0-					-0-
04	870	N	752	-0-	-118	B	-0-	752	3			N	-0-					-0-
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
06	780	N	763	-0-	-17	B	-0-	763	3			N	-0-					-0-
07	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1006	-0-	-9	B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1078	-0-	-7	B	-0-	1078	3			N	-0-					-0-
04	1050	N	1021	-0-	-29	B	-0-	1021	3			N	-0-					-0-
05	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-
06	1050	N	975	-0-	-75	B	-0-	975	3			N	-0-					-0-
07	1054	N	848	-0-	-206	B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

02	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
04	540	N	453	-0-	-87	B	-0-	453	3			N	-0-					-0-
05	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
06	540	N	402	-0-	-138	B	-0-	402	3			N	-0-					-0-
07	465	N	340	-0-	-125	B	-0-	340	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	296	-0-	-107	B	-0-	296	3			N	-0-					-0-
04	390	N	263	-0-	-127	B	-0-	263	3			N	-0-					-0-
05	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
06	300	N	249	-0-	-51	B	-0-	249	3			N	-0-					-0-
07	279	N	229	-0-	-50	B	-0-	229	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

02	406	N	357	-0-	-49	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
06	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
07	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

02	261	N	239	-0-	-22	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
05	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
07	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

02	1624	N	1513	-0-	-111	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1587	-0-	-87	B	-0-	1587	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
05	1612	N	1606	-0-	-6	B	-0-	1606	3			N	-0-					-0-
06	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
*07	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	616	-0-	-22 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
05	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
06	630	N	573	-0-	-57 B	-0-	573	3			N	-0-					-0-
07	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	750	-0-	-33 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
04	780	N	755	-0-	-25 B	-0-	755	3			N	-0-					-0-
05	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
06	780	N	728	-0-	-52 B	-0-	728	3			N	-0-					-0-
07	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	990	N	902	-0-	-88 B	-0-	902	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	540	-0-	-11	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
04	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
05	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
06	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
04	540	N	383	-0-	-157	B	-0-	383	3			N	-0-					-0-
05	527	N	437	-0-	-90	B	-0-	437	3			N	-0-					-0-
06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-					-0-
05	713	N	626	-0-	-87	B	-0-	626	3			N	-0-					-0-
06	630	N	584	-0-	-46	B	-0-	584	3			N	-0-					-0-
07	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	390	N	336	-0-	-54	B	-0-	336	3			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
06	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
07	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1056	-0-	-46	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
04	1110	N	1104	-0-	-6	B	-0-	1104	3			N	-0-					-0-
05	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
*07	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
04	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-
05	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
07	279	N	204	-0-	-75	B	-0-	204	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	318	-0-	-30	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
04	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-
05	341	N	296	-0-	-45	B	-0-	296	3			N	-0-					-0-
06	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
07	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	600	N	434	-0-	-166	B	-0-	434	3			N	-0-					-0-
05	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
06	510	N	312	-0-	-198	B	-0-	312	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	330	N	258	-0-	-72 B	-0-	258	3			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-
05	496	N	363	-0-	-133 B	-0-	363	3			N	-0-					-0-
06	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	437	-0-	-85 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54 B	-0-	456	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
07	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
04	960	N	907	-0-	-53 B	-0-	907	3			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
06	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
*07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	612	-0-	-26 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	584	-0-	-25 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
07	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1514	-0-	-52 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1590	N	1583	-0-	-7 B	-0-	1583	3			N	-0-					-0-
05	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
06	1560	N	1099	-0-	-461 B	-0-	1099	3			N	-0-					-0-
07	1608	N	1408	-0-	-200 B	-0-	1408	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
04	930	N	752	-0-	-178 B	-0-	752	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
*07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-
05	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
06	690	N	602	-0-	-88 B	-0-	602	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	551 N	480	-0-	-71 B	-0-	480	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	564 N	564	-0-	-0- B	-0-	564	3		N	-0-			-0-
04	540 N	526	-0-	-14 B	-0-	526	3		N	-0-			-0-
05	543 N	543	-0-	-0- B	-0-	543	3		N	-0-			-0-
06	540 N	508	-0-	-32 B	-0-	508	3		N	-0-			-0-
07	558 N	522	-0-	-36 B	-0-	522	3		N	-0-			-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	841 N	807	-0-	-34 B	-0-	807	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	873 N	873	-0-	-0- B	-0-	873	3		N	-0-			-0-
04	840 N	826	-0-	-14 B	-0-	826	3		N	-0-			-0-
05	868 N	849	-0-	-19 B	-0-	849	3		N	-0-			-0-
06	840 N	803	-0-	-37 B	-0-	803	3		N	-0-			-0-
07	868 N	830	-0-	-38 B	-0-	830	3		N	-0-			-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232 N	228	-0-	-4 B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	250 N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
04	243 N	243	-0-	-0- B	-0-	243	3		N	-0-			-0-
05	254 N	254	-0-	-0- B	-0-	254	3		N	-0-			-0-
06	245 N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
*07	251 N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232 N	144	-0-	-88 B	-0-	144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	186 N	181	-0-	-5 B	-0-	181	3		N	-0-			-0-
04	174 N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
05	155 N	132	-0-	-23 B	-0-	132	3		N	-0-			-0-
06	180 N	91	-0-	-89 B	-0-	91	3		N	-0-			-0-
07	186 N	40	-0-	-146 B	-0-	40	3		N	-0-			-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725 N	680	-0-	-45 B	-0-	680	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	751 N	751	-0-	-0- B	-0-	751	3		N	-0-			-0-
04	724 N	724	-0-	-0- B	-0-	724	3		N	-0-			-0-
05	731 N	731	-0-	-0- B	-0-	731	3		N	-0-			-0-
06	720 N	717	-0-	-3 B	-0-	717	3		N	-0-			-0-
07	744 N	733	-0-	-11 B	-0-	733	3		N	-0-			-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1102 N	1070	-0-	-32 B	-0-	1070	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	1165 N	1165	-0-	-0- B	-0-	1165	3		N	-0-			-0-
04	1140 N	1118	-0-	-22 B	-0-	1118	3		N	-0-			-0-
05	1150 N	1150	-0-	-0- B	-0-	1150	3		N	-0-			-0-
06	1140 N	1114	-0-	-26 B	-0-	1114	3		N	-0-			-0-
*07	1162 N	1162	-0-	-0- B	-0-	1162	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	238	-0-	-52 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1271	-0-	-34 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
04	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
05	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
06	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-
07	1426	N	1327	-0-	-99 B	-0-	1327	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	910	-0-	-47 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
04	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-
05	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
07	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
05	1333	N	744	-0-	-589 B	-0-	744	3			N	-0-					-0-
06	1500	N	690	-0-	-810 B	-0-	690	3			N	-0-					-0-
07	775	N	565	-0-	-210 B	-0-	565	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	486	-0-	-36 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
06	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
07	682	N	579	-0-	-103 B	-0-	579	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
04	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
05	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
06	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
*07	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	218	-0-	-14	B	-0-	218	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
04	240	N	226	-0-	-14	B	-0-	226	3		N	-0-			-0-
05	248	N	220	-0-	-28	B	-0-	220	3		N	-0-			-0-
06	240	N	214	-0-	-26	B	-0-	214	3		N	-0-			-0-
07	248	N	221	-0-	-27	B	-0-	221	3		N	-0-			-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	800	N	800	-0-	-0-	B	-0-	800	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	838	N	838	-0-	-0-	B	-0-	838	3		N	-0-			-0-
04	810	N	783	-0-	-27	B	-0-	783	3		N	-0-			-0-
05	868	N	839	-0-	-29	B	-0-	839	3		N	-0-			-0-
06	810	N	782	-0-	-28	B	-0-	782	3		N	-0-			-0-
07	806	N	786	-0-	-20	B	-0-	786	3		N	-0-			-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	623	N	623	-0-	-0-	B	-0-	623	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-
04	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
05	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-			-0-
06	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
*07	580	N	580	-0-	-0-	B	-0-	580	3		N	-0-			-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	97	N	97	-0-	-0-	B	-0-	97	3		N	-0-			-0-
04	120	N	95	-0-	-25	B	-0-	95	3		N	-0-			-0-
05	93	N	92	-0-	-1	B	-0-	92	3		N	-0-			-0-
06	90	N	83	-0-	-7	B	-0-	83	3		N	-0-			-0-
07	93	N	82	-0-	-11	B	-0-	82	3		N	-0-			-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	232	N	192	-0-	-40	B	-0-	192	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	201	-0-	-16	B	-0-	201	3		N	-0-			-0-
04	210	N	207	-0-	-3	B	-0-	207	3		N	-0-			-0-
05	217	N	202	-0-	-15	B	-0-	202	3		N	-0-			-0-
06	180	N	171	-0-	-9	B	-0-	171	3		N	-0-			-0-
07	217	N	188	-0-	-29	B	-0-	188	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	904	N	904	-0-	-0-	B	-0-	904	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	938	-0-	-54	B	-0-	938	3		N	-0-			-0-
04	960	N	888	-0-	-72	B	-0-	888	3		N	-0-			-0-
05	961	N	920	-0-	-41	B	-0-	920	3		N	-0-			-0-
06	900	N	835	-0-	-65	B	-0-	835	3		N	-0-			-0-
07	930	N	862	-0-	-68	B	-0-	862	3		N	-0-			-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1102	N	1037	-0-	-65	B	-0-	1037	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1154	-0-	-24	B	-0-	1154	3		N	-0-			-0-
04	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-
05	1132	N	1132	-0-	-0-	B	-0-	1132	3		N	-0-			-0-
06	1111	N	1111	-0-	-0-	B	-0-	1111	3		N	-0-			-0-
07	1178	N	1141	-0-	-37	B	-0-	1141	3		N	-0-			-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	986	N	842	-0-	-144	B	-0-	842	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	946	N	946	-0-	-0-	B	-0-	946	3		N	-0-			-0-
04	930	N	891	-0-	-39	B	-0-	891	3		N	-0-			-0-
05	911	N	911	-0-	-0-	B	-0-	911	3		N	-0-			-0-
06	930	N	872	-0-	-58	B	-0-	872	3		N	-0-			-0-
07	930	N	710	-0-	-220	B	-0-	710	3		N	-0-			-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	261	N	236	-0-	-25	B	-0-	236	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
04	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
05	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
06	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
07	279	N	265	-0-	-14	B	-0-	265	3		N	-0-			-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	166	-0-	-20	B	-0-	166	3		N	-0-			-0-
04	180	N	164	-0-	-16	B	-0-	164	3		N	-0-			-0-
05	186	N	164	-0-	-22	B	-0-	164	3		N	-0-			-0-
06	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
*07	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	N	521	-0-	-1	B	-0-	521	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	566	N	566	-0-	-0-	B	-0-	566	3		N	-0-			-0-
04	570	N	500	-0-	-70	B	-0-	500	3		N	-0-			-0-
05	558	N	543	-0-	-15	B	-0-	543	3		N	-0-			-0-
06	540	N	537	-0-	-3	B	-0-	537	3		N	-0-			-0-
*07	544	N	544	-0-	-0-	B	-0-	544	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	887	-0-	-70 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
07	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	341	-0-	-36 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	176	-0-	-27 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	693	-0-	-27 B	-0-	693	3			N	-0-					-0-
05	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
07	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	94	-0-	-22 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	240	-0-	-21 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1114	-0-	-17 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
04	1290	N	1151	-0-	-139 B	-0-	1151	3			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
06	1230	N	1147	-0-	-83 B	-0-	1147	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	800	-0-	-41 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
06	870	N	833	-0-	-37 B	-0-	833	3			N	-0-					-0-
07	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	496	-0-	-55 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	461	-0-	-3 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
06	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

02	754	N	732	-0-	-22 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
07	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
07	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

02	58	N	54	-0-	-4 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

02	725	N	710	-0-	-15	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
04	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
05	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
06	750	N	711	-0-	-39	B	-0-	711	3			N	-0-					-0-
07	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

02	1711	N	1616	-0-	-95	B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
04	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
05	1736	N	1629	-0-	-107	B	-0-	1629	3			N	-0-					-0-
06	1710	N	1532	-0-	-178	B	-0-	1532	3			N	-0-					-0-
*07	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	495	-0-	-56 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
05	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
06	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
07	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	383	-0-	-81 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
07	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	515	-0-	-65 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
04	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-
07	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	534	-0-	-46 B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
04	570	N	523	-0-	-47 B	-0-	523	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
*07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
05	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
06	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	479	-0-	-72	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
05	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
06	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
07	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
06	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
07	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	733	-0-	-21	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
04	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-
05	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
06	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
07	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	810	-0-	-2	B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
05	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
06	870	N	841	-0-	-29	B	-0-	841	3			N	-0-					-0-
07	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	222	-0-	-242	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	196	-0-	-269	B	-0-	196	3			N	-0-					-0-
04	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1240	-0-	-94	B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1370	-0-	-25	B	-0-	1370	3			N	-0-					-0-
04	1350	N	1220	-0-	-130	B	-0-	1220	3			N	-0-					-0-
05	1333	N	1292	-0-	-41	B	-0-	1292	3			N	-0-					-0-
06	1320	N	865	-0-	-455	B	-0-	865	3			N	-0-					-0-
*07	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
06	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
04	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
05	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
06	60	N	9	-0-	-51	B	-0-	9	3			N	-0-					-0-
07	12	N	11	-0-	-1	B	-0-	11	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
06	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	491	-0-	-31	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	497	-0-	-13	B	-0-	497	3			N	-0-					-0-
07	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	800	-0-	-41	B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
05	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
06	840	N	837	-0-	-3	B	-0-	837	3			N	-0-					-0-
07	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
07	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
05	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
06	750	N	510	-0-	-240	B	-0-	510	3			N	-0-					-0-
07	992	N	386	-0-	-606	B	-0-	386	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
04	600	N	523	-0-	-77	B	-0-	523	3			N	-0-					-0-
05	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
06	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
*07	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	164	-0-	-10	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
04	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
*07	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
05	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
06	570	N	452	-0-	-118 B	-0-	452	3			N	-0-					-0-
07	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	965	-0-	-21 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
04	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
05	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
06	1020	N	977	-0-	-43 B	-0-	977	3			N	-0-					-0-
07	1054	N	1031	-0-	-23 B	-0-	1031	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1289	-0-	-103 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
04	1410	N	1399	-0-	-11 B	-0-	1399	3			N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
06	1410	N	1347	-0-	-63 B	-0-	1347	3			N	-0-					-0-
*07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

02	406	N	402	-0-	-4 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
05	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	713	N	596	-0-	-117 B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1075	-0-	-56	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
05	1147	N	1059	-0-	-88	B	-0-	1059	3			N	-0-					-0-
06	1140	N	1124	-0-	-16	B	-0-	1124	3			N	-0-					-0-
*07	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

02	841	N	773	-0-	-68	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	818	-0-	-50	B	-0-	818	3			N	-0-					-0-
04	840	N	787	-0-	-53	B	-0-	787	3			N	-0-					-0-
05	837	N	793	-0-	-44	B	-0-	793	3			N	-0-					-0-
06	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

02	1015	N	977	-0-	-38	B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1039	-0-	-15	B	-0-	1039	3			N	-0-					-0-
04	1020	N	992	-0-	-28	B	-0-	992	3			N	-0-					-0-
05	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
*07	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	616	-0-	-4	B	-0-	616	3			N	-0-					-0-
04	600	N	594	-0-	-6	B	-0-	594	3			N	-0-					-0-
05	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
06	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-
07	620	N	615	-0-	-5	B	-0-	615	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

02	1392	N	1368	-0-	-24	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
04	1440	N	1387	-0-	-53	B	-0-	1387	3			N	-0-					-0-
05	1457	N	1411	-0-	-46	B	-0-	1411	3			N	-0-					-0-
06	1410	N	1366	-0-	-44	B	-0-	1366	3			N	-0-					-0-
07	1426	N	1418	-0-	-8	B	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1604	-0-	-163	B	-0-	1604	3			N	-0-					-0-
04	1650	N	1546	-0-	-104	B	-0-	1546	3			N	-0-					-0-
05	1612	N	1570	-0-	-42	B	-0-	1570	3			N	-0-					-0-
06	1560	N	1511	-0-	-49	B	-0-	1511	3			N	-0-					-0-
07	1574	N	1557	-0-	-17	B	-0-	1557	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

02	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-
04	780	N	718	-0-	-62	B	-0-	718	3			N	-0-					-0-
05	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
06	750	N	707	-0-	-43	B	-0-	707	3			N	-0-					-0-
07	744	N	725	-0-	-19	B	-0-	725	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

02	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1538	-0-	-105	B	-0-	1538	3			N	-0-					-0-
04	1590	N	1494	-0-	-96	B	-0-	1494	3			N	-0-					-0-
05	1519	N	1488	-0-	-31	B	-0-	1488	3			N	-0-					-0-
06	1500	N	1392	-0-	-108	B	-0-	1392	3			N	-0-					-0-
07	1550	N	1446	-0-	-104	B	-0-	1446	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

02	986	N	962	-0-	-24	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
04	1020	N	979	-0-	-41	B	-0-	979	3			N	-0-					-0-
05	1023	N	1005	-0-	-18	B	-0-	1005	3			N	-0-					-0-
06	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
07	1023	N	1016	-0-	-7	B	-0-	1016	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

02	406	N	379	-0-	-27	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
05	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

02	290	N	286	-0-	-4	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
04	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
05	310	N	228	-0-	-82	B	-0-	228	3			N	-0-					-0-
06	570	N	521	-0-	-49	B	-0-	521	3			N	-0-					-0-
07	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1371	-0-	-50 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
04	1440	N	1438	-0-	-2 B	-0-	1438	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1440	N	1422	-0-	-18 B	-0-	1422	3			N	-0-					-0-
07	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	523	-0-	-28 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	731	-0-	-23 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
06	810	N	723	-0-	-87 B	-0-	723	3			N	-0-					-0-
07	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-
05	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
06	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
*07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	271	-0-	-19 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
04	720	N	553	-0-	-167 B	-0-	553	3			N	-0-					-0-
05	620	N	354	-0-	-266 B	-0-	354	3			N	-0-					-0-
06	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
*07	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	49	-0-	-9 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	416	-0-	-48 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1659	-0-	-23 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	1767	N	1711	-0-	-56 B	-0-	1711	3			N	-0-					-0-
06	1740	N	1710	-0-	-30 B	-0-	1710	3			N	-0-					-0-
*07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	70	-0-	-46 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
07	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1445	-0-	-34 B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1555	-0-	-26 B	-0-	1555	3			N	-0-					-0-
04	1530	N	1504	-0-	-26 B	-0-	1504	3			N	-0-					-0-
05	1550	N	1516	-0-	-34 B	-0-	1516	3			N	-0-					-0-
06	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
*07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1481	-0-	-56 B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
04	1560	N	1529	-0-	-31 B	-0-	1529	3			N	-0-					-0-
05	1581	N	1561	-0-	-20 B	-0-	1561	3			N	-0-					-0-
06	1560	N	1477	-0-	-83 B	-0-	1477	3			N	-0-					-0-
07	1579	N	1545	-0-	-34 B	-0-	1545	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1630	-0-	-52 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	1568	N	1565	-0-	-3 B	-0-	1565	3			N	-0-					-0-
05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
06	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-
*07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
04	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
*07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	429	-0-	-64 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	656	-0-	-127 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	810	N	743	-0-	-67 B	-0-	743	3			N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	810	N	656	-0-	-154 B	-0-	656	3			N	-0-					-0-
07	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1798	-0-	-29 B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1946	-0-	-38 B	-0-	1946	3			N	-0-					-0-
04	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
05	1922	N	1903	-0-	-19 B	-0-	1903	3			N	-0-					-0-
06	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
*07	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	717	-0-	-8 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
04	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
05	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*07	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1453	-0-	-26 B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1572	-0-	-9 B	-0-	1572	3			N	-0-					-0-
04	1530	N	1503	-0-	-27 B	-0-	1503	3			N	-0-					-0-
05	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
06	1530	N	1489	-0-	-41 B	-0-	1489	3			N	-0-					-0-
07	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	2055	-0-	83 B	-91	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -91																	
03	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
04	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
05	2201	N	2094	-0-	-107 B	-0-	2094	3			N	-0-					-0-
06	2070	N	2019	-0-	-51 B	-0-	2019	3			N	-0-					-0-
*07	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	742	-0-	-41 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
04	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
05	248	N	165	-0-	-83 B	-0-	165	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2612		3404	-0-	792 B	11985	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11985																	
03	3043		3639	-0-	596 B	12581	3639	3			N	-0-					-0-
04	1980		3098	-0-	1118 B	13699	3098	3			N	-0-					-0-
05	3472		2340	-0-	-1132 B	12567	2340	3			N	-0-					-0-
06	2628		1269	-0-	-1359 B	11208	1269	3			N	-0-					-0-
07	1813		899	-0-	-914 B	10294	899	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	602	-0-	-36 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
04	630	N	424	-0-	-206 B	-0-	424	3			N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	840	N	720	-0-	-120 B	-0-	720	3			N	-0-					-0-
05	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
04	300	N	176	-0-	-124 B	-0-	176	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	431	-0-	-4 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	660	-0-	-7 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
07	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	439	-0-	-25 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
04	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
06	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1469	-0-	-97 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					-0-
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
06	1620	N	1529	-0-	-91 B	-0-	1529	3			N	-0-					-0-
07	1613	N	1601	-0-	-12 B	-0-	1601	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
04	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	488	-0-	-34 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
06	540	N	441	-0-	-99 B	-0-	441	3			N	-0-					-0-
07	527	N	338	-0-	-189 B	-0-	338	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	551	-0-	-29 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	364	-0-	-42 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	336	-0-	-12 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	568	-0-	-12 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
*07	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1454	-0-	-54 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1560	N	1515	-0-	-45 B	-0-	1515	3			N	-0-					-0-
05	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
06	1530	N	1496	-0-	-34 B	-0-	1496	3			N	-0-					-0-
07	1581	N	1540	-0-	-41 B	-0-	1540	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	251	-0-	-10 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
04	1200	N	1145	-0-	-55 B	-0-	1145	3			N	-0-					-0-
05	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
06	1200	N	1120	-0-	-80 B	-0-	1120	3			N	-0-					-0-
07	1178	N	1140	-0-	-38 B	-0-	1140	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	949	-0-	-8	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
04	1020	N	1003	-0-	-17	B	-0-	1003	3			N	-0-					-0-
05	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
06	1050	N	972	-0-	-78	B	-0-	972	3			N	-0-					-0-
*07	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2244	-0-	-656	B	4617	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4617																		
03	3100	N	2212	-0-	-888	B	3729	2212	3			N	-0-					-0-
04	3000	N	2165	-0-	-835	B	2894	2165	3			N	-0-					-0-
05	3100	N	2244	-0-	-856	B	2038	2244	3			N	-0-					-0-
06	3000	N	2138	-0-	-862	B	1176	2138	3			N	-0-					-0-
*07	3051	N	1875	-0-	-1176	B	-0-	1875	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	269	-0-	-21	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
05	1178	N	1054	-0-	-124	B	-0-	1054	3			N	-0-					-0-
06	1170	N	927	-0-	-243	B	-0-	927	3			N	-0-					-0-
07	1085	N	896	-0-	-189	B	-0-	896	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
04	1620	N	1513	-0-	-107	B	-0-	1513	3			N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
06	1560	N	1487	-0-	-73	B	-0-	1487	3			N	-0-					-0-
*07	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1688	-0-	-52	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1857	-0-	-3	B	-0-	1857	3			N	-0-					-0-
04	1774	N	1711	-0-	-63	B	-0-	1711	3			N	-0-					-0-
05	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
06	1800	N	1754	-0-	-46	B	-0-	1754	3			N	-0-					-0-
*07	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	416	-0-	-48	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
06	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
07	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1857	-0-	-57	B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
04	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
05	1984	N	1959	-0-	-25	B	-0-	1959	3			N	-0-					-0-
06	1950	N	1919	-0-	-31	B	-0-	1919	3			N	-0-					-0-
*07	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2581	N	2581	-0-	-0-	B	-0-	2581	3			N	-0-					-0-
04	2382	N	2382	-0-	-0-	B	-0-	2382	3			N	-0-					-0-
05	2557	N	2557	-0-	-0-	B	-0-	2557	3			N	-0-					-0-
06	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
*07	2467	N	2467	-0-	-0-	B	-0-	2467	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
05	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
06	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	352	-0-	-25	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1495	-0-	-100	B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1590	-0-	-84	B	-0-	1590	3			N	-0-					-0-
04	1590	N	1475	-0-	-115	B	-0-	1475	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
06	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
*07	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	847	-0-	-207	B	-0-	847	3			N	-0-					-0-
04	1110	N	626	-0-	-484	B	-0-	626	3			N	-0-					-0-
05	961	N	382	-0-	-579	B	-0-	382	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
04	240	N	191	-0-	-49	B	-0-	191	3			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
06	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
04	390	N	346	-0-	-44	B	-0-	346	3			N	-0-					-0-
05	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
06	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

02	725	N	682	-0-	-43	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-
05	744	N	675	-0-	-69	B	-0-	675	3			N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

02	1276	N	1221	-0-	-55	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
04	1320	N	1315	-0-	-5	B	-0-	1315	3			N	-0-					-0-
05	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
06	1350	N	1304	-0-	-46	B	-0-	1304	3			N	-0-					-0-
07	1364	N	1358	-0-	-6	B	-0-	1358	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

02	754	N	728	-0-	-26	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	796	-0-	-10	B	-0-	796	3			N	-0-					-0-
04	780	N	776	-0-	-4	B	-0-	776	3			N	-0-					-0-
05	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
06	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
07	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	800	-0-	-37	B	-0-	800	3			N	-0-					-0-
04	810	N	748	-0-	-62	B	-0-	748	3			N	-0-					-0-
05	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
06	780	N	752	-0-	-28	B	-0-	752	3			N	-0-					-0-
07	775	N	759	-0-	-16	B	-0-	759	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

02	580	N	553	-0-	-27	B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
05	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
06	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
07	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

02	1363	N	1317	-0-	-46	B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1443	-0-	-14	B	-0-	1443	3			N	-0-					-0-
04	1440	N	1332	-0-	-108	B	-0-	1332	3			N	-0-					-0-
05	1395	N	1353	-0-	-42	B	-0-	1353	3			N	-0-					-0-
06	1410	N	1203	-0-	-207	B	-0-	1203	3			N	-0-					-0-
*07	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	150	N	29	-0-	-121	B	-0-	29	3			N	-0-					-0-
07	155	N	42	-0-	-113	B	-0-	42	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1766	-0-	-1	B	-0-	1766	3			N	-0-					-0-
04	1774	N	1612	-0-	-162	B	-0-	1612	3			N	-0-					-0-
05	1829	N	1643	-0-	-186	B	-0-	1643	3			N	-0-					-0-
06	1710	N	1314	-0-	-396	B	-0-	1314	3			N	-0-					-0-
07	1608	N	1387	-0-	-221	B	-0-	1387	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	164	-0-	-39	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	142	-0-	-3	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
05	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1228	-0-	-48	B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1322	-0-	-11	B	-0-	1322	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	B	-0-	1272	3			N	-0-					-0-
05	1302	N	1291	-0-	-11	B	-0-	1291	3			N	-0-					-0-
06	1290	N	1236	-0-	-54	B	-0-	1236	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	643	-0-	-140	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
04	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
05	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
07	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
06	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
07	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

02	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
04	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
05	2169	N	2169	-0-	-0-	B	-0-	2169	3			N	-0-					-0-
06	2283	N	2283	-0-	-0-	B	-0-	2283	3			N	-0-					-0-
*07	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

02	870	N	831	-0-	-39	B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
04	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-
05	899	N	891	-0-	-8	B	-0-	891	3			N	-0-					-0-
06	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
07	899	N	891	-0-	-8	B	-0-	891	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
04	210	N	155	-0-	-55	B	-0-	155	3			N	-0-					-0-
05	279	N	170	-0-	-109	B	-0-	170	3			N	-0-					-0-
06	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

02	555 N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	574 N	574	-0-	-0-	B	-0-	574	3		N	-0-			-0-
04	518 N	518	-0-	-0-	B	-0-	518	3		N	-0-			-0-
05	589 N	582	-0-	-7	B	-0-	582	3		N	-0-			-0-
06	570 N	524	-0-	-46	B	-0-	524	3		N	-0-			-0-
07	527 N	509	-0-	-18	B	-0-	509	3		N	-0-			-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

02	2016 N	2016	-0-	-0-	B	-0-	2016	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2022 N	2022	-0-	-0-	B	-0-	2022	3		N	-0-			-0-
04	1851 N	1851	-0-	-0-	B	-0-	1851	3		N	-0-			-0-
05	1964 N	1964	-0-	-0-	B	-0-	1964	3		N	-0-			-0-
06	1985 N	1985	-0-	-0-	B	-0-	1985	3		N	-0-			-0-
*07	1806 N	1806	-0-	-0-	B	-0-	1806	3		N	-0-			-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

02	1224 N	1224	-0-	-0-	B	-0-	1224	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	901 N	901	-0-	-0-	B	-0-	901	3		N	-0-			-0-
04	900 N	792	-0-	-108	B	-0-	792	3		N	-0-			-0-
05	1357 N	1357	-0-	-0-	B	-0-	1357	3		N	-0-			-0-
06	1317 N	1317	-0-	-0-	B	-0-	1317	3		N	-0-			-0-
*07	1033 N	1033	-0-	-0-	B	-0-	1033	3		N	-0-			-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

02	1161 N	1161	-0-	-0-	B	-0-	1161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1100 N	1100	-0-	-0-	B	-0-	1100	3		N	-0-			-0-
04	1050 N	1002	-0-	-48	B	-0-	1002	3		N	-0-			-0-
05	1240 N	1226	-0-	-14	B	-0-	1226	3		N	-0-			-0-
06	1099 N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
07	1023 N	929	-0-	-94	B	-0-	929	3		N	-0-			-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

02	812 N	787	-0-	-25	B	-0-	787	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868 N	865	-0-	-3	B	-0-	865	3		N	-0-			-0-
04	840 N	822	-0-	-18	B	-0-	822	3		N	-0-			-0-
05	848 N	848	-0-	-0-	B	-0-	848	3		N	-0-			-0-
06	840 N	834	-0-	-6	B	-0-	834	3		N	-0-			-0-
*07	843 N	843	-0-	-0-	B	-0-	843	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	450	-0-	-43	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
04	480	N	445	-0-	-35	B	-0-	445	3			N	-0-					-0-
05	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
04	930	N	905	-0-	-25	B	-0-	905	3			N	-0-					-0-
05	992	N	974	-0-	-18	B	-0-	974	3			N	-0-					-0-
06	960	N	915	-0-	-45	B	-0-	915	3			N	-0-					-0-
07	930	N	927	-0-	-3	B	-0-	927	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	192	-0-	-11	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
04	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
05	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1185	-0-	-178	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1335	-0-	-60	B	-0-	1335	3			N	-0-					-0-
04	1320	N	1276	-0-	-44	B	-0-	1276	3			N	-0-					-0-
05	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
07	1333	N	1329	-0-	-4	B	-0-	1329	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1137	-0-	-81	B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
04	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
06	1200	N	1193	-0-	-7	B	-0-	1193	3			N	-0-					-0-
07	1271	N	1146	-0-	-125	B	-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
05	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
*07	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-
05	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
06	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	863	-0-	-7	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
04	930	N	864	-0-	-66	B	-0-	864	3			N	-0-					-0-
05	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
06	930	N	831	-0-	-99	B	-0-	831	3			N	-0-					-0-
07	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	600	N	588	-0-	-12	B	-0-	588	3			N	-0-					-0-
05	620	N	616	-0-	-4	B	-0-	616	3			N	-0-					-0-
06	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
07	620	N	603	-0-	-17	B	-0-	603	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	315	-0-	-4	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	483	-0-	-10	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-
05	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
06	510	N	500	-0-	-10	B	-0-	500	3			N	-0-					-0-
07	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	383	-0-	-23 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	622	-0-	-248 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	3			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1054	N	974	-0-	-80 B	-0-	974	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	257	-0-	-149 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	345	-0-	-75 B	-0-	345	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	480	N	409	-0-	-71 B	-0-	409	3			N	-0-					-0-
*07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
05	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
06	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1320	N	1244	-0-	-76 B	-0-	1244	3			N	-0-					-0-
05	1364	N	1258	-0-	-106 B	-0-	1258	3			N	-0-					-0-
06	1230	N	1165	-0-	-65 B	-0-	1165	3			N	-0-					-0-
*07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	390	-0-	-16 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
04	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
05	62	N	9	-0-	-53	B	-0-	9	2		N	-0-			-0-
06	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
07	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	18	-0-	-13	B	-0-	18	2		N	-0-			-0-
04	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
05	31	N	5	-0-	-26	B	-0-	5	2		N	-0-			-0-
06	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-			-0-
07	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	15	-0-	-16	B	-0-	15	2		N	-0-			-0-
04	30	N	14	-0-	-16	B	-0-	14	2		N	-0-			-0-
05	31	N	5	-0-	-26	B	-0-	5	2		N	-0-			-0-
06	28	N	28	-0-	-0-	B	-0-	28	2		N	-0-			-0-
07	14	N	NO RPT	-0-	-14	B	-0-				N	NO RPT			-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	N	49	-0-	-67	B	-0-	49	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
05	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
06	30	N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-
*07	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	377	N	274	-0-	-103	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	396	N	396	-0-	-0-	B	-0-	396	2		N	-0-			-0-
04	397	N	397	-0-	-0-	B	-0-	397	2		N	-0-			-0-
05	381	N	381	-0-	-0-	B	-0-	381	2		N	-0-			-0-
06	390	N	323	-0-	-67	B	-0-	323	2		N	-0-			-0-
07	403	N	240	-0-	-163	B	-0-	240	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	660	N	396	-0-	-264 B	-0-	396	2			N	-0-					-0-
05	682	N	171	-0-	-511 B	-0-	171	2			N	-0-					-0-
06	660	N	585	-0-	-75 B	-0-	585	2			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	9	-0-	-310 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	461	-0-	-169 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
04	462	N	407	-0-	-55 B	-0-	407	2			N	-0-					-0-
05	496	N	224	-0-	-272 B	-0-	224	2			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
*07	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	115	-0-	-465 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	559	-0-	-21 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*06	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
04	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
05	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	250	-0-	-40	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
05	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
*06	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	104	-0-	-12	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	32	-0-	-26	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
04	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
05	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
*06	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	348	-0-	-290 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	158	-0-	-400 B	-0-	158	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	578	-0-	-118 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	477	-0-	-16 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0- B	-0-	145	1	1163	3	N	-0-					210
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	155	1	1213	3	N	-0-					210
04	1292	N	1292	-0-	-0- B	-0-	150	1	1142	3	N	-0-					210
05	1331	N	1331	-0-	-0- B	-0-	155	1	1176	3	N	-0-					210
*06	1274	N	1274	-0-	-0- B	-0-	150	1	1122	3	N	2					212
							2	9									
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	113	-0-	-32 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
05	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
04	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*06	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

02	145	N	136	-0-	-9 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

02	232	N	216	-0-	-16 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-
06	240	N	23	-0-	-217 B	-0-	23	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
04	600	N	520	-0-	-80 B	-0-	520	2			N	-0-					-0-
05	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	262	-0-	-289 B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	274	-0-	-284 B	-0-	274	2			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	560	-0-	-20 B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	584	-0-	-36 B	-0-	584	2			N	-0-					-0-
04	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	398	-0-	-8 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	935	-0-	-22 B	-0-	935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
04	870	N	860	-0-	-10 B	-0-	860	2			N	-0-					-0-
05	992	N	991	-0-	-1 B	-0-	991	2			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	511	-0-	-11 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					-0-
04	570	N	516	-0-	-54 B	-0-	516	2			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
04	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-
05	1147	N	1144	-0-	-3 B	-0-	1144	2			N	-0-					-0-
06	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
04	750	N	353	-0-	-397 B	-0-	353	2			N	-0-					-0-
05	930	N	424	-0-	-506 B	-0-	424	2			N	-0-					-0-
06	690	N	519	-0-	-171 B	-0-	519	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	369	-0-	-66 B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
04	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	360	N	10	-0-	-350 B	-0-	10	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	370	-0-	-7 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
05	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	345	-0-	-3 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
05	372	N	250	-0-	-122 B	-0-	250	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

02	1218	N	1162	-0-	-56	B	-0-	1162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
04	1230	N	1222	-0-	-8	B	-0-	1222	2			N	-0-					-0-
05	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
06	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

02	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
04	540	N	476	-0-	-64	B	-0-	476	2			N	-0-					-0-
05	558	N	499	-0-	-59	B	-0-	499	2			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

02	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
04	720	N	653	-0-	-67	B	-0-	653	2			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

02	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	407	-0-	-58	B	-0-	407	2			N	-0-					-0-
04	480	N	256	-0-	-224	B	-0-	256	2			N	-0-					-0-
05	558	N	291	-0-	-267	B	-0-	291	2			N	-0-					-0-
06	390	N	352	-0-	-38	B	-0-	352	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	491	-0-	-2 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1045	-0-	-28 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
05	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
06	1290	N	1129	-0-	-161 B	-0-	1129	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	750	N	664	-0-	-86 B	-0-	664	2			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	527	-0-	-82 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
04	540	N	163	-0-	-377 B	-0-	163	2			N	-0-					-0-
05	713	N	316	-0-	-397 B	-0-	316	2			N	-0-					-0-
06	570	N	161	-0-	-409 B	-0-	161	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2016 - P/A 06/21/16

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

02	1218	N	739	-0-	-479	-0-	739	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	720	N	91	-0-	-629	-0-	91	3			N	-0-					-0-
05	775	N	375	-0-	-400	-0-	375	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	718	-0-	-7	-0-	718	3			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
05	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
06	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1170	N	861	-0-	-309	-0-	861	3			N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					-0-
06	1140	N	1050	-0-	-90	-0-	1050	3			N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	610	-0-	-28	-0-	610	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	81	-0-	-354	-0-	81	3			N	-0-					-0-
03	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	304	-0-	-44	-0-	304	3			N	-0-					357
03	434	N	344	-0-	-90	-0-	344	3			N	-0-					357
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					357
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					357
*06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					357
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					49
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					49
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					49
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					49
*06	140	N	140	-0-	-0-	-0-	86	3	54	9	N	49	49	1			49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					77
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					77
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					77
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					77
*06	191	N	191	-0-	-0-	-0-	106	3	85	9	N	77	77	1			77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	2	-0-	-56	-0-	2	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	336	N	336	-0-	-0-	-0-	146	1	190	3	N	-0-					140
02	324	N	324	-0-	-0-	-0-	135	1	185	3	N	4					144
							4	9									
03	350	N	350	-0-	-0-	-0-	150	1	200	3	N	-0-					144
04	335	N	335	-0-	-0-	-0-	145	1	190	3	N	-0-					144
05	342	N	342	-0-	-0-	-0-	150	1	192	3	N	-0-					144
*06	326	N	326	-0-	-0-	-0-	145	1	181	3	N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
03	15	N	12	-0-	-3	-0-	12	3			N	-0-					129
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*06	150	N	150	-0-	-0-	-0-	8	3	142	9	N	129	129	1			129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	660	-0-	-7	-0-	660	3			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	145	1	423	3	N	-0-					115
03	606	N	606	-0-	-0-	-0-	155	1	451	3	N	-0-					115
04	577	N	577	-0-	-0-	-0-	150	1	427	3	N	-0-					115
05	602	N	602	-0-	-0-	-0-	155	1	447	3	N	-0-					115
*06	711	N	711	-0-	-0-	-0-	150	1	434	3	N	115	115	1			115
							127	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	257	-0-	-4	-0-	257	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	361	-0-	-45	-0-	361	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					155
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
*06	262	N	262	-0-	-0-	-0-	91	3	171	9	N	155	155	1			155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					354
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					354
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
*06	0	N	-0-	-0-	-0-	-0-					N	354	354	1			354
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	143	1	354	3	N	3					188
							3	9									
03	523	N	523	-0-	-0-	-0-	150	1	370	3	N	3					191
							3	9									
04	543	N	543	-0-	-0-	-0-	145	1	394	3	N	4					195
							4	9									
05	523	N	523	-0-	-0-	-0-	150	1	373	3	N	-0-					195
*06	541	N	541	-0-	-0-	-0-	150	1	383	3	N	7					202
							8	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					20
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					20
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					20
*06	202	N	202	-0-	-0-	-0-	180	3	22	9	N	20	20	1			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	480	-0-	-13	-0-	127	1	353	3	N	-0-					26
03	554	N	554	-0-	-0-	-0-	140	1	413	3	N	1					27
							1	9									
04	534	N	534	-0-	-0-	-0-	140	1	394	3	N	-0-					27
05	578	N	578	-0-	-0-	-0-	145	1	433	3	N	-0-					27
*06	532	N	532	-0-	-0-	-0-	135	1	397	3	N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	306	-0-	-42	-0-	119	1	187	3	N	-0-					190
03	372	N	278	-0-	-94	-0-	110	1	167	3	N	1					191
							1	9									
04	248	N	248	-0-	-0-	-0-	100	1	148	3	N	-0-					191
05	320	N	320	-0-	-0-	-0-	125	1	195	3	N	-0-					191
*06	348	N	348	-0-	-0-	-0-	130	1	218	3	N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					99
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					99
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					99
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					99
*06	237	N	237	-0-	-0-	-0-	128	3	109	9	N	99	99	1			99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	306	-0-	-100	-0-	135	1	171	3	N	-0-					441
03	403	N	223	-0-	-180	-0-	100	1	123	3	N	-0-					441
04	258	N	258	-0-	-0-	-0-	120	1	138	3	N	-0-					441
05	394	N	394	-0-	-0-	-0-	140	1	254	3	N	-0-					441
*06	1015	N	1015	-0-	-0-	-0-	150	1	380	3	N	441	441	1			441
							485	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	130	1	149	3	N	-0-					37
03	295	N	295	-0-	-0-	-0-	140	1	155	3	N	-0-					37
04	284	N	284	-0-	-0-	-0-	135	1	149	3	N	-0-					37
05	288	N	288	-0-	-0-	-0-	140	1	148	3	N	-0-					37
*06	288	N	288	-0-	-0-	-0-	140	1	148	3	N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	883	-0-	-45	-0-	145	1	738	3	N	-0-					64
03	992	N	940	-0-	-52	-0-	155	1	785	3	N	-0-					64
04	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					64
05	941	N	941	-0-	-0-	-0-	155	1	786	3	N	-0-					64
*06	1046	N	1046	-0-	-0-	-0-	150	1	826	3	N	64	64	1			64
							70	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	393	-0-	-13	-0-	393	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					10
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					10
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					10
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					10
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					6
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					6
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					6
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					6
*06	98	N	98	-0-	-0-	-0-	91	3	7	9	N	6	6	1			6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*06	0	N	-0-	-0-	-0-	-0-					N	188	188	1			188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	145	1	778	3	N	1					74
							1	9									
03	1011	N	1011	-0-	-0-	-0-	155	1	855	3	N	1					75
							1	9									
04	977	N	977	-0-	-0-	-0-	150	1	827	3	N	-0-					75
05	997	N	997	-0-	-0-	-0-	155	1	842	3	N	-0-					75
*06	977	N	977	-0-	-0-	-0-	150	1	827	3	N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	143	1	204	3	N	4					241
							4	9									
03	375	N	375	-0-	-0-	-0-	150	1	222	3	N	3					244
							3	9									
04	391	N	391	-0-	-0-	-0-	150	1	238	3	N	3					247
							3	9									
05	368	N	368	-0-	-0-	-0-	150	1	218	3	N	-0-					247
*06	377	N	377	-0-	-0-	-0-	150	1	219	3	N	7					254
							8	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	343	-0-	-34	-0-	133	1	210	3	N	-0-					408
03	372	N	354	-0-	-18	-0-	140	1	214	3	N	-0-					408
04	338	N	338	-0-	-0-	-0-	140	1	198	3	N	-0-					408
05	385	N	385	-0-	-0-	-0-	150	1	235	3	N	-0-					408
*06	837	N	837	-0-	-0-	-0-	150	1	238	3	N	408	408	1			408
							449	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					130
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					130
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					130
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					130
*06	256	N	256	-0-	-0-	-0-	113	3	143	9	N	130	130	1			130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	159	N	159	-0-	-0-	-0-	67	1	92	3	N	-0-					10
02	145	N	144	-0-	-1	-0-	62	1	82	3	N	-0-					10
03	155	N	153	-0-	-2	-0-	66	1	87	3	N	-0-					10
04	146	N	146	-0-	-0-	-0-	63	1	83	3	N	-0-					10
05	133	N	133	-0-	-0-	-0-	57	1	76	3	N	-0-					10
*06	173	N	173	-0-	-0-	-0-	69	1	93	3	N	10	10	1			10
							11	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	33	-0-	-83	-0-	33	3			N	-0-					27
03	124	N	51	-0-	-73	-0-	51	3			N	-0-					27
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					27
*06	106	N	106	-0-	-0-	-0-	76	3	30	9	N	27	27	1			27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1216	-0-	-2	-0-	145	1	1071	3	N	-0-					298
03	1306	N	1306	-0-	-0-	-0-	155	1	1151	3	N	-0-					298
04	1235	N	1235	-0-	-0-	-0-	150	1	1085	3	N	-0-					298
05	1279	N	1279	-0-	-0-	-0-	155	1	1124	3	N	-0-					298
*06	1226	N	1226	-0-	-0-	-0-	150	1	1076	3	N	-0-					298
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*06	16	N	16	-0-	-0-	-0-	1	3	15	9	N	14	14	1			14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	482	-0-	-40	-0-	482	3			N	-0-					158
03	589	N	530	-0-	-59	-0-	529	3	1	9	N	1					159
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					159
05	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					160
*06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					118
*03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					118
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					118
05	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					118
*06	167	N	167	-0-	-0-	-0-	10	1	27	3	N	118	118	1			118
							130	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	4	-0-	-25	-0-	4	3			N	-0-					179
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					179
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					179
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					179
*06	200	N	200	-0-	-0-	-0-	3	3	197	9	N	179	179	1			179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	135	135	1			135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					173
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					173
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					173
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					173
*06	354	N	354	-0-	-0-	-0-	164	3	190	9	N	173	173	1			173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	128	1	186	3	N	15					422
							17	9									
03	434	N	340	-0-	-94	-0-	135	1	190	3	N	14					436
							15	9									
04	355	N	355	-0-	-0-	-0-	150	1	205	3	N	-0-					436
05	518	N	518	-0-	-0-	-0-	135	1	383	3	N	-0-					436
*06	364	N	364	-0-	-0-	-0-	150	1	214	3	N	-0-					436
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					150
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					150
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					150
*06	214	N	214	-0-	-0-	-0-	49	3	165	9	N	150	150	1			150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					56
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					56
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					56
*06	118	N	118	-0-	-0-	-0-	56	3	62	9	N	56	56	1			56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					7
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					7
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					7
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					7
*06	18	N	18	-0-	-0-	-0-	10	3	8	9	N	7	7	1			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	145	1	32	3	N	-0-					28
03	189	N	189	-0-	-0-	-0-	155	1	34	3	N	-0-					28
04	183	N	183	-0-	-0-	-0-	150	1	33	3	N	-0-					28
05	189	N	189	-0-	-0-	-0-	155	1	34	3	N	-0-					28
*06	214	N	214	-0-	-0-	-0-	150	1	33	3	N	28	28	1			28
							31	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	404	-0-	-2	-0-	145	1	259	3	N	-0-					149
03	434	N	428	-0-	-6	-0-	155	1	273	3	N	-0-					149
04	406	N	406	-0-	-0-	-0-	150	1	256	3	N	-0-					149
05	417	N	417	-0-	-0-	-0-	155	1	262	3	N	-0-					149
*06	566	N	566	-0-	-0-	-0-	150	1	252	3	N	149	149	1			149
							164	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					30
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					30
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					30
*06	259	N	259	-0-	-0-	-0-	226	3	33	9	N	30	30	1			30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					64
03	248	N	52	-0-	-196	-0-	52	3			N	-0-					64
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					64
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					64
*06	366	N	366	-0-	-0-	-0-	296	3	70	9	N	64	64	1			64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					70
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					70
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					70
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					70
*06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	992	N	755	-0-	-237	-0-	755	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	414	-0-	-50	-0-	414	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	725	-0-	-58	-0-	725	3			N	-0-					-0-
03	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
04	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	685	-0-	-40	-0-	685	2			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-
05	744	N	651	-0-	-93	-0-	651	2			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	123	-0-	-22	-0-	123	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	183	-0-	-20	-0-	183	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	228	-0-	-91	-0-	228	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
06	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0-	-0-	394	1	1534	2	N	-0-					-0-
03	2272	N	2272	-0-	-0-	-0-	446	1	1826	2	N	-0-					-0-
04	1772	N	1772	-0-	-0-	-0-	352	1	1420	2	N	-0-					-0-
05	1736	N	1450	-0-	-286	-0-	310	1	1140	2	N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	356	1	1627	2	N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

02	870	N	138	-0-	-732	-0-	138	2			N	-0-					-0-
03	837	N	260	-0-	-577	-0-	260	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-
05	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

02	319	N	297	-0-	-22	-0-	297	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	333	-0-	-15	-0-	333	2			N	-0-					-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
04	360	N	181	-0-	-179	-0-	181	2			N	-0-					-0-
05	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-
03	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	2			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
04	600	N	485	-0-	-115	-0-	485	2			N	-0-					-0-
05	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	310	-0-	-9	-0-	310	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	460	-0-	-91	-0-	460	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
05	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	540	N	315	-0-	-225	-0-	315	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

02	580	N	115	-0-	-465	B	-0-	4	1	111	2	N	-0-				7
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22	B	-0-	474	2			N	-0-				7
04	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-				7
05	943	N	943	-0-	-0-	B	-0-	939	2	4	9	N	4				11
06	937	N	937	-0-	-0-	B	-0-	935	2	2	9	N	2				13
*07	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-				13

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	184	-0-	-19	-0-	184	2			N	-0-					1
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					1
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					1
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					1
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					1
*07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	289	1	802	2	N	-0-					82
03	1146	N	1146	-0-	-0-	-0-	283	1	863	2	N	-0-					82
04	780	N	325	-0-	-455	-0-	123	1	202	2	N	-0-					82
05	1178	N	15	-0-	-1163	-0-	11	1	4	2	N	-0-					82
06	1110	N	627	-0-	-483	-0-	109	1	518	2	N	-0-					82
07	341	N	-0-	-0-	-341	-0-					N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					103
03	1021	N	1021	-0-	-0-	-0-	1010	3	11	9	N	10					113
04	960	N	583	-0-	-377	-0-	568	3	15	9	N	14	127	1			-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					23
03	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					23
04	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					23
05	2170	N	2011	-0-	-159	-0-	2011	3			N	-0-					23
06	1950	N	1890	-0-	-60	-0-	1890	3			N	-0-					23
*07	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					23

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

02	696	N	549	-0-	-147	-0-	549	3			N	-0-					65
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					65
04	600	N	596	-0-	-4	-0-	596	3			N	-0-					65
05	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					67
06	598	N	598	-0-	-0-	-0-	591	3	7	9	N	6					73
07	620	N	607	-0-	-13	-0-	601	3	6	9	N	5					78

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

02	3857	X	3208	-0-	-649	-0-	3208	2			N	-0-					-0-
03	4123	X	2815	-0-	-1308	-0-	2815	2			N	-0-					-0-
04	3990	X	3611	-0-	-379	-0-	3611	2			N	-0-					-0-
05	DLQ G-10		4257	-0-	4257	4257	4257	2			N	-0-					-0-
06	8341	X	4084	-0-	-4257	-0-	4084	2			N	-0-					-0-
*07	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

02	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
03	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
04	2700	X	2659	-0-	-41	-0-	2659	2			N	-0-					-0-
05	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
06	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
*07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

02	1450	X	1118	-0-	-332	-0-	58	1	1060	2	N	-0-					52
03	1395	X	925	-0-	-470	-0-	62	1	863	2	N	-0-					52
04	1260	X	801	-0-	-459	-0-	60	1	741	2	N	-0-					52
05	1302	X	825	-0-	-477	-0-	62	1	763	2	N	-0-					52
06	1230	X	598	-0-	-632	-0-	32	1	566	2	N	-0-					52
07	1209	X	933	-0-	-276	-0-	62	1	871	2	N	-0-					52

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1372	-0-	-107	-0-	58	1	1292	2	N	20					84
							22	9									
03	1550	N	1468	-0-	-82	-0-	62	1	1361	2	N	41	5	8			120
							45	9									
04	1680	N	1377	-0-	-303	-0-	56	1	1313	2	N	7					127
							8	9									
05	1457	N	1442	-0-	-15	-0-	62	1	1355	2	N	23					150
							25	9									
06	1410	N	1373	-0-	-37	-0-	60	1	1294	2	N	17					167
							19	9									
07	1426	N	1413	-0-	-13	-0-	62	1	1331	2	N	18					185
							20	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

02	464	X	397	-0-	-67	-0-	58	1	339	2	N	-0-					119
03	465	X	321	-0-	-144	-0-	62	1	257	2	N	2					121
							2	9									
04	450	X	172	-0-	-278	-0-	60	1	112	2	N	-0-					121
05	434	X	123	-0-	-311	-0-	56	1	67	2	N	-0-					121
06	420	X	66	-0-	-354	-0-	54	1	12	2	N	-0-					121
07	434	X	54	-0-	-380	-0-	40	1	14	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

02	5000	X	5000	-0-	-0-	-0-	4998	3	2	9	N	2					23
03	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					23
04	4978	X	4978	-0-	-0-	-0-	4977	3	1	9	N	1					24
05	5076	X	5076	-0-	-0-	-0-	5076	3			N	-0-					24
06	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					24
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					24

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1916	-0-	-201	-0-	1861	2	55	9	N	50					114
03	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					170
04	2208	N	2208	-0-	-0-	-0-	2154	2	54	9	N	49					219
05	2074	N	2074	-0-	-0-	-0-	2046	2	28	9	N	25					244
06	2130	N	1485	-0-	-645	-0-	1460	2	25	9	N	23					267
07	2294	N	2008	-0-	-286	-0-	1987	2	21	9	N	19					286

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10943	X	10943	-0-	-0-	-0-	10943	2			N	-0-					-0-
03	11606	X	11606	-0-	-0-	-0-	11606	2			N	-0-					-0-
04	10051	X	10051	-0-	-0-	-0-	10051	2			N	-0-					-0-
05	10443	X	10443	-0-	-0-	-0-	10443	2			N	-0-					-0-
06	10872	X	10872	-0-	-0-	-0-	10872	2			N	-0-					-0-
*07	11087	X	11087	-0-	-0-	-0-	11087	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	66	-0-	-108	-0-	1	1	63	3	N	-0-					-0-
							2	4									
03	174	N	174	-0-	-0-	-0-	3	1	169	3	N	-0-					-0-
							2	4									
04	156	N	156	-0-	-0-	-0-	4	1	150	3	N	-0-					-0-
							2	4									
05	106	N	106	-0-	-0-	-0-	2	1	102	3	N	-0-					-0-
							2	4									
*06	180	N	130	-0-	-50	-0-	1	1	127	3	N	-0-					-0-
							2	4									
07	155	N	143	-0-	-12	-0-	2	1	139	3	N	-0-					-0-
							2	4									

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

02	928	N	718	-0-	-210	-0-	718	3			N	-0-					195
03	806	N	776	-0-	-30	-0-	776	3			N	-0-	164	1	5	5	26
04	780	N	720	-0-	-60	-0-	720	3			N	-0-	20	5			6
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					6
*06	750	N	692	-0-	-58	-0-	692	3			N	-0-	1	5			5
07	744	N	667	-0-	-77	-0-	667	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

02	377	N	214	-0-	-163	-0-	7	1	205	3	N	-0-					-0-
							2	4									
03	341	N	306	-0-	-35	-0-	4	1	300	3	N	-0-					-0-
							2	4									
04	317	N	317	-0-	-0-	-0-	6	1	309	3	N	-0-					-0-
							2	4									
05	338	N	338	-0-	-0-	-0-	5	1	331	3	N	-0-					-0-
							2	4									
*06	333	N	333	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
							2	4									
07	341	N	337	-0-	-4	-0-	6	1	329	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	276	-0-	-101	-0-	11	1	263	3	N	-0-					141
							2	4									
03	310	N	302	-0-	-8	-0-	11	1	289	3	N	-0-					141
							2	4									
04	290	N	290	-0-	-0-	-0-	9	1	279	3	N	-0-					141
							2	4									
05	495	N	495	-0-	-0-	-0-	8	1	485	3	N	-0-					141
							2	4									
*06	499	N	499	-0-	-0-	-0-	7	1	490	3	N	-0-					141
							2	4									
*07	663	N	663	-0-	-0-	-0-	10	1	651	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2126	-0-	-165	-0-	57	1	2056	3	N	10					171
							2	4	11	9							
03	2449	N	2449	-0-	-0-	-0-	61	1	2356	3	N	27	193	1			5
							2	4	30	9							
04	2348	N	2348	-0-	-0-	-0-	66	1	2263	3	N	15					20
							2	4	17	9							
05	2621	N	2621	-0-	-0-	-0-	93	1	2504	3	N	20					40
							2	4	22	9							
*06	2512	N	2512	-0-	-0-	-0-	105	1	2371	3	N	31					71
							2	4	34	9							
*07	2548	N	2548	-0-	-0-	-0-	103	1	2436	3	N	6					77
							2	4	7	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3152	X	3152	-0-	-0-	-0-	60	1	3090	3	N	-0-					-0-
							2	4									
03	3373	X	3373	-0-	-0-	-0-	60	1	3311	3	N	-0-					-0-
							2	4									
04	3156	X	3156	-0-	-0-	-0-	61	1	3093	3	N	-0-					-0-
							2	4									
05	4104	X	4104	-0-	-0-	-0-	88	1	4014	3	N	-0-					-0-
							2	4									
*06	3786	X	3786	-0-	-0-	-0-	77	1	3707	3	N	-0-					-0-
							2	4									
*07	3893	X	3893	-0-	-0-	-0-	80	1	3811	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	745	-0-	-9	-0-	745	3			N	-0-					-0-
03	1023	N	690	-0-	-333	-0-	690	3			N	-0-					-0-
04	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
05	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
*06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	495	-0-	-56	-0-	15	1	477	3	N	1	102	1			8
							2	4	1	9							
03	540	N	540	-0-	-0-	-0-	16	1	522	3	N	-0-					8
							2	4									
04	544	N	544	-0-	-0-	-0-	17	1	525	3	N	-0-					8
							2	4									
05	527	N	495	-0-	-32	-0-	14	1	479	3	N	-0-	3	5			5
							2	4									
*06	510	N	451	-0-	-59	-0-	11	1	438	3	N	-0-					5
							2	4									
07	558	N	457	-0-	-101	-0-	10	1	445	3	N	-0-					5
							2	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					81
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					81
04	1410	N	801	-0-	-609	-0-	801	3			N	-0-					81
05	1333	N	1266	-0-	-67	-0-	1266	3			N	-0-					81
*06	1230	N	1177	-0-	-53	-0-	1177	3			N	-0-	22	5			59
*07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					59

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1252	-0-	-82	-0-	22	1	1228	3	N	-0-					-0-
							2	4									
03	1178	N	1159	-0-	-19	-0-	21	1	1136	3	N	-0-					-0-
							2	4									
04	1170	N	1123	-0-	-47	-0-	22	1	1099	3	N	-0-					-0-
							2	4									
05	1333	N	1301	-0-	-32	-0-	24	1	1275	3	N	-0-					-0-
							2	4									
*06	1110	N	1038	-0-	-72	-0-	18	1	1018	3	N	-0-					-0-
							2	4									
07	1147	N	990	-0-	-157	-0-	17	1	971	3	N	-0-					-0-
							2	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	N	2060	-0-	-0-	-0-	25	1	2033	3	N	-0-					-0-
							2	4									
03	2236	N	2236	-0-	-0-	-0-	24	1	2210	3	N	-0-					-0-
							2	4									
04	2220	N	2114	-0-	-106	-0-	26	1	2086	3	N	-0-					-0-
							2	4									
05	2201	N	2201	-0-	-0-	-0-	28	1	2171	3	N	-0-					-0-
							2	4									
*06	2160	N	2131	-0-	-29	-0-	27	1	2102	3	N	-0-					-0-
							2	4									
*07	2199	N	2199	-0-	-0-	-0-	29	1	2168	3	N	-0-					-0-
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2019	N	2019	-0-	-0-	-0-	77	1	1940	3	N	-0-	77	5			-0-
							2	4									
03	2170	N	2170	-0-	-0-	-0-	76	1	2092	3	N	-0-					-0-
							2	4									
04	1629	N	1629	-0-	-0-	-0-	59	1	1568	3	N	-0-					-0-
							2	4									
05	2190	N	2190	-0-	-0-	-0-	75	1	2113	3	N	-0-					-0-
							2	4									
06	2009	N	2009	-0-	-0-	-0-	58	1	1949	3	N	-0-					-0-
							2	4									
*07	2162	N	2162	-0-	-0-	-0-	77	1	2033	3	N	45					45
							2	4	50	9							

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	16	1	630	3	N	-0-					-0-
							2	4									
03	653	N	653	-0-	-0-	-0-	18	1	633	3	N	-0-					-0-
							2	4									
04	690	N	576	-0-	-114	-0-	20	1	554	3	N	-0-					-0-
							2	4									
05	724	N	724	-0-	-0-	-0-	25	1	697	3	N	-0-					-0-
							2	4									
*06	676	N	676	-0-	-0-	-0-	23	1	651	3	N	-0-					-0-
							2	4									
*07	676	N	676	-0-	-0-	-0-	24	1	650	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2401	-0-	-325	-0-	21	1	2378	3	N	-0-					101
							2	4									
03	2914	X	2326	-0-	-588	-0-	23	1	2279	3	N	20					121
							2	4	22	9							
04	2820	X	1142	-0-	-1678	-0-	14	1	1126	3	N	-0-					121
							2	4									
05	2728	X	1119	-0-	-1609	-0-	13	1	1093	3	N	10					131
							2	4	11	9							
*06	2640	X	1179	-0-	-1461	-0-	15	1	1129	3	N	30					161
							2	4	33	9							
07	2573	X	1171	-0-	-1402	-0-	15	1	1154	3	N	-0-	6	5			155
							2	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

02	1305	N	1292	-0-	-13	-0-	1292	2			N	-0-					186
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					186
04	1080	N	874	-0-	-206	-0-	874	2			N	-0-	169	1			17
05	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					17
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					17
*07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					17

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					90
03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					90
04	1020	N	679	-0-	-341	-0-	679	2			N	-0-					90
05	1364	N	301	-0-	-1063	-0-	301	2			N	-0-					90
06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					90
*07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

02	10949	X	10949	-0-	-0-	-0-	10909	2	40	9	N	36					272
03	29760	X	15080	-0-	-14680	-0-	15004	2	76	9	N	69	193	1			148
04	18270	X	7912	-0-	-10358	-0-	7869	2	43	9	N	39					187
05	18476	X	4880	-0-	-13596	-0-	4868	2	12	9	N	11					198
06	17880	X	10885	-0-	-6995	-0-	10740	2	145	9	N	132	192	1			138
07	15066	X	NO RPT	-0-	-15066	-0-					N	NO RPT					138

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	2702	-0-	-575	-0-	58	1	2644	2	N	-0-					7
03	3131	X	2740	-0-	-391	-0-	62	1	2678	2	N	-0-					7
04	2910	X	2485	-0-	-425	-0-	60	1	2425	2	N	-0-					7
05	2883	X	2256	-0-	-627	-0-	62	1	2194	2	N	-0-					7
06	3376	X	3376	-0-	-0-	-0-	60	1	3316	2	N	-0-					7
07	2883	X	2853	-0-	-30	-0-	62	1	2791	2	N	-0-					7

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1881	-0-	-91	-0-	29	1	1786	2	N	60					193
							66	9									
03	1925	N	1925	-0-	-0-	-0-	31	1	1879	2	N	14	190	1			17
							15	9									
04	1980	N	1719	-0-	-261	-0-	28	1	1691	2	N	-0-					17
05	2015	N	1929	-0-	-86	-0-	31	1	1859	2	N	35					52
							39	9									
06	1860	N	1792	-0-	-68	-0-	30	1	1762	2	N	-0-					52
*07	1910	N	1910	-0-	-0-	-0-	31	1	1780	2	N	90	30	1			112
							99	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2305	-0-	-102	-0-	162	1	2143	2	N	-0-					10
03	2911	N	2911	-0-	-0-	-0-	186	1	2725	2	N	-0-					10
04	2790	N	1160	-0-	-1630	-0-	146	1	1014	2	N	-0-					10
05	2449	N	1541	-0-	-908	-0-	180	1	1361	2	N	-0-					10
06	2820	N	1251	-0-	-1569	-0-	161	1	1090	2	N	-0-					10
07	1209	N	925	-0-	-284	-0-	186	1	739	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	780	-0-	-61	-0-	368	1	412	2	N	-0-					2
03	592	N	592	-0-	-0-	-0-	340	1	252	2	N	-0-					2
04	670	N	670	-0-	-0-	-0-	277	1	393	2	N	-0-					2
05	837	N	737	-0-	-100	-0-	312	1	425	2	N	-0-					2
06	866	N	866	-0-	-0-	-0-	480	1	386	2	N	-0-					2
*07	835	N	835	-0-	-0-	-0-	496	1	339	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	31	1	1601	2	N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	27	1	964	2	N	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	28	1	1414	2	N	-0-					-0-
06	1590	N	1148	-0-	-442	-0-	28	1	1120	2	N	-0-					-0-
07	1023	N	454	-0-	-569	-0-	30	1	424	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	1768	-0-	-813	-0-	58	1	1710	2	N	-0-					2
03	3073	N	3073	-0-	-0-	-0-	62	1	3011	2	N	-0-					2
04	2451	N	2451	-0-	-0-	-0-	60	1	2391	2	N	-0-					2
05	1891	N	1601	-0-	-290	-0-	62	1	1539	2	N	-0-					2
06	2970	N	2728	-0-	-242	-0-	60	1	2668	2	N	-0-					2
*07	3100	N	3226	-0-	126	126	62	1	3164	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					22
03	2896	N	2896	-0-	-0-	-0-	2896	1			N	-0-					22
04	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					22
05	2678	N	2678	-0-	-0-	-0-	2678	1			N	-0-					22
06	2903	N	2903	-0-	-0-	-0-	2903	1			N	-0-					22
07	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					22

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
03	5060	X	5060	-0-	-0-	-0-	5060	1			N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	4472	1			N	-0-					-0-
05	4828	X	4828	-0-	-0-	-0-	4828	1			N	-0-					-0-
06	4703	X	4703	-0-	-0-	-0-	4703	1			N	-0-					-0-
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1533	-0-	-4	-0-	1533	2			N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	1613	1			N	-0-					-0-
04	1560	N	1215	-0-	-345	-0-	1215	1			N	-0-					-0-
05	1643	N	1279	-0-	-364	-0-	1279	1			N	-0-					-0-
06	1560	N	1286	-0-	-274	-0-	1286	1			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
03	2501	N	2501	-0-	-0-	-0-	2501	1			N	-0-					-0-
04	2340	N	2313	-0-	-27	-0-	2313	1			N	-0-					-0-
05	2449	N	2444	-0-	-5	-0-	2444	1			N	-0-					-0-
06	2430	N	2344	-0-	-86	-0-	2344	1			N	-0-					-0-
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	1			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					10
03	558	N	467	-0-	-91	-0-	467	1			N	-0-					10
04	450	N	359	-0-	-91	-0-	359	1			N	-0-					10
05	651	N	138	-0-	-513	-0-	138	1			N	-0-					10
06	552	N	552	-0-	-0-	-0-	552	1			N	-0-					10
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
03	1973	N	1973	-0-	-0-	-0-	1973	1			N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	1371	1			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	1			N	-0-					-0-
06	2085	N	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					182
03	272	N	272	-0-	-0-	-0-	272	1			N	-0-					182
04	300	N	290	-0-	-10	-0-	290	1			N	-0-					182
05	341	N	329	-0-	-12	-0-	329	1			N	-0-					182
06	486	N	486	-0-	-0-	-0-	486	1			N	-0-					182
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	1			N	-0-					-0-
04	4483	X	4483	-0-	-0-	-0-	4483	1			N	-0-					-0-
05	4525	X	4525	-0-	-0-	-0-	4525	1			N	-0-					-0-
06	4335	X	4335	-0-	-0-	-0-	4335	1			N	-0-					-0-
07	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

02	2697	X	1548	-0-	-1149	-0-	77	1	1471	2	N	-0-					-0-
03	2883	X	2406	-0-	-477	-0-	102	1	2304	2	N	-0-					-0-
04	2790	X	2237	-0-	-553	-0-	102	1	2135	2	N	-0-					-0-
05	2404	X	2404	-0-	-0-	-0-	102	1	2302	2	N	-0-					-0-
06	2340	X	1488	-0-	-852	-0-	92	1	1396	2	N	-0-					-0-
07	2418	X	1849	-0-	-569	-0-	102	1	1747	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

02	1450	N	1313	-0-	-137	-0-	1313	2			N	-0-					-0-
03	1457	N	1421	-0-	-36	-0-	1421	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1419	N	1419	-0-	-0-	-0-	233	1	1186	2	N	-0-			60
03	2070	N	2070	-0-	-0-	-0-	249	1	1821	2	N	-0-			60
04	1959	N	1959	-0-	-0-	-0-	241	1	1718	2	N	-0-			60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60
06	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT			60
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT			60

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

02	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119
03	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119
04	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119
05	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119
06	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119
07	0	#	-0-	-0-	-0-	B	-14857				N	-0-			119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

02	899	N	899	-0-	-0-	-0-	899	2			N	-0-			20
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-			20
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-			20
05	961	N	797	-0-	-164	-0-	797	2			N	-0-			20
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-			20
07	465	N	453	-0-	-12	-0-	453	2			N	-0-			20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					60
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					60
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					60
05	513	N	513	-0-	-0-	-0-	468	3	45	9	N	41					101
*06	510	N	510	-0-	-0-	-0-	444	3	66	9	N	60					161
*07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					161

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2353	N	2353	-0-	-0-	-0-	2332	3	21	9	N	19					160
03	2571	N	2571	-0-	-0-	-0-	2490	3	81	9	N	74	196	1			38
04	2405	N	2405	-0-	-0-	-0-	2404	3	1	9	N	1					39
05	2797	N	2797	-0-	-0-	-0-	2779	3	18	9	N	16					55
*06	2428	N	2428	-0-	-0-	-0-	2422	3	6	9	N	5					60
*07	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					60

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	6	1	975	3	N	-0-					52
							2	4									
03	994	N	994	-0-	-0-	-0-	6	1	986	3	N	-0-					52
							2	4									
04	908	N	908	-0-	-0-	-0-	7	1	899	3	N	-0-					52
							2	4									
05	1054	N	876	-0-	-178	-0-	9	1	865	3	N	-0-					52
							2	4									
06	960	N	819	-0-	-141	-0-	9	1	808	3	N	-0-					52
							2	4									
07	930	N	830	-0-	-100	-0-	10	1	818	3	N	-0-					52
							2	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1086	-0-	-132	-0-	15	1	1069	3	N	-0-					30
							2	4									
03	1333	N	1236	-0-	-97	-0-	16	1	1218	3	N	-0-					30
							2	4									
04	1230	N	1191	-0-	-39	-0-	16	1	1173	3	N	-0-	10	5			20
							2	4									
05	1308	N	1308	-0-	-0-	-0-	16	1	1290	3	N	-0-					20
							2	4									
*06	1287	N	1287	-0-	-0-	-0-	15	1	1270	3	N	-0-					20
							2	4									
*07	1421	N	1421	-0-	-0-	-0-	16	1	1399	3	N	4					24
							2	4	4	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	675	-0-	-79	-0-	15	1	658	3	N	-0-					138
							2	4									
03	1147	N	706	-0-	-441	-0-	15	1	686	3	N	3					141
							2	4	3	9							
04	780	N	676	-0-	-104	-0-	12	1	662	3	N	-0-					141
							2	4									
05	1118	N	1118	-0-	-0-	-0-	23	1	1093	3	N	-0-					141
							2	4									
*06	758	N	758	-0-	-0-	-0-	14	1	742	3	N	-0-					141
							2	4									
*07	1176	N	1176	-0-	-0-	-0-	25	1	1138	3	N	10	131	1			20
							2	4	11	9							

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	203	N	122	-0-	-81	-0-	1 1 2 4	119	3	N	-0-			87
03	186	N	114	-0-	-72	-0-	2 1 2 4	110	3	N	-0-			87
04	362	N	362	-0-	-0-	-0-	8 1 2 4	352	3	N	-0-			87
05	309	N	309	-0-	-0-	-0-	5 1 2 4	302	3	N	-0-			87
*06	250	N	250	-0-	-0-	-0-	5 1 2 4	243	3	N	-0-			87
07	372	N	217	-0-	-155	-0-	7 1 2 4	208	3	N	-0-			87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

02	1420	N	1420	-0-	-0-	-0-	34 1 2 4	1320 64	3 9	N	58	194 1		29
03	1057	N	1057	-0-	-0-	-0-	25 1 2 4	1029 1	3 9	N	1			30
04	946	N	946	-0-	-0-	-0-	23 1 2 4	884 37	3 9	N	34			64
05	1264	N	1264	-0-	-0-	-0-	27 1 2 4	1227 8	3 9	N	7			71
*06	1122	N	1122	-0-	-0-	-0-	26 1 2 4	1080 14	3 9	N	13			84
*07	1029	N	1029	-0-	-0-	-0-	24 1 2 4	981 22	3 9	N	20			104

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

02	290	N	-0-	-0-	-290	-0-				N	-0-			54
03	310	N	-0-	-0-	-310	-0-				N	-0-			54
04	270	N	-0-	-0-	-270	-0-				N	-0-			54
05	0	N	-0-	-0-	-0-	-0-				N	-0-			54
06	0	N	-0-	-0-	-0-	-0-				N	-0-			54
07	0	N	-0-	-0-	-0-	-0-				N	-0-			54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			44
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-			44
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-			44
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-			44

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. //CONT.// 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	702	-0-	-197	-0-	702	2			N	-0-					36
03	868	N	737	-0-	-131	-0-	737	2			N	-0-					36
04	840	N	703	-0-	-137	-0-	703	2			N	-0-					36
05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					36
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					36
*07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	N	2					80
03	1833	N	1833	-0-	-0-	-0-	1831	2	2	9	N	2					82
04	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					82
05	1941	N	1941	-0-	-0-	-0-	1923	2	18	9	N	16					98
06	1738	N	1738	-0-	-0-	-0-	1719	2	19	9	N	17					115
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					115

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	94	-0-	-109	-0-	86	2	8	9	N	7					77
03	186	N	-0-	-0-	-186	-0-					N	1					78
04	180	N	-0-	-0-	-180	-0-					N	-0-					78
05	93	N	-0-	-0-	-93	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	4	1	49	2	N	-0-					132
03	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					132
04	60	N	44	-0-	-16	-0-	4	1	40	2	N	-0-					132
05	62	N	46	-0-	-16	-0-	4	1	42	2	N	-0-					132
06	60	N	20	-0-	-40	-0-	2	1	18	2	N	-0-					132
07	31	N	-0-	-0-	-31	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

02	7511 X	7243	-0-	-268	-0-	7110	2	133	9	N	121					298
03	8029 X	7383	-0-	-646	-0-	7315	2	68	9	N	62	190	1			170
04	7560 X	7313	-0-	-247	-0-	7255	2	58	9	N	53					223
05	7533 X	7224	-0-	-309	-0-	7169	2	55	9	N	50					273
06	7347 X	7347	-0-	-0-	-0-	7269	2	78	9	N	71	194	1			150
*07	7619 X	7619	-0-	-0-	-0-	7562	2	57	9	N	52					202

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1418	-0-	-148	-0-	203	1	1215	2	N	-0-					122
03	1464	N	1464	-0-	-0-	-0-	204	1	1260	2	N	-0-					122
04	1620	N	1280	-0-	-340	-0-	168	1	1095	2	N	15					137
							17	9									
05	1519	N	1131	-0-	-388	-0-	162	1	969	2	N	-0-					137
06	1410	N	934	-0-	-476	-0-	137	1	797	2	N	-0-					137
07	1333	N	956	-0-	-377	-0-	146	1	810	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

02	609	N	582	-0-	-27	-0-	29	1	553	2	N	-0-					60
03	619	N	619	-0-	-0-	-0-	31	1	588	2	N	-0-					60
04	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					60
05	631	N	631	-0-	-0-	-0-	31	1	600	2	N	-0-					60
06	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					60
*07	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

02	0	N	-0-	-0-	-0-	-0-					N	22					187
03	0	N	-0-	-0-	-0-	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187
05	0	N	-0-	-0-	-0-	-0-					N	-0-					187
06	0	N	-0-	-0-	-0-	-0-					N	-0-					187
07	0	N	-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

02	696	N	471	-0-	-225	-0-	465	2	6	9	N	5					77
03	1008	N	1008	-0-	-0-	-0-	976	1	32	9	N	29					106
04	928	N	928	-0-	-0-	-0-	909	1	19	9	N	17					123
05	782	N	782	-0-	-0-	-0-	769	1	13	9	N	12					135
06	990	N	796	-0-	-194	-0-	792	1	4	9	N	4					139
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					139

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

02	2866	N	2670	-0-	-196	-0-	2659	2	11	9	N	10					115
03	2294	N	2158	-0-	-136	-0-	2136	1	22	9	N	20					135
04	2520	X	2520	-0-	-0-	-0-	2500	1	20	9	N	18					153
05	2294	X	1789	-0-	-505	-0-	1779	1	10	9	N	9					162
06	2220	X	2061	-0-	-159	-0-	2055	1	6	9	N	5					167
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					167

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					140
03	1553	N	1553	-0-	-0-	-0-	1553	1			N	-0-					140
04	1676	N	1676	-0-	-0-	-0-	1667	1	9	9	N	8					148
05	1505	N	1505	-0-	-0-	-0-	1501	1	4	9	N	4					152
06	1380	N	1355	-0-	-25	-0-	1352	1	3	9	N	3					155
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					155

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	401	-0-	-34	-0-	401	2			N	-0-					27
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					27
04	450	N	350	-0-	-100	-0-	350	2			N	-0-					27
05	434	N	409	-0-	-25	-0-	409	2			N	-0-					27
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					27
*07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	67	-0-	-49	-0-	67	2			N	-0-					62
03	93	N	-0-	-0-	-93	-0-					N	-0-					62
04	30	N	-0-	-0-	-30	-0-					N	-0-					62
05	62	N	-0-	-0-	-62	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-	196	1			30
03	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					30
04	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					30
05	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					30
*06	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					30
*07	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					30

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					200
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					200
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					200
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					200
*06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					200
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	738	2	11	9	N	10					129
03	718	N	718	-0-	-0-	-0-	686	2	32	9	N	29					158
04	858	N	858	-0-	-0-	-0-	784	2	74	9	N	67					225
05	824	N	824	-0-	-0-	-0-	792	2	32	9	N	29	197	1			57
06	615	N	615	-0-	-0-	-0-	598	2	17	9	N	15					72
*07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					72

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	233	1	700	2	N	-0-					83
03	1240	N	1112	-0-	-128	-0-	249	1	863	2	N	-0-					83
04	1020	N	731	-0-	-289	-0-	48	1	683	2	N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					83
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1316	-0-	-0-	-0-	233	1	1083	2	Y	-0-					116
03	1410	N	1410	-0-	-0-	-0-	249	1	1161	2	Y	-0-					116
04	1289	N	1289	-0-	-0-	-0-	241	1	1048	2	Y	-0-					116
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					116
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					116
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					116

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2556	N	2556	-0-	-0-	-0-	56	1	2498	3	N	-0-					-0-
							2	4									
03	2717	N	2717	-0-	-0-	-0-	57	1	2658	3	N	-0-					-0-
							2	4									
04	2880	N	2880	-0-	-0-	-0-	33	1	2846	3	N	-0-					-0-
							1	4									
05	2871	N	2871	-0-	-0-	-0-	72	1	2797	3	N	-0-					-0-
							2	4									
*06	2737	N	2737	-0-	-0-	-0-	72	1	2663	3	N	-0-					-0-
							2	4									
*07	2731	N	2731	-0-	-0-	-0-	74	1	2655	3	N	-0-					-0-
							2	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3690	X	3690	-0-	-0-	-0-	80	1	3610	3	N	-0-					6
03	3742	X	3742	-0-	-0-	-0-	80	1	3662	3	N	-0-					6
04	3662	X	3662	-0-	-0-	-0-	80	1	3582	3	N	-0-					6
05	3100	X	80	-0-	-3020	-0-	80	1			N	-0-					6
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	223	-0-	-212	-0-	223	2			N	-0-					15
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					15
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					15
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					15
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					15
07	434	N	245	-0-	-189	-0-	245	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	801	-0-	-243	-0-	801	3			N	-0-					-0-
03	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
*06	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	17	1	596	3	N	-0-					-0-
							2	4									
03	636	N	636	-0-	-0-	-0-	18	1	616	3	N	-0-					-0-
							2	4									
04	840	N	840	-0-	-0-	-0-	11	1	828	3	N	-0-					-0-
							1	4									
05	1020	N	1020	-0-	-0-	-0-	53	1	965	3	N	-0-					-0-
							2	4									
*06	896	N	896	-0-	-0-	-0-	52	1	842	3	N	-0-					-0-
							2	4									
*07	829	N	829	-0-	-0-	-0-	45	1	782	3	N	-0-					-0-
							2	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	436	-0-	-28	-0-	16	1	417	3	N	1					55
							2	4	1	9							
03	441	N	441	-0-	-0-	-0-	15	1	418	3	N	5					60
							2	4	6	9							
04	540	N	405	-0-	-135	-0-	16	1	387	3	N	-0-					60
							2	4									
05	465	N	462	-0-	-3	-0-	19	1	441	3	N	-0-					60
							2	4									
*06	476	N	476	-0-	-0-	-0-	19	1	437	3	N	16					76
							2	4	18	9							
*07	503	N	503	-0-	-0-	-0-	28	1	466	3	N	6					82
							2	4	7	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3416	R	3416	-0-	-0-	-0-	3416	2			N	-0-					47
10	3472	#	3075	-0-	-397	-0-	3075	2			N	-0-					47
11	3360	#	2554	-0-	-806	-0-	2554	2			N	-0-					47
12	3534	#	2430	-0-	-1104	-0-	2430	2			N	-0-					47
01	3534	#	2816	-0-	-718	-0-	2816	2			N	-0-					47
02	3306	#	2477	-0-	-829	-0-	2477	2			N	-0-					47
03	3069	#	2905	-0-	-164	-0-	2905	2			N	-0-					47
04	2918	R	2918	-0-	-0-	-0-	2918	2			N	-0-					47
05	3253	R	3253	-0-	-0-	-0-	3253	2			N	-0-					47
*06	3041	R	3041	-0-	-0-	-0-	3041	2			N	-0-					47
*07	3007	#	2663	-0-	-344	-0-	2663	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	541	-0-	-213 B	-0-	541	2			N	-0-					-0-
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*06	510	N	432	-0-	-78 B	-0-	432	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1362	-0-	-146 B	-0-	1362	2			N	-0-					-0-
03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	1500	N	1128	-0-	-372 B	-0-	1128	3			N	-0-					-0-
*07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	610	-0-	-28 B	-0-	610	2			N	-0-					-0-
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*06	570	N	13	-0-	-557 B	-0-	13	3			N	-0-					-0-
*07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	253	-0-	-8 B	-0-	253	2			N	-0-					-0-
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*06	210	N	84	-0-	-126 B	-0-	84	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	113	-0-	-32 B	-0-	113	2			N	-0-					-0-
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	366	-0-	-40 B	-0-	366	2			N	-0-					-0-
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	360	N	269	-0-	-91 B	-0-	269	3			N	-0-					-0-
*07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	121	-0-	-24 B	-0-	121	2			N	-0-					-0-
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	96	-0-	-78 B	-0-	96	2			N	-0-					-0-
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	DLQ G-10		134	-0-	134 B	134	134	3			N	-0-					-0-
07	DLQ G-10		125	-0-	125 B	259	125	3			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	441	-0-	-110 B	-0-	441	2			N	-0-					-0-
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	713	-0-	-157 B	-0-	713	2			N	-0-					-0-
03	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*06	750	N	461	-0-	-289 B	-0-	461	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1674	-0-	-8 B	-0-	1674	2			N	-0-					-0-
03	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
04	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
06	1650	N	1528	-0-	-122 B	-0-	1528	3			N	-0-					-0-
*07	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	524	-0-	-346 B	-0-	524	2			N	-0-					-0-
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*06	480	N	99	-0-	-381 B	-0-	99	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	347	-0-	-30 B	-0-	347	2			N	-0-					-0-
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1103	-0-	-28 B	-0-	1103	2			N	-0-					-0-
03	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	1140	N	1075	-0-	-65 B	-0-	1075	3			N	-0-					-0-
*07	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	717	-0-	-240 B	-0-	717	2			N	-0-					-0-
03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*06	570	N	380	-0-	-190 B	-0-	380	3			N	-0-					-0-
*07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	347	-0-	-59 B	-0-	347	2			N	-0-					-0-
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*06	330	N	199	-0-	-131 B	-0-	199	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	853	-0-	-46 B	-0-	853	2			N	-0-					-0-
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
03	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*06	930	N	361	-0-	-569 B	-0-	361	3			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	274	-0-	-219 B	-0-	274	2			N	-0-					-0-
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*06	450	N	374	-0-	-76 B	-0-	374	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	206	-0-	-26 B	-0-	206	2			N	-0-					-0-
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*06	210	N	73	-0-	-137 B	-0-	73	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	553	-0-	-114 B	-0-	553	2			N	-0-					-0-
03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	540	N	214	-0-	-326 B	-0-	214	3			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1014	-0-	-88 B	-0-	1014	2			N	-0-					-0-
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*06	960	N	567	-0-	-393 B	-0-	567	3			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	39	-0-	-19 B	-0-	39	2			N	-0-					-0-
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	456	-0-	-37 B	-0-	456	2			N	-0-					-0-
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*06	480	N	405	-0-	-75 B	-0-	405	3			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	189	-0-	-43 B	-0-	189	2			N	-0-					-0-
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	270	N	67	-0-	-203 B	-0-	67	3			N	-0-					-0-
*07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
06	180	N	74	-0-	-106 B	-0-	74	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

02	203	N	140	-0-	-63 B	-0-	140	2			N	-0-					-0-
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	150	N	94	-0-	-56 B	-0-	94	3			N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		419	-0-	419 B	419	419	3			N	-0-					-0-
*06	14B2 EXT		298	-0-	298 B	717	298	3			N	-0-					-0-
07	14B2 EXT		213	-0-	213 B	930	213	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

02	553	X	106	-0-	-447 B	-0-	106	2			N	-0-					-0-
03	107	X	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	B	-0-	130	1	269	2	N	-0-					-0-
03	328	N	328	-0-	-0-	B	-0-	130	1	198	2	N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	130	1	328	2	N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	130	1	426	2	N	-0-					-0-
06	541	N	541	-0-	-0-	B	-0-	130	1	411	2	N	-0-					-0-
07	465	N	459	-0-	-6	B	-0-	130	1	329	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
03	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
05	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
06	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
07	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	114	-0-	-89	B	-0-	114	2			N	-0-					-0-
03	217	N	173	-0-	-44	B	-0-	173	2			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					-0-
03	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
04	1170	N	1066	-0-	-104	B	-0-	1066	2			N	-0-					-0-
05	1364	N	1174	-0-	-190	B	-0-	1174	2			N	-0-					-0-
06	1290	N	1060	-0-	-230	B	-0-	1060	2			N	-0-					-0-
*07	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
03	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

02	1972	N	1823	-0-	-149	-0-	1820	2	3	9	N	3					153
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					153
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					153
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					153
06	1830	N	1696	-0-	-134	-0-	1696	3			N	-0-					153
*07	1715	N	1715	-0-	-0-	-0-	1696	3	19	9	N	17					170

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

02	145	#	28	-0-	-117	-0-	28	2			N	-0-					163
03	93	#	-0-	-0-	-93	-0-					N	-0-					163
04	510	#	131	-0-	-379	-0-	131	2			N	-0-					163
05	527	#	299	-0-	-228	-0-	299	2			N	-0-					163
06	510	#	6	-0-	-504	-0-	6	2			N	-0-					163
07	124	#	-0-	-0-	-124	-0-					N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

02	232	#	-0-	-0-	-232	-0-					N	-0-					157
03	248	#	-0-	-0-	-248	-0-					N	-0-					157
04	240	#	-0-	-0-	-240	-0-					N	-0-					157
05	0	#	-0-	-0-	-0-	-0-					N	-0-					157
06	0	#	-0-	-0-	-0-	-0-					N	-0-					157
07	0	#	-0-	-0-	-0-	-0-					N	-0-					157

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

02	2755	#	2338	-0-	-417	-0-	34	1	2302	3	N	-0-					240
							2	4									
03	2945	#	2525	-0-	-420	-0-	36	1	2487	3	N	-0-					240
							2	4									
04	2700	#	2374	-0-	-326	-0-	38	1	2334	3	N	-0-	87	5			153
							2	4									
05	2573	#	2152	-0-	-421	-0-	51	1	2096	3	N	3					156
							2	4	3	9							
*06	2655	R	2655	-0-	-0-	-0-	56	1	2549	3	N	44					200
							2	4	48	9							
*07	2976	R	2976	-0-	-0-	-0-	60	1	2890	3	N	22					222
							2	4	24	9							

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	#	241	-0-	-484	-0-	241	2			N	-0-					69
03	341	#	292	-0-	-49	-0-	292	2			N	-0-					69
04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					69
05	628	R	628	-0-	-0-	-0-	628	2			N	-0-					69
06	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					70
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					70

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

02	2581	N	2084	-0-	-497	-0-	38	1	2033	3	N	10					348
							2	4	11	9							
03	2418	N	2191	-0-	-227	-0-	37	1	2148	3	N	4	155	1			197
							2	4	4	9							
04	2280	N	2196	-0-	-84	-0-	44	1	2048	3	N	1	101	5			97
							103	4	1	9							
05	2511	N	2511	-0-	-0-	-0-	45	1	2464	3	N	-0-					97
							2	4									
*06	2329	N	2329	-0-	-0-	-0-	41	1	2286	3	N	-0-	26	5			71
							2	4									
*07	2363	N	2363	-0-	-0-	-0-	38	1	2323	3	N	-0-	3	5			68
							2	4									

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

*09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

02	1624	#	1494	-0-	-130	-0-	1494	3			N	-0-					63
03	1736	#	1551	-0-	-185	-0-	1551	3			N	-0-					63
04	1590	#	1558	-0-	-32	-0-	1558	3			N	-0-					63
05	1612	#	1601	-0-	-11	-0-	1601	3			N	-0-					63
06	1560	#	1427	-0-	-133	-0-	1427	3			N	-0-					63
07	1612	#	1426	-0-	-186	-0-	1426	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

02	609	#	107	-0-	-502	-0-	106	3	1	9	N	1					168
03	620	#	-0-	-0-	-620	-0-					N	-0-					168
04	540	#	-0-	-0-	-540	-0-					N	-0-					168
05	558	#	-0-	-0-	-558	-0-					N	-0-					168
06	540	#	-0-	-0-	-540	-0-					N	-0-					168
07	124	#	-0-	-0-	-124	-0-					N	-0-	143	1	25	7	-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

02	1682	#	866	-0-	-816	-0-	840	3	26	9	N	24					94
03	1798	#	931	-0-	-867	-0-	919	3	12	9	N	11					105
04	1740	#	504	-0-	-1236	-0-	494	3	10	9	N	9					114
05	1147	#	916	-0-	-231	-0-	863	3	53	9	N	48					162
06	900	#	825	-0-	-75	-0-	784	3	41	9	N	37					199
07	930	#	696	-0-	-234	-0-	677	3	19	9	N	17	181	1			35

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

02	1943	#	1712	-0-	-231	-0-	1712	2			N	-0-					99
03	1922	#	1902	-0-	-20	-0-	1902	2			N	-0-					99
04	1903	R	1903	-0-	-0-	-0-	1903	2			N	-0-					99
05	1967	R	1967	-0-	-0-	-0-	1964	2	3	9	N	3					102
*06	1917	R	1917	-0-	-0-	-0-	1917	2			N	-0-					102
*07	1973	R	1973	-0-	-0-	-0-	1973	2			N	-0-					102

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

02	1102	#	894	-0-	-208	-0-	894	2			N	-0-					120
03	1085	#	906	-0-	-179	-0-	904	2	2	9	N	2					122
04	930	#	864	-0-	-66	-0-	864	2			N	-0-					122
05	961	#	884	-0-	-77	-0-	884	2			N	-0-					122
06	930	#	830	-0-	-100	-0-	830	2			N	-0-					122
07	961	#	851	-0-	-110	-0-	851	2			N	-0-					122

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

02	522	#	486	-0-	-36	-0-	480	2	6	9	N	5					108
03	558	#	513	-0-	-45	-0-	509	2	4	9	N	4					112
04	540	#	494	-0-	-46	-0-	481	2	13	9	N	12					124
05	548	R	548	-0-	-0-	-0-	497	2	51	9	N	46	170	1			-0-
06	510	#	494	-0-	-16	-0-	487	2	7	9	N	6					6
07	527	#	468	-0-	-59	-0-	457	2	11	9	N	10					16

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

02	1508	#	865	-0-	-643	-0-	140	1	703	2	N	20					204
							22	9									
03	1612	#	618	-0-	-994	-0-	140	1	466	2	N	11	165	1			50
							12	9									
04	1620	#	695	-0-	-925	-0-	121	1	574	2	N	-0-					50
05	1674	#	1097	-0-	-577	-0-	140	1	924	2	N	30					80
							33	9									
06	1620	#	1522	-0-	-98	-0-	140	1	1347	2	N	32					112
							35	9									
*07	1361	R	1361	-0-	-0-	-0-	140	1	1147	2	N	67					179
							74	9									

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

02	510	R	510	-0-	-0-	-0-	500	3	10	9	N	9					51
03	547	R	547	-0-	-0-	-0-	533	3	14	9	N	13					64
04	525	R	525	-0-	-0-	-0-	515	3	10	9	N	9					73
05	558	#	540	-0-	-18	-0-	527	3	13	9	N	12					85
06	540	#	510	-0-	-30	-0-	502	3	8	9	N	7					92
07	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					92

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

02	551	#	-0-	-0-	-551	-0-					N	-0-					80
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					80
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					80
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

02	957	#	-0-	-0-	-957	-0-					N	-0-					133
03	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					133
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					133
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					133

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	1506	3	30	9	N	27	185	1			40
03	1662	N	1662	-0-	-0-	-0-	1601	3	61	9	N	55					95
04	1620	N	1614	-0-	-6	-0-	1559	3	55	9	N	50					145
05	1755	N	1755	-0-	-0-	-0-	1597	3	158	9	N	144	178	1			111
06	1620	N	1572	-0-	-48	-0-	1482	3	90	9	N	82					193
07	1674	N	1642	-0-	-32	-0-	1581	3	61	9	N	55	178	1			70

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1684	-0-	-462	-0-	789	1	816	2	N	72					203
							79	9									
03	2294	X	2063	-0-	-231	-0-	1079	1	901	2	N	75	181	1			97
							83	9									
04	2520	X	1707	-0-	-813	-0-	948	1	704	2	N	50					147
							55	9									
05	2604	X	1469	-0-	-1135	-0-	777	1	640	2	N	47					194
							52	9									
06	T. A.		1747	-0-	1747	1747	513	1	1144	2	N	82					276
							90	9									
07	T. A.		2231	-0-	2231	3978	1079	1	1077	2	N	68	180	1			164
							75	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2278	X	2278	-0-	-0-	-0-	1001	1	1168	2	N	99	176	1			220
							109	9									
03	2208	X	2208	-0-	-0-	-0-	1079	1	1035	2	N	85	181	1			124
							94	9									
04	2185	X	2185	-0-	-0-	-0-	1044	1	1041	2	N	91					215
							100	9									
05	2224	X	2224	-0-	-0-	-0-	771	1	1363	2	N	82	178	1			119
							90	9									
06	1922	X	1922	-0-	-0-	-0-	505	1	1299	2	N	107					226
							118	9									
*07	2161	N	2161	-0-	-0-	-0-	966	1	1114	2	N	74	176	1			124
							81	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DUKE, BASIL JR.				WELL #: 1850	RRCID -> 204323	COMPL. DATE 07/29/2004		TOTAL DEPTH 8510		PERF. 7262 - 7510						
02	87	N	71	-0-	-16	-0-	17 2	1 4	52	3	N	-0-					54
03	93	N	82	-0-	-11	-0-	24 2	1 4	56	3	N	-0-					54
04	90	N	68	-0-	-22	-0-	10 1	1 4	57	3	N	-0-					54
05	84	N	84	-0-	-0-	-0-	26 2	1 4	56	3	N	-0-					54
*06	143	N	143	-0-	-0-	-0-	41 2	1 4	91 9	3 9	N	8					62
*07	122	N	122	-0-	-0-	-0-	39 2	1 4	81	3	N	-0-					62
	UNIT PETROLEUM COMPANY				877099												
	MORRIS "C"				WELL #: 2	RRCID -> 158388	COMPL. DATE 11/12/1994		TOTAL DEPTH 7620		PERF. N/A						
02	992	N	992	-0-	-0-	-0-	973	2	19	9	N	17					388
03	1052	N	1052	-0-	-0-	-0-	1046	2	6	9	N	5					393
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					393
05	1032	N	1032	-0-	-0-	-0-	1015	2	17	9	N	15					408
*06	1028	N	1028	-0-	-0-	-0-	987	2	41	9	N	37					445
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					445
	4P ENERGY TEXAS, LLC				953803												
	GUY OIL				WELL #: 2	RRCID -> 203394	COMPL. DATE 06/16/2004		TOTAL DEPTH 9045		PERF. 7366 - 7633						
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

02	2349	X	1941	-0-	-408	-0-	129	1	1812	2	N	-0-					19
03	2511	X	2335	-0-	-176	-0-	138	1	2197	2	N	-0-					19
04	2430	X	2009	-0-	-421	-0-	133	1	1876	2	N	-0-					19
05	2418	X	2253	-0-	-165	-0-	138	1	2115	2	N	-0-					19
06	2264	X	2264	-0-	-0-	-0-	133	1	2131	2	N	-0-					19
07	2325	X	2228	-0-	-97	-0-	138 6	1 9	2084	2	N	5					24

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

02	11223	X	9527	-0-	-1696	-0-	1009	1	8423	2	N	86	183	1			84
							95	9									
03	11470	X	8449	-0-	-3021	-0-	1073	1	7291	2	N	77					161
							85	9									
04	10200	X	8923	-0-	-1277	-0-	992	1	7846	2	N	77	188	1			50
							85	9									
05	10540	X	8597	-0-	-1943	-0-	1079	1	7371	2	N	133					183
							1	4	146	9							
06	8730	X	8175	-0-	-555	-0-	1044	1	7083	2	N	44					227
							48	9									
07	9021	X	5802	-0-	-3219	-0-	974	1	4774	2	N	49					276
							54	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

02	125	N	125	-0-	-0-	-0-	58	1	67	2	N	-0-					52
03	137	N	137	-0-	-0-	-0-	62	1	75	2	N	-0-					52
04	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					52
05	130	N	130	-0-	-0-	-0-	62	1	68	2	N	-0-					52
06	128	N	128	-0-	-0-	-0-	60	1	68	2	N	-0-					52
07	217	N	75	-0-	-142	-0-	48	1	27	2	N	-0-					52

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

02	9454	X	8659	-0-	-795	-0-	8659	2			N	-0-					86
03	9703	X	9004	-0-	-699	-0-	9004	2			N	-0-					86
04	9300	X	8649	-0-	-651	-0-	8649	2			N	-0-					86
05	9300	X	9004	-0-	-296	-0-	9004	2			N	-0-					86
06	9000	X	8235	-0-	-765	-0-	8235	2			N	-0-					86
07	9269	X	8392	-0-	-877	-0-	8392	2			N	-0-					86

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6337	X	6337	-0-	-0-	-0-	6314	2	23	9	N	21					327
03	6138	X	6091	-0-	-47	-0-	6089	2	2	9	N	2	184	1			145
04	5940	X	4365	-0-	-1575	-0-	4319	2	46	9	N	42					187
05	6138	X	6122	-0-	-16	-0-	6069	2	53	9	N	48					235
06	5940	X	5665	-0-	-275	-0-	5626	2	39	9	N	35	185	1			85
07	6030	X	5688	-0-	-342	-0-	5638	2	50	9	N	45					130

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

02	203	X	142	-0-	-61	-0-	142	2			N	-0-					43
03	248	X	-0-	-0-	-248	-0-					N	-0-					43
04	240	X	-0-	-0-	-240	-0-					N	-0-					43
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					43
06	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					43
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

02	1421	X	1277	-0-	-144	-0-	56	1	1221	2	N	-0-					47
03	1519	X	1356	-0-	-163	-0-	62	1	1294	2	N	-0-					47
04	1410	X	1169	-0-	-241	-0-	60	1	1109	2	N	-0-					47
05	1395	X	1329	-0-	-66	-0-	62	1	1267	2	N	-0-					47
06	1320	X	1259	-0-	-61	-0-	58	1	1201	2	N	-0-					47
07	1364	X	1315	-0-	-49	-0-	54	1	1261	2	N	-0-					47

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

02	538	N	538	-0-	-0-	-0-	29	1	509	2	N	-0-					213
03	837	N	488	-0-	-349	-0-	26	1	462	2	N	-0-					213
04	676	N	676	-0-	-0-	-0-	26	1	650	2	N	-0-					213
05	589	N	568	-0-	-21	-0-	24	1	544	2	N	-0-					213
06	557	N	557	-0-	-0-	-0-	25	1	532	2	N	-0-					213
07	713	N	668	-0-	-45	-0-	26	1	642	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					77
03	1116	N	977	-0-	-139	-0-	977	2			N	-0-					77
04	1020	N	839	-0-	-181	-0-	839	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					35
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					35
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					35
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					35
*06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	58	1	674	2	N	77					173
							85	9									
03	713	N	713	-0-	-0-	-0-	54	1	656	2	N	3					176
							3	9									
04	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					176
05	916	N	916	-0-	-0-	-0-	62	1	736	2	N	107	192	1			91
							118	9									
06	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					91
*07	1031	N	1031	-0-	-0-	-0-	62	1	875	2	N	85					176
							94	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1973	-0-	-318	-0-	72	1	1844	2	N	52	172	1	16	8	219
							57	9									
03	2422	X	2422	-0-	-0-	-0-	92	1	2114	2	N	196	184	1	8	8	223
							216	9									
04	2340	X	1938	-0-	-402	-0-	76	1	1676	2	N	169	166	1	29	8	197
							186	9									
05	2232	X	83	-0-	-2149	-0-	8	1	75	2	N	-0-	157	1			40
06	2340	X	13	-0-	-2327	-0-	1	1	12	2	N	-0-					40
07	2418	X	1167	-0-	-1251	-0-	52	1	977	2	N	125	13	8			152
							138	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	74	-0-	-332	-0-	74	3			N	-0-					34
03	558	N	35	-0-	-523	-0-	35	3			N	-0-					34
04	450	N	178	-0-	-272	-0-	178	3			N	-0-					34
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					34
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					34
*07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1201	2	69	9	N	63					198
03	1115	N	1115	-0-	-0-	-0-	1075	2	40	9	N	36					234
04	1350	N	1004	-0-	-346	-0-	975	2	29	9	N	26					260
05	1806	N	1806	-0-	-0-	-0-	1781	2	25	9	N	23					283
06	1147	N	1147	-0-	-0-	-0-	1121	2	26	9	N	24					307
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					307

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	568	-0-	-12	-0-	58 3	1 9	507	2	N	3					162
03	589	N	589	-0-	-0-	-0-	62	1	527	2	N	-0-					162
04	577	N	577	-0-	-0-	-0-	60	1	517	2	N	-0-					162
05	620	N	590	-0-	-30	-0-	62	1	528	2	N	-0-					162
06	573	N	573	-0-	-0-	-0-	60	1	513	2	N	-0-					162
07	589	N	559	-0-	-30	-0-	62	1	497	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	662	-0-	-34	-0-	29	1	633	2	N	-0-					67
03	721	N	721	-0-	-0-	-0-	31	1	690	2	N	-0-					67
04	690	N	639	-0-	-51	-0-	30	1	609	2	N	-0-					67
05	713	N	650	-0-	-63	-0-	31	1	619	2	N	-0-					67
06	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-					67
07	651	N	642	-0-	-9	-0-	31	1	611	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					18
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					18
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					18
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					18
*06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					110
03	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					111
04	1147	N	1147	-0-	-0-	-0-	1141	2	6	9	N	5					116
05	1187	N	1187	-0-	-0-	-0-	1183	2	4	9	N	4					120
*06	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					121
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

02	2900	N	3143	-0-	243	1139	3114	2	29	9	N	26					42
03	3100	N	3315	-0-	215	1354	3297	1	18	9	N	16					58
04	14B2 EXT		3136	-0-	3136	4490	3136	1			N	-0-					58
*05	T. A.		3202	-0-	3202	7692	3199	1	3	9	N	3					61
*06	10775	X	3083	-0-	-7692	-0-	3083	1			N	-0-					61
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

02	638	N	609	-0-	-29	-0-	1	1	607	2	N	1					61
							1	9									
03	682	N	533	-0-	-149	-0-	1	1	531	2	N	1					62
							1	9									
04	895	N	895	-0-	-0-	-0-	1	1	893	2	N	1					63
							1	9									
05	971	N	971	-0-	-0-	-0-	1	1	969	2	N	1					64
							1	9									
06	888	N	888	-0-	-0-	-0-	1	1	886	2	N	1					65
							1	9									
07	930	N	864	-0-	-66	-0-	1	1	862	2	N	1					66
							1	9									

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

02	406	#	346	-0-	-60	-0-	12	1	331	2	N	3	3	8			73
							3	9									
03	421	R	421	-0-	-0-	-0-	62	1	359	2	N	-0-					73
04	419	R	419	-0-	-0-	-0-	60	1	359	2	N	-0-					73
05	439	R	439	-0-	-0-	-0-	62	1	377	2	N	-0-					73
06	420	#	303	-0-	-117	-0-	46	1	255	2	N	2					75
							2	9									
*07	462	R	462	-0-	-0-	-0-	62	1	400	2	N	-0-					75

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

02	1508	#	1188	-0-	-320	-0-	1188	2			N	-0-					27
03	1612	#	1162	-0-	-450	-0-	1162	2			N	-0-					27
04	1560	#	797	-0-	-763	-0-	797	2			N	-0-					27
05	1612	#	929	-0-	-683	-0-	929	2			N	-0-					27
06	1230	#	504	-0-	-726	-0-	504	2			N	-0-					27
07	1271	#	700	-0-	-571	-0-	700	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

02	986	#	944	-0-	-42	-0-	29	1	915	2	N	-0-					132
03	1054	#	1005	-0-	-49	-0-	1005	2			N	-0-					132
04	977	R	977	-0-	-0-	-0-	977	2			N	-0-					132
05	1023	#	1016	-0-	-7	-0-	1016	2			N	-0-					132
*06	990	#	978	-0-	-12	-0-	978	2			N	-0-					132
07	1023	#	1003	-0-	-20	-0-	1003	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

02	505	R	505	-0-	-0-	-0-	30	1	475	2	N	-0-					37
03	495	R	495	-0-	-0-	-0-	62	1	433	2	N	-0-					37
04	592	R	592	-0-	-0-	-0-	60	1	532	2	N	-0-					37
05	560	R	560	-0-	-0-	-0-	62	1	498	2	N	-0-					37
06	481	R	481	-0-	-0-	-0-	60	1	421	2	N	-0-					37
*07	582	R	582	-0-	-0-	-0-	52	1	530	2	N	-0-					37

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	#	3	-0-	-287	-0-	2	1	1	2	N	-0-					94
03	383	R	383	-0-	-0-	-0-	40	1	235	2	N	98					192
							108	9									
04	304	R	304	-0-	-0-	-0-	48	1	254	2	N	2					194
							2	9									
05	248	#	101	-0-	-147	-0-	36	1	52	2	N	12					206
							13	9									
06	360	#	293	-0-	-67	-0-	60	1	222	2	N	10					216
							11	9									
*07	372	#	56	-0-	-316	-0-	20	1	35	2	N	1	177	1			40
							1	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

02	1131	#	1049	-0-	-82	-0-	1047	3	2	9	N	2					227
03	1209	#	1135	-0-	-74	-0-	1135	3			N	-0-					227
04	1170	#	883	-0-	-287	-0-	883	3			N	-0-					227
05	1116	#	1067	-0-	-49	-0-	1067	3			N	-0-					227
06	1110	#	931	-0-	-179	-0-	931	3			N	-0-					227
07	1147	#	1074	-0-	-73	-0-	1074	3			N	-0-					227

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

02	1856	#	1742	-0-	-114	-0-	1713	2	29	9	N	26	149	1			27
03	1922	#	1867	-0-	-55	-0-	1860	2	7	9	N	6					33
04	1860	#	1727	-0-	-133	-0-	1727	2			N	-0-					33
05	1860	#	1695	-0-	-165	-0-	1695	2			N	-0-					33
06	1800	#	1635	-0-	-165	-0-	1635	2			N	-0-					33
07	1860	#	1557	-0-	-303	-0-	1557	2			N	-0-					33

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

02	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					30
03	2821	N	2738	-0-	-83 B	-0-	2738	3			N	-0-					30
04	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					30
05	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					30
06	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					30
07	2790	N	2421	-0-	-369 B	-0-	2421	3			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2962	X	2962	-0-	-0- B	-0-	2940	3	22	9	N	20	48	1			68
03	3100	X	3025	-0-	-75 B	-0-	3019	3	6	9	N	5					73
04	3000	X	2858	-0-	-142 B	-0-	2843	3	15	9	N	14					87
05	3100	X	2927	-0-	-173 B	-0-	2901	3	26	9	N	24					111
06	3000	X	2693	-0-	-307 B	-0-	2687	3	6	9	N	5					116
07	3100	X	2725	-0-	-375 B	-0-	2723	3	2	9	N	2					118

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

02	1392	N	1392	-0-	-0- B	-0-	1360	2	32	9	N	29					52
03	1355	N	1355	-0-	-0- B	-0-	1344	2	11	9	N	10					62
04	1274	N	1274	-0-	-0- B	-0-	1254	2	20	9	N	18					80
05	1395	N	1331	-0-	-64 B	-0-	1287	2	44	9	N	40					120
06	1320	N	1263	-0-	-57 B	-0-	1226	2	37	9	N	34					154
07	1302	N	1244	-0-	-58 B	-0-	1183	2	61	9	N	55	174	1			35

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

02	0	N	669	-0-	669 B	-12846	58	1	600	2	N	10					152
							11	9									
03	558	N	1631	-0-	1073 B	-11773	62	1	1569	2	N	-0-					152
04	570	N	1620	-0-	1050 B	-10723	60	1	1560	2	N	-0-					152
05	713	N	1557	-0-	844 B	-9879	62	1	1495	2	N	-0-					152
06	1590	N	1532	-0-	-58 B	-9879	60	1	1472	2	N	-0-					152
07	1674	N	1616	-0-	-58 B	-9879	62	1	1554	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

02	1305	N	1290	-0-	-15 B	-0-	58	1	1228	2	N	4					68
							4	9									
03	1378	N	1378	-0-	-0- B	-0-	62	1	1310	2	N	5					73
							6	9									
04	1350	N	1328	-0-	-22 B	-0-	60	1	1265	2	N	3					76
							3	9									
05	1364	N	1360	-0-	-4 B	-0-	62	1	1295	2	N	3					79
							3	9									
06	1338	N	1338	-0-	-0- B	-0-	60	1	1274	2	N	4					83
							4	9									
07	1364	N	1360	-0-	-4 B	-0-	62	1	1295	2	N	3					86
							3	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

02	348	N	291	-0-	-57 B	-0-	58	1	233	2	N	-0-					102
03	380	N	380	-0-	-0- B	-0-	62	1	316	2	N	2					104
							2	9									
04	319	N	319	-0-	-0- B	-0-	52	1	265	2	N	2					106
							2	9									
05	361	N	361	-0-	-0- B	-0-	62	1	299	2	N	-0-					106
06	360	N	352	-0-	-8 B	-0-	60	1	292	2	N	-0-					106
*07	357	N	357	-0-	-0- B	-0-	62	1	294	2	N	1					107
							1	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2784	X	2280	-0-		-504	B	-0-		90	1	2139	2	N	46	61	1			49
										51	9									
03	2976	X	2509	-0-		-467	B	-0-		97	1	2346	2	N	60					109
										66	9									
04	2820	X	1785	-0-		-1035	B	-0-		81	1	1657	2	N	43					152
										47	9									
05	2508	X	2508	-0-		-0-	B	-0-		97	1	2370	2	N	37					189
										41	9									
06	2530	N	2530	-0-		-0-	B	-0-		94	1	2296	2	N	127	126	1			190
										140	9									
*07	2469	N	2469	-0-		-0-	B	-0-		97	1	2305	2	N	61	186	1			65
										67	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

02	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
07	SWR 10	NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

02	2407	X	2233	-0-		-174	B	-0-		90	1	2137	2	N	5	58	1			13
										6	9									
03	2784	X	2784	-0-		-0-	B	-0-		97	1	2673	2	N	13					26
										14	9									
04	2490	X	2383	-0-		-107	B	-0-		87	1	2294	2	N	2					28
										2	9									
05	2701	X	2701	-0-		-0-	B	-0-		97	1	2604	2	N	-0-					28
06	2727	X	2727	-0-		-0-	B	-0-		94	1	2633	2	N	-0-					28
*07	2727	X	2727	-0-		-0-	B	-0-		97	1	2629	2	N	1	24	1			5
										1	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

02	1400	N	1400	-0-		-0-	B	-0-		90	1	1303	2	N	6					54
										7	9									
03	1482	N	1482	-0-		-0-	B	-0-		97	1	1375	2	N	9					63
										10	9									
04	1500	N	1406	-0-		-94	B	-0-		94	1	1290	2	N	20					83
										22	9									
05	1488	N	1450	-0-		-38	B	-0-		97	1	1331	2	N	20					103
										22	9									
06	1440	N	1393	-0-		-47	B	-0-		94	1	1277	2	N	20					123
										22	9									
07	1457	N	1409	-0-		-48	B	-0-		97	1	1289	2	N	21					144
										23	9									

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

02	1258	N	1258	-0-		-0-	B	-0-		1248	2	10	9	N	9					31
03	1360	N	1360	-0-		-0-	B	-0-		1352	2	8	9	N	7					38
04	1296	N	1296	-0-		-0-	B	-0-		1277	2	19	9	N	17					55
05	1325	N	1325	-0-		-0-	B	-0-		1307	2	18	9	N	16					71
06	1233	N	1233	-0-		-0-	B	-0-		1224	2	9	9	N	8					79
*07	1054	N	1054	-0-		-0-	B	-0-		1040	2	14	9	N	13					92

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	856	-0-	-188 B	-0-	628	2	228	9	N	207	198	1			393
03	1209	N	901	-0-	-308 B	-0-	624	2	277	9	N	252	190	1			455
04	1140	N	631	-0-	-509 B	-0-	457	2	174	9	N	158	376	1			237
05	930	N	796	-0-	-134 B	-0-	544	2	252	9	N	229	189	1			277
06	870	N	676	-0-	-194 B	-0-	415	2	261	9	N	237	187	1			327
*07	662	N	662	-0-	-0- B	-0-	420	2	242	9	N	220	177	1			370

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

02	348	N	321	-0-	-27	-0-	29	1	292	2	N	-0-					80
03	372	N	341	-0-	-31	-0-	31	1	310	2	N	-0-					80
04	360	N	328	-0-	-32	-0-	30	1	298	2	N	-0-					80
05	341	N	339	-0-	-2	-0-	31	1	308	2	N	-0-					80
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					80
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

02	638	#	590	-0-	-48	-0-	46	1	544	2	N	-0-					109
03	713	#	636	-0-	-77	-0-	62	1	574	2	N	-0-					109
04	690	#	646	-0-	-44	-0-	60	1	586	2	N	-0-					109
05	713	#	623	-0-	-90	-0-	62	1	558	2	N	3					112
							3	9									
06	630	#	579	-0-	-51	-0-	60	1	519	2	N	-0-					112
07	682	#	596	-0-	-86	-0-	60	1	536	2	N	-0-					112

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

02	1388	R	1388	-0-	-0-	-0-	1385	2	3	9	N	3					120
03	1531	R	1531	-0-	-0-	-0-	1524	2	7	9	N	6					126
04	1585	R	1585	-0-	-0-	-0-	1583	2	2	9	N	2					128
05	1915	R	1915	-0-	-0-	-0-	1915	2			N	-0-					128
06	1945	R	1945	-0-	-0-	-0-	1945	2			N	-0-					128
*07	2158	R	2158	-0-	-0-	-0-	2158	2			N	-0-					128

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0-	-0-	1348	2	32	9	N	29					214
03	1530	N	1530	-0-	-0-	-0-	1447	2	83	9	N	75	195	1			94
04	1469	N	1469	-0-	-0-	-0-	1392	2	77	9	N	70					164
05	1526	N	1526	-0-	-0-	-0-	1457	2	69	9	N	63					227
06	1961	N	1961	-0-	-0-	-0-	1887	2	74	9	N	67	194	1			100
*07	2109	N	2109	-0-	-0-	-0-	2043	2	66	9	N	60					160

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

02	522	X	247	-0-	-275	-0-	247	2			N	-0-					147
03	465	X	278	-0-	-187	-0-	278	2			N	-0-					147
04	450	X	127	-0-	-323	-0-	127	2			N	-0-					147
05	310	X	138	-0-	-172	-0-	138	2			N	-0-					147
06	300	X	80	-0-	-220	-0-	80	2			N	-0-					147
*07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

02	1595	#	1544	-0-	-51	-0-	1540	2	4	9	N	4					192
03	1705	#	1643	-0-	-62	-0-	1637	1	6	9	N	5					197
04	1620	R	1620	-0-	-0-	-0-	1620	1			N	-0-					197
05	1665	R	1665	-0-	-0-	-0-	1656	1	9	9	N	8					205
06	1590	#	1540	-0-	-50	-0-	1537	1	3	9	N	3					208
07	1674	#	NO RPT	-0-	-1674	-0-					N	NO RPT					208

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	9	N	-0-	-0-	-9	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	58 7	1 9	95	2	N	6	6	8			140
03	188	N	188	-0-	-0-	-0-	62	1	126	2	N	-0-					140
04	214	N	214	-0-	-0-	-0-	60	1	154	2	N	-0-					140
05	226	N	226	-0-	-0-	-0-	62	1	164	2	N	-0-					140
06	241	N	241	-0-	-0-	-0-	58	1	183	2	N	-0-					140
*07	230	N	230	-0-	-0-	-0-	62	1	168	2	N	-0-					140

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					127
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					127
04	540	N	292	-0-	-248	-0-	292	2			N	-0-					127
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					127
*06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					127
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					141
03	775	N	753	-0-	-22	-0-	753	2			N	-0-					141
04	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3	3	8			141
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					141
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					141
07	868	N	139	-0-	-729	-0-	139	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	749	-0-	-92	-0-	749	2			N	-0-					24
03	868	N	783	-0-	-85	-0-	783	2			N	-0-					24
04	840	N	788	-0-	-52	-0-	788	2			N	-0-					24
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					24
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					24
*07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1900	-0-	-72	-0-	29	1	1871	2	N	-0-					142
03	2083	N	2083	-0-	-0-	-0-	31	1	2052	2	N	-0-					142
04	2010	N	1830	-0-	-180	-0-	30	1	1800	2	N	-0-					142
05	2046	N	2020	-0-	-26	-0-	31	1	1989	2	N	-0-					142
06	2010	N	1957	-0-	-53	-0-	30	1	1927	2	N	-0-					142
07	1891	N	1879	-0-	-12	-0-	31	1	1848	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					68
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					68
04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					68
05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					68
06	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					68
*07	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

02	290	#	278	-0-	-12	-0-	278	3			N	-0-					-0-
03	310	#	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	#	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	#	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	310	#	276	-0-	-34	-0-	276	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

02	638	#	618	-0-	-20	-0-	29	1	589	2	N	-0-					-0-
03	682	#	631	-0-	-51	-0-	631	2			N	-0-					-0-
04	660	#	605	-0-	-55	-0-	605	2			N	-0-					-0-
05	682	#	619	-0-	-63	-0-	619	2			N	-0-					-0-
*06	660	#	600	-0-	-60	-0-	600	2			N	-0-					-0-
07	651	#	583	-0-	-68	-0-	583	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

02	495	R	495	-0-	-0-	-0-	29	1	466	2	N	-0-					158
03	527	#	518	-0-	-9	-0-	31	1	487	2	N	-0-					158
04	546	R	546	-0-	-0-	-0-	30	1	516	2	N	-0-					158
05	555	R	555	-0-	-0-	-0-	31	1	524	2	N	-0-					158
06	510	#	489	-0-	-21	-0-	29	1	460	2	N	-0-					158
07	558	R	558	-0-	-0-	-0-	29	1	529	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

02	1695	X	1695	-0-	-0-	B	-0-	1677	2	18	9	N	16	69	1			28
03	1866	X	1866	-0-	-0-	B	-0-	1866	2			N	-0-					28
04	1863	X	1863	-0-	-0-	B	-0-	1861	2	2	9	N	2					30
05	1983	X	1983	-0-	-0-	B	-0-	1980	2	3	9	N	3					33
06	2176	X	2176	-0-	-0-	B	-0-	2173	2	3	9	N	3					36
*07	3372	X	3372	-0-	-0-	B	-0-	3372	2			N	-0-					36

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

02	812	X	450	-0-	-362	B	-0-	18	1	432	2	N	-0-					-0-
03	868	X	737	-0-	-131	B	-0-	62	1	675	2	N	-0-					-0-
04	840	X	665	-0-	-175	B	-0-	60	1	605	2	N	-0-					-0-
05	786	X	786	-0-	-0-	B	-0-	62	1	724	2	N	-0-					-0-
06	799	X	799	-0-	-0-	B	-0-	60	1	739	2	N	-0-					-0-
*07	871	X	871	-0-	-0-	B	-0-	62	1	809	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

02	6	N	21	-0-	15	B	-23454	14	1	7	2	N	-0-					162
03	10	N	6	-0-	-4	B	-23454	2	1	4	2	N	-0-					162
04	13	N	-0-	-0-	-13	B	-23454					N	-0-					162
05	31	N	-0-	-0-	-31	B	-23454					N	-0-					162
06	6	N	-0-	-0-	-6	B	-23454					N	-0-					162
07	0	N	-0-	-0-	-0-	B	-23454					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

02	0	N	-0-	-0-	-0-		-0-					N	-0-					65
03	0	N	-0-	-0-	-0-		-0-					N	-0-					65
04	0	N	-0-	-0-	-0-		-0-					N	-0-					65
05	150	N	150	-0-	-0-		-0-	2	1	148	2	N	-0-					65
06	377	N	377	-0-	-0-		-0-	30	1	347	2	N	-0-					65
*07	365	N	365	-0-	-0-		-0-	10	1	355	2	N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

02	928	N	901	-0-	-27		-0-	58	1	843	2	N	-0-					125
03	961	N	936	-0-	-25		-0-	62	1	874	2	N	-0-					125
04	838	N	838	-0-	-0-		-0-	60	1	778	2	N	-0-					125
05	961	N	858	-0-	-103		-0-	62	1	796	2	N	-0-					125
06	900	N	820	-0-	-80		-0-	60	1	760	2	N	-0-					125
07	868	N	834	-0-	-34		-0-	62	1	772	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

02	1247	#	1153	-0-	-94	-0-	1141	2	12	9	N	11					423
03	1660	R	1660	-0-	-0-	-0-	1657	2	3	9	N	3					426
04	1740	R	1740	-0-	-0-	-0-	1733	2	7	9	N	6					432
05	1800	R	1800	-0-	-0-	-0-	1794	2	6	9	N	5					437
06	1756	R	1756	-0-	-0-	-0-	1756	2			N	-0-					437
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					437

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

02	812	X	812	-0-	-0-	-0-	812	2			N	-0-					8
03	961	X	870	-0-	-91	-0-	870	2			N	-0-					8
04	930	X	503	-0-	-427	-0-	503	2			N	-0-					8
05	961	X	204	-0-	-757	-0-	204	2			N	-0-					8
06	870	X	251	-0-	-619	-0-	251	2			N	-0-					8
07	868	X	256	-0-	-612	-0-	256	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

02	435	X	416	-0-	-19	-0-	416	2			N	-0-					78
03	465	X	449	-0-	-16	-0-	449	2			N	-0-					78
04	450	X	433	-0-	-17	-0-	433	2			N	-0-					78
05	465	X	433	-0-	-32	-0-	433	2			N	-0-					78
06	430	X	430	-0-	-0-	-0-	430	2			N	-0-					78
07	434	X	419	-0-	-15	-0-	419	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

02	203	N	163	-0-	-40	-0-	163	3			N	-0-					187
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					187
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					187
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					187
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					187
07	1023	N	198	-0-	-825	-0-	198	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	#	1736	-0-	-265 B	-30870	54	1	1682	2	N	-0-					2
03	2108	#	2044	-0-	-64 B	-30934	62	1	1982	2	N	-0-					2
04	2040	#	1832	-0-	-208 B	-31142	60	1	1772	2	N	-0-					2
05	2015	#	1928	-0-	-87 B	-31229	62	1	1866	2	N	-0-					2
06	1980	#	1794	-0-	-186 B	-31415	60	1	1733	2	N	1					3
							1	9									
07	2046	#	1816	-0-	-230 B	-31645	62	1	1754	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	115	-0-	-88 B	-9306	115	2			N	-0-					87
03	93	N	177	-0-	84 B	-9222	177	2			N	-0-					87
04	150	N	215	-0-	65 B	-9157	215	2			N	-0-					87
05	124	N	246	-0-	122 B	-9035	246	2			N	-0-					87
06	DLQ G-10		258	-0-	258 B	-8777	258	2			N	-0-					87
07	0	N	324	-0-	324 B	-8453	324	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	#	608	-0-	-494	-0-	608	3			N	-0-					-0-
03	1178	#	509	-0-	-669	-0-	509	3			N	-0-					-0-
04	1020	#	-0-	-0-	-1020	-0-					N	-0-					-0-
05	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
06	660	#	282	-0-	-378	-0-	282	3			N	-0-					-0-
07	651	#	649	-0-	-2	-0-	649	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	X	405	-0-	-1132	-0-	405	2			N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
05	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
06	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	1112	-0-	-1614	-0-	525	1	587	2	N	-0-					-0-
03	2449	X	778	-0-	-1671	-0-	300	1	478	2	N	-0-					-0-
04	2220	X	1338	-0-	-882	-0-	300	1	1038	2	N	-0-					-0-
05	3530	X	3530	-0-	-0-	-0-	620	1	2910	2	N	-0-					-0-
06	3369	X	3369	-0-	-0-	-0-	600	1	2769	2	N	-0-					-0-
*07	3028	X	3028	-0-	-0-	-0-	600	1	2428	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	115					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	115					N	-0-					-0-
04	115	X	-0-	-0-	-115	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5626	X	4953	-0-	-673	-0-	4953	3			N	-0-					52
03	5828	X	5150	-0-	-678	-0-	5150	3			N	-0-					52
04	5640	X	4623	-0-	-1017	-0-	4623	3			N	-0-					52
05	5828	X	4939	-0-	-889	-0-	4939	3			N	-0-	7	5			45
*06	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					45
*07	5530	X	5530	-0-	-0-	-0-	5530	3			N	-0-					45

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	58	1	78	2	N	-0-					46
03	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					46
04	150	N	147	-0-	-3	-0-	58	1	89	2	N	-0-					46
05	155	N	152	-0-	-3	-0-	62	1	90	2	N	-0-					46
06	150	N	136	-0-	-14	-0-	58	1	78	2	N	-0-					46
07	155	N	133	-0-	-22	-0-	62	1	71	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	467	-0-	-84	-0-	58	1	409	2	N	-0-					164
03	496	N	496	-0-	-0-	-0-	62	1	434	2	N	-0-					164
04	540	N	455	-0-	-85	-0-	60	1	395	2	N	-0-					164
05	496	N	432	-0-	-64	-0-	62	1	370	2	N	-0-					164
06	480	N	385	-0-	-95	-0-	60	1	325	2	N	-0-					164
07	465	N	340	-0-	-125	-0-	56	1	282	2	N	2	144	1	2	8	20
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6293	X	5639	-0-	-654	-0-	45	1	5594	2	N	-0-					-0-
03	6727	X	6582	-0-	-145	-0-	45	1	6537	2	N	-0-					-0-
04	6510	X	5549	-0-	-961	-0-	45	1	5504	2	N	-0-					-0-
05	6925	X	6925	-0-	-0-	-0-	45	1	6880	2	N	-0-					-0-
06	6360	X	6170	-0-	-190	-0-	45	1	6125	2	N	-0-					-0-
07	6572	X	6017	-0-	-555	-0-	45	1	5972	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2297	R	2297	-0-	-0-	-0-	15	1	2282	2	N	-0-					91
03	2542	#	2353	-0-	-189	-0-	15	1	2332	2	N	5					96
							6	9									
04	2460	#	1823	-0-	-637	-0-	15	1	1804	2	N	4					100
							4	9									
05	2542	#	1905	-0-	-637	-0-	15	1	1889	2	N	1					101
							1	9									
06	2370	#	2248	-0-	-122	-0-	15	1	2225	2	N	7					108
							8	9									
07	2449	#	1773	-0-	-676	-0-	15	1	1758	2	N	-0-					108

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

02	7	N	7	-0-	-0-	B	-0-	2	1	5	2	N	-0-				33
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	3	-0-	-4	B	-0-	2	1	1	2	N	-0-				33
04	6	N	-0-	-0-	-6	B	-0-					N	-0-				33
05	7	N	-0-	-0-	-7	B	-0-					N	-0-				33
06	1	N	-0-	-0-	-1	B	-0-					N	-0-				33
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

02	1247	N	1037	-0-	-210	-0-	1037	3				N	-0-				22
03	1526	N	1526	-0-	-0-	-0-	1526	3				N	-0-				22
04	1539	N	1539	-0-	-0-	-0-	1539	3				N	-0-				22
05	1579	N	1579	-0-	-0-	-0-	1579	3				N	-0-				22
06	1537	N	1537	-0-	-0-	-0-	1537	3				N	-0-				22
*07	1638	N	1638	-0-	-0-	-0-	1636	3	2	9		N	2				24

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3565	X	3565	-0-	-0-	-0-	3559	3	6	9	N	5					90
03	4955	X	4955	-0-	-0-	-0-	4949	3	6	9	N	5					95
04	4693	X	4693	-0-	-0-	-0-	4692	3	1	9	N	1					96
05	4757	X	4757	-0-	-0-	-0-	4756	3	1	9	N	1					97
06	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					97
*07	4549	X	4549	-0-	-0-	-0-	4546	3	3	9	N	3					100

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	#	273	-0-	-46	-0-	273	3			N	-0-					-0-
03	341	#	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	300	#	143	-0-	-157	-0-	143	3			N	-0-					-0-
05	279	#	115	-0-	-164	-0-	115	3			N	-0-					-0-
06	300	#	299	-0-	-1	-0-	299	3			N	-0-					-0-
*07	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	#	453	-0-	-69	-0-	453	3			N	-0-					-0-
03	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
04	510	#	238	-0-	-272	-0-	238	3			N	-0-					-0-
05	496	#	192	-0-	-304	-0-	192	3			N	-0-					-0-
06	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	#	295	-0-	-53	-0-	295	3			N	-0-					-0-
03	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	#	155	-0-	-175	-0-	155	3			N	-0-					-0-
05	310	#	125	-0-	-185	-0-	125	3			N	-0-					-0-
06	323	R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	#	314	-0-	-63	-0-	314	3			N	-0-					-0-
03	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
04	360	#	165	-0-	-195	-0-	165	3			N	-0-					-0-
05	341	#	133	-0-	-208	-0-	133	3			N	-0-					-0-
06	344	R	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	#	286	-0-	-120	-0-	286	3			N	-0-					-0-
03	434	#	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	360	#	81	-0-	-279	-0-	81	3			N	-0-					-0-
05	372	#	95	-0-	-277	-0-	95	3			N	-0-					-0-
06	330	#	284	-0-	-46	-0-	284	3			N	-0-					-0-
07	341	#	227	-0-	-114	-0-	227	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	#	734	-0-	-20	-0-	734	3			N	-0-					-0-
03	806	#	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	780	#	385	-0-	-395	-0-	385	3			N	-0-					-0-
05	775	#	312	-0-	-463	-0-	312	3			N	-0-					-0-
06	805	R	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*07	867	R	867	-0-	-0-	-0-	867	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

02	320	R	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	360	#	144	-0-	-216	-0-	144	3			N	-0-					-0-
05	372	#	75	-0-	-297	-0-	75	3			N	-0-					-0-
06	360	#	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	341	#	265	-0-	-76	-0-	265	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

02	522	#	462	-0-	-60	-0-	462	3			N	-0-					-0-
03	558	#	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	510	#	242	-0-	-268	-0-	242	3			N	-0-					-0-
05	496	#	196	-0-	-300	-0-	196	3			N	-0-					-0-
06	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

02	406	#	279	-0-	-127	-0-	279	3			N	-0-					-0-
03	434	#	326	-0-	-108	-0-	326	3			N	-0-					-0-
04	360	#	79	-0-	-281	-0-	79	3			N	-0-					-0-
05	372	#	92	-0-	-280	-0-	92	3			N	-0-					-0-
06	330	#	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	341	#	221	-0-	-120	-0-	221	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

02	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	#	106	-0-	-134	-0-	106	3			N	-0-					-0-
05	248	#	55	-0-	-193	-0-	55	3			N	-0-					-0-
06	240	#	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	248	#	194	-0-	-54	-0-	194	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

02	232	#	209	-0-	-23	-0-	209	3			N	-0-					-0-
03	248	#	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	#	109	-0-	-131	-0-	109	3			N	-0-					-0-
05	217	#	89	-0-	-128	-0-	89	3			N	-0-					-0-
06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

02	377	#	325	-0-	-52	-0-	325	3			N	-0-					-0-
03	403	#	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-
05	341	#	138	-0-	-203	-0-	138	3			N	-0-					-0-
06	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	384	R	384	-0-	-0-	-0-	384	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	434	#	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	450	#	192	-0-	-258	-0-	192	3			N	-0-					-0-
05	465	#	101	-0-	-364	-0-	101	3			N	-0-					-0-
06	450	#	371	-0-	-79	-0-	371	3			N	-0-					-0-
07	465	#	354	-0-	-111	-0-	354	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	#	214	-0-	-105	-0-	214	3			N	-0-					-0-
03	341	#	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	270	#	60	-0-	-210	-0-	60	3			N	-0-					-0-
05	279	#	71	-0-	-208	-0-	71	3			N	-0-					-0-
06	240	#	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	#	170	-0-	-78	-0-	170	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	#	151	-0-	-139	-0-	151	3			N	-0-					-0-
03	310	#	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	300	#	42	-0-	-258	-0-	42	3			N	-0-					-0-
05	186	#	50	-0-	-136	-0-	50	3			N	-0-					-0-
06	180	#	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	#	120	-0-	-66	-0-	120	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	#	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	586	R	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	510	#	256	-0-	-254	-0-	256	2			N	-0-					-0-
05	496	#	176	-0-	-320	-0-	176	2			N	-0-					-0-
06	570	#	423	-0-	-147	-0-	423	2			N	-0-					-0-
07	589	#	428	-0-	-161	-0-	428	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	R	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	750	#	365	-0-	-385	-0-	365	3			N	-0-					-0-
05	837	#	289	-0-	-548	-0-	289	3			N	-0-					-0-
06	810	#	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	837	#	816	-0-	-21	-0-	816	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	#	921	-0-	-123	-0-	921	3			N	-0-					-0-
03	1116	#	917	-0-	-199	-0-	917	3			N	-0-					-0-
04	1050	#	454	-0-	-596	-0-	454	3			N	-0-					-0-
05	1054	#	261	-0-	-793	-0-	261	3			N	-0-					-0-
06	960	#	821	-0-	-139	-0-	821	3			N	-0-					-0-
07	992	#	861	-0-	-131	-0-	861	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

02	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-
05	217	#	61	-0-	-156	-0-	61	3			N	-0-					-0-
06	210	#	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

02	29	#	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - P/A 08/06/2016

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

02	1247	#	1097	-0-	-150	-0-	1097	3			N	-0-					-0-
03	1178	#	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
04	1230	#	536	-0-	-694	-0-	536	3			N	-0-					-0-
05	1271	#	458	-0-	-813	-0-	458	3			N	-0-					-0-
06	1261	R	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*07	1328	R	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

02	1547	R	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
03	1736	R	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
04	1650	#	751	-0-	-899	-0-	751	3			N	-0-					-0-
05	1705	#	643	-0-	-1062	-0-	643	3			N	-0-					-0-
06	1650	#	1482	-0-	-168	-0-	1482	3			N	-0-					-0-
07	1705	#	1615	-0-	-90	-0-	1615	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2003	R	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
03	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
04	1950	#	935	-0-	-1015	-0-	935	3			N	-0-					-0-
05	2139	#	848	-0-	-1291	-0-	848	3			N	-0-					-0-
06	2130	R	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
07	2139	#	2034	-0-	-105	-0-	2034	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	#	28	-0-	-88	-0-	25	3	3	9	N	3					6
03	133	R	133	-0-	-0-	-0-	132	3	1	9	N	1					7
04	41	R	41	-0-	-0-	-0-	40	3	1	9	N	1					8
05	87	R	87	-0-	-0-	-0-	86	3	1	9	N	1	7	1			2
06	936	R	936	-0-	-0-	-0-	935	3	1	9	N	1	2	1			1
*07	239	R	239	-0-	-0-	-0-	231	3	8	9	N	7	7	1			1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1173	R	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	1240	R	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
04	1020	#	548	-0-	-472	-0-	548	3			Y	-0-					-0-
05	1240	#	434	-0-	-806	-0-	434	3			Y	-0-					-0-
06	1200	#	1173	-0-	-27	-0-	1173	3			Y	-0-					-0-
07	1240	#	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	#	1012	-0-	-3	-0-	1012	3			N	-0-					-0-
03	1085	#	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
04	1050	#	477	-0-	-573	-0-	477	3			N	-0-					-0-
05	1085	#	332	-0-	-753	-0-	332	3			N	-0-					-0-
06	1050	#	950	-0-	-100	-0-	950	3			N	-0-					-0-
*07	1088	R	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

02	1972	#	1747	-0-	-225	-0-	1747	3			N	-0-					-0-
03	2015	#	1848	-0-	-167	-0-	1848	3			N	-0-					-0-
04	1950	#	816	-0-	-1134	-0-	816	3			N	-0-					-0-
05	1860	#	647	-0-	-1213	-0-	647	3			N	-0-					-0-
06	1862	R	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
*07	1922	R	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

02	667	#	579	-0-	-88	-0-	579	3			N	-0-					-0-
03	775	#	576	-0-	-199	-0-	576	3			N	-0-					-0-
04	750	#	285	-0-	-465	-0-	285	3			N	-0-					-0-
05	775	#	164	-0-	-611	-0-	164	3			N	-0-					-0-
06	720	#	472	-0-	-248	-0-	472	3			N	-0-					-0-
07	620	#	495	-0-	-125	-0-	495	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

02	551	#	502	-0-	-49	-0-	502	3			Y	-0-					-0-
03	589	#	576	-0-	-13	-0-	576	3			Y	-0-					-0-
04	540	#	227	-0-	-313	-0-	227	3			Y	-0-					-0-
05	558	#	122	-0-	-436	-0-	122	3			Y	-0-					-0-
06	570	#	283	-0-	-287	-0-	283	3			Y	-0-					-0-
07	589	#	418	-0-	-171	-0-	418	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	#	939	-0-	-76	-0-	939	3			Y	-0-					-0-
03	1054	#	939	-0-	-115	-0-	939	3			Y	-0-					-0-
04	900	#	451	-0-	-449	-0-	451	3			Y	-0-					-0-
05	992	#	426	-0-	-566	-0-	426	3			Y	-0-					-0-
06	961	R	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
*07	1106	R	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

02	812	#	621	-0-	-191	-0-	621	3			N	-0-					-0-
03	868	#	619	-0-	-249	-0-	619	3			N	-0-					-0-
04	810	#	306	-0-	-504	-0-	306	3			N	-0-					-0-
05	651	#	176	-0-	-475	-0-	176	3			N	-0-					-0-
06	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*07	710	R	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

02	493	#	351	-0-	-142	-0-	351	3			N	-0-					-0-
03	465	#	367	-0-	-98	-0-	367	3			N	-0-					-0-
04	390	#	173	-0-	-217	-0-	173	3			N	-0-					-0-
05	372	#	86	-0-	-286	-0-	86	3			N	-0-					-0-
06	360	#	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	#	293	-0-	-79	-0-	293	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

02	1175	R	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1178	#	1157	-0-	-21	-0-	1157	3			N	-0-					-0-
04	1200	#	514	-0-	-686	-0-	514	3			N	-0-					-0-
05	1271	#	440	-0-	-831	-0-	440	3			N	-0-					-0-
06	1230	#	1172	-0-	-58	-0-	1172	3			N	-0-					-0-
*07	1289	R	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

02	538	R	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
03	557	R	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	480	#	258	-0-	-222	-0-	258	3			Y	-0-					-0-
05	496	#	159	-0-	-337	-0-	159	3			Y	-0-					-0-
06	486	R	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*07	515	R	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

02	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	360	#	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	372	#	176	-0-	-196	-0-	176	3			N	-0-					-0-
06	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	#	344	-0-	-28	-0-	344	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

02	696	#	488	-0-	-208	-0-	488	3			N	-0-					-0-
03	682	#	511	-0-	-171	-0-	511	3			N	-0-					-0-
04	540	#	241	-0-	-299	-0-	241	3			N	-0-					-0-
05	558	#	120	-0-	-438	-0-	120	3			N	-0-					-0-
06	540	#	319	-0-	-221	-0-	319	3			N	-0-					-0-
07	527	#	352	-0-	-175	-0-	352	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

02	1827	#	1219	-0-	-608	-0-	1219	3			N	-0-					-0-
03	1860	#	1289	-0-	-571	-0-	1289	3			N	-0-					-0-
04	1800	#	569	-0-	-1231	-0-	569	3			N	-0-					-0-
05	1705	#	451	-0-	-1254	-0-	451	3			N	-0-					-0-
06	1734	R	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
*07	1790	R	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

02	870	#	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	750	#	414	-0-	-336	-0-	414	3			N	-0-					-0-
05	899	#	207	-0-	-692	-0-	207	3			N	-0-					-0-
06	870	#	673	-0-	-197	-0-	673	3			N	-0-					-0-
07	899	#	742	-0-	-157	-0-	742	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

02	606	R	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	540	#	299	-0-	-241	-0-	299	3			N	-0-					-0-
05	651	#	149	-0-	-502	-0-	149	3			N	-0-					-0-
06	630	#	443	-0-	-187	-0-	443	3			N	-0-					-0-
07	651	#	488	-0-	-163	-0-	488	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

02	1508	#	1055	-0-	-453	-0-	1055	3			N	-0-					-0-
03	1488	#	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
04	1380	#	520	-0-	-860	-0-	520	3			N	-0-					-0-
05	1426	#	260	-0-	-1166	-0-	260	3			N	-0-					-0-
06	1380	#	885	-0-	-495	-0-	885	3			N	-0-					-0-
07	1116	#	977	-0-	-139	-0-	977	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	#	1016	-0-	-231	-0-	1016	3			Y	-0-					-0-
03	1240	#	1063	-0-	-177	-0-	1063	3			Y	-0-					-0-
04	990	#	501	-0-	-489	-0-	501	3			Y	-0-					-0-
05	1085	#	250	-0-	-835	-0-	250	3			Y	-0-					-0-
06	1050	#	566	-0-	-484	-0-	566	3			Y	-0-					-0-
07	1085	#	625	-0-	-460	-0-	625	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	#	2000	-0-	-146	-0-	2000	3			N	-0-					-0-
03	2201	#	2116	-0-	-85	-0-	2116	3			N	-0-					-0-
04	2130	#	935	-0-	-1195	-0-	935	3			N	-0-					-0-
05	2139	#	741	-0-	-1398	-0-	741	3			N	-0-					-0-
06	2070	#	2015	-0-	-55	-0-	2015	3			N	-0-					-0-
07	2139	#	2080	-0-	-59	-0-	2080	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2115	R	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
03	2237	R	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
04	1980	#	988	-0-	-992	-0-	988	3			N	-0-					-0-
05	2046	#	783	-0-	-1263	-0-	783	3			N	-0-					-0-
06	2066	R	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
*07	2132	R	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	#	1055	-0-	-308	-0-	1055	3			N	-0-					-0-
03	1333	#	1103	-0-	-230	-0-	1103	3			N	-0-					-0-
04	1080	#	520	-0-	-560	-0-	520	3			N	-0-					-0-
05	1116	#	260	-0-	-856	-0-	260	3			N	-0-					-0-
06	1080	#	920	-0-	-160	-0-	920	3			N	-0-					-0-
07	1116	#	1016	-0-	-100	-0-	1016	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	#	1290	-0-	-247	-0-	1290	3			N	-0-					-0-
03	1519	#	1348	-0-	-171	-0-	1348	3			N	-0-					-0-
04	1290	#	636	-0-	-654	-0-	636	3			N	-0-					-0-
05	1364	#	317	-0-	-1047	-0-	317	3			N	-0-					-0-
06	1320	#	1133	-0-	-187	-0-	1133	3			N	-0-					-0-
07	1364	#	1250	-0-	-114	-0-	1250	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		41	-0-	41	41	41	3			Y	-0-					-0-
03	T. A.		43	-0-	43	84	43	3			Y	-0-					-0-
04	T. A.		20	-0-	20	104	20	3			Y	-0-					-0-
05	114	R	10	-0-	-104	-0-	10	3			Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1484	R	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
04	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	1479	R	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*07	1527	R	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-
05	217	#	61	-0-	-156	-0-	61	3			N	-0-					-0-
06	210	#	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	#	1479	-0-	-29	-0-	1479	3			N	-0-					-0-
03	1612	#	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
04	1470	#	729	-0-	-741	-0-	729	3			N	-0-					-0-
05	1581	#	419	-0-	-1162	-0-	419	3			N	-0-					-0-
06	1530	#	554	-0-	-976	-0-	554	3			N	-0-					-0-
07	1581	#	581	-0-	-1000	-0-	581	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	528	-0-	-81	-0-	528	3			N	-0-					50
03	651	#	581	-0-	-70	-0-	581	3			N	-0-					50
04	630	#	67	-0-	-563	-0-	67	3			N	-0-					50
05	558	#	81	-0-	-477	-0-	81	3			N	-0-					50
06	570	#	546	-0-	-24	-0-	546	3			N	-0-					50
07	589	#	434	-0-	-155	-0-	434	3			N	-0-					50

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	#	-0-	-0-	-1102	-0-					N	-0-					-0-
03	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-
04	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

02	1073	#	968	-0-	-105	-0-	968	3			N	-0-					-0-
03	1116	#	987	-0-	-129	-0-	987	3			N	-0-					-0-
04	990	#	598	-0-	-392	-0-	598	3			N	-0-					-0-
05	1023	#	719	-0-	-304	-0-	719	3			N	-0-					-0-
06	990	#	973	-0-	-17	-0-	973	3			N	-0-					-0-
07	1023	#	976	-0-	-47	-0-	976	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

02	626	R	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	651	#	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	690	#	294	-0-	-396	-0-	294	3			N	-0-					-0-
05	713	#	339	-0-	-374	-0-	339	3			N	-0-					-0-
06	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	682	#	651	-0-	-31	-0-	651	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

02	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	#	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	#	86	-0-	-94	-0-	86	3			N	-0-					-0-
05	186	#	49	-0-	-137	-0-	49	3			N	-0-					-0-
06	180	#	144	-0-	-36	-0-	144	3			N	-0-					-0-
07	186	#	151	-0-	-35	-0-	151	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

02	957	#	793	-0-	-164	-0-	793	3			N	-0-					-0-
03	1023	#	790	-0-	-233	-0-	790	3			N	-0-					-0-
04	930	#	391	-0-	-539	-0-	391	3			N	-0-					-0-
05	868	#	225	-0-	-643	-0-	225	3			N	-0-					-0-
06	810	#	760	-0-	-50	-0-	760	3			N	-0-					-0-
07	837	#	797	-0-	-40	-0-	797	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

02	377	#	343	-0-	-34	-0-	343	3			N	-0-					-0-
03	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
04	390	#	169	-0-	-221	-0-	169	3			N	-0-					-0-
05	403	#	97	-0-	-306	-0-	97	3			N	-0-					-0-
06	390	#	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	372	#	344	-0-	-28	-0-	344	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					13
03	217	#	33	-0-	-184	-0-	33	2			Y	-0-					13
04	120	#	92	-0-	-28	-0-	92	2			Y	-0-					13
05	124	#	-0-	-0-	-124	-0-					Y	-0-					13
06	120	#	55	-0-	-65	-0-	55	2			Y	-0-					13
07	93	#	-0-	-0-	-93	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

02	1392	#	1164	-0-	-228	B	-48392	1164	3			N	-0-				250
03	1488	#	1033	-0-	-455	B	-48847	1033	3			N	-0-				250
04	1440	#	1278	-0-	-162	B	-49009	1256	3	22	9	N	20				270
05	1240	#	1138	-0-	-102	B	-49111	1125	3	13	9	N	12				282
06	1200	#	894	-0-	-306	B	-49417	894	3			N	-0-				282
07	1333	#	1312	-0-	-21	B	-49438	1312	3			N	-0-				282

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	521	-0-	-88 B	-53002	521	3			N	-0-					238
03	2480	#	227	-0-	-2253 B	-55255	227	3			N	-0-					238
04	2400	#	153	-0-	-2247 B	-57502	153	3			N	-0-					238
05	2480	#	175	-0-	-2305 B	-59807	175	3			N	-0-					238
06	600	#	-0-	-0-	-600 B	-60407					N	-0-					238
07	558	#	-0-	-0-	-558 B	-60965					N	-0-					238

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

02	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	#	3093	-0-	-68	-0-	3008	2	85	9	N	77	197	1			113
03	3286	#	2957	-0-	-329	-0-	2888	1	69	9	N	63					176
04	3180	#	2987	-0-	-193	-0-	2923	1	64	9	N	58					234
05	3317	#	3000	-0-	-317	-0-	2943	1	57	9	N	52	185	1			101
06	3210	#	2828	-0-	-382	-0-	2775	1	53	9	N	48					149
07	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					149

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

02	522	#	224	-0-	-298	-0-	42	1	182	2	N	-0-					108
03	557	R	557	-0-	-0-	-0-	38	1	519	2	N	-0-					108
04	607	R	607	-0-	-0-	-0-	50	1	557	2	N	-0-					108
05	496	#	205	-0-	-291	-0-	18	1	187	2	N	-0-					108
06	1295	R	1295	-0-	-0-	-0-	50	1	1245	2	N	-0-					108
*07	1079	R	1079	-0-	-0-	-0-	46	1	1033	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

02	728	N	728	-0-	-0-	-0-	643	3	85	9	N	77					185
03	711	N	711	-0-	-0-	-0-	680	3	31	9	N	28					213
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					213
05	775	N	705	-0-	-70	-0-	705	3			N	-0-					213
*06	744	N	744	-0-	-0-	-0-	698	3	46	9	N	42					255
*07	747	N	747	-0-	-0-	-0-	701	3	46	9	N	42					297

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

02	638	N	595	-0-	-43	-0-	20 2	1 4	573	3	N	-0-					141
03	651	N	624	-0-	-27	-0-	23 2	1 4	599	3	N	-0-					141
04	630	N	565	-0-	-65	-0-	10 1	1 4	554	3	N	-0-					141
05	651	N	568	-0-	-83	-0-	18 2	1 4	548	3	N	-0-					141
*06	600	N	503	-0-	-97	-0-	15 2	1 4	486	3	N	-0-	2	5			139
07	589	N	575	-0-	-14	-0-	16 2	1 4	557	3	N	-0-					139

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2016 - P/A 05/24/16

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/27/2016 - PLUGGED 05/27/16

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	10	1	984	2	N	-0-					55
03	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					55
04	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					55
05	1054	N	1038	-0-	-16	-0-	10	1	1028	2	N	-0-					55
06	1031	N	1031	-0-	-0-	-0-	10	1	1021	2	N	-0-					55
07	992	N	875	-0-	-117	-0-	10	1	865	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	1238	-0-	-125	-0-	1227	2	11	9	N	10					45
03	1395	X	1355	-0-	-40	-0-	1333	2	22	9	N	20					65
04	1320	X	1271	-0-	-49	-0-	1254	2	17	9	N	15					80
05	1333	X	1291	-0-	-42	-0-	1268	2	23	9	N	21					101
06	1320	X	1236	-0-	-84	-0-	1218	2	18	9	N	16					117
07	1364	X	1295	-0-	-69	-0-	1274	2	21	9	N	19	118	1			18

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2637	X	2637	-0-	-0-	-0-	2620	2	17	9	N	15					136
03	2828	X	2828	-0-	-0-	-0-	2804	2	24	9	N	22					158
04	2749	X	2749	-0-	-0-	-0-	2729	2	20	9	N	18					176
05	2821	X	2650	-0-	-171	-0-	2638	2	12	9	N	11	171	1			16
06	2730	X	2466	-0-	-264	-0-	2449	2	17	9	N	15					31
07	2852	X	2319	-0-	-533	-0-	2306	2	13	9	N	12					43

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	X	595	-0-	-72	-0-	586	2	9	9	N	8					60
03	713	X	643	-0-	-70	-0-	643	2			N	-0-					60
04	767	X	767	-0-	-0-	-0-	730	2	37	9	N	34					94
05	784	X	784	-0-	-0-	-0-	767	2	17	9	N	15					109
06	720	X	680	-0-	-40	-0-	680	2			N	-0-					109
07	806	X	663	-0-	-143	-0-	663	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3774	X	3774	-0-	-0-	-0-	3744	2	30	9	N	27	179	1			20
03	3095	X	3095	-0-	-0-	-0-	3059	2	36	9	N	33					53
04	2814	X	2814	-0-	-0-	-0-	2793	2	21	9	N	19					72
05	4030	X	2800	-0-	-1230	-0-	2776	2	24	9	N	22					94
06	3900	X	2635	-0-	-1265	-0-	2615	2	20	9	N	18					112
07	4030	X	2558	-0-	-1472	-0-	2558	2			N	-0-					112

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1358	-0-	-208	-0-	1344	2	14	9	N	13					50
03	1643	X	1472	-0-	-171	-0-	1455	2	17	9	N	15					65
04	1530	X	1389	-0-	-141	-0-	1370	2	19	9	N	17					82
05	1488	X	1416	-0-	-72	-0-	1394	2	22	9	N	20					102
06	1664	X	1664	-0-	-0-	-0-	1639	2	25	9	N	23					125
*07	1747	X	1747	-0-	-0-	-0-	1721	2	26	9	N	24	65	1			84

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15747	X	8835	-0-	-6912	-0-	811	1	7900	2	N	113	192	1			232
							124	9									
03	15996	X	8568	-0-	-7428	-0-	1047	1	7386	2	N	123	192	1			163
							135	9									
04	11280	X	9519	-0-	-1761	-0-	1043	1	8362	2	N	104	191	1			76
							114	9									
05	10478	X	9548	-0-	-930	-0-	1076	1	8286	2	N	169					245
							186	9									
06	10140	X	9010	-0-	-1130	-0-	982	1	7889	2	N	126	190	1			181
							139	9									
07	9827	X	9559	-0-	-268	-0-	1048	1	8392	2	N	108	188	1			101
							119	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	8320	-0-	-380	-0-	1009	1	7123	2	N	171	185	1			168
							188	9									
03	9455	X	8774	-0-	-681	-0-	1079	1	7565	2	N	118	185	1			101
							130	9									
04	9360	X	8428	-0-	-932	-0-	1044	1	7212	2	N	156	187	1			70
							172	9									
05	9572	X	8375	-0-	-1197	-0-	1063	1	7125	2	N	170					240
							187	9									
06	7874	X	7874	-0-	-0-	-0-	1044	1	6731	2	N	90	186	1			144
							99	9									
07	8556	X	7554	-0-	-1002	-0-	1053	1	6395	2	N	96					240
							106	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	6729	-0-	-1159	-0-	1003	1	5503	2	N	203	194	1			182
							223	9									
03	8339	X	7066	-0-	-1273	-0-	1079	1	5767	2	N	200	192	1			190
							220	9									
04	7590	X	6553	-0-	-1037	-0-	1044	1	5332	2	N	161	192	1			159
							177	9									
05	7100	X	6770	-0-	-330	-0-	1021	1	5432	2	N	288	191	1			256
							317	9									
06	6329	X	6329	-0-	-0-	-0-	1041	1	5172	2	N	105	190	1			171
							116	9									
07	7192	X	6155	-0-	-1037	-0-	976	1	5017	2	N	147	189	1			129
							162	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13543	X	12097	-0-	-1446	-0-	1006	1	10847	2	N	222	189	1			103
							244	9									
03	14477	X	13119	-0-	-1358	-0-	1079	1	11752	2	N	262	189	1			176
							288	9									
04	13860	X	12608	-0-	-1252	-0-	1044	1	11314	2	N	227	188	1			215
							250	9									
05	13454	X	12558	-0-	-896	-0-	1048	1	11243	2	N	243	187	1			271
							267	9									
06	13020	X	12271	-0-	-749	-0-	1044	1	11004	2	N	203	383	1			91
							223	9									
07	13113	X	12518	-0-	-595	-0-	1079	1	11246	2	N	175	188	1			78
							193	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4068	X	4068	-0-	-0-	-0-	4034	2	34	9	N	31					197
03	2953	X	2953	-0-	-0-	-0-	2924	2	29	9	N	26	167	1			56
04	2480	X	2480	-0-	-0-	-0-	2479	2	1	9	N	1					57
05	3880	X	3880	-0-	-0-	-0-	3879	2	1	9	N	1					58
06	2400	X	1795	-0-	-605	-0-	1783	2	12	9	N	11					69
07	2480	X	2370	-0-	-110	-0-	2361	2	9	9	N	8					77

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2283	-0-	-327	-0-	2148	2	135	9	N	123					315
03	2511	X	2245	-0-	-266	-0-	2245	2			N	-0-	185	1			130
04	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					130
05	2587	X	2587	-0-	-0-	-0-	2276	2	311	9	N	283	195	1			218
06	2370	X	2250	-0-	-120	-0-	2238	2	12	9	N	11	166	1			63
07	2449	X	2222	-0-	-227	-0-	2216	2	6	9	N	5					68

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	637	-0-	-494	-0-	626	2	11	9	N	10					347
03	1302	N	869	-0-	-433	-0-	852	2	17	9	N	15					362
04	849	N	849	-0-	-0-	-0-	821	2	28	9	N	25					387
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					387
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					387
*07	913	N	913	-0-	-0-	-0-	902	2	11	9	N	10					397

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					102
03	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					102
04	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					102
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					102
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					102
*07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					185
03	2230	N	2230	-0-	-0-	-0-	2190	2	40	9	N	36	176	1	2	8	43
04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					43
05	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					43
06	2160	N	2074	-0-	-86	-0-	2005	2	69	9	N	63					106
07	2201	N	2047	-0-	-154	-0-	2038	2	9	9	N	8					114

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1813	N	1813	-0-	-0-	-0-	1807	2	6	9	N	5	5	8			82
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					82
04	2045	N	2045	-0-	-0-	-0-	2034	2	11	9	N	10					92
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					92
06	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1					93
*07	2259	N	2259	-0-	-0-	-0-	2204	2	55	9	N	50					143

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3					90
03	1560	N	1560	-0-	-0-	-0-	1524	2	36	9	N	33					123
04	1440	N	1267	-0-	-173	-0-	1232	2	35	9	N	32					155
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					155
06	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					155
*07	1302	N	1142	-0-	-160	-0-	1131	2	11	9	N	10					165

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1541	N	1541	-0-	-0-	-0-	1532	2	9	9	N	8	192	1	1	8	149
03	1597	N	1597	-0-	-0-	-0-	1534	2	63	9	N	57	78	1	1	8	127
04	1462	N	1462	-0-	-0-	-0-	1459	2	3	9	N	3					130
05	1643	N	1560	-0-	-83	-0-	1560	2			N	-0-					130
06	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					130
07	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					130

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	908	-0-	-20	-0-	908	2			N	-0-					121
03	1023	N	1003	-0-	-20	-0-	952	2	51	9	N	46	140	1			27
04	960	N	931	-0-	-29	-0-	931	2			N	-0-					27
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					27
06	3000	N	4045	-0-	1045	1045	3984	2	61	9	N	55					82
*07	3100	N	3317	-0-	217	1262	3314	2	3	9	N	3					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

02	2900	N	1282	-0-	-1618	16249	1259	2	23	9	N	21					76
03	3100	N	1499	-0-	-1601	14648	1477	2	22	9	N	20					96
04	3000	N	1490	-0-	-1510	13138	1462	2	28	9	N	25					121
05	3100	N	1536	-0-	-1564	11574	1522	2	14	9	N	13					134
*06	3000	N	1497	-0-	-1503	10071	1486	2	11	9	N	10					144
07	0	N	NO RPT	-0-	-0-	10071					N	NO RPT					144

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	3750		-0-	-0-	-3750	-0-					N	-0-					-0-
07	3875	NO RPT		-0-	-3875	-0-					N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

02	58	X	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	X	90	-0-	-26	-0-	90	3			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	-0-	-0-	-638 B	-956					N	-0-					39
03	31	N	-0-	-0-	-31 B	-956					N	-0-					39
04	0	N	-0-	-0-	-0- B	-956					N	-0-					39
05	0	N	-0-	-0-	-0- B	-956					N	-0-					39
06	0	N	-0-	-0-	-0- B	-956					N	12	51	1			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2016 - P/A 07/28/16

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	#	1420	-0-	-146 B	-13923	1412	3	8	9	N	7	7	8			35
03	1674	#	1540	-0-	-134 B	-14057	1532	3	8	9	N	7	7	8			35
04	1470	#	1471	-0-	1 B	-14056	1471	3			N	-0-					35
05	1519	#	1532	-0-	13 B	-14043	1521	3	11	9	N	10	10	8			35
06	1500	#	1456	-0-	-44 B	-14087	1445	3	11	9	N	10	10	8			35
07	1550	#	1495	-0-	-55 B	-14142	1495	3			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0- B	-6283					N	-0-					5
03	0	#	-0-	-0-	-0- B	-6283					N	-0-					5
04	0	#	-0-	-0-	-0- B	-6283					N	-0-					5
05	0	#	-0-	-0-	-0- B	-6283					N	-0-					5
06	0	#	-0-	-0-	-0- B	-6283					N	-0-					5
07	0	#	-0-	-0-	-0- B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	86	-0-	-59	-0-	86	2			N	-0-					75
03	124	N	54	-0-	-70	-0-	54	2			N	-0-					75
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					75
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					75
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					75
*07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					23
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					23
04	420	N	300	-0-	-120	-0-	300	2			N	-0-					23
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					23
06	300	N	264	-0-	-36	-0-	264	2			N	-0-					23
07	310	N	215	-0-	-95	-0-	215	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					35
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					35
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					35
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					35
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					35
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

02	145	N	89	-0-	-56	-0-	89	2			N	-0-					50
03	124	N	33	-0-	-91	-0-	33	2			N	-0-					50
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					50
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					50
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					50
07	14	N	13	-0-	-1	-0-	13	2			N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

02	203	N	125	-0-	-78	-0-	125	2			N	-0-					73
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					73
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					73
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					73
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					73
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

02	116	N	100	-0-	-16	-0-	100	2			N	-0-					33
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					33
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					33
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					33
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					33
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	30	N	-0-	-0-	-30	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2255	-0-	-326	-0-	2251	2	4	9	N	4					209
03	2542	N	2408	-0-	-134	-0-	2404	2	4	9	N	4					213
04	2490	N	2490	-0-	-0-	-0-	2489	2	1	9	N	1					214
05	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1					215
06	2467	N	2467	-0-	-0-	-0-	2466	2	1	9	N	1					216
07	2573	N	1951	-0-	-622	-0-	1950	2	1	9	N	1					217

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					83
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83
05	93	N	50	-0-	-43	-0-	50	2			N	-0-					83
06	90	N	-0-	-0-	-90	-0-					N	-0-					83
07	93	N	-0-	-0-	-93	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					36
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					36
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					36
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					88
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					88
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					88
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					88
06	240	N	220	-0-	-20	-0-	220	2			N	-0-					88
*07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	-0-	-0-	-580	-0-					N	-0-					183
03	620	X	-0-	-0-	-620	-0-					N	-0-					183
04	600	X	-0-	-0-	-600	-0-					N	-0-					183
05	0	X	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-	183	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/16

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

02	580	N	378	-0-	-202	-0-	360	2	18	9	N	16					122
03	651	N	-0-	-0-	-651	-0-					N	1					123
04	690	N	-0-	-0-	-690	-0-					N	-0-	76	1	6	7	41
05	403	N	-0-	-0-	-403	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			38

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

02	2784	X	2181	-0-	-603	-0-	2171	2	10	9	N	9					124
03	2976	X	2127	-0-	-849	-0-	2125	2	2	9	N	2					126
04	2880	X	1857	-0-	-1023	-0-	1857	2			N	-0-	92	1			34
05	2976	X	1967	-0-	-1009	-0-	1967	2			N	-0-					34
06	2880	X	1829	-0-	-1051	-0-	1829	2			N	-0-					34
07	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-	1	1			33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

02	5949	X	5949	-0-	-0-	-0-	5881	2	68	9	N	62	185	1			57
03	6315	X	6315	-0-	-0-	-0-	6263	2	52	9	N	47					104
04	6613	X	6613	-0-	-0-	-0-	6549	2	64	9	N	58					162
05	4785	X	4785	-0-	-0-	-0-	4717	2	68	9	N	62					224
06	690	X	-0-	-0-	-690	-0-					N	-0-	184	1			40
07	713	X	-0-	-0-	-713	-0-					N	-0-	9	1			31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

02	3947	X	3947	-0-	-0-	-0-	3835	2	112	9	N	102					191
03	4136	X	4136	-0-	-0-	-0-	4037	2	99	9	N	90	187	1			94
04	3863	X	3863	-0-	-0-	-0-	3751	2	112	9	N	102					196
05	4215	X	4215	-0-	-0-	-0-	4108	2	107	9	N	97					293
06	3930	X	3884	-0-	-46	-0-	3778	2	106	9	N	96	178	1			211
07	4061	X	3886	-0-	-175	-0-	3696	2	190	9	N	173	224	1			160

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					5
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					5
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					5
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					5
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					5
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	714	-0-	-98	-0-	714	3			N	-0-					140
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					140
04	696	N	696	-0-	-0-	-0-	695	3	1	9	N	1	1	8			140
05	775	N	684	-0-	-91	-0-	684	3			N	-0-	66	1			74
06	720	N	608	-0-	-112	-0-	608	3			N	-0-					74
07	713	N	666	-0-	-47	-0-	666	3			N	-0-					74

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	1449	3	2	9	N	2					67
03	1257	N	1257	-0-	-0-	-0-	1250	3	7	9	N	6					73
04	1500	N	1500	-0-	-0-	-0-	1485	3	15	9	N	14					87
05	1550	N	1291	-0-	-259	-0-	1271	3	20	9	N	18					105
06	1264	N	1264	-0-	-0-	-0-	1243	3	21	9	N	19					124
07	1550	N	1219	-0-	-331	-0-	1209	3	10	9	N	9	1	8			132

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	181	-0-	-51	-0-	181	3			N	-0-					13
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					13
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					13
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					13
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					13
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	1500	-0-	-0-	-0-	618	1	858	3	N	22	2	8			105
							24	9									
03	1641	N	1641	-0-	-0-	-0-	617	1	968	3	N	51	1	8			155
							56	9									
04	1981	N	1981	-0-	-0-	-0-	672	1	1255	3	N	49	3	8			201
							54	9									
05	1519	N	635	-0-	-884	-0-	579	1	56	9	N	51	185	1	4	8	63
06	1470	N	1282	-0-	-188	-0-	578	1	665	3	N	35	3	8			95
							39	9									
07	1519	N	1352	-0-	-167	-0-	674	1	635	3	N	39	2	8			132
							43	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1540	-0-	-316	-0-	1518	3	22	9	N	20	1	8			204
03	1769	N	1769	-0-	-0-	-0-	1743	3	26	9	N	24	182	1	1	8	45
04	1803	N	1803	-0-	-0-	-0-	1791	3	12	9	N	11	1	8			55
05	1833	N	1833	-0-	-0-	-0-	1807	3	26	9	N	24	1	8			78
06	1754	N	1754	-0-	-0-	-0-	1743	3	11	9	N	10	1	8			87
07	1860	N	1808	-0-	-52	-0-	1793	3	15	9	N	14	1	8			100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
06	480	N	351	-0-	-129	-0-	351	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-	-58	-0-					N	-0-					73
03	31	N	-0-	-0-	-31	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	742	-0-	-70	-0-	739	3	3	9	N	3	1	8			167
03	853	N	853	-0-	-0-	-0-	842	3	11	9	N	10					177
04	816	N	816	-0-	-0-	-0-	813	3	3	9	N	3					180
05	806	N	605	-0-	-201	-0-	604	3	1	9	N	1	1	8			180
06	840	N	670	-0-	-170	-0-	647	3	23	9	N	21	1	8			200
07	837	N	660	-0-	-177	-0-	654	3	6	9	N	5					205

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1812	-0-	-44	-0-	1786	3	26	9	N	24	190	1	1	8	22
03	1922	N	1872	-0-	-50	-0-	1844	3	28	9	N	25					47
04	1868	N	1868	-0-	-0-	-0-	1848	3	20	9	N	18					65
05	2014	N	2014	-0-	-0-	-0-	2006	3	8	9	N	7					72
06	1880	N	1880	-0-	-0-	-0-	1856	3	24	9	N	22					94
07	1922	N	1874	-0-	-48	-0-	1857	3	17	9	N	15					109

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	3103	-0-	-0-	-0-	3064	3	39	9	N	35	188	1	1	8	30
03	3197	X	3197	-0-	-0-	-0-	3155	3	42	9	N	38	1	8			67
04	3247	X	3247	-0-	-0-	-0-	3222	3	25	9	N	23	1	8			89
05	3102	X	3102	-0-	-0-	-0-	3067	3	35	9	N	32	2	8			119
06	2915	X	2915	-0-	-0-	-0-	2887	3	28	9	N	25					144
*07	3091	X	3091	-0-	-0-	-0-	3062	3	29	9	N	26	1	8			169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	177	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

02	1361	N	1361	-0-	-0-	-0-	1360	3	1	9	N	1	1	8			162
03	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	N	1	1	8			162
04	1420	N	1420	-0-	-0-	-0-	1403	3	17	9	N	15	1	8			176
05	1473	N	1473	-0-	-0-	-0-	1462	3	11	9	N	10	171	1	3	8	12
06	1437	N	1437	-0-	-0-	-0-	1426	3	11	9	N	10	4	8			18
*07	1472	N	1472	-0-	-0-	-0-	1460	3	12	9	N	11	1	8			28

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

02	2581	X	2429	-0-	-152	-0-	2429	3			N	-0-	180	1			25
03	2759	X	2520	-0-	-239	-0-	2508	3	12	9	N	11	1	8			35
04	2536	X	2536	-0-	-0-	-0-	2524	3	12	9	N	11	1	8			45
05	2651	X	2651	-0-	-0-	-0-	2621	3	30	9	N	27					72
06	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	N	13	1	8			84
07	2635	N	2594	-0-	-41	-0-	2573	3	21	9	N	19	1	8			102

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

02	348	N	297	-0-	-51	-0-	296	3	1	9	N	1	1	8			25
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					25
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					25
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					25
*06	736	N	736	-0-	-0-	-0-	717	3	19	9	N	17	5	8			37
07	558	N	469	-0-	-89	-0-	469	3			N	-0-					37

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

02	3306	X	2454	-0-	-852	-0-	2453	3	1	9	N	1	1	8			53
03	3193	X	2648	-0-	-545	-0-	2595	3	53	9	N	48	2	8			99
04	2910	X	2509	-0-	-401	-0-	2502	3	7	9	N	6	1	8			104
05	2852	X	2635	-0-	-217	-0-	2621	3	14	9	N	13	4	8			113
06	2550	X	2549	-0-	-1	-0-	2528	3	21	9	N	19	4	8			128
07	2635	X	2608	-0-	-27	-0-	2595	3	13	9	N	12	2	8			138

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					20
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					20
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					20
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					20
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

02	2436	N	2305	-0-	-131	-0-	2292	3	13	9	N	12	186	1	1	8	19
03	2666	N	2056	-0-	-610	-0-	2026	3	30	9	N	27	1	8			45
04	2130	N	1684	-0-	-446	-0-	1678	3	6	9	N	5					50
05	2449	N	1831	-0-	-618	-0-	1830	3	1	9	N	1	1	8			50
06	1980	N	1794	-0-	-186	-0-	1785	3	9	9	N	8	1	8			57
*07	1777	N	1777	-0-	-0-	-0-	1764	3	13	9	N	12	1	8			68

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

02	722	N	722	-0-	-0-	-0-	718	3	4	9	N	4	1	8			25
03	817	N	817	-0-	-0-	-0-	809	3	8	9	N	7					32
04	813	N	813	-0-	-0-	-0-	809	3	4	9	N	4	1	8			35
05	858	N	858	-0-	-0-	-0-	851	3	7	9	N	6	1	8			40
06	826	N	826	-0-	-0-	-0-	808	3	18	9	N	16	1	8			55
*07	846	N	846	-0-	-0-	-0-	835	3	11	9	N	10	2	8			63

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

02	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	1	8			28
03	1056	N	1056	-0-	-0-	-0-	1053	3	3	9	N	3	1	8			30
04	1080	N	1030	-0-	-50	-0-	1023	3	7	9	N	6	1	8			35
05	1085	N	1059	-0-	-26	-0-	1053	3	6	9	N	5	3	8			37
06	1023	N	1023	-0-	-0-	-0-	1004	3	19	9	N	17	2	8			52
*07	1062	N	1062	-0-	-0-	-0-	1048	3	14	9	N	13	1	8			64

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

02	1769	N	1739	-0-	-30	-0-	1673	3	66	9	N	60	1	8			132
03	1922	N	1758	-0-	-164	-0-	1722	3	36	9	N	33	1	8			164
04	1579	N	1579	-0-	-0-	-0-	1561	3	18	9	N	16	1	8			179
05	1860	N	1618	-0-	-242	-0-	1604	3	14	9	N	13					192
06	1710	N	1502	-0-	-208	-0-	1499	3	3	9	N	3	1	8			194
07	1643	N	1500	-0-	-143	-0-	1500	3			N	-0-					194

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4695	X	4695	-0-	-0-	-0-	608	1	4054	3	N	30	184	1	4	8	57
							33	9									
03	4598	X	4598	-0-	-0-	-0-	572	1	3985	3	N	37	3	8			91
							41	9									
04	5310	X	5310	-0-	-0-	-0-	581	1	4692	3	N	34	4	8			121
							37	9									
05	5022	X	4285	-0-	-737	-0-	568	1	3651	3	N	60	7	8			174
							66	9									
06	4860	X	4190	-0-	-670	-0-	530	1	3605	3	N	50	7	8			217
							55	9									
07	5487	X	4353	-0-	-1134	-0-	546	1	3753	3	N	49	186	1	4	8	76
							54	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	1602	3	12	9	N	11	1	8			164
03	1755	N	1755	-0-	-0-	-0-	1708	3	47	9	N	43	182	1			25
04	1715	N	1715	-0-	-0-	-0-	1693	3	22	9	N	20	1	8			44
05	1793	N	1793	-0-	-0-	-0-	1764	3	29	9	N	26					70
06	1649	N	1649	-0-	-0-	-0-	1627	3	22	9	N	20					90
*07	1643	N	1643	-0-	-0-	-0-	1615	3	28	9	N	25	1	8			114

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	983	3	13	9	N	12					100
03	1023	N	1017	-0-	-6	-0-	1000	3	17	9	N	15	1	8			114
04	1110	N	977	-0-	-133	-0-	963	3	14	9	N	13					127
05	1183	N	1183	-0-	-0-	-0-	1177	3	6	9	N	5	4	8			128
06	1207	N	1207	-0-	-0-	-0-	1198	3	9	9	N	8	3	8			133
*07	1217	N	1217	-0-	-0-	-0-	1214	3	3	9	N	3	1	8			135

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					23
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					23
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					23
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					23
06	540	N	489	-0-	-51	-0-	489	2			N	-0-					23
07	496	N	475	-0-	-21	-0-	475	2			N	-0-					23

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2785	X	2785	-0-	-0-	-0-	476	1	2276	3	N	30	4	8			178
							33	9									
03	2728	X	1846	-0-	-882	-0-	392	1	1420	3	N	31	2	8			207
							34	9									
04	2640	X	2463	-0-	-177	-0-	442	1	1960	3	N	55	188	1	5	8	69
							61	9									
05	2728	X	2046	-0-	-682	-0-	412	1	1591	3	N	39	10	8			98
							43	9									
06	2235	N	2235	-0-	-0-	-0-	446	1	1758	3	N	28	12	8			114
							31	9									
07	2542	N	2364	-0-	-178	-0-	461	1	1866	3	N	34	5	8			143
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1937	-0-	-354	-0-	1930	3	7	9	N	6	1	8			232
03	2449	X	2100	-0-	-349	-0-	2086	3	14	9	N	13					245
04	2070	X	2065	-0-	-5	-0-	2043	3	22	9	N	20	1	8			264
05	2139	X	2114	-0-	-25	-0-	2085	3	29	9	N	26	1	8			289
06	2109	N	2109	-0-	-0-	-0-	2087	3	22	9	N	20	2	8			307
*07	2204	N	2204	-0-	-0-	-0-	2182	3	22	9	N	20	1	8			326

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

02	1189	N	1111	-0-	-78	-0-	1110	3	1	9	N	1	1	8			201
03	1271	N	1146	-0-	-125	-0-	1142	3	4	9	N	4					205
04	1122	N	1122	-0-	-0-	-0-	1111	3	11	9	N	10	177	1	1	8	37
05	1183	N	1183	-0-	-0-	-0-	1165	3	18	9	N	16	1	8			52
06	1112	N	1112	-0-	-0-	-0-	1091	3	21	9	N	19					71
07	1147	N	1145	-0-	-2	-0-	1121	3	24	9	N	22	1	8			92

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

02	87	N	48	-0-	-39	-0-	48	3			N	-0-					66
03	199	N	199	-0-	-0-	-0-	197	3	2	9	N	2					68
04	150	N	121	-0-	-29	-0-	119	3	2	9	N	2					70
05	83	N	83	-0-	-0-	-0-	81	3	2	9	N	2					72
06	180	N	115	-0-	-65	-0-	114	3	1	9	N	1					73
*07	221	N	221	-0-	-0-	-0-	215	3	6	9	N	5					78

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					122
03	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	1	8			130
04	1380	N	1378	-0-	-2	-0-	1374	3	4	9	N	4	1	8			133
05	1446	N	1446	-0-	-0-	-0-	1437	3	9	9	N	8	3	8			138
06	1322	N	1322	-0-	-0-	-0-	1316	3	6	9	N	5	1	8			142
07	1426	N	1423	-0-	-3	-0-	1421	3	2	9	N	2	1	8			143

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

02	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					135
03	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					154
04	810	N	549	-0-	-261	-0-	538	2	11	9	N	10					164
05	589	N	527	-0-	-62	-0-	493	2	34	9	N	31					195
06	570	N	448	-0-	-122	-0-	429	2	19	9	N	17					212
07	558	N	412	-0-	-146	-0-	409	2	3	9	N	3					215

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	289	-0-	-1190	-0-	220 1 141 9	69	9	N	63	1	8				165
03	2271	N	2271	-0-	-0-	-0-	530 1 141 9	1600	3	N	128	180	1	3	8		110
04	2252	N	2252	-0-	-0-	-0-	505 1 128 9	1619	3	N	116	4	8				222
05	2163	N	2163	-0-	-0-	-0-	520 1 150 9	1493	3	N	136	180	1	8	8		170
06	1993	N	1993	-0-	-0-	-0-	489 1 136 9	1368	3	N	124	179	1	8	8		107
*07	2036	N	2036	-0-	-0-	-0-	498 1 139 9	1399	3	N	126	4	8				229

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	445	-0-	-48	-0-	445 3			N	-0-						41
03	496	N	438	-0-	-58	-0-	438 3			N	-0-						41
04	489	N	489	-0-	-0-	-0-	489 3			N	-0-						41
05	504	N	504	-0-	-0-	-0-	504 3			N	-0-						41
06	483	N	483	-0-	-0-	-0-	483 3			N	-0-						41
07	496	N	488	-0-	-8	-0-	488 3			N	-0-						41

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	782	-0-	-1799	-0-	651 1 21 9	110	3	N	19	186	1				60
03	2759	X	1095	-0-	-1664	-0-	688 1 31 9	376	3	N	28						88
04	2670	X	710	-0-	-1960	-0-	634 1 14 9	62	3	N	13	3	8				98
05	1643	X	879	-0-	-764	-0-	680 1 19 9	180	3	N	17						115
06	1382	X	1382	-0-	-0-	-0-	583 1	799	3	N	-0-						115
*07	1785	X	1785	-0-	-0-	-0-	641 1 2 9	1142	3	N	2						117

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	1686 3	2	9	N	2	2	8				195
03	1763	N	1763	-0-	-0-	-0-	1762 3	1	9	N	1	1	8				195
04	1800	N	1678	-0-	-122	-0-	1676 3	2	9	N	2	2	8				195
05	1798	N	1791	-0-	-7	-0-	1785 3	6	9	N	5	1	8				199
06	1858	N	1858	-0-	-0-	-0-	1849 3	9	9	N	8	2	8				205
*07	1918	N	1918	-0-	-0-	-0-	1914 3	4	9	N	4	2	8				207

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1616	-0-	-124	-0-	1608	3	8	9	N	7	1	8			144
03	1767	N	1731	-0-	-36	-0-	1701	3	30	9	N	27					171
04	1704	N	1704	-0-	-0-	-0-	1681	3	23	9	N	21	1	8			191
05	1736	N	1709	-0-	-27	-0-	1675	3	34	9	N	31	3	8			219
06	1680	N	1631	-0-	-49	-0-	1620	3	11	9	N	10	190	1	1	8	38
07	1767	N	1737	-0-	-30	-0-	1709	3	28	9	N	25	1	8			62

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	2820	-0-	-254	-0-	983	1	1742	3	N	86	190	1	7	8	60
							95	9									
03	3286	X	2504	-0-	-782	-0-	1023	1	1471	3	N	9	4	8			65
							10	9									
04	2670	X	1730	-0-	-940	-0-	801	1	912	3	N	15	5	8			75
							17	9									
05	3007	X	1627	-0-	-1380	-0-	832	1	764	3	N	28	9	8			94
							31	9									
06	2910	X	912	-0-	-1998	-0-	470	1	403	3	N	35	10	8			119
							39	9									
07	3007	X	1376	-0-	-1631	-0-	266	1	1079	3	N	28	5	8			142
							31	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1046	-0-	-288	-0-	1045	3	1	9	N	1	1	8			75
03	1178	N	1000	-0-	-178	-0-	993	3	7	9	N	6	1	8			80
04	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1	1	8			80
05	1116	N	934	-0-	-182	-0-	933	3	1	9	N	1	1	8			80
06	960	N	883	-0-	-77	-0-	882	3	1	9	N	1	1	8			80
07	1023	N	893	-0-	-130	-0-	893	3			N	-0-					80

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1334	-0-	-145	-0-	1334	3			N	-0-					215
03	1550	N	1530	-0-	-20	-0-	1515	3	15	9	N	14					229
04	1498	N	1498	-0-	-0-	-0-	1490	3	8	9	N	7					236
05	1619	N	1619	-0-	-0-	-0-	1579	3	40	9	N	36	188	1			84
06	1526	N	1526	-0-	-0-	-0-	1509	3	17	9	N	15					99
*07	1577	N	1577	-0-	-0-	-0-	1554	3	23	9	N	21					120

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1009	-0-	-35	-0-	989	3	20	9	N	18	2	8			135
03	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	1	8			145
04	1064	N	1064	-0-	-0-	-0-	1057	3	7	9	N	6	1	8			150
05	1085	N	969	-0-	-116	-0-	957	3	12	9	N	11	4	8			157
06	1020	N	910	-0-	-110	-0-	904	3	6	9	N	5	2	8			160
07	1085	N	900	-0-	-185	-0-	892	3	8	9	N	7	2	8			165

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	560	1	323	3	N	25	3	8			69
							28	9									
03	992	N	962	-0-	-30	-0-	512	1	439	3	N	10	3	8			76
							11	9									
04	1386	N	1386	-0-	-0-	-0-	614	1	763	3	N	8	7	8			77
							9	9									
05	2489	N	2489	-0-	-0-	-0-	725	1	1750	3	N	13	13	8			77
							14	9									
06	1342	N	1342	-0-	-0-	-0-	544	1	787	3	N	10	10	8			77
							11	9									
*07	1267	N	1267	-0-	-0-	-0-	584	1	676	3	N	6	6	8			77
							7	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	3712	-0-	-0-	-0-	546	1	3110	3	N	51	183	1	12	8	177
							56	9									
03	3953	X	3953	-0-	-0-	-0-	567	1	3313	3	N	66	8	8			235
							73	9									
04	3642	X	3642	-0-	-0-	-0-	520	1	3057	3	N	59	184	1	12	8	98
							65	9									
05	3165	X	3165	-0-	-0-	-0-	557	1	2524	3	N	76	22	8			152
							84	9									
06	2792	X	2792	-0-	-0-	-0-	368	1	2371	3	N	48	20	8			180
							53	9									
*07	3003	X	3003	-0-	-0-	-0-	491	1	2434	3	N	71	189	1	12	8	50
							78	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	1972	-0-	-377	-0-	465	1	1481	3	N	24	4	8			50
							26	9									
03	2077	N	2046	-0-	-31	-0-	483	1	1537	3	N	24	3	8			71
							26	9									
04	2220	N	1968	-0-	-252	-0-	455	1	1483	3	N	27	4	8			94
							30	9									
05	2108	N	2008	-0-	-100	-0-	458	1	1519	3	N	28	6	8			116
							31	9									
06	2068	N	2068	-0-	-0-	-0-	562	1	1471	3	N	32	9	8			139
							35	9									
*07	2075	N	2075	-0-	-0-	-0-	597	1	1433	3	N	41	5	8			175
							45	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	1520	-0-	-1061	-0-	478	1	1022	3	N	18	8	8			109
							20	9									
03	2759	X	1125	-0-	-1634	-0-	613	1	484	3	N	25	5	8			129
							28	9									
04	2670	X	378	-0-	-2292	-0-	378	3			N	-0-					129
05	2046	X	123	-0-	-1923	-0-	123	3			N	-0-					129
06	1080	N	68	-0-	-1012	-0-	68	3			N	-0-					129
07	403	N	49	-0-	-354	-0-	49	3			N	-0-					129

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

02	1044	N	859	-0-	-185	-0-	859	3			N	-0-	182	1			53
03	992	N	922	-0-	-70	-0-	922	3			N	-0-					53
04	930	N	864	-0-	-66	-0-	858	3	6	9	N	5	1	8			57
05	930	N	899	-0-	-31	-0-	890	3	9	9	N	8					65
06	900	N	898	-0-	-2	-0-	889	3	9	9	N	8	1	8			72
*07	938	N	938	-0-	-0-	-0-	925	3	13	9	N	12	1	8			83

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	1					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

02	1566	N	1451	-0-	-115	-0-	839	1	501	3	N	101	4	8			159
							111	9									
03	1612	N	1574	-0-	-38	-0-	801	1	740	3	N	30	2	8			187
							33	9									
04	2077	N	2077	-0-	-0-	-0-	873	1	1174	3	N	27	4	8			210
							30	9									
05	2627	N	2627	-0-	-0-	-0-	1019	1	1594	3	N	13	185	1	5	8	33
							14	9									
06	2833	N	2833	-0-	-0-	-0-	874	1	1937	3	N	20	5	8			48
							22	9									
07	1674	N	1449	-0-	-225	-0-	295	1	1121	3	N	30	3	8			75
							33	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

02	3422	X	1976	-0-	-1446	-0-	749	1	1194	3	N	30	187	1	6	8	93
							33	9									
03	3658	X	2484	-0-	-1174	-0-	605	1	1868	3	N	10	3	8			100
							11	9									
04	3540	X	1805	-0-	-1735	-0-	326	1	1462	3	N	15	4	8			111
							17	9									
05	3007	X	291	-0-	-2716	-0-	287	1	4	9	N	4	2	8			113
06	2910	X	1957	-0-	-953	-0-	249	1	1708	3	N	-0-					113
*07	2837	X	2837	-0-	-0-	-0-	356	1	2475	3	N	5	5	8			113
							6	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

02	812	N	773	-0-	-39	-0-	396	1	342	3	N	32	183	1	2	8	46
							35	9									
03	961	N	760	-0-	-201	-0-	423	1	300	3	N	34	2	8			78
							37	9									
04	630	N	355	-0-	-275	-0-	197	1	146	3	N	11	1	8			88
							12	9									
05	837	N	-0-	-0-	-837	-0-					N	-0-					88
06	750	N	-0-	-0-	-750	-0-					N	-0-					88
07	372	N	-0-	-0-	-372	-0-					N	-0-					88

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					299
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-	183	1			116
04	390	N	382	-0-	-8	-0-	380	3	2	9	N	2					118
05	403	N	400	-0-	-3	-0-	393	3	7	9	N	6	116	1			8
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					8
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

02	2059	N	1944	-0-	-115	-0-	435	1	1492	3	N	15	1	8			48
							17	9									
03	2103	N	2103	-0-	-0-	-0-	456	1	1644	3	N	3	2	8			49
							3	9									
04	2173	N	2173	-0-	-0-	-0-	467	1	1698	3	N	7	3	8			53
							8	9									
05	2264	N	2264	-0-	-0-	-0-	585	1	1658	3	N	19	5	8			67
							21	9									
06	2270	N	2270	-0-	-0-	-0-	622	1	1624	3	N	22	6	8			83
							24	9									
*07	2322	N	2322	-0-	-0-	-0-	680	1	1631	3	N	10	3	8			90
							11	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

02	841	X	-0-	-0-	-841	-0-					N	-0-					117
03	899	X	-0-	-0-	-899	-0-					N	-0-					117
04	0	X	-0-	-0-	-0-	-0-					N	-0-					117
05	0	X	-0-	-0-	-0-	-0-					N	-0-					117
06	0	X	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF. 10050 - 10355

02	725	N	30	-0-	-695	-0-	3	1	27	3	N	-0-					210
03	1891	X	1060	-0-	-831	-0-	336	1	715	3	N	8	2	8			216
							9	9									
04	1830	X	244	-0-	-1586	-0-	70	1	151	3	N	21	102	1	1	8	134
							23	9									
05	1891	X	-0-	-0-	-1891	-0-					N	-0-					134
06	1020	X	-0-	-0-	-1020	-0-					N	-0-					134
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					134

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

02	6101	X	6101	-0-	-0-	-0-	6040	3	61	9	N	55					188
03	6479	X	6123	-0-	-356	-0-	6066	3	57	9	N	52	187	1	1	8	52
04	6205	X	6205	-0-	-0-	-0-	6153	3	52	9	N	47					99
05	6510	X	6461	-0-	-49	-0-	6405	3	56	9	N	51	1	8			149
06	6300	X	6098	-0-	-202	-0-	6037	3	61	9	N	55	185	1			19
07	6510	X	6224	-0-	-286	-0-	6170	3	54	9	N	49					68

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

02	448	N	448	-0-	-0-	-0-	441	3	7	9	N	6					110
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					110
04	420	N	375	-0-	-45	-0-	366	3	9	9	N	8					118
05	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			118
06	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2	1	8			119
*07	445	N	445	-0-	-0-	-0-	439	3	6	9	N	5					124

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF. 10092 - 10417

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	341	1	28	9	N	25	13	8			259
03	356	N	356	-0-	-0-	-0-	327	1	29	9	N	26	179	1	8	8	98
04	400	N	400	-0-	-0-	-0-	386	1	14	9	N	13	11	8			100
05	403	N	143	-0-	-260	-0-	134	1	9	9	N	8	8	8			100
06	330	N	-0-	-0-	-330	-0-					N	-0-					100
07	403	N	-0-	-0-	-403	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

02	1421	N	1134	-0-	-287	-0-	386	1	682	3	N	60	5	8			118
							66	9									
03	1177	N	1177	-0-	-0-	-0-	404	1	726	3	N	43	3	8			158
							47	9									
04	1140	N	1115	-0-	-25	-0-	386	1	688	3	N	37	5	8			190
							41	9									
05	1278	N	1278	-0-	-0-	-0-	480	1	754	3	N	40	9	8			221
							44	9									
06	1311	N	1311	-0-	-0-	-0-	513	1	763	3	N	32	177	1	11	8	65
							35	9									
*07	1274	N	1274	-0-	-0-	-0-	536	1	695	3	N	39	5	8			99
							43	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

02	1595	N	1514	-0-	-81	-0-	451	1	1042	3	N	19	8	8			150
							21	9									
03	1023	N	755	-0-	-268	-0-	442	1	303	3	N	9	4	8			155
							10	9									
04	1620	N	340	-0-	-1280	-0-	340	3			N	-0-					155
05	1612	N	118	-0-	-1494	-0-	118	3			N	-0-					155
06	720	N	32	-0-	-688	-0-	32	3			N	-0-					155
07	341	N	17	-0-	-324	-0-	17	3			N	-0-					155

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

02	58	N	-0-	-0-	-58	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

02	957	N	786	-0-	-171	-0-	786	3			N	-0-					154
03	961	N	832	-0-	-129	-0-	832	3			N	-0-					154
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					154
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					154
06	810	N	727	-0-	-83	-0-	725	3	2	9	N	2					156
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					156

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2262	-0-	-377	-0-	431	1	1787	3	N	40	3	8			112
							44	9									
03	2604	X	2503	-0-	-101	-0-	472	1	1954	3	N	70	8	8			174
							77	9									
04	2460	X	2319	-0-	-141	-0-	457	1	1818	3	N	40	5	8			209
							44	9									
05	2418	N	2324	-0-	-94	-0-	496	1	1798	3	N	27	7	8			229
							30	9									
06	2430	N	1995	-0-	-435	-0-	480	1	1459	3	N	51	186	1	5	8	89
							56	9									
07	2387	N	2136	-0-	-251	-0-	489	1	1584	3	N	57	4	8			142
							63	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

02	928	N	737	-0-	-191	-0-	736	3	1	9	N	1	1	8			157
03	899	N	828	-0-	-71	-0-	813	3	15	9	N	14	1	8			170
04	763	N	763	-0-	-0-	-0-	762	3	1	9	N	1	1	8			170
05	816	N	816	-0-	-0-	-0-	783	3	33	9	N	30	3	8			197
06	810	N	622	-0-	-188	-0-	614	3	8	9	N	7					204
07	775	N	659	-0-	-116	-0-	655	3	4	9	N	4	1	8			207

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

02	2697	X	1782	-0-	-915	-0-	426	1	1346	3	N	9	2	8			186
							10	9									
03	2263	X	2124	-0-	-139	-0-	480	1	1637	3	N	6	3	8			189
							7	9									
04	2430	X	2087	-0-	-343	-0-	417	1	1666	3	N	4	4	8			189
							4	9									
05	2620	X	2620	-0-	-0-	-0-	496	1	2115	3	N	8	8	8			189
							9	9									
06	2430	X	2420	-0-	-10	-0-	462	1	1950	3	N	7	7	8			189
							8	9									
*07	2566	X	2566	-0-	-0-	-0-	496	1	2066	3	N	4	4	8			189
							4	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF. 10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2954	-0-	-33	-0-	2953	3	1	9	N	1	185	1	1	8	91
03	3131	X	3023	-0-	-108	-0-	3023	3			N	-0-					91
04	2970	X	2937	-0-	-33	-0-	2937	3			N	-0-					91
05	3162	X	2970	-0-	-192	-0-	2970	3			N	-0-					91
06	3060	X	2784	-0-	-276	-0-	2784	3			N	-0-					91
*07	3162	X	2823	-0-	-339	-0-	2823	3			N	-0-					91

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1883	-0-	-234	-0-	1873	3	10	9	N	9	1	8			207
03	2263	N	1940	-0-	-323	-0-	1937	3	3	9	N	3	1	8			209
04	2010	N	1857	-0-	-153	-0-	1856	3	1	9	N	1	1	8			209
05	2015	N	1956	-0-	-59	-0-	1938	3	18	9	N	16	3	8			222
06	1890	N	1865	-0-	-25	-0-	1858	3	7	9	N	6	178	1	3	8	47
07	1922	N	1917	-0-	-5	-0-	1899	3	18	9	N	16	2	8			61

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1191	-0-	-85	-0-	368	1	812	3	N	10	179	1	1	8	62
							11	9									
03	1214	N	1214	-0-	-0-	-0-	377	1	794	3	N	39	1	8			100
							43	9									
04	1230	N	1119	-0-	-111	-0-	376	1	692	3	N	46					146
							51	9									
05	1271	N	1138	-0-	-133	-0-	403	1	696	3	N	35	2	8			179
							39	9									
06	1271	N	1271	-0-	-0-	-0-	495	1	737	3	N	35	2	8			212
							39	9									
*07	1334	N	1334	-0-	-0-	-0-	575	1	725	3	N	31	177	1	2	8	64
							34	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0-	-0-	298	1	400	3	N	22	2	8			135
							24	9									
03	865	N	865	-0-	-0-	-0-	358	1	481	3	N	24	1	8			158
							26	9									
04	846	N	846	-0-	-0-	-0-	339	1	475	3	N	29	2	8			185
							32	9									
05	991	N	991	-0-	-0-	-0-	464	1	488	3	N	35	5	8			215
							39	9									
06	840	N	281	-0-	-559	-0-	133	1	141	3	N	6	177	1	1	8	43
							7	9									
07	868	N	-0-	-0-	-868	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	110	3	1	9	N	1	1	8			105
03	186	N	186	-0-	-0-	-0-	173	3	13	9	N	12					117
04	180	N	107	-0-	-73	-0-	101	3	6	9	N	5					122
05	185	N	185	-0-	-0-	-0-	174	3	11	9	N	10					132
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					132
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					132

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	1823	-0-	-33	-0-	733	1	1071	3	N	17	6	8			69
							19	9									
03	1764	X	1764	-0-	-0-	-0-	513	1	1232	3	N	17	4	8			82
							19	9									
04	2880	X	817	-0-	-2063	-0-	205	1	591	3	N	19	4	8			97
							21	9									
05	2976	X	1972	-0-	-1004	-0-	343	1	1620	3	N	8	8	8			97
							9	9									
06	2880	X	1141	-0-	-1739	-0-	250	1	883	3	N	7	7	8			97
							8	9									
07	1953	X	1403	-0-	-550	-0-	316	1	1050	3	N	34	6	8			125
							37	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	3790	-0-	-850	-0-	3772	3	18	9	N	16					90
03	4588	X	3966	-0-	-622	-0-	3922	3	44	9	N	40	1	8			129
04	4260	X	3882	-0-	-378	-0-	3858	3	24	9	N	22	1	8			150
05	4371	X	4022	-0-	-349	-0-	3977	3	45	9	N	41	1	8			190
06	3930	X	3843	-0-	-87	-0-	3810	3	33	9	N	30	1	8			219
07	4061	X	3844	-0-	-217	-0-	3813	3	31	9	N	28	179	1	1	8	67

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	3351	-0-	-303	-0-	3263	3	88	9	N	80	1	8			199
03	3875	X	3469	-0-	-406	-0-	3427	3	42	9	N	38	181	1			56
04	3690	X	3341	-0-	-349	-0-	3295	3	46	9	N	42					98
05	3782	X	3530	-0-	-252	-0-	3479	3	51	9	N	46					144
06	3480	X	3375	-0-	-105	-0-	3327	3	48	9	N	44					188
07	3596	X	3442	-0-	-154	-0-	3399	3	43	9	N	39	183	1			44

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2182	-0-	-776	-0-	2182	3			N	-0-					199
03	3038	X	2113	-0-	-925	-0-	2110	3	3	9	N	3	1	8			201
04	2940	X	1859	-0-	-1081	-0-	1856	3	3	9	N	3	2	8			202
05	3038	X	2660	-0-	-378	-0-	2640	3	20	9	N	18	6	8			214
06	3337	X	3337	-0-	-0-	-0-	3290	3	47	9	N	43	9	8			248
*07	3284	X	3284	-0-	-0-	-0-	3252	3	32	9	N	29	3	8			274

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					25
03	874	N	874	-0-	-0-	-0-	856	3	18	9	N	16	1	8			40
04	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5					45
05	868	N	859	-0-	-9	-0-	831	3	28	9	N	25					70
06	840	N	833	-0-	-7	-0-	801	3	32	9	N	29					99
*07	848	N	848	-0-	-0-	-0-	834	3	14	9	N	13					112

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	2652	-0-	-1060	-0-	2638	3	14	9	N	13					135
03	3627	X	2514	-0-	-1113	-0-	2467	3	47	9	N	43	1	8			177
04	3090	X	2410	-0-	-680	-0-	2390	3	20	9	N	18					195
05	2914	X	2381	-0-	-533	-0-	2346	3	35	9	N	32					227
06	2730	X	1659	-0-	-1071	-0-	1653	3	6	9	N	5					232
07	2821	X	1824	-0-	-997	-0-	1816	3	8	9	N	7					239

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2017	-0-	-303	-0-	2017	3			N	-0-					134
03	2356	N	2138	-0-	-218	-0-	2137	3	1	9	N	1	1	8			134
04	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					134
05	2170	N	2164	-0-	-6	-0-	2164	3			N	-0-					134
06	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					134
*07	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					134

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2243	-0-	-48	-0-	2229	3	14	9	N	13	2	8			189
03	2449	N	2441	-0-	-8	-0-	2419	3	22	9	N	20	1	8			208
04	2381	N	2381	-0-	-0-	-0-	2344	3	37	9	N	34	185	1	1	8	56
05	2478	N	2478	-0-	-0-	-0-	2435	3	43	9	N	39	2	8			93
06	2370	N	2360	-0-	-10	-0-	2327	3	33	9	N	30	2	8			121
07	2449	N	2420	-0-	-29	-0-	2383	3	37	9	N	34	2	8			153

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0-	-0-	621	1	486	3	N	179	178	1	13	8	249
							197	9									
03	1890	N	1890	-0-	-0-	-0-	642	1	1140	3	N	98	39	8			308
							108	9									
04	1073	N	1073	-0-	-0-	-0-	290	1	700	3	N	75	258	1	13	8	112
							83	9									
05	1407	N	1407	-0-	-0-	-0-	314	1	1027	3	N	60	53	8			119
							66	9									
06	1830	N	621	-0-	-1209	-0-	272	1	294	3	N	50	50	8			119
							55	9									
07	1116	N	92	-0-	-1024	-0-	42	1	44	3	N	5	5	8			119
							6	9									

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	712	-0-	-100	-0-	403	1	286	3	N	21	4	8			77
							23	9									
03	946	N	946	-0-	-0-	-0-	595	1	297	3	N	49	4	8			122
							54	9									
04	930	N	-0-	-0-	-930	-0-					N	-0-					122
05	775	N	175	-0-	-600	-0-	175	3			N	-0-					122
06	930	N	128	-0-	-802	-0-	128	3			N	-0-					122
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					122

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1098	-0-	-4	-0-	1068	3	30	9	N	27					157
03	1235	N	1235	-0-	-0-	-0-	1206	3	29	9	N	26	1	8			182
04	1182	N	1182	-0-	-0-	-0-	1148	3	34	9	N	31	1	8			212
*05	1249	N	1249	-0-	-0-	-0-	1212	3	37	9	N	34	186	1			60
06	1185	N	1185	-0-	-0-	-0-	1159	3	26	9	N	24					84
*07	1203	N	1203	-0-	-0-	-0-	1180	3	23	9	N	21					105

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	454	3	1	9	N	1					1
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	-0-	-0-	-0-	-0-					N	-0-					154
05	0	N	-0-	-0-	-0-	-0-					N	-0-					154
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154
07	0	N	-0-	-0-	-0-	-0-					N	-0-					154

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1749	-0-	-136	-0-	1712	3	37	9	N	34	1	8			147
03	1829	N	1528	-0-	-301	-0-	1495	3	33	9	N	30					177
04	1980	N	1327	-0-	-653	-0-	1297	3	30	9	N	27					204
05	1860	N	1611	-0-	-249	-0-	1580	3	31	9	N	28	183	1	1	8	48
06	1470	N	1428	-0-	-42	-0-	1397	3	31	9	N	28	1	8			75
*07	1649	N	1649	-0-	-0-	-0-	1613	3	36	9	N	33	1	8			107

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2415	N	2404	-0-	-11	-0-	553	1	1773	3	N	71	1	8			165
							78	9									
03	2397	N	2397	-0-	-0-	-0-	490	1	1822	3	N	77	179	1	1	8	62
							85	9									
04	1230	N	435	-0-	-795	-0-	376	1	59	9	N	54	3	8			113
05	2294	N	2294	-0-	-0-	-0-	484	1	1753	3	N	52	6	8			159
							57	9									
06	2235	N	2235	-0-	-0-	-0-	456	1	1729	3	N	45	7	8			197
							50	9									
*07	2413	N	2413	-0-	-0-	-0-	471	1	1892	3	N	45	184	1	5	8	53
							50	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

02	2407	X	2264	-0-	-143	-0-	2201	3	63	9	N	57	3	8			161
03	2573	X	2378	-0-	-195	-0-	2312	3	66	9	N	60	2	8			219
04	2460	X	2288	-0-	-172	-0-	2237	3	51	9	N	46	186	1	1	8	78
05	2449	X	2428	-0-	-21	-0-	2356	3	72	9	N	65	7	8			136
06	2310	N	2083	-0-	-227	-0-	2053	3	30	9	N	27	4	8			159
07	2356	N	2205	-0-	-151	-0-	2151	3	54	9	N	49	2	8			206

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					101

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

*09	690	N	504	-0-	-186	-0-	504	2			N	-0-					69
10	682	N	518	-0-	-164	-0-	518	2			N	-0-					69
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					69
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					69
01	527	N	464	-0-	-63	-0-	464	2			N	-0-					69
02	493	N	411	-0-	-82	-0-	411	2			N	-0-					69
03	527	N	406	-0-	-121	-0-	406	2			N	-0-					69
04	450	N	351	-0-	-99	-0-	351	2			N	-0-					69
05	434	N	318	-0-	-116	-0-	318	2			N	-0-					69
*06	390	N	317	-0-	-73	-0-	317	2			N	-0-					69
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	-0-					N	-0-					126
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					126
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					126

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					62
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					62
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					62
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					62
*06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					99
03	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					99
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					99
05	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					99
*06	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2706	N	2706	-0-	-0-	-0-	2629	3	77	9	N	70					232
03	2852	N	2787	-0-	-65	-0-	2759	3	28	9	N	25					257
04	2895	N	2895	-0-	-0-	-0-	2851	3	44	9	N	40					297
05	3005	N	3005	-0-	-0-	-0-	3005	3			N	-0-					297
*06	2907	N	2907	-0-	-0-	-0-	2887	3	20	9	N	18					347
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1295	-0-	-39	-0-	1262	3	33	9	N	30					60
03	1395	N	1231	-0-	-164	-0-	1203	3	28	9	N	25					85
04	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					90
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					90
*06	499	N	499	-0-	-0-	-0-	493	3	6	9	N	5					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					114
03	0	X	-0-	-0-	-0-	-0-					N	-0-					114
04	0	X	-0-	-0-	-0-	-0-					N	-0-					114
05	0	X	-0-	-0-	-0-	-0-					N	-0-					114
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2628	N	2628	-0-	-0-	-0-	2586	3	42	9	N	38					315
03	2852	N	2740	-0-	-112	-0-	2709	3	31	9	N	28	198	1			145
*04	2741	N	2741	-0-	-0-	-0-	2713	3	28	9	N	25					170
05	2782	N	2782	-0-	-0-	-0-	2782	3			N	-0-					170
*06	2708	N	2708	-0-	-0-	-0-	2680	3	28	9	N	25					221
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	3032	-0-	-303	-0-	2931	3	101	9	N	92					232
03	3565	X	3249	-0-	-316	-0-	3216	3	33	9	N	30	198	1			64
04	3390	X	3277	-0-	-113	-0-	3236	3	41	9	N	37					101
05	3379	X	3323	-0-	-56	-0-	3323	3			N	-0-					101
*06	3164	X	3164	-0-	-0-	-0-	3134	3	30	9	N	27					168
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					115
03	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					115
04	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					115
05	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					115
*06	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1186	-0-	-32	-0-	1186	3			N	-0-					60
03	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					60
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					60
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					60
*06	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	675	-0-	-427	-0-	675	3			N	-0-					127
03	1178	N	786	-0-	-392	-0-	786	3			N	-0-					127
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					127
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					127
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					107
03	1922	N	1799	-0-	-123	-0-	1797	3	2	9	N	2					109
04	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					109
05	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					109
*06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1748	-0-	-166	-0-	1748	3			N	-0-					99
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					99
04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					99
05	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					99
*06	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	N	2036	-0-	-0-	-0-	1959	3	77	9	N	70					207
03	2139	N	2066	-0-	-73	-0-	2025	3	41	9	N	37					244
04	2016	N	2016	-0-	-0-	-0-	1988	3	28	9	N	25					269
05	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					269
*06	1902	N	1902	-0-	-0-	-0-	1877	3	25	9	N	23					320
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	331	-0-	-17	-0-	318	3	13	9	N	12					87
03	360	N	360	-0-	-0-	-0-	349	3	11	9	N	10					97
04	319	N	319	-0-	-0-	-0-	313	3	6	9	N	5					102
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					102
*06	319	N	319	-0-	-0-	-0-	313	3	6	9	N	5					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					112
03	279	N	273	-0-	-6	-0-	265	3	8	9	N	7					119
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					119
*05	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					120
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					113
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					113
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					113
*06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					60
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					60
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					60
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					60
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	8	-0-	-50	-0-	8	3			N	-0-					62
03	31	N	-0-	-0-	-31	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2679	-0-	-134	-0-	2639	2	40	9	N	36					255
03	3007	X	2826	-0-	-181	-0-	2791	2	35	9	N	32	195	1			92
04	2910	X	2681	-0-	-229	-0-	2628	2	53	9	N	48					140
05	3533	X	3533	-0-	-0-	-0-	3477	2	56	9	N	51					191
06	3610	X	3610	-0-	-0-	-0-	3568	2	42	9	N	38					229
07	2852	X	2653	-0-	-199	-0-	2613	2	40	9	N	36	186	1			79

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2122	N	2122	-0-	-0-	-0-	2097	2	25	9	N	23					161
03	2294	N	2294	-0-	-0-	-0-	2266	2	28	9	N	25					186
04	2174	N	2174	-0-	-0-	-0-	2143	2	31	9	N	28					214
05	279	N	279	-0-	-0-	-0-	246	2	33	9	N	30					244
*06	272	N	272	-0-	-0-	-0-	253	2	19	9	N	17	189	1			72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3008	-0-	3008	9513	2980	2	28	9	N	25					229
03	DLQ G-10		3117	-0-	3117	12630	3071	2	46	9	N	42					271
04	15706	X	3076	-0-	-12630	-0-	3047	2	29	9	N	26	188	1			109
05	3662	X	3662	-0-	-0-	-0-	3628	2	34	9	N	31					140
06	3774	X	3774	-0-	-0-	-0-	3739	2	35	9	N	32					172
07	3224	X	3156	-0-	-68	-0-	3123	2	33	9	N	30					202

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
06	T. A.		8	-0-	8	8	8	3			N	-0-					134
07	T. A.		-0-	-0-	-0-	8					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1271	N	1095	-0-	-176	-0-	1095	2			N	-0-					-0-
04	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
05	1085	N	828	-0-	-257	-0-	828	2			N	-0-					-0-
06	1050	N	487	-0-	-563	-0-	487	2			N	-0-					-0-
07	1147	N	168	-0-	-979	-0-	168	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	#	13	-0-	-1	-0-	4	1	9	2	N	-0-					130
03	14	#	13	-0-	-1	-0-	4	1	9	2	N	-0-					130
04	14	R	14	-0-	-0-	-0-	8	1	6	2	N	-0-					130
05	13	#	11	-0-	-2	-0-	4	1	7	2	N	-0-					130
06	16	R	16	-0-	-0-	-0-	6	1	7	2	N	3					133
							3	9									
*07	53	R	53	-0-	-0-	-0-	4	1	5	2	N	40					173
							44	9									

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	29	1	959	2	N	-0-					37
03	1052	N	1052	-0-	-0-	-0-	31	1	1021	2	N	-0-					37
04	1080	N	866	-0-	-214	-0-	28	1	838	2	N	-0-					37
05	1054	N	1027	-0-	-27	-0-	31	1	996	2	N	-0-					37
06	1020	N	984	-0-	-36	-0-	30	1	954	2	N	-0-					37
*07	1103	N	1103	-0-	-0-	-0-	31	1	1003	2	N	63					100
							69	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	36	1	445	2	N	2					59
							2	9									
03	664	N	664	-0-	-0-	-0-	64	1	592	2	N	7	1	8			65
							8	9									
04	573	N	573	-0-	-0-	-0-	43	1	524	2	N	5					70
							6	9									
05	788	N	788	-0-	-0-	-0-	61	1	727	2	N	-0-					70
06	723	N	723	-0-	-0-	-0-	56	1	667	2	N	-0-					70
07	589	N	582	-0-	-7	-0-	45	1	535	2	N	2					72
							2	9									

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					120
03	279	N	203	-0-	-76	-0-	20	1	183	2	N	-0-					120
04	330	N	260	-0-	-70	-0-	20	1	240	2	N	-0-					120
05	453	N	453	-0-	-0-	-0-	35	1	418	2	N	-0-					120
06	405	N	405	-0-	-0-	-0-	32	1	373	2	N	-0-					120
07	279	N	232	-0-	-47	-0-	18	1	214	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/16

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

02	7250	1527	-0-	-5723	19963	115	1	1401	2	N	10						59
						11	9										
03	7750	1670	-0-	-6080	13883	164	1	1504	2	N	2						61
						2	9										
04	7500	1537	-0-	-5963	7920	117	1	1420	2	N	-0-						61
05	7750	1147	-0-	-6603	1317	90	1	1057	2	N	-0-						61
06	2447 R	1130	-0-	-1317	-0-	88	1	1042	2	N	-0-						61
*07	1674 #	1550	-0-	-124	-0-	117	1	1392	2	N	37						98
						41	9										

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

02	83955 X	75647	-0-	-8308	-0-	74984	2	663	9	N	603	549	1							252
03	89745 X	80262	-0-	-9483	-0-	79491	2	771	9	N	701	553	1							400
04	84330 X	74331	-0-	-9999	-0-	74102	2	229	9	N	208									608
*05	84320 X	75628	-0-	-8692	-0-	75226	2	402	9	N	365	732	1							241
*06	76920 X	71345	-0-	-5575	-0-	71022	2	323	9	N	294	364	1							171
07	79484 X	5721	-0-	-73763	-0-	5057	2	664	9	N	604	363	1			15	5			397

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15954	X	15954	-0-	-0-	-0-	626	1	14895	2	N	391	365	1			197
							3	4	430	9							
03	16724	X	16724	-0-	-0-	-0-	625	1	15907	2	N	172	193	1			176
							3	4	189	9							
04	13217	X	13217	-0-	-0-	-0-	410	1	12790	2	N	14					190
							2	4	15	9							
*05	12630	X	12630	-0-	-0-	-0-	648	1	11546	2	N	394	184	1			400
							3	4	433	9							
*06	11887	X	11887	-0-	-0-	-0-	648	1	11056	2	N	164	186	1	22	5	356
							3	4	180	9							
*07	10778	X	10778	-0-	-0-	-0-	622	1	10152	2	N	-0-					356
							4	4									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37874	X	32695	-0-	-5179	-0-	624	1	31250	2	N	744	748	1			243
							3	4	818	9							
03	39401	X	32662	-0-	-6739	-0-	625	1	31581	2	N	412	366	1			289
							3	4	453	9							
04	37650	X	34132	-0-	-3518	-0-	410	1	33720	2	N	-0-	116	5			173
							2	4									
*05	36456	X	34475	-0-	-1981	-0-	648	1	33287	2	N	488	373	1			288
							3	4	537	9							
06	34920	X	31937	-0-	-2983	-0-	648	1	31067	2	N	199	183	1			304
							3	4	219	9							
07	35185	X	32840	-0-	-2345	-0-	646	1	31715	2	N	432	183	1	106	5	447
							4	4	475	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	52	2	1	4	N	27					230
							30	9									
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					230
05	93	N	2	-0-	-91	-0-	2	4			N	-0-					230
*06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73950	X	70903	-0-	-3047	-0-	70437	2	2	4	N	422	385	1			291
							464	9									
03	77841	X	74042	-0-	-3799	-0-	73453	2	2	4	N	534	573	1			252
							587	9									
04	73170	X	69567	-0-	-3603	-0-	69311	2	1	4	N	232					484
							255	9									
*05	74772	X	70568	-0-	-4204	-0-	70295	2	2	4	N	246	541	1			189
							271	9									
*06	71850	X	67093	-0-	-4757	-0-	66869	2	2	4	N	202	187	1			204
							222	9									
07	74245	X	68357	-0-	-5888	-0-	67615	2	2	4	N	673	550	1			327
							740	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	X	5668	-0-	-451	-0-	5530	2	2	4	N	124					195
							136	9									
03	6541	X	5820	-0-	-721	-0-	5790	2	2	4	N	25	191	1			29
							28	9									
04	6210	X	5251	-0-	-959	-0-	5078	2	1	4	N	156					185
							172	9									
*05	6417	X	5164	-0-	-1253	-0-	5088	2	2	4	N	67	184	1			68
							74	9									
*06	5250	X	5075	-0-	-175	-0-	5073	2	2	4	N	-0-					68
07	5425	X	5085	-0-	-340	-0-	4992	2	2	4	N	83					151
							91	9									

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

02	12151	X	7322	-0-	-4829	-0-	5858	2	1243	3	N	201	192	1			243
							221	9									
03	12400	X	4380	-0-	-8020	-0-	4256	1	124	9	N	113	171	1			185
04	11700	X	1804	-0-	-9896	-0-	1793	1	11	9	N	10					195
05	9610	X	3240	-0-	-6370	-0-	3208	1	32	9	N	29					224
06	7877	X	7877	-0-	-0-	-0-	7804	1	73	9	N	66	188	1			102
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					102

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

02	11716	X	10540	-0-	-1176	-0-	10412	2	128	9	N	116	194	1			142
03	12431	X	11133	-0-	-1298	-0-	11014	1	119	9	N	108					250
04	11730	X	10439	-0-	-1291	-0-	10347	1	92	9	N	84	186	1			148
05	11873	X	10545	-0-	-1328	-0-	10465	1	80	9	N	73					221
06	10710	X	10044	-0-	-666	-0-	9971	1	73	9	N	66	185	1			102
07	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					102

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					56
03	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					57
04	58	N	58	-0-	-0-	-0-	58	1			N	-0-					57
05	62	N	61	-0-	-1	-0-	61	1			N	-0-					57
06	90	N	58	-0-	-32	-0-	58	1			N	-0-					57
*07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

02	261	N	117	-0-	-144	-0-	8	2	109	9	N	99					265
03	242	N	242	-0-	-0-	-0-	184	1	58	9	N	53	178	1			140
04	364	N	364	-0-	-0-	-0-	362	1	2	9	N	2					142
05	304	N	304	-0-	-0-	-0-	296	1	8	9	N	7					149
06	324	N	324	-0-	-0-	-0-	216	1	108	9	N	98	172	1			75
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					75

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4814	X	4032	-0-	-782	-0-	3999	2	33	9	N	30	172	1			51
03	4867	X	4146	-0-	-721	-0-	4132	1	14	9	N	13					64
04	4650	X	3744	-0-	-906	-0-	3701	1	43	9	N	39					103
05	4805	X	3133	-0-	-1672	-0-	3067	1	66	9	N	60					163
06	3900	X	3394	-0-	-506	-0-	3221	1	173	9	N	157	184	1			136
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					136

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

02	72761	X	66389	-0-	-6372	-0-	66253	2	136	9	N	124	191	1			143
03	78864	X	65309	-0-	-13555	-0-	65166	1	143	9	N	130					273
04	76320	X	59922	-0-	-16398	-0-	59790	1	132	9	N	120	189	1			204
05	78864	X	58064	-0-	-20800	-0-	57974	1	90	9	N	82					286
06	62580	X	56802	-0-	-5778	-0-	56675	1	127	9	N	115	188	1			213
07	64666	X	NO RPT	-0-	-64666	-0-					N	NO RPT					213

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

02	45008	X	35205	-0-	-9803	-0-	34986	2	219	9	N	199	190	1			213
03	43028	X	35416	-0-	-7612	-0-	35259	1	157	9	N	143	183	1			173
04	40530	X	-0-	-0-	-40530	-0-					N	125					298
05	40517	X	33828	-0-	-6689	-0-	33719	1	109	9	N	99	173	1			224
06	36150	X	29776	-0-	-6374	-0-	29699	1	77	9	N	70					294
07	37355	X	NO RPT	-0-	-37355	-0-					N	NO RPT					294

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

02	2784	N	2510	-0-	-274	-0-	2411	2	99	9	N	90	191	1			152
03	2759	N	2751	-0-	-8	-0-	2656	1	95	9	N	86					238
04	2730	N	2366	-0-	-364	-0-	2279	1	87	9	N	79	182	1			135
05	2697	N	2406	-0-	-291	-0-	2322	1	84	9	N	76					211
06	2670	N	2387	-0-	-283	-0-	2325	1	62	9	N	56	182	1			85
07	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					85

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

02	18009	X	17213	-0-	-796	-0-	17046	2	167	9	N	152					292
03	19251	X	18277	-0-	-974	-0-	18093	1	184	9	N	167	186	1			273
04	18630	X	17114	-0-	-1516	-0-	16882	1	232	9	N	211	191	1			293
05	19251	X	17409	-0-	-1842	-0-	17174	1	235	9	N	214	187	1			320
06	17550	X	16497	-0-	-1053	-0-	16304	1	193	9	N	175	188	1			307
07	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					307

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

02	10527	X	2700	-0-	-7827	-0-	2661	2	39	9	N	35					378
03	11222	X	7066	-0-	-4156	-0-	6990	1	76	9	N	69	193	1			254
04	10500	X	4966	-0-	-5534	-0-	4896	1	70	9	N	64					318
05	10137	X	7061	-0-	-3076	-0-	6997	1	64	9	N	58					376
06	9030	X	2264	-0-	-6766	-0-	2228	1	36	9	N	33	178	1			231
07	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

02	203	N	163	-0-	-40	-0-	162	2	1	9	N	1					142
03	186	N	170	-0-	-16	-0-	170	1			N	-0-					142
04	154	N	154	-0-	-0-	-0-	154	1			N	-0-					142
05	186	N	156	-0-	-30	-0-	156	1			N	-0-					142
06	150	N	136	-0-	-14	-0-	136	1			N	-0-					142
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26796	X	23482	-0-	-3314	-0-	23174	2	308	9	N	280	387	1			260
03	28148	X	24898	-0-	-3250	-0-	24580	1	318	9	N	289	191	1			358
04	26850	X	24398	-0-	-2452	-0-	24126	1	272	9	N	247	185	1			420
05	26722	X	25059	-0-	-1663	-0-	24780	1	279	9	N	254	381	1			293
06	23784	X	23784	-0-	-0-	-0-	23518	1	266	9	N	242	369	1			166
07	24521	X	NO RPT	-0-	-24521	-0-					N	NO RPT					166

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9396	X	5622	-0-	-3774	-0-	5490	2	132	9	N	120					292
03	9362	X	5700	-0-	-3662	-0-	5593	1	107	9	N	97	189	1			200
04	6960	X	4452	-0-	-2508	-0-	4349	1	103	9	N	94					294
05	6355	X	5365	-0-	-990	-0-	5274	1	91	9	N	83	180	1			197
06	6120	X	5569	-0-	-551	-0-	5513	1	56	9	N	51					248
07	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					248

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27840	X	25305	-0-	-2535	-0-	25030	2	275	9	N	250	194	1			316
03	29760	X	26618	-0-	-3142	-0-	26440	1	178	9	N	162	193	1			285
04	28020	X	25744	-0-	-2276	-0-	25584	1	160	9	N	145	192	1			238
05	28024	X	26378	-0-	-1646	-0-	26228	1	150	9	N	136	188	1			186
06	25800	X	24976	-0-	-824	-0-	24845	1	131	9	N	119	180	1			125
07	26660	X	NO RPT	-0-	-26660	-0-					N	NO RPT					125

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56608	X	47241	-0-	-9367	-0-	46936	2	305	9	N	277	380	1			225
03	58559	X	49211	-0-	-9348	-0-	48886	1	325	9	N	295	190	1			330
04	55050	X	42527	-0-	-12523	-0-	42163	1	364	9	N	331	380	1			281
05	54436	X	47390	-0-	-7046	-0-	46904	1	486	9	N	442	375	1			348
06	47250	X	44718	-0-	-2532	-0-	44281	1	437	9	N	397	548	1			197
07	48825	X	NO RPT	-0-	-48825	-0-					N	NO RPT					197

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101036	X	89962	-0-	-11074	-0-	17911	2	71648	3	N	366	373	1			330
							403	9									
03	108004	X	95954	-0-	-12050	-0-	95321	1	633	9	N	575	486	1	112	8	307
04	99690	X	94797	-0-	-4893	-0-	94406	1	391	9	N	355	379	1			283
05	103013	X	96157	-0-	-6856	-0-	95774	1	383	9	N	348	179	1			452
06	93994	X	93994	-0-	-0-	-0-	93709	1	285	9	N	259	368	1			343
07	94829	X	NO RPT	-0-	-94829	-0-					N	NO RPT					343

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	32
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	32

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41586	X	35105	-0-	-6481	-0-	34736	2	369	9	N	335	192	1			308
03	42470	X	35614	-0-	-6856	-0-	35209	1	405	9	N	368	379	1			297
04	39870	X	30856	-0-	-9014	-0-	30527	1	329	9	N	299	186	1			410
05	39618	X	33670	-0-	-5948	-0-	33306	1	364	9	N	331	378	1			363
06	36030	X	31821	-0-	-4209	-0-	31495	1	326	9	N	296	549	1			110
07	37231	X	NO RPT	-0-	-37231	-0-					N	NO RPT					110

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61161	X	58145	-0-	-3016	-0-	57274	2	871	9	N	792	769	1			376
03	65379	X	54352	-0-	-11027	-0-	53849	1	503	9	N	457	563	1			270
04	63270	X	-0-	-0-	-63270	-0-					N	472	375	1			367
05	65379	X	56768	-0-	-8611	-0-	56249	1	519	9	N	472	559	1			280
06	54990	X	50270	-0-	-4720	-0-	49872	1	398	9	N	362	375	1			267
07	56823	X	NO RPT	-0-	-56823	-0-					N	NO RPT					267

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41963	X	31008	-0-	-10955	-0-	30742	2	266	9	N	242	357	1			293
03	42687	X	32956	-0-	-9731	-0-	32747	1	209	9	N	190	183	1			300
04	37920	X	29225	-0-	-8695	-0-	28887	1	338	9	N	307	189	1			418
05	39184	X	30980	-0-	-8204	-0-	30570	1	410	9	N	373	378	1			413
06	33900	X	32102	-0-	-1798	-0-	31831	1	271	9	N	246	374	1			285
07	33139	X	NO RPT	-0-	-33139	-0-					N	NO RPT					285

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47618	X	40666	-0-	-6952	-0-	40207	2	459	9	N	417	382	1			328
03	50902	X	41786	-0-	-9116	-0-	41314	1	472	9	N	429	385	1			372
04	47340	X	38463	-0-	-8877	-0-	38030	1	433	9	N	394	382	1			384
05	46004	X	39633	-0-	-6371	-0-	39193	1	440	9	N	400	377	1			407
06	39210	X	37975	-0-	-1235	-0-	37566	1	409	9	N	372	557	1			222
07	40517	X	NO RPT	-0-	-40517	-0-					N	NO RPT					222

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82476	X	72856	-0-	-9620	-0-	71479	2	1377	9	N	1252	1338	1			289
03	84010	X	71722	-0-	-12288	-0-	70384	1	1338	9	N	1216	940	1			565
04	80700	X	59507	-0-	-21193	-0-	58266	1	1241	9	N	1128	1316	1			377
05	78554	X	56561	-0-	-21993	-0-	55542	1	1019	9	N	926	756	1			547
06	72750	X	51587	-0-	-21163	-0-	50622	1	965	9	N	877	1127	1			297
07	75175	X	NO RPT	-0-	-75175	-0-					N	NO RPT					297

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41412	X	34105	-0-	-7307	-0-	33636	2	469	9	N	426	578	1			209
03	40951	X	35467	-0-	-5484	-0-	34996	1	471	9	N	428	382	1			255
04	38610	X	33078	-0-	-5532	-0-	32707	1	371	9	N	337	189	1			403
05	39122	X	33600	-0-	-5522	-0-	33237	1	363	9	N	330	378	1			355
06	33540	X	31850	-0-	-1690	-0-	31517	1	333	9	N	303	375	1			283
07	34658	X	NO RPT	-0-	-34658	-0-					N	NO RPT					283

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37091	X	29743	-0-	-7348	-0-	28988	2	755	9	N	686	686	1			392
03	37324	X	29651	-0-	-7673	-0-	28917	1	734	9	N	667	754	1			305
04	34200	X	31263	-0-	-2937	-0-	30509	1	754	9	N	685	561	1			429
05	32891	X	29829	-0-	-3062	-0-	29264	1	565	9	N	514	375	1			568
06	27900	X	26513	-0-	-1387	-0-	26041	1	472	9	N	429	734	1			263
07	28830	X	NO RPT	-0-	-28830	-0-					N	NO RPT					263

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	352	-0-	-837	-0-	352	2			N	-0-					117
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					117
04	450	N	401	-0-	-49	-0-	387	2	14	9	N	13					130
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					130
06	330	N	29	-0-	-301	-0-	29	2			N	-0-					130
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					130

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF. 10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35728	X	33392	-0-	-2336	-0-	32468	2	924	9	N	840	899	1			291
03	38192	X	35118	-0-	-3074	-0-	34292	2	826	9	N	751	897	1	6	8	139
04	36150	X	33533	-0-	-2617	-0-	32688	2	845	9	N	768	714	1	7	8	186
05	36828	X	33969	-0-	-2859	-0-	33170	2	799	9	N	726	739	1	4	8	169
06	34830	X	31782	-0-	-3048	-0-	30972	2	810	9	N	736	537	1	8	8	360
07	35681	X	NO RPT	-0-	-35681	-0-					N	NO RPT					360

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF. 14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	1345	-0-	-308	-0-	43	1	1300	2	N	-0-					20
							2	4									
03	1772	X	1772	-0-	-0-	-0-	53	1	1717	2	N	-0-					20
							2	4									
04	1590	X	1381	-0-	-209	-0-	31	1	1349	2	N	-0-					20
							1	4									
05	1643	X	1329	-0-	-314	-0-	42	1	1285	2	N	-0-	3	5			17
							2	4									
*06	1711	X	1711	-0-	-0-	-0-	56	1	1653	2	N	-0-	2	5			15
							2	4									
07	1767	X	1601	-0-	-166	-0-	71	1	1528	2	N	-0-					15
							2	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF. 15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1433	-0-	-713	-0-	1433	3			N	-0-					62
03	2294	X	1676	-0-	-618	-0-	1676	3			N	-0-					62
04	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					62
05	2201	X	2000	-0-	-201	-0-	2000	3			N	-0-					62
06	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					62
07	2263	X	1795	-0-	-468	-0-	1795	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF. 14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					7
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					7
05	558	N	383	-0-	-175	-0-	383	2			N	-0-					7
06	510	N	-0-	-0-	-510	-0-					N	-0-					7
07	496	N	-0-	-0-	-496	-0-					N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	854	-0-	-132	-0-	823	2	31	9	N	28					132
03	1116	N	946	-0-	-170	-0-	902	2	44	9	N	40					172
04	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	180	1			50
05	1101	N	1101	-0-	-0-	-0-	1022	2	79	9	N	72					122
06	930	N	818	-0-	-112	-0-	793	2	25	9	N	23					145
07	1085	N	734	-0-	-351	-0-	712	2	22	9	N	20					165

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					69
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					69
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					69
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					69
06	540	N	482	-0-	-58	-0-	457	2	25	9	N	23					92
*07	3100	N	3368	-0-	268	268	3273	2	95	9	N	86					178

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					71
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					71
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					71
05	465	N	346	-0-	-119	-0-	346	2			N	-0-					71
06	458	N	458	-0-	-0-	-0-	393	2	65	9	N	59					130
*07	757	N	757	-0-	-0-	-0-	707	2	50	9	N	45					175

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1920	N	1920	-0-	-0-	-0-	1878	2	42	9	N	38					218
03	2452	N	2452	-0-	-0-	-0-	2390	2	62	9	N	56					274
04	2206	N	2206	-0-	-0-	-0-	2161	2	45	9	N	41					315
05	1983	N	1983	-0-	-0-	-0-	1939	2	44	9	N	40	183	1			172
06	2005	N	2005	-0-	-0-	-0-	1957	2	48	9	N	44					216
*07	2330	N	2330	-0-	-0-	-0-	2255	2	75	9	N	68					284

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18442	X	18442	-0-	-0-	-0-	802	1	17146	2	N	449	371	1			188
							494	9									
03	19901	X	19901	-0-	-0-	-0-	944	1	18408	2	N	499	187	1			500
							549	9									
04	18135	X	18135	-0-	-0-	-0-	1016	1	16648	2	N	428	362	1			566
							471	9									
05	19801	X	19801	-0-	-0-	-0-	979	1	18270	2	N	502	738	1			330
							552	9									
06	19428	X	19428	-0-	-0-	-0-	1008	1	17962	2	N	416	180	1			566
							458	9									
*07	18631	X	18631	-0-	-0-	-0-	1025	1	17164	2	N	402	362	1			606
							442	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	3799	-0-	-841	-0-	3707	2	92	9	N	84					159
03	4960	X	3584	-0-	-1376	-0-	3526	2	58	9	N	53	179	1			33
04	4560	X	3002	-0-	-1558	-0-	2943	2	59	9	N	54					87
05	2767	X	2767	-0-	-0-	-0-	2709	2	58	9	N	53					140
06	4380	X	2472	-0-	-1908	-0-	2420	2	52	9	N	47					187
07	4061	X	2877	-0-	-1184	-0-	2820	2	57	9	N	52	177	1			62

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85057	X	66673	-0-	-18384	-0-	65811	2	862	9	N	784	561	1			441
03	90923	X	67320	-0-	-23603	-0-	66508	2	812	9	N	738	933	1			246
04	84090	X	60915	-0-	-23175	-0-	60209	2	706	9	N	642	558	1			330
05	58728	X	58728	-0-	-0-	-0-	58031	2	1	4	N	633	740	1			223
							696	9									
06	73560	X	54423	-0-	-19137	-0-	53836	2	587	9	N	534	366	1			391
07	71269	X	44085	-0-	-27184	-0-	43635	2	450	9	N	409	548	1			252

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	11	1	553	3	N	-0-					20
							2	4									
03	656	N	656	-0-	-0-	-0-	12	1	574	3	N	62					82
							2	4	68	9							
04	570	N	422	-0-	-148	-0-	4	1	417	3	N	-0-					82
							1	4									
05	620	N	496	-0-	-124	-0-	9	1	485	3	N	-0-					82
							2	4									
*06	630	N	397	-0-	-233	-0-	9	1	386	3	N	-0-	3	5			79
							2	4									
*07	495	N	495	-0-	-0-	-0-	10	1	481	3	N	2					81
							2	4	2	9							

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	21	5			24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	7	1	163	3	N	2					79
							2	4	2	9							
03	155	N	144	-0-	-11	-0-	6	1	136	3	N	-0-					79
							2	4									
04	339	N	339	-0-	-0-	-0-	12	1	324	3	N	2					81
							1	4	2	9							
05	343	N	343	-0-	-0-	-0-	17	1	318	3	N	5					86
							2	4	6	9							
*06	360	N	360	-0-	-0-	-0-	29	1	326	3	N	3					89
							2	4	3	9							
*07	361	N	361	-0-	-0-	-0-	21	1	336	3	N	2					91
							2	4	2	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	167	-0-	-7	-0-	6	1	159	3	N	-0-					57
							2	4									
03	221	N	221	-0-	-0-	-0-	6	1	176	3	N	34					91
							2	4	37	9							
04	184	N	184	-0-	-0-	-0-	5	1	178	3	N	-0-					91
							1	4									
05	186	N	183	-0-	-3	-0-	7	1	174	3	N	-0-					91
							2	4									
*06	210	N	197	-0-	-13	-0-	6	1	177	3	N	11	13	5			89
							2	4	12	9							
07	186	N	185	-0-	-1	-0-	7	1	176	3	N	-0-					89
							2	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

02	1972	N	1811	-0-	-161	-0-	37	1	1696	3	N	69					192
							2	4	76	9							
03	1922	N	1914	-0-	-8	-0-	38	1	1800	3	N	67					259
							2	4	74	9							
04	2040	N	1777	-0-	-263	-0-	22	1	1708	3	N	42	187	1			114
							1	4	46	9							
05	1922	N	1873	-0-	-49	-0-	51	1	1774	3	N	42					156
							2	4	46	9							
*06	1876	N	1876	-0-	-0-	-0-	41	1	1752	3	N	74					230
							2	4	81	9							
07	1829	N	1827	-0-	-2	-0-	41	1	1736	3	N	44					274
							2	4	48	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

02	261	N	259	-0-	-2	-0-	257	2	2	9	N	2					117
03	372	N	308	-0-	-64	-0-	308	2			N	-0-					117
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					117
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					117
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					117
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					117

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	386	-0-	-20		-0-	7	1	377	3	N	-0-					134
								2	4									
03	438	N	438	-0-	-0-		-0-	6	1	404	3	N	24					158
								2	4	26	9							
04	399	N	399	-0-	-0-		-0-	3	1	389	3	N	5					163
								1	4	6	9							
05	418	N	418	-0-	-0-		-0-	8	1	406	3	N	2					165
								2	4	2	9							
06	420	N	355	-0-	-65		-0-	7	1	329	3	N	15					180
								2	4	17	9							
*07	440	N	440	-0-	-0-		-0-	7	1	425	3	N	5					185
								2	4	6	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	610	-0-	-115		-0-	9	1	455	3	N	131					161
								2	4	144	9							
03	663	N	663	-0-	-0-		-0-	12	1	636	3	N	12					173
								2	4	13	9							
04	810	N	681	-0-	-129		-0-	6	1	668	3	N	5	5	5			173
								1	4	6	9							
*05	694	N	694	-0-	-0-		-0-	15	1	677	3	N	-0-	13	5			160
								2	4									
*06	630	N	607	-0-	-23		-0-	12	1	583	3	N	9	1	5			168
								2	4	10	9							
07	713	N	545	-0-	-168		-0-	10	1	530	3	N	3					171
								2	4	3	9							

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	591	-0-	-250		-0-	5	1	581	3	N	3					99
								2	4	3	9							
03	671	N	671	-0-	-0-		-0-	17	1	641	3	N	10	5	5			104
								2	4	11	9							
04	510	N	161	-0-	-349		-0-	154	3	1	4	N	5					109
								6	9									
05	688	N	688	-0-	-0-		-0-	8	1	671	3	N	6	34	5			81
								2	4	7	9							
*06	734	N	734	-0-	-0-		-0-	10	1	672	3	N	45					126
								2	4	50	9							
*07	647	N	647	-0-	-0-		-0-	12	1	620	3	N	12					138
								2	4	13	9							

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	899	-0-	-58		-0-	16	1	870	3	N	10					143
								2	4	11	9							
03	930	N	914	-0-	-16		-0-	17	1	873	3	N	20					163
								2	4	22	9							
04	930	N	737	-0-	-193		-0-	9	1	719	3	N	7					170
								1	4	8	9							
05	961	N	727	-0-	-234		-0-	12	1	687	3	N	24	166	1			28
								2	4	26	9							
*06	870	N	678	-0-	-192		-0-	17	1	647	3	N	11					39
								2	4	12	9							
07	775	N	465	-0-	-310		-0-	8	1	452	3	N	3					42
								2	4	3	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	556	3	9	9	N	8					77
03	868	N	599	-0-	-269	-0-	551	3	48	9	N	44					121
04	516	N	516	-0-	-0-	-0-	510	3	6	9	N	5					126
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					126
*06	570	N	519	-0-	-51	-0-	519	3			N	-0-	2	5			124
*07	629	N	629	-0-	-0-	-0-	432	3	197	9	N	179	179	1			124

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-	160	1			16
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

02	1316	N	1316	-0-	-0-	-0-	21	1	1293	3	N	-0-					161
							2	4									
03	1538	N	1538	-0-	-0-	-0-	23	1	1507	3	N	5					166
							2	4	6	9							
04	1461	N	1461	-0-	-0-	-0-	15	1	1445	3	N	-0-					166
							1	4									
05	1482	N	1482	-0-	-0-	-0-	23	1	1457	3	N	-0-					166
							2	4									
*06	1500	N	1446	-0-	-54	-0-	22	1	1422	3	N	-0-	151	1			15
							2	4									
07	1519	N	1443	-0-	-76	-0-	24	1	1417	3	N	-0-					15
							2	4									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

02	580	N	532	-0-	-48	-0-	532	3			N	-0-					79
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					79
04	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					81
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					81
*06	540	N	526	-0-	-14	-0-	526	3			N	-0-	29	5			52
07	558	N	493	-0-	-65	-0-	493	3			N	-0-					52

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	890	-0-		-154	-0-	12	1	876	3	N	-0-					-0-
								2	4									
03	1018	N	1018	-0-		-0-	-0-	12	1	936	3	N	62					62
								2	4	68	9							
04	930	N	915	-0-		-15	-0-	7	1	907	3	N	-0-					62
								1	4									
05	961	N	930	-0-		-31	-0-	12	1	916	3	N	-0-					62
								2	4									
*06	990	N	973	-0-		-17	-0-	19	1	909	3	N	39					101
								2	4	43	9							
07	961	N	925	-0-		-36	-0-	13	1	899	3	N	10					111
								2	4	11	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	290	-0-		-174	-0-	5	1	275	3	N	7					111
								2	4	8	9							
03	450	N	450	-0-		-0-	-0-	9	1	415	3	N	22					133
								2	4	24	9							
04	560	N	560	-0-		-0-	-0-	5	1	543	3	N	10					143
								1	4	11	9							
05	676	N	676	-0-		-0-	-0-	12	1	632	3	N	27					170
								2	4	30	9							
*06	742	N	742	-0-		-0-	-0-	13	1	685	3	N	38					208
								2	4	42	9							
*07	705	N	705	-0-		-0-	-0-	16	1	657	3	N	27					235
								2	4	30	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1147	-0-		-13	-0-	15	1	1098	3	N	29					79
								2	4	32	9							
03	1290	N	1290	-0-		-0-	-0-	15	1	1216	3	N	52					131
								2	4	57	9							
04	1633	N	1633	-0-		-0-	-0-	6	1	1582	3	N	40					171
								1	4	44	9							
05	2242	N	2242	-0-		-0-	-0-	20	1	2139	3	N	74	183	1			62
								2	4	81	9							
*06	1824	N	1824	-0-		-0-	-0-	23	1	1682	3	N	106					168
								2	4	117	9							
*07	1493	N	1493	-0-		-0-	-0-	12	1	1442	3	N	34					202
								2	4	37	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	1940	-0-		-351	-0-	1917	3	1	4	N	20					181
								22	9									
03	2294	N	1773	-0-		-521	-0-	1728	3	45	9	N	41					222
04	1920	N	1831	-0-		-89	-0-	1796	3	35	9	N	32	185	1			69
05	2077	N	1850	-0-		-227	-0-	1826	3	24	9	N	22					91
*06	1798	N	1798	-0-		-0-	-0-	1740	3	58	9	N	53					144
07	1891	N	1714	-0-		-177	-0-	1701	3	13	9	N	12					156

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1587	-0-	-182	-0-	34	1	1528	3	N	21					176
							2	4	23	9							
03	1798	N	1738	-0-	-60	-0-	32	1	1648	3	N	51					227
							2	4	56	9							
04	1710	N	1582	-0-	-128	-0-	16	1	1565	3	N	-0-	178	5			49
							1	4									
05	1705	N	1687	-0-	-18	-0-	32	1	1644	3	N	8					57
							2	4	9	9							
*06	1680	N	1596	-0-	-84	-0-	47	1	1488	3	N	54					111
							2	4	59	9							
*07	2004	N	2004	-0-	-0-	-0-	44	1	1923	3	N	32					143
							2	4	35	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

02	1827	N	1673	-0-	-154	-0-	30	1	1586	3	N	50					72
							2	4	55	9							
03	1829	N	1759	-0-	-70	-0-	28	1	1683	3	N	42					114
							2	4	46	9							
04	1786	N	1786	-0-	-0-	-0-	16	1	1747	3	N	20					134
							1	4	22	9							
05	1798	N	1781	-0-	-17	-0-	31	1	1729	3	N	17					151
							2	4	19	9							
*06	1710	N	1585	-0-	-125	-0-	29	1	1515	3	N	35					186
							2	4	39	9							
07	1860	N	1345	-0-	-515	-0-	24	1	1313	3	N	5	188	1			3
							2	4	6	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

02	174	X	39	-0-	-135	-0-	1	1	36	3	N	-0-					161
							2	4									
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					161
04	10	N	10	-0-	-0-	-0-	9	3	1	4	N	-0-					161
05	31	N	7	-0-	-24	-0-	1	1	4	3	N	-0-	43	5			118
							2	4									
*06	78	N	78	-0-	-0-	-0-	4	1	72	3	N	-0-					118
							2	4									
*07	66	N	66	-0-	-0-	-0-	6	1	58	3	N	-0-					118
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	15	1	568	3	N	30	185	1			3
							2	4	33	9							
03	651	N	644	-0-	-7	-0-	16	1	611	3	N	14					17
							2	4	15	9							
04	810	N	622	-0-	-188	-0-	7	1	611	3	N	3					20
							1	4	3	9							
05	651	N	610	-0-	-41	-0-	16	1	575	3	N	15					35
							2	4	17	9							
*06	747	N	747	-0-	-0-	-0-	29	1	671	3	N	41					76
							2	4	45	9							
*07	736	N	736	-0-	-0-	-0-	37	1	696	3	N	1					77
							2	4	1	9							

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

02	1247	N	961	-0-	-286	-0-	12	1	933	3	N	13					151
							2	4	14	9							
03	1209	N	1001	-0-	-208	-0-	12	1	987	3	N	-0-					151
							2	4									
04	1020	N	948	-0-	-72	-0-	7	1	940	3	N	-0-					151
							1	4									
05	1023	N	946	-0-	-77	-0-	11	1	933	3	N	-0-					151
							2	4									
*06	960	N	896	-0-	-64	-0-	10	1	871	3	N	12					163
							2	4	13	9							
07	992	N	859	-0-	-133	-0-	12	1	828	3	N	15					178
							2	4	17	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	4	1	292	3	N	-0-					24
							2	4									
03	315	N	315	-0-	-0-	-0-	4	1	309	3	N	-0-					24
							2	4									
04	312	N	312	-0-	-0-	-0-	2	1	309	3	N	-0-					24
							1	4									
05	323	N	323	-0-	-0-	-0-	3	1	318	3	N	-0-					24
							2	4									
*06	332	N	332	-0-	-0-	-0-	4	1	315	3	N	10					34
							2	4	11	9							
*07	314	N	314	-0-	-0-	-0-	3	1	309	3	N	-0-					34
							2	4									

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

02	10034	X	9364	-0-	-670	-0-	9155	3	209	9	N	190	176	1			208
03	10726	X	7324	-0-	-3402	-0-	7126	3	198	9	N	180	177	1			211
04	6780	X	5248	-0-	-1532	-0-	5093	3	155	9	N	141	177	1			175
05	10013	X	4653	-0-	-5360	-0-	4511	3	142	9	N	129					304
06	9690	X	7715	-0-	-1975	-0-	69	1	7504	3	N	129	176	1			257
							142	9									
07	10013	X	6411	-0-	-3602	-0-	162	1	6078	3	N	155	177	1			235
							171	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					1282
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					1282
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					1282
05	434	N	427	-0-	-7	-0-	427	2			N	-0-					1282
*06	406	N	406	-0-	-0-	-0-	392	2	14	9	N	13					1295
*07	407	N	407	-0-	-0-	-0-	393	2	14	9	N	13					1308

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					1824
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					1824
04	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					1824
05	1643	N	1594	-0-	-49	-0-	1594	2			N	-0-					1824
*06	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					1824
*07	1201	N	1201	-0-	-0-	-0-	1175	2	26	9	N	24					1848

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					187
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					187
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					187
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					187
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

02	3079	X	3079	-0-	-0-	-0-	2946	2	133	9	N	121	188	1			135
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					135
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					135
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

02	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					97
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					97
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					97
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

02	29	N	11	-0-	-18	-0-	11	2			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					52
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					52
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					68
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					68
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					68
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

02	1887	N	1887	-0-	-0-	-0-	1808	2	79	9	N	72					195
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					195
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

02	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					217
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					217
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					217
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					217
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	TIPPS, O.R.				WELL #: 3	RRCID -> 224876	COMPL. DATE 08/22/2006				TOTAL DEPTH 10030		PERF. 9630 - 9730				
02	10900	X	705	-0-	-10195	-0-	680	2	25	9	N	23					128
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					128
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					128
06	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					128
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					128
	CHRISTIE-TIPPS "A"				WELL #: 1170	RRCID -> 225368	COMPL. DATE 01/17/2007				TOTAL DEPTH 10660		PERF. 9172 - 9860				
02	1889	N	1889	-0-	-0-	-0-	1746	2	143	9	N	130	181	1			147
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					147
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					147
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					147
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
	TIPPS, O. R.				WELL #: 601	RRCID -> 232376	COMPL. DATE 09/28/2007				TOTAL DEPTH 9950		PERF. 9626 - 9736				
02	3309	X	3309	-0-	-0-	-0-	3163	2	146	9	N	133	188	1			145
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145
05	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

02	2069	N	2069	-0-	-0-	-0-	1651	2	418	9	N	380	575	1			117
03	1963	N	1963	-0-	-0-	-0-	1523	2	440	9	N	400	384	1			133
04	2050	N	2050	-0-	-0-	-0-	1632	2	418	9	N	380	193	1			320
05	1668	N	1668	-0-	-0-	-0-	1354	2	314	9	N	285	192	1			413
06	1495	N	1495	-0-	-0-	-0-	1203	2	292	9	N	265	573	1			105
*07	1964	N	1964	-0-	-0-	-0-	1501	2	463	9	N	421	362	1			164

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

02	1853	N	1601	-0-	-252	-0-	29	1	1572	2	N	-0-					202
03	1698	N	1698	-0-	-0-	-0-	31	1	1667	2	N	-0-					202
04	2970	X	1695	-0-	-1275	-0-	30	1	1665	2	N	-0-					202
05	3069	X	1687	-0-	-1382	-0-	31	1	1656	2	N	-0-					202
06	2970	X	1646	-0-	-1324	-0-	30	1	1616	2	N	-0-					202
07	1767	X	1720	-0-	-47	-0-	31	1	1689	2	N	-0-					202

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3998	X	3998	-0-	-0-	-0-	29	1	3903	2	N	60					245
							66	9									
03	4291	X	4291	-0-	-0-	-0-	31	1	4210	2	N	45					290
							50	9									
04	4216	X	4216	-0-	-0-	-0-	30	1	4107	2	N	72	195	1			167
							79	9									
05	4278	X	4272	-0-	-6	-0-	31	1	4169	2	N	65					232
							72	9									
06	4140	X	4094	-0-	-46	-0-	30	1	4030	2	N	31					263
							34	9									
07	4371	X	4114	-0-	-257	-0-	31	1	4017	2	N	60	185	1			138
							66	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4009	X	4009	-0-	-0-	-0-	29	1	3890	2	N	82					202
							90	9									
03	4197	X	4197	-0-	-0-	-0-	31	1	4088	2	N	71					273
							78	9									
04	4170	X	4029	-0-	-141	-0-	30	1	3886	2	N	103	191	1			185
							113	9									
05	4464	X	4044	-0-	-420	-0-	31	1	3917	2	N	87					272
							96	9									
06	4320	X	3873	-0-	-447	-0-	30	1	3746	2	N	88	190	1			170
							97	9									
07	4278	X	3828	-0-	-450	-0-	31	1	3720	2	N	70					240
							77	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2355	N	2355	-0-	-0-	-0-	29	1	2250	2	N	69					243
							76	9									
03	2542	N	2542	-0-	-0-	-0-	31	1	2387	2	N	113	197	1			159
							124	9									
04	2550	N	2415	-0-	-135	-0-	30	1	2297	2	N	80					239
							88	9									
05	2511	N	2435	-0-	-76	-0-	31	1	2313	2	N	83					322
							91	9									
06	2460	N	2350	-0-	-110	-0-	30	1	2224	2	N	87	190	1			219
							96	9									
07	2511	N	2396	-0-	-115	-0-	31	1	2264	2	N	92	182	1			129
							101	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0-	-0-	29	1	1348	2	N	15					268
							17	9									
03	1696	N	1696	-0-	-0-	-0-	31	1	1630	2	N	32	192	1			108
							35	9									
04	1594	N	1594	-0-	-0-	-0-	30	1	1556	2	N	7					115
							8	9									
05	1620	N	1620	-0-	-0-	-0-	31	1	1567	2	N	20					135
							22	9									
06	1549	N	1549	-0-	-0-	-0-	30	1	1502	2	N	15					150
							17	9									
*07	1617	N	1617	-0-	-0-	-0-	31	1	1558	2	N	25					175
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	4930	X	4623	-0-	-307	-0-	29 1 73 9	4521	2	N	66			268
03	5239	X	4948	-0-	-291	-0-	31 1 99 9	4818	2	N	90	196	1	162
04	5070	X	4700	-0-	-370	-0-	30 1 78 9	4592	2	N	71			233
05	5208	X	4777	-0-	-431	-0-	31 1 83 9	4663	2	N	75			308
06	5040	X	4565	-0-	-475	-0-	30 1 54 9	4481	2	N	49	189	1	168
07	4960	X	3786	-0-	-1174	-0-	31 1 33 9	3722	2	N	30			198

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	2607	N	2607	-0-	-0-	-0-	29 1 75 9	2503	2	N	68			383
03	2852	N	2838	-0-	-14	-0-	31 1 98 9	2709	2	N	89	184	1	288
04	2838	N	2838	-0-	-0-	-0-	30 1 98 9	2710	2	N	89	186	1	191
05	2805	N	2805	-0-	-0-	-0-	31 1 80 9	2694	2	N	73			264
06	2760	N	2691	-0-	-69	-0-	30 1 68 9	2593	2	N	62	183	1	143
07	2852	N	2671	-0-	-181	-0-	31 1 72 9	2568	2	N	65			208

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	2291	N	2171	-0-	-120	-0-	29 1 35 9	2107	2	N	32	192	1	135
03	2480	N	2427	-0-	-53	-0-	31 1 42 9	2354	2	N	38			173
04	2331	N	2331	-0-	-0-	-0-	30 1 43 9	2258	2	N	39			212
05	2430	N	2430	-0-	-0-	-0-	31 1 40 9	2359	2	N	36			248
06	2340	N	2226	-0-	-114	-0-	30 1 31 9	2165	2	N	28	193	1	83
*07	2438	N	2438	-0-	-0-	-0-	31 1 37 9	2370	2	N	34			117

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
02	2842	X	2581	-0-	-261	-0-	29 1 24 9	2528	2	N	22			212
03	2945	X	2702	-0-	-243	-0-	31 1 29 9	2642	2	N	26			238
04	2850	X	2530	-0-	-320	-0-	30 1 39 9	2461	2	N	35	198	1	75
05	2945	X	2467	-0-	-478	-0-	31 1 22 9	2414	2	N	20			95
06	2610	N	2325	-0-	-285	-0-	30 1 24 9	2271	2	N	22			117
07	2604	N	1177	-0-	-1427	-0-	31 1 22 9	1124	2	N	20			137

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	29	1	101	2	N	-0-					183
03	169	N	169	-0-	-0-	-0-	31	1	138	2	N	-0-					183
04	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					183
05	155	N	155	-0-	-0-	-0-	31	1	124	2	N	-0-					183
06	150	N	30	-0-	-120	-0-	30	1			N	-0-					183
07	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					183

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3186	X	3186	-0-	-0-	-0-	29	1	3087	2	N	64					215
							70	9									
03	3468	X	3468	-0-	-0-	-0-	31	1	3376	2	N	55					270
							61	9									
04	3421	X	3421	-0-	-0-	-0-	30	1	3341	2	N	45	180	1			135
							50	9									
05	3430	X	3430	-0-	-0-	-0-	31	1	3341	2	N	53					188
							58	9									
06	3269	X	3269	-0-	-0-	-0-	30	1	3195	2	N	40					228
							44	9									
*07	3289	X	3289	-0-	-0-	-0-	31	1	3206	2	N	47	177	1			98
							52	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1638	N	1638	-0-	-0-	-0-	29	1	1587	2	N	20	203	1			75
							22	9									
03	2015	N	1668	-0-	-347	-0-	31	1	1615	2	N	20					95
							22	9									
04	1680	N	1573	-0-	-107	-0-	30	1	1523	2	N	18					113
							20	9									
05	1736	N	1457	-0-	-279	-0-	31	1	1415	2	N	10					123
							11	9									
06	1620	N	1477	-0-	-143	-0-	30	1	1436	2	N	10					133
							11	9									
07	1612	N	1565	-0-	-47	-0-	31	1	1520	2	N	13					146
							14	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	-0-	29	1	704	2	N	12					147
							13	9									
03	828	N	828	-0-	-0-	-0-	31	1	783	2	N	13					160
							14	9									
04	862	N	862	-0-	-0-	-0-	30	1	821	2	N	10					170
							11	9									
05	867	N	867	-0-	-0-	-0-	31	1	825	2	N	10					180
							11	9									
06	810	N	798	-0-	-12	-0-	29	1	763	2	N	5					185
							6	9									
*07	922	N	922	-0-	-0-	-0-	31	1	874	2	N	15					200
							17	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4237	X	4237	-0-		-0-	-0-	29	1	4183	2	N	23					356
								25	9									
03	3695	X	3695	-0-		-0-	-0-	31	1	3651	2	N	12					368
								13	9									
04	3391	X	3391	-0-		-0-	-0-	30	1	3350	2	N	10					378
								11	9									
05	3214	X	3214	-0-		-0-	-0-	31	1	3162	2	N	19	193	1			204
								21	9									
06	3263	X	3263	-0-		-0-	-0-	30	1	3211	2	N	20					224
								22	9									
*07	3010	X	3010	-0-		-0-	-0-	31	1	2966	2	N	12					236
								13	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	N	1809	-0-		-0-	-0-	29	1	1744	2	N	33	198	1			82
								36	9									
03	1986	N	1986	-0-		-0-	-0-	31	1	1935	2	N	18					100
								20	9									
04	2070	N	1946	-0-		-124	-0-	30	1	1894	2	N	20					120
								22	9									
05	2020	N	2020	-0-		-0-	-0-	31	1	1967	2	N	20					140
								22	9									
06	1920	N	1897	-0-		-23	-0-	30	1	1845	2	N	20					160
								22	9									
07	2015	N	1919	-0-		-96	-0-	31	1	1874	2	N	13					173
								14	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-		-0-	-0-	29	1	1898	2	N	37					327
								41	9									
03	2094	N	2094	-0-		-0-	-0-	31	1	2016	2	N	43	188	1			182
								47	9									
04	2190	N	1969	-0-		-221	-0-	30	1	1899	2	N	36					218
								40	9									
05	2108	N	1956	-0-		-152	-0-	31	1	1884	2	N	37					255
								41	9									
06	2040	N	1765	-0-		-275	-0-	30	1	1702	2	N	30					285
								33	9									
07	2046	N	1681	-0-		-365	-0-	31	1	1622	2	N	25					310
								28	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1576	-0-		-19	-0-	29	1	1496	2	N	46	185	1			193
								51	9									
03	1742	N	1742	-0-		-0-	-0-	31	1	1653	2	N	53					246
								58	9									
04	1770	N	1693	-0-		-77	-0-	30	1	1610	2	N	48	190	1			104
								53	9									
05	1698	N	1698	-0-		-0-	-0-	31	1	1622	2	N	41					145
								45	9									
06	1680	N	1660	-0-		-20	-0-	30	1	1582	2	N	44					189
								48	9									
07	1736	N	1707	-0-		-29	-0-	31	1	1631	2	N	41					230
								45	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	29	1	297	2	N	-0-					270
03	413	N	413	-0-	-0-	-0-	31	1	382	2	N	-0-					270
04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					270
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					270
06	747	N	747	-0-	-0-	-0-	30	1	717	2	N	-0-					270
*07	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

02	4113	X	4113	-0-	-0-	-0-	29	1	3987	2	N	88	186	1			352
							97	9									
03	4901	X	4901	-0-	-0-	-0-	31	1	4792	2	N	71					423
							78	9									
04	5082	X	5082	-0-	-0-	-0-	30	1	4944	2	N	98	189	1			332
							108	9									
05	5181	X	5181	-0-	-0-	-0-	31	1	5033	2	N	106	191	1			247
							117	9									
06	4974	X	4974	-0-	-0-	-0-	30	1	4869	2	N	68					315
							75	9									
*07	5168	X	5168	-0-	-0-	-0-	31	1	5039	2	N	89	180	1			224
							98	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

02	6723	X	6723	-0-	-0-	-0-	29	1	6538	2	N	142					377
							156	9									
03	7033	X	7033	-0-	-0-	-0-	31	1	6845	2	N	143	187	1			333
							157	9									
04	6780	X	6631	-0-	-149	-0-	30	1	6470	2	N	119	170	1			282
							131	9									
05	7192	X	6693	-0-	-499	-0-	31	1	6495	2	N	152	192	1			242
							167	9									
06	6960	X	6385	-0-	-575	-0-	30	1	6237	2	N	107					349
							118	9									
07	7192	X	6241	-0-	-951	-0-	31	1	6089	2	N	110	190	1			269
							121	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

02	4611	X	2977	-0-	-1634	-0-	25	1	2888	2	N	58	186	1			397
							64	9									
03	4433	X	3703	-0-	-730	-0-	30	1	3618	2	N	50					447
							55	9									
04	4290	X	3610	-0-	-680	-0-	29	1	3439	2	N	129	193	1			383
							142	9									
05	4433	X	3713	-0-	-720	-0-	29	1	3588	2	N	87					470
							96	9									
06	4110	X	3350	-0-	-760	-0-	27	1	3233	2	N	82	190	1			362
							90	9									
07	3720	X	3360	-0-	-360	-0-	29	1	3241	2	N	82	187	1			257
							90	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6090	X	4201	-0-		-1889	-0-	29 97	1 9	4075	2	N	88	193	1			202
03	6510	X	4447	-0-		-2063	-0-	31 80	1 9	4336	2	N	73					275
04	6300	X	4146	-0-		-2154	-0-	30 77	1 9	4039	2	N	70					345
05	5611	X	672	-0-		-4939	-0-	5 10	1 9	657	2	N	9					354
06	4350	X	972	-0-		-3378	-0-	12 13	1 9	947	2	N	12	182	1			184
07	4495	X	2958	-0-		-1537	-0-	31 31	1 9	2896	2	N	28					212

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3339	-0-		-576	-0-	29 117	1 9	3193	2	N	106	186	1			240
03	4236	X	4236	-0-		-0-	-0-	31 153	1 9	4052	2	N	139	180	1			199
04	3870	X	3817	-0-		-53	-0-	30 117	1 9	3670	2	N	106					305
05	3999	X	3582	-0-		-417	-0-	31 108	1 9	3443	2	N	98					403
06	4110	X	2895	-0-		-1215	-0-	30 59	1 9	2806	2	N	54	184	1			273
07	4247	X	3022	-0-		-1225	-0-	31 87	1 9	2904	2	N	79	173	1			179

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6998	X	6998	-0-		-0-	-0-	29 52	1 9	6917	2	N	47					427
03	6293	X	6131	-0-		-162	-0-	31 63	1 9	6037	2	N	57	196	1			288
04	6090	X	6054	-0-		-36	-0-	30 58	1 9	5966	2	N	53					341
05	6603	X	6451	-0-		-152	-0-	31 54	1 9	6366	2	N	49					390
06	6390	X	6045	-0-		-345	-0-	30 53	1 9	5962	2	N	48	187	1			251
07	6603	X	5871	-0-		-732	-0-	31 52	1 9	5788	2	N	47					298

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	41	-0-		-17	-0-	39	2	2	9	N	2					90
03	775	N	46	-0-		-729	-0-	44	1	2	9	N	2					92
04	810	N	39	-0-		-771	-0-	36	1	3	9	N	3					95
05	43	N	43	-0-		-0-	-0-	37	1	6	9	N	5					100
06	38	N	38	-0-		-0-	-0-	38	1			N	-0-					100
07	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					100

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	30	-0-		-28	-0-	30	2			N	-0-					36
03	45	N	45	-0-		-0-	-0-	44	1	1	9	N	1					37
04	40	N	40	-0-		-0-	-0-	40	1			N	-0-					37
05	31	N	31	-0-		-0-	-0-	31	1			N	-0-					37
06	31	N	31	-0-		-0-	-0-	31	1			N	-0-					37
07	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					37

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	652	-0-	-131	-0-	652	2			N	-0-					167
03	1012	N	1012	-0-	-0-	-0-	1012	1			N	-0-					167
04	1097	N	1097	-0-	-0-	-0-	1097	1			N	-0-					167
05	1128	N	1128	-0-	-0-	-0-	1128	1			N	-0-					167
06	1007	N	1007	-0-	-0-	-0-	1007	1			N	-0-					167
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					167

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	X	-0-	-0-	-87	-0-					N	-0-					38
03	62	X	-0-	-0-	-62	-0-					N	-0-					38
04	60	X	-0-	-0-	-60	-0-					N	-0-					38
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	70	1	467	3	N	24					259
							26	9									
03	584	N	584	-0-	-0-	-0-	76	1	508	3	N	-0-					259
04	585	N	585	-0-	-0-	-0-	76	1	509	3	N	-0-					259
05	589	N	417	-0-	-172	-0-	54	1	363	3	N	-0-					259
06	594	N	594	-0-	-0-	-0-	77	1	517	3	N	-0-					259
07	620	N	383	-0-	-237	-0-	50	1	333	3	N	-0-					259

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	X	5916	-0-	-2233	-0-	762	1	5101	3	N	48	197	1			128
							53	9									
03	8711	X	8706	-0-	-5	-0-	1122	1	7512	3	N	65					193
							72	9									
04	7380	X	5469	-0-	-1911	-0-	705	1	4716	3	N	44					237
							48	9									
05	7626	X	7155	-0-	-471	-0-	929	1	6220	3	N	5					242
							6	9									
06	8430	X	6016	-0-	-2414	-0-	776	1	5195	3	N	41					283
							45	9									
07	8711	X	6246	-0-	-2465	-0-	1080	1	5149	3	N	15					298
							17	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45762	X	15207	-0-	-30555	-0-	1960	1	13120	3	N	115	199	1			336
							127	9									
03	48918	X	15508	-0-	-33410	-0-	1997	1	13361	3	N	136	199	1			273
							150	9									
04	47340	X	14205	-0-	-33135	-0-	1820	1	12178	3	N	188	183	1			278
							207	9									
05	48918	X	13787	-0-	-35131	-0-	1779	1	11905	3	N	94					372
							103	9									
06	16830	X	12798	-0-	-4032	-0-	1649	1	11035	3	N	104	194	1			282
							114	9									
07	16244	X	12758	-0-	-3486	-0-	1642	1	10991	3	N	114	191	1			205
							125	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	92	1	614	3	N	-0-					62
03	806	N	693	-0-	-113	-0-	90	1	603	3	N	-0-					62
04	780	N	660	-0-	-120	-0-	85	1	569	3	N	5					67
							6	9									
05	744	N	544	-0-	-200	-0-	71	1	472	3	N	1					68
							1	9									
06	660	N	557	-0-	-103	-0-	72	1	485	3	N	-0-					68
07	682	N	641	-0-	-41	-0-	83	1	558	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1588	N	1588	-0-	-0-	-0-	136	1	1376	3	N	69	194	1			90
							76	9									
03	1674	N	1674	-0-	-0-	-0-	150	1	1511	3	N	12					102
							13	9									
04	1652	N	1652	-0-	-0-	-0-	143	1	1448	3	N	55					157
							61	9									
05	1705	N	1602	-0-	-103	-0-	141	1	1421	3	N	36					193
							40	9									
06	1620	N	1527	-0-	-93	-0-	135	1	1362	3	N	27					220
							30	9									
07	1705	N	1509	-0-	-196	-0-	134	1	1358	3	N	15					235
							17	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	-0-	175	1	1174	3	N	17					215
							19	9									
03	1442	N	1442	-0-	-0-	-0-	185	1	1238	3	N	17					232
							19	9									
04	1380	N	1356	-0-	-24	-0-	173	1	1160	3	N	21					253
							23	9									
05	1457	N	1409	-0-	-48	-0-	181	1	1215	3	N	12					265
							13	9									
06	1410	N	1388	-0-	-22	-0-	178	1	1188	3	N	20					285
							22	9									
*07	1443	N	1443	-0-	-0-	-0-	188	1	1255	3	N	-0-					285

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	43	1	291	3	N	3					120
							3	9									
03	341	N	154	-0-	-187	-0-	20	1	134	3	N	-0-					120
04	352	N	352	-0-	-0-	-0-	46	1	306	3	N	-0-					120
05	372	N	184	-0-	-188	-0-	24	1	160	3	N	-0-					120
06	281	N	281	-0-	-0-	-0-	37	1	244	3	N	-0-					120
07	372	N	198	-0-	-174	-0-	26	1	172	3	N	-0-					120

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	121	1	813	3	N	24					192
							26	9									
03	1333	N	955	-0-	-378	-0-	118	1	792	3	N	41					233
							45	9									
04	1110	N	893	-0-	-217	-0-	116	1	775	3	N	2					235
							2	9									
05	1144	N	1144	-0-	-0-	-0-	146	1	979	3	N	17					252
							19	9									
06	930	N	663	-0-	-267	-0-	85	1	569	3	N	8					260
							9	9									
*07	1019	N	1019	-0-	-0-	-0-	132	1	887	3	N	-0-					260

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2404	N	2404	-0-	-0-	-0-	302	1	2023	3	N	72					237
							79	9									
03	2618	N	2618	-0-	-0-	-0-	332	1	2224	3	N	56					293
							62	9									
04	2536	N	2536	-0-	-0-	-0-	319	1	2131	3	N	78	193	1			178
							86	9									
05	2589	N	2589	-0-	-0-	-0-	327	1	2190	3	N	65					243
							72	9									
06	2520	N	2367	-0-	-153	-0-	304	1	2035	3	N	25					268
							28	9									
07	2635	N	2457	-0-	-178	-0-	309	1	2071	3	N	70	181	1			157
							77	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	119	1	794	3	N	5					112
							6	9									
03	1004	N	1004	-0-	-0-	-0-	130	1	868	3	N	5					117
							6	9									
04	978	N	978	-0-	-0-	-0-	126	1	843	3	N	8					125
							9	9									
05	992	N	844	-0-	-148	-0-	109	1	733	3	N	2					127
							2	9									
06	960	N	947	-0-	-13	-0-	123	1	824	3	N	-0-					127
07	1023	N	759	-0-	-264	-0-	99	1	660	3	N	-0-					127

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	X	4268	-0-	-169	-0-	544	1	3639	3	N	77	195	1			115
							85	9									
03	4681	X	4583	-0-	-98	-0-	586	1	3918	3	N	72					187
							79	9									
04	4470	X	4193	-0-	-277	-0-	537	1	3590	3	N	60					247
							66	9									
05	4619	X	4507	-0-	-112	-0-	580	1	3882	3	N	41	190	1			98
							45	9									
06	4470	X	4317	-0-	-153	-0-	553	1	3703	3	N	55					153
							61	9									
07	4588	X	4484	-0-	-104	-0-	576	1	3851	3	N	52					205
							57	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	122	1	814	3	N	92					230
							101	9									
03	1178	N	1132	-0-	-46	-0-	134	1	895	3	N	94	192	1			132
							103	9									
04	1170	N	895	-0-	-275	-0-	110	1	735	3	N	45					177
							50	9									
05	1116	N	989	-0-	-127	-0-	121	1	810	3	N	53					230
							58	9									
06	1110	N	881	-0-	-229	-0-	99	1	665	3	N	106	190	1			146
							117	9									
*07	1054	N	1054	-0-	-0-	-0-	124	1	827	3	N	94					240
							103	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	191	1	1275	3	N	19					147
							21	9									
03	1612	N	1538	-0-	-74	-0-	197	1	1318	3	N	21					168
							23	9									
04	1560	N	1479	-0-	-81	-0-	189	1	1262	3	N	25					193
							28	9									
05	1581	N	1295	-0-	-286	-0-	163	1	1093	3	N	35					228
							39	9									
06	1647	N	1647	-0-	-0-	-0-	213	1	1423	3	N	10					238
							11	9									
07	1519	N	1461	-0-	-58	-0-	188	1	1260	3	N	12					250
							13	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

02	358	N	358	-0-	-0-	-0-	32	1	324	3	N	2					168
							2	9									
03	372	N	15	-0-	-357	-0-	1	1	14	3	N	-0-					168
04	360	N	-0-	-0-	-360	-0-					N	-0-					168
05	372	N	-0-	-0-	-372	-0-					N	-0-					168
06	15	N	-0-	-0-	-15	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

02	620	N	620	-0-	-0-	-0-	607	2	13	9	N	12					106
03	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8					114
04	638	N	638	-0-	-0-	-0-	629	2	9	9	N	8					122
05	651	N	527	-0-	-124	-0-	519	2	8	9	N	7					129
06	570	N	525	-0-	-45	-0-	523	2	2	9	N	2					131
07	651	N	626	-0-	-25	-0-	620	2	6	9	N	5					136

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

02	580	N	504	-0-	-76	-0-	504	2			N	-0-					2
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					2
04	600	N	480	-0-	-120	-0-	480	2			N	-0-					2
05	527	N	469	-0-	-58	-0-	469	2			N	-0-					2
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					2
07	496	N	458	-0-	-38	-0-	458	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					209
03	1634	N	1634	-0-	-0-	-0-	1606	2	28	9	N	25					234
04	1847	N	1847	-0-	-0-	-0-	1817	2	30	9	N	27					261
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-	208	1			53
06	1266	N	1266	-0-	-0-	-0-	1251	2	15	9	N	14					67
*07	1496	N	1496	-0-	-0-	-0-	1478	2	18	9	N	16					83

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3930	X	3930	-0-	-0-	-0-	3604	2	326	9	N	296	194	1			515
03	4125	X	4125	-0-	-0-	-0-	3978	2	147	9	N	134	196	1			453
04	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-	73	1			380
05	4407	X	4407	-0-	-0-	-0-	4312	2	95	9	N	86	186	1			280
06	4216	X	4216	-0-	-0-	-0-	4114	2	102	9	N	93					373
*07	4291	X	4291	-0-	-0-	-0-	4205	2	86	9	N	78	188	1			263

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1230	2	17	9	N	15					133
03	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	N	12					145
04	1161	N	1161	-0-	-0-	-0-	1142	2	19	9	N	17					162
05	1333	N	986	-0-	-347	-0-	974	2	12	9	N	11					173
06	1140	N	981	-0-	-159	-0-	970	2	11	9	N	10					183
07	1209	N	1030	-0-	-179	-0-	1019	2	11	9	N	10					193

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					153
03	1311	N	1311	-0-	-0-	-0-	1288	2	23	9	N	21					174
04	1233	N	1233	-0-	-0-	-0-	1216	2	17	9	N	15					189
05	1165	N	1165	-0-	-0-	-0-	1153	2	12	9	N	11					200
06	1132	N	1132	-0-	-0-	-0-	1123	2	9	9	N	8					208
*07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-	176	1			32

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230
05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1019	-0-	-257	-0-	1004	2	15	9	N	14					257
03	1084	N	1084	-0-	-0-	-0-	1066	2	18	9	N	16					273
04	1200	N	995	-0-	-205	-0-	980	2	15	9	N	14	197	1			90
05	1085	N	948	-0-	-137	-0-	935	2	13	9	N	12					102
06	1050	N	952	-0-	-98	-0-	943	2	9	9	N	8					110
*07	1059	N	1059	-0-	-0-	-0-	1048	2	11	9	N	10					120

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

02	1049	N	1049	-0-	-0-	-0-	992	2	57	9	N	52					275
03	1125	N	1125	-0-	-0-	-0-	1075	2	50	9	N	45					320
04	1203	N	1203	-0-	-0-	-0-	1147	2	56	9	N	51	193	1			178
05	1181	N	1181	-0-	-0-	-0-	1137	2	44	9	N	40					218
06	685	N	685	-0-	-0-	-0-	668	2	17	9	N	15					233
*07	752	N	752	-0-	-0-	-0-	711	2	41	9	N	37					270

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

02	1272	N	1272	-0-	-0-	-0-	1035	2	237	9	N	215	201	1			102
03	1069	N	1069	-0-	-0-	-0-	1052	2	17	9	N	15					117
04	1140	N	1031	-0-	-109	-0-	1014	2	17	9	N	15					132
05	1364	N	1021	-0-	-343	-0-	1009	2	12	9	N	11					143
06	1020	N	978	-0-	-42	-0-	965	2	13	9	N	12					155
07	1054	N	1002	-0-	-52	-0-	991	2	11	9	N	10					165

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

02	8916	X	8916	-0-	-0-	-0-	8737	2	179	9	N	163	201	1			262
03	7728	X	7728	-0-	-0-	-0-	7593	2	135	9	N	123	197	1			188
04	7697	X	7697	-0-	-0-	-0-	7519	2	178	9	N	162					350
05	9517	X	8464	-0-	-1053	-0-	8075	2	389	9	N	354	379	1			325
06	9210	X	7271	-0-	-1939	-0-	7271	2			N	-0-	63	1			262
*07	9517	X	7621	-0-	-1896	-0-	7513	2	108	9	N	98	187	1			173

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2649	-0-	-193	-0-	71	1	2576	3	N	-0-					128
							2	4									
03	3183	X	3183	-0-	-0-	-0-	79	1	2951	3	N	137	199	1			66
							2	4	151	9							
04	2850	X	2809	-0-	-41	-0-	40	1	2722	3	N	42					108
							1	4	46	9							
05	2945	X	2846	-0-	-99	-0-	78	1	2732	3	N	31					139
							2	4	34	9							
*06	3090	X	2595	-0-	-495	-0-	78	1	2421	3	N	85	185	1			39
							2	4	94	9							
07	3193	X	2120	-0-	-1073	-0-	75	1	2026	3	N	15					54
							2	4	17	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

02	22446	X	22158	-0-	-288	-0-	21623	2	535	9	N	486	388	1			418
03	23194	X	23194	-0-	-0-	-0-	22656	2	538	9	N	489	584	1			323
04	23160	X	22643	-0-	-517	-0-	22127	2	516	9	N	469	382	1			410
05	23932	X	22856	-0-	-1076	-0-	22343	2	513	9	N	466	568	1			308
06	21615	X	21615	-0-	-0-	-0-	21175	2	440	9	N	400	381	1			327
07	23343	X	22856	-0-	-487	-0-	22223	2	633	9	N	575	570	1			332

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

02	870	N	870	-0-	-0-	-0-	762	2	108	9	N	98					168
03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					168
04	1170	N	1170	-0-	-0-	-0-	1166	2	4	9	N	4					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	DLQ G-10		211	-0-	211	211	211	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	211					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

02	1247	N	1215	-0-	-32	-0-	10	1	1199	2	N	5					121
							6	9									
03	1364	N	1364	-0-	-0-	-0-	10	1	1350	2	N	4					125
							4	9									
04	1376	N	1376	-0-	-0-	-0-	10	1	1365	2	N	1					126
							1	9									
05	1403	N	1403	-0-	-0-	-0-	10	1	1387	2	N	5					131
							6	9									
06	1320	N	1296	-0-	-24	-0-	10	1	1286	2	N	-0-					131
*07	1442	N	1442	-0-	-0-	-0-	10	1	1432	2	N	-0-					131

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

02	232	N	172	-0-	-60	-0-	172	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	1140	N	72	-0-	-1068	-0-	72	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	452	-0-	-186	-0-	130	1	322	2	N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1950	N	1950	-0-	-0-	-0-	130	1	1820	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	R	413	-0-	-0-	-0-	413	3			N	-0-					44
03	471	R	471	-0-	-0-	-0-	471	3			N	-0-					44
04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					44
05	497	R	497	-0-	-0-	-0-	497	3			N	-0-					44
06	450	#	253	-0-	-197	-0-	253	3			N	-0-					44
07	465	#	391	-0-	-74	-0-	391	3			N	-0-					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	R	972	-0-	-0-	-0-	972	3			N	-0-					102
03	929	R	929	-0-	-0-	-0-	929	3			N	-0-					102
04	746	R	746	-0-	-0-	-0-	746	3			N	-0-					102
05	1054	#	705	-0-	-349	-0-	705	3			N	-0-					102
06	1020	#	590	-0-	-430	-0-	590	3			N	-0-					102
07	1054	#	674	-0-	-380	-0-	674	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	R	889	-0-	-0-	-0-	881	2	8	9	N	7					296
03	1053	R	1053	-0-	-0-	-0-	1047	2	6	9	N	5					301
04	985	R	985	-0-	-0-	-0-	979	2	6	9	N	5					306
05	961	#	879	-0-	-82	-0-	873	2	6	9	N	5					311
06	1020	#	843	-0-	-177	-0-	834	2	9	9	N	8					319
07	1054	#	938	-0-	-116	-0-	924	2	14	9	N	13					332

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	#	1459	-0-	-223	-0-	1459	3			N	-0-					-0-
03	1871	R	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
04	1699	R	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
05	1705	#	1313	-0-	-392	-0-	1313	3			N	-0-					-0-
06	1800	#	1688	-0-	-112	-0-	1688	3			N	-0-					-0-
07	1860	#	1744	-0-	-116	-0-	1744	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	#	1681	-0-	-262	-0-	1681	2			N	-0-					32
03	2077	#	1742	-0-	-335	-0-	1741	2	1	9	N	1					33
04	1830	#	1685	-0-	-145	-0-	1685	2			N	-0-					33
05	1891	#	1384	-0-	-507	-0-	1384	2			N	-0-					33
06	1800	#	1726	-0-	-74	-0-	1724	2	2	9	N	2					35
07	1798	#	1566	-0-	-232	-0-	1566	3			N	-0-					35

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	#	220	-0-	-12	-0-	220	2			N	-0-	95	1			37
03	244	R	244	-0-	-0-	-0-	238	2	6	9	N	5					42
04	187	R	187	-0-	-0-	-0-	187	2			N	-0-					42
05	299	R	299	-0-	-0-	-0-	281	2	18	9	N	16					58
06	298	R	298	-0-	-0-	-0-	287	2	11	9	N	10					68
*07	309	R	309	-0-	-0-	-0-	301	3	8	9	N	7					75

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

02	1740	#	1583	-0-	-157	-0-	1583	2			N	-0-					-0-
03	2418	#	2163	-0-	-255	-0-	2163	2			N	-0-					-0-
04	2340	#	2007	-0-	-333	-0-	2007	2			N	-0-					-0-
05	2418	#	2008	-0-	-410	-0-	2008	2			N	-0-					-0-
06	2130	#	1704	-0-	-426	-0-	1704	2			N	-0-					-0-
07	2170	#	1928	-0-	-242	-0-	1928	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

02	1943	#	1768	-0-	-175	-0-	1768	2			N	-0-					-0-
03	2294	#	2163	-0-	-131	-0-	2163	2			N	-0-					-0-
04	2220	#	2001	-0-	-219	-0-	2001	2			N	-0-					-0-
05	2294	#	2151	-0-	-143	-0-	2151	2			N	-0-					-0-
06	2100	#	1882	-0-	-218	-0-	1882	2			N	-0-					-0-
07	2170	#	2022	-0-	-148	-0-	2022	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

02	226	R	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

02	290	#	279	-0-	-11	-0-	279	2			N	-0-					-0-
03	310	#	299	-0-	-11	-0-	299	2			N	-0-					-0-
04	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	310	#	305	-0-	-5	-0-	305	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

02	1218	#	887	-0-	-331	-0-	54	1	833	2	N	-0-					-0-
03	1302	#	829	-0-	-473	-0-	152	1	677	2	N	-0-					-0-
04	1260	#	1036	-0-	-224	-0-	30	1	1006	2	N	-0-					-0-
05	1240	#	873	-0-	-367	-0-	46	1	827	2	N	-0-					-0-
06	1140	#	1001	-0-	-139	-0-	42	1	959	2	N	-0-					-0-
*07	1283	R	1283	-0-	-0-	-0-	39	1	1244	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	#	1658	-0-	-401	-0-	21	1	1637	2	N	-0-					-0-
03	2290	R	2290	-0-	-0-	-0-	31	1	2259	2	N	-0-					-0-
04	2520	#	2145	-0-	-375	-0-	30	1	2115	2	N	-0-					-0-
05	2604	#	2127	-0-	-477	-0-	31	1	2096	2	N	-0-					-0-
06	2520	#	1586	-0-	-934	-0-	26	1	1560	2	N	-0-					-0-
07	2294	#	2012	-0-	-282	-0-	31	1	1981	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

02	1131	#	994	-0-	-137	-0-	23	1	971	2	N	-0-					-0-
03	1333	#	1227	-0-	-106	-0-	31	1	1196	2	N	-0-					-0-
04	1290	#	1232	-0-	-58	-0-	30	1	1202	2	N	-0-					-0-
05	1333	#	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					-0-
06	1230	#	1134	-0-	-96	-0-	27	1	1107	2	N	-0-					-0-
07	1271	#	1234	-0-	-37	-0-	31	1	1203	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

02	2813	#	2367	-0-	-446	-0-	2367	2			N	-0-					30
03	2945	#	2154	-0-	-791	-0-	2154	2			N	-0-					30
04	2850	#	44	-0-	-2806	-0-	44	2			N	-0-					30
05	2852	#	1997	-0-	-855	-0-	1997	2			N	-0-					30
06	3229	R	3229	-0-	-0-	-0-	3229	2			N	-0-					30
*07	3394	R	3394	-0-	-0-	-0-	3394	2			N	-0-					30

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

02	1131	#	784	-0-	-347	-0-	130	1	654	2	N	-0-					200
03	1116	#	1092	-0-	-24	-0-	130	1	962	2	N	-0-					200
04	990	#	364	-0-	-626	-0-	130	1	234	2	N	-0-					200
05	1023	#	545	-0-	-478	-0-	130	1	415	2	N	-0-					200
06	1050	#	266	-0-	-784	-0-	130	1	136	2	N	-0-					200
07	1085	#	259	-0-	-826	-0-	130	1	129	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

02	2436	#	1563	-0-	-873	-0-	1563	2			N	-0-					-0-
03	2325	#	1713	-0-	-612	-0-	1713	2			N	-0-					-0-
04	1710	#	1673	-0-	-37	-0-	1673	2			N	-0-					-0-
05	1736	#	1655	-0-	-81	-0-	1655	2			N	-0-					-0-
06	1854	R	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
*07	1854	R	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

02	1131	#	869	-0-	-262	-0-	202 151	1 9	516	2	N	137	185	1			329
03	1178	#	918	-0-	-260	-0-	202 144	1 9	572	2	N	131	169	1			291
04	1110	#	1013	-0-	-97	-0-	202 175	1 9	636	2	N	159	352	1			98
05	930	#	783	-0-	-147	-0-	163 175	1 9	445	2	N	159					257
06	900	#	850	-0-	-50	-0-	202 161	1 9	487	2	N	146	179	1			224
07	1054	#	632	-0-	-422	-0-	143 152	1 9	337	2	N	138	179	1			183

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

02	725	#	460	-0-	-265	-0-	130	1	326	2	N	4					154
							4	9									
03	775	#	491	-0-	-284	-0-	130	1	360	2	N	1					155
							1	9									
04	510	#	94	-0-	-416	-0-	26	1	68	2	N	-0-					155
05	496	#	-0-	-0-	-496	-0-					N	-0-					155
06	480	#	-0-	-0-	-480	-0-					N	-0-					155
*07	921	R	921	-0-	-0-	-0-	130	1	781	2	N	9					164
							10	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

02	841	#	-0-	-0-	-841	-0-					N	-0-					-0-
03	527	#	31	-0-	-496	-0-	31	2			N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	186	#	44	-0-	-142	-0-	44	2			N	-0-					-0-
06	60	#	18	-0-	-42	-0-	18	2			N	-0-					-0-
*07	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

02	1889	R	1889	-0-	-0-	-0-	202	1	1576	2	N	101	181	1			119
							111	9									
03	1674	#	1588	-0-	-86	-0-	202	1	1313	2	N	66					185
							73	9									
04	1620	#	612	-0-	-1008	-0-	202	1	410	2	N	-0-					185
05	1674	#	-0-	-0-	-1674	-0-					N	-0-					185
06	1620	#	-0-	-0-	-1620	-0-					N	-0-					185
07	1674	#	-0-	-0-	-1674	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

02	2045	R	2045	-0-	-0-	-0-	1850	2	195	9	N	177	186	1			348
03	2077	#	2015	-0-	-62	-0-	1879	2	136	9	N	124	183	1			289
04	2010	#	1954	-0-	-56	-0-	1801	2	153	9	N	139	179	1			249
05	2201	#	1946	-0-	-255	-0-	1825	2	121	9	N	110	181	1			178
06	2130	#	2001	-0-	-129	-0-	1855	2	146	9	N	133	177	1			134
07	2201	#	1920	-0-	-281	-0-	1814	2	106	9	N	96					230

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

02	2146	#	619	-0-	-1527	-0-	619	2			N	-0-					-0-
03	2294	#	788	-0-	-1506	-0-	788	2			N	-0-					-0-
04	2070	#	902	-0-	-1168	-0-	902	2			N	-0-					-0-
05	2108	#	2089	-0-	-19	-0-	2089	2			N	-0-					-0-
06	2087	R	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
*07	1340	R	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522	#	385	-0-	-137	-0-	94	1	291	2	N	-0-			-0-
03	620	#	269	-0-	-351	-0-	84	1	185	2	N	-0-			-0-
04	600	#	577	-0-	-23	-0-	130	1	447	2	N	-0-			-0-
05	646	R	646	-0-	-0-	-0-	130	1	516	2	N	-0-			-0-
06	594	R	594	-0-	-0-	-0-	130	1	464	2	N	-0-			-0-
07	589	#	407	-0-	-182	-0-	130	1	277	2	N	-0-			-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1682	#	490	-0-	-1192	-0-	490	2			N	-0-			-0-
03	1798	#	1651	-0-	-147	-0-	1651	2			N	-0-			-0-
04	1290	#	1018	-0-	-272	-0-	1018	2			N	-0-			-0-
05	761	R	761	-0-	-0-	-0-	761	2			N	-0-			-0-
06	1590	#	457	-0-	-1133	-0-	457	2			N	-0-			-0-
07	1643	#	324	-0-	-1319	-0-	324	2			N	-0-			-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1450	#	1048	-0-	-402	-0-	1048	2			N	-0-			-0-
03	1094	R	1094	-0-	-0-	-0-	1094	2			N	-0-			-0-
04	825	R	825	-0-	-0-	-0-	825	2			N	-0-			-0-
05	1116	#	844	-0-	-272	-0-	844	2			N	-0-			-0-
06	1080	#	896	-0-	-184	-0-	896	2			N	-0-			-0-
07	1116	#	971	-0-	-145	-0-	971	2			N	-0-			-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	#	345	-0-	-380	-0-	345	2			N	-0-			139
03	775	#	732	-0-	-43	-0-	732	2			N	-0-			139
04	901	R	901	-0-	-0-	-0-	901	2			N	-0-			139
05	943	R	943	-0-	-0-	-0-	943	2			N	-0-			139
06	925	R	925	-0-	-0-	-0-	925	2			N	-0-			139
07	930	#	823	-0-	-107	-0-	823	2			N	-0-			139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	377	#	325	-0-	-52	-0-	325	2			N	-0-			-0-
03	403	#	332	-0-	-71	-0-	332	2			N	-0-			-0-
04	390	#	304	-0-	-86	-0-	304	2			N	-0-			-0-
05	347	R	347	-0-	-0-	-0-	347	2			N	-0-			-0-
06	330	#	244	-0-	-86	-0-	244	2			N	-0-			-0-
07	341	#	165	-0-	-176	-0-	165	2			N	-0-			-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6786	#	3578	-0-	-3208	-0-	3578	2			N	-0-			-0-
03	8370	R	8370	-0-	-0-	-0-	8370	2			N	-0-			-0-
04	6900	#	4699	-0-	-2201	-0-	4699	2			N	-0-			-0-
05	6665	#	5678	-0-	-987	-0-	5678	2			N	-0-			-0-
06	8070	#	4582	-0-	-3488	-0-	4582	2			N	-0-			-0-
07	8370	#	6371	-0-	-1999	-0-	6371	2			N	-0-			-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*07	554	R	554	-0-	-0-	-0-	554	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

02	406	#	-0-	-0-	-406	-0-					N	-0-					-0-
03	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
05	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

02	667	#	489	-0-	-178	-0-	489	2			N	-0-					-0-
03	744	#	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	720	#	650	-0-	-70	-0-	650	2			N	-0-					-0-
05	744	#	659	-0-	-85	-0-	659	2			N	-0-					-0-
06	660	#	279	-0-	-381	-0-	279	2			N	-0-					-0-
07	682	#	259	-0-	-423	-0-	259	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

02	1421	#	1203	-0-	-218	-0-	1203	2			N	-0-	185	1			116
03	1676	R	1676	-0-	-0-	-0-	1654	2	22	9	N	20					136
04	1567	R	1567	-0-	-0-	-0-	1545	2	22	9	N	20					156
05	1612	#	1600	-0-	-12	-0-	1580	2	20	9	N	18					174
06	1620	#	1391	-0-	-229	-0-	1374	2	17	9	N	15					189
07	1674	#	1596	-0-	-78	-0-	1577	2	19	9	N	17					206

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

02	2900	N	2881	-0-	-19	2	29	1	2852	2	N	-0-					96
03	3038		2096	-0-	-942	-0-	29	1	2067	2	N	-0-					96
04	2940		2450	-0-	-490	-0-	30	1	2420	2	N	-0-					96
05	3038		2122	-0-	-916	-0-	31	1	2091	2	N	-0-					96
06	2940		2600	-0-	-340	-0-	30	1	2570	2	N	-0-					96
07	3038		2585	-0-	-453	-0-	31	1	2554	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

02	1537	#	-0-	-0-	-1537	-0-					N	-0-					57
03	1643	#	135	-0-	-1508	-0-	135	2			N	-0-					57
04	0	#	-0-	-0-	-0-	-0-					N	-0-					57
05	49	R	49	-0-	-0-	-0-	49	2			N	-0-					57
06	230	R	230	-0-	-0-	-0-	230	2			N	-0-					57
*07	755	R	755	-0-	-0-	-0-	755	2			N	-0-					57

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/17/2016 - PLUGGED 02/17/16														

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

02	1399	N	1399	-0-	-0-	-0-	25	1	1374	2	N	-0-					64
03	1612	N	1380	-0-	-232	-0-	31	1	1349	2	N	-0-					64
04	1620	N	1449	-0-	-171	-0-	30	1	1419	2	N	-0-					64
05	1488	N	1449	-0-	-39	-0-	31	1	1418	2	N	-0-					64
06	1350	N	1243	-0-	-107	-0-	27	1	1216	2	N	-0-					64
07	1488	N	1400	-0-	-88	-0-	31	1	1369	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

02	532	N	532	-0-	-0-	-0-	24	1	508	2	N	-0-					185
03	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					185
04	780	N	606	-0-	-174	-0-	30	1	576	2	N	-0-					185
05	654	N	654	-0-	-0-	-0-	31	1	623	2	N	-0-					185
06	690	N	557	-0-	-133	-0-	27	1	530	2	N	-0-					185
*07	627	N	627	-0-	-0-	-0-	31	1	596	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

02	1479	X	1196	-0-	-283	-0-	19	1	1177	2	N	-0-					192
03	1738	X	1738	-0-	-0-	-0-	31	1	1707	2	N	-0-					192
04	1710	X	1587	-0-	-123	-0-	30	1	1557	2	N	-0-					192
05	1767	X	1661	-0-	-106	-0-	30	1	1631	2	N	-0-					192
06	1710	X	1465	-0-	-245	-0-	25	1	1440	2	N	-0-					192
07	1736	X	1653	-0-	-83	-0-	31	1	1622	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					17
03	372	N	319	-0-	-53	-0-	319	2			N	-0-					17
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					17
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					17
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					110
05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					110
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	DLQ G-10		663	-0-	663 B	663	663	2			N	-0-					-0-
*07	1345	N	682	-0-	-663 B	-0-	682	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	3			N	-0-					-0-
05	1054	N	123	-0-	-931	-0-	123	3			N	-0-					-0-
06	1020	N	879	-0-	-141	-0-	879	3			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					162
03	2573	N	2224	-0-	-349	-0-	2195	2	29	9	N	26					188
04	2250	N	2128	-0-	-122	-0-	2122	2	6	9	N	5					193
05	2241	N	2241	-0-	-0-	-0-	2230	2	11	9	N	10					203
06	2160	N	2096	-0-	-64	-0-	2068	2	28	9	N	25	196	1			32
*07	2250	N	2250	-0-	-0-	-0-	2242	2	8	9	N	7					39

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					11
*09	240	N	178	-0-	-62	-0-	178	2			N	-0-					11
*10	186	N	178	-0-	-8	-0-	178	2			N	-0-					11
*11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					11
*12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					11
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					11
*02	261	N	214	-0-	-47	-0-	214	2			N	-0-					11
*03	310	N	-0-	-0-	-310	-0-					N	-0-					11
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					11
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					11
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					11
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					11

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

02	0	#	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

02	870	N	856	-0-	-14	B	-0-	29	1	827	2	N	-0-				-0-
03	930	N	839	-0-	-91	B	-0-	31	1	808	2	N	-0-				-0-
04	930	N	30	-0-	-900	B	-0-	30	1			N	-0-				-0-
05	930	N	821	-0-	-109	B	-0-	31	1	790	2	N	-0-				-0-
06	810	N	786	-0-	-24	B	-0-	30	1	756	2	N	-0-				-0-
*07	878	N	878	-0-	-0-	B	-0-	31	1	847	2	N	-0-				-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

02	609	N	595	-0-	-14	B	-0-	595	2			N	-0-				52
03	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-				52
04	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-				52
05	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-				52
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-				52
07	744	N	647	-0-	-97	B	-0-	647	2			N	-0-				52

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				115

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	#	772	-0-	-11	-0-	772	2			N	-0-					195
03	837	#	825	-0-	-12	-0-	825	2			N	-0-					195
04	810	#	795	-0-	-15	-0-	795	2			N	-0-					195
05	837	#	783	-0-	-54	-0-	783	2			N	-0-					195
06	818	R	818	-0-	-0-	-0-	818	2			N	-0-					195
07	837	#	792	-0-	-45	-0-	792	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
04	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	#	-0-	-0-	-6	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1446	R	1446	-0-	-0-	-0-	1446	3			N	-0-					89
03	1488	#	1301	-0-	-187	-0-	1300	3	1	9	N	1					90
04	1440	#	1371	-0-	-69	-0-	1369	3	2	9	N	2					92
05	1550	#	1202	-0-	-348	-0-	1201	3	1	9	N	1					93
06	1572	R	1572	-0-	-0-	-0-	1568	3	4	9	N	4					97
*07	1563	R	1563	-0-	-0-	-0-	1563	3			N	-0-					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

02	148	R	148	-0-	-0-	-0-	26	1	122	2	N	-0-					215
03	173	R	173	-0-	-0-	-0-	31	1	142	2	N	-0-					215
04	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
05	169	R	169	-0-	-0-	-0-	31	1	138	2	N	-0-					215
06	180	#	142	-0-	-38	-0-	30	1	112	2	N	-0-					215
07	186	#	119	-0-	-67	-0-	31	1	88	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

02	493	#	424	-0-	-69	-0-	424	2			N	-0-					117
03	837	R	837	-0-	-0-	-0-	837	2			N	-0-					117
04	1291	R	1291	-0-	-0-	-0-	1291	2			N	-0-					117
05	1685	R	1685	-0-	-0-	-0-	1685	2			N	-0-					117
06	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					117
*07	1434	R	1434	-0-	-0-	-0-	1434	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

02	2204	#	1625	-0-	-579	-0-	1625	2			N	-0-					140
03	2889	R	2889	-0-	-0-	-0-	2889	1			N	-0-					140
04	2817	R	2817	-0-	-0-	-0-	2817	1			N	-0-					140
05	2563	R	2563	-0-	-0-	-0-	2563	1			N	-0-					140
06	2342	R	2342	-0-	-0-	-0-	2342	1			N	-0-					140
07	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

02	174	#	168	-0-	-6	-0-	168	2			N	-0-					-0-
03	186	#	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	180	#	159	-0-	-21	-0-	159	2			N	-0-					-0-
05	186	#	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	1278	-0-	1278	10473	1209	2	69	9	N	63					666
03	T. A.	1590	-0-	1590	12063	1481	2	109	9	N	99	386	1			379
04	T. A.	1242	-0-	1242	13305	1165	2	77	9	N	70					449
05	15032	1727	-0-	-13305	-0-	1652	2	75	9	N	68					517
06	1530 #	1248	-0-	-282	-0-	1163	2	85	9	N	77					594
07	1581 #	964	-0-	-617	-0-	942	2	22	9	N	20					614

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711 X	1498	-0-	-213	-0-	130	1	1368	2	N	-0-					-0-
03	1767 X	1560	-0-	-207	-0-	130	1	1430	2	N	-0-					-0-
04	1680 X	1467	-0-	-213	-0-	130	1	1337	2	N	-0-					-0-
05	1674 X	1477	-0-	-197	-0-	130	1	1347	2	N	-0-					-0-
06	1560 X	1054	-0-	-506	-0-	130	1	924	2	N	-0-					-0-
07	1612 X	1134	-0-	-478	-0-	130	1	1004	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

02	348	N	293	-0-	-55	-0-	293	2			N	-0-					29
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					29
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					29
05	310	N	299	-0-	-11	-0-	299	2			N	-0-					29
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					29
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					29

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	1066	-0-	-181	-0-	1059	2	7	9	N	6					200
03	1302	X	1154	-0-	-148	-0-	1132	2	22	9	N	20					220
04	1230	X	1043	-0-	-187	-0-	1040	2	3	9	N	3					223
05	1209	X	1081	-0-	-128	-0-	1075	2	6	9	N	5	174	1			54
06	1140	X	1056	-0-	-84	-0-	1041	2	15	9	N	14					68
07	1147	X	1094	-0-	-53	-0-	1074	2	20	9	N	18					86

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	713	-0-	-99	-0-	713	2			N	-0-					102
03	806	X	701	-0-	-105	-0-	700	2	1	9	N	1	81	1			22
04	780	X	-0-	-0-	-780	-0-					N	-0-					22
05	806	X	-0-	-0-	-806	-0-					N	-0-					22
06	780	X	-0-	-0-	-780	-0-					N	-0-					22
07	775	X	-0-	-0-	-775	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10
05	0	X	-0-	-0-	-0-	-0-					N	-0-					10
06	0	X	-0-	-0-	-0-	-0-					N	-0-					10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	X	5003	-0-	-1145	-0-	4922	2	81	9	N	74					150
03	6293	X	5061	-0-	-1232	-0-	4999	2	62	9	N	56					206
04	5460	X	4693	-0-	-767	-0-	4626	2	67	9	N	61					267
05	5456	X	5152	-0-	-304	-0-	5032	2	120	9	N	109	180	1			196
06	5280	X	5230	-0-	-50	-0-	5133	2	97	9	N	88					284
07	5363	X	5187	-0-	-176	-0-	5054	2	133	9	N	121	54	1			351

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5451	X	5451	-0-	-0-	-0-	1002	1	4385	2	N	58	189	1			118
							64	9									
03	5508	X	5508	-0-	-0-	-0-	1079	1	4364	2	N	59					177
							65	9									
04	3869	X	3869	-0-	-0-	-0-	992	1	2821	2	N	51					228
							56	9									
05	2263	X	2204	-0-	-59	-0-	889	1	1281	2	N	31					259
							34	9									
06	2190	X	179	-0-	-2011	-0-	178	1	1	9	N	1	182	1			78
07	2263	X	-0-	-0-	-2263	-0-					N	-0-	42	1			36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF. 10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	4863	-0-	4863	46329	4863	2			N	-0-					19
03	SWR	10	4877	-0-	4877	51206	4877	2			N	-0-					19
04	SWR	10	5108	-0-	5108	56314	5108	2			N	-0-					19
05	SWR	10	5005	-0-	5005	61319	5005	2			N	-0-					19
06	SWR	10	4988	-0-	4988	66307	4988	2			N	-0-					19
07	SWR	10	5060	-0-	5060	71367	5060	2			N	-0-					19

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

02	58	N	-0-	-0-	-58	-0-					N	-0-					147
03	10	N	-0-	-0-	-10	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

02	3103	X	2826	-0-	-277	-0-	2826	2			N	-0-					46
03	3286	X	2932	-0-	-354	-0-	2931	1	1	9	N	1					47
04	3180	X	2731	-0-	-449	-0-	2731	1			N	-0-					47
05	3069	X	2739	-0-	-330	-0-	2739	1			N	-0-					47
06	2970	X	2582	-0-	-388	-0-	2582	1			N	-0-					47
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					47

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2608	-0-	-350	-0-	2608	2			N	-0-					222
03	2821	X	2590	-0-	-231	-0-	2590	1			N	-0-					222
04	2850	X	2075	-0-	-775	-0-	2075	1			N	-0-					222
05	2945	X	2287	-0-	-658	-0-	2287	1			N	-0-					222
06	2850	X	2095	-0-	-755	-0-	2095	1			N	-0-					222
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3299	-0-	-181	-0-	3281	2	18	9	N	16	194	1			52
03	3720	X	3165	-0-	-555	-0-	3151	1	14	9	N	13					65
04	3420	X	2998	-0-	-422	-0-	2978	1	20	9	N	18					83
05	3534	X	3153	-0-	-381	-0-	3136	1	17	9	N	15					98
06	3420	X	3121	-0-	-299	-0-	3102	1	19	9	N	17					115
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					115

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3787	-0-	-128	-0-	3776	2	11	9	N	10					43
03	4185	X	3915	-0-	-270	-0-	3862	1	53	9	N	48	19	1			72
04	3990	X	3916	-0-	-74	-0-	3881	1	35	9	N	32	14	1			90
05	4123	X	4001	-0-	-122	-0-	3983	1	18	9	N	16					106
06	3990	X	3827	-0-	-163	-0-	3808	1	19	9	N	17	78	1			45
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					45

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	1419	-0-	-31	-0-	1419	2			N	-0-					123
03	1519	X	1451	-0-	-68	-0-	1416	1	35	9	N	32	11	1			144
04	1590	X	1413	-0-	-177	-0-	1356	1	57	9	N	52	16	1			180
05	1643	X	1354	-0-	-289	-0-	1340	1	14	9	N	13					193
06	1590	X	1389	-0-	-201	-0-	1364	1	25	9	N	23	181	1			35
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					35

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	X	553	-0-	-0-	-0-	539	2	14	9	N	13					130
03	562	X	562	-0-	-0-	-0-	523	1	39	9	N	35					165
04	556	X	556	-0-	-0-	-0-	535	1	21	9	N	19					184
05	589	X	523	-0-	-66	-0-	499	1	24	9	N	22	22	1			184
06	591	X	591	-0-	-0-	-0-	495	1	96	9	N	87	23	1			248
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					248

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	1167	-0-	-283	-0-	1161	2	6	9	N	5					58
03	1519	X	1441	-0-	-78	-0-	1255	1	186	9	N	169	23	1			204
04	1320	X	1238	-0-	-82	-0-	1195	1	43	9	N	39	71	1			172
05	1240	X	959	-0-	-281	-0-	938	1	21	9	N	19	69	1			122
06	1260	X	1178	-0-	-82	-0-	1153	1	25	9	N	23					145
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					145

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	3087	-0-	-45	-0-	3074	2	13	9	N	12					82
03	3317	X	3201	-0-	-116	-0-	3121	1	80	9	N	73	22	1			133
04	3180	X	3109	-0-	-71	-0-	3084	1	25	9	N	23	29	1			127
05	3286	X	3127	-0-	-159	-0-	3102	1	25	9	N	23					150
06	3180	X	3131	-0-	-49	-0-	3106	1	25	9	N	23	96	1			77
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					77

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	X	95	-0-	-0-	-0-	95	2			N	-0-					209
03	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
04	90	X	79	-0-	-11	-0-	79	1			N	-0-					209
05	97	X	97	-0-	-0-	-0-	97	1			N	-0-					209
06	90	X	87	-0-	-3	-0-	87	1			N	-0-					209
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2469	X	2469	-0-	-0-	-0-	2456	2	13	9	N	12					135
03	2635	X	2586	-0-	-49	-0-	2550	1	36	9	N	33	10	1			158
04	2560	X	2560	-0-	-0-	-0-	2538	1	22	9	N	20	3	1			175
05	2635	X	2493	-0-	-142	-0-	2473	1	20	9	N	18					193
06	2550	X	2523	-0-	-27	-0-	2504	1	19	9	N	17	170	1			40
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					40

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	3042	-0-	-148	-0-	3000	2	42	9	N	38					271
03	3348	X	3102	-0-	-246	-0-	3066	1	36	9	N	33	191	1			113
04	3090	X	3008	-0-	-82	-0-	2986	1	22	9	N	20	6	1			127
05	3255	X	2697	-0-	-558	-0-	2673	1	24	9	N	22	15	1			134
06	3150	X	2638	-0-	-512	-0-	2619	1	19	9	N	17					151
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					151

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2362	-0-	-741	-0-	2360	2	2	9	N	2					165
03	3069	X	2233	-0-	-836	-0-	2191	1	42	9	N	38					203
04	2970	X	2473	-0-	-497	-0-	2417	1	56	9	N	51					254
05	2697	X	2360	-0-	-337	-0-	2319	1	41	9	N	37	202	1			89
06	2610	X	2204	-0-	-406	-0-	2160	1	44	9	N	40	23	1			106
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					106

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2512	X	2512	-0-	-0-	-0-	2469	2	43	9	N	39	189	1			75
03	2815	X	2815	-0-	-0-	-0-	2637	1	178	9	N	162	76	1			161
04	2589	X	2589	-0-	-0-	-0-	2483	1	106	9	N	96	32	1			225
05	2697	X	2564	-0-	-133	-0-	2476	1	88	9	N	80	26	1			279
06	2640	X	2441	-0-	-199	-0-	2379	1	62	9	N	56	233	1			102
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					102

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	X	1764	-0-	-34	-0-	1751	2	13	9	N	12					107
03	1922	X	1824	-0-	-98	-0-	1765	1	59	9	N	54					161
04	1874	X	1874	-0-	-0-	-0-	1827	1	47	9	N	43					204
05	1923	X	1923	-0-	-0-	-0-	1904	1	19	9	N	17	22	1			199
06	2006	X	2006	-0-	-0-	-0-	1940	1	66	9	N	60	23	1			236
07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					236

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	2197	-0-	-94	-0-	2197	2			N	-0-					45
03	2389	X	2389	-0-	-0-	-0-	2389	1			N	-0-					45
04	2332	X	2332	-0-	-0-	-0-	2332	1			N	-0-					45
05	2356	X	2243	-0-	-113	-0-	2240	1	3	9	N	3					48
06	2340	X	2301	-0-	-39	-0-	2301	1			N	-0-					48
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					48

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1796	X	1796	-0-		-0-	-0-	1788	2	8	9	N	7					92
03	1720	X	1720	-0-		-0-	-0-	1720	1			N	-0-					92
04	1800	X	1749	-0-		51	-0-	1746	1	3	9	N	3					95
05	1922	X	1888	-0-		34	-0-	1882	1	6	9	N	5					100
06	1970	X	1970	-0-		-0-	-0-	1913	1	57	9	N	52					152
07	1922	X	NO RPT	-0-		-1922	-0-					N	NO RPT					152

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2099	X	2099	-0-		-0-	-0-	2046	2	53	9	N	48	188	1			68
03	2201	X	2192	-0-		9	-0-	2139	1	53	9	N	48					116
04	1950	X	1796	-0-		154	-0-	1761	1	35	9	N	32					148
05	2268	X	2268	-0-		-0-	-0-	2226	1	42	9	N	38	22	1			164
06	2361	X	2361	-0-		-0-	-0-	2284	1	77	9	N	70	23	1			211
07	2232	X	NO RPT	-0-		-2232	-0-					N	NO RPT					211

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	1733	-0-		1080	-0-	1720	2	13	9	N	12					175
03	2852	X	1778	-0-		1074	-0-	1703	1	75	9	N	68					243
04	1999	X	1999	-0-		-0-	-0-	1958	1	41	9	N	37					280
05	2036	X	2036	-0-		-0-	-0-	2003	1	33	9	N	30	206	1			104
06	2138	X	2138	-0-		-0-	-0-	2094	1	44	9	N	40	23	1			121
07	2077	X	NO RPT	-0-		-2077	-0-					N	NO RPT					121

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2671	X	2671	-0-		-0-	-0-	2671	2			N	-0-					128
03	2803	X	2803	-0-		-0-	-0-	2778	1	25	9	N	23					151
04	2700	X	2671	-0-		29	-0-	2665	1	6	9	N	5					156
05	2852	X	2420	-0-		432	-0-	2412	1	8	9	N	7	22	1			141
06	2760	X	2614	-0-		146	-0-	2572	1	42	9	N	38	23	1			156
07	2852	X	NO RPT	-0-		-2852	-0-					N	NO RPT					156

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	999	-0-		480	-0-	991	2	8	9	N	7					47
03	1395	X	1074	-0-		321	-0-	1031	1	43	9	N	39					86
04	1350	X	906	-0-		444	-0-	884	1	22	9	N	20					106
05	1116	X	1032	-0-		84	-0-	1006	1	26	9	N	24	22	1			108
06	1080	X	1043	-0-		37	-0-	996	1	47	9	N	43	23	1			128
07	1085	X	NO RPT	-0-		-1085	-0-					N	NO RPT					128

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	2368	-0-		648	-0-	2301	2	67	9	N	61					238
03	3224	X	2463	-0-		761	-0-	2371	1	92	9	N	84	185	1			137
04	3240	X	2398	-0-		842	-0-	2312	1	86	9	N	78	9	1			206
05	3348	X	2358	-0-		990	-0-	2289	1	69	9	N	63	33	1			236
06	3240	X	2398	-0-		842	-0-	2337	1	61	9	N	55	204	1			87
07	2542	X	NO RPT	-0-		-2542	-0-					N	NO RPT					87

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	X	3191	-0-		173	-0-	3144	2	47	9	N	43					245
03	3596	X	3325	-0-		271	-0-	3307	1	18	9	N	16	193	1			68
04	3480	X	3076	-0-		404	-0-	3063	1	13	9	N	12	2	1			78
05	3596	X	3222	-0-		374	-0-	3203	1	19	9	N	17	5	1			90
06	3480	X	3233	-0-		247	-0-	3220	1	13	9	N	12					102
07	3410	X	NO RPT	-0-		-3410	-0-					N	NO RPT					102

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5092	X	5092	-0-	-0-	-0-	5035	2	57	9	N	52					165
03	5654	X	5654	-0-	-0-	-0-	5597	1	57	9	N	52					217
04	5663	X	5663	-0-	-0-	-0-	5604	1	59	9	N	54	1	1			270
05	5091	X	5091	-0-	-0-	-0-	5019	1	72	9	N	65	187	1			148
06	4997	X	4997	-0-	-0-	-0-	4932	1	65	9	N	59	21	1			186
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					186

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1110	X	790	-0-	-320	-0-	784	2	6	9	N	5					108
10	1147	X	810	-0-	-337	-0-	808	2	2	9	N	2					110
11	1110	X	743	-0-	-367	-0-	743	2			N	-0-					110
12	1054	X	806	-0-	-248	-0-	806	2			N	-0-					110
01	992	X	761	-0-	-231	-0-	761	2			N	-0-					110
02	860	X	860	-0-	-0-	-0-	801	2	59	9	N	54					164
03	1006	X	1006	-0-	-0-	-0-	884	2	122	9	N	111	195	1			80
04	780	X	733	-0-	-47	-0-	733	2			N	-0-					80
05	930	X	902	-0-	-28	-0-	856	2	46	9	N	42					122
*06	960	X	776	-0-	-184	-0-	765	2	11	9	N	10					132
*07	992	X	888	-0-	-104	-0-	830	2	58	9	N	53					185

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	-0-	-0-	-1740	-0-					N	1	39	1	1	8	40
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					40
04	1380	X	-0-	-0-	-1380	-0-					N	-0-	21	1			19
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					19
06	540	X	-0-	-0-	-540	-0-					N	-0-					19
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	260	-0-	-958	-0-	260	2			N	-0-					201
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					201
04	510	N	452	-0-	-58	-0-	452	2			N	-0-					201
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					201
06	480	N	429	-0-	-51	-0-	429	2			N	-0-					201
07	465	N	369	-0-	-96	-0-	369	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	106	-0-	-126	-0-	106	2			N	-0-					94
03	279	N	-0-	-0-	-279	-0-					N	-0-	72	1			22
04	330	N	-0-	-0-	-330	-0-					N	-0-					22
05	124	N	-0-	-0-	-124	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					72
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					72
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					72
05	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					72
06	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					72
*07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					18
03	0	W	-0-	-0-	-0-	-0-					N	-0-					18
04	0	W	-0-	-0-	-0-	-0-					N	-0-					18
05	0	W	-0-	-0-	-0-	-0-					N	-0-					18
06	0	W	-0-	-0-	-0-	-0-					N	-0-					18
07	0	W	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1860	N	1622	-0-	-238	-0-	1622	2			N	-0-					28
10	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					28
11	1980	N	1486	-0-	-494	-0-	1486	2			N	-0-					28
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					28
01	1798	N	1463	-0-	-335	-0-	1463	2			N	-0-					28
02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					28
03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					28
04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					28
05	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					28
*06	2430	N	2025	-0-	-405	-0-	2025	2			N	-0-					28
*07	2139	N	2100	-0-	-39	-0-	2100	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					144
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					144
04	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	N	1					145
05	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4					149
06	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1					150
*07	1568	N	1568	-0-	-0-	-0-	1566	2	2	9	N	2					152

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

02	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					140
03	2294	X	1610	-0-	-684	-0-	1610	1			N	-0-					140
04	2430	X	749	-0-	-1681	-0-	749	1			N	-0-					140
05	2511	X	1604	-0-	-907	-0-	1604	1			N	-0-					140
06	2430	X	997	-0-	-1433	-0-	997	1			N	-0-					140
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	#	760	-0-	-197	-0-	760	2			N	-0-					220
03	930	#	827	-0-	-103	-0-	827	2			N	-0-					220
04	900	#	643	-0-	-257	-0-	643	2			N	-0-					220
*05	930	#	846	-0-	-84	-0-	846	2			N	-0-					220
06	831	R	831	-0-	-0-	-0-	831	2			N	-0-					220
*07	837	#	831	-0-	-6	-0-	831	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3312	-0-	-81	-0-	3276	2	36	9	N	33					100
03	3627	X	3571	-0-	-56	-0-	3492	2	79	9	N	72	100	1			72
04	3510	X	2987	-0-	-523	-0-	2948	2	39	9	N	35					107
05	3627	X	3180	-0-	-447	-0-	3134	2	46	9	N	42					149
06	3510	X	2985	-0-	-525	-0-	2954	2	31	9	N	28	90	1			87
07	3565	X	3223	-0-	-342	-0-	3187	2	36	9	N	33					120

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2841	X	2841	-0-	-0-	-0-	406	1	2432	2	N	3	182	1			183
							3	9									
03	3855	X	3855	-0-	-0-	-0-	3658	2	197	9	N	179					362
04	3420	X	2920	-0-	-500	-0-	420	1	2500	2	N	-0-					362
05	3534	X	2737	-0-	-797	-0-	434	1	2289	2	N	13					375
							14	9									
06	3720	X	2161	-0-	-1559	-0-	2147	2	14	9	N	13	180	1			208
07	3844	X	1823	-0-	-2021	-0-	1823	2			N	-0-					208

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	X	180	-0-	-487	-0-	116	1	64	2	N	-0-					157
03	372	X	188	-0-	-184	-0-	124	1	64	2	N	-0-					157
04	552	X	552	-0-	-0-	-0-	120	1	432	2	N	-0-					157
*05	361	X	361	-0-	-0-	-0-	124	1	237	2	N	-0-					157
06	180	X	148	-0-	-32	-0-	148	2			N	-0-					157
07	558	X	220	-0-	-338	-0-	124	1	96	2	N	-0-					157

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					202
03	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					202
04	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					202
*05	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					202
06	4110	X	2147	-0-	-1963	-0-	2147	2			N	-0-					202
07	4247	X	2762	-0-	-1485	-0-	2762	2			N	-0-					202

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4920	X	4702	-0-	-218	-0-	4702	2			N	-0-					155
10	5084	X	4488	-0-	-596	-0-	4488	2			N	-0-					155
11	4920	X	3407	-0-	-1513	-0-	3407	2			N	-0-					155
12	5053	X	4213	-0-	-840	-0-	4212	2	1	9	N	1	156	1			-0-
01	5053	X	4870	-0-	-183	-0-	4870	2			N	-0-					-0-
02	4553	X	4338	-0-	-215	-0-	4338	2			N	-0-					-0-
03	4495	X	4065	-0-	-430	-0-	4065	2			N	-0-					-0-
04	4710	X	3727	-0-	-983	-0-	3727	2			N	-0-					-0-
05	4867	X	3569	-0-	-1298	-0-	3569	2			N	-0-					-0-
*06	4710	X	3756	-0-	-954	-0-	3756	2			N	-0-					-0-
*07	4650	X	3850	-0-	-800	-0-	3850	2			N	-0-					-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	347	-0-	-262	-0-	42	1	305	2	N	-0-					22
03	620	N	382	-0-	-238	-0-	62	1	320	2	N	-0-					22
04	630	N	322	-0-	-308	-0-	60	1	262	2	N	-0-					22
05	388	N	388	-0-	-0-	-0-	62	1	326	2	N	-0-					22
06	669	N	669	-0-	-0-	-0-	60	1	609	2	N	-0-					22
*07	449	N	449	-0-	-0-	-0-	50	1	399	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1230	N	1147	-0-	-83	-0-	1147	2			N	-0-					-0-
05	1333	N	1163	-0-	-170	-0-	1163	2			N	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-					-0-
07	1178	N	965	-0-	-213	-0-	965	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
03	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	2820	N	2627	-0-	-193	-0-	2627	2			N	-0-					-0-
05	2821	N	2730	-0-	-91	-0-	2730	2			N	-0-					-0-
06	2670	N	2496	-0-	-174	-0-	2496	2			N	-0-					-0-
07	2728	N	2463	-0-	-265	-0-	2463	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	368	-0-	-96	-0-	29	1	339	2	N	-0-					61
03	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					61
04	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					61
05	403	N	373	-0-	-30	-0-	31	1	342	2	N	-0-					61
06	390	N	361	-0-	-29	-0-	30	1	331	2	N	-0-					61
07	372	N	368	-0-	-4	-0-	31	1	337	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	23	1	100	2	N	-0-					27
03	152	N	152	-0-	-0-	-0-	31	1	121	2	N	-0-					27
04	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					27
05	456	N	456	-0-	-0-	-0-	31	1	425	2	N	-0-					27
06	427	N	427	-0-	-0-	-0-	30	1	397	2	N	-0-					27
*07	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1601	-0-	-81	-0-	29	1	1572	2	N	-0-					133
03	1780	N	1780	-0-	-0-	-0-	30	1	1735	2	N	14					147
							15	9									
04	1650	N	1634	-0-	-16	-0-	28	1	1605	2	N	1					148
							1	9									
05	1705	N	1643	-0-	-62	-0-	28	1	1605	2	N	9					157
							10	9									
06	1710	N	1665	-0-	-45	-0-	30	1	1594	2	N	37	187	1			7
							41	9									
*07	1690	N	1690	-0-	-0-	-0-	31	1	1645	2	N	13					20
							14	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
05	527	N	43	-0-	-484	-0-	43	2			N	-0-					-0-
06	510	N	75	-0-	-435	-0-	75	2			N	-0-					-0-
07	496	N	281	-0-	-215	-0-	281	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1063	-0-	-10	-0-	1063	2			N	-0-					228
03	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					228
04	1140	N	994	-0-	-146	-0-	994	2			N	-0-					228
05	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					228
06	1110	N	821	-0-	-289	-0-	821	2			N	-0-					228
*07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1878	-0-	-65	-0-	1878	3			N	-0-					119
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					119
04	1920	N	1918	-0-	-2	-0-	1918	3			N	-0-					119
05	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					119
06	1950	N	1851	-0-	-99	-0-	1851	3			N	-0-					119
07	1984	N	1909	-0-	-75	-0-	1909	3			N	-0-					119

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

02	696	N	594	-0-	-102	-0-	594	2			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
04	720	N	10	-0-	-710	-0-	10	2			N	-0-					-0-
05	620	N	87	-0-	-533	-0-	87	2			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
05	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					242
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
*07	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

02	29 N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31 N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	60 N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	40 N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	19 N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	62 N	24	-0-	-38	-0-	24	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

02	1594 X	1594	-0-	-0-	-0-	1593	3	1	9	N	1					32
03	1466 X	1466	-0-	-0-	-0-	1466	3			N	-0-					32
04	2382 X	2382	-0-	-0-	-0-	2379	3	3	9	N	3					35
05	1747 N	1747	-0-	-0-	-0-	1747	3			N	-0-					35
06	1834 N	1834	-0-	-0-	-0-	1834	3			N	-0-					35
*07	1951 N	1951	-0-	-0-	-0-	1951	3			N	-0-					35

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
05	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

02	3190	X	2490	-0-	-700	-0-	2490	2			N	-0-					195
03	3565	X	71	-0-	-3494	-0-	71	2			N	-0-					195
04	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					195
05	4242	X	4242	-0-	-0-	-0-	4230	2	12	9	N	11					206
06	DLQ G-10		3347	-0-	3347	3347	3325	2	22	9	N	20					226
07	DLQ G-10		3945	-0-	3945	7292	3911	2	34	9	N	31					257

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

02	435	#	364	-0-	-71	-0-	364	3			N	-0-					25
03	465	#	-0-	-0-	-465	-0-					N	-0-					25
04	480	#	376	-0-	-104	-0-	376	3			N	-0-					25
05	496	#	264	-0-	-232	-0-	264	3			N	-0-					25
06	480	#	325	-0-	-155	-0-	325	3			N	-0-					25
07	403	#	285	-0-	-118	-0-	285	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

02	6148	X	6045	-0-	-103	-0-	6045	2			N	-0-					70
03	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					70
04	6906	X	6906	-0-	-0-	-0-	6906	2			N	-0-					70
05	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					70
06	6720	X	6720	-0-	-0-	-0-	6720	2			N	-0-					70
07	7750	X	6491	-0-	-1259	-0-	6491	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

02	1682	N	1549	-0-	-133	-0-	290	1	1259	2	N	-0-					80
03	1705	N	1566	-0-	-139	-0-	290	1	1275	2	N	1					81
							1	9									
04	1651	N	1651	-0-	-0-	-0-	300	1	1351	2	N	-0-					81
05	1625	N	1625	-0-	-0-	-0-	300	1	1325	2	N	-0-					81
06	1530	N	1328	-0-	-202	-0-	260	1	1064	2	N	4					85
							4	9									
07	1705	N	1495	-0-	-210	-0-	280	1	1214	2	N	1					86
							1	9									

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

02	1131	N	1073	-0-	-58	-0-	1073	2			N	-0-					126
03	1209	N	1081	-0-	-128	-0-	1081	2			N	-0-					126
04	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					126
05	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					126
06	1050	N	1011	-0-	-39	-0-	1011	2			N	-0-					126
07	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

02	377	N	271	-0-	-106	-0-	271	2			N	-0-					45
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					45
04	270	N	128	-0-	-142	-0-	128	2			N	-0-					45
05	279	N	71	-0-	-208	-0-	71	2			N	-0-					45
06	180	N	44	-0-	-136	-0-	44	2			N	-0-					45
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2850	R	2850	-0-	-0-	-0-	2850	3			N	-0-					36
03	3333	R	3333	-0-	-0-	-0-	3333	3			N	-0-					36
04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					36
05	2999	R	2999	-0-	-0-	-0-	2997	3	2	9	N	2					38
06	2936	R	2936	-0-	-0-	-0-	2936	3			N	-0-					38
*07	3267	R	3267	-0-	-0-	-0-	3259	3	8	9	N	7					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	551	-0-	-29	-0-	551	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	630	N	409	-0-	-221	-0-	409	2			N	-0-					-0-
07	651	N	104	-0-	-547	-0-	104	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	#	-0-	-0-	-290	-0-					N	-0-					124
03	742	R	742	-0-	-0-	-0-	111	1	631	2	N	-0-					124
04	240	#	217	-0-	-23	-0-	101	1	116	2	N	-0-					124
05	186	#	-0-	-0-	-186	-0-					N	-0-					124
06	720	#	-0-	-0-	-720	-0-					N	-0-					124
07	744	#	431	-0-	-313	-0-	98	1	333	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	959	2	6	9	N	5					28
03	1058	N	1058	-0-	-0-	-0-	1043	2	15	9	N	14					42
04	642	N	642	-0-	-0-	-0-	634	2	8	9	N	7					49
05	1023	N	948	-0-	-75	-0-	940	2	8	9	N	7					56
06	926	N	926	-0-	-0-	-0-	911	2	15	9	N	14					70
*07	792	N	792	-0-	-0-	-0-	777	2	15	9	N	14					84

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

02	729	N	729	-0-	-0-	-0-	674	2	55	9	Y	50				64
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30				94
04	1050	N	1016	-0-	-34	-0-	994	2	22	9	Y	20	81	1		33
05	1090	N	1090	-0-	-0-	-0-	1057	2	33	9	Y	30				63
06	DLQ G-10		1193	-0-	1193	1193	1160	2	33	9	Y	30				93
07	DLQ G-10		1176	-0-	1176	2369	1154	2	22	9	Y	20				113

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

02	696	N	696	-0-	-0-	-0-	674	2	22	9	Y	20				252
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30				282
04	1060	N	1060	-0-	-0-	-0-	994	2	66	9	Y	60	81	1		261
05	1101	N	1101	-0-	-0-	-0-	1057	2	44	9	Y	40				301
06	DLQ G-10		1193	-0-	1193	1193	1160	2	33	9	Y	30				331
07	DLQ G-10		1187	-0-	1187	2380	1154	2	33	9	Y	30				361

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

02	492	N	492	-0-	-0-	-0-	486	2	6	9	N	5				83
03	1116	N	834	-0-	-282	-0-	828	2	6	9	N	5				88
04	960	N	765	-0-	-195	-0-	759	2	6	9	N	5				93
05	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5				98
06	998	N	998	-0-	-0-	-0-	992	2	6	9	N	5				103
*07	1008	N	1008	-0-	-0-	-0-	1000	2	8	9	N	7				110

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				4
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT				4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				12
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT				12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1050	X	1050	-0-	-0-	-0-	1050	1			N	-0-					-0-
04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1023	X	27	-0-	-996	-0-	27	2			N	-0-					-0-
06	1020	X	530	-0-	-490	-0-	530	2			N	-0-					-0-
*07	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

02	957	N	-0-	-0-	-957	-0-					Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
07	1116	N	701	-0-	-415	-0-	701	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

02	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

02	2175	X	234	-0-	-1941	-0-	234	2			N	-0-					-0-
03	2325	X	278	-0-	-2047	-0-	278	2			N	-0-					-0-
04	2130	X	241	-0-	-1889	-0-	241	2			N	-0-					-0-
05	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					12
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					12
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					12
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					12
06	780	N	752	-0-	-28	-0-	752	2			N	-0-					12
07	806	N	706	-0-	-100	-0-	706	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1234	-0-	-100	-0-	1234	3			N	-0-					35
03	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					35
04	1320	N	1289	-0-	-31	-0-	1289	3			N	-0-					35
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					35
06	1290	N	1239	-0-	-51	-0-	1239	3			N	-0-					35
07	1333	N	1218	-0-	-115	-0-	1218	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	155	-0-	-19	-0-	155	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	208	-0-	-401	-0-	208	2			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	103	-0-	-13	-0-	103	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

02	2088	X	1817	-0-	-271	-0-	1817	3			N	-0-					-0-
03	2232	X	1980	-0-	-252	-0-	1980	3			N	-0-					-0-
04	2160	X	1964	-0-	-196	-0-	1964	3			N	-0-					-0-
05	2232	X	1714	-0-	-518	-0-	1714	3			N	-0-					-0-
06	1950	X	1861	-0-	-89	-0-	1861	3			N	-0-					-0-
07	2015	X	1754	-0-	-261	-0-	1754	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

02	3484	X	3484	-0-	-0-	-0-	3482	3	2	4	N	-0-					-0-
03	4819	X	4819	-0-	-0-	-0-	4817	3	2	4	N	-0-					-0-
04	4851	X	4851	-0-	-0-	-0-	4850	3	1	4	N	-0-					-0-
05	4336	X	4336	-0-	-0-	-0-	4334	3	2	4	N	-0-					-0-
*06	4679	X	4679	-0-	-0-	-0-	4677	3	2	4	N	-0-					-0-
*07	4458	X	4458	-0-	-0-	-0-	4456	3	2	4	N	-0-					-0-

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

02	667	X	641	-0-	-26	-0-	8	1	619	3	N	11					60
							2	4	12	9							
03	744	X	729	-0-	-15	-0-	9	1	718	3	N	-0-					60
							2	4									
04	720	X	684	-0-	-36	-0-	5	1	678	3	N	-0-					60
							1	4									
05	746	X	746	-0-	-0-	-0-	14	1	726	3	N	4					64
							2	4	4	9							
*06	727	X	727	-0-	-0-	-0-	15	1	701	3	N	8					72
							2	4	9	9							
*07	745	X	745	-0-	-0-	-0-	12	1	731	3	N	-0-					72
							2	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

02	2204	X	2080	-0-	-124	-0-	2080	3			N	-0-					135
03	2356	X	2242	-0-	-114	-0-	2242	3			N	-0-					135
04	2520	X	2063	-0-	-457	-0-	2063	3			N	-0-					135
05	2604	X	2067	-0-	-537	-0-	2067	3			N	-0-					135
06	2520	X	1887	-0-	-633	-0-	1887	3			N	-0-					135
07	2232	X	1421	-0-	-811	-0-	1421	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

02	609	X	330	-0-	-279	-0-	330	3			N	-0-					62
03	651	X	348	-0-	-303	-0-	348	3			N	-0-					62
04	420	X	332	-0-	-88	-0-	332	3			N	-0-					62
05	403	X	333	-0-	-70	-0-	333	3			N	-0-					62
06	390	X	312	-0-	-78	-0-	312	3			N	-0-					62
07	341	X	319	-0-	-22	-0-	319	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

02	1306	R	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
03	1612	#	1332	-0-	-280	-0-	1332	3			N	-0-					-0-
04	1560	#	1249	-0-	-311	-0-	1249	3			N	-0-					-0-
05	1612	#	1222	-0-	-390	-0-	1222	3			N	-0-					-0-
06	1440	#	899	-0-	-541	-0-	899	3			N	-0-					-0-
07	1395	#	1314	-0-	-81	-0-	1314	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

02	609	#	452	-0-	-157	-0-	452	2			N	-0-					-0-
03	651	#	469	-0-	-182	-0-	469	2			N	-0-					-0-
04	510	#	447	-0-	-63	-0-	447	2			N	-0-					-0-
05	589	#	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	570	#	430	-0-	-140	-0-	430	2			N	-0-					-0-
07	496	#	391	-0-	-105	-0-	391	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	224	-0-	-66	-0-	224	2			N	-0-					39
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					39
04	330	N	217	-0-	-113	-0-	206	2	11	9	N	10					49
05	391	N	391	-0-	-0-	-0-	338	2	53	9	N	48					97
06	318	N	318	-0-	-0-	-0-	275	2	43	9	N	39					136
*07	382	N	382	-0-	-0-	-0-	346	2	36	9	N	33					169

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

02	2697	X	2438	-0-	-259	-0-	2438	3			N	-0-					42
03	2883	X	2581	-0-	-302	-0-	2570	3	11	9	N	10					52
04	2790	X	1824	-0-	-966	-0-	1824	3			N	-0-					52
05	2883	X	2709	-0-	-174	-0-	2687	3	22	9	N	20					72
06	2677	X	2677	-0-	-0-	-0-	2655	3	22	9	N	20					92
07	2604	X	2355	-0-	-249	-0-	2304	3	51	9	N	46					138

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

02	812	N	405	-0-	-407	-0-	405	2			N	-0-					40
03	682	N	384	-0-	-298	-0-	384	2			N	-0-					40
04	480	N	360	-0-	-120	-0-	360	2			N	-0-					40
05	434	N	345	-0-	-89	-0-	345	2			N	-0-					40
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					40
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

02	986	N	974	-0-	-12	-0-	974	3			N	-0-					10
03	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					10
04	1196	N	1196	-0-	-0-	-0-	991	3	205	9	N	186	183	1			13
05	1054	N	1006	-0-	-48	-0-	987	3	19	9	N	17					30
06	1057	N	1057	-0-	-0-	-0-	998	3	59	9	N	54					84
07	1240	N	993	-0-	-247	-0-	979	3	14	9	N	13					97

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

02	5063	X	5063	-0-	-0-	-0-	426	1	4602	2	N	32					164
							35	9									
03	5330	X	5330	-0-	-0-	-0-	458	1	4848	2	N	22					186
							24	9									
04	5538	X	5538	-0-	-0-	-0-	468	1	5037	2	N	30					216
							33	9									
05	5896	X	5896	-0-	-0-	-0-	484	1	5401	2	N	10					226
							11	9									
06	4702	X	4702	-0-	-0-	-0-	451	1	4248	2	N	3					229
							3	9									
*07	3999	X	3999	-0-	-0-	-0-	471	1	3520	2	N	7					236
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1160	-0-	-174	-0-	1160	3			N	-0-					23
03	1426	N	1236	-0-	-190	-0-	1236	3			N	-0-					23
04	1380	N	1057	-0-	-323	-0-	1057	3			N	-0-					23
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					23
06	1200	N	1007	-0-	-193	-0-	1007	3			N	-0-					23
*07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					23

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

02	783	N	718	-0-	-65	-0-	718	2			N	-0-					54
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					54
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					54
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					54
06	750	N	734	-0-	-16	-0-	734	2			N	-0-					54
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

02	986	N	906	-0-	-80	-0-	906	2			N	-0-					18
03	992	N	635	-0-	-357	-0-	635	2			N	-0-					18
04	1140	N	153	-0-	-987	-0-	153	2			N	-0-					18
05	961	N	-0-	-0-	-961	-0-					N	-0-					18
06	600	N	-0-	-0-	-600	-0-					N	-0-					18
07	155	N	-0-	-0-	-155	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					51
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					51
04	510	N	415	-0-	-95	-0-	414	2	1	9	N	1					52
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					52
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					52
*07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

02	13166	X	12187	-0-	-979	-0-	995	1	10926	2	N	242	381	1			97
							266	9									
03	13702	X	12637	-0-	-1065	-0-	1038	1	11334	2	N	241	187	1			151
							265	9									
04	12900	X	12273	-0-	-627	-0-	1044	1	10997	2	N	211	185	1			177
							232	9									
05	13330	X	12331	-0-	-999	-0-	977	1	11100	2	N	231	373	1			35
							254	9									
06	12840	X	11973	-0-	-867	-0-	1044	1	10697	2	N	211	182	1			64
							232	9									
07	13020	X	11917	-0-	-1103	-0-	1053	1	10693	2	N	155					219
							171	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20627	X	20627	-0-	-0-	-0-	1819	1	17452	2	N	1233	1322	1			384
							1356	9									
03	21150	X	21150	-0-	-0-	-0-	1934	1	17893	2	N	1203	1101	1			486
							1323	9									
04	20275	X	20275	-0-	-0-	-0-	1894	1	17143	2	N	1125	1094	1			517
							1238	9									
05	18600	X	18600	-0-	-0-	-0-	1848	1	15727	2	N	932	727	1			722
							1025	9									
06	20640	X	12766	-0-	-7874	-0-	1838	1	9881	2	N	952	904	1			770
							1047	9									
07	12369	X	11276	-0-	-1093	-0-	1874	1	8458	2	N	858	925	1			703
							944	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4161	-0-	-73	-0-	732	1	3240	2	N	172	359	1			74
							189	9									
03	4526	X	4509	-0-	-17	-0-	878	1	3408	2	N	203	185	1			92
							223	9									
04	4320	X	4314	-0-	-6	-0-	822	1	3270	2	N	202	173	1			121
							222	9									
05	4601	X	4601	-0-	-0-	-0-	878	1	3502	2	N	201	179	1			143
							221	9									
06	4350	X	4328	-0-	-22	-0-	820	1	3334	2	N	158	190	1			111
							174	9									
07	4495	X	4237	-0-	-258	-0-	815	1	3255	2	N	152	174	1			89
							167	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14036	X	13175	-0-	-861	-0-	821	1	12218	2	N	124	175	1			169
							136	9									
03	14942	X	13907	-0-	-1035	-0-	878	1	12902	2	N	115	164	1			120
							127	9									
04	14460	X	13304	-0-	-1156	-0-	850	1	12332	2	N	111	167	1			64
							122	9									
05	14942	X	13530	-0-	-1412	-0-	878	1	12527	2	N	114	111	1			67
							125	9									
06	13440	X	12975	-0-	-465	-0-	850	1	12013	2	N	102					169
							112	9									
07	13888	X	13131	-0-	-757	-0-	878	1	12150	2	N	94	168	1			95
							103	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16060	X	16060	-0-	-0-	-0-	985	1	14764	2	N	283	186	1			219
							311	9									
03	16618	X	16618	-0-	-0-	-0-	1044	1	15133	2	N	401	376	1			244
							441	9									
04	16102	X	16102	-0-	-0-	-0-	1024	1	14690	2	N	353	375	1			222
							388	9									
05	16308	X	16308	-0-	-0-	-0-	1079	1	14915	2	N	285	335	1			172
							314	9									
06	16620	X	15524	-0-	-1096	-0-	1012	1	14180	2	N	302	346	1			128
							332	9									
07	17174	X	15286	-0-	-1888	-0-	1044	1	13981	2	N	237	170	1			195
							261	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19745	X	19745	-0-	-0-	-0-	821	1	17965	2	N	872	939	1			406
							959	9									
03	16722	X	16722	-0-	-0-	-0-	864	1	15114	2	N	676	738	1			344
							744	9									
*04	17049	X	17049	-0-	-0-	-0-	850	1	15316	2	N	803	539	1	3	8	605
							883	9									
05	17529	X	17529	-0-	-0-	-0-	854	1	15948	2	N	661	369	1			897
							727	9									
06	17961	X	17961	-0-	-0-	-0-	850	1	16154	2	N	870	545	1			1222
							957	9									
*07	16469	X	16469	-0-	-0-	-0-	873	1	14959	2	N	579	1292	1			509
							637	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

02	33814	X	24913	-0-	-8901	-0-	24466	2	447	9	N	406	375	1			292
03	35836	X	25534	-0-	-10302	-0-	25262	2	272	9	N	247	375	1			164
04	34650	X	24179	-0-	-10471	-0-	24049	2	130	9	N	118	187	1			95
05	33387	X	24609	-0-	-8778	-0-	24067	2	542	9	N	493	541	1			47
06	24990	X	23730	-0-	-1260	-0-	23227	2	503	9	N	457	343	1			161
07	25823	X	24173	-0-	-1650	-0-	23711	2	462	9	N	420	353	1			228

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

02	2216	N	2216	-0-	-0-	-0-	2001	2	215	9	N	195					248
03	1905	N	1905	-0-	-0-	-0-	1899	2	6	9	N	5	189	1			64
04	1969	N	1969	-0-	-0-	-0-	1852	2	117	9	N	106					170
05	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	188	1			47
06	1838	N	1838	-0-	-0-	-0-	1791	2	47	9	N	43					90
*07	2107	N	2107	-0-	-0-	-0-	1952	2	155	9	N	141	186	1			45

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

02	10643	X	10334	-0-	-309	-0-	909	1	9170	2	N	232	188	1			205
							255	9									
03	11094	X	11094	-0-	-0-	-0-	1079	1	9821	2	N	176	184	1			197
							194	9									
04	10620	X	4820	-0-	-5800	-0-	783	1	4035	2	N	2	176	1			23
							2	9									
05	11036	X	948	-0-	-10088	-0-	822	1	32	2	N	85					108
							94	9									
06	10740	X	1018	-0-	-9722	-0-	1018	1			N	-0-					108
07	11098	X	1021	-0-	-10077	-0-	1021	1			N	-0-					108

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

*01	11160	X	10746	-0-	-414	-0-	704	1	9697	2	N	314	364	1			171
							345	9									
*02	10440	X	9478	-0-	-962	-0-	650	1	8528	2	N	273	367	1			77
							300	9									
*03	10137	X	10025	-0-	-112	-0-	707	1	9001	2	N	288	182	1			183
							317	9									
*04	9660	X	9577	-0-	-83	-0-	684	1	8603	2	N	264	371	1			76
							290	9									
*05	10378	X	10378	-0-	-0-	-0-	707	1	9367	2	N	276	176	1			176
							304	9									
*06	10191	X	10191	-0-	-0-	-0-	676	1	9244	2	N	246	186	1			236
							271	9									
*07	10021	X	10021	-0-	-0-	-0-	686	1	9095	2	N	218	362	1			92
							240	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16617	X	14930	-0-	-1687	-0-	380	1	14166	2	N	349	369	1			251
							384	9									
03	17236	X	15933	-0-	-1303	-0-	409	1	15153	2	N	337	366	1			222
							371	9									
04	16590	X	15216	-0-	-1374	-0-	396	1	14480	2	N	309	367	1			164
							340	9									
05	17143	X	15386	-0-	-1757	-0-	409	1	14623	2	N	322	177	1			309
							354	9									
06	15450	X	14677	-0-	-773	-0-	395	1	13974	2	N	280	356	1			233
							308	9									
07	15965	X	14810	-0-	-1155	-0-	399	1	14138	2	N	248	364	1			117
							273	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16965	X	14399	-0-	-2566	-0-	688	1	13337	2	N	340	538	1			144
							374	9									
03	17453	X	16031	-0-	-1422	-0-	878	1	14792	2	N	328	360	1			112
							361	9									
04	16800	X	15328	-0-	-1472	-0-	850	1	14126	2	N	320	358	1			74
							352	9									
05	17019	X	15573	-0-	-1446	-0-	878	1	14348	2	N	315	174	1			215
							347	9									
06	15690	X	14772	-0-	-918	-0-	826	1	13632	2	N	285	366	1			134
							314	9									
07	16027	X	15475	-0-	-552	-0-	878	1	14298	2	N	272	178	1			228
							299	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8402	X	8402	-0-	-0-	-0-	1397	1	6892	2	N	103	191	1			26
							113	9									
03	9017	X	9017	-0-	-0-	-0-	1570	1	7139	2	N	280	182	1			124
							308	9									
04	8556	X	8556	-0-	-0-	-0-	1496	1	6880	2	N	164	189	1			99
							180	9									
05	8835	X	8509	-0-	-326	-0-	1530	1	6671	2	N	280	186	1			193
							308	9									
06	8640	X	8275	-0-	-365	-0-	1519	1	6623	2	N	121	185	1			129
							133	9									
07	8928	X	8561	-0-	-367	-0-	1570	1	6724	2	N	243	186	1			186
							267	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10328	X	10328	-0-	-0-	-0-	767	1	9229	2	N	302	357	1			367
							332	9									
03	11125	X	11125	-0-	-0-	-0-	837	1	9933	2	N	323	536	1			154
							355	9									
04	10576	X	10576	-0-	-0-	-0-	807	1	9438	2	N	301	181	1			274
							331	9									
05	10677	X	10677	-0-	-0-	-0-	878	1	9484	2	N	286	346	1			214
							315	9									
06	10590	X	9634	-0-	-956	-0-	761	1	8609	2	N	240	352	1			102
							264	9									
07	10943	X	10094	-0-	-849	-0-	826	1	9007	2	N	237	184	1			155
							261	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6240	X	6240	-0-	-0-	-0-	819 135	1 9	5286	2	N	123	159	1			161
03	6541	X	6418	-0-	-123	-0-	878 140	1 9	5400	2	N	127	171	1			117
04	7470	X	5754	-0-	-1716	-0-	828 120	1 9	4806	2	N	109	171	1			55
05	7719	X	5916	-0-	-1803	-0-	824 129	1 9	4963	2	N	117	78	1			94
06	6780	X	5828	-0-	-952	-0-	813 110	1 9	4905	2	N	100					194
07	6665	X	5785	-0-	-880	-0-	824 95	1 9	4866	2	N	86	175	1			105

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7521	X	7521	-0-	-0-	-0-	1521 273	1 9	5727	2	N	248	378	1			117
03	7714	X	7714	-0-	-0-	-0-	1602 323	1 9	5789	2	N	294	183	1			228
04	7152	X	7152	-0-	-0-	-0-	1557 254	1 9	5341	2	N	231	365	1			94
05	7073	X	7073	-0-	-0-	-0-	1559 351	1 9	5163	2	N	319	189	1			224
06	6623	X	6623	-0-	-0-	-0-	1620 218	1 9	4785	2	N	198	368	1			54
*07	7150	X	7150	-0-	-0-	-0-	1643 275	1 9	5232	2	N	250	187	1			117

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19343	X	18448	-0-	-895	-0-	821 463	1 9	17164	2	N	421	728	1			195
03	20677	X	19395	-0-	-1282	-0-	878 476	1 9	18041	2	N	433	519	1			109
04	19680	X	18541	-0-	-1139	-0-	850 442	1 9	17249	2	N	402	355	1			156
05	20336	X	18790	-0-	-1546	-0-	878 438	1 9	17474	2	N	398	339	1			215
06	17970	X	17935	-0-	-35	-0-	793 403	1 9	16739	2	N	366	360	1			221
07	18569	X	17843	-0-	-726	-0-	827 380	1 9	16636	2	N	345	499	1			67

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15080	X	14824	-0-	-256	-0-	821 386	1 9	13617	2	N	351	373	1			196
03	16120	X	15545	-0-	-575	-0-	878 419	1 9	14248	2	N	381	373	1			204
04	15600	X	14792	-0-	-808	-0-	830 455	1 9	13507	2	N	414	381	1			237
05	16120	X	14898	-0-	-1222	-0-	839 382	1 9	13677	2	N	347	374	1			210
06	15150	X	14211	-0-	-939	-0-	830 366	1 9	13015	2	N	333	375	1			168
07	15655	X	13856	-0-	-1799	-0-	752 340	1 9	12764	2	N	309	189	1			288

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

02	13862	X	13673	-0-	-189	-0-	13333	2	340	9	N	309	372	1			273
03	14818	X	14430	-0-	-388	-0-	14075	2	355	9	N	323	362	1			234
04	14340	X	13756	-0-	-584	-0-	13438	2	318	9	N	289	362	1			161
05	14818	X	13968	-0-	-850	-0-	13637	2	331	9	N	301	361	1			101
06	13140	X	13008	-0-	-132	-0-	12731	2	277	9	N	252	187	1			166
07	13578	X	12475	-0-	-1103	-0-	12211	2	264	9	N	240	177	1			229

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

02	15905	X	15905	-0-	-0-	-0-	1643	1	13081	2	N	1074	1327	1			629
							1181	9									
*03	18730	X	18730	-0-	-0-	-0-	1742	1	15728	2	N	1145	927	1	2	8	845
							1260	9									
*04	17518	X	17518	-0-	-0-	-0-	1614	1	14941	2	N	875	926	1	1	8	793
							963	9									
05	19035	X	19035	-0-	-0-	-0-	1737	1	15793	2	N	1368	1299	1			862
							1505	9									
06	18507	X	18507	-0-	-0-	-0-	1699	1	15378	2	N	1300	1289	1			873
							1430	9									
*07	15528	X	15528	-0-	-0-	-0-	1626	1	12746	2	N	1051	1104	1			820
							1156	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

02	5539	X	5087	-0-	-452	-0-	795	1	4120	2	N	156	190	1			120
							172	9									
03	5921	X	5531	-0-	-390	-0-	878	1	4475	2	N	162	188	1			94
							178	9									
04	5730	X	5303	-0-	-427	-0-	850	1	4313	2	N	127	172	1			49
							140	9									
05	5921	X	5457	-0-	-464	-0-	878	1	4394	2	N	168					217
							185	9									
06	5282	X	5282	-0-	-0-	-0-	850	1	4304	2	N	116	186	1			147
							128	9									
*07	5291	X	5291	-0-	-0-	-0-	878	1	4281	2	N	120	183	1			84
							132	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	X	9708	-0-	-7	-0-	800	1	8470	2	N	398	331	1			207
							438	9									
03	10385	X	10236	-0-	-149	-0-	878	1	8890	2	N	425	361	1			271
							468	9									
04	10050	X	9943	-0-	-107	-0-	850	1	8663	2	N	391	528	1			134
							430	9									
05	10385	X	10136	-0-	-249	-0-	878	1	8829	2	N	390	356	1			168
							429	9									
06	9391	X	9391	-0-	-0-	-0-	721	1	8305	2	N	332	357	1			143
							365	9									
*07	9680	X	9680	-0-	-0-	-0-	878	1	8431	2	N	337	360	1			120
							371	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

02	9367	X	8584	-0-	-783	-0-	925	1	7439	2	N	200	186	1			228
							220	9									
03	10013	X	9006	-0-	-1007	-0-	1060	1	7744	2	N	184	184	1			228
							202	9									
04	9420	X	8184	-0-	-1236	-0-	961	1	7013	2	N	191	191	1			228
							210	9									
05	9734	X	8412	-0-	-1322	-0-	1035	1	7171	2	N	187	187	1			228
							206	9									
06	8310	X	7985	-0-	-325	-0-	945	1	6858	2	N	165	187	1			206
							182	9									
07	8587	X	8457	-0-	-130	-0-	1054	1	7216	2	N	170	187	1			189
							187	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

02	12586	X	10775	-0-	-1811	-0-	953	1	9486	2	N	305	188	1			250
							336	9									
03	13454	X	11421	-0-	-2033	-0-	1079	1	10085	2	N	234	381	1			103
							257	9									
04	12480	X	10624	-0-	-1856	-0-	980	1	9415	2	N	208	191	1			120
							229	9									
05	12896	X	10811	-0-	-2085	-0-	1012	1	9569	2	N	209	184	1			145
							230	9									
06	12480	X	10350	-0-	-2130	-0-	1025	1	9119	2	N	187	187	1			145
							206	9									
07	11532	X	10155	-0-	-1377	-0-	992	1	8989	2	N	158	186	1			117
							174	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

STILES WELL #: RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2013

STILES RANCH 23 WELL #: RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2013

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

02	21120 X	21120	-0-	-0-	-0-	402	1	19055	3	Y	1512	1389	1			291
						1663	9									
03	20897 X	20897	-0-	-0-	-0-	503	1	19122	3	Y	1156	1194	1			253
						1272	9									
04	19290 X	17251	-0-	-2039	-0-	402	1	15444	3	Y	1277	1333	1			197
						1405	9									
05	19933 X	14767	-0-	-5166	-0-	402	1	13251	3	Y	1013	893	1			317
						1114	9									
06	15480 X	12664	-0-	-2816	-0-	402	1	11370	3	Y	811	902	1			226
						892	9									
07	15996 X	10886	-0-	-5110	-0-	302	1	9627	3	Y	870	863	1			233
						957	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

02	27405 X	14446	-0-	-12959	-0-	563	1	12052	3	Y	1628	1573	1			175
						40	4	1791	9							
03	11210 X	11210	-0-	-0-	-0-	539	1	9324	3	Y	1178	1202	1			151
						51	4	1296	9							
04	9372 X	9372	-0-	-0-	-0-	456	1	7757	3	Y	1012	1014	1			149
						46	4	1113	9							
05	15438 X	9158	-0-	-6280	-0-	128	1	7986	3	Y	905	964	1			90
						48	4	996	9							
06	14940 X	7168	-0-	-7772	-0-	108	1	6024	3	Y	905	844	1			151
						40	4	996	9							
07	15438 X	6193	-0-	-9245	-0-	5257	3	25	4	Y	828	811	1			168
						911	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100485	X	22976	-0-	-77509	-0-	643	1	18092	3	Y	3800	3961	1			408
							61	4	4180	9							
03	107415	X	23160	-0-	-84255	-0-	667	1	18016	3	Y	3979	3877	1			510
							100	4	4377	9							
04	103950	X	22236	-0-	-81714	-0-	651	1	17587	3	Y	3539	3528	1			521
							105	4	3893	9							
*05	107415	X	21209	-0-	-86206	-0-	274	1	17156	3	Y	3342	3531	1			332
							103	4	3676	9							
06	103950	X	20359	-0-	-83591	-0-	294	1	16463	3	Y	3174	2976	1			530
							111	4	3491	9							
07	24552	X	19444	-0-	-5108	-0-	16197	3	76	4	Y	2883	2828	1			585
							3171	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					964
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					964
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					964
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					964
*06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					964
07	0	N	-0-	-0-	-0-	-0-					N	-0-					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

02	8845	X	8375	-0-	-470	-0-	8042	2	333	9	N	303	536	1			1632
03	8353	X	8353	-0-	-0-	-0-	7958	2	395	9	N	359	183	1			1808
04	7439	X	7439	-0-	-0-	-0-	7153	2	286	9	N	260	184	1			1884
05	8959	X	6800	-0-	-2159	-0-	6433	2	367	9	N	334	364	1			1854
06	7080	X	4761	-0-	-2319	-0-	4480	2	281	9	N	255	178	1			1931
07	7316	X	3396	-0-	-3920	-0-	3319	2	77	9	N	70					2001

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

02	21112	X	2699	-0-	-18413	-0-	2614	2	85	9	N	77	182	1			1140
03	23413	X	23413	-0-	-0-	-0-	22987	2	426	9	N	387	359	1			1168
04	0	W	17280	-0-	17280	17280	17064	2	216	9	N	196	360	1			1004
05	0	W	13357	-0-	13357	30637	13164	2	193	9	N	175					1179
06	0	W	5311	-0-	5311	35948	5254	2	57	9	N	52	181	1			1050
07	0	W	9347	-0-	9347	45295	9328	2	19	9	N	17					1067

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

02	31187	X	31187	-0-	-0-	-0-	30581	2	606	9	N	551	561	1			1796
03	32116	X	30512	-0-	-1604	-0-	30057	2	455	9	N	414	723	1			1487
04	31080	X	26212	-0-	-4868	-0-	25725	2	487	9	N	443					1930
05	32116	X	26628	-0-	-5488	-0-	26192	2	436	9	N	396	351	1			1975
06	27780	X	24744	-0-	-3036	-0-	24313	2	431	9	N	392	528	1			1839
07	28706	X	24691	-0-	-4015	-0-	24260	2	431	9	N	392					2231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9918	X	5790	-0-	-4128	-0-	5567	2	223	9	N	203					592
03	8432	X	2301	-0-	-6131	-0-	2167	2	134	9	N	122					714
04	6840	X	2870	-0-	-3970	-0-	2739	2	131	9	N	119	360	1			473
05	7068	X	4196	-0-	-2872	-0-	4083	2	113	9	N	103					576
*06	6008	X	6008	-0-	-0-	-0-	5837	2	171	9	N	155					731
*07	7215	X	7215	-0-	-0-	-0-	7118	2	97	9	N	88					819

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					64
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					64
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

02	429	N	429	-0-	-0-	-0-	408	2	21	9	N	19					159
03	1152	N	1152	-0-	-0-	-0-	1134	2	18	9	N	16	2	1			173
04	600	N	553	-0-	-47	-0-	520	2	33	9	N	30	188	1			15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

02	2755	X	2188	-0-	-567	-0-	350 31	1 9	1807	2	N	28	1	1			131
03	5249	X	5249	-0-	-0-	-0-	374 18	1 9	4857	2	N	16	10	1			137
04	2730	X	2619	-0-	-111	-0-	241 37	1 9	2341	2	N	34	2	1			169
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					169
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					169
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					169

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

02	2465	X	2342	-0-	-123	-0-	350 45	1 9	1947	2	N	41	1	1			151
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					151
04	3030	X	2805	-0-	-225	-0-	205 72	1 9	2528	2	N	65	1	1			203
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					203
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					203
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

02	319	X	-0-	-0-	-319	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					17
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					17
04	420	N	-0-	-0-	-420	-0-					N	-0-					14
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					14
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					14

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

02	2407	X	1942	-0-	-465	-0-	1938	2	4	9	N	4					74
03	4995	X	4995	-0-	-0-	-0-	4980	2	15	9	N	14	8	1			80
04	2700	X	2361	-0-	-339	-0-	2343	2	18	9	N	16					96
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					96
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					96

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

02	2407	X	2136	-0-	-271	-0-	24 45	1 9	2067	2	N	41					288
03	2666	X	2273	-0-	-393	-0-	28 2	1 9	2243	2	N	2	177	1			113
04	2580	X	2245	-0-	-335	-0-	28 51	1 9	2166	2	N	46					159
05	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					159
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

02	1928	N	1928	-0-	-0-	-0-	350	1	1519	2	N	54	184	1			81
							59	9									
03	3100	N	4384	-0-	1284	1284	374	1	3995	2	N	14	8	1			87
							15	9									
04	3000	N	2149	-0-	-851	433	205	1	1920	2	N	22	1	1			108
							24	9									
05	0	N	NO RPT	-0-	-0-	433					N	NO RPT					108
06	DLQ G-10		NO RPT	-0-	-0-	433					N	NO RPT					108
07	DLQ G-10		NO RPT	-0-	-0-	433					N	NO RPT					108

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

02	2852	X	2852	-0-	-0-	-0-	700	1	2134	2	N	16					194
							18	9									
03	6630	X	6630	-0-	-0-	-0-	748	1	5859	2	N	21	9	1			206
							23	9									
04	3660	X	3232	-0-	-428	-0-	410	1	2776	2	N	42					248
							46	9									
05	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					248
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					248

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72
03	155	N	1	-0-	-154	-0-	1	2			N	-0-					72
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					72
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					72
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					72

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2404	N	2404	-0-	-0-	-0-	314	1	1977	2	N	103	191	1			57
							113	9									
03	2380	N	2380	-0-	-0-	-0-	238	1	2142	2	N	-0-					57
04	2267	N	2267	-0-	-0-	-0-	27	1	2150	2	N	82					139
							90	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					139
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					139

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	1153	-0-	-2298	-0-	1051	2	102	9	N	93	2	1			159
03	3652	X	3652	-0-	-0-	-0-	3580	2	72	9	N	65	199	1			25
04	3480	X	2347	-0-	-1133	-0-	2293	2	54	9	N	49	1	1			73
05	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					73
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					73

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	1739	-0-	-639	-0-	292	1	1416	2	N	28	3	1			185
							31	9									
03	3979	X	3979	-0-	-0-	-0-	312	1	3620	2	N	43	180	1			48
							47	9									
04	2130	X	1904	-0-	-226	-0-	131	1	1738	2	N	32	3	1			77
							35	9									
05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					77
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					77

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	2325	-0-	-1532	-0-	2288	2	37	9	N	34					147
03	7705	X	7705	-0-	-0-	-0-	7660	2	45	9	N	41	12	1			176
04	3960	X	3752	-0-	-208	-0-	3699	2	53	9	N	48	181	1			43
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					43
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	3	1	222	2	N	-0-					72
03	1581	N	498	-0-	-1083	-0-	6	1	483	2	N	8					80
							9	9									
04	660	N	493	-0-	-167	-0-	6	1	478	2	N	8					88
							9	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					88

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2808	X	2808	-0-	-0-	-0-	320	1	2473	2	N	14					78
							15	9									
03	3007	X	2782	-0-	-225	-0-	113	1	2640	2	N	26					104
							29	9									
04	2970	X	2602	-0-	-368	-0-	32	1	2542	2	N	25					129
							28	9									
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					129
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					129
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					129

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	1545	-0-	-1152	-0-	1483	2	62	9	N	56	2	1			208
03	5525	X	5525	-0-	-0-	-0-	5470	2	55	9	N	50	12	1			246
04	2755	X	2755	-0-	-0-	-0-	2676	2	79	9	N	72	190	1			128
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					128
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2073	N	2073	-0-	-0-	-0-	312	1	1737	2	N	22					99
							24	9									
03	2108	N	1991	-0-	-117	-0-	104	1	1862	2	N	23					122
							25	9									
04	2160	N	1844	-0-	-316	-0-	23	1	1791	2	N	27					149
							30	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					149
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					149

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1299	2	61	9	N	55					168
03	3100	N	3339	-0-	239	239	3321	2	18	9	N	16	5	1			179
04	1842	N	1603	-0-	-239	-0-	1583	2	20	9	N	18					197
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	X	738	-0-	-1147	-0-	483	2	255	9	N	232	181	1			205
03	1550	X	1379	-0-	-171	-0-	1147	2	232	9	N	211	191	1			225
04	960	N	690	-0-	-270	-0-	474	2	216	9	N	196	190	1			231
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					231
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	1984	-0-	-365	-0-	1980	2	4	9	N	4					95
03	5175	X	5175	-0-	-0-	-0-	5165	2	10	9	N	9	8	1			96
04	2520	X	2454	-0-	-66	-0-	2440	2	14	9	N	13					109
05	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					109
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					109
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					109

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3470	X	3470	-0-	-0-	-0-	327 42	1 9	3101	2	N	38					173
03	3596	X	3367	-0-	-229	-0-	249 30	1 9	3088	2	N	27					200
04	3720	X	2938	-0-	-782	-0-	36 52	1 9	2850	2	N	47	181	1			66
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					66
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					66

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	40	-0-	-2396	-0-	33	2	7	9	N	6	27	1			60
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					60
04	2460	X	149	-0-	-2311	-0-	146	2	3	9	N	3					58
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					58
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					58
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					58

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	3898	-0-	-771	-0-	700 8	1 9	3190	2	N	7					154
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					154
04	5190	X	4348	-0-	-842	-0-	4327	2	21	9	N	19					156
05	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					156
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					156
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4604	-0-	1704	4711	445 36	1 9	4123	2	N	33	10	1			88
03	9773	X	5062	-0-	-4711	-0-	497 21	1 9	4544	2	N	19	10	1			97
04	4746	X	4746	-0-	-0-	-0-	513 14	1 9	4219	2	N	13	7	1			103
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					103
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					103
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	2356	N	-0-	-0-	-2356	-0-					N	-0-					69
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					69
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2464	-0-	-0-	-0-	460 26	1 9	1978	2	N	24					206
03	2728	X	2549	-0-	-179	-0-	493 21	1 9	2035	2	N	19	188	1			37
04	2640	X	2175	-0-	-465	-0-	131 22	1 9	2022	2	N	20					57
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					57
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					57

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	2762	-0-	-1820	-0-	700 284	1 9	1778	2	N	258	181	1			240
03	5616	X	5616	-0-	-0-	-0-	748 267	1 9	4601	2	N	243	368	1			115
04	3900	X	1384	-0-	-2516	-0-	1116	1	268	9	N	244	182	1			177
05	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					177
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					177
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					177

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	-0-	310 19	1 9	1574	2	N	17	183	1			75
03	2000	N	2000	-0-	-0-	-0-	283 10	1 9	1707	2	N	9					84
04	1920	N	1717	-0-	-203	-0-	101 9	1 9	1607	2	N	8					92
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	446	1	753	2	N	36					127
							40	9									
03	1302	N	1034	-0-	-268	-0-	131	1	868	2	N	32					159
							35	9									
04	1260	N	863	-0-	-397	-0-	10	1	818	2	N	32					191
							35	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

02	2581	X	2170	-0-	-411	-0-	457	1	1696	2	N	15					219
							17	9									
03	2666	X	1644	-0-	-1022	-0-	139	1	1497	2	N	7					226
							8	9									
04	2580	X	1858	-0-	-722	-0-	23	1	1820	2	N	14	186	1			54
							15	9									
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					54
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2113	N	2113	-0-	-0-	-0-	459	1	1636	2	N	16	180	1			119
							18	9									
03	2201	N	2176	-0-	-25	-0-	339	1	1817	2	N	18					137
							20	9									
04	2190	N	1769	-0-	-421	-0-	22	1	1717	2	N	27					164
							30	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					164

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2308	X	2308	-0-	-0-	-0-	459	1	1849	2	N	-0-					99
03	2387	X	2387	-0-	-0-	-0-	342	1	2045	2	N	-0-					99
04	2430	X	2012	-0-	-418	-0-	25	1	1987	2	N	-0-					99
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					99
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					99

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	X	2336	-0-	-0-	-0-	459	1	1846	2	N	28	190	1			88
							31	9									
03	2511	X	2209	-0-	-302	-0-	146	1	2024	2	N	35					123
							39	9									
04	2430	X	1998	-0-	-432	-0-	25	1	1933	2	N	36					159
							40	9									
05	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					159
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					159

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2529	N	2529	-0-	-0-	-0-	461	1	2057	2	N	10	174	1			32
							11	9									
03	2572	N	2572	-0-	-0-	-0-	344	1	2208	2	N	18					50
							20	9									
04	2184	N	2184	-0-	-0-	-0-	27	1	2137	2	N	18					68
							20	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					68

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	2150	-0-	-112	-0-	312	1	1803	2	N	32					109
							35	9									
03	2418	N	2059	-0-	-359	-0-	104	1	1916	2	N	35					144
							39	9									
04	2280	N	1950	-0-	-330	-0-	24	1	1884	2	N	38					182
							42	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					182
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0-	-0-	444	1	574	2	N	10					175
							11	9									
03	1054	N	933	-0-	-121	-0-	339	1	594	2	N	-0-					175
04	1020	N	805	-0-	-215	-0-	189	1	613	2	N	3					178
							3	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	97	-0-	-3180	-0-	93	2	4	9	N	4	166	1			54
03	8543	X	8543	-0-	-0-	-0-	30	1	8458	2	N	50	8	1			96
							55	9									
04	3240	X	2893	-0-	-347	-0-	2846	2	47	9	N	43					139
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					139
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					139
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					139

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1775	N	1775	-0-	-0-	-0-	308	1	1449	2	N	16	180	1			47
							18	9									
03	1767	N	1708	-0-	-59	-0-	269	1	1422	2	N	15					62
							17	9									
04	1860	N	1434	-0-	-426	-0-	28	1	1388	2	N	16					78
							18	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1755	N	1755	-0-	-0-	-0-	308	1	1429	2	N	16	182	1			44
							18	9									
03	2015	N	1817	-0-	-198	-0-	270	1	1522	2	N	23					67
							25	9									
04	1770	N	1579	-0-	-191	-0-	99	1	1455	2	N	23					90
							25	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	1888	-0-	-1099	-0-	1856	2	32	9	N	29					131
03	4522	X	4522	-0-	-0-	-0-	4505	2	17	9	N	15	8	1			138
04	2640	X	42	-0-	-2598	-0-	33	1	9	9	N	8	134	1			12
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					12
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	-0-	-0-	-203	-0-					N	-0-					8
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					8
04	90	X	-0-	-0-	-90	-0-					N	-0-					7
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					7
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2264	-0-	-723	-0-	145	1	2086	2	N	30	190	1			37
							33	9									
03	3131	X	2756	-0-	-375	-0-	33	1	2662	2	N	55					92
							61	9									
04	2880	X	2453	-0-	-427	-0-	30	1	2376	2	N	43					135
							47	9									
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					135
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					135

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0-	-0-	458	1	1795	2	N	24					222
							26	9									
03	2419	N	2419	-0-	-0-	-0-	491	1	1899	2	N	26	186	1			62
							29	9									
04	2400	N	2138	-0-	-262	-0-	280	1	1838	2	N	18					80
							20	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					80

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2392	N	2392	-0-	-0-	-0-	315	1	2041	2	N	33					163
							36	9									
03	2537	N	2537	-0-	-0-	-0-	239	1	2248	2	N	45					208
							50	9									
04	2520	N	2206	-0-	-314	-0-	27	1	2124	2	N	50	182	1			76
							55	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					76
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					76

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2457	N	2457	-0-	-0-	-0-	316	1	2115	2	N	24					216
							26	9									
03	2480	N	2431	-0-	-49	-0-	129	1	2283	2	N	17	184	1			49
							19	9									
04	2520	N	2265	-0-	-255	-0-	28	1	2213	2	N	22					71
							24	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					71
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2624	-0-	-189	-0-	318	1	2285	2	N	19	180	1			51
							21	9									
03	2790	X	2725	-0-	-65	-0-	321	1	2374	2	N	27					78
							30	9									
04	2940	X	2322	-0-	-618	-0-	29	1	2263	2	N	27					105
							30	9									
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					105
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1938	N	1938	-0-	-0-	-0-	454	1	1471	2	N	12					84
							13	9									
03	1891	N	1887	-0-	-4	-0-	336	1	1537	2	N	13					97
							14	9									
04	2010	N	1475	-0-	-535	-0-	18	1	1426	2	N	28					125
							31	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7685	X	6906	-0-	-779	-0-	1090	1	5603	2	N	194	185	1			277
							213	9									
03	7967	X	7025	-0-	-942	-0-	861	1	5893	2	N	246	193	1			330
							271	9									
04	7560	X	7137	-0-	-423	-0-	711	1	6189	2	N	215	373	1			172
							237	9									
05	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					172
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					172
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					172

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0-	-0-	302	1	923	2	N	10					109
							11	9									
03	1271	N	1186	-0-	-85	-0-	74	1	1092	2	N	18					127
							20	9									
04	1320	N	1075	-0-	-245	-0-	13	1	1045	2	N	15					142
							17	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24334	X	24334	-0-	-0-	-0-	24309	2	25	9	Y	23	8	1			123
03	23440	X	23440	-0-	-0-	-0-	23420	2	20	9	Y	18	19	1			122
04	24330	X	21372	-0-	-2958	-0-	21342	2	30	9	Y	27	14	1			135
05	25141	X	NO RPT	-0-	-25141	-0-					Y	NO RPT					135
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					135
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					135

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	102	-0-	-1638	-0-	102	2			N	-0-					9
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					9
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					4
05	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					4
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					4
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					4

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7874	X	7874	-0-	-0-	-0-	983	1	6654	2	Y	215	184	1			228
							237	9									
03	8525	X	8010	-0-	-515	-0-	809	1	6960	2	Y	219	371	1			76
							241	9									
04	8250	X	7324	-0-	-926	-0-	705	1	6375	2	Y	222	181	1			117
							244	9									
05	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					117
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					117
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					117

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7826	X	7826	-0-	-0-	-0-	145	1	7263	2	N	380	567	1			98
							418	9									
03	7991	X	7991	-0-	-0-	-0-	7566	2	425	9	N	386	374	1			110
04	7520	X	7520	-0-	-0-	-0-	7129	2	391	9	N	355	368	1			97
05	8593	X	8593	-0-	-0-	-0-	868	1	7334	2	N	355	187	1			265
							391	9									
*06	8912	X	8912	-0-	-0-	-0-	840	1	7716	2	N	324	367	1			222
							356	9									
*07	7820	X	7820	-0-	-0-	-0-	797	1	6690	2	N	303	362	1			163
							333	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13282	X	9316	-0-	-3966	-0-	176	1	8800	2	N	309	187	1			242
							340	9									
03	13888	X	9461	-0-	-4427	-0-	9121	2	340	9	N	309	378	1			173
04	12870	X	9030	-0-	-3840	-0-	8681	2	349	9	N	317	367	1			123
05	11501	X	9687	-0-	-1814	-0-	868	1	8490	2	N	299	184	1			238
							329	9									
06 DLQ	G-10		11745	-0-	11745	11745	840	1	10535	2	N	336	374	1			200
							370	9									
07 DLQ	G-10		12105	-0-	12105	23850	868	1	10840	2	N	361	363	1			198
							397	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	1409	-0-	-2738	-0-	561	1	434	2	N	376	382	1			206
							414	9									
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					206
04	4830	X	4322	-0-	-508	-0-	603	1	3082	2	N	579	374	1			211
							637	9									
05	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					211
06 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					211
07 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					211

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	9396	-0-	-1305	-0-	990 212	1 9	8194	2	N	193	204	1			260
03	10292	X	7535	-0-	-2757	-0-	1036 206	1 9	6293	2	N	187	206	1			241
04	10650	X	9641	-0-	-1009	-0-	675 265	1 9	8701	2	N	241	191	1			291
05	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					291
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					291
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					291

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12586	X	11252	-0-	-1334	-0-	916 220	1 9	10116	2	N	200	207	1			219
03	13885	X	13885	-0-	-0-	-0-	952 259	1 9	12674	2	N	235	385	1			69
04	12840	X	10317	-0-	-2523	-0-	1008 240	1 9	9069	2	N	218	193	1			94
05	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					94
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18502	X	12166	-0-	-6336	-0-	978 290	1 9	10898	2	N	264	218	1			172
03	17546	X	14641	-0-	-2905	-0-	931 343	1 9	13367	2	N	312	213	1			271
04	16980	X	8795	-0-	-8185	-0-	926 243	1 9	7626	2	N	221	392	1			100
05	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					100
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					100

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	4498	-0-	-113	-0-	991 94	1 9	3413	2	Y	85	193	1			101
03	5084	X	4720	-0-	-364	-0-	1060 125	1 9	3535	2	Y	114	196	1			19
04	4920	X	4019	-0-	-901	-0-	1026 128	1 9	2865	2	Y	116	4	1			131
05	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					131
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					131
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					131

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17110	X	14503	-0-	-2607	-0-	437 217	1 9	13849	2	Y	197	197	1			96
03	17794	X	14891	-0-	-2903	-0-	121 222	1 9	14548	2	Y	202	204	1			94
04	15600	X	15181	-0-	-419	-0-	14936	2	245	9	Y	223	198	1			119
05	16120	X	NO RPT	-0-	-16120	-0-					Y	NO RPT					119
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25433	X	3989	-0-	-21444	-0-	1050	1	2896	2	N	39	15	1			145
							43	9									
03	26505	X	NO RPT	-0-	-26505	-0-					N	NO RPT					145
04	26481	X	26481	-0-	-0-	-0-	1689	1	24605	2	N	170	16	1			185
							187	9									
05	26598	X	NO RPT	-0-	-26598	-0-					N	NO RPT					185
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					185
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					185

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13340	X	12132	-0-	-1208	-0-	11659	2	473	9	Y	430	373	1			198
03	14291	X	13155	-0-	-1136	-0-	12648	2	507	9	Y	461	555	1			104
04	13830	X	12296	-0-	-1534	-0-	11842	2	454	9	Y	413	372	1			145
05	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					145
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					145
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					145

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12064	X	9390	-0-	-2674	-0-	392	1	8749	2	N	226	189	1			271
							249	9									
03	12896	X	10246	-0-	-2650	-0-	410	1	9591	2	N	223	189	1			305
							245	9									
04	10170	X	8333	-0-	-1837	-0-	102	1	8031	2	N	182	186	1			301
							200	9									
05	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					301
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					301
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					301

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	X	7127	-0-	-848	-0-	1175 165	1 9	5787	2	N	150	188	1			222
03	8370	X	7310	-0-	-1060	-0-	937 175	1 9	6198	2	N	159	187	1			194
04	8040	X	7024	-0-	-1016	-0-	801 174	1 9	6049	2	N	158					352
05	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					352
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					352
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					352

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13688	X	13112	-0-	-576	-0-	978 123	1 9	12011	2	N	112	194	1			95
03	13764	X	12228	-0-	-1536	-0-	1060 124	1 9	11044	2	N	113	15	1			193
04	13200	X	11907	-0-	-1293	-0-	1026 102	1 9	10779	2	N	93	58	1			228
05	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					228
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					228

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21323	X	21323	-0-	-0-	-0-	1724 523	1 9	19076	2	N	475	963	1			401
03	24074	X	24074	-0-	-0-	-0-	1888 584	1 9	21602	2	N	531	384	1			548
04	23389	X	23389	-0-	-0-	-0-	1838 639	1 9	20912	2	N	581	742	1			387
05	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					387
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					387
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					387

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30642	X	30642	-0-	-0-	-0-	979 438	1 9	29225	2	N	398	546	1			160
03	29345	X	29345	-0-	-0-	-0-	983 428	1 9	27934	2	N	389	181	1			368
04	27734	X	27734	-0-	-0-	-0-	342 504	1 9	26888	2	N	458	558	1			268
05	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					268
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					268

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13137	X	11973	-0-	-1164	-0-	537 264	1 9	11172	2	N	240	188	1			295
03	14725	X	13587	-0-	-1138	-0-	594 281	1 9	12712	2	N	255	368	1			182
04	14250	X	12008	-0-	-2242	-0-	148 250	1 9	11610	2	N	227	187	1			222
05	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					222
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					222
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18125	X	17077	-0-	-1048	-0-	595	1	16176	2	N	278	177	1			264
							306	9									
03	19096	X	18040	-0-	-1056	-0-	648	1	17114	2	N	253	181	1			336
							278	9									
04	17880	X	17375	-0-	-505	-0-	632	1	16456	2	N	261	361	1			236
							287	9									
05	18476	X	NO RPT	-0-	-18476	-0-					N	NO RPT					236
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					236
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					236

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15907	X	15907	-0-	-0-	-0-	1283	1	14336	2	N	262	178	1			298
							288	9									
03	21831	X	21831	-0-	-0-	-0-	1974	1	19538	2	N	290	180	1			408
							319	9									
04	21333	X	21333	-0-	-0-	-0-	1764	1	19175	2	N	358	556	1			210
							394	9									
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					210
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					210
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					210

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32521	X	32521	-0-	-0-	-0-	997	1	30823	2	N	637	554	1			366
							701	9									
03	35044	X	35044	-0-	-0-	-0-	1007	1	33225	2	N	738	734	1			370
							812	9									
04	33264	X	33264	-0-	-0-	-0-	406	1	31909	2	N	863	925	1			308
							949	9									
05	27032	X	NO RPT	-0-	-27032	-0-					N	NO RPT					308
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		16295	-0-	16295	51868	308	1	15395	2	N	538	565	1			185
							592	9									
03	69490	X	17622	-0-	-51868	-0-	868	1	16168	2	N	533	558	1			160
							586	9									
04	17068	X	17068	-0-	-0-	-0-	840	1	15669	2	N	508	370	1			298
							559	9									
05	17109	X	17109	-0-	-0-	-0-	868	1	15695	2	N	496	556	1			238
							546	9									
*06	16401	X	16401	-0-	-0-	-0-	756	1	15081	2	N	513	368	1			383
							564	9									
*07	17023	X	17023	-0-	-0-	-0-	868	1	15628	2	N	479	730	1			132
							527	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15539	X	15539	-0-	-0-	-0-	1214	1	14224	2	N	92	190	1			65
							101	9									
03	16120	X	15750	-0-	-370	-0-	1300	1	14338	2	N	102					167
							112	9									
04	15600	X	14440	-0-	-1160	-0-	894	1	13394	2	N	138	178	1			127
							152	9									
05	16120	X	NO RPT	-0-	-16120	-0-					N	NO RPT					127
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					127
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					127

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10730	X	10715	-0-	-15	-0-	466	1	10037	2	N	193	178	1			222
							212	9									
03	11470	X	11448	-0-	-22	-0-	507	1	10698	2	N	221	355	1			88
							243	9									
04	10620	X	10609	-0-	-11	-0-	130	1	10186	2	N	266	184	1			170
							293	9									
05	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					170
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10688	X	10688	-0-	-0-	-0-	2309 296	1 9	8083	2	N	269	195	1			402
03	10808	X	10808	-0-	-0-	-0-	2457 297	1 9	8054	2	N	270	367	1			305
04	10103	X	10103	-0-	-0-	-0-	2053 307	1 9	7743	2	N	279	196	1			388
05	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					388
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					388
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					388

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		13280	-0-	13280	49246	1002 171	1 9	12107	2	N	155	373	1			260
03	T. A.		18869	-0-	18869	68115	1611 331	1 9	16927	2	N	301	366	1			195
04	86771	X	18656	-0-	-68115	-0-	2417 336	1 9	15903	2	N	305	183	1			317
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					317
06	17460	X	NO RPT	-0-	-17460	-0-					N	NO RPT					317
07	18042	X	NO RPT	-0-	-18042	-0-					N	NO RPT					317

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49380	X	49380	-0-	-0-	-0-	2343	1	46148	2	N	808	749	1			413
							889	9									
03	18259	X	12837	-0-	-5422	-0-	1081	1	11756	2	N	-0-	182	1			146
04	17670	X	11946	-0-	-5724	-0-	743	1	10943	2	N	236	184	1			198
							260	9									
05	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					198
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22840	X	22840	-0-	-0-	-0-	2631	1	19889	2	N	291	362	1			377
							320	9									
03	25550	X	25550	-0-	-0-	-0-	2870	1	22283	2	N	361	361	1			377
							397	9									
04	24867	X	24867	-0-	-0-	-0-	2475	1	21988	2	N	367	552	1			192
							404	9									
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					192
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					192
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					192

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19662	X	16681	-0-	-2981	-0-	1166	1	15167	2	N	316	370	1			200
							348	9									
03	21018	X	18044	-0-	-2974	-0-	1014	1	16612	2	N	380	382	1			198
							418	9									
04	20340	X	17710	-0-	-2630	-0-	932	1	16365	2	N	375	366	1			207
							413	9									
05	21018	X	NO RPT	-0-	-21018	-0-					N	NO RPT					207
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					207
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					207

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45762	X	38237	-0-	-7525	-0-	831	1	36661	2	N	677	753	1			240
							745	9									
03	47616	X	36222	-0-	-11394	-0-	866	1	34700	2	N	596	559	1			277
							656	9									
04	44010	X	34928	-0-	-9082	-0-	430	1	33803	2	N	632	744	1			165
							695	9									
05	44020	X	NO RPT	-0-	-44020	-0-					N	NO RPT					165
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					165
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					165

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	619162					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	619162					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	619162					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18043	X	18043	-0-	-0-	-0-	342	1	17086	2	N	559	550	1			303
							615	9									
03	18075	X	18075	-0-	-0-	-0-	17492	2	583	9	N	530	563	1			270
04	16986	X	16986	-0-	-0-	-0-	16439	2	547	9	N	497	555	1			212
05	20708	X	16934	-0-	-3774	-0-	16407	2	527	9	N	479	540	1			151
06	DLQ G-10		15846	-0-	15846	15846	15367	2	479	9	N	435	341	1			245
07	DLQ G-10		16064	-0-	16064	31910	15596	2	468	9	N	425	530	1			140

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62843	X	51216	-0-	-11627	-0-	861	1	49394	2	N	874	939	1			259
							961	9									
03	67177	X	53477	-0-	-13700	-0-	950	1	51528	2	N	908	937	1			230
							999	9									
04	62040	X	49265	-0-	-12775	-0-	605	1	47567	2	N	994	925	1			299
							1093	9									
05	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT					299
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					299
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					299

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	202836					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	202836					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	202836					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22156	X	16292	-0-	-5864	-0-	1162	1	14819	2	N	283	382	1			131
							311	9									
03	21638	X	17561	-0-	-4077	-0-	1245	1	15967	2	N	317	186	1			262
							349	9									
04	19980	X	16472	-0-	-3508	-0-	1014	1	15116	2	N	311	368	1			205
							342	9									
05	17949	X	NO RPT	-0-	-17949	-0-					N	NO RPT					205
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					205
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					205

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109273	X	109273	-0-	-0-	-0-	2433	1	104717	2	N	1930	1810	1			619
							2123	9									
03	116476	X	116476	-0-	-0-	-0-	2436	1	111457	2	N	2348	1873	1			645
							2583	9									
04	107827	X	107827	-0-	-0-	-0-	1328	1	104351	2	N	1953	1840	1			758
							2148	9									
05	37975	X	NO RPT	-0-	-37975	-0-					N	NO RPT					758
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					758
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					758

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	325676					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	325676					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	325676					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARMSTRONG				WELL #: 2004HB	RRCID -> 280376						COMPL. DATE 07/23/2015					TOTAL DEPTH 12948 PERF.13433 - 16958
*08	480396	X	386075	-0-	-94321	-0-	5476	1	365829	2	N	13427	13151	1			564
							14770	9									
09	381570	X	334428	-0-	-47142	-0-	5349	1	319448	2	N	8755	8869	1			450
							9631	9									
10	394289	X	319767	-0-	-74522	-0-	5408	1	308092	2	N	5697	5843	1			304
							6267	9									
11	381570	X	237435	-0-	-144135	-0-	2520	1	230710	2	N	3823	3103	1			1024
							4205	9									
12	394289	X	191752	-0-	-202537	-0-	2344	1	185895	2	N	3194	3901	1			317
							3513	9									
01	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
02	368851	X	NO RPT	-0-	-368851	-0-					N	NO RPT					317
03	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
04	381570	X	NO RPT	-0-	-381570	-0-					N	NO RPT					317
05	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
*06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					317
07	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
	KAISER-FRANCIS OIL COMPANY				450175												
	A.W. BURRELL				WELL #: 104	RRCID -> 250880						COMPL. DATE 03/12/2010					TOTAL DEPTH 16492 PERF.15079 - 16371
02	1508	N	1260	-0-	-248	-0-	348	1	912	2	N	-0-					172
03	1488	N	1445	-0-	-43	-0-	372	1	1073	2	N	-0-					172
04	1350	N	1267	-0-	-83	-0-	360	1	907	2	N	-0-					172
05	1333	N	1296	-0-	-37	-0-	372	1	924	2	N	-0-					172
06	1410	N	1236	-0-	-174	-0-	360	1	876	2	N	-0-					172
07	1302	N	1301	-0-	-1	-0-	372	1	929	2	N	-0-					172
	LE NORMAN OPERATING LLC				491579												
	BRITT RANCH UNIT				WELL #: 4501	RRCID -> 121216						COMPL. DATE 03/11/1986					TOTAL DEPTH 13024 PERF.12390 - 12420
02	870	N	863	-0-	-7	-0-	863	2			N	-0-					20
03	992	N	909	-0-	-83	-0-	900	2	9	9	N	8					28
04	930	N	858	-0-	-72	-0-	858	2			N	-0-					28
05	930	N	808	-0-	-122	-0-	808	2			N	-0-					28
06	870	N	794	-0-	-76	-0-	794	2			N	-0-					28
*07	924	N	924	-0-	-0-	-0-	870	2	54	9	N	49					77
	BRITT RANCH UNIT				WELL #: 3501	RRCID -> 121560						COMPL. DATE 05/12/1986					TOTAL DEPTH 12825 PERF.12324 - 12376
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1885	-0-	-0-	-0-	1784	2	101	9	N	92					122
03	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					122
04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25					147
05	1974	N	1974	-0-	-0-	-0-	1943	2	31	9	N	28					175
06	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					180
*07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					180

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

02	0	N	-0-	-0-	-0-	-0-						N	-0-					40
03	0	N	-0-	-0-	-0-	-0-						N	-0-					40
04	0	N	-0-	-0-	-0-	-0-						N	-0-					40
05	0	N	-0-	-0-	-0-	-0-						N	-0-					40
06	0	N	-0-	-0-	-0-	-0-						N	-0-					40
07	0	N	-0-	-0-	-0-	-0-						N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					17
03	301	N	301	-0-	-0-	-0-	223	2	78	9	N	71					88
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					88
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					88
06	300	N	163	-0-	-137	-0-	163	2			N	-0-					88
07	248	N	67	-0-	-181	-0-	67	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					42
03	961	N	-0-	-0-	-961	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

02	2046	N	2046	-0-	-0-	-0-	2006	2	40	9	N	36					119
03	1953	N	1909	-0-	-44	-0-	1905	2	4	9	N	4					123
04	1890	N	1624	-0-	-266	-0-	1624	2			N	-0-					123
05	2244	N	2244	-0-	-0-	-0-	2194	2	50	9	N	45					168
06	1871	N	1871	-0-	-0-	-0-	1870	2	1	9	N	1					169
*07	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					169

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
05	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
06	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
07	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					52
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					52
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					52
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					52
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					52
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

02	2356	N	50	-0-	-2306	-0-	50	2			Y	-0-					16
03	279	X	40	-0-	-239	-0-	40	2			Y	-0-					16
04	270	X	63	-0-	-207	-0-	63	2			Y	-0-					16
05	279	X	69	-0-	-210	-0-	69	2			Y	-0-					16
06	60	X	54	-0-	-6	-0-	54	2			Y	-0-					16
*07	74	X	74	-0-	-0-	-0-	74	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

02	2327	N	-0-	-0-	-2327	-0-					N	-0-					52
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					52
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					52
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					52
06	0	X	-0-	-0-	-0-	-0-					N	-0-					52
07	0	X	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

02	2029	N	2029	-0-	-0-	-0-	2020	2	9	9	N	8					218
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-	180	1			38
04	1998	N	1998	-0-	-0-	-0-	1992	2	6	9	N	5					43
05	2170	N	2100	-0-	-70	-0-	2086	2	14	9	N	13					56
06	2070	N	1739	-0-	-331	-0-	1735	2	4	9	N	4					60
*07	2118	N	2118	-0-	-0-	-0-	2094	2	24	9	N	22					82

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

02	3654	X	3577	-0-	-77	-0-	3563	2	14	9	N	13					98
03	3894	X	3894	-0-	-0-	-0-	3866	2	28	9	N	25					123
04	3750	X	3676	-0-	-74	-0-	3665	2	11	9	N	10					133
05	3877	X	3877	-0-	-0-	-0-	3856	2	21	9	N	19					152
06	3780	X	3425	-0-	-355	-0-	3405	2	20	9	N	18					170
07	3906	X	2926	-0-	-980	-0-	2923	2	3	9	N	3					173

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

02	1568	N	1568	-0-	-0-	-0-	1529	2	39	9	N	35					76
03	1922	N	1676	-0-	-246	-0-	1646	2	30	9	N	27					103
04	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	N	8					111
05	1763	N	1763	-0-	-0-	-0-	1715	2	48	9	N	44					155
06	1765	N	1765	-0-	-0-	-0-	1714	2	51	9	N	46					201
*07	1800	N	1800	-0-	-0-	-0-	1794	2	6	9	N	5	187	1			19

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

02	3076	X	3076	-0-	-0-	-0-	3010	2	66	9	N	60					200
03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-	181	1			19
04	3143	X	3143	-0-	-0-	-0-	3128	2	15	9	N	14					33
05	3287	X	3287	-0-	-0-	-0-	3253	2	34	9	N	31					64
06	3455	X	3455	-0-	-0-	-0-	3393	2	62	9	N	56					120
*07	3873	X	3873	-0-	-0-	-0-	3807	2	66	9	N	60					180

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

02	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					182
03	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					182
04	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					182
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					182
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					182
*07	2444	N	2444	-0-	-0-	-0-	2437	2	7	9	N	6					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1157	-0-	-3	-0-	1148	2	9	9	Y	8					51
03	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	Y	10					61
04	1260	N	1222	-0-	-38	-0-	1213	2	9	9	Y	8					69
05	1255	N	1255	-0-	-0-	-0-	1246	2	9	9	Y	8					77
06	1199	N	1199	-0-	-0-	-0-	1189	2	10	9	Y	9					86
*07	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	Y	7					93

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3834	X	3834	-0-	-0-	-0-	3830	2	4	9	N	4					123
03	4198	X	4198	-0-	-0-	-0-	4183	2	15	9	N	14					137
04	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					137
05	4348	X	4348	-0-	-0-	-0-	4342	2	6	9	N	5					142
06	4584	X	4584	-0-	-0-	-0-	4577	2	7	9	N	6					148
*07	4614	X	4614	-0-	-0-	-0-	4603	2	11	9	N	10					158

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					55
03	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					55
04	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					55
05	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					55
06	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					55
07	2852	N	2657	-0-	-195	-0-	2657	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					185
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					185
04	1864	N	1864	-0-	-0-	-0-	1769	2	95	9	N	86					271
05	1860	N	1799	-0-	-61	-0-	1797	2	2	9	N	2	185	1			88
06	1800	N	1576	-0-	-224	-0-	1576	2			N	-0-					88
07	1922	N	1605	-0-	-317	-0-	1605	2			N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2205	-0-	-463	-0-	2113	2	92	9	N	84					143
03	2852	X	2791	-0-	-61	-0-	2769	2	22	9	N	20					163
04	2467	X	2467	-0-	-0-	-0-	2459	2	8	9	N	7					170
05	2792	X	2792	-0-	-0-	-0-	2724	2	68	9	N	62	185	1			47
06	2709	N	2709	-0-	-0-	-0-	2697	2	12	9	N	11					58
*07	2794	N	2794	-0-	-0-	-0-	2758	2	36	9	N	33					91

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1312	-0-	-515	-0-	1312	2			N	-0-					163
03	1953	X	1436	-0-	-517	-0-	1436	2			N	-0-					163
04	1890	X	1599	-0-	-291	-0-	1599	2			N	-0-					163
05	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					163
06	1890	X	1606	-0-	-284	-0-	1537	2	69	9	N	63					226
*07	1643	X	1478	-0-	-165	-0-	1478	2			N	-0-	182	1			44

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7366	X	7012	-0-	-354	-0-	7005	2	7	9	N	6					78
03	7719	X	7341	-0-	-378	-0-	7334	2	7	9	N	6					84
04	7470	X	7220	-0-	-250	-0-	7206	2	14	9	N	13					97
05	7719	X	7446	-0-	-273	-0-	7396	2	50	9	N	45					142
06	7170	X	6808	-0-	-362	-0-	6780	2	28	9	N	25					167
07	7409	X	7256	-0-	-153	-0-	7217	2	39	9	N	35					202

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	3948	-0-	-286	-0-	3931	2	17	9	Y	15					103
03	4526	X	4021	-0-	-505	-0-	3998	2	23	9	Y	21	90	1			34
04	4140	X	3907	-0-	-233	-0-	3886	2	21	9	Y	19					53
05	4216	X	4029	-0-	-187	-0-	4011	2	18	9	Y	16	2	8			67
06	3936	X	3936	-0-	-0-	-0-	3922	2	14	9	Y	13					80
07	4061	X	4007	-0-	-54	-0-	3988	2	19	9	Y	17					97

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	2688	-0-	-328	-0-	2649	2	39	9	N	35					165
03	3224	X	3008	-0-	-216	-0-	3008	2			N	-0-					165
04	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					165
05	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					165
06	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					165
*07	3814	X	3814	-0-	-0-	-0-	3748	2	66	9	N	60					225

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					158
03	2449	N	2263	-0-	-186	-0-	2263	2			N	-0-					158
04	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					176
05	2294	N	2242	-0-	-52	-0-	2143	2	99	9	N	90					266
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-	174	1			92
*07	2639	N	2639	-0-	-0-	-0-	2501	2	138	9	N	125					217

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					70
03	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					70
04	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					70
05	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					70
06	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					70
07	2790	N	2773	-0-	-17	-0-	2773	2			N	-0-					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	3024	-0-	-0-	-0-	2996	2	28	9	N	25					190
03	3302	X	3302	-0-	-0-	-0-	3261	2	41	9	N	37	184	1			43
04	3024	X	3024	-0-	-0-	-0-	2921	2	103	9	N	94					137
05	3297	X	3297	-0-	-0-	-0-	3290	2	7	9	N	6					143
06	3028	X	3028	-0-	-0-	-0-	3020	2	8	9	N	7					150
*07	3076	X	3076	-0-	-0-	-0-	3040	2	36	9	N	33					183

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3986	X	3986	-0-	-0-	-0-	3913	2	73	9	N	66	184	1			92
03	3909	X	3909	-0-	-0-	-0-	3876	2	33	9	N	30					122
04	2861	X	2861	-0-	-0-	-0-	2792	2	69	9	N	63					185
05	3394	X	3394	-0-	-0-	-0-	3330	2	64	9	N	58	187	1			56
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					56
*07	3183	X	3183	-0-	-0-	-0-	3055	2	128	9	N	116					172

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3912	-0-	-148	-0-	3906	2	6	9	N	5					193
03	4309	X	4147	-0-	-162	-0-	4145	2	2	9	N	2					195
04	4170	X	4006	-0-	-164	-0-	4006	2			N	-0-					195
05	4216	X	4204	-0-	-12	-0-	4195	2	9	9	N	8					203
06	3995	X	3995	-0-	-0-	-0-	3993	2	2	9	N	2					205
07	4061	X	4037	-0-	-24	-0-	4031	2	6	9	N	5					210

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3295	X	3295	-0-	-0-	-0-	3215	2	80	9	N	73	182	1			84
03	3565	X	3565	-0-	-0-	-0-	3492	2	73	9	N	66					150
04	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					150
05	3353	X	3353	-0-	-0-	-0-	3284	2	69	9	N	63	176	1			37
06	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					37
*07	3256	X	3256	-0-	-0-	-0-	3209	2	47	9	N	43					80

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4463	X	4463	-0-	-0-	-0-	4353	2	110	9	N	100					158
03	4712	X	4703	-0-	-9	-0-	4611	2	92	9	N	84	184	1			58
04	4530	X	4489	-0-	-41	-0-	4450	2	39	9	N	35					93
05	4774	X	4669	-0-	-105	-0-	4560	2	109	9	N	99					192
06	4500	X	4449	-0-	-51	-0-	4403	2	46	9	N	42	180	1			54
07	4650	X	4536	-0-	-114	-0-	4456	2	80	9	N	73					127

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2517	-0-	-296	-0-	2514	2	3	9	N	3					200
03	2914	N	2537	-0-	-377	-0-	2535	2	2	9	N	2					202
04	2790	N	2339	-0-	-451	-0-	2339	2			N	-0-					202
05	2697	N	2303	-0-	-394	-0-	2303	2			N	-0-					202
06	2460	N	2229	-0-	-231	-0-	2229	2			N	-0-					202
07	2418	N	2224	-0-	-194	-0-	2210	2	14	9	N	13					215

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2712	-0-	-275	-0-	2712	2			N	-0-					78
03	3193	X	2909	-0-	-284	-0-	2909	2			N	-0-					78
04	3060	X	2885	-0-	-175	-0-	2883	2	2	9	N	2					80
05	3162	X	2996	-0-	-166	-0-	2996	2			N	-0-					80
06	2820	X	2774	-0-	-46	-0-	2774	2			N	-0-					80
07	2976	X	2863	-0-	-113	-0-	2863	2			N	-0-					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1168	-0-	-79	-0-	1168	2			N	-0-					40
03	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					40
04	1260	N	1239	-0-	-21	-0-	1239	2			N	-0-					40
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					40
06	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					40
07	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	N	1398	-0-	-0-	-0-	1343	2	55	9	N	50					170
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					170
04	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					170
05	1723	N	1723	-0-	-0-	-0-	1714	2	9	9	N	8	154	1			24
06	1830	N	1669	-0-	-161	-0-	1669	2			N	-0-					24
*07	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					24

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2201	-0-	-61	-0-	2201	2			N	-0-					56
03	2418	N	2343	-0-	-75	-0-	2343	2			N	-0-					56
04	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					56
05	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					56
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					56
*07	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					56

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3251	X	3251	-0-	-0-	-0-	3240	2	11	9	N	10					119
03	3069	X	3063	-0-	-6	-0-	3046	2	17	9	N	15					134
04	3063	X	3063	-0-	-0-	-0-	3046	2	17	9	N	15					149
05	3212	X	3212	-0-	-0-	-0-	3201	2	11	9	N	10					159
06	2970	X	2865	-0-	-105	-0-	2852	2	13	9	N	12					171
*07	3208	X	3208	-0-	-0-	-0-	3197	2	11	9	N	10					181

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2799	X	2799	-0-	-0-	-0-	2799	2			Y	-0-					37
03	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					37
04	2849	N	2849	-0-	-0-	-0-	2849	2			Y	-0-					37
05	3001	N	3001	-0-	-0-	-0-	3001	2			Y	-0-					37
06	2880	N	2622	-0-	-258	-0-	2622	2			Y	-0-					37
07	2945	N	2844	-0-	-101	-0-	2844	2			Y	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6269	X	6269	-0-	-0-	-0-	6197	2	72	9	N	65	185	1			28
03	6398	X	6398	-0-	-0-	-0-	6339	2	59	9	N	54					82
04	6281	X	6281	-0-	-0-	-0-	6212	2	69	9	N	63					145
05	6696	X	6617	-0-	-79	-0-	6545	2	72	9	N	65	182	1			28
06	5697	X	5697	-0-	-0-	-0-	5647	2	50	9	N	45					73
*07	5945	X	5945	-0-	-0-	-0-	5897	2	48	9	N	44					117

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

02	2523	X	2378	-0-	-145	-0-	2370	2	8	9	N	7					111
03	2697	X	2541	-0-	-156	-0-	2528	2	13	9	N	12					123
04	2490	X	2460	-0-	-30	-0-	2427	2	33	9	N	30					153
05	2573	X	2563	-0-	-10	-0-	2533	2	30	9	N	27					180
06	2460	N	2286	-0-	-174	-0-	2276	2	10	9	N	9					189
07	2542	N	2333	-0-	-209	-0-	2322	2	11	9	N	10	178	1			21

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

02	1740	N	1384	-0-	-356	-0-	1384	2			N	-0-					15
03	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					15
04	1530	N	1386	-0-	-144	-0-	1386	2			N	-0-					15
05	1488	N	1439	-0-	-49	-0-	1439	2			N	-0-					15
06	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					15
*07	1426	N	1261	-0-	-165	-0-	1261	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

02	2785	X	2785	-0-	-0-	-0-	2761	2	24	9	N	22					108
03	3056	X	3056	-0-	-0-	-0-	3034	2	22	9	N	20					128
04	2900	X	2900	-0-	-0-	-0-	2886	2	14	9	N	13					141
05	2829	N	2829	-0-	-0-	-0-	2809	2	20	9	N	18					159
06	2749	N	2749	-0-	-0-	-0-	2717	2	32	9	N	29					188
07	2790	N	2651	-0-	-139	-0-	2631	2	20	9	N	18					206

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

02	2755	X	2702	-0-	-53	-0-	2701	2	1	9	Y	1					166
03	3348	X	2820	-0-	-528	-0-	2810	2	10	9	Y	9					175
04	3240	X	2768	-0-	-472	-0-	2695	2	73	9	Y	66					241
05	3348	X	2735	-0-	-613	-0-	2723	2	12	9	Y	11	184	1			68
06	2790	X	2692	-0-	-98	-0-	2679	2	13	9	Y	12					80
07	2883	X	2656	-0-	-227	-0-	2634	2	22	9	Y	20					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

02	2639	X	476	-0-	-2163	-0-	476	2			N	-0-					78
03	2821	X	348	-0-	-2473	-0-	348	2			N	-0-					78
04	2370	X	454	-0-	-1916	-0-	454	2			N	-0-					78
05	2139	X	378	-0-	-1761	-0-	378	2			N	-0-					78
06	1080	X	341	-0-	-739	-0-	341	2			N	-0-					78
*07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					78

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

02	3072	X	3072	-0-	-0-	-0-	3025	2	47	9	N	43	183	1			20
03	2945	X	2672	-0-	-273	-0-	2587	2	85	9	N	77					97
04	3162	X	3162	-0-	-0-	-0-	3066	2	96	9	N	87					184
05	3035	X	3035	-0-	-0-	-0-	3023	2	12	9	N	11	155	1			40
06	3198	X	3198	-0-	-0-	-0-	3029	2	169	9	N	154					194
07	2945	X	2660	-0-	-285	-0-	2660	2			N	-0-	178	1			16

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

02	1879	N	1879	-0-	-0-	-0-	1854	2	25	9	N	23	183	1			16
03	1705	N	1566	-0-	-139	-0-	1523	2	43	9	N	39					55
04	1830	N	1784	-0-	-46	-0-	1755	2	29	9	N	26					81
05	2015	N	1551	-0-	-464	-0-	1551	2			N	-0-					81
06	1629	N	1629	-0-	-0-	-0-	1583	2	46	9	N	42					123
07	1829	N	1186	-0-	-643	-0-	1178	2	8	9	N	7					130

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

02	3306	X	3145	-0-	-161	-0-	3134	2	11	9	N	10	185	1			29
03	3534	X	3292	-0-	-242	-0-	3260	2	32	9	N	29					58
04	3420	X	2880	-0-	-540	-0-	2857	2	23	9	N	21					79
05	3534	X	3280	-0-	-254	-0-	3234	2	46	9	N	42					121
06	3443	X	3443	-0-	-0-	-0-	3413	2	30	9	N	27					148
*07	4075	X	4075	-0-	-0-	-0-	4039	2	36	9	N	33					181

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

02	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					207
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					207
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					207
05	1664	N	1664	-0-	-0-	-0-	1662	2	2	9	N	2					209
06	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					209
*07	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					209

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

02	671	N	671	-0-	-0-	-0-	629	2	42	9	N	38					139
03	839	N	839	-0-	-0-	-0-	778	2	61	9	N	55					194
04	750	N	750	-0-	-0-	-0-	718	2	32	9	N	29					223
05	722	N	722	-0-	-0-	-0-	680	2	42	9	N	38					261
06	857	N	857	-0-	-0-	-0-	825	2	32	9	N	29	183	1			107
07	775	N	767	-0-	-8	-0-	744	2	23	9	N	21					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					145
03	1953	N	1776	-0-	-177	-0-	1776	2			N	-0-					145
04	1740	N	1603	-0-	-137	-0-	1597	2	6	9	N	5					150
05	1829	N	1690	-0-	-139	-0-	1689	2	1	9	N	1					151
06	1710	N	1664	-0-	-46	-0-	1664	2			N	-0-					151
*07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					151

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2297	N	2297	-0-	-0-	-0-	2250	2	47	9	N	43					218
03	2564	N	2564	-0-	-0-	-0-	2349	2	215	9	N	195	179	1			234
04	2286	N	2286	-0-	-0-	-0-	2229	2	57	9	N	52					286
05	2163	N	2163	-0-	-0-	-0-	2149	2	14	9	N	13					299
06	2040	N	2022	-0-	-18	-0-	2003	2	19	9	N	17					316
*07	2263	N	2263	-0-	-0-	-0-	2249	2	14	9	N	13	184	1			145

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2859	-0-	-273	-0-	2859	2			N	-0-					146
03	3230	X	3230	-0-	-0-	-0-	3226	2	4	9	N	4					150
04	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					150
05	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					150
06	3120	X	3042	-0-	-78	-0-	3042	2			N	-0-					150
07	3255	X	3093	-0-	-162	-0-	3093	2			N	-0-					150

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	5128	-0-	-440	-0-	5074	2	54	9	N	49	182	1			126
03	5952	X	5523	-0-	-429	-0-	5446	2	77	9	N	70					196
04	5730	X	5364	-0-	-366	-0-	5300	2	64	9	N	58					254
05	5921	X	5589	-0-	-332	-0-	5533	2	56	9	N	51	192	1			113
06	5472	X	5472	-0-	-0-	-0-	5415	2	57	9	N	52					165
*07	5907	X	5907	-0-	-0-	-0-	5850	2	57	9	N	52					217

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					15
03	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					15
04	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					15
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					15
06	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					15
*07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					15

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2765	X	2184	-0-	-581	-0-	2184	2			N	-0-					170
03	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					170
04	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					170
05	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					170
06	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					170
*07	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7357	X	7357	-0-	-0-	-0-	7183	2	174	9	N	158					336
03	7633	X	7633	-0-	-0-	-0-	7510	2	123	9	N	112	183	1			265
04	6515	X	6515	-0-	-0-	-0-	6408	2	107	9	N	97	188	1			174
05	7306	X	7306	-0-	-0-	-0-	7212	2	94	9	N	85					259
06	6342	X	6342	-0-	-0-	-0-	6281	2	61	9	N	55					314
*07	6190	X	6190	-0-	-0-	-0-	6127	2	63	9	N	57	186	1			185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2355	N	2355	-0-	-0-	-0-	2333	2	22	9	N	20					94
03	2633	N	2633	-0-	-0-	-0-	2609	2	24	9	N	22					116
04	2664	N	2664	-0-	-0-	-0-	2629	2	35	9	N	32					148
05	2713	N	2713	-0-	-0-	-0-	2679	2	34	9	N	31					179
06	2597	N	2597	-0-	-0-	-0-	2575	2	22	9	N	20					199
*07	2708	N	2708	-0-	-0-	-0-	2687	2	21	9	N	19					218

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2414	-0-	-51	-0-	2396	2	18	9	Y	16					107
03	2635	N	2597	-0-	-38	-0-	2574	2	23	9	Y	21	92	1			36
04	2550	N	2473	-0-	-77	-0-	2452	2	21	9	Y	19					55
05	2573	N	2418	-0-	-155	-0-	2404	2	14	9	Y	13					68
06	2520	N	2449	-0-	-71	-0-	2435	2	14	9	Y	13					81
*07	2608	N	2608	-0-	-0-	-0-	2589	2	19	9	Y	17					98

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2557	-0-	-111	-0-	2557	2			N	-0-					170
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					170
04	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					170
05	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					170
06	2640	N	2630	-0-	-10	-0-	2575	2	55	9	N	50					220
07	2852	N	2819	-0-	-33	-0-	2709	2	110	9	N	100					320

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2949	X	2949	-0-	-0-	-0-	2949	2			Y	-0-					17
03	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					17
04	2964	X	2964	-0-	-0-	-0-	2964	2			Y	-0-					17
05	2914	X	2868	-0-	-46	-0-	2868	2			Y	-0-					17
06	2918	X	2918	-0-	-0-	-0-	2918	2			Y	-0-					17
*07	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2174	-0-	-30	-0-	2166	2	8	9	N	7					146
03	2728	N	2097	-0-	-631	-0-	2062	2	35	9	N	32					178
04	2460	N	1832	-0-	-628	-0-	1814	2	18	9	N	16					194
05	2325	N	1829	-0-	-496	-0-	1803	2	26	9	N	24					218
06	2040	N	1480	-0-	-560	-0-	1460	2	20	9	N	18					236
07	1891	N	1690	-0-	-201	-0-	1687	2	3	9	N	3					239

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2749	N	2749	-0-	-0-	-0-	2721	2	28	9	N	25					208
03	2845	N	2845	-0-	-0-	-0-	2839	2	6	9	N	5	163	1			50
04	2772	N	2772	-0-	-0-	-0-	2744	2	28	9	N	25					75
05	2836	N	2836	-0-	-0-	-0-	2814	2	22	9	N	20					95
06	2580	N	2537	-0-	-43	-0-	2512	2	25	9	N	23					118
07	2666	N	2239	-0-	-427	-0-	2228	2	11	9	N	10					128

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5361	X	5361	-0-	-0-	-0-	5340	2	21	9	N	19					292
03	5422	X	5422	-0-	-0-	-0-	5401	2	21	9	N	19					311
04	5259	X	5259	-0-	-0-	-0-	5235	2	24	9	N	22					333
05	5660	X	5660	-0-	-0-	-0-	5621	2	39	9	N	35	185	1			183
06	5550	X	2385	-0-	-3165	-0-	2363	2	22	9	N	20					203
07	5735	X	5269	-0-	-466	-0-	5240	2	29	9	N	26					229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2689	N	2689	-0-	-0-	-0-	2681	2	8	9	N	7	1	8			129
03	2874	N	2874	-0-	-0-	-0-	2854	2	20	9	N	18					147
04	2666	N	2666	-0-	-0-	-0-	2641	2	25	9	N	23					170
05	2767	N	2767	-0-	-0-	-0-	2759	2	8	9	N	7					177
06	2670	N	2651	-0-	-19	-0-	2645	2	6	9	N	5					182
*07	2803	N	2803	-0-	-0-	-0-	2763	2	40	9	N	36					218

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	926	-0-	-553	-0-	925	2	1	9	N	1					84
03	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					131
04	1910	N	1910	-0-	-0-	-0-	1886	2	24	9	N	22					153
05	1996	N	1996	-0-	-0-	-0-	1974	2	22	9	N	20					173
06	1847	N	1847	-0-	-0-	-0-	1838	2	9	9	N	8	1	8			180
07	1984	N	1427	-0-	-557	-0-	1426	2	1	9	N	1	1	8			180

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0-	-0-	2196	2	7	9	N	6	190	1			32
03	2105	N	2105	-0-	-0-	-0-	2097	2	8	9	N	7					39
04	2357	N	2357	-0-	-0-	-0-	2339	2	18	9	N	16					55
05	2617	N	2617	-0-	-0-	-0-	2464	2	153	9	N	139					194
06	2462	N	2462	-0-	-0-	-0-	2441	2	21	9	N	19					213
*07	2511	N	2511	-0-	-0-	-0-	2505	2	6	9	N	5	185	1			33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8650	X	8650	-0-	-0-	-0-	8499	2	151	9	N	137	185	1			208
03	11108	X	11108	-0-	-0-	-0-	11056	2	52	9	N	47	180	1			75
04	2943	X	2943	-0-	-0-	-0-	2871	2	72	9	N	65					140
05	2932	X	2932	-0-	-0-	-0-	2771	2	161	9	N	146	166	1			120
06	2820	X	2146	-0-	-674	-0-	2071	2	75	9	N	68					188
07	2914	X	1360	-0-	-1554	-0-	1215	2	145	9	N	132	188	1			132

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	X	3682	-0-	-204	-0-	3654	2	28	9	N	25					223
03	4154	X	3843	-0-	-311	-0-	3831	2	12	9	N	11	171	1			63
04	4020	X	3806	-0-	-214	-0-	3787	2	19	9	N	17					80
05	4154	X	3916	-0-	-238	-0-	3894	2	22	9	N	20					100
06	3854	X	3854	-0-	-0-	-0-	3826	2	28	9	N	25					125
*07	4032	X	4032	-0-	-0-	-0-	4015	2	17	9	N	15					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					25
03	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					25
04	1620	N	1382	-0-	-238	-0-	1382	2			N	-0-					25
05	1705	N	1605	-0-	-100	-0-	1605	2			N	-0-					25
06	1560	N	1537	-0-	-23	-0-	1537	2			N	-0-					25
*07	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4460	X	4460	-0-	-0-	-0-	4426	2	34	9	N	31					78
03	4766	X	4766	-0-	-0-	-0-	4727	2	39	9	N	35					113
04	4590	X	4359	-0-	-231	-0-	4338	2	21	9	N	19					132
05	4743	X	4665	-0-	-78	-0-	4634	2	31	9	N	28					160
06	4620	X	4413	-0-	-207	-0-	4336	2	77	9	N	70					230
07	4774	X	4476	-0-	-298	-0-	4440	2	36	9	N	33	186	1			77

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					108
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					108
04	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					108
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					108
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					108
*07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1247	-0-	-174	-0-	1246	2	1	9	Y	1	54	1			7
03	1568	N	1568	-0-	-0-	-0-	1556	2	12	9	Y	11					18
04	1505	N	1505	-0-	-0-	-0-	1497	2	8	9	Y	7					25
05	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					25
06	1530	N	1175	-0-	-355	-0-	1167	2	8	9	Y	7					32
*07	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					36

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					22
03	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					22
04	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					22
05	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					22
06	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					22
*07	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-	54	1			7
03	2592	N	2592	-0-	-0-	-0-	2580	2	12	9	Y	11					18
04	2394	N	2394	-0-	-0-	-0-	2386	2	8	9	Y	7					25
05	2356	N	2328	-0-	-28	-0-	2328	2			Y	-0-					25
06	2490	N	2372	-0-	-118	-0-	2364	2	8	9	Y	7					32
07	2480	N	2415	-0-	-65	-0-	2411	2	4	9	Y	4					36

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0-	-0-	2097	2	62	9	N	56	1	8			160
03	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	N	11					171
04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					171
05	2294	N	2212	-0-	-82	-0-	2182	2	30	9	N	27	1	8			197
06	2370	N	2362	-0-	-8	-0-	2350	2	12	9	N	11	1	8			207
07	2387	N	2240	-0-	-147	-0-	2205	2	35	9	N	32					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5129	X	5129	-0-	-0-	-0-	5107	2	22	9	N	20	185	1			102
03	5528	X	5528	-0-	-0-	-0-	5504	2	24	9	N	22					124
04	5363	X	5363	-0-	-0-	-0-	5338	2	25	9	N	23					147
05	5523	X	5523	-0-	-0-	-0-	5493	2	30	9	N	27					174
06	5299	X	5299	-0-	-0-	-0-	5270	2	29	9	N	26					200
07	5394	X	5325	-0-	-69	-0-	5295	2	30	9	N	27					227

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

02	3451	X	3077	-0-	-374	-0-	3069	2	8	9	Y	7					48
03	3596	X	3207	-0-	-389	-0-	3197	2	10	9	Y	9					57
04	3420	X	3151	-0-	-269	-0-	3143	2	8	9	Y	7					64
05	3410	X	3281	-0-	-129	-0-	3273	2	8	9	Y	7					71
06	3300	X	3203	-0-	-97	-0-	3194	2	9	9	Y	8					79
07	3286	X	3201	-0-	-85	-0-	3194	2	7	9	Y	6					85

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

02	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
03	1209	N	1171	-0-	-38	-0-	1171	2			Y	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	2			Y	-0-					-0-
05	1209	N	1103	-0-	-106	-0-	1103	2			Y	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

02	2478	N	2478	-0-	-0-	-0-	2434	2	44	9	N	40					180
03	2491	N	2491	-0-	-0-	-0-	2465	2	26	9	N	24	180	1			24
04	2430	N	2419	-0-	-11	-0-	2373	2	46	9	N	42					66
05	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11					77
06	2576	N	2576	-0-	-0-	-0-	2542	2	34	9	N	31					108
*07	2714	N	2714	-0-	-0-	-0-	2666	2	48	9	N	44					152

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

02	3074	X	2612	-0-	-462	-0-	2603	2	9	9	N	8					178
03	3038	X	2878	-0-	-160	-0-	2831	2	47	9	N	43	187	1			34
04	2850	X	2807	-0-	-43	-0-	2807	2			N	-0-					34
05	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					34
06	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					34
*07	3100	N	3205	-0-	105	105	3075	2	130	9	N	118					152

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

02	5655	X	5243	-0-	-412	-0-	5189	2	54	9	N	49					233
03	5921	X	5816	-0-	-105	-0-	5754	2	62	9	N	56	190	1			99
04	5935	X	5935	-0-	-0-	-0-	5869	2	66	9	N	60					159
05	6752	X	6752	-0-	-0-	-0-	6671	2	81	9	N	74	184	1			49
06	5949	X	5949	-0-	-0-	-0-	5897	2	52	9	N	47					96
07	6138	X	5872	-0-	-266	-0-	5826	2	46	9	N	42					138

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

02	2204	X	2008	-0-	-196	-0-	2008	2			N	-0-					128
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					128
04	2280	N	2268	-0-	-12	-0-	2268	2			N	-0-					128
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					128
06	2280	N	2205	-0-	-75	-0-	2205	2			N	-0-					128
07	2356	N	2243	-0-	-113	-0-	2243	2			N	-0-					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2928	X	2928	-0-	-0-	-0-	2927	2	1	9	N	1	1	8			212
03	3145	X	3145	-0-	-0-	-0-	3039	2	106	9	N	96					308
04	3089	X	3089	-0-	-0-	-0-	3042	2	47	9	N	43	181	1			170
05	3391	X	3391	-0-	-0-	-0-	3330	2	61	9	N	55	2	8			223
06	3274	X	3274	-0-	-0-	-0-	3166	2	108	9	N	98	1	8			320
*07	3231	X	3231	-0-	-0-	-0-	3213	2	18	9	N	16	190	1			146

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6699	X	1959	-0-	-4740	-0-	1959	2			Y	-0-					66
03	7161	X	3219	-0-	-3942	-0-	3204	2	15	9	Y	14					80
04	7920	X	2903	-0-	-5017	-0-	2903	2			Y	-0-					80
05	8184	X	3157	-0-	-5027	-0-	3157	2			Y	-0-	60	1			20
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					20
*07	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10730	X	4773	-0-	-5957	-0-	4772	2	1	9	Y	1					68
03	11470	X	5920	-0-	-5550	-0-	5903	2	17	9	Y	15					83
04	8850	X	4723	-0-	-4127	-0-	4723	2			Y	-0-					83
05	8990	X	5046	-0-	-3944	-0-	5046	2			Y	-0-	62	1			21
06	4888	X	4888	-0-	-0-	-0-	4888	2			Y	-0-					21
*07	4916	X	4916	-0-	-0-	-0-	4916	2			Y	-0-					21

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	2292	-0-	-289	-0-	2267	2	25	9	N	23					155
03	2974	X	2974	-0-	-0-	-0-	2917	2	57	9	N	52					207
04	2730	X	2573	-0-	-157	-0-	2538	2	35	9	N	32					239
05	2821	X	2172	-0-	-649	-0-	2120	2	52	9	N	47	191	1			95
06	2730	X	2729	-0-	-1	-0-	2729	2			N	-0-					95
*07	2851	X	2851	-0-	-0-	-0-	2829	2	22	9	N	20					115

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					200
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					200
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					200
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					200
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					200
*07	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					150
03	1271	N	1130	-0-	-141	-0-	1130	2			N	-0-					150
04	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					150
05	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					150
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					150
07	1550	N	1259	-0-	-291	-0-	1259	2			N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	4750	-0-	-151	-0-	4750	2			N	-0-					74
03	5239	X	5195	-0-	-44	-0-	5195	2			N	-0-					74
04	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					74
05	5239	X	5139	-0-	-100	-0-	5139	2			N	-0-					74
06	5520	X	4894	-0-	-626	-0-	4894	2			N	-0-					74
07	5239	X	4007	-0-	-1232	-0-	4007	2			N	-0-					74

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	3842	-0-	-479	-0-	3816	2	26	9	Y	24					73
03	4464	X	4152	-0-	-312	-0-	4121	2	31	9	Y	28	80	1			21
04	4200	X	4200	-0-	-0-	-0-	4160	2	40	9	Y	36					57
05	4468	X	4468	-0-	-0-	-0-	4427	2	41	9	Y	37					94
06	4306	X	4306	-0-	-0-	-0-	4273	2	33	9	Y	30	85	1			39
*07	4272	X	4272	-0-	-0-	-0-	4235	2	37	9	Y	34					73

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5349	X	5349	-0-	-0-	-0-	5327	2	22	9	Y	20	31	1			16
03	4867	X	2605	-0-	-2262	-0-	2605	2			Y	-0-					16
04	4710	X	-0-	-0-	-4710	-0-					Y	-0-					16
05	4867	X	-0-	-0-	-4867	-0-					Y	-0-					16
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		41	-0-	41	41	41	2			Y	-0-					16

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-	-0-	-0-	1932	2	11	9	Y	10					160
03	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	Y	26					186
04	2290	N	2290	-0-	-0-	-0-	2271	2	19	9	Y	17					203
05	2569	N	2569	-0-	-0-	-0-	2551	2	18	9	Y	16	191	1	1	8	27
06	2353	N	2353	-0-	-0-	-0-	2352	2	1	9	Y	1	1	8			27
07	2263	N	2205	-0-	-58	-0-	2182	2	23	9	Y	21					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					101
03	3100	N	3300	-0-	200	200	3300	2			N	-0-					101
04	2640	N	2381	-0-	-259	-0-	2381	2			N	-0-					101
05	2790	N	2522	-0-	-268	-0-	2521	2	1	9	N	1	1	8			101
06	2700	X	2457	-0-	-243	-0-	2456	2	1	9	N	1	1	8			101
07	2790	X	2583	-0-	-207	-0-	2581	2	2	9	N	2	1	8			102

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	X	3018	-0-	-201	-0-	2971	2	47	9	N	43					184
03	3596	X	3552	-0-	-44	-0-	3500	2	52	9	N	47					231
04	3877	X	3877	-0-	-0-	-0-	3833	2	44	9	N	40					271
05	3596	X	2408	-0-	-1188	-0-	2351	2	57	9	N	52	182	1			141
06	3570	X	873	-0-	-2697	-0-	830	2	43	9	N	39					180
07	3689	X	1275	-0-	-2414	-0-	1218	2	57	9	N	52					232

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					198
03	3255	X	3150	-0-	-105	-0-	3150	2			N	-0-					198
04	3030	X	2742	-0-	-288	-0-	2739	2	3	9	N	3					201
05	3255	X	2721	-0-	-534	-0-	2710	2	11	9	N	10					211
06	2760	X	2491	-0-	-269	-0-	2467	2	24	9	N	22					233
07	2852	X	2645	-0-	-207	-0-	2632	2	13	9	N	12	180	1			65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

02	3770	X	3045	-0-	-725	-0-	3044	2	1	9	N	1	1	8			107
03	4030	X	3515	-0-	-515	-0-	3468	2	47	9	N	43					150
04	3900	X	3183	-0-	-717	-0-	3183	2			N	-0-					150
05	3720	X	3029	-0-	-691	-0-	3029	2			N	-0-					150
06	T. A.		3041	-0-	3041	3041	3041	2			N	-0-					150
07	T. A.		3259	-0-	3259	6300	3240	2	19	9	N	17					167

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

02	3422	X	3312	-0-	-110	-0-	3289	2	23	9	N	21					143
03	3627	X	3318	-0-	-309	-0-	3299	2	19	9	N	17					160
04	3510	X	3310	-0-	-200	-0-	3277	2	33	9	N	30					190
05	3627	X	3566	-0-	-61	-0-	3535	2	31	9	N	28	183	1			35
06	3415	X	3415	-0-	-0-	-0-	3374	2	41	9	N	37					72
*07	3493	X	3493	-0-	-0-	-0-	3463	2	30	9	N	27					99

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

02	4537	X	4537	-0-	-0-	-0-	4508	2	29	9	Y	26	37	1			20
03	4805	X	4430	-0-	-375	-0-	4430	2			Y	-0-					20
04	4650	X	4515	-0-	-135	-0-	4515	2			Y	-0-					20
05	4805	X	4027	-0-	-778	-0-	4027	2			Y	-0-					20
06	4123	X	4123	-0-	-0-	-0-	4123	2			Y	-0-					20
07	4247	X	4151	-0-	-96	-0-	4151	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

02	2048	X	2048	-0-	-0-	-0-	2023	2	25	9	Y	23					69
03	3180	X	3180	-0-	-0-	-0-	3150	2	30	9	Y	27	76	1			20
04	3112	X	3112	-0-	-0-	-0-	3077	2	35	9	Y	32					52
05	4518	X	4518	-0-	-0-	-0-	4479	2	39	9	Y	35					87
06	4240	X	4240	-0-	-0-	-0-	4209	2	31	9	Y	28	79	1			36
*07	4720	X	4720	-0-	-0-	-0-	4686	2	34	9	Y	31					67

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

02	4698	X	4508	-0-	-190	-0-	4494	2	14	9	Y	13	20	1			15
03	5022	X	4746	-0-	-276	-0-	4725	2	21	9	Y	19	20	1			14
04	4962	X	4962	-0-	-0-	-0-	4939	2	23	9	Y	21					35
05	5022	X	4957	-0-	-65	-0-	4929	2	28	9	Y	25	20	1			40
06	4839	X	4839	-0-	-0-	-0-	4816	2	23	9	Y	21	40	1			21
*07	5007	X	5007	-0-	-0-	-0-	4984	2	23	9	Y	21	21	1			21

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

02	3770	X	3566	-0-	-204	-0-	3521	2	45	9	N	41					110
03	3895	X	3895	-0-	-0-	-0-	3832	2	63	9	N	57					167
04	3728	X	3728	-0-	-0-	-0-	3683	2	45	9	N	41					208
05	3862	X	3862	-0-	-0-	-0-	3805	2	57	9	N	52	187	1			73
06	3778	X	3778	-0-	-0-	-0-	3735	2	43	9	N	39					112
*07	3772	X	3772	-0-	-0-	-0-	3728	2	44	9	N	40					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4519	X	4519	-0-	-0-	-0-	4488	2	31	9	N	28					231
03	4643	X	4643	-0-	-0-	-0-	4624	2	19	9	N	17	190	1			58
04	4493	X	4493	-0-	-0-	-0-	4463	2	30	9	N	27					85
05	4643	X	4643	-0-	-0-	-0-	4610	2	33	9	N	30					115
06	4569	X	4569	-0-	-0-	-0-	4449	2	120	9	N	109					224
*07	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-	189	1			35

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

02	3547	X	3547	-0-	-0-	-0-	3462	2	85	9	N	77	180	1			230
03	3851	X	3851	-0-	-0-	-0-	3743	2	108	9	N	98	185	1			143
04	3690	X	2965	-0-	-725	-0-	2860	2	105	9	N	95					238
05	3813	X	3388	-0-	-425	-0-	3294	2	94	9	N	85					323
06	3720	X	2774	-0-	-946	-0-	2712	2	62	9	N	56	185	1			194
07	3844	X	3791	-0-	-53	-0-	3491	2	300	9	N	273	184	1			283

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

02	2806	X	2806	-0-	-0-	-0-	2778	2	28	9	Y	25	34	1			20
03	3750	X	3750	-0-	-0-	-0-	3750	2			Y	-0-					20
04	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					20
05	3794	X	3794	-0-	-0-	-0-	3794	2			Y	-0-					20
06	3630	X	2541	-0-	-1089	-0-	2541	2			Y	-0-					20
07	4371	X	2342	-0-	-2029	-0-	2342	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

02	9648	X	9648	-0-	-0-	-0-	9648	2			Y	-0-					63
03	9176	X	3066	-0-	-6110	-0-	3049	2	17	9	Y	15					78
04	6360	X	2783	-0-	-3577	-0-	2783	2			Y	-0-					78
05	10137	X	2967	-0-	-7170	-0-	2966	2	1	9	Y	1	58	1	1	8	20
06	3450	X	2564	-0-	-886	-0-	2564	2			Y	-0-					20
*07	3565	X	2680	-0-	-885	-0-	2680	2			Y	-0-					20

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

02	4640	X	3921	-0-	-719	-0-	3878	2	43	9	N	39					155
03	5503	X	5503	-0-	-0-	-0-	5473	2	30	9	N	27	162	1			20
04	4800	X	4498	-0-	-302	-0-	4442	2	56	9	N	51					71
05	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					71
06	4770	X	4688	-0-	-82	-0-	4688	2			N	-0-					71
*07	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					71

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

02	4577	X	4577	-0-	-0-	-0-	4575	2	2	9	Y	2					7
03	4875	X	4875	-0-	-0-	-0-	4872	2	3	9	Y	3	8	1			2
04	4556	X	4556	-0-	-0-	-0-	4553	2	3	9	Y	3					5
05	4898	X	4218	-0-	-680	-0-	4214	2	4	9	Y	4					9
06	4740	X	3553	-0-	-1187	-0-	3550	2	3	9	Y	3	8	1			4
07	4898	X	4075	-0-	-823	-0-	4072	2	3	9	Y	3					7

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

02	2844	X	2844	-0-	-0-	-0-	2758	2	86	9	N	78	1	8			260
03	3131	X	3033	-0-	-98	-0-	2983	2	50	9	N	45	178	1			127
04	3030	X	2681	-0-	-349	-0-	2667	2	14	9	N	13	1	8			139
05	3131	X	2869	-0-	-262	-0-	2763	2	106	9	N	96	182	1			53
06	2970	X	2804	-0-	-166	-0-	2804	2			N	-0-					53
07	3038	X	2750	-0-	-288	-0-	2740	2	10	9	N	9					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	3221	-0-	-230	-0-	3209	2	12	9	N	11	4	8			143
03	3689	X	3315	-0-	-374	-0-	3249	2	66	9	N	60					203
04	3300	X	3248	-0-	-52	-0-	3185	2	63	9	N	57					260
05	3441	X	3428	-0-	-13	-0-	3360	2	68	9	N	62	3	8			319
06	3396	X	3396	-0-	-0-	-0-	3386	2	10	9	N	9	183	1	3	8	142
07	3410	X	3189	-0-	-221	-0-	3122	2	67	9	N	61	1	8			202

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3999	X	3999	-0-	-0-	-0-	3938	2	61	9	Y	55	80	1			61
03	4100	X	4100	-0-	-0-	-0-	4015	2	85	9	Y	77	81	1			57
04	4028	X	4028	-0-	-0-	-0-	3931	2	97	9	Y	88					145
05	4706	X	4706	-0-	-0-	-0-	4596	2	110	9	Y	100	84	1			161
06	4482	X	4482	-0-	-0-	-0-	4392	2	90	9	Y	82	161	1			82
*07	4428	X	4428	-0-	-0-	-0-	4330	2	98	9	Y	89	84	1			87

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	4411	-0-	-490	-0-	4350	2	61	9	Y	55	80	1			61
03	5239	X	4910	-0-	-329	-0-	4825	2	85	9	Y	77	81	1			57
04	5040	X	4981	-0-	-59	-0-	4883	2	98	9	Y	89					146
05	5208	X	5009	-0-	-199	-0-	4904	2	105	9	Y	95	84	1			157
06	4988	X	4988	-0-	-0-	-0-	4897	2	91	9	Y	83	157	1			83
*07	5001	X	5001	-0-	-0-	-0-	4903	2	98	9	Y	89	85	1			87

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3025	X	3025	-0-	-0-	-0-	2988	2	37	9	Y	34	25	1			24
03	3301	X	3301	-0-	-0-	-0-	3265	2	36	9	Y	33	49	1			8
04	3090	X	2885	-0-	-205	-0-	2855	2	30	9	Y	27					35
05	3193	X	2797	-0-	-396	-0-	2772	2	25	9	Y	23	26	1			32
06	2790	X	2702	-0-	-88	-0-	2679	2	23	9	Y	21	25	1			28
*07	2927	X	2927	-0-	-0-	-0-	2891	2	36	9	Y	33	49	1			12

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3596	-0-	-0-	-0-	3553	2	43	9	Y	39					94
03	3754	X	3754	-0-	-0-	-0-	3707	2	47	9	Y	43	66	1			71
04	3675	X	3675	-0-	-0-	-0-	3602	2	73	9	Y	66	66	1			71
05	3844	X	3771	-0-	-73	-0-	3703	2	68	9	Y	62	81	1			52
06	3720	X	3707	-0-	-13	-0-	3632	2	75	9	Y	68	69	1			51
*07	4048	X	4048	-0-	-0-	-0-	3962	2	86	9	Y	78	82	1			47

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11977	X	3765	-0-	-8212	-0-	3674	2	91	9	N	83					280
03	12803	X	4701	-0-	-8102	-0-	4658	2	43	9	N	39	189	1			130
04	7590	X	4120	-0-	-3470	-0-	4034	2	86	9	N	78					208
05	7688	X	4541	-0-	-3147	-0-	4464	2	77	9	N	70	183	1			95
06	4540	X	4540	-0-	-0-	-0-	4496	2	44	9	N	40					135
*07	4559	X	4559	-0-	-0-	-0-	4502	2	57	9	N	52					187

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	1594	2	2	9	Y	2	56	1			8
03	1674	N	1195	-0-	-479	-0-	1184	2	11	9	Y	10					18
04	1601	N	1601	-0-	-0-	-0-	1593	2	8	9	Y	7					25
05	1705	N	1240	-0-	-465	-0-	1240	2			Y	-0-					25
06	1723	N	1723	-0-	-0-	-0-	1716	2	7	9	Y	6					31
07	1457	N	1410	-0-	-47	-0-	1404	2	6	9	Y	5					36

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	3294	-0-	-215	-0-	3265	2	29	9	N	26					163
03	3627	X	3311	-0-	-316	-0-	3276	2	35	9	N	32					195
04	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					222
05	3565	X	3497	-0-	-68	-0-	3477	2	20	9	N	18	185	1			55
06	3450	X	3362	-0-	-88	-0-	3338	2	24	9	N	22					77
07	3627	X	3456	-0-	-171	-0-	3433	2	23	9	N	21					98

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3719	-0-	-196	-0-	3652	2	67	9	N	61	187	1			76
03	4548	X	4548	-0-	-0-	-0-	4476	2	72	9	N	65					141
04	4427	X	4427	-0-	-0-	-0-	4343	2	84	9	N	76					217
05	4591	X	4591	-0-	-0-	-0-	4505	2	86	9	N	78	187	1			108
06	4410	X	4350	-0-	-60	-0-	4271	2	79	9	N	72					180
07	4588	X	4435	-0-	-153	-0-	4356	2	79	9	N	72	188	1			64

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4226	X	4226	-0-	-0-	-0-	4180	2	46	9	N	42	192	1			187
03	4243	X	4243	-0-	-0-	-0-	4198	2	45	9	N	41					228
04	4394	X	4394	-0-	-0-	-0-	4338	2	56	9	N	51					279
05	4411	X	4411	-0-	-0-	-0-	4394	2	17	9	N	15					294
06	4414	X	4414	-0-	-0-	-0-	4371	2	43	9	N	39	185	1			148
07	4526	X	4523	-0-	-3	-0-	4489	2	34	9	N	31					179

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	4759	-0-	-432	-0-	4719	2	40	9	Y	36					82
03	5301	X	4945	-0-	-356	-0-	4904	2	41	9	Y	37	58	1			61
04	5040	X	4804	-0-	-236	-0-	4753	2	51	9	Y	46	57	1			50
05	5208	X	5061	-0-	-147	-0-	4999	2	62	9	Y	56	59	1			47
06	4830	X	4742	-0-	-88	-0-	4692	2	50	9	Y	45	58	1			34
07	4991	X	4748	-0-	-243	-0-	4707	2	41	9	Y	37	49	1			22

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2421	-0-	-566	-0-	2390	2	31	9	Y	28	20	1			20
03	3131	X	2924	-0-	-207	-0-	2893	2	31	9	Y	28	41	1			7
04	3030	X	2802	-0-	-228	-0-	2778	2	24	9	Y	22					29
05	2854	X	2854	-0-	-0-	-0-	2832	2	22	9	Y	20	22	1			27
06	2972	X	2972	-0-	-0-	-0-	2952	2	20	9	Y	18	21	1			24
*07	3245	X	3245	-0-	-0-	-0-	3215	2	30	9	Y	27	41	1			10

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					124
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					124
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					124
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					124
06	840	N	714	-0-	-126	-0-	659	2	55	9	N	50					174
07	868	N	758	-0-	-110	-0-	747	2	11	9	N	10					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2264	-0-	-607	-0-	2260	2	4	9	Y	4					13
03	2759	X	2285	-0-	-474	-0-	2279	2	6	9	Y	5	14	1			4
04	2490	X	1703	-0-	-787	-0-	1696	2	7	9	Y	6					10
05	2449	X	1864	-0-	-585	-0-	1857	2	7	9	Y	6					16
06	2337	N	2337	-0-	-0-	-0-	2330	2	7	9	Y	6	15	1			7
*07	2731	N	2731	-0-	-0-	-0-	2724	2	7	9	Y	6					13

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

02	5771	X	5549	-0-	-222	-0-	5498	2	51	9	Y	46	64	1			131
03	6231	X	5975	-0-	-256	-0-	5912	2	63	9	Y	57	62	1			126
04	6030	X	5801	-0-	-229	-0-	5758	2	43	9	Y	39	63	1			102
05	6231	X	5902	-0-	-329	-0-	5848	2	54	9	Y	49	64	1			87
06	5790	X	5721	-0-	-69	-0-	5678	2	43	9	Y	39	62	1			64
07	5983	X	5641	-0-	-342	-0-	5600	2	41	9	Y	37	60	1			41

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					25
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					25
04	930	N	848	-0-	-82	-0-	848	2			N	-0-					25
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					25
06	900	N	862	-0-	-38	-0-	862	2			N	-0-					25
07	868	N	835	-0-	-33	-0-	835	2			N	-0-					25

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

02	2987	X	-0-	-0-	-2987	-0-					Y	80	86	1			63
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					63
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					63
05	3379	X	-0-	-0-	-3379	-0-					Y	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

02	6844	X	6377	-0-	-467	-0-	6169	2	208	9	Y	189	136	1			136
03	7316	X	6673	-0-	-643	-0-	6476	2	197	9	Y	179	271	1			44
04	7080	X	6227	-0-	-853	-0-	6060	2	167	9	Y	152					196
05	6820	X	6231	-0-	-589	-0-	6090	2	141	9	Y	128	145	1			179
06	5497	X	5497	-0-	-0-	-0-	5368	2	129	9	Y	117	139	1			157
*07	6067	X	6067	-0-	-0-	-0-	5866	2	201	9	Y	183	275	1			65

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

02	5133	X	4373	-0-	-760	-0-	4300	2	73	9	N	66	182	1			73
03	5771	X	5771	-0-	-0-	-0-	5698	2	73	9	N	66					139
04	5078	X	5078	-0-	-0-	-0-	4995	2	83	9	N	75					214
05	6138	X	6138	-0-	-0-	-0-	6019	2	119	9	N	108	183	1			139
06	5671	X	5671	-0-	-0-	-0-	5555	2	116	9	N	105					244
*07	6114	X	6114	-0-	-0-	-0-	6016	2	98	9	N	89	181	1			152

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

02	5763	X	5763	-0-	-0-	-0-	5723	2	40	9	Y	36					86
03	6066	X	6066	-0-	-0-	-0-	6023	2	43	9	Y	39	61	1			64
04	5510	X	5510	-0-	-0-	-0-	5459	2	51	9	Y	46	60	1			50
05	5642	X	5519	-0-	-123	-0-	5463	2	56	9	Y	51	58	1			43
06	5310	X	5173	-0-	-137	-0-	5118	2	55	9	Y	50	56	1			37
07	5487	X	5258	-0-	-229	-0-	5213	2	45	9	Y	41	53	1			25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7627	X	5714	-0-	-1913	-0-	5663	2	51	9	Y	46	64	1			130
03	6789	X	6084	-0-	-705	-0-	6021	2	63	9	Y	57	61	1			126
04	6180	X	5455	-0-	-725	-0-	5414	2	41	9	Y	37	63	1			100
05	6386	X	6005	-0-	-381	-0-	5951	2	54	9	Y	49	63	1			86
06	5703	X	5703	-0-	-0-	-0-	5660	2	43	9	Y	39	61	1			64
*07	5789	X	5789	-0-	-0-	-0-	5748	2	41	9	Y	37	60	1			41

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

02	5655	X	4961	-0-	-694	-0-	4910	2	51	9	Y	46	65	1			131
03	6014	X	5231	-0-	-783	-0-	5168	2	63	9	Y	57	62	1			126
04	5550	X	5276	-0-	-274	-0-	5233	2	43	9	Y	39	63	1			102
05	5735	X	5567	-0-	-168	-0-	5513	2	54	9	Y	49	64	1			87
06	5418	X	5418	-0-	-0-	-0-	5375	2	43	9	Y	39	62	1			64
*07	5584	X	5584	-0-	-0-	-0-	5543	2	41	9	Y	37	60	1			41

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

02	3448	X	3448	-0-	-0-	-0-	3437	2	11	9	N	10					192
03	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					192
04	3486	X	3486	-0-	-0-	-0-	3478	2	8	9	N	7					199
05	3646	X	3646	-0-	-0-	-0-	3604	2	42	9	N	38	180	1			57
06	3450	X	3435	-0-	-15	-0-	3432	2	3	9	N	3					60
07	3565	X	3551	-0-	-14	-0-	3551	2			N	-0-					60

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

02	2002	N	2002	-0-	-0-	-0-	1984	2	18	9	Y	16	1	8			210
03	2219	N	2219	-0-	-0-	-0-	2197	2	22	9	Y	20					230
04	2431	N	2431	-0-	-0-	-0-	2401	2	30	9	Y	27					257
05	2492	N	2492	-0-	-0-	-0-	2485	2	7	9	Y	6	1	8			262
06	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	Y	1	1	8			262
*07	2438	N	2438	-0-	-0-	-0-	2420	2	18	9	Y	16	187	1	1	8	90

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

02	2853	N	2779	-0-	-74	-0-	2743	2	36	9	N	33					216
03	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					216
04	2722	X	2722	-0-	-0-	-0-	2630	2	92	9	N	84					300
05	2732	X	2732	-0-	-0-	-0-	2720	2	12	9	N	11	175	1	1	8	135
06	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					135
*07	2739	X	2739	-0-	-0-	-0-	2636	2	103	9	N	94	184	1			45

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

02	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					3
03	2263	N	2207	-0-	-56	-0-	2207	2			Y	-0-					3
04	2190	N	2102	-0-	-88	-0-	2102	2			Y	-0-					3
05	2232	N	2145	-0-	-87	-0-	2145	2			Y	-0-					3
06	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					3
*07	2077	N	2049	-0-	-28	-0-	2049	2			Y	-0-					3

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

02	DLQ G-10		3509	-0-	3509	7966	3458	2	51	9	N	46	188	1			90
03	12469	X	4503	-0-	-7966	-0-	4457	2	46	9	N	42					132
04	3999	X	3999	-0-	-0-	-0-	3932	2	67	9	N	61					193
05	4382	X	4382	-0-	-0-	-0-	4339	2	43	9	N	39					232
06	4233	X	4233	-0-	-0-	-0-	4205	2	28	9	N	25	184	1			73
*07	4334	X	4334	-0-	-0-	-0-	4310	2	24	9	N	22					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2605	X	2605	-0-	-0-	-0-	2598	2	7	9	N	6	1	8			164
03	2620	X	2620	-0-	-0-	-0-	2610	2	10	9	N	9					173
04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					173
05	2540	X	2540	-0-	-0-	-0-	2492	2	48	9	N	44	2	8			215
06	2404	N	2404	-0-	-0-	-0-	2402	2	2	9	N	2	2	8			215
07	2294	N	2286	-0-	-8	-0-	2285	2	1	9	N	1					216

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			325
03	3140	X	3140	-0-	-0-	-0-	3139	2	1	9	N	1	1	8			325
04	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					325
05	3003	X	3003	-0-	-0-	-0-	3002	2	1	9	N	1	1	8			325
06	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-	182	1			143
*07	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					143

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					196
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					196
04	3783	X	3783	-0-	-0-	-0-	3726	2	57	9	N	52					248
05	4120	X	4120	-0-	-0-	-0-	4020	2	100	9	N	91					339
06	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					339
*07	3666	X	3666	-0-	-0-	-0-	3594	2	72	9	N	65					404

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	3179	-0-	-359	-0-	3167	2	12	9	N	11					151
03	3782	X	3403	-0-	-379	-0-	3364	2	39	9	N	35					186
04	3480	X	3209	-0-	-271	-0-	3199	2	10	9	N	9					195
05	3472	X	3347	-0-	-125	-0-	3311	2	36	9	N	33	179	1			49
06	3330	X	3196	-0-	-134	-0-	3163	2	33	9	N	30					79
07	3410	X	3259	-0-	-151	-0-	3255	2	4	9	N	4					83

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4495	X	4129	-0-	-366	-0-	4126	2	3	9	N	3					340
03	4619	X	4376	-0-	-243	-0-	4359	2	17	9	N	15					355
04	4440	X	4272	-0-	-168	-0-	4218	2	54	9	N	49					404
05	4588	X	4341	-0-	-247	-0-	4335	2	6	9	N	5	191	1			218
06	4350	X	4206	-0-	-144	-0-	4174	2	32	9	N	29					247
*07	4422	X	4422	-0-	-0-	-0-	4391	2	31	9	N	28					275

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	3291	-0-	-508	-0-	3216	2	75	9	N	68					163
03	4302	X	4302	-0-	-0-	-0-	4236	2	66	9	N	60					223
04	3890	X	3890	-0-	-0-	-0-	3821	2	69	9	N	63	186	1			100
05	4049	X	4049	-0-	-0-	-0-	3994	2	55	9	N	50					150
06	4050	X	3374	-0-	-676	-0-	3366	2	8	9	N	7					157
07	4185	X	3860	-0-	-325	-0-	3843	2	17	9	N	15					172

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3609	-0-	-335	-0-	3503	2	106	9	Y	96	183	1	2	8	133
03	4216	X	3620	-0-	-596	-0-	3496	2	124	9	Y	113					246
04	4020	X	3254	-0-	-766	-0-	3169	2	85	9	Y	77	178	1			145
05	4154	X	3449	-0-	-705	-0-	3335	2	114	9	Y	104	1	8			248
06	3472	X	3472	-0-	-0-	-0-	3393	2	79	9	Y	72	185	1	2	8	133
*07	3433	X	3433	-0-	-0-	-0-	3334	2	99	9	Y	90					223

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6871	X	6871	-0-	-0-	-0-	6708	2	163	9	N	148					192
03	7726	X	7726	-0-	-0-	-0-	7548	2	178	9	N	162	187	1			167
04	7228	X	7228	-0-	-0-	-0-	7121	2	107	9	N	97					264
05	7749	X	7749	-0-	-0-	-0-	7638	2	111	9	N	101	184	1			181
06	7466	X	7466	-0-	-0-	-0-	7426	2	40	9	N	36					217
*07	7806	X	7806	-0-	-0-	-0-	7776	2	30	9	N	27					244

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17980	X	17741	-0-	-239	-0-	17734	2	7	9	N	6					51
03	19220	X	18087	-0-	-1133	-0-	18081	2	6	9	N	5					56
04	18600	X	17394	-0-	-1206	-0-	17385	2	9	9	N	8					64
05	19220	X	17629	-0-	-1591	-0-	17625	2	4	9	N	4					68
06	17332	X	17332	-0-	-0-	-0-	17164	2	168	9	N	153					221
07	17763	X	17583	-0-	-180	-0-	17582	2	1	9	N	1	186	1			36

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3015	-0-	-465	-0-	2976	2	39	9	N	35					141
03	3887	X	3887	-0-	-0-	-0-	3846	2	41	9	N	37					178
04	7048	X	7048	-0-	-0-	-0-	6994	2	54	9	N	49					227
05	5324	X	5324	-0-	-0-	-0-	5280	2	44	9	N	40	182	1			85
06	4057	X	4057	-0-	-0-	-0-	4013	2	44	9	N	40					125
07	7285	X	4455	-0-	-2830	-0-	4420	2	35	9	N	32					157

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	3422	-0-	-0-	-0-	3399	2	23	9	N	21	1	8			165
03	3357	X	3357	-0-	-0-	-0-	3334	2	23	9	N	21	1	8			185
04	2995	X	2995	-0-	-0-	-0-	2948	2	47	9	N	43	185	1	1	8	42
05	2925	X	2925	-0-	-0-	-0-	2924	2	1	9	N	1	1	8			42
06	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					42
*07	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
06	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14761	X	13368	-0-	-1393	-0-	13100	2	268	9	N	244	186	1			222
03	17097	X	17097	-0-	-0-	-0-	16880	2	217	9	N	197	186	1			233
04	16810	X	16810	-0-	-0-	-0-	16647	2	163	9	N	148					381
05	16709	X	14688	-0-	-2021	-0-	14505	2	183	9	N	166	183	1			364
06	13900	X	13900	-0-	-0-	-0-	13857	2	43	9	N	39	186	1			217
*07	14557	X	14557	-0-	-0-	-0-	14472	2	85	9	N	77					294

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3622	-0-	3622	14103	3569	2	53	9	N	48					139
03	18816	X	4713	-0-	-14103	-0-	4621	2	92	9	N	84	162	1			61
04	4294	X	4294	-0-	-0-	-0-	4233	2	61	9	N	55					116
05	4435	X	4435	-0-	-0-	-0-	4371	2	64	9	N	58					174
06	4160	X	4160	-0-	-0-	-0-	4101	2	59	9	N	54					228
*07	4253	X	4253	-0-	-0-	-0-	4217	2	36	9	N	33	188	1			73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4500	X	4500	-0-	-0-	-0-	4494	2	6	9	Y	5					47
03	4629	X	4629	-0-	-0-	-0-	4608	2	21	9	Y	19					66
04	4608	X	4608	-0-	-0-	-0-	4595	2	13	9	Y	12					78
05	4805	X	4780	-0-	-25	-0-	4760	2	20	9	Y	18					96
06	4590	X	4291	-0-	-299	-0-	4266	2	25	9	Y	23					119
07	4743	X	4232	-0-	-511	-0-	4199	2	33	9	Y	30	84	1			65

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	3366	-0-	-85	-0-	3355	2	11	9	Y	10					71
03	3689	X	3553	-0-	-136	-0-	3533	2	20	9	Y	18					89
04	3570	X	3513	-0-	-57	-0-	3500	2	13	9	Y	12					101
05	3689	X	3378	-0-	-311	-0-	3358	2	20	9	Y	18					119
06	3360	X	3360	-0-	-0-	-0-	3330	2	30	9	Y	27					146
*07	3320	X	3320	-0-	-0-	-0-	3287	2	33	9	Y	30	102	1			74

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2969	-0-	-134	-0-	2969	2			Y	-0-					3
03	3286	X	3123	-0-	-163	-0-	3123	2			Y	-0-					3
04	3120	X	3044	-0-	-76	-0-	3044	2			Y	-0-					3
05	3224	X	3106	-0-	-118	-0-	3106	2			Y	-0-					3
06	3120	X	3013	-0-	-107	-0-	3013	2			Y	-0-					3
*07	3162	X	3059	-0-	-103	-0-	3059	2			Y	-0-					3

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16994	X	15075	-0-	-1919	-0-	15075	2			N	-0-					-0-
03	17949	X	15810	-0-	-2139	-0-	15810	2			N	-0-					-0-
04	16440	X	15255	-0-	-1185	-0-	15255	2			N	-0-					-0-
05	16988	X	15386	-0-	-1602	-0-	15386	2			N	-0-					-0-
06	15090	X	14138	-0-	-952	-0-	14138	2			N	-0-					-0-
07	15593	X	14048	-0-	-1545	-0-	14048	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13456	X	11296	-0-	-2160	-0-	11232	2	64	9	N	58					225
03	15085	X	15085	-0-	-0-	-0-	14839	2	246	9	N	224	185	1			264
04	14340	X	12907	-0-	-1433	-0-	12840	2	67	9	N	61	185	1			140
05	14818	X	13424	-0-	-1394	-0-	13396	2	28	9	N	25					165
06	12602	X	12602	-0-	-0-	-0-	12584	2	18	9	N	16					181
*07	12778	X	12778	-0-	-0-	-0-	12775	2	3	9	N	3					184

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9224	X	9224	-0-	-0-	-0-	9169	2	55	9	N	50					265
03	6913	X	6869	-0-	-44	-0-	6826	2	43	9	N	39	185	1			119
04	7200	X	5860	-0-	-1340	-0-	5795	2	65	9	N	59					178
05	8246	X	6098	-0-	-2148	-0-	6032	2	66	9	N	60					238
06	8585	X	8585	-0-	-0-	-0-	8486	2	99	9	N	90	189	1			139
*07	8045	X	8045	-0-	-0-	-0-	7991	2	54	9	N	49					188

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2547	-0-	-266	-0-	2458	2	89	9	N	81	182	1			146
03	3429	X	3429	-0-	-0-	-0-	3323	2	106	9	N	96	185	1			57
04	3000	X	2968	-0-	-32	-0-	2879	2	89	9	N	81					138
05	3100	X	2614	-0-	-486	-0-	2531	2	83	9	N	75					213
06	3000	X	-0-	-0-	-3000	-0-					N	-0-	183	1			30
*07	3100	X	-0-	-0-	-3100	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	2761	-0-	-429	-0-	2761	2			N	-0-					125
03	3414	X	3414	-0-	-0-	-0-	3379	2	35	9	N	32					157
04	2990	X	2990	-0-	-0-	-0-	2891	2	99	9	N	90					247
05	3709	X	3709	-0-	-0-	-0-	3674	2	35	9	N	32	179	1			100
06	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					100
*07	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					100

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	X	6964	-0-	-373	-0-	6645	2	319	9	N	290	188	1			392
03	7843	X	7050	-0-	-793	-0-	7050	2			N	-0-	184	1			208
04	7230	X	6731	-0-	-499	-0-	6650	2	81	9	N	74					282
05	7471	X	6823	-0-	-648	-0-	6709	2	114	9	N	104					386
06	6690	X	6392	-0-	-298	-0-	6305	2	87	9	N	79	185	1			280
07	6913	X	6615	-0-	-298	-0-	6515	2	100	9	N	91	181	1			190

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2924	X	2924	-0-	-0-	-0-	2923	2	1	9	N	1	1	8			-0-
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
05	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
06	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
*07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8903	X	8452	-0-	-451	-0-	8452	2			N	-0-					-0-
03	9517	X	8892	-0-	-625	-0-	8892	2			N	-0-					-0-
04	9120	X	8612	-0-	-508	-0-	8612	2			N	-0-					-0-
05	9362	X	8851	-0-	-511	-0-	8851	2			N	-0-					-0-
06	8460	X	8423	-0-	-37	-0-	8423	2			N	-0-					-0-
07	8742	X	8645	-0-	-97	-0-	8645	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10034	X	9754	-0-	-280	-0-	9754	2			N	-0-					-0-
03	10664	X	10515	-0-	-149	-0-	10515	2			N	-0-					-0-
04	10320	X	10260	-0-	-60	-0-	10260	2			N	-0-					-0-
05	10664	X	10575	-0-	-89	-0-	10575	2			N	-0-					-0-
06	10149	X	10149	-0-	-0-	-0-	10149	2			N	-0-					-0-
*07	10508	X	10508	-0-	-0-	-0-	10508	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18009	X	17006	-0-	-1003	-0-	17006	2			N	-0-					-0-
03	19251	X	17870	-0-	-1381	-0-	17870	2			N	-0-					-0-
04	18330	X	17078	-0-	-1252	-0-	17078	2			N	-0-					-0-
05	18662	X	17718	-0-	-944	-0-	17718	2			N	-0-					-0-
*06	17164	X	17164	-0-	-0-	-0-	17164	2			N	-0-					-0-
07	17577	X	NO RPT	-0-	-17577	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	6454	-0-	-303	-0-	6454	2			N	-0-					-0-
03	7223	X	6852	-0-	-371	-0-	6852	2			N	-0-					-0-
04	6990	X	3933	-0-	-3057	-0-	3933	2			N	-0-					-0-
05	7192	X	6882	-0-	-310	-0-	6882	2			N	-0-					-0-
*06	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					-0-
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28304	X	26514	-0-	-1790	-0-	26514	2			N	-0-					-0-
03	30008	X	28251	-0-	-1757	-0-	28251	2			N	-0-					-0-
04	28470	X	27237	-0-	-1233	-0-	27237	2			N	-0-					-0-
05	29419	X	27898	-0-	-1521	-0-	27898	2			N	-0-					-0-
06	27450	X	26710	-0-	-740	-0-	26710	2			N	-0-					-0-
07	28334	X	27509	-0-	-825	-0-	27509	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

02	9947	X	9230	-0-	-717	-0-	9230	2			N	-0-					-0-
03	10478	X	9729	-0-	-749	-0-	9729	2			N	-0-					-0-
04	10050	X	9452	-0-	-598	-0-	9452	2			N	-0-					-0-
05	10261	X	9613	-0-	-648	-0-	9613	2			N	-0-					-0-
06	9300	X	9053	-0-	-247	-0-	9053	2			N	-0-					-0-
07	9610	X	9411	-0-	-199	-0-	9411	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

02	12789	X	12182	-0-	-607	-0-	12182	2			N	-0-					-0-
03	13671	X	12455	-0-	-1216	-0-	12455	2			N	-0-					-0-
04	12960	X	12368	-0-	-592	-0-	12368	2			N	-0-					-0-
05	13330	X	12674	-0-	-656	-0-	12674	2			N	-0-					-0-
06	12180	X	12061	-0-	-119	-0-	12061	2			N	-0-					-0-
07	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

02	13601	X	12956	-0-	-645	-0-	12942	2	14	9	N	13	184	1			99
03	14477	X	13849	-0-	-628	-0-	13849	2			N	-0-					99
04	13650	X	13152	-0-	-498	-0-	13142	2	10	9	N	9					108
05	14105	X	13542	-0-	-563	-0-	13496	2	46	9	N	42					150
06	13380	X	12638	-0-	-742	-0-	12595	2	43	9	N	39					189
07	13826	X	13594	-0-	-232	-0-	13561	2	33	9	N	30					219

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

02	13021	X	12343	-0-	-678	-0-	11879	2	464	9	Y	422	494	1	2	8	94
03	13919	X	12955	-0-	-964	-0-	12505	2	450	9	Y	409	471	1	3	8	29
04	13470	X	13008	-0-	-462	-0-	12476	2	532	9	Y	484	332	1			181
05	13919	X	13626	-0-	-293	-0-	13105	2	521	9	Y	474	552	1	4	8	99
06	14229	X	14229	-0-	-0-	-0-	13750	2	479	9	Y	435	490	1	7	8	37
*07	15090	X	15090	-0-	-0-	-0-	14596	2	494	9	Y	449	440	1	2	8	44

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

02	19401	X	18782	-0-	-619	-0-	18730	2	52	9	N	47					89
03	20739	X	19783	-0-	-956	-0-	19737	2	46	9	N	42					131
04	19830	X	18840	-0-	-990	-0-	18800	2	40	9	N	36					167
05	20367	X	19271	-0-	-1096	-0-	19210	2	61	9	N	55	182	1			40
06	18990	X	17002	-0-	-1988	-0-	16968	2	34	9	N	31					71
07	19623	X	19623	-0-	-0-	-0-	19583	2	40	9	N	36					107

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

02	8078	X	8078	-0-	-0-	-0-	7863	2	215	9	N	195	188	1			380
03	7967	X	7719	-0-	-248	-0-	7514	2	205	9	N	186	188	1			378
04	7710	X	7412	-0-	-298	-0-	7173	2	239	9	N	217	373	1			222
05	7967	X	7459	-0-	-508	-0-	7255	2	204	9	N	185	189	1			218
06	7111	X	7111	-0-	-0-	-0-	6903	2	208	9	N	189	195	1			212
*07	7516	X	7516	-0-	-0-	-0-	7351	2	165	9	N	150					362

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	14023	-0-	14023	381820	13742	2	281	9	Y	255	246	1			65
*03	0	Z	14570	-0-	14570	396390	14273	2	297	9	Y	270	248	1			87
*04	0	Z	13697	-0-	13697	410087	13431	2	266	9	Y	242	182	1			147
*05	0	Z	14480	-0-	14480	424567	14213	2	267	9	Y	243	241	1			149
*06	0	Z	14163	-0-	14163	438730	13944	2	219	9	Y	199	246	1			102
*07	0	Z	14393	-0-	14393	453123	14130	2	263	9	Y	239	247	1			94

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

02	6206	X	6101	-0-	-105	-0-	6101	2			N	-0-					74
03	6696	X	6345	-0-	-351	-0-	6345	2			N	-0-					74
04	6480	X	5467	-0-	-1013	-0-	5467	2			N	-0-					74
05	6696	X	4503	-0-	-2193	-0-	4467	2	36	9	N	33					107
06	5220	X	3932	-0-	-1288	-0-	3932	2			N	-0-					107
07	5394	X	3705	-0-	-1689	-0-	3693	2	12	9	N	11					118

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

02	6786	X	6551	-0-	-235	-0-	6551	2			N	-0-					-0-
03	7254	X	5384	-0-	-1870	-0-	5384	2			N	-0-					-0-
04	6720	X	4480	-0-	-2240	-0-	4480	2			N	-0-					-0-
05	7006	X	4608	-0-	-2398	-0-	4608	2			N	-0-					-0-
06	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
*07	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

02	11948	X	10993	-0-	-955	-0-	10993	2			N	-0-					-0-
03	12524	X	11573	-0-	-951	-0-	11573	2			N	-0-					-0-
04	11850	X	11235	-0-	-615	-0-	11235	2			N	-0-					-0-
05	12121	X	11443	-0-	-678	-0-	11443	2			N	-0-					-0-
06	11250	X	10538	-0-	-712	-0-	10538	2			N	-0-					-0-
07	11625	X	10400	-0-	-1225	-0-	10400	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

02	4630	X	4630	-0-	-0-	-0-	4500	2	130	9	N	118	182	1			100
03	4643	X	4643	-0-	-0-	-0-	4542	2	101	9	N	92					192
04	4372	X	4372	-0-	-0-	-0-	4284	2	88	9	N	80	180	1			92
05	4409	X	4409	-0-	-0-	-0-	4332	2	77	9	N	70					162
06	4158	X	4158	-0-	-0-	-0-	4091	2	67	9	N	61					223
*07	4455	X	4455	-0-	-0-	-0-	4392	2	63	9	N	57	185	1			95

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

02	5444	X	5444	-0-	-0-	-0-	5158	2	286	9	Y	260	250	1			66
03	5887	X	5887	-0-	-0-	-0-	5587	2	300	9	Y	273	251	1			88
04	5676	X	5676	-0-	-0-	-0-	5405	2	271	9	Y	246	185	1			149
05	5704	X	5530	-0-	-174	-0-	5245	2	285	9	Y	259	249	1			159
06	5370	X	5198	-0-	-172	-0-	4977	2	221	9	Y	201	257	1			103
*07	5558	X	5558	-0-	-0-	-0-	5291	2	267	9	Y	243	251	1			95

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

02	19140	X	17946	-0-	-1194	-0-	17946	2			Y	-0-					-0-
03	20398	X	19079	-0-	-1319	-0-	19079	2			Y	-0-					-0-
04	19530	X	18507	-0-	-1023	-0-	18507	2			Y	-0-					-0-
05	19995	X	19507	-0-	-488	-0-	19507	2			Y	-0-					-0-
06	18690	X	8695	-0-	-9995	-0-	8695	2			Y	-0-					-0-
07	19189	X	6494	-0-	-12695	-0-	6494	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20172	X	20172	-0-	-0-	-0-	20172	2			N	-0-					-0-
03	21347	X	21347	-0-	-0-	-0-	21347	2			N	-0-					-0-
04	20610	X	20438	-0-	-172	-0-	20438	2			N	-0-					-0-
05	21297	X	20384	-0-	-913	-0-	20384	2			N	-0-					-0-
06	19667	X	19667	-0-	-0-	-0-	19667	2			N	-0-					-0-
*07	19409	X	19409	-0-	-0-	-0-	19409	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10991	X	10376	-0-	-615	-0-	10180	2	196	9	N	178					538
03	11501	X	11350	-0-	-151	-0-	11184	2	166	9	N	151	372	1			317
04	11010	X	10710	-0-	-300	-0-	10521	2	189	9	N	172	183	1			306
05	11377	X	10970	-0-	-407	-0-	10777	2	193	9	N	175	191	1			290
06	10316	X	10316	-0-	-0-	-0-	10142	2	174	9	N	158	181	1			267
*07	10863	X	10863	-0-	-0-	-0-	10695	2	168	9	N	153	181	1			239

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11107	X	10985	-0-	-122	-0-	10058	2	927	9	Y	843	1109	1			354
03	11873	X	11664	-0-	-209	-0-	10741	2	923	9	Y	839	934	1			259
04	11490	X	11059	-0-	-431	-0-	10261	2	798	9	Y	725	371	1			613
05	11873	X	11549	-0-	-324	-0-	10681	2	868	9	Y	789	935	1			467
06	10914	X	10914	-0-	-0-	-0-	10107	2	807	9	Y	734	745	1			456
*07	11202	X	11202	-0-	-0-	-0-	10371	2	831	9	Y	755	744	1			467

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12644	X	11574	-0-	-1070	-0-	11212	2	362	9	N	329	363	1			322
03	13516	X	13008	-0-	-508	-0-	12616	2	392	9	N	356	375	1			303
04	12960	X	12475	-0-	-485	-0-	12051	2	424	9	N	385	364	1			324
05	13268	X	12902	-0-	-366	-0-	12517	2	385	9	N	350	361	1			313
06	11880	X	11719	-0-	-161	-0-	11392	2	327	9	N	297	367	1			243
07	12276	X	11810	-0-	-466	-0-	11451	2	359	9	N	326	363	1			206

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4100	X	4100	-0-	-0-	-0-	3972	2	128	9	N	116	187	1	2	8	105
03	4340	X	4079	-0-	-261	-0-	3933	2	146	9	N	133	178	1	1	8	59
04	4200	X	2876	-0-	-1324	-0-	2801	2	75	9	N	68					127
05	4340	X	3054	-0-	-1286	-0-	2958	2	96	9	N	87	179	1	2	8	33
06	2130	X	2042	-0-	-88	-0-	2013	2	29	9	N	26	5	8			54
*07	4008	X	4008	-0-	-0-	-0-	3869	2	139	9	N	126	2	8			178

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5045	X	5045	-0-	-0-	-0-	4903	2	142	9	N	129	185	1	1	8	153
03	4469	X	4469	-0-	-0-	-0-	4319	2	150	9	N	136	187	1			102
04	4125	X	4125	-0-	-0-	-0-	3982	2	143	9	N	130					232
05	5179	X	5179	-0-	-0-	-0-	5037	2	142	9	N	129	187	1	1	8	173
06	5174	X	5174	-0-	-0-	-0-	5046	2	128	9	N	116	185	1	1	8	103
*07	5264	X	5264	-0-	-0-	-0-	5135	2	129	9	N	117					220

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13311	X	2284	-0-	-11027	-0-	2284	2			N	-0-					132
03	14229	X	10146	-0-	-4083	-0-	10146	2			N	-0-					132
04	13620	X	8804	-0-	-4816	-0-	8804	2			N	-0-					132
05	13578	X	9612	-0-	-3966	-0-	9612	2			N	-0-					132
06	9630	X	8926	-0-	-704	-0-	8926	2			N	-0-					132
07	9951	X	8987	-0-	-964	-0-	8987	2			N	-0-					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16472	X	13084	-0-	-3388	-0-	13084	2	N	-0-					18
03	17515	X	16073	-0-	-1442	-0-	16073	2	N	-0-					18
04	16860	X	14801	-0-	-2059	-0-	14801	2	N	-0-					18
05	17298	X	14759	-0-	-2539	-0-	14759	2	N	-0-					18
06	15090	X	14305	-0-	-785	-0-	14305	2	N	-0-					18
07	15593	X	13967	-0-	-1626	-0-	13967	2	N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	3526	-0-	-3289	-0-	3415	2	111 9	N	101	92	1	2 8	63
03	7285	X	3982	-0-	-3303	-0-	3814	2	168 9	N	153	189	1	2 8	25
04	4587	X	4587	-0-	-0-	-0-	4480	2	107 9	N	97	95	1		27
05	3782	X	1594	-0-	-2188	-0-	1548	2	46 9	N	42	1	8		68
06	3840	X	-0-	-0-	-3840	-0-				N	4	2	8		70
07	4154	X	2185	-0-	-1969	-0-	2116	2	69 9	N	63	95	1	1 8	37

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5197	X	5197	-0-	-0-	-0-	4868	2	329 9	N	299	192	1		229
03	5930	X	5930	-0-	-0-	-0-	5552	2	378 9	N	344	186	1		387
04	5496	X	5496	-0-	-0-	-0-	5169	2	327 9	N	297	370	1		314
05	5800	X	5800	-0-	-0-	-0-	5446	2	354 9	N	322	370	1		266
*06	5488	X	5488	-0-	-0-	-0-	5178	2	310 9	N	282	374	1		174
07	4960	X	NO RPT	-0-	-4960	-0-				N	NO RPT				174

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	2854	-0-	-1554	-0-	2317	2	537 9	Y	488	553	1	11 8	76
03	3844	X	2680	-0-	-1164	-0-	2143	2	537 9	Y	488	450	1	18 8	96
04	3900	X	2659	-0-	-1241	-0-	2172	2	487 9	Y	443	457	1		82
05	4030	X	2509	-0-	-1521	-0-	2054	2	455 9	Y	414	362	1	8 8	126
06	2124	X	2124	-0-	-0-	-0-	1692	2	432 9	Y	393	468	1	18 8	33
*07	2373	X	2373	-0-	-0-	-0-	1954	2	419 9	Y	381	374	1	5 8	35

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7627	X	5231	-0-	-2396	-0-	5036	2	195 9	N	177	188	1		136
03	8153	X	5364	-0-	-2789	-0-	5169	2	195 9	N	177	184	1		129
04	6450	X	5209	-0-	-1241	-0-	5032	2	177 9	N	161	187	1		103
05	5704	X	5309	-0-	-395	-0-	5141	2	168 9	N	153				256
06	5859	X	5859	-0-	-0-	-0-	5702	2	157 9	N	143	188	1		211
*07	6303	X	6303	-0-	-0-	-0-	6114	2	189 9	N	172	188	1		195

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	11577	-0-	-603	-0-	11210	2	367 9	N	334	188	1		265
03	13020	X	12355	-0-	-665	-0-	11944	2	411 9	N	374	559	1		80
04	12570	X	11881	-0-	-689	-0-	11526	2	355 9	N	323	188	1		215
05	12834	X	12608	-0-	-226	-0-	12241	2	367 9	N	334	190	1		359
06	11872	X	11872	-0-	-0-	-0-	11500	2	372 9	N	338	562	1		135
07	11842	X	11249	-0-	-593	-0-	10882	2	367 9	N	334	189	1		280

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11393	X	11393	-0-	-0-	-0-	11117	2	276 9	N	251	186	1	43 8	200
03	12049	X	12049	-0-	-0-	-0-	11665	2	384 9	N	349	360	1	67 8	122
04	10029	X	10029	-0-	-0-	-0-	9791	2	238 9	N	216	185	1		153
05	8689	X	8689	-0-	-0-	-0-	8393	2	296 9	N	269	183	1	39 8	200
06	10590	X	7571	-0-	-3019	-0-	7226	2	345 9	N	314	377	1	84 8	53
07	10943	X	7637	-0-	-3306	-0-	7386	2	251 9	N	228	174	1	27 8	80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	X	7404	-0-	-745	-0-	6901	2	503	9	Y	457	449	1	2	8	131
03	8711	X	6155	-0-	-2556	-0-	5646	2	509	9	Y	463	523	1	3	8	68
04	8430	X	8078	-0-	-352	-0-	7553	2	525	9	Y	477	410	1			135
05	8774	X	8774	-0-	-0-	-0-	8226	2	548	9	Y	498	543	1	4	8	86
06	8526	X	8526	-0-	-0-	-0-	8024	2	502	9	Y	456	508	1	7	8	27
*07	9300	X	9300	-0-	-0-	-0-	8810	2	490	9	Y	445	385	1	2	8	85

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

02	14181	X	13100	-0-	-1081	-0-	12904	2	196	9	N	178	192	1			146
03	15159	X	14007	-0-	-1152	-0-	13700	2	307	9	N	279	182	1			243
04	14340	X	13422	-0-	-918	-0-	13078	2	344	9	N	313	191	1			365
05	14787	X	13901	-0-	-886	-0-	13479	2	422	9	N	384	549	1			200
06	13151	X	13151	-0-	-0-	-0-	12823	2	328	9	N	298	376	1			122
07	13423	X	13401	-0-	-22	-0-	13179	2	222	9	N	202					324

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

02	19256	X	18903	-0-	-353	-0-	18617	2	286	9	Y	260	250	1			66
03	20584	X	19994	-0-	-590	-0-	19694	2	300	9	Y	273	251	1			88
04	19920	X	19210	-0-	-710	-0-	18939	2	271	9	Y	246	185	1			149
05	20212	X	19592	-0-	-620	-0-	19300	2	292	9	Y	265	252	1			162
06	18930	X	18699	-0-	-231	-0-	18477	2	222	9	Y	202	261	1			103
07	19561	X	19165	-0-	-396	-0-	18898	2	267	9	Y	243	251	1			95

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

02	6275	X	6275	-0-	-0-	-0-	5836	2	439	9	N	399	371	1	2	8	223
03	6641	X	6641	-0-	-0-	-0-	6212	2	429	9	N	390	559	1	4	8	50
04	6437	X	6437	-0-	-0-	-0-	6034	2	403	9	N	366	189	1			227
05	6595	X	6595	-0-	-0-	-0-	6197	2	398	9	N	362	372	1	3	8	214
06	6615	X	6615	-0-	-0-	-0-	6243	2	372	9	N	338	381	1	4	8	167
*07	6951	X	6951	-0-	-0-	-0-	6651	2	300	9	N	273	371	1	1	8	68

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

02	16849	X	15814	-0-	-1035	-0-	15449	2	365	9	N	332	369	1			246
03	18011	X	16810	-0-	-1201	-0-	16412	2	398	9	N	362	375	1			233
04	17430	X	16079	-0-	-1351	-0-	15702	2	377	9	N	343	374	1			202
05	18011	X	16568	-0-	-1443	-0-	16215	2	353	9	N	321	188	1			335
06	15868	X	15868	-0-	-0-	-0-	15547	2	321	9	N	292	370	1			257
*07	16416	X	16416	-0-	-0-	-0-	16091	2	325	9	N	295	368	1			184

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

02	17713	X	17713	-0-	-0-	-0-	16430	2	1283	9	N	1166	1133	1	21	8	285
03	17205	X	17035	-0-	-170	-0-	15756	2	1279	9	N	1163	1305	1			143
04	17567	X	17567	-0-	-0-	-0-	16364	2	1203	9	N	1094	936	1			301
05	18107	X	18107	-0-	-0-	-0-	16816	2	1291	9	N	1174	1308	1	19	8	148
06	18673	X	18673	-0-	-0-	-0-	17472	2	1201	9	N	1092	956	1	24	8	260
*07	19371	X	19371	-0-	-0-	-0-	18194	2	1177	9	N	1070	1128	1			202

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

02	1363	N	875	-0-	-488	-0-	745	2	130	9	Y	118	77	1	3	8	103
03	1457	N	1160	-0-	-297	-0-	1022	2	138	9	Y	125	154	1			74
04	1688	N	1688	-0-	-0-	-0-	1534	2	154	9	Y	140	79	1			135
05	1405	N	1405	-0-	-0-	-0-	1253	2	152	9	Y	138	171	1	3	8	99
06	1440	N	1440	-0-	-0-	-0-	1321	2	119	9	Y	108	157	1	4	8	46
*07	1387	N	1387	-0-	-0-	-0-	1273	2	114	9	Y	104	78	1			72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9246	X	9246	-0-	-0-	-0-	9178	2	68	9	N	62					182
03	9517	X	9175	-0-	-342	-0-	9064	2	111	9	N	101	185	1			98
04	8940	X	8538	-0-	-402	-0-	8417	2	121	9	N	110					208
05	9610	X	8092	-0-	-1518	-0-	7935	2	157	9	N	143	190	1			161
06	8280	X	7934	-0-	-346	-0-	7792	2	142	9	N	129	186	1			104
07	8556	X	7932	-0-	-624	-0-	7830	2	102	9	N	93					197

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

02	15196	X	14420	-0-	-776	-0-	13983	2	437	9	N	397	187	1			388
03	16244	X	14597	-0-	-1647	-0-	14142	2	455	9	N	414	569	1			233
04	15720	X	14438	-0-	-1282	-0-	14003	2	435	9	N	395	362	1			266
05	16058	X	14543	-0-	-1515	-0-	14117	2	426	9	N	387	361	1			292
06	14220	X	14220	-0-	-0-	-0-	13824	2	396	9	N	360	379	1			273
07	14384	X	14053	-0-	-331	-0-	13700	2	353	9	N	321	368	1			226

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

02	6045	X	6045	-0-	-0-	-0-	5849	2	196	9	Y	178	116	1	12	8	148
03	6062	X	6062	-0-	-0-	-0-	5854	2	208	9	Y	189	225	1			112
04	4460	X	4460	-0-	-0-	-0-	4287	2	173	9	Y	157	116	1			153
05	4145	X	4145	-0-	-0-	-0-	3954	2	191	9	Y	174	198	1	9	8	120
06	4260	X	3897	-0-	-363	-0-	3723	2	174	9	Y	158	202	1	11	8	65
07	4402	X	3792	-0-	-610	-0-	3631	2	161	9	Y	146	110	1			101

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

02	8236	X	7896	-0-	-340	-0-	7566	2	330	9	N	300	372	1			232
03	8742	X	7105	-0-	-1637	-0-	6860	2	245	9	N	223	187	1			268
04	8280	X	6670	-0-	-1610	-0-	6446	2	224	9	N	204	192	1			280
05	8556	X	6959	-0-	-1597	-0-	6722	2	237	9	N	215	180	1			315
06	6493	X	6493	-0-	-0-	-0-	6251	2	242	9	N	220	187	1			348
*07	6625	X	6625	-0-	-0-	-0-	6428	2	197	9	N	179	184	1			343

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

02	6554	X	6326	-0-	-228	-0-	6019	2	307	9	Y	279	558	1			241
03	7843	X	7843	-0-	-0-	-0-	7373	2	470	9	Y	427	182	1			486
04	8429	X	8429	-0-	-0-	-0-	7956	2	473	9	Y	430	360	1			556
05	8917	X	8917	-0-	-0-	-0-	8468	2	449	9	Y	408	553	1			411
06	9330	X	9330	-0-	-0-	-0-	8832	2	498	9	Y	453	569	1			295
*07	9451	X	9451	-0-	-0-	-0-	8976	2	475	9	Y	432	365	1			362

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

02	3799	X	3777	-0-	-22	-0-	3432	2	345	9	N	314	378	1			471
03	4061	X	3949	-0-	-112	-0-	3587	2	362	9	N	329	185	1			615
04	3930	X	3685	-0-	-245	-0-	3348	2	337	9	N	306	548	1			373
05	4061	X	3766	-0-	-295	-0-	3438	2	328	9	N	298	377	1			294
06	3750	X	3601	-0-	-149	-0-	3315	2	286	9	N	260	182	1			372
07	3875	X	3797	-0-	-78	-0-	3490	2	307	9	N	279	367	1			284

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

02	7250	X	6337	-0-	-913	-0-	6043	2	294	9	N	267	379	1			105
03	7750	X	6576	-0-	-1174	-0-	6281	2	295	9	N	268	187	1			186
04	7500	X	6463	-0-	-1037	-0-	6188	2	275	9	N	250	185	1			251
05	7404	X	7404	-0-	-0-	-0-	7085	2	319	9	N	290	184	1			357
06	6000	X	5929	-0-	-71	-0-	5678	2	251	9	N	228	373	1			212
*07	7105	X	7105	-0-	-0-	-0-	6811	2	294	9	N	267	186	1			293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11629	X	11057	-0-	-572	-0-	10648	2	409	9	N	372	372	1			329
03	12431	X	11858	-0-	-573	-0-	11439	2	419	9	N	381	564	1			146
04	12030	X	11204	-0-	-826	-0-	10805	2	399	9	N	363	185	1			324
05	12431	X	11222	-0-	-1209	-0-	10855	2	367	9	N	334	373	1			285
06	11412	X	11412	-0-	-0-	-0-	11042	2	370	9	N	336	189	1			432
07	11408	X	11379	-0-	-29	-0-	11042	2	337	9	N	306	367	1			371

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10150	X	8870	-0-	-1280	-0-	8621	2	249	9	N	226	375	1			68
03	10850	X	9409	-0-	-1441	-0-	9194	2	215	9	N	195	189	1			74
04	10500	X	9129	-0-	-1371	-0-	8952	2	177	9	N	161					235
05	10850	X	9381	-0-	-1469	-0-	9149	2	232	9	N	211	378	1			68
06	8663	X	8663	-0-	-0-	-0-	8474	2	189	9	N	172					240
*07	9410	X	9410	-0-	-0-	-0-	9202	2	208	9	N	189	372	1			57

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8795	X	8795	-0-	-0-	-0-	8447	2	348	9	N	316	369	1			169
03	9331	X	7390	-0-	-1941	-0-	7133	2	257	9	N	234	189	1			214
04	8580	X	6204	-0-	-2376	-0-	5928	2	276	9	N	251	181	1			284
05	9331	X	1248	-0-	-8083	-0-	1197	2	51	9	N	46	180	1			150
06	8715	X	8715	-0-	-0-	-0-	8280	2	435	9	N	395	190	1			355
*07	8087	X	8087	-0-	-0-	-0-	7753	2	334	9	N	304	375	1			284

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7018	X	5820	-0-	-1198	-0-	5548	2	272	9	N	247	564	1			159
03	7378	X	6785	-0-	-593	-0-	6262	2	523	9	N	475	374	1			260
04	6990	X	6337	-0-	-653	-0-	5850	2	487	9	N	443	363	1			340
05	7068	X	6607	-0-	-461	-0-	6101	2	506	9	N	460	372	1			428
06	5010	X	3989	-0-	-1021	-0-	3666	2	323	9	N	294	377	1			345
07	5177	X	4562	-0-	-615	-0-	4167	2	395	9	N	359	544	1			160

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7366	X	5475	-0-	-1891	-0-	5191	2	284	9	Y	258					673
03	7874	X	7640	-0-	-234	-0-	7149	2	491	9	Y	446	732	1			387
04	7620	X	7389	-0-	-231	-0-	6912	2	477	9	Y	434	369	1			452
05	8546	X	8546	-0-	-0-	-0-	8007	2	539	9	Y	490	565	1			377
06	7617	X	7617	-0-	-0-	-0-	7154	2	463	9	Y	421	370	1			428
07	7533	X	7275	-0-	-258	-0-	6773	2	502	9	Y	456	364	1			520

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	19290	-0-	19290	445242	19287	2	3	9	N	3					196
*03	0	Z	20213	-0-	20213	465455	20127	2	86	9	N	78					274
*04	0	Z	19304	-0-	19304	484759	19221	2	83	9	N	75					349
*05	0	Z	19696	-0-	19696	504455	19621	2	75	9	N	68	187	1			230
*06	0	Z	18754	-0-	18754	523209	18684	2	70	9	N	64					294
*07	0	Z	19583	-0-	19583	542792	19519	2	64	9	N	58					352

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

02	16617	X	16208	-0-	-409	-0-	15205	2	1003	9	N	912	1654	1			480
03	17732	X	17265	-0-	-467	-0-	16246	2	1019	9	N	926	920	1			486
04	17010	X	16413	-0-	-597	-0-	15490	2	923	9	N	839	550	1			775
05	17577	X	17012	-0-	-565	-0-	16070	2	942	9	N	856	1130	1			501
06	15673	X	15673	-0-	-0-	-0-	14859	2	814	9	N	740	369	1			872
*07	16432	X	16432	-0-	-0-	-0-	15666	2	766	9	N	696	897	1			671

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

02	39411	X	36114	-0-	-3297	-0-	35025	2	1089	9	N	990	1328	1			611
03	42129	X	37911	-0-	-4218	-0-	37054	2	857	9	N	779	939	1			451
04	40770	X	36094	-0-	-4676	-0-	35014	2	1080	9	N	982	729	1			704
05	42129	X	36752	-0-	-5377	-0-	35699	2	1053	9	N	957	753	1			908
06	35181	X	35181	-0-	-0-	-0-	34194	2	987	9	N	897	933	1			872
*07	36566	X	36566	-0-	-0-	-0-	35507	2	1059	9	N	963	931	1			904

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

02	11517	X	11517	-0-	-0-	-0-	10470	2	1047	9	N	952	1236	1			409
03	12637	X	12637	-0-	-0-	-0-	11261	2	1376	9	N	1251	907	1			753
04	12061	X	12061	-0-	-0-	-0-	10685	2	1376	9	N	1251	1267	1			737
05	12495	X	12495	-0-	-0-	-0-	11129	2	1366	9	N	1242	1328	1			651
06	11998	X	11998	-0-	-0-	-0-	10731	2	1267	9	N	1152	1495	1			308
*07	12239	X	12239	-0-	-0-	-0-	10937	2	1302	9	N	1184	923	1			569

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

02	8366	X	8366	-0-	-0-	-0-	7737	2	629	9	N	572	567	1			341
03	9727	X	9727	-0-	-0-	-0-	9041	2	686	9	N	624	552	1			413
04	9210	X	9210	-0-	-0-	-0-	8470	2	740	9	N	673	359	1			727
05	9626	X	9626	-0-	-0-	-0-	8938	2	688	9	N	625	915	1			437
06	8855	X	8855	-0-	-0-	-0-	8144	2	711	9	N	646	741	1			342
*07	8904	X	8904	-0-	-0-	-0-	8211	2	693	9	N	630	557	1			415

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12644	X	11929	-0-	-715	-0-	10759	2	1170	9	N	1064	931	1			406
03	13516	X	11185	-0-	-2331	-0-	10178	2	1007	9	N	915	948	1			373
04	13050	X	9673	-0-	-3377	-0-	8859	2	814	9	N	740	752	1			361
05	13516	X	8765	-0-	-4751	-0-	7970	2	795	9	N	723	745	1			339
06	10170	X	8126	-0-	-2044	-0-	7490	2	636	9	N	578	551	1			366
07	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					366

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20039	X	18520	-0-	-1519	-0-	17964	2	556	9	N	505	372	1			402
03	21421	X	18992	-0-	-2429	-0-	18471	2	521	9	N	474	552	1			324
04	20730	X	17463	-0-	-3267	-0-	17027	2	436	9	N	396	371	1			349
05	21421	X	17608	-0-	-3813	-0-	17154	2	454	9	N	413	374	1			388
*06	19362	X	19362	-0-	-0-	-0-	18963	2	399	9	N	363	370	1			381
07	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					381

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9251	X	8959	-0-	-292	-0-	8704	2	255	9	N	232	347	1			84
03	9889	X	9645	-0-	-244	-0-	9363	2	282	9	N	256	187	1			153
04	9390	X	7589	-0-	-1801	-0-	7390	2	199	9	N	181	190	1			144
05	9703	X	9110	-0-	-593	-0-	8870	2	240	9	N	218	181	1			181
06	9390	X	8316	-0-	-1074	-0-	8118	2	198	9	N	180	184	1			177
07	9641	X	8586	-0-	-1055	-0-	8374	2	212	9	N	193	187	1			183

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17864	X	17864	-0-	-0-	-0-	17285	2	579	9	N	526	376	1			332
03	18496	X	18496	-0-	-0-	-0-	17921	2	575	9	N	523	561	1			294
04	17800	X	17800	-0-	-0-	-0-	17266	2	534	9	N	485	553	1			226
05	18228	X	17889	-0-	-339	-0-	17386	2	503	9	N	457	358	1			325
06	17010	X	16870	-0-	-140	-0-	16376	2	494	9	N	449	550	1			224
07	17577	X	17191	-0-	-386	-0-	16711	2	480	9	N	436	368	1			292

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18876	X	18876	-0-	-0-	-0-	18349	2	527	9	N	479	557	1			270
03	20150	X	17842	-0-	-2308	-0-	17335	2	507	9	N	461	374	1			357
04	19500	X	16410	-0-	-3090	-0-	15959	2	451	9	N	410	550	1			217
05	20150	X	16581	-0-	-3569	-0-	16128	2	453	9	N	412	368	1			261
06	15870	X	15157	-0-	-713	-0-	14836	2	321	9	N	292	370	1			183
07	16399	X	14992	-0-	-1407	-0-	14574	2	418	9	N	380					563

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21721	X	21070	-0-	-651	-0-	21041	2	29	9	N	26	192	1			68
03	23188	X	22366	-0-	-822	-0-	22330	2	36	9	N	33					101
04	22260	X	21415	-0-	-845	-0-	21381	2	34	9	N	31					132
05	22940	X	21891	-0-	-1049	-0-	21858	2	33	9	N	30					162
06	21810	X	20779	-0-	-1031	-0-	20742	2	37	9	N	34					196
07	22537	X	21037	-0-	-1500	-0-	21001	2	36	9	N	33					229

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30914	X	27397	-0-	-3517	-0-	26910	2	487	9	N	443	549	1			165
03	33046	X	28578	-0-	-4468	-0-	28123	2	455	9	N	414	372	1			207
04	31320	X	28082	-0-	-3238	-0-	27616	2	466	9	N	424	182	1			449
05	31310	X	28655	-0-	-2655	-0-	28171	2	484	9	N	440	368	1			521
06	27600	X	27318	-0-	-282	-0-	26831	2	487	9	N	443	563	1			401
07	28520	X	26494	-0-	-2026	-0-	26134	2	360	9	N	327	379	1			349

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35148	X	33370	-0-	-1778	-0-	33370	2			N	-0-					26
03	37572	X	35063	-0-	-2509	-0-	35063	2			N	-0-					26
04	36360	X	33430	-0-	-2930	-0-	33430	2			N	-0-					26
05	37572	X	33803	-0-	-3769	-0-	33803	2			N	-0-					26
06	33660	X	30937	-0-	-2723	-0-	30937	2			N	-0-					26
07	34782	X	30619	-0-	-4163	-0-	30619	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

02	19981	X	18981	-0-	-1000	-0-	18981	2			N	-0-					-0-
03	21359	X	20607	-0-	-752	-0-	20607	2			N	-0-					-0-
04	20250	X	19519	-0-	-731	-0-	19519	2			N	-0-					-0-
05	20398	X	19875	-0-	-523	-0-	19875	2			N	-0-					-0-
06	19500	X	18885	-0-	-615	-0-	18885	2			N	-0-					-0-
07	20150	X	18499	-0-	-1651	-0-	18499	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

02	6299	X	6299	-0-	-0-	-0-	5662	2	637	9	N	579	739	1			508
03	6781	X	6781	-0-	-0-	-0-	6090	2	691	9	N	628	559	1			577
04	6299	X	6299	-0-	-0-	-0-	5701	2	598	9	N	544	730	1			391
05	6556	X	6556	-0-	-0-	-0-	5963	2	593	9	N	539	566	1			364
06	5892	X	5892	-0-	-0-	-0-	5328	2	564	9	N	513	545	1			332
*07	6608	X	6608	-0-	-0-	-0-	5949	2	659	9	N	599	740	1			191

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

02	4254	X	4254	-0-	-0-	-0-	4071	2	183	9	N	166	192	1			393
03	4623	X	4623	-0-	-0-	-0-	4399	2	224	9	N	204	186	1			411
04	4350	X	4327	-0-	-23	-0-	4132	2	195	9	N	177	172	1			416
05	4495	X	4464	-0-	-31	-0-	4275	2	189	9	N	172	371	1			217
06	4095	X	4095	-0-	-0-	-0-	3943	2	152	9	N	138					355
*07	4360	X	4360	-0-	-0-	-0-	4191	2	169	9	N	154	185	1			324

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

02	5829	X	5024	-0-	-805	-0-	4673	2	351	9	N	319	376	1			304
03	6475	X	6475	-0-	-0-	-0-	6006	2	469	9	N	426	560	1			170
04	6030	X	5914	-0-	-116	-0-	5553	2	361	9	N	328	181	1			317
05	6231	X	6004	-0-	-227	-0-	5630	2	374	9	N	340	554	1			103
06	5649	X	5649	-0-	-0-	-0-	5304	2	345	9	N	314	183	1			234
*07	5636	X	5636	-0-	-0-	-0-	5310	2	326	9	N	296	185	1			345

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

02	11194	X	10883	-0-	-311	-0-	10062	2	821	9	N	746	1264	1			130
03	11966	X	11293	-0-	-673	-0-	10412	2	881	9	N	801	559	1			372
04	11580	X	11150	-0-	-430	-0-	10330	2	820	9	N	745	529	1			588
05	11823	X	11823	-0-	-0-	-0-	10868	2	955	9	N	868	1111	1			345
06	10908	X	10908	-0-	-0-	-0-	10212	2	696	9	N	633	741	1			237
*07	10732	X	10732	-0-	-0-	-0-	10115	2	617	9	N	561	366	1			432

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21986	X	21986	-0-	-0-	-0-	20753	2	1233	9	N	1121	1417	1	5	8	210
03	22558	X	22558	-0-	-0-	-0-	21416	2	1142	9	N	1038	1089	1	3	8	156
04	21185	X	21185	-0-	-0-	-0-	20175	2	1010	9	N	918	822	1			252
05	21255	X	21255	-0-	-0-	-0-	20169	2	1086	9	N	987	983	1	4	8	252
06	20263	X	20263	-0-	-0-	-0-	19243	2	1020	9	N	927	1024	1	8	8	147
*07	21407	X	21407	-0-	-0-	-0-	20375	2	1032	9	N	938	718	1	3	8	364

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	X	6727	-0-	-349	-0-	5901	2	826	9	N	751	737	1	26	8	258
03	7564	X	7291	-0-	-273	-0-	6469	2	822	9	N	747	924	1			81
04	7320	X	6779	-0-	-541	-0-	6002	2	777	9	N	706	377	1			410
05	7192	X	6621	-0-	-571	-0-	5795	2	826	9	N	751	931	1	22	8	208
06	6895	X	6895	-0-	-0-	-0-	6138	2	757	9	N	688	575	1	26	8	295
*07	7024	X	7024	-0-	-0-	-0-	6318	2	706	9	N	642	752	1			185

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12847	X	10387	-0-	-2460	-0-	10093	2	294	9	N	267	389	1			76
03	13175	X	10791	-0-	-2384	-0-	10462	2	329	9	N	299	195	1			180
04	12750	X	9904	-0-	-2846	-0-	9639	2	265	9	N	241	190	1			231
05	12555	X	9820	-0-	-2735	-0-	9561	2	259	9	N	235	377	1			89
06	10080	X	9392	-0-	-688	-0-	9152	2	240	9	N	218	191	1			116
07	10416	X	8946	-0-	-1470	-0-	8722	2	224	9	N	204	190	1			130

BRITT 7 WELL #: 10H RRCID -> 278263 COMPL. DATE 06/30/2009 TOTAL DEPTH 375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	432	-0-	-32	-0-	426	3	6	9	N	5					228
03	534	N	534	-0-	-0-	-0-	521	3	13	9	N	12					240
04	467	N	467	-0-	-0-	-0-	457	3	10	9	N	9	182	1			67
05	465	N	344	-0-	-121	-0-	341	3	3	9	N	3					70
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					70
07	496	N	114	-0-	-382	-0-	114	3			N	-0-					70

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22500	X	17551	-0-	-4949	-0-	649	1	16555	2	N	315	355	1			186
							347	9									
10	23250	X	18500	-0-	-4750	-0-	715	1	17474	2	N	283	350	1			119
							311	9									
11	22500	X	15402	-0-	-7098	-0-	771	1	14386	2	N	223					342
							245	9									
12	20088	X	16728	-0-	-3360	-0-	557	1	16010	2	N	146	179	1			309
							161	9									
01	19778	X	16103	-0-	-3675	-0-	589	1	15216	2	N	271	354	1			226
							298	9									
02	18793	X	18793	-0-	-0-	-0-	451	1	18104	2	N	216	362	1			80
							238	9									
03	22946	X	22946	-0-	-0-	-0-	19	1	22600	2	N	297	191	1			186
							327	9									
04	22910	X	22910	-0-	-0-	-0-	24	1	22673	2	N	194	174	1			206
							213	9									
05	16718	X	16718	-0-	-0-	-0-	23	1	16484	2	N	192	361	1			37
							211	9									
*06	17700	X	17513	-0-	-187	-0-	290	1	17082	2	N	128					165
							141	9									
*07	18290	X	14400	-0-	-3890	-0-	308	1	13937	2	N	141	174	1			132
							155	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	X	387	-0-	-633	-0-	387	2			N	-0-					205
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	403	N	-0-	-0-	-403	-0-					N	-0-					205
01	0	N	-0-	-0-	-0-	-0-					N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
03	2196	N	2196	-0-	-0-	-0-	2011	2	185	9	N	168	175	1			198
04	2675	N	2675	-0-	-0-	-0-	2492	2	183	9	N	166					364
05	3100	N	3524	-0-	424	424	3416	2	108	9	N	98	191	1			271
*06	3000	N	3637	-0-	637	1061	3531	2	106	9	N	96	187	1			180
*07	3100	N	4719	-0-	1619	2680	4556	2	163	9	N	148	180	1			148

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		11362	-0-	11362	225896	11007	2	355	9	N	323	181	1			358
03	SHUT IN		11228	-0-	11228	237124	10877	2	351	9	N	319	349	1			328
04	SHUT IN		9871	-0-	9871	246995	9768	2	103	9	N	94	174	1			248
05	0	W	9798	-0-	9798	256793	9339	2	459	9	N	417	172	1			493
06	0	W	8716	-0-	8716	265509	8474	2	242	9	N	220	547	1			166
07	0	W	4840	-0-	4840	270349	4718	2	122	9	N	111	189	1			88

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/16

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

02	1039	N	1039	-0-	-0-	-0-	52	1	986	2	N	1	1	1			35
							1	9									
03	1129	N	1129	-0-	-0-	-0-	57	1	1070	2	N	2	2	1			35
							2	9									
04	1080	N	934	-0-	-146	-0-	49	1	883	2	N	2	2	1			35
							2	9									
05	1116	N	1016	-0-	-100	-0-	53	1	962	2	N	1	1	1			35
							1	9									
*06	1044	N	1044	-0-	-0-	-0-	57	1	986	2	N	1	1	1			35
							1	9									
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8396	X	8396	-0-	-0-	-0-	406	1	7712	2	N	253	196	1			218
							278	9									
03	8841	X	8841	-0-	-0-	-0-	440	1	8214	2	N	170	206	1			182
							187	9									
04	7821	X	7821	-0-	-0-	-0-	404	1	7293	2	N	113	200	1			95
							124	9									
05	7792	X	7792	-0-	-0-	-0-	391	1	7152	2	N	226	169	1			152
							249	9									
*06	7645	X	7645	-0-	-0-	-0-	403	1	7001	2	N	219	190	1			181
							241	9									
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					181

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0-	-0-	102	1	1930	2	N	28	2	1			195
							31	9									
03	2126	N	2126	-0-	-0-	-0-	108	1	2014	2	N	4	4	1			195
							4	9									
04	2268	N	2268	-0-	-0-	-0-	114	1	2055	2	N	90	194	1			91
							99	9									
05	2369	N	2369	-0-	-0-	-0-	122	1	2236	2	N	10	3	1			98
							11	9									
*06	2447	N	2447	-0-	-0-	-0-	131	1	2277	2	N	35	1	1			132
							39	9									
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					132

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	1865	-0-	-513	-0-	93	1	1770	2	N	2	2	1			207
							2	9									
03	3717	X	3717	-0-	-0-	-0-	189	1	3520	2	N	7	6	1			208
							8	9									
04	2460	X	1872	-0-	-588	-0-	98	1	1771	2	N	3	4	1			207
							3	9									
05	2542	X	1783	-0-	-759	-0-	92	1	1689	2	N	2	2	1			207
							2	9									
06	2460	X	1674	-0-	-786	-0-	91	1	1582	2	N	1	1	1			207
							1	9									
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0-	-0-	107	1	2034	2	N	67	193	1			69
							74	9									
03	2317	N	2317	-0-	-0-	-0-	113	1	2109	2	N	86	4	1			151
							95	9									
04	2123	N	2123	-0-	-0-	-0-	110	1	1980	2	N	30	4	1			177
							33	9									
05	930	N	903	-0-	-27	-0-	45	1	822	2	N	33	1	1			209
							36	9									
*06	1575	N	1575	-0-	-0-	-0-	86	1	1488	2	N	1	1	1			209
							1	9									
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					209

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3491	X	3491	-0-	-0-	-0-	3456	2	35	9	N	32					242
03	3612	X	3612	-0-	-0-	-0-	3605	2	7	9	N	6	191	1			57
04	3234	X	3234	-0-	-0-	-0-	3192	2	42	9	N	38					95
05	3145	X	3145	-0-	-0-	-0-	3112	2	33	9	N	30					125
*06	3097	X	3097	-0-	-0-	-0-	3047	2	50	9	N	45					170
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2497	-0-	-84	-0-	876 37	1 9	1584	2	N	34	2	1			104
03	2852	N	2747	-0-	-105	-0-	968 97	1 9	1682	2	N	88	3	1			189
04	2670	N	2450	-0-	-220	-0-	854 62	1 9	1534	2	N	56	189	1			56
05	2666	N	2485	-0-	-181	-0-	961 2	1 9	1522	2	N	2	2	1			56
*06	2776	N	2776	-0-	-0-	-0-	937 123	1 9	1716	2	N	112	1	1			167
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					167

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1594	N	1594	-0-	-0-	-0-	80 3	1 9	1511	2	N	3	2	1			205
03	463	N	463	-0-	-0-	-0-	24	1	439	2	N	-0-	1	1			204
04	2378	N	2378	-0-	-0-	-0-	125 6	1 9	2247	2	N	5	4	1			205
05	2419	N	2419	-0-	-0-	-0-	123 42	1 9	2254	2	N	38	3	1			240
*06	1882	N	1882	-0-	-0-	-0-	97 100	1 9	1685	2	N	91	190	1			141
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					141

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	746	2	157	9	N	143	190	1			11
03	806	N	739	-0-	-67	-0-	739	2			N	-0-					11
04	780	N	735	-0-	-45	-0-	735	2			N	-0-					11
05	961	N	742	-0-	-219	-0-	742	2			N	-0-					11
*06	825	N	825	-0-	-0-	-0-	712	2	113	9	N	103					114
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					114

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	6	1	123	2	N	-0-					29
03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					29
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					29
05	278	N	278	-0-	-0-	-0-	14	1	264	2	N	-0-					29
*06	345	N	345	-0-	-0-	-0-	19	1	326	2	N	-0-					29
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	53	1	1000	2	N	1	1	1			69
							1	9									
03	1244	N	1244	-0-	-0-	-0-	58	1	1092	2	N	85	2	1			152
							94	9									
04	1125	N	1125	-0-	-0-	-0-	59	1	1064	2	N	2	2	1			152
							2	9									
05	1116	N	952	-0-	-164	-0-	49	1	896	2	N	6	1	1			157
							7	9									
*06	1008	N	1008	-0-	-0-	-0-	52	1	903	2	N	48	187	1			18
							53	9									
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					18

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

02	1972	X	694	-0-	-1278	-0-	694	2			N	-0-					162
03	2108	X	508	-0-	-1600	-0-	508	2			N	-0-					162
04	1470	X	980	-0-	-490	-0-	980	2			N	-0-					162
05	1085	X	1034	-0-	-51	-0-	1034	2			N	-0-					162
*06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					162
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					162

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

02	2329	X	2329	-0-	-0-	-0-	112	1	2127	2	N	82	2	1			179
							90	9									
03	3127	X	3127	-0-	-0-	-0-	155	1	2894	2	N	71	192	1			58
							78	9									
04	2882	X	2882	-0-	-0-	-0-	151	1	2727	2	N	4	5	1			57
							4	9									
05	2938	X	2938	-0-	-0-	-0-	149	1	2721	2	N	62	3	1			116
							68	9									
*06	2951	X	2951	-0-	-0-	-0-	160	1	2789	2	N	2	2	1			116
							2	9									
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					116

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	51	1	978	2	N	2	1	1			14
							2	9									
03	1147	N	1084	-0-	-63	-0-	55	1	1027	2	N	2	2	1			14
							2	9									
04	885	N	885	-0-	-0-	-0-	46	1	837	2	N	2	2	1			14
							2	9									
05	1116	N	1103	-0-	-13	-0-	57	1	1045	2	N	1	1	1			14
							1	9									
*06	1077	N	1077	-0-	-0-	-0-	59	1	1017	2	N	1	1	1			14
							1	9									
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	44	1	844	2	N	1	1	1			40
							1	9									
03	1262	N	1262	-0-	-0-	-0-	60	1	1116	2	N	78	2	1			116
							86	9									
04	1149	N	1149	-0-	-0-	-0-	60	1	1087	2	N	2	2	1			116
							2	9									
05	1209	N	1209	-0-	-0-	-0-	61	1	1108	2	N	36	1	1			151
							40	9									
*06	1166	N	1166	-0-	-0-	-0-	63	1	1102	2	N	1	1	1			151
							1	9									
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					151

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1046	-0-	-781	-0-	52	1	984	2	N	9	189	1			117
							10	9									
03	2604	X	1537	-0-	-1067	-0-	78	1	1455	2	N	4	3	1			118
							4	9									
04	2520	X	1559	-0-	-961	-0-	82	1	1475	2	N	2	3	1			117
							2	9									
05	2604	X	1548	-0-	-1056	-0-	80	1	1466	2	N	2	2	1			117
							2	9									
*06	1504	X	1504	-0-	-0-	-0-	82	1	1421	2	N	1	1	1			117
							1	9									
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5387	X	5387	-0-	-0-	-0-	1170	1	4048	2	N	154	195	1			42
							169	9									
03	5541	X	5541	-0-	-0-	-0-	1305	1	4227	2	N	8	8	1			42
							9	9									
04	5222	X	5222	-0-	-0-	-0-	1186	1	3863	2	N	157	7	1			192
							173	9									
05	5329	X	5329	-0-	-0-	-0-	1296	1	4027	2	N	5	5	1			192
							6	9									
*06	5660	X	5660	-0-	-0-	-0-	1288	1	4241	2	N	119	188	1			123
							131	9									
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					123

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	773	-0-	-271	-0-	35	1	657	2	N	74	1	1			144
							81	9									
03	899	N	631	-0-	-268	-0-	32	1	598	2	N	1	1	1			144
							1	9									
04	930	N	661	-0-	-269	-0-	35	1	625	2	N	1	1	1			144
							1	9									
05	837	N	708	-0-	-129	-0-	37	1	670	2	N	1	1	1			144
							1	9									
*06	782	N	782	-0-	-0-	-0-	43	1	739	2	N	-0-					144
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					144

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	N	2023	-0-	-0-	-0-	101	1	1918	2	N	4	2	1			255
							4	9									
03	2503	N	2503	-0-	-0-	-0-	126	1	2345	2	N	29	191	1			93
							32	9									
04	2362	N	2362	-0-	-0-	-0-	124	1	2234	2	N	4	4	1			93
							4	9									
05	2201	N	2201	-0-	-0-	-0-	114	1	2085	2	N	2	2	1			93
							2	9									
*06	2062	N	2062	-0-	-0-	-0-	109	1	1891	2	N	56	1	1			148
							62	9									
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					148

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1630	-0-	-23	-0-	835	1	793	2	N	2	1	1			41
							2	9									
03	1767	N	1336	-0-	-431	-0-	901	1	435	2	N	-0-	1	1			40
04	1710	N	1234	-0-	-476	-0-	870	1	363	2	N	1	1	1			40
							1	9									
05	1736	N	1312	-0-	-424	-0-	900	1	412	2	N	-0-					40
*06	1468	N	1468	-0-	-0-	-0-	883	1	585	2	N	-0-					40
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0-	-0-	83	1	1570	2	N	2	2	1			104
							2	9									
03	1804	N	1804	-0-	-0-	-0-	92	1	1709	2	N	3	3	1			104
							3	9									
04	1741	N	1741	-0-	-0-	-0-	91	1	1647	2	N	3	3	1			104
							3	9									
05	1819	N	1819	-0-	-0-	-0-	94	1	1723	2	N	2	2	1			104
							2	9									
*06	1762	N	1762	-0-	-0-	-0-	96	1	1665	2	N	1	1	1			104
							1	9									
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					104

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1356	-0-	-94	-0-	1356	2			N	-0-					85
03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					85
04	3000	N	3090	-0-	90	90	3088	2	2	9	N	2					87
05	3100	N	3075	-0-	-25	65	3075	2			N	-0-					87
*06	2317	N	2252	-0-	-65	-0-	2252	2			N	-0-					87
07	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					87

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	N	651	-0-	-0-	-0-	32	1	617	2	N	2	1	1			96
							2	9									
03	837	N	806	-0-	-31	-0-	41	1	764	2	N	1	1	1			96
							1	9									
04	780	N	717	-0-	-63	-0-	38	1	679	2	N	-0-	1	1			95
05	732	N	732	-0-	-0-	-0-	38	1	693	2	N	1	1	1			95
							1	9									
*06	632	N	632	-0-	-0-	-0-	34	1	598	2	N	-0-					95
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1773	-0-	-489	-0-	1771	2	2	9	N	2	178	1			22
03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					22
04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22
05	2306	N	2306	-0-	-0-	-0-	2272	2	34	9	N	31					53
*06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					53
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					53

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3205	X	2804	-0-	-401	-0-	1002	1	1728	2	N	67	190	1			51
							74	9									
03	2728	X	2329	-0-	-399	-0-	635	1	1643	2	N	46	3	1			94
							51	9									
04	2640	X	2249	-0-	-391	-0-	801	1	1340	2	N	98	3	1			189
							108	9									
05	2728	X	2685	-0-	-43	-0-	1162	1	1521	2	N	2	2	1			189
							2	9									
06	2640	X	2623	-0-	-17	-0-	1080	1	1482	2	N	55	188	1			56
							61	9									
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1103	-0-	-144	-0-	55	1	1047	2	N	1	1	1			159
							1	9									
03	1364	N	1170	-0-	-194	-0-	59	1	1109	2	N	2	2	1			159
							2	9									
04	1260	N	1162	-0-	-98	-0-	61	1	1099	2	N	2	2	1			159
							2	9									
05	1229	N	1229	-0-	-0-	-0-	64	1	1164	2	N	1	1	1			159
							1	9									
*06	1173	N	1173	-0-	-0-	-0-	64	1	1108	2	N	1	1	1			159
							1	9									
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					159

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2308	N	2308	-0-	-0-	-0-	821	1	1362	2	N	114	187	1			142
							125	9									
03	2263	N	2214	-0-	-49	-0-	878	1	1336	2	N	-0-					142
04	2280	N	2056	-0-	-224	-0-	690	1	1359	2	N	6					148
							7	9									
05	2480	N	2272	-0-	-208	-0-	809	1	1400	2	N	57					205
							63	9									
*06	1908	N	1908	-0-	-0-	-0-	838	1	986	2	N	76	190	1			91
							84	9									
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					91

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	4069	-0-	1169	1169	194	1	3677	2	N	180	200	1			39
							198	9									
03	3100	N	4178	-0-	1078	2247	202	1	3779	2	N	179	26	1			192
							197	9									
04	3000	N	3443	-0-	443	2690	173	1	3120	2	N	136	210	1			118
							150	9									
05	5933	X	3243	-0-	-2690	-0-	163	1	2981	2	N	90	16	1			192
							99	9									
*06	3572	X	3572	-0-	-0-	-0-	194	1	3371	2	N	6	7	1			191
							7	9									
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					191

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	3634	-0-	-890	-0-	539	1	3095	2	N	-0-					182
03	8473	X	8473	-0-	-0-	-0-	1056	1	7219	2	N	180	191	1			171
							198	9									
04	8152	X	8152	-0-	-0-	-0-	1009	1	7015	2	N	116	190	1			97
							128	9									
05	7768	X	7768	-0-	-0-	-0-	1079	1	6523	2	N	151	187	1			61
							166	9									
*06	4934	X	4934	-0-	-0-	-0-	960	1	3897	2	N	70					131
							77	9									
07	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4698	X	2690	-0-	-2008	-0-	134	1	2553	2	N	3	3	1			135
							3	9									
03	4991	X	2550	-0-	-2441	-0-	128	1	2397	2	N	23	5	1			153
							25	9									
04	4410	X	2679	-0-	-1731	-0-	138	1	2490	2	N	46	5	1			194
							51	9									
05	2883	X	2822	-0-	-61	-0-	145	1	2641	2	N	33	185	1			42
							36	9									
*06	2902	X	2902	-0-	-0-	-0-	158	1	2742	2	N	2	2	1			42
							2	9									
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					42

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9425	X	7033	-0-	-2392	-0-	1125	1	5900	2	N	7	6	1			194
							8	9									
03	9858	X	8999	-0-	-859	-0-	1259	1	7645	2	N	86	14	1			266
							95	9									
04	9300	X	8123	-0-	-1177	-0-	1032	1	7078	2	N	12	13	1			265
							13	9									
05	9610	X	8824	-0-	-786	-0-	1211	1	7519	2	N	85	195	1			155
							94	9									
*06	8285	X	8285	-0-	-0-	-0-	1254	1	7027	2	N	4	4	1			155
							4	9									
07	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					155

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	852	-0-	-47	-0-	43	1	808	2	N	1	1	1			11
							1	9									
03	992	N	876	-0-	-116	-0-	44	1	830	2	N	2	2	1			11
							2	9									
04	930	N	881	-0-	-49	-0-	46	1	833	2	N	2	2	1			11
							2	9									
05	926	N	926	-0-	-0-	-0-	48	1	877	2	N	1	1	1			11
							1	9									
*06	857	N	857	-0-	-0-	-0-	47	1	810	2	N	-0-					11
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					11

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7250	X	7193	-0-	-57	-0-	354	1	6723	2	N	105	7	1			211
							116	9									
03	8556	X	7704	-0-	-852	-0-	387	1	7217	2	N	91	202	1			100
							100	9									
04	8280	X	7444	-0-	-836	-0-	386	1	6971	2	N	79	13	1			166
							87	9									
05	8556	X	7934	-0-	-622	-0-	411	1	7512	2	N	10	8	1			168
							11	9									
*06	8183	X	8183	-0-	-0-	-0-	439	1	7624	2	N	109	190	1			87
							120	9									
07	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					87

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	23	1	429	2	N	-0-					43
03	522	N	522	-0-	-0-	-0-	26	1	494	2	N	2	1	1			44
							2	9									
04	547	N	547	-0-	-0-	-0-	29	1	518	2	N	-0-	1	1			43
05	598	N	598	-0-	-0-	-0-	31	1	566	2	N	1	1	1			43
							1	9									
*06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					43
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	4545	-0-	-907	-0-	222	1	4225	2	N	89	5	1			157
							98	9									
03	5828	X	4668	-0-	-1160	-0-	235	1	4379	2	N	49	9	1			197
							54	9									
04	5640	X	4461	-0-	-1179	-0-	232	1	4185	2	N	40	197	1			40
							44	9									
05	5518	X	4407	-0-	-1111	-0-	224	1	4099	2	N	76	5	1			111
							84	9									
06	4800	X	4151	-0-	-649	-0-	218	1	3795	2	N	125	188	1			48
							138	9									
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					48

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7040	X	7040	-0-	-0-	-0-	347	1	6590	2	N	94	198	1			101
							103	9									
03	7362	X	7362	-0-	-0-	-0-	367	1	6848	2	N	134	13	1			222
							147	9									
04	8310	X	6422	-0-	-1888	-0-	336	1	6068	2	N	16	197	1			41
							18	9									
05	8587	X	6407	-0-	-2180	-0-	330	1	6023	2	N	49	7	1			83
							54	9									
06	8310	X	5941	-0-	-2369	-0-	319	1	5548	2	N	67	3	1			147
							74	9									
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2030	-0-	-348	-0-	101	1	1926	2	N	3	2	1			53
							3	9									
03	2542	N	2332	-0-	-210	-0-	118	1	2210	2	N	4	4	1			53
							4	9									
04	2400	N	2194	-0-	-206	-0-	115	1	2076	2	N	3	4	1			52
							3	9									
05	2170	N	2071	-0-	-99	-0-	107	1	1956	2	N	7	2	1			57
							8	9									
*06	1948	N	1948	-0-	-0-	-0-	101	1	1763	2	N	76	1	1			132
							84	9									
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					132

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3596	-0-	-0-	-0-	177	1	3364	2	N	50	4	1			91
							55	9									
03	2666	X	2405	-0-	-261	-0-	122	1	2277	2	N	5	5	1			91
							6	9									
04	3763	X	3763	-0-	-0-	-0-	197	1	3559	2	N	6	6	1			91
							7	9									
05	3144	X	3144	-0-	-0-	-0-	159	1	2904	2	N	74	4	1			161
							81	9									
*06	4136	X	4136	-0-	-0-	-0-	225	1	3909	2	N	2	2	1			161
							2	9									
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					161

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	1983	-0-	-772	-0-	258	1	1725	2	N	-0-					30
03	2635	N	1951	-0-	-684	-0-	630	1	1321	2	N	-0-					30
04	2850	N	2679	-0-	-171	-0-	730	1	1949	2	N	-0-					30
05	2685	N	2685	-0-	-0-	-0-	695	1	1990	2	N	-0-					30
*06	3000	N	3019	-0-	19	19	754	1	2092	2	N	157					187
							173	9									
07	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					187

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3177	-0-	277	277	153	1	2913	2	N	101	3	1			190
							111	9									
03	2635	N	2095	-0-	-540	-0-	106	1	1986	2	N	3	4	1			189
							3	9									
04	2653	N	2653	-0-	-0-	-0-	136	1	2461	2	N	51	4	1			236
							56	9									
05	2635	X	2442	-0-	-193	-0-	127	1	2312	2	N	3	188	1			51
							3	9									
06	2550	X	1979	-0-	-571	-0-	108	1	1870	2	N	1	1	1			51
							1	9									
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3690	-0-	-80	-0-	184	1	3500	2	N	5	4	1			70
							6	9									
03	4247	X	4026	-0-	-221	-0-	198	1	3690	2	N	125	7	1			188
							138	9									
04	4110	X	3676	-0-	-434	-0-	193	1	3475	2	N	7	7	1			188
							8	9									
05	4247	X	3778	-0-	-469	-0-	196	1	3578	2	N	4	4	1			188
							4	9									
06	3840	X	3705	-0-	-135	-0-	197	1	3429	2	N	72	188	1			72
							79	9									
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					72

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5017	X	4951	-0-	-66	-0-	247	1	4684	2	N	18	16	1			146
							20	9									
03	5363	X	5316	-0-	-47	-0-	266	1	4956	2	N	85	31	1			200
							94	9									
04	5190	X	4826	-0-	-364	-0-	250	1	4502	2	N	67	203	1			64
							74	9									
05	5363	X	5095	-0-	-268	-0-	260	1	4754	2	N	74	19	1			119
							81	9									
06	5130	X	5113	-0-	-17	-0-	274	1	4759	2	N	73	9	1			183
							80	9									
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					183

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1396	-0-	-692	-0-	70	1	1324	2	N	2	2	1			354
							2	9									
03	2313	N	2313	-0-	-0-	-0-	114	1	2123	2	N	69	4	1			419
							76	9									
04	1830	N	1472	-0-	-358	-0-	73	1	1324	2	N	68	3	1			484
							75	9									
05	1562	N	1562	-0-	-0-	-0-	81	1	1479	2	N	2	2	1			484
							2	9									
*06	2919	N	2919	-0-	-0-	-0-	159	1	2759	2	N	1	1	1			484
							1	9									
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					484

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	793	-0-	-19	-0-	40	1	752	2	N	1	1	1			136
							1	9									
03	1085	N	772	-0-	-313	-0-	39	1	732	2	N	1	1	1			136
							1	9									
04	810	N	529	-0-	-281	-0-	28	1	500	2	N	1	1	1			136
							1	9									
05	837	N	560	-0-	-277	-0-	29	1	530	2	N	1	1	1			136
							1	9									
*06	843	N	843	-0-	-0-	-0-	46	1	797	2	N	-0-					136
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	2349	-0-	-145	-0-	117	1	2229	2	N	3	2	1			198
							3	9									
03	2666	X	2179	-0-	-487	-0-	107	1	1989	2	N	75	190	1			83
							83	9									
04	2580	X	2036	-0-	-544	-0-	106	1	1916	2	N	13	4	1			92
							14	9									
05	2666	X	1523	-0-	-1143	-0-	79	1	1442	2	N	2	2	1			92
							2	9									
06	2430	X	1314	-0-	-1116	-0-	71	1	1228	2	N	14	1	1			105
							15	9									
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					105

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4286	X	4286	-0-	-0-	-0-	214	1	4066	2	N	5	4	1			154
							6	9									
03	4314	X	4314	-0-	-0-	-0-	212	1	3966	2	N	124	201	1			77
							136	9									
04	4582	X	4582	-0-	-0-	-0-	236	1	4249	2	N	88	8	1			157
							97	9									
05	4673	X	4673	-0-	-0-	-0-	241	1	4404	2	N	25	5	1			177
							28	9									
*06	4706	X	4706	-0-	-0-	-0-	248	1	4306	2	N	138	184	1			131
							152	9									
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					131

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4217	X	4217	-0-	-0-	-0-	1100	1	3041	2	N	69	4	1			222
							76	9									
03	5354	X	5354	-0-	-0-	-0-	1293	1	3993	2	N	62	195	1			89
							68	9									
04	5252	X	5252	-0-	-0-	-0-	1241	1	3944	2	N	61	7	1			143
							67	9									
05	5502	X	5502	-0-	-0-	-0-	1272	1	4173	2	N	52	187	1			8
							57	9									
*06	5603	X	5603	-0-	-0-	-0-	1290	1	4271	2	N	38	2	1			44
							42	9									
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					44

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3161	-0-	-986	-0-	158	1	3000	2	N	3	3	1			61
							3	9									
03	4433	X	3326	-0-	-1107	-0-	164	1	3071	2	N	83	6	1			138
							91	9									
04	3870	X	3009	-0-	-861	-0-	158	1	2845	2	N	5	5	1			138
							6	9									
05	3720	X	3088	-0-	-632	-0-	160	1	2925	2	N	3	3	1			138
							3	9									
06	3480	X	2935	-0-	-545	-0-	160	1	2773	2	N	2	2	1			138
							2	9									
07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					138

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3516	X	3516	-0-	-0-	-0-	176	1	3336	2	N	4	3	1			85
							4	9									
03	3783	X	3783	-0-	-0-	-0-	190	1	3550	2	N	39	6	1			118
							43	9									
04	3821	X	3821	-0-	-0-	-0-	196	1	3534	2	N	83	6	1			195
							91	9									
05	3471	X	3471	-0-	-0-	-0-	180	1	3288	2	N	3	4	1			194
							3	9									
*06	3382	X	3382	-0-	-0-	-0-	184	1	3196	2	N	2	2	1			194
							2	9									
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					194

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

02	7992	X	7992	-0-	-0-	-0-	7935	2	57	9	N	52					217
03	8370	X	7880	-0-	-490	-0-	7843	2	37	9	N	34	191	1			60
04	8100	X	8080	-0-	-20	-0-	8006	2	74	9	N	67					127
05	8556	X	8100	-0-	-456	-0-	7946	2	154	9	N	140					267
*06	8280	X	7579	-0-	-701	-0-	7570	2	9	9	N	8	183	1	8	8	84
07	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					84

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					82
03	3614	X	3614	-0-	-0-	-0-	3578	2	36	9	N	33					115
04	3822	X	3822	-0-	-0-	-0-	3760	2	62	9	N	56					171
05	3602	X	3602	-0-	-0-	-0-	3529	2	73	9	N	66	188	1			49
*06	4007	X	4007	-0-	-0-	-0-	3973	2	34	9	N	31					80
07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					80

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

02	4443	X	4443	-0-	-0-	-0-	222	1	4214	2	N	6	5	1			186
							7	9									
03	6203	X	6203	-0-	-0-	-0-	310	1	5782	2	N	101	198	1			89
							111	9									
04	4535	X	4535	-0-	-0-	-0-	238	1	4288	2	N	8	9	1			88
							9	9									
05	5175	X	5175	-0-	-0-	-0-	268	1	4900	2	N	6	6	1			88
							7	9									
*06	5149	X	5149	-0-	-0-	-0-	265	1	4603	2	N	255	190	1			153
							281	9									
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					153

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

02	5555	X	5555	-0-	-0-	-0-	276	1	5240	2	N	35	6	1			176
							39	9									
03	5660	X	5660	-0-	-0-	-0-	285	1	5329	2	N	42	199	1			19
							46	9									
04	5274	X	5274	-0-	-0-	-0-	273	1	4924	2	N	70	9	1			80
							77	9									
05	5621	X	5621	-0-	-0-	-0-	290	1	5297	2	N	31	6	1			105
							34	9									
*06	5477	X	5477	-0-	-0-	-0-	295	1	5131	2	N	46	3	1			148
							51	9									
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4239	-0-	-517	-0-	212	1	4023	2	N	4	4	1			21
							4	9									
03	5053	X	4538	-0-	-515	-0-	226	1	4214	2	N	89	8	1			102
							98	9									
04	4890	X	4018	-0-	-872	-0-	209	1	3777	2	N	29	7	1			124
							32	9									
05	4991	X	4530	-0-	-461	-0-	231	1	4218	2	N	74	187	1			11
							81	9									
06	4830	X	4402	-0-	-428	-0-	237	1	4113	2	N	47	2	1			56
							52	9									
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					56

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4234	-0-	-0-	-0-	948	1	3282	2	N	4	3	1			122
							4	9									
03	4483	X	4483	-0-	-0-	-0-	1020	1	3384	2	N	72	7	1			187
							79	9									
04	4074	X	4074	-0-	-0-	-0-	1012	1	3008	2	N	49	192	1			44
							54	9									
05	4644	X	4644	-0-	-0-	-0-	1063	1	3577	2	N	4	4	1			44
							4	9									
*06	4942	X	4942	-0-	-0-	-0-	1034	1	3845	2	N	57	2	1			99
							63	9									
07	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					99

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2614	X	2614	-0-	-0-	-0-	131	1	2480	2	N	3	2	1			162
							3	9									
03	1921	X	1921	-0-	-0-	-0-	95	1	1770	2	N	51	191	1			22
							56	9									
04	3476	X	3476	-0-	-0-	-0-	182	1	3287	2	N	6	6	1			22
							7	9									
05	4277	X	4277	-0-	-0-	-0-	218	1	3981	2	N	71	5	1			88
							78	9									
*06	5112	X	5112	-0-	-0-	-0-	278	1	4831	2	N	3	3	1			88
							3	9									
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					88

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3345	-0-	-425	-0-	167	1	3166	2	N	11	3	1			171
							12	9									
03	3906	X	3503	-0-	-403	-0-	176	1	3294	2	N	30	6	1			195
							33	9									
04	3660	X	3360	-0-	-300	-0-	175	1	3150	2	N	32	194	1			33
							35	9									
05	3720	X	3441	-0-	-279	-0-	175	1	3205	2	N	55	4	1			84
							61	9									
06	3450	X	3268	-0-	-182	-0-	178	1	3088	2	N	2	2	1			84
							2	9									
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15254	X	9985	-0-	-5269	-0-	499	1	9473	2	N	12	10	1			17
							13	9									
03	16244	X	13872	-0-	-2372	-0-	704	1	13139	2	N	26	25	1			18
							29	9									
04	13950	X	11247	-0-	-2703	-0-	590	1	10636	2	N	19	21	1			16
							21	9									
05	12710	X	10424	-0-	-2286	-0-	540	1	9870	2	N	13	12	1	1	8	16
							14	9									
*06	11404	X	11404	-0-	-0-	-0-	620	1	10777	2	N	6	6	1	1	8	15
							7	9									
07	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					15

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6960	X	6707	-0-	-253	-0-	333	1	6319	2	N	50	7	1			153
							55	9									
03	7409	X	7203	-0-	-206	-0-	363	1	6778	2	N	56	13	1			196
							62	9									
04	7020	X	6961	-0-	-59	-0-	361	1	6513	2	N	79	198	1			77
							87	9									
05	7161	X	7101	-0-	-60	-0-	365	1	6664	2	N	65	8	1			134
							72	9									
06	6930	X	6815	-0-	-115	-0-	367	1	6380	2	N	62	4	1			192
							68	9									
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					192

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	4941	-0-	-569	-0-	247	1	4685	2	N	8	5	1			147
							9	9									
03	5704	X	4930	-0-	-774	-0-	246	1	4599	2	N	77	196	1			28
							85	9									
04	5520	X	5050	-0-	-470	-0-	259	1	4675	2	N	105	9	1			124
							116	9									
05	5704	X	5044	-0-	-660	-0-	258	1	4714	2	N	65	6	1			183
							72	9									
06	5340	X	4644	-0-	-696	-0-	252	1	4385	2	N	6	3	1			186
							7	9									
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					186

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					17
03	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					17
04	2550	X	2009	-0-	-541	-0-	2009	2			N	-0-					17
05	2635	X	2091	-0-	-544	-0-	2091	2			N	-0-					17
06	2550	X	1805	-0-	-745	-0-	1805	2			N	-0-					17
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	189	-0-	-884	-0-	9	1	180	2	N	-0-					153
03	837	N	145	-0-	-692	-0-	7	1	138	2	N	-0-					153
04	450	N	133	-0-	-317	-0-	7	1	126	2	N	-0-					153
05	725	N	725	-0-	-0-	-0-	34	1	624	2	N	61	188	1			26
							67	9									
*06	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					26
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					26

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6815	X	5719	-0-	-1096	-0-	279	1	5297	2	N	130	6	1			273
							143	9									
03	6851	X	6264	-0-	-587	-0-	318	1	5931	2	N	14	200	1			87
							15	9									
04	6630	X	5977	-0-	-653	-0-	313	1	5653	2	N	10	11	1			86
							11	9									
05	6851	X	6172	-0-	-679	-0-	316	1	5779	2	N	70	7	1			149
							77	9									
*06	6022	X	6022	-0-	-0-	-0-	325	1	5643	2	N	49	3	1			195
							54	9									
07	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					195

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7764	-0-	-356	-0-	1108	1	6567	2	N	81	7	1			264
							89	9									
03	8804	X	7740	-0-	-1064	-0-	1169	1	6482	2	N	81	203	1			142
							89	9									
04	8520	X	7485	-0-	-1035	-0-	1152	1	6265	2	N	62	12	1			192
							68	9									
05	8804	X	8016	-0-	-788	-0-	1240	1	6616	2	N	145	189	1			148
							160	9									
06	8190	X	7958	-0-	-232	-0-	1236	1	6718	2	N	4	4	1			148
							4	9									
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					148

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8207	X	7934	-0-	-273	-0-	392	1	7442	2	N	91	198	1			165
							100	9									
03	8742	X	7123	-0-	-1619	-0-	358	1	6675	2	N	82	13	1			234
							90	9									
04	8430	X	7714	-0-	-716	-0-	401	1	7237	2	N	69	13	1			290
							76	9									
05	8649	X	7974	-0-	-675	-0-	406	1	7426	2	N	129	194	1			225
							142	9									
06	8220	X	7665	-0-	-555	-0-	417	1	7245	2	N	3	183	1			45
							3	9									
07	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6960	X	6424	-0-	-536	-0-	319	1	6069	2	N	33	194	1			101
							36	9									
03	7440	X	6741	-0-	-699	-0-	340	1	6353	2	N	44	12	1			133
							48	9									
04	6960	X	6521	-0-	-439	-0-	337	1	6082	2	N	93	11	1			215
							102	9									
05	6913	X	6698	-0-	-215	-0-	341	1	6239	2	N	107	190	1			132
							118	9									
06	6660	X	6285	-0-	-375	-0-	342	1	5941	2	N	2	3	1			131
							2	9									
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					131

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6032	X	5710	-0-	-322	-0-	1002	1	4601	2	N	97	5	1			113
							107	9									
03	6448	X	5597	-0-	-851	-0-	1003	1	4507	2	N	79	9	1			183
							87	9									
04	6240	X	5952	-0-	-288	-0-	1055	1	4846	2	N	46	199	1			30
							51	9									
05	6448	X	6333	-0-	-115	-0-	1158	1	5116	2	N	54	6	1			78
							59	9									
*06	6129	X	6129	-0-	-0-	-0-	1133	1	4916	2	N	73	3	1			148
							80	9									
07	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					148

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5742	X	4091	-0-	-1651	-0-	201	1	3811	2	N	72	4	1			136
							79	9									
03	5828	X	4103	-0-	-1725	-0-	208	1	3886	2	N	8	8	1			136
							9	9									
04	5520	X	3890	-0-	-1630	-0-	204	1	3678	2	N	7	7	1			136
							8	9									
05	4371	X	3990	-0-	-381	-0-	203	1	3714	2	N	66	4	1			198
							73	9									
06	4230	X	3810	-0-	-420	-0-	207	1	3602	2	N	1	2	1			197
							1	9									
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					197

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	4384	-0-	-401	-0-	1168	1	3126	2	N	82	193	1			120
							90	9									
03	4805	X	4516	-0-	-289	-0-	1243	1	3172	2	N	92	194	1			18
							101	9									
04	4590	X	4266	-0-	-324	-0-	1173	1	3037	2	N	51	6	1			63
							56	9									
05	4681	X	4459	-0-	-222	-0-	1143	1	3161	2	N	141	190	1			14
							155	9									
06	4530	X	4240	-0-	-290	-0-	1151	1	3022	2	N	61	2	1			73
							67	9									
07	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					73

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4193	X	4193	-0-	-0-	-0-	207	1	3931	2	N	50	198	1			172
							55	9									
03	5185	X	5185	-0-	-0-	-0-	262	1	4894	2	N	26	9	1			189
							29	9									
04	4300	X	4300	-0-	-0-	-0-	224	1	4042	2	N	31	8	1			212
							34	9									
05	5074	X	5074	-0-	-0-	-0-	258	1	4716	2	N	91	5	1			298
							100	9									
*06	4871	X	4871	-0-	-0-	-0-	263	1	4573	2	N	32	3	1			327
							35	9									
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					327

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	9467	-0-	-1234	-0-	9406	2	61	9	N	55					179
03	11160	X	10373	-0-	-787	-0-	10354	2	19	9	N	17					196
04	10050	X	9949	-0-	-101	-0-	9949	2			N	-0-					196
05	10385	X	10038	-0-	-347	-0-	10038	2			N	-0-					196
*06	9795	X	9795	-0-	-0-	-0-	9795	2			N	-0-					196
07	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					196

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6467	X	4991	-0-	-1476	-0-	328	1	4626	2	N	34	5	1			105
							37	9									
03	6634	X	4757	-0-	-1877	-0-	239	1	4460	2	N	53	9	1			149
							58	9									
04	6420	X	5533	-0-	-887	-0-	285	1	5132	2	N	105	196	1			58
							116	9									
05	6634	X	5383	-0-	-1251	-0-	276	1	5052	2	N	50	6	1			102
							55	9									
06	5730	X	5336	-0-	-394	-0-	286	1	4965	2	N	77	3	1			176
							85	9									
07	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3305	X	3305	-0-	-0-	-0-	160 107	1 9	3038	2	N	97	3	1			229
03	3355	X	3355	-0-	-0-	-0-	170 7	1 9	3178	2	N	6	6	1			229
04	3218	X	3218	-0-	-0-	-0-	169 7	1 9	3042	2	N	6	6	1			229
05	3368	X	3368	-0-	-0-	-0-	170 85	1 9	3113	2	N	77	194	1			112
*06	3150	X	3150	-0-	-0-	-0-	171 1	1 9	2978	2	N	1	2	1			111
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					111

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	8633	-0-	-647	-0-	422 201	1 9	8010	2	N	183	197	1			181
03	10199	X	8619	-0-	-1580	-0-	437 18	1 9	8164	2	N	16	16	1			181
04	9870	X	8313	-0-	-1557	-0-	430 122	1 9	7761	2	N	111	15	1			277
05	10199	X	8923	-0-	-1276	-0-	456 134	1 9	8333	2	N	122	195	1			204
*06	9972	X	9972	-0-	-0-	-0-	539 67	1 9	9366	2	N	61	5	1			260
07	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					260

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4711	X	4711	-0-	-0-	-0-	738 40	1 9	3933	2	N	36					115
03	5614	X	5614	-0-	-0-	-0-	999 55	1 9	4560	2	N	50					165
04	5624	X	5624	-0-	-0-	-0-	931 42	1 9	4651	2	N	38					203
05	6611	X	6611	-0-	-0-	-0-	1057 6	1 9	5548	2	N	5	5	8			203
*06	5889	X	5889	-0-	-0-	-0-	964 63	1 9	4862	2	N	57	7	8			253
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					253

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11455	X	7332	-0-	-4123	-0-	360 127	1 9	6845	2	N	115	7	1			205
03	12245	X	6892	-0-	-5353	-0-	346 88	1 9	6458	2	N	80	204	1			81
04	11850	X	6796	-0-	-5054	-0-	350 124	1 9	6322	2	N	113	12	1			182
05	9393	X	6345	-0-	-3048	-0-	329 8	1 9	6008	2	N	7	7	1			182
06	8070	X	6246	-0-	-1824	-0-	332 146	1 9	5768	2	N	133	188	1			127
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					127

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17255	X	16037	-0-	-1218	-0-	15958	2	79	9	N	72					211
03	17732	X	17624	-0-	-108	-0-	17585	2	39	9	N	35	187	1			59
04	16680	X	16537	-0-	-143	-0-	16537	2			N	-0-					59
05	17236	X	17020	-0-	-216	-0-	17020	2			N	-0-					59
06	16680	X	16246	-0-	-434	-0-	16238	2	8	9	N	7					66
07	17639	X	NO RPT	-0-	-17639	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	4531	-0-	-718	-0-	224	1	4265	2	N	38	4	1			227
							42	9									
03	5456	X	4504	-0-	-952	-0-	224	1	4180	2	N	91	199	1			119
							100	9									
04	4740	X	4129	-0-	-611	-0-	217	1	3905	2	N	6	7	1			118
							7	9									
05	4867	X	4331	-0-	-536	-0-	219	1	3996	2	N	105	190	1			33
							116	9									
06	4680	X	4295	-0-	-385	-0-	229	1	3978	2	N	80	2	1			111
							88	9									
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					111

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	1416	-0-	-237	-0-	947	1	383	2	N	78	187	1			35
							86	9									
03	1612	X	1152	-0-	-460	-0-	979	1	173	2	N	-0-					35
04	1155	X	1155	-0-	-0-	-0-	947	1	113	2	N	86					121
							95	9									
05	1519	X	1051	-0-	-468	-0-	947	1	104	2	N	-0-					121
*06	1502	N	1502	-0-	-0-	-0-	1044	1	346	2	N	102	180	1			43
							112	9									
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					43

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13311	X	12930	-0-	-381	-0-	646	1	12266	2	N	16	16	1			203
							18	9									
03	21298	X	21298	-0-	-0-	-0-	1077	1	20109	2	N	102	225	1			80
							112	9									
04	18500	X	18500	-0-	-0-	-0-	967	1	17438	2	N	86	33	1			133
							95	9									
05	23645	X	23645	-0-	-0-	-0-	1222	1	22322	2	N	92	26	1			199
							101	9									
06	18150	X	13717	-0-	-4433	-0-	746	1	12964	2	N	6	9	1			196
							7	9									
07	18755	X	NO RPT	-0-	-18755	-0-					N	NO RPT					196

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	2433	-0-	-61	-0-	122	1	2308	2	N	3	2	1			103
							3	9									
03	2724	N	2724	-0-	-0-	-0-	138	1	2580	2	N	5	5	1			103
							6	9									
04	2871	N	2871	-0-	-0-	-0-	150	1	2698	2	N	21	5	1			119
							23	9									
05	2884	N	2884	-0-	-0-	-0-	149	1	2732	2	N	3	3	1			119
							3	9									
*06	2503	N	2503	-0-	-0-	-0-	136	1	2366	2	N	1	1	1			119
							1	9									
07	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7656	X	7184	-0-	-472	-0-	1133	1	6043	2	N	7	6	1			199
							8	9									
03	8184	X	7567	-0-	-617	-0-	1114	1	6347	2	N	96	201	1			94
							106	9									
04	7860	X	7453	-0-	-407	-0-	1164	1	6188	2	N	92	12	1			174
							101	9									
05	8060	X	7588	-0-	-472	-0-	1219	1	6316	2	N	48	7	1			215
							53	9									
06	7440	X	7427	-0-	-13	-0-	1142	1	6205	2	N	73	186	1			102
							80	9									
07	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					102

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

02	24853	X	22119	-0-	-2734	-0-	2246	1	19809	2	N	58	19	1			103
							64	9									
03	26226	X	22856	-0-	-3370	-0-	2471	1	20276	2	N	99	17	1			185
							109	9									
04	24030	X	22354	-0-	-1676	-0-	2438	1	19825	2	N	83	193	1			75
							91	9									
05	24831	X	22757	-0-	-2074	-0-	2570	1	20054	2	N	121	6	1			190
							133	9									
06	22890	X	21750	-0-	-1140	-0-	2491	1	19158	2	N	92	187	1			95
							101	9									
07	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					95

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

02	26013	X	23470	-0-	-2543	-0-	1144	1	21743	2	Y	530	608	1			296
							583	9									
03	27063	X	24078	-0-	-2985	-0-	1194	1	22286	2	Y	544	444	1			396
							598	9									
04	25410	X	22872	-0-	-2538	-0-	1173	1	21161	2	Y	489	618	1			267
							538	9									
05	26226	X	22912	-0-	-3314	-0-	1160	1	21187	2	Y	514	417	1			364
							565	9									
*06	21750	X	21750	-0-	-0-	-0-	1161	1	20178	2	Y	374	113	0	200	1	425
							411	9									
07	20801	X	NO RPT	-0-	-20801	-0-					Y	NO RPT					425

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

02	8410	X	7771	-0-	-639	-0-	789	1	6963	2	Y	17	18	1				137
							19	9										
03	8990	X	7085	-0-	-1905	-0-	761	1	6241	2	Y	75	191	1				21
							83	9										
04	8460	X	6961	-0-	-1499	-0-	757	1	6153	2	Y	46	11	1				56
							51	9										
05	8742	X	6381	-0-	-2361	-0-	720	1	5618	2	Y	39	6	1	2	8		87
							43	9										
*06	8460	X	5842	-0-	-2618	-0-	671	1	5160	2	Y	10	6	1	3	8		88
							11	9										
07	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT						88

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

02	52143	X	52143	-0-	-0-	-0-	2532	1	48094	2	Y	1379	489	0	1058	1		340
							1517	9										
03	49707	X	49707	-0-	-0-	-0-	2445	1	45639	2	Y	1475	447	0	952	1		416
							1623	9										
04	49167	X	49167	-0-	-0-	-0-	2504	1	45168	2	Y	1359	368	0	939	1		468
							1495	9										
05	47982	X	47982	-0-	-0-	-0-	2414	1	44126	2	Y	1311	437	0	853	1		489
							1442	9										
*06	43822	X	43822	-0-	-0-	-0-	2322	1	40344	2	Y	1051	904	0	275	1		361
							1156	9										
07	29388	X	NO RPT	-0-	-29388	-0-					Y	NO RPT						361

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

02	13804	X	12804	-0-	-1000	-0-	1400	1	11098	2	Y	278	198	1				180
							306	9										
03	14508	X	13434	-0-	-1074	-0-	1451	1	11665	2	Y	289	391	1				78
							318	9										
04	13920	X	12880	-0-	-1040	-0-	1439	1	11140	2	Y	274	206	1				146
							301	9										
05	14322	X	13245	-0-	-1077	-0-	1489	1	11477	2	Y	254	199	1				201
							279	9										
06	13290	X	12875	-0-	-415	-0-	1490	1	11124	2	Y	237	193	1				245
							261	9										
07	13702	X	NO RPT	-0-	-13702	-0-					Y	NO RPT						245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29013	X	29013	-0-	-0-	-0-	1421	1	27006	2	Y	533	215	0	264	1	208
							586	9									
03	29727	X	29727	-0-	-0-	-0-	1477	1	27568	2	Y	620	257	0	321	1	250
							682	9									
04	26701	X	26701	-0-	-0-	-0-	1372	1	24734	2	Y	541	211	0	305	1	275
							595	9									
05	28282	X	28282	-0-	-0-	-0-	1435	1	26211	2	Y	578	230	0	443	1	180
							636	9									
*06	26888	X	26888	-0-	-0-	-0-	1432	1	24889	2	Y	515	214	0	228	1	253
							567	9									
07	19995	X	NO RPT	-0-	-19995	-0-					Y	NO RPT					253

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13064	X	13064	-0-	-0-	-0-	602	1	11443	2	N	926	875	0	54	1	235
							1019	9									
03	14105	X	13022	-0-	-1083	-0-	622	1	11612	2	N	716	604	0	76	1	271
							788	9									
04	13650	X	12539	-0-	-1111	-0-	625	1	11281	2	N	575	583	0	58	1	205
							633	9									
05	14105	X	12322	-0-	-1783	-0-	604	1	11034	2	N	622	498	0	54	1	275
							684	9									
06	13560	X	11344	-0-	-2216	-0-	580	1	10086	2	N	616	627	0	22	1	242
							678	9									
07	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					242

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58688	X	58688	-0-	-0-	-0-	2862	1	54367	2	N	1326	391	0	908	1	796
							1459	9									
03	58542	X	58542	-0-	-0-	-0-	2889	1	53942	2	N	1555	492	0	1038	1	821
							1711	9									
04	56007	X	56007	-0-	-0-	-0-	2855	1	51500	2	N	1502	340	0	816	1	1167
							1652	9									
05	56086	X	56086	-0-	-0-	-0-	2837	1	51843	2	N	1278	349	0	912	1	1184
							1406	9									
*06	53469	X	53469	-0-	-0-	-0-	2843	1	49397	2	N	1117	325	0	1019	1	957
							1229	9									
07	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT					957

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11513	X	10749	-0-	-764	-0-	527	1	10009	2	Y	194	214	1			69
							213	9									
03	12276	X	11766	-0-	-510	-0-	585	1	10930	2	Y	228	238	1			59
							251	9									
04	11880	X	11362	-0-	-518	-0-	585	1	10558	2	Y	199	42	1			216
							219	9									
05	11842	X	11760	-0-	-82	-0-	597	1	10913	2	Y	227	218	1			225
							250	9									
*06	11246	X	11246	-0-	-0-	-0-	597	1	10381	2	Y	244	384	1			85
							268	9									
07	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					85

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11455	X	6964	-0-	-4491	-0-	341	1	6473	2	Y	136	169	0	31	1	384
							150	9									
03	11966	X	9648	-0-	-2318	-0-	479	1	8941	2	Y	207	139	0	48	1	404
							228	9									
04	10980	X	8731	-0-	-2249	-0-	445	1	8036	2	Y	227	195	0	42	1	394
							250	9									
05	11346	X	8283	-0-	-3063	-0-	413	1	7553	2	Y	288	216	0	224	1	242
							317	9									
*06	9647	X	9647	-0-	-0-	-0-	503	1	8739	2	Y	368	352	0	16	1	242
							405	9									
07	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					242

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78496	X	78496	-0-	-0-	-0-	3852	1	73173	2	Y	1337	50	0	1058	1	907
							1471	9									
03	82077	X	82077	-0-	-0-	-0-	4089	1	76329	2	Y	1508	4	0	1329	1	1082
							1659	9									
04	76458	X	76458	-0-	-0-	-0-	3943	1	71104	2	Y	1283	7	0	1672	1	686
							1411	9									
05	77157	X	77157	-0-	-0-	-0-	3933	1	71862	2	Y	1238	52	0	1407	1	464
							1362	9					1	8			
*06	72272	X	72272	-0-	-0-	-0-	3871	1	67261	2	Y	1036	295	0	623	1	558
							1140	9					24	8			
07	30473	X	NO RPT	-0-	-30473	-0-					Y	NO RPT					558

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12673	X	11437	-0-	-1236	-0-	768	1	10293	2	Y	342	304	0	26	1	63
							376	9									
03	12877	X	12877	-0-	-0-	-0-	1042	1	11528	2	Y	279	210	0	55	1	77
							307	9									
04	12890	X	12890	-0-	-0-	-0-	1468	1	11150	2	Y	247	220	0	49	1	55
							272	9									
05	12874	X	12874	-0-	-0-	-0-	1460	1	11151	2	Y	239	178	0	38	1	78
							263	9									
06	12180	X	11115	-0-	-1065	-0-	592	1	10290	2	Y	212	212	0	16	1	62
							233	9									
07	13330	X	NO RPT	-0-	-13330	-0-					Y	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11223	X	10672	-0-	-551	-0-	1298	1	9053	2	Y	292	197	1			242
							321	9									
03	11842	X	10885	-0-	-957	-0-	1301	1	9371	2	Y	194	391	1			45
							213	9									
04	11310	X	10701	-0-	-609	-0-	1329	1	9162	2	Y	191	17	1			219
							210	9									
05	11408	X	11048	-0-	-360	-0-	1390	1	9453	2	Y	186	200	1			205
							205	9									
06	11040	X	10608	-0-	-432	-0-	1371	1	9061	2	Y	160	189	1			176
							176	9									
07	11408	X	NO RPT	-0-	-11408	-0-					Y	NO RPT					176

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11571	X	10827	-0-	-744	-0-	529	1	10044	2	Y	231	214	0	29	1	97
							254	9									
03	12121	X	11461	-0-	-660	-0-	567	1	10586	2	Y	280	205	0	50	1	122
							308	9									
04	11670	X	10932	-0-	-738	-0-	561	1	10126	2	Y	223	133	0	41	1	171
							245	9									
05	12059	X	11380	-0-	-679	-0-	575	1	10512	2	Y	266	12	0	215	1	210
							293	9									
06	11400	X	10420	-0-	-980	-0-	555	1	9638	2	Y	206	114	0	200	1	102
							227	9									
07	11563	X	NO RPT	-0-	-11563	-0-					Y	NO RPT					102

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10179	X	7227	-0-	-2952	-0-	734	1	6472	2	Y	19	2	0	17	1	37
							21	9									
03	10416	X	7911	-0-	-2505	-0-	858	1	7041	2	Y	11	1	0	15	1	32
							12	9									
04	9690	X	8864	-0-	-826	-0-	925	1	7519	2	Y	382	200	1			214
							420	9									
05	9189	X	9189	-0-	-0-	-0-	1019	1	7954	2	Y	196	189	1	3	8	218
							216	9									
*06	8860	X	8860	-0-	-0-	-0-	1012	1	7778	2	Y	64	193	1	7	8	82
							70	9									
07	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					82

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14007	X	10937	-0-	-3070	-0-	535	1	10165	2	Y	215	199	1			207
							237	9									
03	13764	X	11321	-0-	-2443	-0-	562	1	10499	2	Y	236	233	1			210
							260	9									
04	12480	X	10527	-0-	-1953	-0-	540	1	9736	2	Y	228	228	1			210
							251	9									
05	12028	X	10846	-0-	-1182	-0-	549	1	10027	2	Y	245	214	1			241
							270	9									
06	11640	X	10488	-0-	-1152	-0-	559	1	9708	2	Y	201	374	1			68
							221	9									
07	11687	X	NO RPT	-0-	-11687	-0-					Y	NO RPT					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35670	X	29302	-0-	-6368	-0-	1420 910	1 9	26972	2	Y	827	995	1			690
03	38037	X	30643	-0-	-7394	-0-	1508 982	1 9	28153	2	Y	893	1027	1			556
04	33960	X	28783	-0-	-5177	-0-	1477 679	1 9	26627	2	Y	617	637	1			536
05	33666	X	28057	-0-	-5609	-0-	1412 844	1 9	25801	2	Y	767	794	1	1	8	508
06	31890	X	27165	-0-	-4725	-0-	1448 567	1 9	25150	2	Y	515	398	1			625
07	31310	X	NO RPT	-0-	-31310	-0-					Y	NO RPT					625

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27260	X	20538	-0-	-6722	-0-	1007 404	1 9	19127	2	Y	367	399	1			220
03	28737	X	21387	-0-	-7350	-0-	1064 455	1 9	19868	2	Y	414	423	1			211
04	26910	X	19809	-0-	-7101	-0-	1020 396	1 9	18393	2	Y	360	412	1			159
05	26319	X	19677	-0-	-6642	-0-	1002 372	1 9	18303	2	Y	338	394	1			103
06	22530	X	19697	-0-	-2833	-0-	1053 344	1 9	18300	2	Y	313	196	1			220
07	21948	X	NO RPT	-0-	-21948	-0-					Y	NO RPT					220

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15799	X	15799	-0-	-0-	-0-	774 315	1 9	14710	2	Y	286	411	1			125
03	16700	X	16700	-0-	-0-	-0-	831 347	1 9	15522	2	Y	315	239	1			201
04	16560	X	16205	-0-	-355	-0-	835 310	1 9	15060	2	Y	282	413	1			70
05	17112	X	16427	-0-	-685	-0-	834 358	1 9	15235	2	Y	325	219	1			176
06	16560	X	15265	-0-	-1295	-0-	825 95	1 9	14345	2	Y	86	196	1			66
07	16895	X	NO RPT	-0-	-16895	-0-					Y	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8453	X	8453	-0-	-0-	-0-	409 277	1 9	7767	2	Y	252	398	1			287
03	8755	X	8755	-0-	-0-	-0-	431 288	1 9	8036	2	Y	262	419	1			130
04	7970	X	7970	-0-	-0-	-0-	403 298	1 9	7269	2	Y	271	42	1			359
05	8114	X	8114	-0-	-0-	-0-	406 282	1 9	7426	2	Y	256	388	1	1	8	226
06	9450	X	7151	-0-	-2299	-0-	377 215	1 9	6559	2	Y	195	196	1			225
07	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					225

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17054	X	17054	-0-	-0-	-0-	1675 605	1 9	14774	2	Y	550	484	0	46	1	181
03	16906	X	16906	-0-	-0-	-0-	1770 612	1 9	14524	2	Y	556	543	0	49	1	145
04	15283	X	15283	-0-	-0-	-0-	1614 542	1 9	13127	2	Y	493	503	0	42	1	93
05	16117	X	16117	-0-	-0-	-0-	1753 682	1 9	13682	2	Y	620	510	0	25	1	178
*06	16282	X	16282	-0-	-0-	-0-	1805 601	1 9	13876	2	Y	546	533	0	36	1	155
07	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					155

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		45574	-0-	45574	139855	2242 748	1 9	42584	2	N	680	527	0	136	1	531
03	T. A.		44950	-0-	44950	184805	2234 1003	1 9	41713	2	N	912	611	0	223	1	609
04	227788	X	42983	-0-	-184805	-0-	2207 969	1 9	39807	2	N	881	565	0	211	1	714
05	42843	X	42843	-0-	-0-	-0-	2174 937	1 9	39732	2	N	852	572 1	0 8	302	1	691
*06	40922	X	40922	-0-	-0-	-0-	2179 868	1 9	37875	2	N	789	573	0	81	1	826
07	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					826

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13340	X	12665	-0-	-675	-0-	614	1	11659	2	Y	356	411	1			234
							392	9									
03	13764	X	13514	-0-	-250	-0-	666	1	12438	2	Y	373	242	1			365
							410	9									
04	13050	X	12918	-0-	-132	-0-	658	1	11876	2	Y	349	425	1			289
							384	9									
05	13547	X	13121	-0-	-426	-0-	662	1	12096	2	Y	330	218	1			401
							363	9									
06	13110	X	12535	-0-	-575	-0-	666	1	11569	2	Y	273	392	1			282
							300	9									
07	13547	X	NO RPT	-0-	-13547	-0-					Y	NO RPT					282

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11596	X	11596	-0-	-0-	-0-	570	1	10835	2	Y	174	11	1			301
							191	9									
03	12493	X	12264	-0-	-229	-0-	613	1	11440	2	Y	192	400	1			93
							211	9									
04	12090	X	11596	-0-	-494	-0-	600	1	10823	2	Y	157	20	1			230
							173	9									
05	12493	X	11823	-0-	-670	-0-	599	1	10954	2	Y	245	386	1			89
							270	9									
06	12000	X	11886	-0-	-114	-0-	633	1	11003	2	Y	227	6	1			310
							250	9									
07	12400	X	NO RPT	-0-	-12400	-0-					Y	NO RPT					310

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23432	X	19992	-0-	-3440	-0-	981	1	18634	2	Y	343	402	1			201
							377	9									
03	23777	X	21625	-0-	-2152	-0-	1087	1	20293	2	Y	223	230	1			194
							245	9									
04	22170	X	20032	-0-	-2138	-0-	1038	1	18717	2	Y	252	222	1			224
							277	9									
05	20646	X	20295	-0-	-351	-0-	1028	1	18792	2	Y	432	404	1			252
							475	9									
06	20670	X	19200	-0-	-1470	-0-	1033	1	17948	2	Y	199	384	1			67
							219	9									
07	21638	X	NO RPT	-0-	-21638	-0-					Y	NO RPT					67

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18341	X	18341	-0-	-0-	-0-	1796	1	15841	2	Y	640	523	0	48	1	314
							704	9									
03	18681	X	18681	-0-	-0-	-0-	1957	1	16060	2	Y	604	600	0	54	1	264
							664	9									
04	17250	X	17250	-0-	-0-	-0-	1865	1	15168	2	Y	197	259	0	31	1	171
							217	9									
05	17103	X	17103	-0-	-0-	-0-	1892	1	14763	2	Y	407	317	0	19	1	242
							448	9									
*06	15481	X	15481	-0-	-0-	-0-	1740	1	13380	2	Y	328	323	0	26	1	221
							361	9									
07	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25437	X	25437	-0-	-0-	-0-	2531 581	1 9	22325	2	Y	528	464	0	61	1	226
03	26038	X	26038	-0-	-0-	-0-	2726 944	1 9	22368	2	Y	858	755	0	75	1	254
04	25632	X	25632	-0-	-0-	-0-	2754 481	1 9	22397	2	Y	437	498	0	53	1	140
05	25205	X	25205	-0-	-0-	-0-	2786 678	1 9	21741	2	Y	616	494	0	30	1	232
*06	24109	X	24109	-0-	-0-	-0-	2696 679	1 9	20734	2	Y	617	581	0	43	1	225
07	19685	X	NO RPT	-0-	-19685	-0-					Y	NO RPT					225

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33930	X	27232	-0-	-6698	-0-	1346 320	1 9	25566	2	Y	291	184	0	72	1	256
03	34162	X	27470	-0-	-6692	-0-	1364 653	1 9	25453	2	Y	594	417	0	148	1	285
04	31650	X	24108	-0-	-7542	-0-	1240 505	1 9	22363	2	Y	459	320	0	134	1	290
05	30907	X	25821	-0-	-5086	-0-	1324 311	1 9	24186	2	Y	283	198	0	256	1	119
06	24000	X	23317	-0-	-683	-0-	1248 381	1 9	21688	2	Y	346	286	0	46	1	133
07	24800	X	NO RPT	-0-	-24800	-0-					Y	NO RPT					133

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12064	X	11041	-0-	-1023	-0-	1101 226	1 9	9714	2	Y	205	155	0	27	1	108
03	12896	X	9798	-0-	-3098	-0-	1046 166	1 9	8586	2	Y	151	151	0	26	1	82
04	12480	X	8561	-0-	-3919	-0-	929 80	1 9	7552	2	Y	73	76	0	16	1	63
05	12586	X	8600	-0-	-3986	-0-	964 116	1 9	7520	2	Y	105	78	0	9	1	81
*06	7081	X	7081	-0-	-0-	-0-	809 52	1 9	6220	2	Y	47	50	0	9	1	69
07	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					69

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12818	X	11238	-0-	-1580	-0-	1113 307	1 9	9818	2	Y	279	227	0	29	1	114
03	12958	X	11163	-0-	-1795	-0-	1181 290	1 9	9692	2	Y	264	256	0	30	1	92
04	12270	X	10987	-0-	-1283	-0-	1142 559	1 9	9286	2	Y	508	465	0	37	1	98
05	12090	X	11682	-0-	-408	-0-	1265 543	1 9	9874	2	Y	494	417	0	21	1	154
*06	10974	X	10974	-0-	-0-	-0-	1216 406	1 9	9352	2	Y	369	374	0	27	1	122
07	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					122

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11774	X	10083	-0-	-1691	-0-	1009	1	8903	2	Y	155	116	0	23	1	142
							171	9									
03	12214	X	10260	-0-	-1954	-0-	1105	1	9065	2	Y	82	87	0	21	1	116
							90	9									
04	11310	X	9472	-0-	-1838	-0-	1026	1	8344	2	Y	93	81	0	15	1	113
							102	9									
05	10788	X	10201	-0-	-587	-0-	1155	1	9012	2	Y	31	25	0	7	1	112
							34	9									
06	10440	X	9799	-0-	-641	-0-	1122	1	8624	2	Y	48	35	0	8	1	117
							53	9									
07	10788	X	NO RPT	-0-	-10788	-0-					Y	NO RPT					117

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48247	X	48247	-0-	-0-	-0-	2352	1	44670	2	Y	1114	1009	1			474
							1225	9									
03	48048	X	48048	-0-	-0-	-0-	2384	1	44514	2	Y	1045	1053	1			466
							1150	9									
04	44328	X	44328	-0-	-0-	-0-	2272	1	40994	2	Y	965	1045	1			386
							1062	9									
05	45367	X	45367	-0-	-0-	-0-	2298	1	42000	2	Y	972	1003	1			355
							1069	9									
*06	40215	X	40215	-0-	-0-	-0-	2127	1	36955	2	Y	1030	739	0	210	1	436
							1133	9									
07	17546	X	NO RPT	-0-	-17546	-0-					Y	NO RPT					436

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0-	-0-	48	1	921	2	Y	95	28	0	22	1	125
							105	9									
03	1939	N	1939	-0-	-0-	-0-	92	1	1717	2	Y	118	2	0	36	1	205
							130	9									
04	1700	N	1700	-0-	-0-	-0-	82	1	1483	2	Y	123	33	1			295
							135	9									
05	1211	N	1211	-0-	-0-	-0-	62	1	1126	2	Y	21	21	1			295
							23	9									
06	1530	X	731	-0-	-799	-0-	39	1	682	2	Y	9	10	1			294
							10	9									
07	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27173	X	24772	-0-	-2401	-0-	1211	1	22999	2	Y	511	586	1			153
							562	9									
03	28241	X	24075	-0-	-4166	-0-	1197	1	22354	2	Y	476	423	1			206
							524	9									
04	28260	X	22275	-0-	-5985	-0-	1143	1	20624	2	Y	462	593	1			75
							508	9									
05	29202	X	23273	-0-	-5929	-0-	1179	1	21542	2	Y	502	405	1			172
							552	9									
06	27000	X	21409	-0-	-5591	-0-	1140	1	19807	2	Y	420	389	1			203
							462	9									
07	26474	X	NO RPT	-0-	-26474	-0-					Y	NO RPT					203

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7018	X	5784	-0-	-1234	-0-	286	1	5433	2	Y	59	34	0	26	1	127
							65	9									
03	7099	X	6018	-0-	-1081	-0-	303	1	5657	2	Y	53	10	0	45	1	125
							58	9									
04	6540	X	5812	-0-	-728	-0-	302	1	5445	2	Y	59	17	0	42	1	125
							65	9									
05	6572	X	5935	-0-	-637	-0-	302	1	5526	2	Y	97	61	0	30	1	131
							107	9									
06	6240	X	5875	-0-	-365	-0-	313	1	5442	2	Y	109	89	0	19	1	132
							120	9									
07	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					132

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11223	X	9589	-0-	-1634	-0-	1098	1	8303	2	Y	171	205	1			83
							188	9									
03	11532	X	10098	-0-	-1434	-0-	1173	1	8701	2	Y	204	223	1			64
							224	9									
04	10980	X	8693	-0-	-2287	-0-	446	1	8053	2	Y	176	28	1			212
							194	9									
05	10447	X	9077	-0-	-1370	-0-	458	1	8375	2	Y	222	208	1			226
							244	9									
06	10110	X	8764	-0-	-1346	-0-	466	1	8097	2	Y	183	195	1			214
							201	9									
07	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					214

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27549	X	27549	-0-	-0-	-0-	1355	1	25746	2	Y	407	318	0	31	1	323
							448	9									
03	28276	X	28276	-0-	-0-	-0-	1414	1	26401	2	Y	419	342	0	47	1	353
							461	9									
04	26368	X	26368	-0-	-0-	-0-	1363	1	24572	2	Y	394	302	0	42	1	403
							433	9									
05	26371	X	26371	-0-	-0-	-0-	1344	1	24559	2	Y	425	389	0	24	1	415
							468	9									
*06	24981	X	24981	-0-	-0-	-0-	1336	1	23224	2	Y	383	357	0	213	1	228
							421	9									
07	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					228

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

02	25897	X	18679	-0-	-7218	-0-	866	1	16443	2	Y	1245	1180	1			1240
							1370	9									
03	27683	X	21177	-0-	-6506	-0-	1015	1	18933	2	Y	1117	1231	1			1126
							1229	9									
04	26790	X	20885	-0-	-5905	-0-	1019	1	18389	2	Y	1343	1415	1			1054
							1477	9									
05	26691	X	21163	-0-	-5528	-0-	1021	1	18648	2	Y	1358	1374	1			1038
							1494	9									
*06	19703	X	19703	-0-	-0-	-0-	1026	1	17839	2	Y	762	937	1			863
							838	9									
07	18383	X	NO RPT	-0-	-18383	-0-					Y	NO RPT					863

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

02	15196	X	8473	-0-	-6723	-0-	521	1	7803	2	Y	135	110	0	13	1	136
							149	9									
03	14105	X	13895	-0-	-210	-0-	1010	1	12611	2	Y	249	214	0	22	1	149
							274	9									
04	14207	X	14207	-0-	-0-	-0-	1171	1	12642	2	Y	358	339	0	27	1	141
							394	9									
05	14241	X	14241	-0-	-0-	-0-	1108	1	12918	2	Y	195	179	0	11	1	146
							215	9									
*06	13168	X	13168	-0-	-0-	-0-	1151	1	12002	2	Y	14	44	0	8	1	108
							15	9									
07	14260	X	NO RPT	-0-	-14260	-0-					Y	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23026	X	17214	-0-	-5812	-0-	1152	1	15834	2	Y	207	199	1			103
							228	9									
03	24614	X	17440	-0-	-7174	-0-	1169	1	16041	2	Y	209	194	1			118
							230	9									
04	23820	X	17078	-0-	-6742	-0-	1244	1	15607	2	Y	206	194	1			130
							227	9									
05	20119	X	17597	-0-	-2522	-0-	1199	1	16170	2	Y	207	189	1			148
							228	9									
*06	16069	X	16069	-0-	-0-	-0-	1243	1	14611	2	Y	195	189	1	2	8	152
							215	9									
07	16430	X	NO RPT	-0-	-16430	-0-					Y	NO RPT					152

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28594	X	22213	-0-	-6381	-0-	1057	1	20079	2	Y	979	820	0	121	1	263
							1077	9									
03	29140	X	22858	-0-	-6282	-0-	1103	1	20588	2	Y	1061	879	0	186	1	259
							1167	9									
04	27060	X	21336	-0-	-5724	-0-	1051	1	18956	2	Y	1208	934	0	186	1	347
							1329	9									
05	25234	X	21591	-0-	-3643	-0-	1054	1	19262	2	Y	1159	1090	0	106	1	310
							1275	9									
06	23520	X	19803	-0-	-3717	-0-	1039	1	18061	2	Y	639	580	0	252	1	117
							703	9									
07	23746	X	NO RPT	-0-	-23746	-0-					Y	NO RPT					117

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	X	3237	-0-	-3346	-0-	316 135	1 9	2786	2	Y	123	101	0	21	1	136
03	6727	X	5834	-0-	-893	-0-	614 184	1 9	5036	2	Y	167	141	0	24	1	138
04	6330	X	5619	-0-	-711	-0-	603 108	1 9	4908	2	Y	98	100	0	17	1	119
05	6014	X	4530	-0-	-1484	-0-	499 136	1 9	3895	2	Y	124	96	0	9	1	138
*06	4770	X	2692	-0-	-2078	-0-	300 85	1 9	2307	2	Y	77	26 4	0 8	8	1	177
07	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					177

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8729	X	7885	-0-	-844	-0-	728 732	1 9	6425	2	Y	665	564	0	40	1	224
03	9207	X	8232	-0-	-975	-0-	819 692	1 9	6721	2	Y	629	633	0	47	1	173
04	8280	X	7565	-0-	-715	-0-	740 804	1 9	6021	2	Y	731	722	0	50	1	132
05	8432	X	7081	-0-	-1351	-0-	695 964	1 9	5422	2	Y	876	731	0	31	1	246
06	8160	X	6779	-0-	-1381	-0-	667 981	1 9	5131	2	Y	892	852	0	50	1	236
07	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					236

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9947	X	8719	-0-	-1228	-0-	418 366	1 9	7935	2	Y	333	333	0	40	1	210
03	10571	X	8918	-0-	-1653	-0-	431 441	1 9	8046	2	Y	401	300	0	64	1	247
04	10080	X	8535	-0-	-1545	-0-	428 393	1 9	7714	2	Y	357	333	0	56	1	215
05	10416	X	8363	-0-	-2053	-0-	411 437	1 9	7515	2	Y	397	306	0	46	1	260
06	10080	X	8054	-0-	-2026	-0-	416 406	1 9	7232	2	Y	369	373	0	20	1	236
07	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					236

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20010	X	14625	-0-	-5385	-0-	1436 526	1 9	12663	2	Y	478	399	0	39	1	145
03	19933	X	15619	-0-	-4314	-0-	1645 476	1 9	13498	2	Y	433	432	0	42	1	104
04	17670	X	15566	-0-	-2104	-0-	1659 417	1 9	13490	2	Y	379	384	0	35	1	64
05	17329	X	16960	-0-	-369	-0-	1890 323	1 9	14747	2	Y	294	252	0	16	1	90
*06	15936	X	15936	-0-	-0-	-0-	1804 259	1 9	13873	2	Y	235	230	0	20	1	75
07	16089	X	NO RPT	-0-	-16089	-0-					Y	NO RPT					75

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27028	X	21367	-0-	-5661	-0-	1044 492	1 9	19831	2	Y	447	388	0	40	1	170
03	27373	X	21974	-0-	-5399	-0-	1088 579	1 9	20307	2	Y	526	461	0	62	1	173
04	24690	X	20370	-0-	-4320	-0-	1042 530	1 9	18798	2	Y	482	333	0	48	1	274
05	24831	X	20125	-0-	-4706	-0-	1017 524	1 9	18584	2	Y	476	407	0	214	1	129
06	22470	X	18864	-0-	-3606	-0-	1003 429	1 9	17432	2	Y	390	372	0	28	1	119
07	22847	X	NO RPT	-0-	-22847	-0-					Y	NO RPT					119

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21518	X	16825	-0-	-4693	-0-	824 342	1 9	15659	2	Y	311	204	1			325
03	21731	X	17434	-0-	-4297	-0-	866 396	1 9	16172	2	Y	360	412	1			273
04	20190	X	15904	-0-	-4286	-0-	818 337	1 9	14749	2	Y	306	406	1			173
05	20305	X	15989	-0-	-4316	-0-	814 304	1 9	14871	2	Y	276	209	1			240
06	18360	X	15031	-0-	-3329	-0-	804 252	1 9	13975	2	Y	229	197	1			272
07	17980	X	NO RPT	-0-	-17980	-0-					Y	NO RPT					272

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	3903	-0-	-563	-0-	183 243	1 9	3477	2	Y	221	208	1			255
03	4743	X	4123	-0-	-620	-0-	197 249	1 9	3677	2	Y	226	217	1			264
04	4470	X	3822	-0-	-648	-0-	189 216	1 9	3417	2	Y	196	215	1			245
05	4495	X	3837	-0-	-658	-0-	187 230	1 9	3420	2	Y	209	203	1			251
06	4080	X	2796	-0-	-1284	-0-	141 202	1 9	2453	2	Y	184	127	0	191	1	117
07	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					117

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23780	X	21819	-0-	-1961	-0-	1060 629	1 9	20130	2	Y	572	466	0	76	1	128
03	24707	X	22553	-0-	-2154	-0-	1112 691	1 9	20750	2	Y	628	504	0	126	1	126
04	23640	X	20606	-0-	-3034	-0-	1048 661	1 9	18897	2	Y	601	455	0	115	1	157
05	24025	X	21230	-0-	-2795	-0-	1068 645	1 9	19517	2	Y	586	537	0	65	1	141
06	22560	X	20063	-0-	-2497	-0-	1059 600	1 9	18404	2	Y	545	503	0	53	1	130
07	23312	X	NO RPT	-0-	-23312	-0-					Y	NO RPT					130

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14790	X	13227	-0-	-1563	-0-	1335 116	1 9	11776	2	Y	105	84	0	28	1	51
03	15810	X	13466	-0-	-2344	-0-	1456 67	1 9	11943	2	Y	61	54	0	25	1	33
04	15300	X	12606	-0-	-2694	-0-	1367 119	1 9	11120	2	Y	108	84	0	20	1	37
05	15283	X	12557	-0-	-2726	-0-	1422 41	1 9	11094	2	Y	37	28	0	9	1	37
06	13680	X	11522	-0-	-2158	-0-	1322 35	1 9	10165	2	Y	32	23	0	9	1	37
07	14136	X	NO RPT	-0-	-14136	-0-					Y	NO RPT					37

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27492	X	23043	-0-	-4449	-0-	1109 864	1 9	21070	2	Y	785	824	0	55	1	170
03	26536	X	23537	-0-	-2999	-0-	1159 737	1 9	21641	2	Y	670	559	0	69	1	212
04	24630	X	21870	-0-	-2760	-0-	1119 560	1 9	20191	2	Y	509	515	0	60	1	146
05	24645	X	22557	-0-	-2088	-0-	1143 530	1 9	20884	2	Y	482	383	0	54	1	191
06	23850	X	21327	-0-	-2523	-0-	1125 657	1 9	19545	2	Y	597	577	0	23	1	188
07	24645	X	NO RPT	-0-	-24645	-0-					Y	NO RPT					188

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5819	X	5819	-0-	-0-	-0-	222 1377	1 9	4220	2	Y	1252	1071	0	132	1	633
03	5778	X	5778	-0-	-0-	-0-	246 949	1 9	4583	2	Y	863	763	0	155	1	578
04	5316	X	5316	-0-	-0-	-0-	235 847	1 9	4234	2	Y	770	580	0	125	1	643
05	4490	X	4490	-0-	-0-	-0-	192 793	1 9	3505	2	Y	721	676	0	66	1	622
06	6030	X	4067	-0-	-1963	-0-	168 986	1 9	2913	2	Y	896	717 116	0 8	63	1	622
07	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					622

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48024	X	41376	-0-	-6648	-0-	2013	1	38244	2	Y	1017	1013	0	80	1	147
							1119	9									
03	51026	X	41803	-0-	-9223	-0-	2067	1	38595	2	Y	1037	836	0	116	1	232
							1141	9									
04	46950	X	39220	-0-	-7730	-0-	2011	1	36279	2	Y	845	847	0	92	1	138
							930	9									
05	46841	X	39804	-0-	-7037	-0-	2021	1	36925	2	Y	780	629	0	80	1	209
							858	9									
06	43080	X	37848	-0-	-5232	-0-	2012	1	34964	2	Y	793	797	0	33	1	172
							872	9									
07	44237	X	NO RPT	-0-	-44237	-0-					Y	NO RPT					172

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	36					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18418	X	18418	-0-	-0-	-0-	1850	1	16316	2	Y	229	144	0	226	1	112
							252	9									
03	16464	X	16464	-0-	-0-	-0-	1768	1	14508	2	Y	171	135	0	40	1	108
							188	9									
04	15966	X	15966	-0-	-0-	-0-	1719	1	13982	2	Y	241	191	0	34	1	124
							265	9									
05	15967	X	15967	-0-	-0-	-0-	1789	1	13955	2	Y	203	53	0	14	1	254
							223	9					6	8			
*06	14514	X	14514	-0-	-0-	-0-	1663	1	12790	2	Y	55	51	0	15	1	235
							61	9					8	8			
07	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					235

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27376	X	20391	-0-	-6985	-0-	985	1	18706	2	Y	636	780	1			85
							700	9									
03	28241	X	20410	-0-	-7831	-0-	1004	1	18747	2	Y	599	601	1			83
							659	9									
04	28380	X	18903	-0-	-9477	-0-	962	1	17356	2	Y	532	407	1			208
							585	9									
05	29326	X	18996	-0-	-10330	-0-	958	1	17501	2	Y	488	565	1			131
							537	9									
06	28380	X	17780	-0-	-10600	-0-	943	1	16390	2	Y	406	382	1			155
							447	9									
07	21793	X	NO RPT	-0-	-21793	-0-					Y	NO RPT					155

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26506	X	22485	-0-	-4021	-0-	2176 1117	1 9	19192	2	N	1015	871	0	59 1		313
03	28334	X	21846	-0-	-6488	-0-	2260 1046	1 9	18540	2	N	951	957	0	74 1		233
04	25860	X	20280	-0-	-5580	-0-	2101 1092	1 9	17087	2	N	993	995	0	72 1		159
05	24211	X	20320	-0-	-3891	-0-	2181 1121	1 9	17018	2	N	1019	861	0	39 1		278
06	23430	X	18843	-0-	-4587	-0-	2053 1002	1 9	15788	2	N	911	891	0	57 1		241
07	24025	X	NO RPT	-0-	-24025	-0-					N	NO RPT					241

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54491	X	33757	-0-	-20734	-0-	2239 1240	1 9	30278	2	N	1127	966	0	53 1		435
03	52669	X	32539	-0-	-20130	-0-	2105 1225	1 9	29209	2	N	1114	1119	0	71 1		359
04	45090	X	28161	-0-	-16929	-0-	2033 1106	1 9	25022	2	N	1005	1044	0	68 1		252
05	41974	X	27777	-0-	-14197	-0-	1902 783	1 9	25092	2	N	712	635	0	29 1		300
06	29700	X	25078	-0-	-4622	-0-	1910 661	1 9	22507	2	N	601	597	0	37 1		267
07	30690	X	NO RPT	-0-	-30690	-0-					N	NO RPT					267

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61335	X	33990	-0-	-27345	-0-	3205 2519	1 9	28266	2	N	2290	1975	0	113	1	678
03	53940	X	36624	-0-	-17316	-0-	3717 2412	1 9	30495	2	N	2193	2215	0	145	1	511
04	44340	X	34256	-0-	-10084	-0-	3510 2197	1 9	28549	2	N	1997	2068	0	137	1	303
05	39587	X	33801	-0-	-5786	-0-	3585 2240	1 9	27976	2	N	2036	1729	0	74	1	536
*06	34036	X	34036	-0-	-0-	-0-	3687 1999	1 9	28350	2	N	1817	1785	0	107	1	461
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					461

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11071	X	11071	-0-	-0-	-0-	1095 315	1 9	9661	2	Y	286	235	0	28	1	224
03	9052	X	8951	-0-	-101	-0-	938 319	1 9	7694	2	Y	290	280	0	29	1	205
04	8760	X	8054	-0-	-706	-0-	860 197	1 9	6997	2	Y	179	193	0	21	1	170
05	9052	X	8177	-0-	-875	-0-	903 228	1 9	7046	2	Y	207	168	0	11	1	198
06	9600	X	7092	-0-	-2508	-0-	791 216	1 9	6085	2	Y	196	186	0	15	1	193
07	9920	X	NO RPT	-0-	-9920	-0-					Y	NO RPT					193

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11829	X	11829	-0-	-0-	-0-	1195 92	1 9	10542	2	Y	84	24	1			185
03	13113	X	10068	-0-	-3045	-0-	1086 69	1 9	8913	2	Y	63	21	1			227
04	12690	X	9235	-0-	-3455	-0-	1000 98	1 9	8137	2	Y	89	201	1			115
05	13113	X	9246	-0-	-3867	-0-	1041 80	1 9	8125	2	Y	73	7	1	5	8	176
*06	DLQ	G-10	8372	-0-	8372	8372	952 103	1 9	7317	2	Y	94	7	1	8	8	255
07	DLQ	G-10	NO RPT	-0-	-0-	8372					Y	NO RPT					255

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46448	X	46448	-0-	-0-	-0-	3086 1117	1 9	42245	2	Y	1015	899	0	57	1	334
03	48300	X	48300	-0-	-0-	-0-	3112 1051	1 9	44137	2	Y	955	962	0	71	1	256
04	42689	X	42689	-0-	-0-	-0-	3152 982	1 9	38555	2	Y	893	913	0	66	1	170
05	44593	X	44593	-0-	-0-	-0-	2948 914	1 9	40731	2	Y	831	711	0	33	1	257
*06	41739	X	41739	-0-	-0-	-0-	3117 722	1 9	37900	2	Y	656	660	0	43	1	210
07	34100	X	NO RPT	-0-	-34100	-0-					Y	NO RPT					210

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29392	X	29392	-0-	-0-	-0-	2894 974	1 9	25524	2	N	885	774	0	58	1	401
03	29461	X	29461	-0-	-0-	-0-	3087 1043	1 9	25331	2	N	948	898	0	69	1	382
04	27960	X	27960	-0-	-0-	-0-	2957 950	1 9	24053	2	N	864	878	0	67	1	301
05	27189	X	27189	-0-	-0-	-0-	2986 902	1 9	23301	2	N	820	697	0	34	1	390
06	30420	X	25042	-0-	-5378	-0-	2800 711	1 9	21531	2	N	646	648	0	45	1	343
07	31434	X	NO RPT	-0-	-31434	-0-					N	NO RPT					343

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232912	X	119494	-0-	-113418	-0-	5574 8038	1 9	105882	2	N	7307	7361	0	110	1	820
03	137268	X	117588	-0-	-19680	-0-	5686 5762	1 9	106140	2	N	5238	4725	0	210	1	1123
04	132840	X	100139	-0-	-32701	-0-	5074 3553	1 9	91512	2	N	3230	3695	0	176	1	482
05	137268	X	87627	-0-	-49641	-0-	4397 2884	1 9	80346	2	N	2622	2327	0	98	1	679
06	132840	X	72288	-0-	-60552	-0-	3805 2352	1 9	66131	2	N	2138	2318	0	41	1	458
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					458

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59238	X	NO RPT	-0-	-59238	-0-					N	NO RPT					-0-
03	68014	X	NO RPT	-0-	-68014	-0-					N	NO RPT					-0-
04	65820	X	NO RPT	-0-	-65820	-0-					N	NO RPT					-0-
05	68014	X	NO RPT	-0-	-68014	-0-					N	NO RPT					-0-
06	65820	X	NO RPT	-0-	-65820	-0-					N	NO RPT					-0-
07	68014	X	NO RPT	-0-	-68014	-0-					N	NO RPT					-0-

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65884	X	NO RPT	-0-	-65884	-0-					N	NO RPT					-0-
03	72943	X	NO RPT	-0-	-72943	-0-					N	NO RPT					-0-
04	70590	X	NO RPT	-0-	-70590	-0-					N	NO RPT					-0-
05	72943	X	NO RPT	-0-	-72943	-0-					N	NO RPT					-0-
06	70590	X	NO RPT	-0-	-70590	-0-					N	NO RPT					-0-
07	72943	X	NO RPT	-0-	-72943	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8526	X	7736	-0-	-790	-0-	155 351	1 9	7230	3	N	319	193	1	9	8	299
03	8835	X	7742	-0-	-1093	-0-	219 274	1 9	7249	3	N	249	452	1	4	8	92
04	8040	X	2464	-0-	-5576	-0-	107 13	1 9	2344	3	N	12	12	8			92
05	10374	X	10374	-0-	-0-	-0-	307 328	1 9	9739	3	N	298	188	1	3	8	199
06	8555	X	8555	-0-	-0-	-0-	351 312	1 9	7892	3	N	284	184	1			299
*07	8637	X	8637	-0-	-0-	-0-	317 285	1 9	8035	3	N	259	366	1	3	8	189

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	X	919	-0-	-154	-0-	915	2	4	9	N	4					172
03	998	N	998	-0-	-0-	-0-	990	2	8	9	N	7					179
04	960	N	954	-0-	-6	-0-	947	2	7	9	N	6					185
05	992	N	952	-0-	-40	-0-	949	2	3	9	N	3					188
06	937	N	937	-0-	-0-	-0-	934	2	3	9	N	3					191
*07	1032	N	1032	-0-	-0-	-0-	1026	2	6	9	N	5					196

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1694	X	1694	-0-	-0-	-0-	1614	2	80	9	N	73	201	1			62
03	1543	X	1543	-0-	-0-	-0-	1529	2	14	9	N	13					75
04	960	X	918	-0-	-42	-0-	910	2	8	9	N	7					82
05	992	X	667	-0-	-325	-0-	661	2	6	9	N	5					87
06	960	X	582	-0-	-378	-0-	579	2	3	9	N	3					90
07	992	X	963	-0-	-29	-0-	957	2	6	9	N	5					95

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	X	1767	-0-	-0-	-0-	1688	2	79	9	N	72					245
03	1997	N	1997	-0-	-0-	-0-	1942	2	55	9	N	50					295
04	1959	N	1959	-0-	-0-	-0-	1942	2	17	9	N	15					310
05	1903	N	1903	-0-	-0-	-0-	1881	2	22	9	N	20					330
06	1116	N	1116	-0-	-0-	-0-	1096	2	20	9	N	18					348
07	1643	N	980	-0-	-663	-0-	961	2	19	9	N	17					365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	58	-0-	58	58	58	2			N	-0-					109
05	14B2	EXT	58	-0-	58	116	58	2			N	-0-					109
06	14B2	EXT	67	-0-	67	183	67	2			N	-0-					109
*07	183	X	-0-	-0-	-183	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

02	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					205
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					205
04	2160	N	1613	-0-	-547	-0-	1505	2	108	9	N	98	198	1			105
05	1767	N	1607	-0-	-160	-0-	1524	2	83	9	N	75					180
06	1694	N	1694	-0-	-0-	-0-	1653	2	41	9	N	37					217
*07	1703	N	1703	-0-	-0-	-0-	1675	2	28	9	N	25					242

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

02	1885	N	1824	-0-	-61	-0-	1824	2			N	-0-					306
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					306
04	2160	N	1937	-0-	-223	-0-	1937	2			N	-0-	198	1			108
05	1974	N	1974	-0-	-0-	-0-	1928	2	46	9	N	42					150
06	2045	N	2045	-0-	-0-	-0-	1945	2	100	9	N	91	198	1			43
*07	2237	N	2237	-0-	-0-	-0-	2147	2	90	9	N	82					125

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

02	2755	X	2049	-0-	-706	-0-	2029	2	20	9	N	18					171
03	2542	X	2046	-0-	-496	-0-	2011	2	35	9	N	32					203
04	2100	X	1779	-0-	-321	-0-	1757	2	22	9	N	20					223
05	2201	N	1831	-0-	-370	-0-	1806	2	25	9	N	23					246
06	466	N	466	-0-	-0-	-0-	431	2	35	9	N	32	198	1			80
07	1829	N	1003	-0-	-826	-0-	990	2	13	9	N	12					92

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

02	2639	X	1776	-0-	-863	-0-	1741	2	35	9	N	32					292
03	2511	X	1548	-0-	-963	-0-	1539	2	9	9	N	8					300
04	2310	X	1634	-0-	-676	-0-	1626	2	8	9	N	7					307
05	2387	X	1903	-0-	-484	-0-	1889	2	14	9	N	13					320
06	1183	N	1183	-0-	-0-	-0-	1172	2	11	9	N	10					330
*07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2927	X	2927	-0-	-0-	-0-	2848	2	79	9	N	72					229
03	3054	X	3054	-0-	-0-	-0-	2999	2	55	9	N	50					279
04	2999	X	2999	-0-	-0-	-0-	2927	2	72	9	N	65	191	1			153
05	3265	X	3265	-0-	-0-	-0-	3209	2	56	9	N	51					204
06	3129	X	3129	-0-	-0-	-0-	3076	2	53	9	N	48					252
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					252

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2564	N	2564	-0-	-0-	-0-	2528	2	36	9	N	33					90
03	2684	N	2684	-0-	-0-	-0-	2614	2	70	9	N	64					154
04	2550	N	2507	-0-	-43	-0-	2449	2	58	9	N	53	99	1			108
05	2643	N	2643	-0-	-0-	-0-	2584	2	59	9	N	54					162
06	2550	N	2545	-0-	-5	-0-	2497	2	48	9	N	44					206
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					206

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1670	N	1670	-0-	-0-	-0-	1642	2	28	9	N	25	67	1			-0-
03	1861	N	1861	-0-	-0-	-0-	1857	2	4	9	N	4					4
04	1710	N	1606	-0-	-104	-0-	1573	2	33	9	N	30					34
05	1798	N	1552	-0-	-246	-0-	1542	2	10	9	N	9					43
06	1800	N	1702	-0-	-98	-0-	1690	2	12	9	N	11					54
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					54

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3466	X	3466	-0-	-0-	-0-	3357	2	109	9	N	99					181
03	3828	X	3828	-0-	-0-	-0-	3781	2	47	9	N	43	1	8			223
04	3665	X	3665	-0-	-0-	-0-	3584	2	81	9	N	74	174	1	1	8	122
05	3881	X	3881	-0-	-0-	-0-	3803	2	78	9	N	71	1	8			192
06	4136	X	4136	-0-	-0-	-0-	4063	2	73	9	N	66	190	1	1	8	67
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			41
03	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28					69
04	1440	N	1427	-0-	-13	-0-	1409	2	18	9	N	16					85
05	1511	N	1511	-0-	-0-	-0-	1483	2	28	9	N	25					110
06	1440	N	1436	-0-	-4	-0-	1412	2	24	9	N	22					132
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					132

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2578	X	2578	-0-	-0-	-0-	2506	2	72	9	N	65					114
03	2577	X	2577	-0-	-0-	-0-	2530	2	47	9	N	43					157
04	2419	X	2419	-0-	-0-	-0-	2346	2	73	9	N	66	95	1			128
05	2488	X	2488	-0-	-0-	-0-	2424	2	64	9	N	58					186
06	2360	X	2360	-0-	-0-	-0-	2299	2	61	9	N	55	181	1			60
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					60

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1354	-0-	-96	-0-	1326	2	28	9	N	25					148
03	1550	N	1539	-0-	-11	-0-	1502	2	37	9	N	34					182
04	1500	N	1482	-0-	-18	-0-	1440	2	42	9	N	38					220
05	1457	N	1444	-0-	-13	-0-	1418	2	26	9	N	24					244
06	1500	N	1291	-0-	-209	-0-	1291	2			N	-0-	190	1			54
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					54

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0-	-0-	1605	2	50	9	N	45	193	1			74
03	1921	N	1921	-0-	-0-	-0-	1857	2	64	9	N	58					132
04	1549	N	1549	-0-	-0-	-0-	1499	2	50	9	N	45					177
05	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	N	25					202
06	1936	N	1936	-0-	-0-	-0-	1881	2	55	9	N	50					252
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					252

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2251	N	2251	-0-	-0-	-0-	2248	2	3	9	N	3					85
03	2385	N	2385	-0-	-0-	-0-	2381	2	4	9	N	4					89
04	2280	N	2280	-0-	-0-	-0-	2273	2	7	9	N	6					95
05	2460	N	2460	-0-	-0-	-0-	2445	2	15	9	N	14					109
06	2317	N	2317	-0-	-0-	-0-	2273	2	44	9	N	40					149
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	-0-	-0-	-8004	-0-					N	-0-					94
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					94
04	0	X	-0-	-0-	-0-	-0-					N	-0-					94
05	0	X	-0-	-0-	-0-	-0-					N	-0-					94
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					94

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	670	-0-	-1186	-0-	648	2	22	9	N	20					142
03	2387	X	736	-0-	-1651	-0-	719	2	17	9	N	15					157
04	870	N	740	-0-	-130	-0-	722	2	18	9	N	16	1	8			172
05	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29					201
06	977	N	977	-0-	-0-	-0-	750	2	227	9	N	206	185	1			222
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					222

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1283	-0-	-109	-0-	1280	2	3	9	N	3					87
03	1705	N	1252	-0-	-453	-0-	1252	2			N	-0-					87
04	1470	N	1197	-0-	-273	-0-	1197	2			N	-0-					87
05	1364	N	1260	-0-	-104	-0-	1260	2			N	-0-					87
06	1200	N	1167	-0-	-33	-0-	1167	2			N	-0-					87
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					87

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2037	N	2037	-0-	-0-	-0-	1974	2	63	9	N	57	180	1			89
03	2480	N	2095	-0-	-385	-0-	2042	2	53	9	N	48					137
04	2130	N	2024	-0-	-106	-0-	1963	2	61	9	N	55					192
05	2170	N	2077	-0-	-93	-0-	2053	2	24	9	N	22					214
06	2040	N	1945	-0-	-95	-0-	1938	2	7	9	N	6	190	1			30
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					30

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF. 12812 - 14298

02	870	N	281	-0-	-589	-0-	281	2			N	-0-					79
03	868	N	-0-	-0-	-868	-0-					N	-0-	79	1			-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	3					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF. 12747 - 14256

02	3510	X	2404	-0-	-1106	-0-	2369	2	35	9	N	32					99
03	2666	X	2221	-0-	-445	-0-	2203	2	18	9	N	16					115
04	2580	X	1957	-0-	-623	-0-	1935	2	22	9	N	20					135
05	2666	X	2189	-0-	-477	-0-	2169	2	20	9	N	18					153
06	2580	X	1835	-0-	-745	-0-	1814	2	21	9	N	19					172
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					172

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF. 12552 - 13968

02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					60
03	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					60
04	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					60
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					60
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					60
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					60

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF. 12738 - 13962

02	1552	N	1552	-0-	-0-	-0-	1523	2	29	9	N	26					75
03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12					87
04	1654	N	1654	-0-	-0-	-0-	1568	2	86	9	N	78					165
05	1660	N	1660	-0-	-0-	-0-	1619	2	41	9	N	37					202
06	1569	N	1569	-0-	-0-	-0-	1530	2	39	9	N	35	188	1			49
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					49

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF. 12742 - 13642

02	2538	N	2538	-0-	-0-	-0-	2477	2	61	9	N	55	186	1	1	8	67
03	2678	N	2678	-0-	-0-	-0-	2616	2	62	9	N	56					123
04	2574	N	2574	-0-	-0-	-0-	2530	2	44	9	N	40					163
05	2634	N	2634	-0-	-0-	-0-	2580	2	54	9	N	49					212
06	2536	N	2536	-0-	-0-	-0-	2500	2	36	9	N	33	170	1			75
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					75

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF. 12759 - 14200

02	2494	N	1701	-0-	-793	-0-	1664	2	37	9	N	34					173
03	1984	N	1767	-0-	-217	-0-	1730	2	37	9	N	34					207
04	1163	N	1163	-0-	-0-	-0-	1149	2	14	9	N	13					220
05	1829	N	1725	-0-	-104	-0-	1693	2	32	9	N	29	191	1			58
06	1710	N	1568	-0-	-142	-0-	1547	2	21	9	N	19					77
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

02	1740	N	1625	-0-	-115	-0-	1586	2	39	9	N	35					144
03	1612	N	1248	-0-	-364	-0-	1205	2	43	9	N	39					183
04	1105	N	1105	-0-	-0-	-0-	1096	2	9	9	N	8					191
05	1736	N	931	-0-	-805	-0-	929	2	2	9	N	2					193
06	1200	N	986	-0-	-214	-0-	986	2			N	-0-					193
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					193

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

02	1537	N	1396	-0-	-141	-0-	1365	2	31	9	N	28	193	1			27
03	1617	N	1617	-0-	-0-	-0-	1572	2	45	9	N	41					68
04	1580	N	1580	-0-	-0-	-0-	1545	2	35	9	N	32					100
05	1612	N	1612	-0-	-0-	-0-	1573	2	39	9	N	35					135
06	1560	N	1547	-0-	-13	-0-	1506	2	41	9	N	37					172
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					172

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

02	1769	N	1703	-0-	-66	-0-	1664	2	39	9	N	35					219
03	1891	N	1536	-0-	-355	-0-	1516	2	20	9	N	18					237
04	1770	N	1616	-0-	-154	-0-	1584	2	32	9	N	29					266
05	1829	N	1619	-0-	-210	-0-	1594	2	25	9	N	23	172	1			117
06	1593	N	1593	-0-	-0-	-0-	1565	2	28	9	N	25					142
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					142

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

02	1537	N	1457	-0-	-80	-0-	1416	2	41	9	N	37	78	1	1	8	37
03	1618	N	1618	-0-	-0-	-0-	1578	2	40	9	N	36	1	8			72
04	1590	N	1538	-0-	-52	-0-	1503	2	35	9	N	32	78	1	1	8	25
05	1550	N	1541	-0-	-9	-0-	1506	2	35	9	N	32					57
06	1584	N	1584	-0-	-0-	-0-	1547	2	37	9	N	34	46	1			45
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2538	-0-	-304	-0-	2384	2	154	9	N	140					209
03	3007	X	2856	-0-	-151	-0-	2794	2	62	9	N	56	193	1			72
04	2819	N	2819	-0-	-0-	-0-	2728	2	91	9	N	83	1	8			154
05	2798	N	2798	-0-	-0-	-0-	2708	2	90	9	N	82					236
06	2760	N	2706	-0-	-54	-0-	2623	2	83	9	N	75	188	1			123
07	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					123

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	-0-	-0-	-1421	-0-					N	8	136	1			86
03	1457	N	-0-	-0-	-1457	-0-					N	1	55	1			32
04	930	N	-0-	-0-	-930	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	1251	N	1251	-0-	-0-	-0-	1248	2	3	9	N	3					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			35
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

02	1959 N	1959	-0-	-0-	-0-	1907	2	52	9	N	47					179
03	1798 N	1726	-0-	-72	-0-	1668	2	58	9	N	53					232
04	1674 N	1674	-0-	-0-	-0-	1617	2	57	9	N	52	185	1	1	8	98
05	2108 N	1710	-0-	-398	-0-	1659	2	51	9	N	46					144
06	1680 N	1300	-0-	-380	-0-	1267	2	33	9	N	30					174
07	1736 N	NO RPT	-0-	-1736	-0-					N	NO RPT					174

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					42
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					42
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					42
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

02	14B2 EXT	-0-	-0-	-0-	-0-				N	2	2	8	5
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			3
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			3
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			3
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

02	4381 X	4381	-0-	-0-	-0-	4381	2		N	-0-			40
03	4760 X	4760	-0-	-0-	-0-	4760	2		N	-0-			40
04	4655 X	4655	-0-	-0-	-0-	4655	2		N	-0-			40
05	5049 X	5049	-0-	-0-	-0-	5049	2		N	-0-			40
06	3959 X	3959	-0-	-0-	-0-	3959	2		N	-0-			40
07	2139 X	NO RPT	-0-	-2139	-0-				N	NO RPT			40

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

02	0 W	-0-	-0-	-0-	-0-				N	-0-			25
03	0 W	-0-	-0-	-0-	-0-				N	-0-			25
04	0 W	-0-	-0-	-0-	-0-				N	-0-			25
05	0 W	-0-	-0-	-0-	-0-				N	-0-			25
06	0 W	-0-	-0-	-0-	-0-				N	-0-			25
07	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			9
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			9
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			9
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0-	-0-	1515	2	8	9	N	7					45
03	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					57
04	1659	N	1659	-0-	-0-	-0-	1657	2	2	9	N	2	1	8			58
05	1702	N	1702	-0-	-0-	-0-	1694	2	8	9	N	7					65
06	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-					65
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					65

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	473	-0-	-165	-0-	470	2	3	9	N	3					129
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					129
04	570	N	482	-0-	-88	-0-	482	2			N	-0-					129
05	496	N	402	-0-	-94	-0-	402	2			N	-0-					129
06	420	N	352	-0-	-68	-0-	352	2			N	-0-					129
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					129

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	X	1915	-0-	-376	-0-	1857	2	58	9	N	53					125
03	2325	X	1971	-0-	-354	-0-	1930	2	41	9	N	37					162
04	2250	X	1947	-0-	-303	-0-	1914	2	33	9	N	30					192
05	2325	X	1817	-0-	-508	-0-	1788	2	29	9	N	26					218
06	2187	N	2187	-0-	-0-	-0-	2153	2	34	9	N	31					249
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					249

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2748	N	2748	-0-	-0-	-0-	2716	2	32	9	N	29					212
03	3001	N	3001	-0-	-0-	-0-	2945	2	56	9	N	51					263
04	2874	N	2874	-0-	-0-	-0-	2822	2	52	9	N	47	179	1			131
05	2942	N	2942	-0-	-0-	-0-	2894	2	48	9	N	44					175
06	2749	N	2749	-0-	-0-	-0-	2704	2	45	9	N	41					216
07	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					216

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3900	X	3900	-0-	-0-	-0-	3854	2	46	9	N	42					127
03	4052	X	4052	-0-	-0-	-0-	4050	2	2	9	N	2					129
04	3933	X	3933	-0-	-0-	-0-	3919	2	14	9	N	13					142
05	3485	X	3485	-0-	-0-	-0-	3463	2	22	9	N	20					162
06	4060	X	4060	-0-	-0-	-0-	4034	2	26	9	N	24					186
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					186

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1312	-0-	-109	-0-	1308	2	4	9	N	4					63
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					63
04	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					63
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					63
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					63
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					63

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2755	-0-	-0-	-0-	2749	2	6	9	N	5					120
03	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					120
04	2562	X	2562	-0-	-0-	-0-	2552	2	10	9	N	9					129
05	2769	X	2769	-0-	-0-	-0-	2768	2	1	9	N	1					130
06	2370	X	2216	-0-	-154	-0-	2216	2			N	-0-					130
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	-0-	-0-	-1305	-0-					N	-0-	103	1			1
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					1
04	930	N	-0-	-0-	-930	-0-					N	-0-					1
05	11	N	-0-	-0-	-11	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10876	X	10876	-0-	-0-	-0-	10853	2	23	9	N	21	1	8			115
03	11927	X	11927	-0-	-0-	-0-	11919	2	8	9	N	7	3	8			119
04	12165	X	12165	-0-	-0-	-0-	12133	2	32	9	N	29	110	1	7	8	31
05	12895	X	12895	-0-	-0-	-0-	12866	2	29	9	N	26	3	8			54
06	12524	X	12524	-0-	-0-	-0-	12509	2	15	9	N	14	1	8			67
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					67

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	-0-	-0-	-1537	-0-					N	-0-					102
03	1612	N	-0-	-0-	-1612	-0-					N	-0-	84	1			18
04	960	N	-0-	-0-	-960	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2476	X	2476	-0-	-0-	-0-	2414	2	62	9	N	56	162	1			43
03	2604	X	2478	-0-	-126	-0-	2415	2	63	9	N	57					100
04	2520	X	2428	-0-	-92	-0-	2355	2	73	9	N	66	1	8			165
05	2635	X	2248	-0-	-387	-0-	2209	2	39	9	N	35					200
06	2400	N	2307	-0-	-93	-0-	2265	2	42	9	N	38	166	1	1	8	71
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1654	N	1654	-0-	-0-	-0-	1629	2	25	9	N	23					89
03	1519	N	1511	-0-	-8	-0-	1467	2	44	9	N	40	1	8			128
04	1476	N	1476	-0-	-0-	-0-	1437	2	39	9	N	35					163
05	1767	N	1483	-0-	-284	-0-	1451	2	32	9	N	29					192
06	1470	N	1325	-0-	-145	-0-	1292	2	33	9	N	30					222
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					222

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	-0-	-0-	-1450	-0-					N	1	33	1	1	8	46
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	14	1			32
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	-0-	-0-	-986	-0-					N	-0-					197
03	434	N	-0-	-0-	-434	-0-					N	3	200	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	204	-0-	-1362	-0-	204	2			N	-0-					95
03	1674	N	-0-	-0-	-1674	-0-					N	-0-	91	1			4
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					4
05	217	N	-0-	-0-	-217	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	182	-0-	-1645	-0-	181	2	1	9	N	1					88
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	65	1			23
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					23
05	186	N	-0-	-0-	-186	-0-					N	-0-					23
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9448	X	9448	-0-	-0-	-0-	9414	2	34	9	N	31	6	8			167
03	10385	X	8449	-0-	-1936	-0-	8435	2	14	9	N	13	1	8			179
04	10050	X	7995	-0-	-2055	-0-	7972	2	23	9	N	21	2	8			198
05	10385	X	8063	-0-	-2322	-0-	8048	2	15	9	N	14	174	1	1	8	37
06	7123	X	7123	-0-	-0-	-0-	7101	2	22	9	N	20	1	8			56
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1948	N	1948	-0-	-0-	-0-	1913	2	35	9	N	32					187
03	2229	N	2229	-0-	-0-	-0-	2185	2	44	9	N	40					227
04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	N	23					250
05	2160	N	2160	-0-	-0-	-0-	2134	2	26	9	N	24	175	1			99
06	2160	N	1987	-0-	-173	-0-	1951	2	36	9	N	33					132
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					132

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	-0-	-0-	-2581	-0-					N	-0-					57
03	2759	X	-0-	-0-	-2759	-0-					N	1	26	1			32
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					32
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					32
06	3000	N	5051	-0-	2051	2051	5050	2	1	9	N	1					33
07	0	N	NO RPT	-0-	-0-	2051					N	NO RPT					33

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					66
03	3889	X	3889	-0-	-0-	-0-	3879	2	10	9	N	9					75
04	3645	X	3645	-0-	-0-	-0-	3633	2	12	9	N	11	1	8			85
05	3540	X	3540	-0-	-0-	-0-	3529	2	11	9	N	10					95
06	3088	X	3088	-0-	-0-	-0-	3079	2	9	9	N	8					103
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					103

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	3077	-0-	-171	-0-	3015	2	62	9	N	56	191	1			127
03	3472	X	3257	-0-	-215	-0-	3209	2	48	9	N	44					171
04	3240	X	3010	-0-	-230	-0-	2940	2	70	9	N	64	1	8			234
05	3348	X	3199	-0-	-149	-0-	3147	2	52	9	N	47	189	1			92
06	2919	X	2919	-0-	-0-	-0-	2855	2	64	9	N	58					150
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					150

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6119	X	5886	-0-	-233	-0-	5880	2	6	9	N	5					108
03	6572	X	6000	-0-	-572	-0-	5988	2	12	9	N	11					119
04	6360	X	5928	-0-	-432	-0-	5927	2	1	9	N	1	1	8			119
05	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					119
06	7116	X	7116	-0-	-0-	-0-	7116	2			N	-0-					119
07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					119

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8888	X	8888	-0-	-0-	-0-	8843	2	45	9	N	41	2	8			87
03	8807	X	8807	-0-	-0-	-0-	8771	2	36	9	N	33					120
04	8597	X	8597	-0-	-0-	-0-	8557	2	40	9	N	36	2	8			154
05	8060	X	8060	-0-	-0-	-0-	8015	2	45	9	N	41					195
06	7487	X	7487	-0-	-0-	-0-	7466	2	21	9	N	19	185	1	1	8	28
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					28

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	1					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6236	X	6236	-0-	-0-	-0-	6205	2	31	9	N	28	1	8			91
03	6256	X	6256	-0-	-0-	-0-	6233	2	23	9	N	21	61	1			51
04	7132	X	7132	-0-	-0-	-0-	7101	2	31	9	N	28	45	1	2	8	32
05	6891	X	6891	-0-	-0-	-0-	6877	2	14	9	N	13	1	8			44
06	6609	X	6609	-0-	-0-	-0-	6584	2	25	9	N	23	1	8			66
07	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					66

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4378	X	4378	-0-	-0-	-0-	4369	2	9	9	N	8	1	8			68
03	4440	X	4440	-0-	-0-	-0-	4432	2	8	9	N	7					75
04	3752	X	3752	-0-	-0-	-0-	3734	2	18	9	N	16	1	8			90
05	3375	X	3375	-0-	-0-	-0-	3369	2	6	9	N	5					95
06	4170	X	3276	-0-	-894	-0-	3265	2	11	9	N	10					105
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					105

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	6068	-0-	-1675	-0-	6049	2	19	9	N	17	1	8			163
03	8184	X	6796	-0-	-1388	-0-	6768	2	28	9	N	25					188
04	7530	X	6629	-0-	-901	-0-	6596	2	33	9	N	30					218
05	7564	X	6546	-0-	-1018	-0-	6527	2	19	9	N	17					235
06	7260	X	5491	-0-	-1769	-0-	5473	2	18	9	N	16					251
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					251

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3202	X	3202	-0-	-0-	-0-	3176	2	26	9	N	24	36	1	1	8	51
03	6259	X	6259	-0-	-0-	-0-	6226	2	33	9	N	30	1	8			80
04	4771	X	4771	-0-	-0-	-0-	4752	2	19	9	N	17	46	1	3	8	48
05	4484	X	4484	-0-	-0-	-0-	4454	2	30	9	N	27	45	1	1	8	29
06	7543	X	7543	-0-	-0-	-0-	7514	2	29	9	N	26	1	8			54
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					54

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4420	-0-	-452	-0-	4413	2	7	9	N	6					167
03	5208	X	4343	-0-	-865	-0-	4335	2	8	9	N	7					174
04	4989	X	4989	-0-	-0-	-0-	4961	2	28	9	N	25					199
05	4712	X	3933	-0-	-779	-0-	3923	2	10	9	N	9					208
06	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					208
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8787	X	8477	-0-	-310	-0-	446 133	1 9	7898	2	N	121	180	1	3	8	192
03	9393	X	8943	-0-	-450	-0-	495 191	1 9	8257	2	N	174	1	8			365
04	8880	X	8381	-0-	-499	-0-	479 165	1 9	7737	2	N	150	382	1	4	8	129
05	9083	X	8695	-0-	-388	-0-	477 135	1 9	8083	2	N	123	187	1	1	8	64
06	8790	X	8516	-0-	-274	-0-	472 158	1 9	7886	2	N	144	2	8			206
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					206

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38291	X	38291	-0-	-0-	-0-	37367	2	924	9	N	840	640	1	4	8	665
03	40112	X	40112	-0-	-0-	-0-	39230	2	882	9	N	802	1140	1	4	8	323
04	38028	X	38028	-0-	-0-	-0-	37122	2	906	9	N	824	555	1	12	8	580
05	39657	X	39657	-0-	-0-	-0-	38823	2	834	9	N	758	931	1	5	8	402
06	38335	X	38335	-0-	-0-	-0-	37562	2	773	9	N	703	934	1	5	8	166
07	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					166

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11319	X	11319	-0-	-0-	-0-	11106	2	213	9	N	194	194	1	2	8	64
03	10561	X	10561	-0-	-0-	-0-	10363	2	198	9	N	180	190	1	1	8	53
04	10085	X	10085	-0-	-0-	-0-	9848	2	237	9	N	215	3	8			265
05	10233	X	10233	-0-	-0-	-0-	10035	2	198	9	N	180	381	1	1	8	63
06	9600	X	9085	-0-	-515	-0-	8918	2	167	9	N	152	1	8			214
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					214

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5919	X	5919	-0-	-0-	-0-	5856	2	63	9	N	57	191	1			62
03	5745	X	5745	-0-	-0-	-0-	5723	2	22	9	N	20					82
04	6303	X	6303	-0-	-0-	-0-	6296	2	7	9	N	6	3	8			85
05	6501	X	6501	-0-	-0-	-0-	6478	2	23	9	N	21	1	8			105
06	6013	X	6013	-0-	-0-	-0-	5993	2	20	9	N	18	1	8			122
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					122

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	4534	-0-	-77	-0-	4497	2	37	9	N	34	1	8			90
03	4929	X	3776	-0-	-1153	-0-	3736	2	40	9	N	36					126
04	5029	X	5029	-0-	-0-	-0-	4976	2	53	9	N	48	1	8			173
05	4929	X	4839	-0-	-90	-0-	4816	2	23	9	N	21					194
06	5010	X	4788	-0-	-222	-0-	4744	2	44	9	N	40					234
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					234

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29522	X	26933	-0-	-2589	-0-	26453	2	480	9	N	436	383	1			190
03	31558	X	28957	-0-	-2601	-0-	28461	2	496	9	N	451	191	1	2	8	448
04	29700	X	29178	-0-	-522	-0-	28569	2	609	9	N	554	741	1	9	8	252
05	28799	X	28751	-0-	-48	-0-	28197	2	554	9	N	504	550	1	2	8	204
06	28020	X	27190	-0-	-830	-0-	26676	2	514	9	N	467	374	1	2	8	295
07	29202	X	NO RPT	-0-	-29202	-0-					N	NO RPT					295

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75017	X	75017	-0-	-0-	-0-	73300	2	1717	9	N	1561	1267	1	11	8	669
03	77284	X	77284	-0-	-0-	-0-	75599	2	1685	9	N	1532	1706	1	10	8	485
04	72351	X	72351	-0-	-0-	-0-	70837	2	1514	9	N	1376	1323	1	21	8	517
05	72226	X	72226	-0-	-0-	-0-	70642	2	1584	9	N	1440	1495	1	9	8	453
06	67161	X	67161	-0-	-0-	-0-	65918	2	1243	9	N	1130	1109	1	9	8	465
07	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					465

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32973	X	30549	-0-	-2424	-0-	30147	2	402	9	N	365	384	1	5	8	48
03	34162	X	31483	-0-	-2679	-0-	30938	2	545	9	N	495	377	1			166
04	32970	X	29277	-0-	-3693	-0-	28768	2	509	9	N	463	569	1			60
05	33914	X	29725	-0-	-4189	-0-	29220	2	505	9	N	459	378	1			141
06	30090	X	28596	-0-	-1494	-0-	28091	2	505	9	N	459	377	1	4	8	219
07	31093	X	NO RPT	-0-	-31093	-0-					N	NO RPT					219

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15022	X	13476	-0-	-1546	-0-	13107	2	369	9	N	335	370	1			213
03	15097	X	14131	-0-	-966	-0-	13743	2	388	9	N	353	379	1	4	8	183
04	14010	X	13363	-0-	-647	-0-	13019	2	344	9	N	313	381	1	5	8	110
05	14477	X	13425	-0-	-1052	-0-	13018	2	407	9	N	370	190	1	2	8	288
06	13350	X	13279	-0-	-71	-0-	12946	2	333	9	N	303	380	1	3	8	208
07	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					208

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	9169	-0-	-111	-0-	793 276	1 9	8100	2	N	251	317	1	1	8	191
03	9920	X	9454	-0-	-466	-0-	863 300	1 9	8291	2	N	273	194	1	7	8	263
04	9600	X	9198	-0-	-402	-0-	826 238	1 9	8134	2	N	216	356	1	10	8	113
05	9920	X	9306	-0-	-614	-0-	863 257	1 9	8186	2	N	234	183	1	4	8	160
06	8818	X	8818	-0-	-0-	-0-	835 244	1 9	7739	2	N	222	239	1	4	8	139
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					139

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381	X	7457	-0-	-924	-0-	7187	2	270	9	N	245	191	1	1	8	212
03	8959	X	8065	-0-	-894	-0-	7728	2	337	9	N	306	329	1	7	8	182
04	8190	X	4558	-0-	-3632	-0-	4239	2	319	9	N	290	364	1	7	8	101
05	8463	X	5485	-0-	-2978	-0-	5174	2	311	9	N	283	172	1	4	8	208
06	7800	X	4085	-0-	-3715	-0-	3789	2	296	9	N	269	372	1	1	8	104
07	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33553	X	26689	-0-	-6864	-0-	25934	2	755	9	N	686	738	1			266
03	34751	X	27333	-0-	-7418	-0-	26403	2	930	9	N	845	635	1	1	8	475
04	32520	X	25444	-0-	-7076	-0-	24565	2	879	9	N	799	956	1	4	8	314
05	31651	X	24391	-0-	-7260	-0-	23566	2	825	9	N	750	764	1	2	8	298
06	24480	X	21078	-0-	-3402	-0-	20398	2	680	9	N	618	534	1			382
07	25296	X	NO RPT	-0-	-25296	-0-					N	NO RPT					382

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11803	X	10792	-0-	-1011	-0-	10526	2	266	9	N	242	5	8			336
03	12059	X	11323	-0-	-736	-0-	11016	2	307	9	N	279	345	1	5	8	265
04	11760	X	10706	-0-	-1054	-0-	10443	2	263	9	N	239	348	1	9	8	147
05	12152	X	10879	-0-	-1273	-0-	10598	2	281	9	N	255	251	1	3	8	148
06	10800	X	10543	-0-	-257	-0-	10294	2	249	9	N	226	123	1	3	8	248
07	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					248

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14943	X	14943	-0-	-0-	-0-	14508	2	435	9	N	395	194	1			263
03	16036	X	16036	-0-	-0-	-0-	15583	2	453	9	N	412	569	1	5	8	101
04	15902	X	15902	-0-	-0-	-0-	15442	2	460	9	N	418	364	1	7	8	148
05	15903	X	15662	-0-	-241	-0-	15247	2	415	9	N	377	379	1	3	8	143
06	15450	X	14022	-0-	-1428	-0-	13662	2	360	9	N	327	359	1	3	8	108
07	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					108

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14297	X	13260	-0-	-1037	-0-	12812	2	448	9	N	407	388	1	6	8	192
03	15283	X	13180	-0-	-2103	-0-	12685	2	495	9	N	450	381	1	2	8	259
04	14250	X	13244	-0-	-1006	-0-	12719	2	525	9	N	477	576	1	6	8	154
05	14725	X	13451	-0-	-1274	-0-	13012	2	439	9	N	399	383	1	2	8	168
06	12871	X	12871	-0-	-0-	-0-	12455	2	416	9	N	378	374	1	3	8	169
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					169

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13862	X	10924	-0-	-2938	-0-	10643	2	281	9	N	255	371	1			136
03	13640	X	11552	-0-	-2088	-0-	11271	2	281	9	N	255	178	1	1	8	212
04	12900	X	11350	-0-	-1550	-0-	11108	2	242	9	N	220	184	1	4	8	244
05	13330	X	11561	-0-	-1769	-0-	11321	2	240	9	N	218	363	1	1	8	98
06	11160	X	11040	-0-	-120	-0-	10802	2	238	9	N	216	183	1	1	8	130
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					130

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12897	X	12897	-0-	-0-	-0-	11895	2	1002	9	N	911	943	1	2	8	352
03	13153	X	13153	-0-	-0-	-0-	12105	2	1048	9	N	953	956	1	7	8	342
04	12514	X	12514	-0-	-0-	-0-	11487	2	1027	9	N	934	959	1	9	8	308
05	12219	X	12219	-0-	-0-	-0-	11263	2	956	9	N	869	743	1	2	8	432
06	11632	X	11632	-0-	-0-	-0-	10814	2	818	9	N	744	933	1	4	8	239
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					239

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20213	X	19831	-0-	-382	-0-	19156	2	675	9	N	614	564	1	1	8	305
03	21607	X	21360	-0-	-247	-0-	20609	2	751	9	N	683	768	1	2	8	218
04	20910	X	20324	-0-	-586	-0-	19695	2	629	9	N	572	561	1	9	8	220
05	21607	X	20641	-0-	-966	-0-	20001	2	640	9	N	582	571	1	4	8	227
06	20160	X	19762	-0-	-398	-0-	19177	2	585	9	N	532	376	1	6	8	377
07	20832	X	NO RPT	-0-	-20832	-0-					N	NO RPT					377

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22453	X	22453	-0-	-0-	-0-	21816	2	637	9	N	579	539	1	3	8	346
03	26251	X	26251	-0-	-0-	-0-	25515	2	736	9	N	669	743	1	7	8	265
04	26151	X	26151	-0-	-0-	-0-	25430	2	721	9	N	655	355	1	19	8	546
05	27426	X	27426	-0-	-0-	-0-	26652	2	774	9	N	704	918	1	9	8	323
06	24737	X	24737	-0-	-0-	-0-	24213	2	524	9	N	476	385	1	3	8	411
07	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					411

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32638	X	32638	-0-	-0-	-0-	31800	2	838	9	N	762	579	1	2	8	534
03	33208	X	33208	-0-	-0-	-0-	31767	2	1441	9	N	1310	1300	1			544
04	33448	X	33448	-0-	-0-	-0-	31907	2	1541	9	N	1401	1482	1	6	8	457
05	33222	X	33222	-0-	-0-	-0-	31813	2	1409	9	N	1281	1296	1	1	8	441
06	30564	X	30564	-0-	-0-	-0-	29443	2	1121	9	N	1019	947	1	2	8	511
07	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					511

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	X	8113	-0-	-587	-0-	7727	2	386	9	N	351	191	1	5	8	266
03	9021	X	8418	-0-	-603	-0-	8042	2	376	9	N	342	381	1	2	8	225
04	8490	X	8116	-0-	-374	-0-	7734	2	382	9	N	347	349	1	5	8	218
05	8773	X	8372	-0-	-401	-0-	8011	2	361	9	N	328	369	1	2	8	175
06	8400	X	8015	-0-	-385	-0-	7671	2	344	9	N	313	358	1	2	8	128
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					128

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9829	X	9829	-0-	-0-	-0-	807 435	1 9	8587	2	N	395	382	1	4	8	206
03	10562	X	10562	-0-	-0-	-0-	858 514	1 9	9190	2	N	467	575	1	8	8	90
04	10508	X	10508	-0-	-0-	-0-	835 703	1 9	8970	2	N	639	557	1	10	8	162
05	10463	X	10463	-0-	-0-	-0-	863 475	1 9	9125	2	N	432	385	1	3	8	206
06	10061	X	10061	-0-	-0-	-0-	835 421	1 9	8805	2	N	383	377	1	4	8	208
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					208

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18383	X	18383	-0-	-0-	-0-	17737	2	646	9	N	587	562	1	3	8	440
03	18693	X	18669	-0-	-24	-0-	18056	2	613	9	N	557	759	1	5	8	233
04	18090	X	15434	-0-	-2656	-0-	14930	2	504	9	N	458	562	1	9	8	120
05	18693	X	8540	-0-	-10153	-0-	8236	2	304	9	N	276	182	1	2	8	212
06	5870	X	5870	-0-	-0-	-0-	5719	2	151	9	N	137	1	8			348
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					348

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

02	23577	X	22550	-0-	-1027	-0-	21914	2	636	9	N	578	377	1			355
03	25203	X	22843	-0-	-2360	-0-	22154	2	689	9	N	626	557	1	3	8	421
04	24390	X	21715	-0-	-2675	-0-	21099	2	616	9	N	560	727	1	7	8	247
05	25203	X	22009	-0-	-3194	-0-	21406	2	603	9	N	548	569	1	2	8	224
06	21732	X	21732	-0-	-0-	-0-	21139	2	593	9	N	539	570	1	1	8	192
07	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					192

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

02	23244	X	23244	-0-	-0-	-0-	22506	2	738	9	N	671	752	1	1	8	326
03	27030	X	27030	-0-	-0-	-0-	26221	2	809	9	N	735	748	1	2	8	311
04	26780	X	26780	-0-	-0-	-0-	25974	2	806	9	N	733	751	1	10	8	283
05	27829	X	27829	-0-	-0-	-0-	26978	2	851	9	N	774	695	1	2	8	360
06	26853	X	26853	-0-	-0-	-0-	26120	2	733	9	N	666	940	1	4	8	82
07	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					82

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

02	34075	X	31157	-0-	-2918	-0-	30477	2	680	9	N	618	561	1	1	8	171
03	37355	X	31196	-0-	-6159	-0-	30526	2	670	9	N	609	576	1	2	8	202
04	36150	X	28933	-0-	-7217	-0-	28353	2	580	9	N	527	575	1	7	8	147
05	37355	X	28741	-0-	-8614	-0-	28133	2	608	9	N	553	568	1	3	8	129
06	29400	X	26998	-0-	-2402	-0-	26514	2	484	9	N	440	381	1	1	8	187
07	30380	X	NO RPT	-0-	-30380	-0-					N	NO RPT					187

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

02	29058	X	25968	-0-	-3090	-0-	25385	2	583	9	N	530	542	1	1	8	112
03	30132	X	26689	-0-	-3443	-0-	26140	2	549	9	N	499	382	1	3	8	226
04	27840	X	25214	-0-	-2626	-0-	24592	2	622	9	N	565	512	1	5	8	274
05	28768	X	25426	-0-	-3342	-0-	24950	2	476	9	N	433	477	1	2	8	228
06	25980	X	24318	-0-	-1662	-0-	23823	2	495	9	N	450	561	1	1	8	116
07	26846	X	NO RPT	-0-	-26846	-0-					N	NO RPT					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24273	X	20987	-0-	-3286	-0-	20271	2	716	9	N	651	965	1			240
03	24707	X	21743	-0-	-2964	-0-	20919	2	824	9	N	749	576	1	2	8	411
04	23280	X	20470	-0-	-2810	-0-	19817	2	653	9	N	594	546	1	8	8	451
05	23281	X	20904	-0-	-2377	-0-	20148	2	756	9	N	687	893	1	3	8	242
06	20640	X	19529	-0-	-1111	-0-	18889	2	640	9	N	582	570	1	3	8	251
07	21328	X	NO RPT	-0-	-21328	-0-					N	NO RPT					251

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45907	X	39715	-0-	-6192	-0-	39088	2	627	9	N	570	572	1			105
03	47864	X	39907	-0-	-7957	-0-	39272	2	635	9	N	577	575	1	2	8	105
04	44310	X	37332	-0-	-6978	-0-	36753	2	579	9	N	526	559	1	5	8	67
05	44020	X	37490	-0-	-6530	-0-	36938	2	552	9	N	502	375	1	2	8	192
06	40770	X	34254	-0-	-6516	-0-	33753	2	501	9	N	455	555	1	2	8	90
07	42129	X	NO RPT	-0-	-42129	-0-					N	NO RPT					90

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28652	X	24906	-0-	-3746	-0-	24477	2	429	9	N	390	357	1			187
03	29481	X	26056	-0-	-3425	-0-	25573	2	483	9	N	439	562	1	2	8	62
04	27900	X	24761	-0-	-3139	-0-	24348	2	413	9	N	375	375	1	8	8	54
05	28799	X	25088	-0-	-3711	-0-	24649	2	439	9	N	399	354	1	4	8	95
06	24330	X	23587	-0-	-743	-0-	22982	2	605	9	N	550	380	1	4	8	261
07	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					261

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35216	X	35216	-0-	-0-	-0-	34259	2	957	9	N	870	916	1	3	8	301
03	36939	X	36939	-0-	-0-	-0-	35814	2	1125	9	N	1023	1128	1	6	8	190
04	35412	X	35412	-0-	-0-	-0-	34326	2	1086	9	N	987	826	1	22	8	329
05	35685	X	35685	-0-	-0-	-0-	34686	2	999	9	N	908	879	1	9	8	349
06	34399	X	34399	-0-	-0-	-0-	33456	2	943	9	N	857	957	1	8	8	241
07	20460	X	NO RPT	-0-	-20460	-0-					N	NO RPT					241

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34510	X	30802	-0-	-3708	-0-	29970	2	832	9	N	756	759	1	7	8	132
03	36890	X	31613	-0-	-5277	-0-	30758	2	855	9	N	777	763	1	5	8	141
04	34830	X	29998	-0-	-4832	-0-	29159	2	839	9	N	763	660	1	12	8	232
05	34689	X	30145	-0-	-4544	-0-	29329	2	816	9	N	742	761	1	5	8	208
06	30600	X	28322	-0-	-2278	-0-	27572	2	750	9	N	682	739	1	5	8	146
07	31620	X	NO RPT	-0-	-31620	-0-					N	NO RPT					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61045	X	49294	-0-	-11751	-0-	48243	2	1051	9	N	955	1013	1	1	8	163
03	62992	X	50075	-0-	-12917	-0-	49075	2	1000	9	N	909	940	1	6	8	126
04	58140	X	47053	-0-	-11087	-0-	46051	2	1002	9	N	911	763	1	8	8	266
05	57226	X	46695	-0-	-10531	-0-	45746	2	949	9	N	863	915	1	4	8	210
06	49230	X	43788	-0-	-5442	-0-	42940	2	848	9	N	771	605	1	4	8	372
07	50871	X	NO RPT	-0-	-50871	-0-					N	NO RPT					372

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33078	X	33078	-0-	-0-	-0-	31928	2	1150	9	N	1045	764	1			451
03	34791	X	34791	-0-	-0-	-0-	33688	2	1103	9	N	1003	936	1	9	8	509
04	32479	X	32479	-0-	-0-	-0-	31406	2	1073	9	N	975	1142	1	21	8	321
05	34597	X	34597	-0-	-0-	-0-	33488	2	1109	9	N	1008	931	1	9	8	389
06	32541	X	32541	-0-	-0-	-0-	31607	2	934	9	N	849	737	1	8	8	493
07	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					493

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105353	X	105353	-0-	-0-	-0-	102552	2	2801	9	N	2546	2733	1	10	8	445
03	107353	X	107353	-0-	-0-	-0-	104754	2	2599	9	N	2363	2292	1	18	8	498
04	100101	X	100101	-0-	-0-	-0-	97606	2	2495	9	N	2268	2178	1	43	8	545
05	99117	X	99117	-0-	-0-	-0-	96678	2	2439	9	N	2217	2152	1	18	8	592
06	88273	X	88273	-0-	-0-	-0-	86280	2	1993	9	N	1812	1735	1	18	8	651
07	28117	X	NO RPT	-0-	-28117	-0-					N	NO RPT					651

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25259	X	22414	-0-	-2845	-0-	21781	2	633	9	N	575	581	1			133
03	26629	X	23281	-0-	-3348	-0-	22667	2	614	9	N	558	562	1	2	8	127
04	25080	X	22207	-0-	-2873	-0-	21673	2	534	9	N	485	382	1	10	8	220
05	25234	X	22556	-0-	-2678	-0-	21952	2	604	9	N	549	576	1	4	8	189
06	22410	X	20925	-0-	-1485	-0-	20393	2	532	9	N	484	568	1	5	8	100
07	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					100

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15689	X	12851	-0-	-2838	-0-	12537	2	314	9	N	285	385	1	1	8	87
03	15934	X	13258	-0-	-2676	-0-	12881	2	377	9	N	343	191	1	2	8	237
04	14700	X	12262	-0-	-2438	-0-	11864	2	398	9	N	362	386	1	6	8	207
05	14570	X	12423	-0-	-2147	-0-	12009	2	414	9	N	376	383	1	3	8	197
06	12930	X	11669	-0-	-1261	-0-	11329	2	340	9	N	309	358	1	3	8	145
07	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					145

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39324	X	31097	-0-	-8227	-0-	30397	2	700	9	N	636	748	1	3	8	255
03	39897	X	32046	-0-	-7851	-0-	31366	2	680	9	N	618	577	1	3	8	293
04	37260	X	29579	-0-	-7681	-0-	28964	2	615	9	N	559	373	1	5	8	474
05	36363	X	29387	-0-	-6976	-0-	29001	2	386	9	N	351	566	1	2	8	257
06	31500	X	27076	-0-	-4424	-0-	26525	2	551	9	N	501	571	1	2	8	185
07	32550	X	NO RPT	-0-	-32550	-0-					N	NO RPT					185

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17226	X	13524	-0-	-3702	-0-	13235	2	289	9	N	263	355	1			160
03	17360	X	14761	-0-	-2599	-0-	14443	2	318	9	N	289	190	1	1	8	258
04	15030	X	14697	-0-	-333	-0-	14416	2	281	9	N	255	357	1	4	8	152
05	15531	X	14071	-0-	-1460	-0-	13820	2	251	9	N	228	1	8			379
06	13790	X	13790	-0-	-0-	-0-	13559	2	231	9	N	210	379	1	1	8	209
07	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					209

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31059	X	25513	-0-	-5546	-0-	25069	2	444	9	N	404	356	1	1	8	273
03	33201	X	26300	-0-	-6901	-0-	25838	2	462	9	N	420	386	1	3	8	304
04	30030	X	24565	-0-	-5465	-0-	24107	2	458	9	N	416	382	1	9	8	329
05	28923	X	24263	-0-	-4660	-0-	23843	2	420	9	N	382	381	1	4	8	326
06	26190	X	22609	-0-	-3581	-0-	22202	2	407	9	N	370	539	1	4	8	153
07	27063	X	NO RPT	-0-	-27063	-0-					N	NO RPT					153

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66816	X	42505	-0-	-24311	-0-	41814	2	691	9	N	628	369	1			401
03	65441	X	43421	-0-	-22020	-0-	42732	2	689	9	N	626	742	1	1	8	284
04	55710	X	39423	-0-	-16287	-0-	38847	2	576	9	N	524	572	1	6	8	230
05	49104	X	39300	-0-	-9804	-0-	38708	2	592	9	N	538	572	1	2	8	194
06	44820	X	35002	-0-	-9818	-0-	34533	2	469	9	N	426	376	1	2	8	242
07	45446	X	NO RPT	-0-	-45446	-0-					N	NO RPT					242

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26535	X	21796	-0-	-4739	-0-	20953	2	843	9	N	766	754	1	3	8	174
03	27342	X	22518	-0-	-4824	-0-	21681	2	837	9	N	761	763	1	9	8	163
04	25380	X	21005	-0-	-4375	-0-	20222	2	783	9	N	712	741	1	14	8	120
05	25854	X	20950	-0-	-4904	-0-	20231	2	719	9	N	654	551	1	7	8	216
06	20550	X	19589	-0-	-961	-0-	18911	2	678	9	N	616	762	1	2	8	68
07	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					68

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129688	X	114170	-0-	-15518	-0-	110116	2	4054	9	N	3685	3643	1			306
03	136178	X	136178	-0-	-0-	-0-	132386	2	3792	9	N	3447	3400	1	6	8	347
04	123540	X	122715	-0-	-825	-0-	119132	2	3583	9	N	3257	3209	1	16	8	379
05	131039	X	131039	-0-	-0-	-0-	127962	2	3077	9	N	2797	2929	1	9	8	238
06	125400	X	120076	-0-	-5324	-0-	117589	2	2487	9	N	2261	2223	1	10	8	266
07	129580	X	NO RPT	-0-	-129580	-0-					N	NO RPT					266

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28652	X	22228	-0-	-6424	-0-	21747	2	481	9	N	437	378	1			367
03	29171	X	23215	-0-	-5956	-0-	22697	2	518	9	N	471	570	1	1	8	267
04	26820	X	21621	-0-	-5199	-0-	21169	2	452	9	N	411	374	1	5	8	299
05	26412	X	21835	-0-	-4577	-0-	21362	2	473	9	N	430	565	1	2	8	162
06	23370	X	19599	-0-	-3771	-0-	19229	2	370	9	N	336	184	1	2	8	312
07	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT					312

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	18936	-0-	18936	291722	529	1	17628	2	N	708	762	1			295
							779	9									
03	0	W	19213	-0-	19213	310935	558	1	17890	2	N	695	581	1	3	8	406
							765	9									
04	0	W	18048	-0-	18048	328983	544	1	16745	2	N	690	744	1	11	8	341
							759	9									
05	346923	X	17940	-0-	-328983	-0-	565	1	16695	2	N	618	573	1	3	8	383
							680	9									
06	19590	X	16718	-0-	-2872	-0-	547	1	15562	2	N	554	754	1	4	8	179
							609	9									
07	20243	X	NO RPT	-0-	-20243	-0-					N	NO RPT					179

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	4271	-0-	-79	-0-	44	1	4227	2	N	-0-					-0-
03	4619	X	4310	-0-	-309	-0-	47	1	4263	2	N	-0-					-0-
04	4680	X	4333	-0-	-347	-0-	45	1	4288	2	N	-0-					-0-
05	4836	X	4655	-0-	-181	-0-	47	1	4608	2	N	-0-					-0-
06	4680	X	4405	-0-	-275	-0-	45	1	4360	2	N	-0-					-0-
07	4557	X	3094	-0-	-1463	-0-	44	1	3051	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13659	X	13365	-0-	-294	-0-	262	1	13103	2	N	-0-					204
03	14694	X	13443	-0-	-1251	-0-	13443	2			N	-0-					203
04	14220	X	12402	-0-	-1818	-0-	12402	2			N	-0-					203
05	14694	X	14352	-0-	-342	-0-	14352	2			N	-0-					203
06	DLQ G-10		14057	-0-	14057	14057	14056	2	1	9	N	1					204
07	DLQ G-10		13306	-0-	13306	27363	13305	2	1	9	N	1					204

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	397	-0-	-5432	-0-	397	2			N	-0-					5
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					5
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					5
05	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					5
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
10	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
11	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-
12	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
03	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
04	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
05	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
*06	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
*07	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

02	16066	15703	-0-	-363	-0-	963	1	14712	2	N	25						92
						28	9										
03	17174	17045	-0-	-129	-0-	1029	1	15987	2	N	26						118
						29	9										
04	16736	16736	-0-	-0-	-0-	996	1	15714	2	N	24						142
						26	9										
05	17227	17227	-0-	-0-	-0-	1029	1	16169	2	N	26						168
						29	9										
06	16797	16797	-0-	-0-	-0-	996	1	15773	2	N	25						193
						28	9										
*07	17088	17088	-0-	-0-	-0-	1029	1	16030	2	N	26						219
						29	9										

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

02	1015	N	849	-0-	-166	-0-	849	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-
07	899	N	698	-0-	-201	-0-	698	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	776	-0-	-384	-0-	776	2			N	-0-					-0-
03	1240	X	823	-0-	-417	-0-	823	2			N	-0-					-0-
04	1110	X	535	-0-	-575	-0-	535	2			N	-0-					-0-
05	837	X	455	-0-	-382	-0-	455	2			N	-0-					-0-
06	810	X	606	-0-	-204	-0-	606	2			N	-0-					-0-
07	837	X	618	-0-	-219	-0-	618	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	X	133	-0-	-157	-0-	133	2			N	-0-					-0-
03	341	X	11	-0-	-330	-0-	11	2			N	-0-					-0-
04	330	X	5	-0-	-325	-0-	5	2			N	-0-					-0-
*05	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	210	X	13	-0-	-197	-0-	13	2			N	-0-					-0-
07	155	X	3	-0-	-152	-0-	3	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	X	58	-0-	-58	-0-	58	2			N	-0-					-0-
03	124	X	58	-0-	-66	-0-	58	2			N	-0-					-0-
04	120	X	64	-0-	-56	-0-	64	2			N	-0-					-0-
05	124	X	76	-0-	-48	-0-	76	2			N	-0-					-0-
06	60	X	50	-0-	-10	-0-	50	2			N	-0-					-0-
*07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	X	592	-0-	-133	-0-	592	2			N	-0-					-0-
03	775	X	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	750	X	522	-0-	-228	-0-	522	2			N	-0-					-0-
05	682	X	356	-0-	-326	-0-	356	2			N	-0-					-0-
06	600	X	92	-0-	-508	-0-	92	2			N	-0-					-0-
07	620	X	8	-0-	-612	-0-	8	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					177
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					177
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					177
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					177
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					177
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					177

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	150	-0-	-2054	-0-	150	2			N	-0-					127
03	2356	X	41	-0-	-2315	-0-	41	2			N	-0-					127
04	2280	X	650	-0-	-1630	-0-	650	2			N	-0-					127
05	2263	X	2236	-0-	-27	-0-	2236	2			N	-0-					127
06	150	X	-0-	-0-	-150	-0-					N	-0-					127
*07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					127

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	571	-0-	-647	-0-	10	1	561	2	Y	-0-					164
03	1645	N	1645	-0-	-0-	-0-	10	1	1635	2	Y	-0-					164
04	1365	N	1365	-0-	-0-	-0-	10	1	1355	2	Y	-0-					164
05	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					164
06	1590	N	32	-0-	-1558	-0-	32	2			Y	-0-					164
*07	1863	N	1863	-0-	-0-	-0-	10	1	1853	2	Y	-0-	96	1			68

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	#	1048	-0-	-54	-0-	1048	2			N	-0-					114
03	1178	#	333	-0-	-845	-0-	333	2			N	-0-					114
04	1110	#	109	-0-	-1001	-0-	109	2			N	-0-					114
05	1116	#	-0-	-0-	-1116	-0-					N	-0-					114
06	1080	#	89	-0-	-991	-0-	89	2			N	-0-					114
07	1116	#	395	-0-	-721	-0-	395	2			N	-0-					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

02	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

02	1363 #	1508	-0-	145	B	-32897	1496	2	12	9	N	11					178
03	1457 #	1437	-0-	-20	B	-32917	1426	2	11	9	N	10					188
04	1500 #	1600	-0-	100	B	-32817	1585	2	15	9	N	14					202
05	1612 #	1607	-0-	-5	B	-32822	1595	2	12	9	N	11					213
06	1560 #	1620	-0-	60	B	-32762	1614	2	6	9	N	5					218
07	1643 #	1694	-0-	51	B	-32711	1694	2			N	-0-					218

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	194	-0-	-67 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
05	217	N	87	-0-	-130 B	-0-	87	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	558	N	19	-0-	-539 B	-0-	19	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
05	651	N	465	-0-	-186 B	-0-	465	2			N	-0-					-0-
06	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
07	620	N	432	-0-	-188 B	-0-	432	3			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
04	1170	N	1072	-0-	-98 B	-0-	1072	2			N	-0-					-0-
05	1147	N	860	-0-	-287 B	-0-	860	2			N	-0-					-0-
06	1110	N	712	-0-	-398 B	-0-	712	2			N	-0-					-0-
07	1116	N	775	-0-	-341 B	-0-	775	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1405	-0-	-45 B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1497	-0-	-53 B	-0-	1497	2			N	-0-					-0-
04	1470	N	1441	-0-	-29 B	-0-	1441	2			N	-0-					-0-
05	1488	N	1169	-0-	-319 B	-0-	1169	2			N	-0-					-0-
06	1440	N	1044	-0-	-396 B	-0-	1044	2			N	-0-					-0-
07	1488	N	1132	-0-	-356 B	-0-	1132	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
05	465	N	335	-0-	-130 B	-0-	335	2			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1579	-0-	-343 B	-0-	1579	3			N	-0-					-0-
04	1650	N	1624	-0-	-26 B	-0-	1624	3			N	-0-					-0-
05	1829	N	1467	-0-	-362 B	-0-	1467	3			N	-0-					-0-
06	1530	N	1492	-0-	-38 B	-0-	1492	3			N	-0-					-0-
07	1674	N	1518	-0-	-156 B	-0-	1518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2766	-0-	-489	B	-0-	2766	3			N	-0-					-0-
04	2880	N	2785	-0-	-95	B	-0-	2785	3			N	-0-					-0-
05	3131	N	2586	-0-	-545	B	-0-	2586	3			N	-0-					-0-
06	2670	N	2648	-0-	-22	B	-0-	2648	3			N	-0-					-0-
07	2883	N	2700	-0-	-183	B	-0-	2700	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	1893	-0-	-282	B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2270	-0-	-55	B	-0-	2270	3			N	-0-					-0-
04	2250	N	1785	-0-	-465	B	-0-	1785	3			N	-0-					-0-
05	2015	N	1589	-0-	-426	B	-0-	1589	3			N	-0-					-0-
06	2190	N	1776	-0-	-414	B	-0-	1776	3			N	-0-					-0-
07	1860	N	778	-0-	-1082	B	-0-	778	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2058	-0-	-453	B	-0-	2058	3			N	-0-					-0-
04	2190	N	2129	-0-	-61	B	-0-	2129	3			N	-0-					-0-
05	2418	N	1873	-0-	-545	B	-0-	1873	3			N	-0-					-0-
06	1980	N	1942	-0-	-38	B	-0-	1942	3			N	-0-					-0-
07	2201	N	2002	-0-	-199	B	-0-	2002	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	270	-0-	-257	B	-0-	270	3			N	-0-					-0-
04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	434	N	218	-0-	-216	B	-0-	218	3			N	-0-					-0-
06	270	N	130	-0-	-140	B	-0-	130	3			N	-0-					-0-
07	465	N	228	-0-	-237	B	-0-	228	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	571	-0-	-111	B	-0-	571	3			N	-0-					-0-
04	660	N	631	-0-	-29	B	-0-	631	3			N	-0-					-0-
05	651	N	457	-0-	-194	B	-0-	457	3			N	-0-					-0-
06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	651	N	475	-0-	-176	B	-0-	475	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2863	-0-	-330	B	-0-	2863	3			N	-0-					-0-
04	2901	N	2901	-0-	-0-	B	-0-	2901	3			N	-0-					-0-
05	3131	N	2921	-0-	-210	B	-0-	2921	3			N	-0-					-0-
06	2979	N	2979	-0-	-0-	B	-0-	2979	3			N	-0-					-0-
*07	3087	N	3087	-0-	-0-	B	-0-	3087	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	N	4285	-0-	-123 B	-0-	4285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
04	4394	N	4394	-0-	-0- B	-0-	4394	3			N	-0-					-0-
05	4588	N	3895	-0-	-693 B	-0-	3895	3			N	-0-					-0-
06	4291	N	4291	-0-	-0- B	-0-	4291	3			N	-0-					-0-
07	4526	N	3911	-0-	-615 B	-0-	3911	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
05	837	N	748	-0-	-89 B	-0-	748	3			N	-0-					-0-
06	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	297	-0-	-51 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	260	-0-	-174 B	-0-	260	2			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
05	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
06	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
07	341	N	198	-0-	-143 B	-0-	198	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1410	-0-	-11 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1499	-0-	-20 B	-0-	1499	3			N	-0-					-0-
04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
05	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
06	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
07	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2142	-0-	-468 B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2495	-0-	-171 B	-0-	2495	3			N	-0-					-0-
04	2520	N	1804	-0-	-716 B	-0-	1804	3			N	-0-					-0-
05	2294	N	1904	-0-	-390 B	-0-	1904	3			N	-0-					-0-
06	2400	N	2183	-0-	-217 B	-0-	2183	3			N	-0-					-0-
07	1860	N	931	-0-	-929 B	-0-	931	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	#	1759	-0-	-1170 B	-17038	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11880 CANCELLED UNDERAGE -> -5158																	
03	2139	N	1969	-0-	-170 B	-11880	1969	3			N	-0-					-0-
04	1860	N	1809	-0-	-51 B	-11880	1809	3			N	-0-					-0-
05	1891	N	1159	-0-	-732 B	-11880	1159	3			N	-0-					-0-
06	1920	N	1263	-0-	-657 B	-11880	1263	3			N	-0-					-0-
07	1860	N	1321	-0-	-539 B	-11880	1321	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	4440	-0-	1340	B	1340	4440	3			N	-0-					-0-
04	3000	N	4911	-0-	1911	B	3251	4911	3			N	-0-					-0-
05	3100	N	3488	-0-	388	B	3639	3488	3			N	-0-					-0-
06	8825	R	5186	-0-	-3639	B	-0-	5186	3			N	-0-					-0-
*07	5715	R	5715	-0-	-0-	B	-0-	5715	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/15/2016																		

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
04	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-
05	961	N	924	-0-	-37	B	-0-	924	3			N	-0-					-0-
06	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
07	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
05	651	N	639	-0-	-12	B	-0-	639	3			N	-0-					-0-
06	630	N	624	-0-	-6	B	-0-	624	3			N	-0-					-0-
07	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1884	-0-	-1	B	-0-	70	1	1814	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2076	N	2076	-0-	-0-	B	-0-	74	1	2002	3	N	-0-					-0-
04	1980	N	1913	-0-	-67	B	-0-	72	1	1841	3	N	-0-					-0-
05	2015	N	1997	-0-	-18	B	-0-	74	1	1923	3	N	-0-					-0-
06	2010	N	1940	-0-	-70	B	-0-	72	1	1868	3	N	-0-					-0-
*07	1984	N	1963	-0-	-21	B	-0-	74	1	1889	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	319	-0-	-58	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	296	-0-	-107	B	-0-	296	3			N	-0-					-0-
04	330	N	241	-0-	-89	B	-0-	241	3			N	-0-					-0-
05	341	N	166	-0-	-175	B	-0-	166	3			N	-0-					-0-
06	300	N	201	-0-	-99	B	-0-	201	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1789	-0-	-9	B	-0-	1789	3			N	-0-					-0-
04	1740	N	1719	-0-	-21	B	-0-	1719	3			N	-0-					-0-
05	1767	N	1757	-0-	-10	B	-0-	1757	3			N	-0-					-0-
06	1740	N	1718	-0-	-22	B	-0-	1718	3			N	-0-					-0-
07	1767	N	1750	-0-	-17	B	-0-	1750	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	766	-0-	-17	B	-0-	70	1	696	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	814	-0-	-23	B	-0-	74	1	740	3	N	-0-					-0-
04	810	N	785	-0-	-25	B	-0-	72	1	713	3	N	-0-					-0-
05	806	N	796	-0-	-10	B	-0-	74	1	722	3	N	-0-					-0-
06	786	N	786	-0-	-0-	B	-0-	72	1	714	3	N	-0-					-0-
07	806	N	794	-0-	-12	B	-0-	74	1	720	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1042	-0-	-60	B	-0-	1042	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1057	-0-	-400	B	-0-	1057	3			N	-0-					130
04	1140	N	1000	-0-	-140	B	-0-	1000	3			N	-0-					130
05	1116	N	1004	-0-	-112	B	-0-	1004	3			N	-0-					130
06	1020	N	1009	-0-	-11	B	-0-	1009	3			N	-0-					130
*07	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1260	-0-	-16	B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1340	-0-	-24	B	-0-	1340	3			N	-0-					-0-
04	1320	N	1297	-0-	-23	B	-0-	1297	3			N	-0-					-0-
05	1333	N	1298	-0-	-35	B	-0-	1298	3			N	-0-					-0-
06	1290	N	1166	-0-	-124	B	-0-	1166	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1188	-0-	-145	B	-0-	1188	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	B	-0-	1117	3			N	-0-					-0-
05	1333	N	835	-0-	-498	B	-0-	835	3			N	-0-					-0-
06	1140	N	974	-0-	-166	B	-0-	974	3			N	-0-					-0-
07	1147	N	882	-0-	-265	B	-0-	882	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	395	-0-	-156	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	315	-0-	-243	B	-0-	315	3			N	-0-					-0-
04	450	N	291	-0-	-159	B	-0-	291	3			N	-0-					-0-
05	434	N	219	-0-	-215	B	-0-	219	3			N	-0-					-0-
06	300	N	171	-0-	-129	B	-0-	171	3			N	-0-					-0-
07	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	790	-0-	-51 B	-0-	790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	846	-0-	-53 B	-0-	846	2			N	-0-					-0-
04	840	N	827	-0-	-13 B	-0-	827	2			N	-0-					-0-
05	837	N	648	-0-	-189 B	-0-	648	2			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
07	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	317	-0-	-31 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
05	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1207	-0-	-64 B	-0-	1207	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
05	1333	N	943	-0-	-390 B	-0-	943	3			N	-0-					-0-
06	1170	N	1117	-0-	-53 B	-0-	1117	3			N	-0-					-0-
07	1240	N	1027	-0-	-213 B	-0-	1027	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2768	-0-	-22 B	-0-	2768	3			N	-0-					-0-
04	2700	N	2663	-0-	-37 B	-0-	2663	3			N	-0-					-0-
05	2790	N	2703	-0-	-87 B	-0-	2703	3			N	-0-					-0-
06	2670	N	2632	-0-	-38 B	-0-	2632	3			N	-0-					-0-
07	2759	N	2687	-0-	-72 B	-0-	2687	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	N	3221	-0-	-85 B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3430	-0-	-135 B	-0-	3430	3			N	-0-					-0-
04	3300	N	3278	-0-	-22 B	-0-	3278	3			N	-0-					-0-
05	3441	N	3064	-0-	-377 B	-0-	3064	3			N	-0-					-0-
06	3330	N	3111	-0-	-219 B	-0-	3111	3			N	-0-					-0-
07	3379	N	2956	-0-	-423 B	-0-	2956	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
04	870	N	809	-0-	-61 B	-0-	809	3			N	-0-					-0-
05	899	N	618	-0-	-281 B	-0-	618	3			N	-0-					-0-
06	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
07	837	N	712	-0-	-125 B	-0-	712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	309	-0-	-10 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
05	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1932	-0-	-127 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2091	-0-	-48 B	-0-	2091	2			N	-0-					-0-
04	2010	N	1992	-0-	-18 B	-0-	1992	2			N	-0-					-0-
05	2077	N	1949	-0-	-128 B	-0-	1949	2			N	-0-					-0-
06	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
*07	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	N	3544	-0-	-81 B	-0-	3544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3582	-0-	-293 B	-0-	3582	3			N	-0-					-0-
04	3750	N	3581	-0-	-169 B	-0-	3581	3			N	-0-					-0-
05	3803	N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-
06	3480	N	3407	-0-	-73 B	-0-	3407	3			N	-0-					-0-
*07	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-
05	1209	N	842	-0-	-367 B	-0-	842	3			N	-0-					-0-
06	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
07	1147	N	919	-0-	-228 B	-0-	919	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1089	-0-	-13 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
05	1178	N	1057	-0-	-121 B	-0-	1057	3			N	-0-					-0-
06	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
07	1178	N	1076	-0-	-102 B	-0-	1076	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	510	-0-	-157 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	462	-0-	-251 B	-0-	462	3			N	-0-					-0-
04	600	N	323	-0-	-277 B	-0-	323	3			N	-0-					-0-
05	558	N	99	-0-	-459 B	-0-	99	3			N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1340	-0-	-139 B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	2			N	-0-					-0-
04	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
05	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
06	1440	N	1426	-0-	-14 B	-0-	1426	2			N	-0-					-0-
*07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
04	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
06	1080	N	1063	-0-	-17 B	-0-	1063	2			N	-0-					-0-
07	1116	N	1076	-0-	-40 B	-0-	1076	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1414	-0-	-65 B	-0-	1414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
04	1470	N	1458	-0-	-12 B	-0-	1458	2			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
06	1530	N	1488	-0-	-42 B	-0-	1488	2			N	-0-					-0-
*07	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	962	-0-	-140 B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
04	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
06	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-
07	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1150	N	1150	-0-	-0- B	-0-	70	1	1080	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1162	N	1162	-0-	-0- B	-0-	74	1	1088	3	N	-0-					-0-
04	1140	N	1074	-0-	-66 B	-0-	72	1	1002	3	N	-0-					-0-
05	1240	N	1021	-0-	-219 B	-0-	74	1	947	3	N	-0-					-0-
06	1110	N	979	-0-	-131 B	-0-	72	1	907	3	N	-0-					-0-
07	1116	N	995	-0-	-121 B	-0-	74	1	921	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1737	-0-	-32 B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1812	-0-	-141 B	-0-	1812	3			N	-0-					-0-
04	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-
05	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
06	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-
*07	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	425	-0-	-10 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	578	-0-	-2 B	-0-	578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
04	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
05	620	N	507	-0-	-113 B	-0-	507	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	59	-0-	-561 B	-0-	59	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	527	N	272	-0-	-255 B	-0-	272	3			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
07	496	N	118	-0-	-378 B	-0-	118	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	317	-0-	-520 B	-0-	317	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	744	N	358	-0-	-386 B	-0-	358	3			N	-0-					-0-
06	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
07	806	N	411	-0-	-395 B	-0-	411	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1508	-0-	-29 B	-0-	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1443	-0-	-355 B	-0-	1443	3			N	-0-					-0-
04	1590	N	1504	-0-	-86 B	-0-	1504	3			N	-0-					-0-
05	1612	N	1147	-0-	-465 B	-0-	1147	3			N	-0-					-0-
06	1410	N	1152	-0-	-258 B	-0-	1152	3			N	-0-					-0-
07	1550	N	1282	-0-	-268 B	-0-	1282	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1334	-0-	-58 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1373	-0-	-115 B	-0-	1373	3			N	-0-					-0-
04	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-
05	1426	N	1026	-0-	-400 B	-0-	1026	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1364	N	1219	-0-	-145 B	-0-	1219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	967	-0-	-19 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	976	-0-	-44 B	-0-	976	3			N	-0-					-0-
05	1023	N	952	-0-	-71 B	-0-	952	3			N	-0-					-0-
06	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					-0-
07	1023	N	940	-0-	-83 B	-0-	940	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1376	-0-	-16 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
04	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	1410	N	1384	-0-	-26 B	-0-	1384	3			N	-0-					-0-
07	1457	N	1419	-0-	-38 B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	S	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	S	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	540	S	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
05	558	S	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
06	546	S	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	527	S	512	-0-	-15 B	-0-	512	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	801	-0-	-11 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
04	840	N	790	-0-	-50 B	-0-	790	3			N	-0-					-0-
05	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*07	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	708	-0-	-17 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
04	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
05	744	N	564	-0-	-180 B	-0-	564	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*07	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
04	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-
05	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
07	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

02	638	N	612	-0-	-26 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
04	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
06	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-
07	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

02	1972	N	1879	-0-	-93 B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	2001	-0-	-14 B	-0-	2001	3			N	-0-					-0-
04	1980	N	1924	-0-	-56 B	-0-	1924	3			N	-0-					-0-
05	2015	N	1976	-0-	-39 B	-0-	1976	3			N	-0-					-0-
06	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-
07	1984	N	1936	-0-	-48 B	-0-	1936	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
05	651	N	458	-0-	-193 B	-0-	458	2			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	899	-0-	-29 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
04	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
05	961	N	919	-0-	-42 B	-0-	919	2			N	-0-					-0-
06	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
07	961	N	919	-0-	-42 B	-0-	919	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	267	-0-	-23 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
06	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	1770	N	1037	-0-	-733 B	-0-	1037	3			N	-0-					-0-
05	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
06	2070	N	692	-0-	-1378 B	-0-	692	3			N	-0-					-0-
*07	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
05	806	N	572	-0-	-234 B	-0-	572	2			N	-0-					-0-
06	720	N	544	-0-	-176 B	-0-	544	2			N	-0-					-0-
07	775	N	564	-0-	-211 B	-0-	564	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			197	-0-	197 B	197	197	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	853	-0-	-201 B	-0-	853	3			N	-0-					-0-
04	900	N	817	-0-	-83 B	-0-	817	3			N	-0-					-0-
05	868	N	634	-0-	-234 B	-0-	634	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3349	N	3349	-0-	-0- B	-0-	3349	3			N	-0-					-0-
04	3300	N	3258	-0-	-42 B	-0-	3258	3			N	-0-					-0-
05	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
06	3240	N	3032	-0-	-208 B	-0-	3032	3			N	-0-					-0-
07	3379	N	3365	-0-	-14 B	-0-	3365	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	843	-0-	-27 B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
05	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
06	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-
07	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
04	1170	N	689	-0-	-481 B	-0-	689	3			N	-0-					-0-
05	1457	N	269	-0-	-1188 B	-0-	269	3			N	-0-					-0-
06	1500	N	1379	-0-	-121 B	-0-	1379	3			N	-0-					-0-
*07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	S	675	-0-	-21 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	S	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
04	690	S	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
05	713	S	291	-0-	-422 B	-0-	291	3			N	-0-					-0-
06	690	S	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	713	S	-0-	-0-	-713 B	-0-					N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
06	870	N	840	-0-	-30 B	-0-	840	2			N	-0-					-0-
07	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH 2977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/06/2016 - PLUGGED 04/06/16																	

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	2553	-0-	1 B	-33	2553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -33																	
03	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					-0-
04	2717	N	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
05	2859	N	2859	-0-	-0- B	-0-	2859	2			N	-0-					-0-
06	2700	N	2634	-0-	-66 B	-0-	2634	2			N	-0-					-0-
*07	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2719	-0-	-7 B	-2034	2719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1360 CANCELLED UNDERAGE -> -674																	
03	2883	N	2906	-0-	23 B	-1337	2906	3			N	-0-					-0-
04	2820	N	2827	-0-	7 B	-1330	2827	3			N	-0-					-0-
05	2914	N	2915	-0-	1 B	-1329	2915	3			N	-0-					-0-
06	2820	N	2605	-0-	-215 B	-1329	2605	3			N	-0-					-0-
07	2914	N	2809	-0-	-105 B	-1329	2809	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	N	2834	-0-	-95 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3063	-0-	-68 B	-0-	3063	3			N	-0-					-0-
04	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
05	3038	N	2885	-0-	-153 B	-0-	2885	3			N	-0-					-0-
06	2970	N	2267	-0-	-703 B	-0-	2267	3			N	-0-					-0-
07	3131	N	2912	-0-	-219 B	-0-	2912	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	3517	-0-	-21 B	-0-	3517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3728	-0-	-54 B	-0-	3728	3			N	-0-					-0-
04	3630	N	3596	-0-	-34 B	-0-	3596	3			N	-0-					-0-
05	3751	N	3501	-0-	-250 B	-0-	3501	3			N	-0-					-0-
06	3600	N	2589	-0-	-1011 B	-0-	2589	3			N	-0-					-0-
*07	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	804	-0-	-37 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
06	870	N	837	-0-	-33 B	-0-	837	3			N	-0-					-0-
07	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	792	-0-	-49 B	-0-	70	1	722	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	852	-0-	-47 B	-0-	74	1	778	3	N	-0-					-0-
04	870	N	832	-0-	-38 B	-0-	72	1	760	3	N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	74	1	781	3	N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	72	1	760	3	N	-0-					-0-
07	868	N	827	-0-	-41 B	-0-	56	1	771	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1272	-0-	-92 B	-0-	1272	2			N	-0-					-0-
04	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-
05	1395	N	951	-0-	-444 B	-0-	951	2			N	-0-					-0-
06	1230	N	978	-0-	-252 B	-0-	978	2			N	-0-					-0-
07	1302	N	1046	-0-	-256 B	-0-	1046	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-
05	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
07	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1134	-0-	-26 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1209	N	886	-0-	-323 B	-0-	886	3			N	-0-					-0-
06	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
07	1178	N	1050	-0-	-128 B	-0-	1050	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	466	-0-	-340 B	-0-	466	3			N	-0-					-0-
04	600	N	280	-0-	-320 B	-0-	280	3			N	-0-					-0-
05	620	N	405	-0-	-215 B	-0-	405	3			N	-0-					-0-
06	450	N	376	-0-	-74 B	-0-	376	3			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
04	1440	N	1176	-0-	-264 B	-0-	1176	3			N	-0-					-0-
05	2170	N	3	-0-	-2167 B	-0-	3	3			N	-0-					-0-
06	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
*07	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	N	2303	-0-	-0- B	-0-	377	1	1926	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4071	-0-	971 B	971	403	1	3668	3	N	-0-					-0-
04	2852	N	1881	-0-	-971 B	-0-	390	1	1491	3	N	-0-					-0-
05	2771	N	2771	-0-	-0- B	-0-	403	1	2368	3	N	-0-					-0-
06	3930	#	3134	-0-	-796 B	-796	390	1	2744	3	N	-0-					-0-
07	4061	#	2916	-0-	-1145 B	-1941	403	1	2513	3	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	432	-0-	-3 B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
05	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1153	-0-	-65 B	-0-	435	1	718	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	465	1	814	2	N	-0-					-0-
04	1110	N	1071	-0-	-39 B	-0-	450	1	621	2	N	-0-					-0-
05	1240	N	1062	-0-	-178 B	-0-	465	1	597	2	N	-0-					-0-
06	1230	N	526	-0-	-704 B	-0-	270	1	256	2	N	-0-					-0-
07	1116	N	898	-0-	-218 B	-0-	286	1	612	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					-0-
05	744	N	572	-0-	-172 B	-0-	572	2			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
07	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1794	-0-	-294 B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1878	-0-	-230 B	-0-	1878	3			N	-0-					-0-
04	1950	N	1741	-0-	-209 B	-0-	1741	3			N	-0-					-0-
05	1922	N	1682	-0-	-240 B	-0-	1682	3			N	-0-					-0-
06	1830	N	1581	-0-	-249 B	-0-	1581	3			N	-0-					-0-
07	1798	N	1590	-0-	-208 B	-0-	1590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	529	-0-	-22 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	510	-0-	-48 B	-0-	510	2			N	-0-					-0-
04	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
05	558	N	359	-0-	-199 B	-0-	359	2			N	-0-					-0-
06	480	N	200	-0-	-280 B	-0-	200	2			N	-0-					-0-
07	496	N	362	-0-	-134 B	-0-	362	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2375	-0-	-380 B	-0-	70	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2689	-0-	-39 B	-0-	74	1	2615	3	N	-0-					-0-
04	2550	N	2508	-0-	-42 B	-0-	72	1	2436	3	N	-0-					-0-
05	2542	N	2457	-0-	-85 B	-0-	74	1	2383	3	N	-0-					-0-
06	2610	N	2452	-0-	-158 B	-0-	72	1	2380	3	N	-0-					-0-
07	2604	N	1972	-0-	-632 B	-0-	70	1	1902	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
04	960	N	514	-0-	-446 B	-0-	514	3			N	-0-					-0-
05	1147	N	352	-0-	-795 B	-0-	352	3			N	-0-					-0-
06	1110	N	1019	-0-	-91 B	-0-	1019	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*07	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	867	-0-	-32 B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
04	990	N	930	-0-	-60 B	-0-	930	2			N	-0-					-0-
05	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	961	N	890	-0-	-71 B	-0-	890	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1181	-0-	-269 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1241	-0-	-185 B	-0-	1241	3			N	-0-					-0-
04	1350	N	1204	-0-	-146 B	-0-	1204	3			N	-0-					-0-
05	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
06	1200	N	1057	-0-	-143 B	-0-	1057	3			N	-0-					-0-
07	1240	N	1204	-0-	-36 B	-0-	1204	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1878	N	1878	-0-	-0-	B	-0-	1878	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2076	N	2076	-0-	-0-	B	-0-	2076	3		N	-0-			-0-
04	2348	N	2348	-0-	-0-	B	-0-	2348	3		N	-0-			-0-
05	2063	N	2063	-0-	-0-	B	-0-	2063	3		N	-0-			-0-
06	2126	N	2126	-0-	-0-	B	-0-	2126	3		N	-0-			-0-
07	2418	N	2146	-0-	-272	B	-0-	2146	3		N	-0-			-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	B	-0-	1660	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1767	-0-	-0-	B	-0-	1767	3		N	-0-			-0-
04	1710	N	1680	-0-	-30	B	-0-	1680	3		N	-0-			-0-
05	1767	N	1726	-0-	-41	B	-0-	1726	3		N	-0-			-0-
06	1710	N	1694	-0-	-16	B	-0-	1694	3		N	-0-			-0-
07	1736	N	1625	-0-	-111	B	-0-	1625	3		N	-0-			-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	870	N	848	-0-	-22	B	-0-	848	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	906	-0-	-24	B	-0-	906	3		N	-0-			-0-
04	900	N	869	-0-	-31	B	-0-	869	3		N	-0-			-0-
05	899	N	895	-0-	-4	B	-0-	895	3		N	-0-			-0-
06	901	N	901	-0-	-0-	B	-0-	901	3		N	-0-			-0-
07	899	N	887	-0-	-12	B	-0-	887	3		N	-0-			-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	638	N	636	-0-	-2	B	-0-	636	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	676	-0-	-6	B	-0-	676	2		N	-0-			-0-
04	660	N	650	-0-	-10	B	-0-	650	2		N	-0-			-0-
05	682	N	665	-0-	-17	B	-0-	665	2		N	-0-			-0-
06	660	N	635	-0-	-25	B	-0-	635	2		N	-0-			-0-
07	682	N	650	-0-	-32	B	-0-	650	3		N	-0-			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	N	713	-0-	-12	B	-0-	713	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	758	-0-	-17	B	-0-	758	3		N	-0-			-0-
04	750	N	741	-0-	-9	B	-0-	741	3		N	-0-			-0-
05	775	N	596	-0-	-179	B	-0-	596	3		N	-0-			-0-
06	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
07	775	N	682	-0-	-93	B	-0-	682	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	638	N	615	-0-	-23	B	-0-	615	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	674	-0-	-8	B	-0-	674	2		N	-0-			-0-
04	630	N	627	-0-	-3	B	-0-	627	2		N	-0-			-0-
05	651	N	597	-0-	-54	B	-0-	597	2		N	-0-			-0-
06	660	N	648	-0-	-12	B	-0-	648	2		N	-0-			-0-
07	651	N	643	-0-	-8	B	-0-	643	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
04	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					-0-
04	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
05	1612	N	1117	-0-	-495	B	-0-	1117	2			N	-0-					-0-
06	1410	N	783	-0-	-627	B	-0-	783	2			N	-0-					-0-
07	1519	N	521	-0-	-998	B	-0-	521	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1351	-0-	-12	B	-0-	1351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1447	-0-	-10	B	-0-	1447	2			N	-0-					-0-
04	1410	N	1395	-0-	-15	B	-0-	1395	2			N	-0-					-0-
05	1457	N	1447	-0-	-10	B	-0-	1447	2			N	-0-					-0-
06	1410	N	1357	-0-	-53	B	-0-	1357	2			N	-0-					-0-
07	1457	N	1424	-0-	-33	B	-0-	1424	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1993	-0-	-22	B	-0-	1993	3			N	-0-					-0-
04	1080	N	791	-0-	-289	B	-0-	791	3			N	-0-					-0-
05	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-
06	2932	N	2932	-0-	-0-	B	-0-	2932	3			N	-0-					-0-
*07	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
04	810	N	615	-0-	-195	B	-0-	615	3			N	-0-					-0-
05	1333	N	228	-0-	-1105	B	-0-	228	3			N	-0-					-0-
06	1260	N	1003	-0-	-257	B	-0-	1003	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1092	-0-	-10 B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
05	1178	N	1120	-0-	-58 B	-0-	1120	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1147	N	1141	-0-	-6 B	-0-	1141	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2018	-0-	-273 B	-0-	2018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2090	-0-	-173 B	-0-	2090	2			N	-0-					-0-
04	2010	N	1968	-0-	-42 B	-0-	1968	2			N	-0-					-0-
05	2170	N	1518	-0-	-652 B	-0-	1518	2			N	-0-					-0-
06	2185	N	2185	-0-	-0- B	-0-	2185	2			N	-0-					-0-
*07	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
04	900	N	778	-0-	-122 B	-0-	778	2			N	-0-					-0-
05	899	N	842	-0-	-57 B	-0-	842	2			N	-0-					-0-
06	870	N	795	-0-	-75 B	-0-	795	2			N	-0-					-0-
*07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	896	-0-	-119 B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
04	1020	N	646	-0-	-374 B	-0-	646	2			N	-0-					-0-
05	961	N	773	-0-	-188 B	-0-	773	2			N	-0-					-0-
06	960	N	732	-0-	-228 B	-0-	732	2			N	-0-					-0-
*07	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	N	5301	-0-	-557 B	-0-	5301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	5538	-0-	-507 B	-0-	5538	2			N	-0-					-0-
04	5640	N	5010	-0-	-630 B	-0-	5010	2			N	-0-					-0-
05	5673	N	5267	-0-	-406 B	-0-	5267	2			N	-0-					-0-
06	5370	N	5028	-0-	-342 B	-0-	5028	2			N	-0-					-0-
*07	5301	N	5301	-0-	-0- B	-0-	5301	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	952	-0-	-150 B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	462	-0-	-498 B	-0-	462	2			N	-0-					-0-
05	1023	N	545	-0-	-478 B	-0-	545	2			N	-0-					-0-
06	840	N	494	-0-	-346 B	-0-	494	2			N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	783	-0-	-58 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	761	-0-	-76 B	-0-	761	2			N	-0-					-0-
04	870	N	418	-0-	-452 B	-0-	418	2			N	-0-					-0-
05	837	N	503	-0-	-334 B	-0-	503	2			N	-0-					-0-
06	750	N	489	-0-	-261 B	-0-	489	2			N	-0-					-0-
*07	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
05	868	N	629	-0-	-239 B	-0-	629	2			N	-0-					-0-
06	810	N	700	-0-	-110 B	-0-	700	2			N	-0-					-0-
07	837	N	577	-0-	-260 B	-0-	577	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1149	-0-	-60 B	-0-	1149	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1240	N	867	-0-	-373 B	-0-	867	2			N	-0-					-0-
06	1110	N	584	-0-	-526 B	-0-	584	2			N	-0-					-0-
07	1178	N	456	-0-	-722 B	-0-	456	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
04	630	N	559	-0-	-71 B	-0-	559	3			N	-0-					-0-
05	682	N	379	-0-	-303 B	-0-	379	3			N	-0-					-0-
06	600	N	512	-0-	-88 B	-0-	512	3			N	-0-					-0-
07	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
05	651	N	387	-0-	-264 B	-0-	387	3			N	-0-					-0-
06	450	N	300	-0-	-150 B	-0-	300	3			N	-0-					-0-
07	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	903	-0-	-213 B	-0-	903	2			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
05	1116	N	763	-0-	-353 B	-0-	763	2			N	-0-					-0-
06	870	N	811	-0-	-59 B	-0-	811	2			N	-0-					-0-
07	1054	N	810	-0-	-244 B	-0-	810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1125	-0-	-35 B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1224	-0-	-16 B	-0-	1224	2			N	-0-					-0-
04	1170	N	1157	-0-	-13 B	-0-	1157	2			N	-0-					-0-
05	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
06	1170	N	1149	-0-	-21 B	-0-	1149	2			N	-0-					-0-
07	1209	N	1067	-0-	-142 B	-0-	1067	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
04	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
05	899	N	586	-0-	-313 B	-0-	586	2			N	-0-					-0-
06	780	N	605	-0-	-175 B	-0-	605	2			N	-0-					-0-
07	806	N	630	-0-	-176 B	-0-	630	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
05	744	N	561	-0-	-183 B	-0-	561	2			N	-0-					-0-
06	720	N	670	-0-	-50 B	-0-	670	2			N	-0-					-0-
07	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	155	N	46	-0-	-109 B	-0-	46	3			N	-0-					-0-
06	450	N	232	-0-	-218 B	-0-	232	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	#	3754	-0-	-1408 B	-12420	3754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12222 CANCELLED UNDERAGE -> -198																	
03	3472	N	3884	-0-	412 B	-11810	3884	3			N	-0-					-0-
04	3420	N	1757	-0-	-1663 B	-11810	1757	3			N	-0-					-0-
05	3999	N	-0-	-0-	-3999 B	-11810					N	-0-					-0-
06	3750	N	58	-0-	-3692 B	-11810	58	3			N	-0-					-0-
07	1829	N	2688	-0-	859 B	-10951	2688	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	914	-0-	-14 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
05	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-
06	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
07	992	N	955	-0-	-37 B	-0-	955	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
05	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
06	3000	N	3427	-0-	427 B	427	3427	3			N	-0-					-0-
07	2077	N	1507	-0-	-570 B	-0-	1507	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-
04	1440	N	1427	-0-	-13 B	-0-	1427	3			N	-0-					-0-
05	1519	N	1111	-0-	-408 B	-0-	1111	3			N	-0-					-0-
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
07	1488	N	1311	-0-	-177 B	-0-	1311	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	729	-0-	-170 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
06	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
07	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	2			N	-0-					-0-
05	868	N	569	-0-	-299 B	-0-	569	2			N	-0-					-0-
06	720	N	462	-0-	-258 B	-0-	462	2			N	-0-					-0-
07	744	N	567	-0-	-177 B	-0-	567	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	489	-0-	-4 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	510	N	382	-0-	-128 B	-0-	382	2			N	-0-					-0-
05	527	N	355	-0-	-172 B	-0-	355	2			N	-0-					-0-
06	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2186	-0-	-47 B	-0-	2186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
04	2340	N	2273	-0-	-67 B	-0-	2273	2			N	-0-					-0-
05	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
06	2310	N	2177	-0-	-133 B	-0-	2177	2			N	-0-					-0-
07	2356	N	2336	-0-	-20 B	-0-	2336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2226	-0-	-65 B	-0-	2226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2371	-0-	-78 B	-0-	2371	3			N	-0-					-0-
04	2310	N	2271	-0-	-39 B	-0-	2271	3			N	-0-					-0-
05	2387	N	2341	-0-	-46 B	-0-	2341	3			N	-0-					-0-
06	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
07	2356	N	2328	-0-	-28 B	-0-	2328	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	643	-0-	-169 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	748	-0-	-89 B	-0-	748	2			N	-0-					-0-
04	780	N	629	-0-	-151 B	-0-	629	2			N	-0-					-0-
05	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
06	720	N	718	-0-	-2 B	-0-	718	2			N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
06	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
07	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
04	2280	N	2243	-0-	-37 B	-0-	2243	3			N	-0-					-0-
05	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
06	2280	N	2120	-0-	-160 B	-0-	2120	3			N	-0-					-0-
07	2325	N	2220	-0-	-105 B	-0-	2220	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	890	-0-	-38 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
04	990	N	857	-0-	-133 B	-0-	857	3			N	-0-					-0-
05	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
06	900	N	676	-0-	-224 B	-0-	676	3			N	-0-					-0-
07	899	N	809	-0-	-90 B	-0-	809	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	796	-0-	-45 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
04	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	810	N	718	-0-	-92 B	-0-	718	3			N	-0-					-0-
07	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1086	-0-	-45 B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-
07	1147	N	1111	-0-	-36 B	-0-	1111	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1194	-0-	-53 B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1236	-0-	-66 B	-0-	1236	3			N	-0-					-0-
04	1290	N	1144	-0-	-146 B	-0-	1144	3			N	-0-					-0-
05	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-
06	1200	N	943	-0-	-257 B	-0-	943	3			N	-0-					-0-
07	1178	N	1084	-0-	-94 B	-0-	1084	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1409	-0-	-12 B	-0-	1409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	2			N	-0-					-0-
04	1470	N	1440	-0-	-30 B	-0-	1440	2			N	-0-					-0-
05	1519	N	1495	-0-	-24 B	-0-	1495	2			N	-0-					-0-
06	1440	N	1401	-0-	-39 B	-0-	1401	2			N	-0-					-0-
07	1488	N	1463	-0-	-25 B	-0-	1463	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		1	-0-	1 B	1	1	3			N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-
06	780	N	576	-0-	-204 B	-0-	576	3			N	-0-					-0-
07	775	N	594	-0-	-181 B	-0-	594	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	360	N	226	-0-	-134 B	-0-	226	3			N	-0-					-0-
05	465	N	151	-0-	-314 B	-0-	151	3			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1641	-0-	-186 B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1665	-0-	-164 B	-0-	1665	2			N	-0-					-0-
04	1620	N	1574	-0-	-46 B	-0-	1574	2			N	-0-					-0-
05	1767	N	1188	-0-	-579 B	-0-	1188	2			N	-0-					-0-
06	1620	N	1582	-0-	-38 B	-0-	1582	2			N	-0-					-0-
*07	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	899	2			N	-0-					-0-
05	961	N	706	-0-	-255 B	-0-	706	2			N	-0-					-0-
06	900	N	832	-0-	-68 B	-0-	832	2			N	-0-					-0-
07	930	N	658	-0-	-272 B	-0-	658	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	773	-0-	-250 B	-0-	773	3			N	-0-					-0-
04	990	N	686	-0-	-304 B	-0-	686	3			N	-0-					-0-
05	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
06	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
07	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

02	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
04	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
05	3007	N	2784	-0-	-223 B	-0-	2784	3			N	-0-					-0-
06	2910	N	2690	-0-	-220 B	-0-	2690	3			N	-0-					-0-
07	2976	N	2764	-0-	-212 B	-0-	2764	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

02	2581	N	2118	-0-	-463 B	-1640	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1640																	
03	2449	N	2071	-0-	-378 B	-0-	2071	3			N	-0-					-0-
04	2220	N	2017	-0-	-203 B	-0-	2017	3			N	-0-					-0-
05	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
06	2764	N	2764	-0-	-0- B	-0-	2764	3			N	-0-					-0-
*07	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

02	1653	N	1600	-0-	-53 B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1616	-0-	-306 B	-0-	1616	3			N	-0-					-0-
04	1740	N	1397	-0-	-343 B	-0-	1397	3			N	-0-					-0-
05	1705	N	1263	-0-	-442 B	-0-	1263	3			N	-0-					-0-
06	1560	N	1158	-0-	-402 B	-0-	1158	3			N	-0-					-0-
*07	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	861	-0-	-38 B	-0-	861	3			N	-0-					-0-
04	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
05	868	N	714	-0-	-154 B	-0-	714	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	868	N	762	-0-	-106 B	-0-	762	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	708	-0-	-46 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
04	750	N	703	-0-	-47 B	-0-	703	2			N	-0-					-0-
05	744	N	542	-0-	-202 B	-0-	542	2			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	447	-0-	-1103 B	-0-	447	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
05	1054	N	467	-0-	-587 B	-0-	467	3			N	-0-					-0-
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
07	1178	N	699	-0-	-479 B	-0-	699	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	212	-0-	-78 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	360	N	222	-0-	-138 B	-0-	222	3			N	-0-					-0-
07	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	683	-0-	-371 B	-0-	683	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	682	N	449	-0-	-233 B	-0-	449	3			N	-0-					-0-
06	660	N	336	-0-	-324 B	-0-	336	3			N	-0-					-0-
07	930	N	558	-0-	-372 B	-0-	558	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	746	-0-	-66 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	840	N	718	-0-	-122 B	-0-	718	3			N	-0-					-0-
07	868	N	692	-0-	-176 B	-0-	692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	992	N	663	-0-	-329 B	-0-	663	3			N	-0-					-0-
06	840	N	678	-0-	-162 B	-0-	678	3			N	-0-					-0-
07	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	2			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
05	775	N	580	-0-	-195 B	-0-	580	2			N	-0-					-0-
06	750	N	684	-0-	-66 B	-0-	684	2			N	-0-					-0-
07	775	N	550	-0-	-225 B	-0-	550	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	922	-0-	-566 B	-0-	922	3			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1333	N	719	-0-	-614 B	-0-	719	3			N	-0-					-0-
06	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
*07	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1319	-0-	-102 B	-0-	1319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
04	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
06	1470	N	1393	-0-	-77 B	-0-	1393	2			N	-0-					-0-
07	1457	N	1384	-0-	-73 B	-0-	1384	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
04	2130	N	2079	-0-	-51 B	-0-	2079	3			N	-0-					-0-
05	2170	N	1468	-0-	-702 B	-0-	1468	3			N	-0-					-0-
06	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
07	2139	N	1884	-0-	-255 B	-0-	1884	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	343	-0-	-5 B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
07	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	#	1475	-0-	-1918 B	-2603	1475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2603																	
03	3751	#	1656	-0-	-2095 B	-4698	1656	2			N	-0-					-0-
04	3630	#	2386	-0-	-1244 B	-5942	2386	2			N	-0-					-0-
05	3751	#	1627	-0-	-2124 B	-8066	1627	2			N	-0-					-0-
06	3630	#	654	-0-	-2976 B	-11042	654	2			N	-0-					-0-
07	2480	N	539	-0-	-1941 B	-11042	539	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

02	551	N	523	-0-	-28 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
05	558	N	404	-0-	-154 B	-0-	404	2			N	-0-					-0-
06	540	N	527	-0-	-13 B	-0-	527	2			N	-0-					-0-
07	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

02	11292	N	11292	-0-	-0- B	-0-	11292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10920	N	10920	-0-	-0- B	-0-	10920	2			N	-0-					-0-
04	7642	N	7642	-0-	-0- B	-0-	7639	2	3	3	N	-0-					-0-
05	12325	N	12325	-0-	-0- B	-0-	12325	2			N	-0-					-0-
06	11214	N	11214	-0-	-0- B	-0-	11214	2			N	-0-					-0-
*07	12286	N	12286	-0-	-0- B	-0-	12286	3			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

02	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	713	N	479	-0-	-234 B	-0-	479	2			N	-0-					-0-
06	630	N	29	-0-	-601 B	-0-	29	2			N	-0-					-0-
07	651	N	25	-0-	-626 B	-0-	25	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

02	2262	N	2206	-0-	-56 B	-0-	2206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2334	-0-	-53 B	-0-	2334	2			N	-0-					-0-
04	2310	N	2247	-0-	-63 B	-0-	2247	2			N	-0-					-0-
05	2356	N	2320	-0-	-36 B	-0-	2320	2			N	-0-					-0-
06	2250	N	2066	-0-	-184 B	-0-	2066	2			N	-0-					-0-
07	2325	N	2215	-0-	-110 B	-0-	2215	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

02	2407	N	2311	-0-	-96 B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2482	-0-	-29 B	-0-	2482	3			N	-0-					-0-
04	2460	N	2426	-0-	-34 B	-0-	2426	3			N	-0-					-0-
05	2480	N	2461	-0-	-19 B	-0-	2461	3			N	-0-					-0-
06	2400	N	2192	-0-	-208 B	-0-	2192	3			N	-0-					-0-
07	2511	N	2295	-0-	-216 B	-0-	2295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5006	N	3919	-0-	-1087 B	-0-	522	1	3397	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5022	#	4723	-0-	-299 B	-299	558	1	4165	3	N	-0-			-0-
04	4860	#	4354	-0-	-506 B	-805	540	1	3814	3	N	-0-			-0-
05	5022	#	3585	-0-	-1437 B	-2242	558	1	3027	3	N	-0-			-0-
06	4860	#	3408	-0-	-1452 B	-3694	522	1	2886	3	N	-0-			-0-
*07	5022	#	3502	-0-	-1520 B	-5214	446	1	3056	3	N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	488	-0-	-504 B	-0-	488	3			N	-0-			-0-
04	866	N	866	-0-	-0- B	-0-	866	3			N	-0-			-0-
05	868	N	428	-0-	-440 B	-0-	428	3			N	-0-			-0-
06	480	N	228	-0-	-252 B	-0-	228	3			N	-0-			-0-
07	899	N	431	-0-	-468 B	-0-	431	3			N	-0-			-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	190	-0-	-461 B	-0-	190	3			N	-0-			-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-			-0-
05	589	N	260	-0-	-329 B	-0-	260	3			N	-0-			-0-
06	180	N	97	-0-	-83 B	-0-	97	3			N	-0-			-0-
07	620	N	234	-0-	-386 B	-0-	234	3			N	-0-			-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

02	2929	N	2914	-0-	-15 B	-621	2914	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -185 CANCELLED UNDERAGE -> -436															
03	3162	N	3122	-0-	-40 B	-185	3122	3			N	-0-			-0-
04	3060	N	3004	-0-	-56 B	-185	3004	3			N	-0-			-0-
05	3100	N	3079	-0-	-21 B	-185	3079	3			N	-0-			-0-
06	3030	N	2728	-0-	-302 B	-185	2728	3			N	-0-			-0-
07	3100	N	2917	-0-	-183 B	-185	2917	3			N	-0-			-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

02	3147	R	2909	-0-	-238 B	-0-	2909	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3193	#	2984	-0-	-209 B	-209	2984	3			N	-0-			-0-
04	3090	#	2814	-0-	-276 B	-485	2814	3			N	-0-			-0-
05	3193	#	2862	-0-	-331 B	-816	2862	3			N	-0-			-0-
06	3090	#	2541	-0-	-549 B	-1365	2541	3			N	-0-			-0-
07	3193	#	2721	-0-	-472 B	-1837	2721	3			N	-0-			-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

02	899	N	845	-0-	-54 B	-0-	845	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1113	-0-	-220 B	-0-	1113	3			N	-0-			-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-			-0-
05	899	N	735	-0-	-164 B	-0-	735	3			N	-0-			-0-
06	1080	N	759	-0-	-321 B	-0-	759	3			N	-0-			-0-
07	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3011	N	3011	-0-	-0- B	-0-	3011	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3132	-0-	-92 B	-0-	3132	2			N	-0-					-0-
04	3060	N	3037	-0-	-23 B	-0-	3037	2			N	-0-					-0-
05	3224	N	2211	-0-	-1013 B	-0-	2211	2			N	-0-					-0-
06	3030	N	2949	-0-	-81 B	-0-	2949	2			N	-0-					-0-
07	3131	N	2371	-0-	-760 B	-0-	2371	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0- B	-0-	221	1	1774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4292	-0-	1192 B	1192	403	1	3889	3	N	-0-					-0-
04	2891	N	1699	-0-	-1192 B	-0-	182	1	1517	3	N	-0-					-0-
05	2139	N	393	-0-	-1746 B	-0-	78	1	315	3	N	-0-					-0-
06	4140	#	3932	-0-	-208 B	-208	377	1	3555	3	N	-0-					-0-
07	4278	#	3681	-0-	-597 B	-805	403	1	3278	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1245	-0-	-31 B	-0-	1245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-					-0-
04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
05	1333	N	1029	-0-	-304 B	-0-	1029	2			N	-0-					-0-
06	1260	N	1207	-0-	-53 B	-0-	1207	2			N	-0-					-0-
07	1364	N	1053	-0-	-311 B	-0-	1053	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	892	-0-	-65 B	-0-	892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
04	930	N	709	-0-	-221 B	-0-	709	2			N	-0-					-0-
05	961	N	783	-0-	-178 B	-0-	783	2			N	-0-					-0-
06	900	N	750	-0-	-150 B	-0-	750	2			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2727	-0-	-28 B	-0-	70	1	2657	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4004	N	4004	-0-	-0- B	-0-	74	1	3930	3	N	-0-					-0-
04	3800	N	3800	-0-	-0- B	-0-	72	1	3728	3	N	-0-					-0-
05	2914	N	2616	-0-	-298 B	-0-	74	1	2542	3	N	-0-					-0-
06	3870	N	2066	-0-	-1804 B	-0-	72	1	1994	3	N	-0-					-0-
07	3937	N	2448	-0-	-1489 B	-0-	74	1	2374	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
07	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1991	-0-	-117 B	-0-	1991	2			N	-0-					-0-
04	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-					-0-
05	2108	N	1647	-0-	-461 B	-0-	1647	2			N	-0-					-0-
06	1920	N	1522	-0-	-398 B	-0-	1522	2			N	-0-					-0-
07	2015	N	1307	-0-	-708 B	-0-	1307	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
05	1798	N	1715	-0-	-83 B	-0-	1715	3			N	-0-					-0-
06	1710	N	1652	-0-	-58 B	-0-	1652	3			N	-0-					-0-
07	1736	N	1677	-0-	-59 B	-0-	1677	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-					-0-
04	1170	N	797	-0-	-373 B	-0-	797	2			N	-0-					-0-
05	1178	N	936	-0-	-242 B	-0-	936	2			N	-0-					-0-
06	1110	N	890	-0-	-220 B	-0-	890	2			N	-0-					-0-
*07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1027	-0-	-75 B	-0-	1027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
04	1080	N	814	-0-	-266 B	-0-	814	2			N	-0-					-0-
05	1085	N	902	-0-	-183 B	-0-	902	2			N	-0-					-0-
06	1050	N	846	-0-	-204 B	-0-	846	2			N	-0-					-0-
*07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	N	4381	-0-	-839 B	-0-	4381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5153	-0-	-241 B	-0-	5153	3			N	-0-					-0-
04	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-
05	4984	N	4984	-0-	-0- B	-0-	4984	3			N	-0-					-0-
06	4980	N	4193	-0-	-787 B	-0-	4193	3			N	-0-					-0-
07	5084	N	3836	-0-	-1248 B	-0-	3836	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	548	-0-	-32 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	2			N	-0-					-0-
04	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-
05	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
06	540	N	456	-0-	-84 B	-0-	456	2			N	-0-					-0-
07	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	466	-0-	-464 B	-0-	466	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	496	N	365	-0-	-131 B	-0-	365	3			N	-0-					-0-
06	450	N	228	-0-	-222 B	-0-	228	3			N	-0-					-0-
07	837	N	405	-0-	-432 B	-0-	405	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
05	2728	N	1186	-0-	-1542 B	-0-	1186	3			N	-0-					-0-
06	2850	N	-0-	-0-	-2850 B	-0-					N	-0-					-0-
07	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	847	-0-	-81 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
04	930	N	796	-0-	-134 B	-0-	796	3			N	-0-					-0-
05	899	N	793	-0-	-106 B	-0-	793	3			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*07	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	379	-0-	-303 B	-0-	379	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	589	N	249	-0-	-340 B	-0-	249	3			N	-0-					-0-
06	360	N	175	-0-	-185 B	-0-	175	3			N	-0-					-0-
07	620	N	322	-0-	-298 B	-0-	322	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	#	3950	-0-	-661 B	-6531	522	1	3428	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6531																	
03	4681	#	4160	-0-	-521 B	-7052	558	1	3602	3	N	-0-					-0-
04	4170	N	3980	-0-	-190 B	-7052	540	1	3440	3	N	-0-					-0-
05	4216	N	2422	-0-	-1794 B	-7052	450	1	1972	3	N	-0-					-0-
06	4020	N	3657	-0-	-363 B	-7052	486	1	3171	3	N	-0-					-0-
07	4123	N	3599	-0-	-524 B	-7052	451	1	3148	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	282	-0-	-8 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	2			N	-0-					-0-
05	744	N	553	-0-	-191 B	-0-	553	2			N	-0-					-0-
06	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					-0-
07	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	360	N	270	-0-	-90 B	-0-	270	2			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
06	330	N	275	-0-	-55 B	-0-	275	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
05	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
06	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
07	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2069	-0-	-686 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
05	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
06	2910	N	2774	-0-	-136 B	-0-	2774	3			N	-0-					-0-
07	2852	N	2690	-0-	-162 B	-0-	2690	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	855	-0-	-15 B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	899	N	891	-0-	-8 B	-0-	891	2			N	-0-					-0-
06	870	N	841	-0-	-29 B	-0-	841	2			N	-0-					-0-
*07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1623	-0-	-30 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1752	-0-	-46 B	-0-	1752	3			N	-0-					-0-
04	1710	N	1669	-0-	-41 B	-0-	1669	3			N	-0-					-0-
05	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
06	1710	N	1648	-0-	-62 B	-0-	1648	3			N	-0-					-0-
07	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	S	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	S	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
04	510	S	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	527	S	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
06	480	S	469	-0-	-11 B	-0-	469	2			N	-0-					-0-
07	496	S	487	-0-	-9 B	-0-	487	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
04	2760	N	725	-0-	-2035 B	-0-	725	3			N	-0-					-0-
05	2356	N	428	-0-	-1928 B	-0-	428	3			N	-0-					-0-
06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
*07	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	#	4495	-0-	-1508 B	-25600	4495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25600																	
03	5580	#	1905	-0-	-3675 B	-29275	1905	3			N	-0-					-0-
04	6240	N	908	-0-	-5332 B	-29275	908	3			N	-0-					-0-
05	4805	N	466	-0-	-4339 B	-29275	466	3			N	-0-					-0-
06	1830	N	657	-0-	-1173 B	-29275	657	3			N	-0-					-0-
07	930	N	2021	-0-	1091 B	-28184	2021	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	3576	-0-	2619 B	-10225	3576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5754 CANCELLED UNDERAGE -> -4471																	
03	0	N	3934	-0-	3934 B	-1820	3934	3			N	-0-					-0-
04	3060	N	2338	-0-	-722 B	-1820	2338	3			N	-0-					-0-
05	3813	N	-0-	-0-	-3813 B	-1820					N	-0-					-0-
06	3810	N	519	-0-	-3291 B	-1820	519	3			N	-0-					-0-
07	2418	N	3291	-0-	873 B	-947	3291	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	S	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	S	236	-0-	-322 B	-0-	236	3			N	-0-					-0-
04	500	S	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	496	S	222	-0-	-274 B	-0-	222	3			N	-0-					-0-
06	240	S	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
07	527	S	251	-0-	-276 B	-0-	251	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
05	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
04	990	N	961	-0-	-29 B	-0-	961	3			N	-0-					-0-
05	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
06	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
07	992	N	972	-0-	-20 B	-0-	972	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

02	2639	N	2484	-0-	-155 B	-0-	2484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2547	-0-	-243 B	-0-	2547	3			N	-0-					-0-
04	2460	N	2286	-0-	-174 B	-0-	2286	3			N	-0-					-0-
05	2666	N	2144	-0-	-522 B	-0-	2144	3			N	-0-					-0-
06	2460	N	2427	-0-	-33 B	-0-	2427	3			N	-0-					-0-
07	2356	N	2173	-0-	-183 B	-0-	2173	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

02	1434	N	1434	-0-	-0- B	-0-	70	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	74	1	1598	3	N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	72	1	1367	3	N	-0-					-0-
05	1519	N	1287	-0-	-232 B	-0-	74	1	1213	3	N	-0-					-0-
06	1620	N	1406	-0-	-214 B	-0-	72	1	1334	3	N	-0-					-0-
07	1488	N	1317	-0-	-171 B	-0-	74	1	1243	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

02	814	N	814	-0-	-0- B	-0-	435	1	379	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	465	1	430	3	N	-0-					-0-
04	750	N	401	-0-	-349 B	-0-	210	1	191	3	N	-0-					-0-
05	868	N	302	-0-	-566 B	-0-	135	1	167	3	N	-0-					-0-
06	870	N	822	-0-	-48 B	-0-	405	1	417	3	N	-0-					-0-
*07	417	N	417	-0-	-0- B	-0-	270	1	147	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

02	1339	N	1339	-0-	-0- B	-0-	70	1	1269	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1425	-0-	-1 B	-0-	74	1	1351	3	N	-0-					-0-
04	1410	N	1375	-0-	-35 B	-0-	72	1	1303	3	N	-0-					-0-
05	1426	N	1398	-0-	-28 B	-0-	74	1	1324	3	N	-0-					-0-
06	1380	N	1345	-0-	-35 B	-0-	72	1	1273	3	N	-0-					-0-
07	1426	N	1366	-0-	-60 B	-0-	74	1	1292	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

02	2001	N	1979	-0-	-22 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2121	-0-	-18 B	-0-	2121	3			N	-0-					-0-
04	2070	N	2039	-0-	-31 B	-0-	2039	3			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
06	2040	N	1964	-0-	-76 B	-0-	1964	3			N	-0-					-0-
07	2108	N	2046	-0-	-62 B	-0-	2046	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	N	4368	-0-	-272 B	-0-	4368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5166	N	5166	-0-	-0- B	-0-	5166	3			N	-0-					-0-
04	3000	N	2083	-0-	-917 B	-0-	2083	3			N	-0-					-0-
05	4681	N	-0-	-0-	-4681 B	-0-					N	-0-					-0-
06	5010	N	4509	-0-	-501 B	-0-	4509	3			N	-0-					-0-
*07	4712	N	4712	-0-	-0- B	-0-	4712	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	2288	-0-	954 B	-1392	2288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1392																	
03	2077	N	13	-0-	-2064 B	-0-	13	3			N	-0-					-0-
04	1050	N	225	-0-	-825 B	-0-	225	3			N	-0-					-0-
05	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
06	3000	N	5132	-0-	2132 B	2132	5132	3			N	-0-					-0-
*07	3100	N	4785	-0-	1685 B	3817	4785	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	372	-0-	-121 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
07	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2093	-0-	-46 B	-0-	2093	2			N	-0-					-0-
04	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
05	2139	N	1574	-0-	-565 B	-0-	1574	2			N	-0-					-0-
06	2040	N	1949	-0-	-91 B	-0-	1949	2			N	-0-					-0-
07	2108	N	1571	-0-	-537 B	-0-	1571	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	442	-0-	-109 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	559	-0-	-61 B	-0-	559	2			N	-0-					-0-
04	510	N	173	-0-	-337 B	-0-	173	2			N	-0-					-0-
05	465	N	285	-0-	-180 B	-0-	285	2			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
05	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
07	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	392	-0-	-14 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
05	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
06	390	N	298	-0-	-92 B	-0-	298	2			N	-0-					-0-
07	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1606	-0-	-105 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1680	-0-	-118 B	-0-	1680	3			N	-0-					-0-
04	1710	N	1576	-0-	-134 B	-0-	1576	3			N	-0-					-0-
05	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
06	1620	N	1224	-0-	-396 B	-0-	1224	3			N	-0-					-0-
07	1643	N	1407	-0-	-236 B	-0-	1407	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	1957	N	1957	-0-	-0- B	-0-	100	1	1857	3	N	-0-					-0-
*07	2346	N	2346	-0-	-0- B	-0-	137	1	2209	3	N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	452	-0-	-12 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
05	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-
07	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
04	1950	N	1531	-0-	-419 B	-0-	1531	3			N	-0-					-0-
05	3441	N	1	-0-	-3440 B	-0-	1	3			N	-0-					-0-
06	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
*07	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
04	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
05	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
*07	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	797	-0-	-15	B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
04	840	N	818	-0-	-22	B	-0-	818	2			N	-0-					-0-
05	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
06	840	N	790	-0-	-50	B	-0-	790	2			N	-0-					-0-
07	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
04	390	N	309	-0-	-81	B	-0-	309	3			N	-0-					-0-
05	589	N	122	-0-	-467	B	-0-	122	3			N	-0-					-0-
06	600	N	487	-0-	-113	B	-0-	487	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	N	4095	-0-	-168	B	-0-	4095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4464	N	4355	-0-	-109	B	-0-	4355	2			N	-0-					-0-
04	4290	N	3960	-0-	-330	B	-0-	3960	2			N	-0-					-0-
05	4371	N	4151	-0-	-220	B	-0-	4151	2			N	-0-					-0-
06	4200	N	3950	-0-	-250	B	-0-	3950	2			N	-0-					-0-
07	4092	N	4050	-0-	-42	B	-0-	4050	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	298	-0-	-1152	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	700	-0-	-44	B	-0-	700	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	310	N	44	-0-	-266	B	-0-	44	3			N	-0-					-0-
06	690	N	2	-0-	-688	B	-0-	2	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1506	-0-	-89	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1672	-0-	-95	B	-0-	1672	3			N	-0-					-0-
04	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
05	1612	N	1154	-0-	-458	B	-0-	1154	3			N	-0-					-0-
06	1620	N	1344	-0-	-276	B	-0-	1344	3			N	-0-					-0-
07	1705	N	1257	-0-	-448	B	-0-	1257	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1242	-0-	-60 B	-0-	1242	2			N	-0-					-0-
04	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
05	1333	N	911	-0-	-422 B	-0-	911	2			N	-0-					-0-
06	1200	N	777	-0-	-423 B	-0-	777	2			N	-0-					-0-
07	1240	N	521	-0-	-719 B	-0-	521	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	140	-0-	-5 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1382	-0-	-39 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1420	-0-	-130 B	-0-	1420	2			N	-0-					-0-
04	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
05	1488	N	1054	-0-	-434 B	-0-	1054	2			N	-0-					-0-
06	1380	N	1230	-0-	-150 B	-0-	1230	2			N	-0-					-0-
07	1426	N	1228	-0-	-198 B	-0-	1228	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1113	-0-	-76 B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
04	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
05	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
06	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
07	1302	N	1142	-0-	-160 B	-0-	1142	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1447	-0-	-90 B	-0-	1447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1511	-0-	-194 B	-0-	1511	3			N	-0-					-0-
04	1560	N	1549	-0-	-11 B	-0-	1549	3			N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
*07	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1081	-0-	-159 B	-0-	1081	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-
05	1209	N	981	-0-	-228 B	-0-	981	3			N	-0-					-0-
06	1050	N	1005	-0-	-45 B	-0-	1005	3			N	-0-					-0-
07	1147	N	1016	-0-	-131 B	-0-	1016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-			-0-
04	2040	N	1198	-0-	-842 B	-0-	1198	3			N	-0-			-0-
05	2635	N	-0-	-0-	-2635 B	-0-					N	-0-			-0-
06	2995	N	2995	-0-	-0- B	-0-	153	1	2842	3	N	-0-			-0-
*07	3100	N	3481	-0-	381 B	381	203	1	3278	3	N	-0-			-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

02	2900	N	3901	-0-	1001 B	1001	377	1	3524	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1001															
03	3100	N	6195	-0-	3095 B	4096	403	1	5792	3	N	-0-			-0-
04	3000	N	2610	-0-	-390 B	3706	390	1	2220	3	N	-0-			-0-
05	4793	R	1087	-0-	-3706 B	-0-	403	1	684	3	N	-0-			-0-
06	6000	#	5375	-0-	-625 B	-625	390	1	4985	3	N	-0-			-0-
07	6200	#	4962	-0-	-1238 B	-1863	403	1	4559	3	N	-0-			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

02	1247	N	1218	-0-	-29 B	-0-	1218	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-			-0-
04	1230	N	1211	-0-	-19 B	-0-	1211	2			N	-0-			-0-
05	1302	N	937	-0-	-365 B	-0-	937	2			N	-0-			-0-
06	1200	N	1180	-0-	-20 B	-0-	1180	2			N	-0-			-0-
07	1240	N	1154	-0-	-86 B	-0-	1154	3			N	-0-			-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

02	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1636	-0-	-100 B	-0-	1636	3			N	-0-			-0-
04	1620	N	1590	-0-	-30 B	-0-	1590	3			N	-0-			-0-
05	1736	N	1211	-0-	-525 B	-0-	1211	3			N	-0-			-0-
06	1590	N	1231	-0-	-359 B	-0-	1231	3			N	-0-			-0-
07	1643	N	1211	-0-	-432 B	-0-	1211	3			N	-0-			-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	999	-0-	-613 B	-0-	999	3			N	-0-			-0-
04	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-			-0-
05	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-			-0-
06	960	N	548	-0-	-412 B	-0-	548	3			N	-0-			-0-
07	1395	N	790	-0-	-605 B	-0-	790	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1190	-0-	-28 B	-0-	1190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
04	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
05	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
06	1290	N	1232	-0-	-58 B	-0-	1232	3			N	-0-					-0-
*07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	926	-0-	-31 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*07	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	N	4160	-0-	-364 B	-0-	4160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4761	N	4761	-0-	-0- B	-0-	4761	3			N	-0-					-0-
04	2910	N	1935	-0-	-975 B	-0-	1935	3			N	-0-					-0-
05	4433	N	390	-0-	-4043 B	-0-	390	3			N	-0-					-0-
06	4945	N	4945	-0-	-0- B	-0-	4945	3			N	-0-					-0-
*07	4531	N	4531	-0-	-0- B	-0-	4531	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
04	1560	N	1005	-0-	-555 B	-0-	1005	3			N	-0-					-0-
05	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
06	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
*07	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	415	-0-	-453 B	-0-	415	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
05	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
07	837	N	553	-0-	-284 B	-0-	553	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	878	-0-	-50 B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-
04	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
05	930	N	705	-0-	-225 B	-0-	705	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	744	-0-	-68 B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
05	806	N	568	-0-	-238 B	-0-	568	2			N	-0-					-0-
06	750	N	701	-0-	-49 B	-0-	701	2			N	-0-					-0-
07	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02	522	N	505	-0-	-17 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
04	600	N	246	-0-	-354 B	-0-	246	3			N	-0-					-0-
05	527	N	103	-0-	-424 B	-0-	103	3			N	-0-					-0-
06	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
*07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

02	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	592	-0-	-431 B	-0-	592	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	899	N	428	-0-	-471 B	-0-	428	3			N	-0-					-0-
06	570	N	414	-0-	-156 B	-0-	414	3			N	-0-					-0-
07	930	N	641	-0-	-289 B	-0-	641	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

02	725	N	724	-0-	-1 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
05	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
06	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
07	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
04	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
05	2201	N	2065	-0-	-136 B	-0-	2065	3			N	-0-					-0-
06	2010	N	1666	-0-	-344 B	-0-	1666	3			N	-0-					-0-
07	2387	N	1641	-0-	-746 B	-0-	1641	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
05	434	N	294	-0-	-140 B	-0-	294	2			N	-0-					-0-
06	390	N	287	-0-	-103 B	-0-	287	2			N	-0-					-0-
07	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

02	464	N	-0-	-0-	-464 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	810	N	431	-0-	-379 B	-0-	431	3			N	-0-					-0-
07	1209	N	738	-0-	-471 B	-0-	738	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

02	696	N	671	-0-	-25 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	637	-0-	-169 B	-0-	637	2			N	-0-					-0-
04	660	N	597	-0-	-63 B	-0-	597	2			N	-0-					-0-
05	713	N	449	-0-	-264 B	-0-	449	2			N	-0-					-0-
06	630	N	291	-0-	-339 B	-0-	291	2			N	-0-					-0-
07	620	N	379	-0-	-241 B	-0-	379	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

02	725	N	721	-0-	-4 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	701	-0-	-136 B	-0-	701	2			N	-0-					-0-
04	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
05	775	N	513	-0-	-262 B	-0-	513	2			N	-0-					-0-
06	690	N	484	-0-	-206 B	-0-	484	2			N	-0-					-0-
07	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

02	638	N	635	-0-	-3 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	682	N	506	-0-	-176 B	-0-	506	2			N	-0-					-0-
06	630	N	599	-0-	-31 B	-0-	599	2			N	-0-					-0-
07	682	N	512	-0-	-170 B	-0-	512	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

02	1595	N	1589	-0-	-6 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
04	1650	N	1637	-0-	-13 B	-0-	1637	3			N	-0-					-0-
05	1705	N	1685	-0-	-20 B	-0-	1685	3			N	-0-					-0-
06	1650	N	1628	-0-	-22 B	-0-	1628	3			N	-0-					-0-
07	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	703	-0-	-51 B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
04	750	N	242	-0-	-508 B	-0-	242	3			N	-0-					-0-
05	744	N	355	-0-	-389 B	-0-	355	3			N	-0-					-0-
06	660	N	316	-0-	-344 B	-0-	316	3			N	-0-					-0-
*07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

02	1943	N	1896	-0-	-47 B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	2045	3			N	-0-					-0-
04	2010	N	1963	-0-	-47 B	-0-	1963	3			N	-0-					-0-
05	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
06	1980	N	1970	-0-	-10 B	-0-	1970	3			N	-0-					-0-
07	2015	N	1989	-0-	-26 B	-0-	1989	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
06	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
07	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
05	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

02	2842	N	2791	-0-	-51 B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2943	-0-	-95 B	-0-	2943	3			N	-0-					-0-
04	2880	N	2835	-0-	-45 B	-0-	2835	3			N	-0-					-0-
05	2976	N	2851	-0-	-125 B	-0-	2851	3			N	-0-					-0-
06	2850	N	2696	-0-	-154 B	-0-	2696	3			N	-0-					-0-
07	2945	N	2773	-0-	-172 B	-0-	2773	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

02	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
05	1953	N	1854	-0-	-99 B	-0-	1854	3			N	-0-					-0-
06	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
07	1953	N	1920	-0-	-33 B	-0-	1920	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	993	-0-	-80 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
04	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
06	1050	N	996	-0-	-54 B	-0-	996	3			N	-0-					-0-
07	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	426	-0-	-183 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	324	-0-	-265 B	-0-	324	3			N	-0-					-0-
04	510	N	17	-0-	-493 B	-0-	17	3			N	-0-					-0-
05	465	N	21	-0-	-444 B	-0-	21	3			N	-0-					-0-
06	300	N	38	-0-	-262 B	-0-	38	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	77	-0-	-97 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
04	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
05	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2242	-0-	-252 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2367	-0-	-237 B	-0-	2367	3			N	-0-					-0-
04	2430	N	2263	-0-	-167 B	-0-	2263	3			N	-0-					-0-
05	2387	N	1954	-0-	-433 B	-0-	1954	3			N	-0-					-0-
06	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
07	2325	N	2188	-0-	-137 B	-0-	2188	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	515	-0-	-7 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
05	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1481	-0-	-27 B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1468	-0-	-175 B	-0-	1468	3			N	-0-					-0-
04	1500	N	1441	-0-	-59 B	-0-	1441	3			N	-0-					-0-
05	1581	N	1358	-0-	-223 B	-0-	1358	3			N	-0-					-0-
06	1410	N	1346	-0-	-64 B	-0-	1346	3			N	-0-					-0-
07	1488	N	1101	-0-	-387 B	-0-	1101	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1344	-0-	-106 B	-0-	70	1	1274	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	74	1	1204	3	N	-0-					-0-
04	1455	N	1455	-0-	-0- B	-0-	72	1	1383	3	N	-0-					-0-
05	1756	N	1756	-0-	-0- B	-0-	74	1	1682	3	N	-0-					-0-
06	1445	N	1445	-0-	-0- B	-0-	72	1	1373	3	N	-0-					-0-
*07	1723	N	1723	-0-	-0- B	-0-	74	1	1649	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	730	-0-	-227 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	727	-0-	-389 B	-0-	727	3			N	-0-					-0-
04	870	N	700	-0-	-170 B	-0-	700	3			N	-0-					-0-
05	775	N	660	-0-	-115 B	-0-	660	3			N	-0-					-0-
06	690	N	626	-0-	-64 B	-0-	626	3			N	-0-					-0-
07	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	537	-0-	-14 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
05	589	N	435	-0-	-154 B	-0-	435	2			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	2			N	-0-					-0-
07	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	625	-0-	-13 B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
04	660	N	607	-0-	-53 B	-0-	607	2			N	-0-					-0-
05	682	N	471	-0-	-211 B	-0-	471	2			N	-0-					-0-
06	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-
07	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	589	N	413	-0-	-176 B	-0-	413	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
05	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
06	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
07	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	763	-0-	-107 B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	771	-0-	-97 B	-0-	771	2			N	-0-					-0-
04	750	N	728	-0-	-22 B	-0-	728	2			N	-0-					-0-
05	806	N	514	-0-	-292 B	-0-	514	2			N	-0-					-0-
06	750	N	730	-0-	-20 B	-0-	730	2			N	-0-					-0-
*07	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1570	-0-	-25 B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
04	1650	N	1644	-0-	-6 B	-0-	1644	3			N	-0-					-0-
05	1674	N	1664	-0-	-10 B	-0-	1664	3			N	-0-					-0-
06	1650	N	1646	-0-	-4 B	-0-	1646	3			N	-0-					-0-
07	1705	N	1664	-0-	-41 B	-0-	1664	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
05	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
07	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	196	-0-	-471 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
04	300	N	203	-0-	-97 B	-0-	203	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
05	992	N	889	-0-	-103 B	-0-	889	3			N	-0-					-0-
06	960	N	841	-0-	-119 B	-0-	841	3			N	-0-					-0-
07	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
04	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
05	1922	N	1861	-0-	-61 B	-0-	1861	3			N	-0-					-0-
06	1860	N	1799	-0-	-61 B	-0-	1799	3			N	-0-					-0-
07	1922	N	1911	-0-	-11 B	-0-	1911	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1643	N	1042	-0-	-601 B	-0-	1042	3			N	-0-					-0-
06	1140	N	984	-0-	-156 B	-0-	984	3			N	-0-					-0-
07	1085	N	990	-0-	-95 B	-0-	990	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	36	-0-	-370 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	330	N	4	-0-	-326 B	-0-	4	2			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1160	-0-	-29 B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-
04	1230	N	1196	-0-	-34 B	-0-	1196	3			N	-0-					-0-
05	1240	N	1236	-0-	-4 B	-0-	1236	3			N	-0-					-0-
06	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	619	-0-	-19 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
04	1770	N	1726	-0-	-44 B	-0-	1726	3			N	-0-					-0-
05	1798	N	1747	-0-	-51 B	-0-	1747	3			N	-0-					-0-
06	1740	N	1415	-0-	-325 B	-0-	1415	3			N	-0-					-0-
*07	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
04	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	764	-0-	-135 B	-0-	764	3			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
05	837	N	517	-0-	-320 B	-0-	517	3			N	-0-					-0-
06	750	N	584	-0-	-166 B	-0-	584	3			N	-0-					-0-
07	837	N	741	-0-	-96 B	-0-	741	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3727	-0-	-24 B	-0-	3727	3			N	-0-					-0-
04	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
05	3720	N	3684	-0-	-36 B	-0-	3684	3			N	-0-					-0-
06	3600	N	3554	-0-	-46 B	-0-	3554	3			N	-0-					-0-
07	3720	N	3237	-0-	-483 B	-0-	3237	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	960	-0-	-26 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					-0-
04	1020	N	995	-0-	-25 B	-0-	995	2			N	-0-					-0-
05	1023	N	959	-0-	-64 B	-0-	959	2			N	-0-					-0-
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
07	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
06	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
07	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2189	-0-	-73 B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2329	-0-	-58 B	-0-	2329	3			N	-0-					-0-
04	2280	N	2188	-0-	-92 B	-0-	2188	3			N	-0-					-0-
05	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
06	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
*07	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-
05	1891	N	1752	-0-	-139 B	-0-	1752	3			N	-0-					-0-
06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
07	1860	N	1822	-0-	-38 B	-0-	1822	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1285	-0-	-49 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	978	-0-	-572 B	-0-	978	3			N	-0-					-0-
04	1140	N	1036	-0-	-104 B	-0-	1036	3			N	-0-					-0-
05	1364	N	873	-0-	-491 B	-0-	873	3			N	-0-					-0-
06	960	N	741	-0-	-219 B	-0-	741	3			N	-0-					-0-
07	1085	N	710	-0-	-375 B	-0-	710	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
04	810	N	336	-0-	-474 B	-0-	336	2			N	-0-					-0-
05	868	N	24	-0-	-844 B	-0-	24	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	N	2956	-0-	-89 B	-0-	2956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3131	-0-	-93 B	-0-	3131	2			N	-0-					-0-
04	3090	N	2675	-0-	-415 B	-0-	2675	2			N	-0-					-0-
05	3162	N	3080	-0-	-82 B	-0-	3080	2			N	-0-					-0-
06	3030	N	2895	-0-	-135 B	-0-	2895	2			N	-0-					-0-
*07	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	3			N	-0-					-0-
*07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	N	2816	-0-	-113 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
04	1920	N	1461	-0-	-459 B	-0-	1461	3			N	-0-					-0-
05	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
06	3480	N	2689	-0-	-791 B	-0-	2689	3			N	-0-					-0-
*07	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	90	N	8	-0-	-82 B	-0-	8	3			N	-0-					-0-
05	403	N	5	-0-	-398 B	-0-	5	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2517	-0-	-25 B	-0-	2517	3			N	-0-					-0-
04	2370	N	1068	-0-	-1302 B	-0-	1068	3			N	-0-					-0-
05	2511	N	101	-0-	-2410 B	-0-	101	3			N	-0-					-0-
06	2430	N	2120	-0-	-310 B	-0-	2120	3			N	-0-					-0-
*07	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	537	-0-	-734 B	-0-	537	3			N	-0-					-0-
04	930	N	602	-0-	-328 B	-0-	602	3			N	-0-					-0-
05	1271	N	577	-0-	-694 B	-0-	577	3			N	-0-					-0-
06	510	N	231	-0-	-279 B	-0-	231	3			N	-0-					-0-
07	620	N	376	-0-	-244 B	-0-	376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	630	N	424	-0-	-206 B	-0-	424	3			N	-0-					-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	67	1	1400	3	N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	61	1	1523	3	N	-0-					-0-
06	3000	N	3641	-0-	641 B	641	181	1	3460	3	N	-0-					-0-
*07	3100	N	3277	-0-	177 B	818	188	1	3089	3	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	806	N	79	-0-	-727 B	-0-	79	3			N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	N	2609	-0-	-349 B	-0-	2609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2815	-0-	-657 B	-0-	2815	2			N	-0-					-0-
04	3152	N	3152	-0-	-0- B	-0-	3152	2			N	-0-					-0-
05	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
06	3242	N	3242	-0-	-0- B	-0-	3242	2			N	-0-					-0-
07	3255	N	1354	-0-	-1901 B	-0-	1354	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	N	3032	-0-	-245 B	-0-	3032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3750	N	3750	-0-	-0- B	-0-	3750	3			N	-0-					-0-
04	1740	N	1452	-0-	-288 B	-0-	1452	3			N	-0-					-0-
05	3255	N	-0-	-0-	-3255 B	-0-					N	-0-					-0-
06	3630	N	1327	-0-	-2303 B	-0-	1327	3			N	-0-					-0-
*07	3626	N	3626	-0-	-0- B	-0-	3626	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	2	-0-	2 B	2	2	3			N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	2					N	-0-					-0-
07	14B2 EXT	164	-0-	164 B	166	164	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

02	986 N	888	-0-	-98 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1085 N	887	-0-	-198 B	-0-	887	3			N	-0-					-0-
04	1020 N	937	-0-	-83 B	-0-	937	3			N	-0-					-0-
05	961 N	716	-0-	-245 B	-0-	716	3			N	-0-					-0-
06	870 N	756	-0-	-114 B	-0-	756	3			N	-0-					-0-
07	961 N	701	-0-	-260 B	-0-	701	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

02	522 N	513	-0-	-9 B	-0-	513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	558 N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
04	570 N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
05	558 N	400	-0-	-158 B	-0-	400	2			N	-0-					-0-
06	510 N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
07	527 N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

02	504 N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	527 N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
04	516 N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	527 N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
06	520 N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	527 N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

02	2436 N	2242	-0-	-194 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	2480 N	2379	-0-	-101 B	-0-	2379	3			N	-0-					-0-
04	2400 N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-
05	2576 N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
06	2397 N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
07	2480 N	2388	-0-	-92 B	-0-	2388	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

02	4727 N	4349	-0-	-378 B	-0-	4349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	5208 N	4783	-0-	-425 B	-0-	4783	3			N	-0-					-0-
04	4710 N	4582	-0-	-128 B	-0-	4582	3			N	-0-					-0-
05	4664 N	4664	-0-	-0- B	-0-	4664	3			N	-0-					-0-
06	4620 N	4577	-0-	-43 B	-0-	4577	3			N	-0-					-0-
07	4743 N	4080	-0-	-663 B	-0-	4080	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	#	2767	-0-	-568 B	-1349	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1349																	
03	3565	#	2250	-0-	-1315 B	-2664	2250	3			N	-0-					-0-
04	3450	#	2627	-0-	-823 B	-3487	2627	3			N	-0-					-0-
05	3565	#	1112	-0-	-2453 B	-5940	1112	3			N	-0-					-0-
06	3450	#	1037	-0-	-2413 B	-8353	1037	3			N	-0-					-0-
07	2728	N	1790	-0-	-938 B	-8353	1790	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
05	682	N	527	-0-	-155 B	-0-	527	2			N	-0-					-0-
06	660	N	398	-0-	-262 B	-0-	398	2			N	-0-					-0-
07	682	N	469	-0-	-213 B	-0-	469	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

02	1595	N	1312	-0-	-283 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1345	-0-	-329 B	-0-	1345	3			N	-0-					-0-
04	1530	N	1240	-0-	-290 B	-0-	1240	3			N	-0-					-0-
05	1395	N	1149	-0-	-246 B	-0-	1149	3			N	-0-					-0-
06	1290	N	1195	-0-	-95 B	-0-	1195	3			N	-0-					-0-
07	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
07	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

02	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
04	3390	N	3320	-0-	-70 B	-0-	3320	3			N	-0-					-0-
05	3534	N	2998	-0-	-536 B	-0-	2998	3			N	-0-					-0-
06	3330	N	2728	-0-	-602 B	-0-	2728	3			N	-0-					-0-
07	3441	N	3237	-0-	-204 B	-0-	3237	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	312	-0-	-1269 B	-0-	312	3			N	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
05	1054	N	551	-0-	-503 B	-0-	551	3			N	-0-					-0-
06	300	N	195	-0-	-105 B	-0-	195	3			N	-0-					-0-
07	1085	N	490	-0-	-595 B	-0-	490	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	676	-0-	-49 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
05	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-
06	750	N	687	-0-	-63 B	-0-	687	3			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
07	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	713	N	512	-0-	-201 B	-0-	512	2			N	-0-					-0-
06	660	N	427	-0-	-233 B	-0-	427	2			N	-0-					-0-
07	682	N	429	-0-	-253 B	-0-	429	3			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	689	-0-	-7 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
04	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
05	744	N	633	-0-	-111 B	-0-	633	3			N	-0-					-0-
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1191	-0-	-27 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
04	1230	N	1191	-0-	-39 B	-0-	1191	3			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	3			N	-0-					-0-
06	1260	N	1170	-0-	-90 B	-0-	1170	3			N	-0-					-0-
07	1240	N	1181	-0-	-59 B	-0-	1181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
06	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

02	1160	N	1100	-0-	-60 B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1158	-0-	-82 B	-0-	1158	3			N	-0-					-0-
04	1200	N	1056	-0-	-144 B	-0-	1056	3			N	-0-					-0-
05	1178	N	1059	-0-	-119 B	-0-	1059	3			N	-0-					-0-
06	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

02	3451	N	3217	-0-	-234 B	-0-	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3359	-0-	-361 B	-0-	3359	3			N	-0-					-0-
04	3420	N	3046	-0-	-374 B	-0-	3046	3			N	-0-					-0-
05	3441	N	3148	-0-	-293 B	-0-	3148	3			N	-0-					-0-
06	3240	N	3183	-0-	-57 B	-0-	3183	3			N	-0-					-0-
07	3162	N	2888	-0-	-274 B	-0-	2888	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

02	2987	#	2345	-0-	-642 B	-642	70	1	2275	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -642																	
03	3193	#	2393	-0-	-800 B	-1442	74	1	2319	3	N	-0-					-0-
04	3090	#	2361	-0-	-729 B	-2171	72	1	2289	3	N	-0-					-0-
05	3193	#	1985	-0-	-1208 B	-3379	74	1	1911	3	N	-0-					-0-
06	3090	#	1997	-0-	-1093 B	-4472	72	1	1925	3	N	-0-					-0-
07	3193	#	1801	-0-	-1392 B	-5864	72	1	1729	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1261	N	1261	-0-	-0- B	-0-	70	1	1191	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1324	-0-	-9 B	-0-	74	1	1250	3	N	-0-					-0-
04	1272	N	1272	-0-	-0- B	-0-	72	1	1200	3	N	-0-					-0-
05	1333	N	1288	-0-	-45 B	-0-	74	1	1214	3	N	-0-					-0-
06	1290	N	1229	-0-	-61 B	-0-	72	1	1157	3	N	-0-					-0-
07	1302	N	1259	-0-	-43 B	-0-	74	1	1184	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
07	434	N	306	-0-	-128 B	-0-	306	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	510	-0-	-389 B	-0-	510	3			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
05	775	N	385	-0-	-390 B	-0-	385	3			N	-0-					-0-
06	480	N	242	-0-	-238 B	-0-	242	3			N	-0-					-0-
07	806	N	429	-0-	-377 B	-0-	429	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	2015	N	1805	-0-	-210 B	-0-	1805	3			N	-0-					-0-
06	1710	N	1228	-0-	-482 B	-0-	1228	3			N	-0-					-0-
07	1891	N	1059	-0-	-832 B	-0-	1059	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2162	-0-	-535 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2179	-0-	-766 B	-0-	2179	2			N	-0-					-0-
04	2700	N	2006	-0-	-694 B	-0-	2006	2			N	-0-					-0-
05	2325	N	2066	-0-	-259 B	-0-	2066	2			N	-0-					-0-
06	2100	N	1936	-0-	-164 B	-0-	1936	2			N	-0-					-0-
07	2077	N	1954	-0-	-123 B	-0-	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1668	-0-	-409 B	-0-	1668	3			N	-0-					-0-
04	1770	N	1712	-0-	-58 B	-0-	1712	3			N	-0-					-0-
05	1984	N	1473	-0-	-511 B	-0-	1473	3			N	-0-					-0-
06	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
07	1767	N	1632	-0-	-135 B	-0-	1632	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
05	496	N	404	-0-	-92 B	-0-	404	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0- B	-0-	2440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
04	2430	N	2383	-0-	-47 B	-0-	2383	2			N	-0-					-0-
05	2604	N	1813	-0-	-791 B	-0-	1813	2			N	-0-					-0-
06	2490	N	2306	-0-	-184 B	-0-	2306	2			N	-0-					-0-
07	2449	N	2020	-0-	-429 B	-0-	2020	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1443	-0-	-572 B	-0-	1443	3			N	-0-					-0-
04	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
05	1705	N	997	-0-	-708 B	-0-	997	3			N	-0-					-0-
06	1410	N	763	-0-	-647 B	-0-	763	3			N	-0-					-0-
07	1705	N	1230	-0-	-475 B	-0-	1230	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	921	-0-	-181 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-					-0-
04	1470	N	1462	-0-	-8 B	-0-	1462	3			N	-0-					-0-
05	992	N	928	-0-	-64 B	-0-	928	3			N	-0-					-0-
06	1320	N	840	-0-	-480 B	-0-	840	3			N	-0-					-0-
07	1519	N	1186	-0-	-333 B	-0-	1186	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2245	-0-	-204 B	-0-	2245	3			N	-0-					-0-
04	2310	N	2171	-0-	-139 B	-0-	2171	3			N	-0-					-0-
05	2325	N	2184	-0-	-141 B	-0-	2184	3			N	-0-					-0-
06	2160	N	2154	-0-	-6 B	-0-	2154	3			N	-0-					-0-
07	2232	N	2074	-0-	-158 B	-0-	2074	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	3720	N	3655	-0-	-65 B	-0-	3655	3			N	-0-					-0-
05	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
06	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
07	3782	N	3162	-0-	-620 B	-0-	3162	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
04	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
05	465	N	364	-0-	-101 B	-0-	364	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
06	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					-0-
07	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1248	-0-	-28 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1273	-0-	-122 B	-0-	1273	3			N	-0-					-0-
04	1350	N	1200	-0-	-150 B	-0-	1200	3			N	-0-					-0-
05	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*07	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1286	-0-	-19 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
05	1364	N	1177	-0-	-187 B	-0-	1177	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*07	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1258	N	1258	-0-	-0- B	-0-	360	1	898	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1415	N	1415	-0-	-0- B	-0-	405	1	1010	2	N	-0-			-0-
04	1479	N	1479	-0-	-0- B	-0-	435	1	1044	2	N	-0-			-0-
05	1544	N	1544	-0-	-0- B	-0-	465	1	1079	2	N	-0-			-0-
06	1380	N	1280	-0-	-100 B	-0-	375	1	905	2	N	-0-			-0-
07	1519	N	1218	-0-	-301 B	-0-	339	1	879	3	N	-0-			-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	812	-0-	-0- B	-0-	70	1	742	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	876	N	876	-0-	-0- B	-0-	74	1	802	3	N	-0-			-0-
04	780	N	509	-0-	-271 B	-0-	72	1	437	3	N	-0-			-0-
05	1060	N	1060	-0-	-0- B	-0-	74	1	986	3	N	-0-			-0-
06	904	N	904	-0-	-0- B	-0-	72	1	832	3	N	-0-			-0-
*07	788	N	788	-0-	-0- B	-0-	74	1	714	3	N	-0-			-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	462	-0-	-34 B	-0-	462	2			N	-0-			-0-
04	450	N	444	-0-	-6 B	-0-	444	2			N	-0-			-0-
05	496	N	343	-0-	-153 B	-0-	343	2			N	-0-			-0-
06	450	N	330	-0-	-120 B	-0-	330	2			N	-0-			-0-
07	465	N	234	-0-	-231 B	-0-	234	3			N	-0-			-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4250	N	4250	-0-	-0- B	-0-	4250	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4446	N	4446	-0-	-0- B	-0-	4446	3			N	-0-			-0-
04	3120	N	1832	-0-	-1288 B	-0-	1832	3			N	-0-			-0-
05	4557	N	1364	-0-	-3193 B	-0-	1364	3			N	-0-			-0-
06	4290	N	3457	-0-	-833 B	-0-	3457	3			N	-0-			-0-
*07	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-			-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-			-0-
04	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-			-0-
05	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-			-0-
06	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-			-0-
*07	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-			-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3480	#	3460	-0-	-20 B	-296	3460	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -296															
03	3844	#	3119	-0-	-725 B	-1021	3119	3			N	-0-			-0-
04	3720	#	2865	-0-	-855 B	-1876	2865	3			N	-0-			-0-
05	3844	#	2792	-0-	-1052 B	-2928	2792	3			N	-0-			-0-
06	3030	N	3002	-0-	-28 B	-2928	3002	3			N	-0-			-0-
07	2976	N	3067	-0-	91 B	-2837	3067	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1464	-0-	-55 B	-0-	1464	3			N	-0-					-0-
04	1530	N	1514	-0-	-16 B	-0-	1514	3			N	-0-					-0-
05	1581	N	1205	-0-	-376 B	-0-	1205	3			N	-0-					-0-
06	1410	N	1064	-0-	-346 B	-0-	1064	3			N	-0-					-0-
07	1550	N	1143	-0-	-407 B	-0-	1143	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	1500	N	1111	-0-	-389 B	-0-	1111	3			N	-0-					-0-
05	2232	N	1936	-0-	-296 B	-0-	99	1	1837	3	N	-0-					-0-
06	3000	N	4145	-0-	1145 B	1145	319	1	3826	3	N	-0-					-0-
*07	3100	N	3495	-0-	395 B	1540	336	1	3159	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	269	-0-	-21 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1494	-0-	-25 B	-0-	1494	2			N	-0-					-0-
04	1530	N	1359	-0-	-171 B	-0-	1359	2			N	-0-					-0-
05	1550	N	1445	-0-	-105 B	-0-	1445	2			N	-0-					-0-
06	1440	N	1402	-0-	-38 B	-0-	1402	2			N	-0-					-0-
07	1395	N	1325	-0-	-70 B	-0-	1325	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1492	-0-	-132 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1583	-0-	-91 B	-0-	1583	3			N	-0-					-0-
04	1560	N	1516	-0-	-44 B	-0-	1516	3			N	-0-					-0-
05	1581	N	1572	-0-	-9 B	-0-	1572	3			N	-0-					-0-
06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
07	1581	N	1543	-0-	-38 B	-0-	1543	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	1066	-0-	-36 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1035	-0-	-143 B	-0-	1035	3			N	-0-					-0-
04	1140	N	1019	-0-	-121 B	-0-	1019	3			N	-0-					-0-
05	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*07	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	814	-0-	-643 B	-0-	814	3			N	-0-					-0-
04	1050	N	1018	-0-	-32 B	-0-	1018	3			N	-0-					-0-
05	1395	N	792	-0-	-603 B	-0-	792	3			N	-0-					-0-
06	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
*07	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	628	-0-	-329 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	633	-0-	-235 B	-0-	633	3			N	-0-					-0-
04	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
05	682	N	444	-0-	-238 B	-0-	444	3			N	-0-					-0-
06	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
07	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2125	-0-	-79 B	-0-	2125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2256	-0-	-38 B	-0-	2256	2			N	-0-					-0-
04	2220	N	1929	-0-	-291 B	-0-	1929	2			N	-0-					-0-
05	2263	N	2250	-0-	-13 B	-0-	2250	2			N	-0-					-0-
06	2190	N	2124	-0-	-66 B	-0-	2124	2			N	-0-					-0-
*07	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	93	-0-	-117 B	-0-	93	3			N	-0-					-0-
05	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
04	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
05	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
06	1230	N	1181	-0-	-49 B	-0-	1181	3			N	-0-					-0-
07	1240	N	1183	-0-	-57 B	-0-	1183	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2703	-0-	-23 B	-0-	2703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3226	-0-	126 B	126	3226	3			N	-0-					-0-
04	2700	N	2244	-0-	-456 B	-0-	2244	3			N	-0-					-0-
05	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
06	3120	#	1690	-0-	-1430 B	-1430	1690	3			N	-0-					-0-
07	3224	#	1791	-0-	-1433 B	-2863	1791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	122	-0-	-23 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
04	120	N	27	-0-	-93 B	-0-	27	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1586	-0-	-67 B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1660	-0-	-76 B	-0-	1660	3			N	-0-					-0-
04	1680	N	1595	-0-	-85 B	-0-	1595	3			N	-0-					-0-
05	1705	N	1646	-0-	-59 B	-0-	1646	3			N	-0-					-0-
06	1620	N	1581	-0-	-39 B	-0-	1581	3			N	-0-					-0-
07	1643	N	1564	-0-	-79 B	-0-	1564	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1535	-0-	-31 B	-0-	1535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1624	-0-	-50 B	-0-	1624	3			N	-0-					-0-
04	1620	N	1527	-0-	-93 B	-0-	1527	3			N	-0-					-0-
05	1643	N	1589	-0-	-54 B	-0-	1589	3			N	-0-					-0-
06	1560	N	1349	-0-	-211 B	-0-	1349	3			N	-0-					-0-
07	1581	N	1464	-0-	-117 B	-0-	1464	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1556	-0-	-97 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1711	-0-	-56 B	-0-	1711	3			N	-0-					-0-
04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
05	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
06	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
07	1705	N	1615	-0-	-90 B	-0-	1615	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1358	-0-	-266 B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1329	-0-	-128 B	-0-	1329	3			N	-0-					-0-
04	1290	N	1278	-0-	-12 B	-0-	1278	3			N	-0-					-0-
05	1457	N	855	-0-	-602 B	-0-	855	3			N	-0-					-0-
06	1290	N	1122	-0-	-168 B	-0-	1122	3			N	-0-					-0-
07	1333	N	1044	-0-	-289 B	-0-	1044	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1960	-0-	-418 B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2079	-0-	-153 B	-0-	2079	3			N	-0-					-0-
04	2040	N	1976	-0-	-64 B	-0-	1976	3			N	-0-					-0-
05	2108	N	1927	-0-	-181 B	-0-	1927	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2046	N	1991	-0-	-55 B	-0-	1991	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	1380	N	1380	-0-	-0- B	-0-	63	1	1317	3	N	-0-					-0-
05	1445	N	1445	-0-	-0- B	-0-	56	1	1389	3	N	-0-					-0-
06	3000	N	3683	-0-	683 B	683	183	1	3500	3	N	-0-					-0-
*07	3100	N	3750	-0-	650 B	1333	215	1	3535	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1904	-0-	-68 B	-0-	1904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1845	-0-	-263 B	-0-	1845	3			N	-0-					-0-
04	1920	N	1894	-0-	-26 B	-0-	1894	3			N	-0-					-0-
05	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
06	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
*07	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	755	-0-	-28 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
05	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
06	780	N	770	-0-	-10 B	-0-	770	3			N	-0-					-0-
07	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1985	-0-	-74 B	-0-	1985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2083	-0-	-149 B	-0-	2083	2			N	-0-					-0-
04	2070	N	1999	-0-	-71 B	-0-	1999	2			N	-0-					-0-
05	2108	N	2075	-0-	-33 B	-0-	2075	2			N	-0-					-0-
06	2010	N	1894	-0-	-116 B	-0-	1894	2			N	-0-					-0-
07	2077	N	1875	-0-	-202 B	-0-	1875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
06	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
07	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
04	3510	N	3175	-0-	-335 B	-0-	3175	3			N	-0-					-0-
05	3379	N	3117	-0-	-262 B	-0-	3117	3			N	-0-					-0-
06	3240	N	2984	-0-	-256 B	-0-	2984	3			N	-0-					-0-
07	3286	N	2574	-0-	-712 B	-0-	2574	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1242	-0-	-34 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
05	1333	N	1058	-0-	-275 B	-0-	1058	3			N	-0-					-0-
06	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
07	1240	N	1236	-0-	-4 B	-0-	1236	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1629	-0-	-82 B	-0-	1629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1683	-0-	-146 B	-0-	1683	2			N	-0-					-0-
04	1740	N	1501	-0-	-239 B	-0-	1501	2			N	-0-					-0-
05	1736	N	1615	-0-	-121 B	-0-	1615	2			N	-0-					-0-
06	1620	N	1529	-0-	-91 B	-0-	1529	2			N	-0-					-0-
*07	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	99	1	201	3	N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	253	1	74	3	N	-0-					-0-
*07	154	N	154	-0-	-0- B	-0-	77	1	77	3	N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6785	N	6785	-0-	-0- B	-0-	957	1	5828	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6887	N	6887	-0-	-0- B	-0-	990	1	5897	3	N	-0-					-0-
04	6600	N	3186	-0-	-3414 B	-0-	462	1	2724	3	N	-0-					-0-
05	7254	N	2382	-0-	-4872 B	-0-	297	1	2085	3	N	-0-					-0-
06	6660	N	6119	-0-	-541 B	-0-	957	1	5162	3	N	-0-					-0-
*07	7339	N	7339	-0-	-0- B	-0-	1023	1	6316	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	197	-0-	-6 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	270	N	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
05	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2170	-0-	-121 B	-0-	2170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2285	-0-	-102 B	-0-	2285	2			N	-0-					-0-
04	2310	N	2208	-0-	-102 B	-0-	2208	2			N	-0-					-0-
05	2325	N	2306	-0-	-19 B	-0-	2306	2			N	-0-					-0-
06	2220	N	1976	-0-	-244 B	-0-	1976	2			N	-0-					-0-
07	2294	N	2191	-0-	-103 B	-0-	2191	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
04	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
05	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
06	420	N	324	-0-	-96 B	-0-	324	3			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	530	-0-	-21 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	709	-0-	-376 B	-0-	709	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
06	690	N	349	-0-	-341 B	-0-	349	3			N	-0-					-0-
07	961	N	550	-0-	-411 B	-0-	550	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	606	-0-	-32 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
04	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-
05	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
06	600	N	414	-0-	-186 B	-0-	414	2			N	-0-					-0-
*07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	545	-0-	-6 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
05	589	N	411	-0-	-178 B	-0-	411	2			N	-0-					-0-
06	510	N	301	-0-	-209 B	-0-	301	2			N	-0-					-0-
07	558	N	175	-0-	-383 B	-0-	175	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1541	-0-	-25 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1666	-0-	-8 B	-0-	1666	3			N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1620	N	1619	-0-	-1 B	-0-	1619	3			N	-0-					-0-
*07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
04	3690	N	3624	-0-	-66 B	-0-	3624	3			N	-0-					-0-
05	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-
06	3660	N	3399	-0-	-261 B	-0-	3399	3			N	-0-					-0-
07	3751	N	3716	-0-	-35 B	-0-	3716	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2132	-0-	-14 B	-0-	2132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
04	1830	N	1639	-0-	-191 B	-0-	1638	2	1	3	N	-0-					-0-
05	2294	N	2021	-0-	-273 B	-0-	2021	2			N	-0-					-0-
06	1950	N	1659	-0-	-291 B	-0-	1659	2			N	-0-					-0-
*07	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2568	-0-	-253 B	-0-	2568	3			N	-0-					-0-
04	2580	N	2470	-0-	-110 B	-0-	2470	3			N	-0-					-0-
05	2728	N	1894	-0-	-834 B	-0-	1894	3			N	-0-					-0-
06	2490	N	2225	-0-	-265 B	-0-	2225	3			N	-0-					-0-
07	2542	N	2131	-0-	-411 B	-0-	2131	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2499	-0-	-140 B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2605	-0-	-216 B	-0-	2605	3			N	-0-					-0-
04	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-
05	2666	N	2286	-0-	-380 B	-0-	2286	3			N	-0-					-0-
06	2520	N	2044	-0-	-476 B	-0-	2044	3			N	-0-					-0-
07	2573	N	2290	-0-	-283 B	-0-	2290	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3310	-0-	-170 B	-0-	3310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3534	-0-	-186 B	-0-	3534	3			N	-0-					-0-
04	3450	N	3405	-0-	-45 B	-0-	3405	3			N	-0-					-0-
05	3534	N	3494	-0-	-40 B	-0-	3494	3			N	-0-					-0-
06	3420	N	3121	-0-	-299 B	-0-	3121	3			N	-0-					-0-
07	3534	N	3420	-0-	-114 B	-0-	3420	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	N	3484	-0-	-170 B	-0-	3484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3660	-0-	-122 B	-0-	3660	3			N	-0-					-0-
04	4080	N	3617	-0-	-463 B	-0-	3617	3			N	-0-					-0-
05	3720	N	3666	-0-	-54 B	-0-	3666	3			N	-0-					-0-
06	3540	N	2915	-0-	-625 B	-0-	2915	3			N	-0-					-0-
07	3751	N	1490	-0-	-2261 B	-0-	1490	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
04	1020	N	993	-0-	-27 B	-0-	993	2			N	-0-					-0-
05	1023	N	1022	-0-	-1 B	-0-	1022	2			N	-0-					-0-
06	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
07	1023	N	996	-0-	-27 B	-0-	996	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	-0-	-0-	-1073 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	6	1	159	2	N	2	2	8			-0-
							2	9									
04	4724	N	4724	-0-	-0- B	-0-	60	1	4664	2	N	-0-					-0-
05	4124	N	4124	-0-	-0- B	-0-	62	1	4062	2	N	-0-					-0-
06	3517	N	3517	-0-	-0- B	-0-	60	1	3457	2	N	-0-					-0-
07	4867	N	3633	-0-	-1234 B	-0-	62	1	3571	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

02	493	N	491	-0-	-2	B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
04	510	N	494	-0-	-16	B	-0-	494	2			N	-0-					-0-
05	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
*06	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

02	493	N	473	-0-	-20	B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
05	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
*06	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1479	N	1429	-0-	-50	B	-0-	1429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1504	-0-	-46	B	-0-	1504	2			N	-0-					-0-
04	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
05	1519	N	1131	-0-	-388	B	-0-	1131	2			N	-0-					-0-
06	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
07	1488	N	1428	-0-	-60	B	-0-	1428	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

02	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1383	-0-	-105	B	-0-	1383	2			N	-0-					-0-
04	1380	N	1353	-0-	-27	B	-0-	1353	2			N	-0-					-0-
05	1426	N	1047	-0-	-379	B	-0-	1047	2			N	-0-					-0-
06	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
07	1395	N	1284	-0-	-111	B	-0-	1284	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
05	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
06	1320	N	551	-0-	-769 B	-0-	551	2			N	-0-					-0-
07	1519	N	1024	-0-	-495 B	-0-	1024	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1128	-0-	-32 B	-0-	1128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1226	-0-	-76 B	-0-	1226	2			N	-0-					-0-
04	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
05	1209	N	963	-0-	-246 B	-0-	963	2			N	-0-					-0-
06	1200	N	758	-0-	-442 B	-0-	758	2			N	-0-					-0-
07	1240	N	887	-0-	-353 B	-0-	887	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1636	-0-	-69 B	-0-	1636	2			N	-0-					-0-
04	1590	N	1573	-0-	-17 B	-0-	1573	2			N	-0-					-0-
05	1674	N	1281	-0-	-393 B	-0-	1281	2			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	1612	N	1476	-0-	-136 B	-0-	1476	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	164	-0-	-271 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	83	-0-	-506 B	-0-	83	2			N	-0-					-0-
04	540	N	83	-0-	-457 B	-0-	83	2			N	-0-					-0-
05	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1020	-0-	-65 B	-0-	1020	2			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
05	1023	N	802	-0-	-221 B	-0-	802	2			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1182	-0-	-36 B	-0-	1182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
04	1290	N	1184	-0-	-106 B	-0-	1184	2			N	-0-					-0-
05	1271	N	939	-0-	-332 B	-0-	939	2			N	-0-					-0-
06	1260	N	905	-0-	-355 B	-0-	905	2			N	-0-					-0-
07	1209	N	1083	-0-	-126 B	-0-	1083	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
04	900	N	884	-0-	-16 B	-0-	884	2			N	-0-					-0-
05	930	N	698	-0-	-232 B	-0-	698	2			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
07	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0- B	-0-	1620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
05	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
06	1710	N	1700	-0-	-10 B	-0-	1700	2			N	-0-					-0-
07	1736	N	1689	-0-	-47 B	-0-	1689	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	751	-0-	-3 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
04	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
05	806	N	464	-0-	-342 B	-0-	464	3			N	-0-					-0-
06	690	N	582	-0-	-108 B	-0-	582	3			N	-0-					-0-
07	713	N	583	-0-	-130 B	-0-	583	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	681	-0-	-15 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
04	720	N	417	-0-	-303 B	-0-	417	3			N	-0-					-0-
05	713	N	497	-0-	-216 B	-0-	497	3			N	-0-					-0-
06	690	N	466	-0-	-224 B	-0-	466	3			N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	57	-0-	-191 B	-0-	57	3			N	-0-					-0-
04	210	N	85	-0-	-125 B	-0-	85	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
07	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	236	-0-	-198 B	-0-	236	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

02	319	N	121	-0-	-198 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	61	-0-	-249 B	-0-	61	3			N	-0-					-0-
04	210	N	31	-0-	-179 B	-0-	31	3			N	-0-					-0-
05	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

02	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
05	465	N	355	-0-	-110 B	-0-	355	2			N	-0-					-0-
06	450	N	344	-0-	-106 B	-0-	344	2			N	-0-					-0-
07	465	N	373	-0-	-92 B	-0-	373	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

02	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
05	1457	N	147	-0-	-1310 B	-0-	147	2			N	-0-					-0-
06	1680	N	1066	-0-	-614 B	-0-	1066	2			N	-0-					-0-
*07	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
04	1410	N	1318	-0-	-92 B	-0-	1318	2			N	-0-					-0-
05	1395	N	1314	-0-	-81 B	-0-	1314	2			N	-0-					-0-
06	1290	N	1165	-0-	-125 B	-0-	1165	2			N	-0-					-0-
07	1364	N	1194	-0-	-170 B	-0-	1194	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

02	2320	N	1797	-0-	-523 B	-3410	1797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3410																	
03	2480	N	2476	-0-	-4 B	-0-	2476	2			N	-0-					-0-
04	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-					-0-
05	1922	N	1873	-0-	-49 B	-0-	1873	2			N	-0-					-0-
06	2400	N	1685	-0-	-715 B	-0-	1685	2			N	-0-					-0-
07	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

02	1160	N	1140	-0-	-20 B	-0-	1140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1201	-0-	-70 B	-0-	1201	2			N	-0-					-0-
04	1200	N	1171	-0-	-29 B	-0-	1171	2			N	-0-					-0-
05	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
06	1170	N	1138	-0-	-32 B	-0-	1138	2			N	-0-					-0-
07	1209	N	1126	-0-	-83 B	-0-	1126	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	600	N	295	-0-	-305 B	-0-	295	2			N	-0-					-0-
*07	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

02	609	N	602	-0-	-7 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
06	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL & GAS COMPANY 280632

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	N	3991	-0-	-272 B	-0-	3991	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4273	-0-	-222 B	-0-	4273	2			N	-0-					-0-
04	4260	N	1826	-0-	-2434 B	-0-	1826	2			N	-0-					-0-
05	4278	N	1348	-0-	-2930 B	-0-	1348	2			N	-0-					-0-
06	4469	N	4469	-0-	-0- B	-0-	4469	2			N	-0-					-0-
*07	4523	N	4523	-0-	-0- B	-0-	4523	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	722	-0-	-32 B	-0-	722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	660	N	301	-0-	-359 B	-0-	301	2			N	-0-					-0-
05	775	N	246	-0-	-529 B	-0-	246	2			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
*07	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	N	2831	-0-	-40 B	-0-	2831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	3020	-0-	-18 B	-0-	3020	3			N	-0-					-0-
04	2940	N	2918	-0-	-22 B	-0-	2918	3			N	-0-					-0-
05	3038	N	3016	-0-	-22 B	-0-	3016	3			N	-0-					-0-
06	2910	N	2901	-0-	-9 B	-0-	2901	3			N	-0-					-0-
07	3007	N	2975	-0-	-32 B	-0-	2975	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
05	1054	N	544	-0-	-510 B	-0-	544	3			N	-0-					-0-
06	1380	N	384	-0-	-996 B	-0-	384	3			N	-0-					-0-
07	1612	N	814	-0-	-798 B	-0-	814	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1035	-0-	-38 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
04	1080	N	932	-0-	-148 B	-0-	932	3			N	-0-					-0-
05	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
06	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	748	-0-	-992 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1110	N	375	-0-	-735 B	-0-	375	3			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
06	1470	N	1314	-0-	-156 B	-0-	1314	3			N	-0-					-0-
*07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	1864	-0-	-369 B	-0-	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1777	-0-	-548 B	-0-	1777	3			N	-0-					-0-
04	2100	N	967	-0-	-1133 B	-0-	967	3			N	-0-					-0-
05	1984	N	1319	-0-	-665 B	-0-	1319	3			N	-0-					-0-
06	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
*07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	978	-0-	-138 B	-0-	978	2			N	-0-					-0-
04	1020	N	414	-0-	-606 B	-0-	414	2			N	-0-					-0-
*05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*06	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
*07	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
05	186	N	25	-0-	-161 B	-0-	25	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1412	-0-	-96	B	-0-	127	1	1285	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1492	-0-	-120	B	-0-	134	1	1358	3	N	-0-					-0-
04	1530	N	1124	-0-	-406	B	-0-	101	1	1023	3	N	-0-					-0-
05	1519	N	1476	-0-	-43	B	-0-	133	1	1343	3	N	-0-					-0-
06	1440	N	1366	-0-	-74	B	-0-	123	1	1243	3	N	-0-					-0-
*07	1279	N	1279	-0-	-0-	B	-0-	115	1	1164	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	B	-0-	193	1	1419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1711	N	1711	-0-	-0-	B	-0-	205	1	1506	3	N	-0-					-0-
04	1674	N	1674	-0-	-0-	B	-0-	201	1	1473	3	N	-0-					-0-
05	1736	N	1347	-0-	-389	B	-0-	162	1	1185	3	N	-0-					-0-
06	1650	N	216	-0-	-1434	B	-0-	37	1	179	3	N	-0-					-0-
07	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2259	N	2259	-0-	-0-	B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
04	2310	N	1012	-0-	-1298	B	-0-	1012	3			N	-0-					-0-
05	2418	N	744	-0-	-1674	B	-0-	744	3			N	-0-					-0-
06	2040	N	1972	-0-	-68	B	-0-	1972	3			N	-0-					-0-
*07	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
04	1140	N	499	-0-	-641	B	-0-	499	3			N	-0-					-0-
05	1178	N	366	-0-	-812	B	-0-	366	3			N	-0-					-0-
06	990	N	972	-0-	-18	B	-0-	972	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2086	-0-	-2	B	-0-	2086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2230	-0-	-33	B	-0-	2230	2			N	-0-					-0-
04	2220	N	2120	-0-	-100	B	-0-	2120	2			N	-0-					-0-
05	2232	N	2176	-0-	-56	B	-0-	2176	2			N	-0-					-0-
06	2160	N	373	-0-	-1787	B	-0-	373	2			N	-0-					-0-
07	2201	N	316	-0-	-1885	B	-0-	316	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	688	-0-	-356 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	793	-0-	-261 B	-0-	793	2			N	-0-					-0-
04	960	N	701	-0-	-259 B	-0-	701	2			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
06	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1289	-0-	-16 B	-0-	1289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1380	-0-	-15 B	-0-	1380	2			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
05	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
06	1350	N	1305	-0-	-45 B	-0-	1305	2			N	-0-					-0-
07	1395	N	1320	-0-	-75 B	-0-	1320	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	956	-0-	-59 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1015	-0-	-8 B	-0-	1015	2			N	-0-					-0-
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
05	1023	N	1003	-0-	-20 B	-0-	1003	2			N	-0-					-0-
06	990	N	972	-0-	-18 B	-0-	972	2			N	-0-					-0-
07	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	470	-0-	-52 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	388	-0-	-139 B	-0-	388	2			N	-0-					-0-
04	570	N	143	-0-	-427 B	-0-	143	2			N	-0-					-0-
05	496	N	152	-0-	-344 B	-0-	152	2			N	-0-					-0-
06	390	N	164	-0-	-226 B	-0-	164	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1719	-0-	-21 B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1841	-0-	-19 B	-0-	1841	2			N	-0-					-0-
04	1800	N	1734	-0-	-66 B	-0-	1734	2			N	-0-					-0-
05	1829	N	1792	-0-	-37 B	-0-	1792	2			N	-0-					-0-
06	1770	N	373	-0-	-1397 B	-0-	373	2			N	-0-					-0-
07	1798	N	374	-0-	-1424 B	-0-	374	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	S	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	574	S	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
04	570	S	538	-0-	-32	B	-0-	538	2			N	-0-					-0-
05	558	S	554	-0-	-4	B	-0-	554	2			N	-0-					-0-
06	570	S	126	-0-	-444	B	-0-	126	2			N	-0-					-0-
07	558	S	129	-0-	-429	B	-0-	129	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	818	-0-	-226	B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	866	-0-	-33	B	-0-	866	2			N	-0-					-0-
04	840	N	826	-0-	-14	B	-0-	826	2			N	-0-					-0-
05	868	N	847	-0-	-21	B	-0-	847	2			N	-0-					-0-
06	840	N	299	-0-	-541	B	-0-	299	2			N	-0-					-0-
07	868	N	861	-0-	-7	B	-0-	861	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1146	-0-	-94	B	-0-	1146	2			N	-0-					-0-
04	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
05	1178	N	1133	-0-	-45	B	-0-	1133	2			N	-0-					-0-
06	1110	N	1058	-0-	-52	B	-0-	1058	2			N	-0-					-0-
*07	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	677	-0-	-367	B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	730	-0-	-200	B	-0-	730	2			N	-0-					-0-
04	690	N	618	-0-	-72	B	-0-	618	2			N	-0-					-0-
05	713	N	606	-0-	-107	B	-0-	606	2			N	-0-					-0-
06	720	N	530	-0-	-190	B	-0-	530	2			N	-0-					-0-
07	651	N	577	-0-	-74	B	-0-	577	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1146	-0-	-249	B	-0-	1146	2			N	-0-					-0-
04	1170	N	1074	-0-	-96	B	-0-	1074	2			N	-0-					-0-
05	1178	N	1097	-0-	-81	B	-0-	1097	2			N	-0-					-0-
06	1110	N	1067	-0-	-43	B	-0-	1067	2			N	-0-					-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	502	-0-	-78	B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	536	-0-	-22	B	-0-	536	2			N	-0-					-0-
04	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
05	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
07	558	N	507	-0-	-51	B	-0-	507	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	790	-0-	-283 B	-0-	790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	2			N	-0-					-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
07	1023	N	898	-0-	-125 B	-0-	898	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1890	-0-	-1 B	-0-	1890	2			N	-0-					-0-
04	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
05	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
06	1830	N	389	-0-	-1441 B	-0-	389	2			N	-0-					-0-
07	1953	N	454	-0-	-1499 B	-0-	454	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	N	3185	-0-	-353 B	-0-	3185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3004	-0-	-685 B	-0-	3004	2			N	-0-					-0-
04	3540	N	2680	-0-	-860 B	-0-	2680	2			N	-0-					-0-
05	3410	N	2608	-0-	-802 B	-0-	2608	2			N	-0-					-0-
06	2910	N	532	-0-	-2378 B	-0-	532	2			N	-0-					-0-
07	2759	N	503	-0-	-2256 B	-0-	503	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2655	-0-	-42 B	-1269	2655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -291 CANCELLED UNDERAGE -> -978																	
03	2852	N	2793	-0-	-59 B	-291	2793	2			N	-0-					-0-
04	2760	N	2655	-0-	-105 B	-291	2655	2			N	-0-					-0-
05	2852	N	2795	-0-	-57 B	-291	2795	2			N	-0-					-0-
06	2700	N	547	-0-	-2153 B	-291	547	2			N	-0-					-0-
07	2759	N	-0-	-0-	-2759 B	-291					N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2136	-0-	-213 B	-0-	2136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2284	-0-	-103 B	-0-	2284	2			N	-0-					-0-
04	2250	N	2199	-0-	-51 B	-0-	2199	2			N	-0-					-0-
05	2294	N	2191	-0-	-103 B	-0-	2191	2			N	-0-					-0-
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
07	2263	N	2222	-0-	-41 B	-0-	2222	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3020	-0-	-514 B	-0-	3020	2			N	-0-					-0-
04	3300	N	3247	-0-	-53 B	-0-	3247	2			N	-0-					-0-
05	3317	N	1898	-0-	-1419 B	-0-	1898	2			N	-0-					-0-
06	3527	N	3527	-0-	-0- B	-0-	3527	2			N	-0-					-0-
07	3348	N	3299	-0-	-49 B	-0-	3299	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	745	-0-	-9 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	810	N	702	-0-	-108 B	-0-	702	2			N	-0-					-0-
05	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	2			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	317	-0-	-2 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	330	N	61	-0-	-269 B	-0-	61	2			N	-0-					-0-
05	341	N	61	-0-	-280 B	-0-	61	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	635	-0-	-90 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	682	N	528	-0-	-154 B	-0-	528	2			N	-0-					-0-
06	750	N	566	-0-	-184 B	-0-	566	2			N	-0-					-0-
07	775	N	465	-0-	-310 B	-0-	465	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	868	N	590	-0-	-278 B	-0-	590	2			N	-0-					-0-
06	780	N	587	-0-	-193 B	-0-	587	2			N	-0-					-0-
07	868	N	660	-0-	-208 B	-0-	660	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1828	-0-	-28 B	-0-	1828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
04	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
05	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
06	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-
*07	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1229	-0-	-47 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-
04	1290	N	1274	-0-	-16 B	-0-	1274	2			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
06	1290	N	1287	-0-	-3 B	-0-	1287	2			N	-0-					-0-
07	1302	N	1233	-0-	-69 B	-0-	1233	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1606	-0-	-18 B	-0-	1606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1722	-0-	-14 B	-0-	1722	2			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	2			N	-0-					-0-
06	1680	N	1634	-0-	-46 B	-0-	1634	2			N	-0-					-0-
07	1674	N	1560	-0-	-114 B	-0-	1560	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1176	-0-	-2 B	-0-	1176	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	2			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
06	1140	N	1071	-0-	-69 B	-0-	1071	2			N	-0-					-0-
07	1178	N	1087	-0-	-91 B	-0-	1087	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	549	-0-	-257 B	-0-	549	2			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
05	651	N	425	-0-	-226 B	-0-	425	2			N	-0-					-0-
06	540	N	377	-0-	-163 B	-0-	377	2			N	-0-					-0-
07	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	815	-0-	-53 B	-0-	815	2			N	-0-					-0-
04	900	N	550	-0-	-350 B	-0-	550	2			N	-0-					-0-
05	899	N	689	-0-	-210 B	-0-	689	2			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-
*07	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
05	713	N	681	-0-	-32 B	-0-	681	2			N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
07	868	N	806	-0-	-62 B	-0-	806	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	96	-0-	-20 B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	274	-0-	-16 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
04	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	634	-0-	-33 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
04	690	N	448	-0-	-242 B	-0-	448	2			N	-0-					-0-
05	682	N	511	-0-	-171 B	-0-	511	2			N	-0-					-0-
06	660	N	429	-0-	-231 B	-0-	429	1			N	-0-					-0-
*07	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
04	270	S	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	S	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	270	S	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	279	S	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	257	-0-	-91 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	3			N	-0-					-0-
07	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	S	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	S	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
04	358	S	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	289	S	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	420	S	345	-0-	-75 B	-0-	345	3			N	-0-					-0-
07	372	S	283	-0-	-89 B	-0-	283	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
05	1116	N	669	-0-	-447 B	-0-	669	2			N	-0-					-0-
06	1020	N	351	-0-	-669 B	-0-	351	2			N	-0-					-0-
07	930	N	409	-0-	-521 B	-0-	409	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	878	-0-	-311 B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
06	1230	N	1221	-0-	-9 B	-0-	1221	2			N	-0-					-0-
07	1271	N	1118	-0-	-153 B	-0-	1118	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	340	-0-	-8 B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
04	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
05	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	368	-0-	-125 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	510	N	318	-0-	-192 B	-0-	318	3			N	-0-					-0-
07	465	N	260	-0-	-205 B	-0-	260	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

02	2204 N	2192	-0-	-12 B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2387 N	2335	-0-	-52 B	-0-	2335	3			N	-0-					-0-
04	2280 N	2248	-0-	-32 B	-0-	2248	3			N	-0-					-0-
05	2356 N	2301	-0-	-55 B	-0-	2301	3			N	-0-					-0-
06	2250 N	2230	-0-	-20 B	-0-	2230	3			N	-0-					-0-
07	2325 N	2263	-0-	-62 B	-0-	2263	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

02	2494 N	2047	-0-	-447 B	-5292	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5292																
03	3621 N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
04	3307 N	3307	-0-	-0- B	-0-	3307	3			N	-0-					-0-
05	3188 N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
06	3510 N	2979	-0-	-531 B	-0-	2979	3			N	-0-					-0-
07	3410 N	2791	-0-	-619 B	-0-	2791	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

02	1746 N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1860 N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
04	1729 N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1860 N	1319	-0-	-541 B	-0-	1319	3			N	-0-					-0-
06	1710 N	1557	-0-	-153 B	-0-	1557	3			N	-0-					-0-
07	1798 N	1459	-0-	-339 B	-0-	1459	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

02	511 N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	544 N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	527 N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	558 N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
06	540 N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	558 N	-0-	-0-	-558 B	-0-					N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

02	928 N	887	-0-	-41 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	992 N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	930 N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
05	961 N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
06	900 N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
07	930 N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	12	-0-	-423 B	-0-	12	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					24
04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					24
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					24
06	210	N	8	-0-	-202 B	-0-	8	3			N	-0-					24
07	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1153	-0-	-180 B	-0-	1153	3			N	-0-					-0-
04	1110	N	901	-0-	-209 B	-0-	901	3			N	-0-					-0-
05	1333	N	798	-0-	-535 B	-0-	798	3			N	-0-					-0-
06	1110	N	685	-0-	-425 B	-0-	685	3			N	-0-					-0-
07	930	N	17	-0-	-913 B	-0-	17	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1156	-0-	-265 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1137	-0-	-289 B	-0-	1137	3			N	-0-					-0-
04	1350	N	975	-0-	-375 B	-0-	975	3			N	-0-					-0-
05	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-					-0-
06	1110	N	604	-0-	-506 B	-0-	604	3			N	-0-					-0-
07	1023	N	276	-0-	-747 B	-0-	276	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	335	-0-	-129 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
07	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	822	-0-	-19 B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
05	868	N	712	-0-	-156 B	-0-	712	2			N	-0-					-0-
06	840	N	784	-0-	-56 B	-0-	784	2			N	-0-					-0-
07	930	N	679	-0-	-251 B	-0-	679	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	528	-0-	-168 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2257	-0-	-208 B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2401	-0-	-172 B	-0-	2401	3			N	-0-					-0-
04	2370	N	2297	-0-	-73 B	-0-	2297	3			N	-0-					-0-
05	2418	N	1832	-0-	-586 B	-0-	1832	3			N	-0-					-0-
06	2310	N	1850	-0-	-460 B	-0-	1850	3			N	-0-					-0-
07	2387	N	2031	-0-	-356 B	-0-	2031	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	112	-0-	-4 B	-194	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->			-194								
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	213	-0-	-19 B	-2522	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-792			CANCELLED UNDERAGE ->			-1730								
03	248	N	221	-0-	-27 B	-792	221	3			N	-0-					-0-
04	240	N	209	-0-	-31 B	-792	209	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-792	209	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-792	203	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-792	210	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	#	258	-0-	-1221 B	-14332	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7863			CANCELLED UNDERAGE ->			-6469								
03	1581	#	399	-0-	-1182 B	-9045	399	3			N	-0-					-0-
04	1530	#	247	-0-	-1283 B	-10328	247	3			N	-0-					-0-
05	1581	#	200	-0-	-1381 B	-11709	200	3			N	-0-					-0-
06	390	N	150	-0-	-240 B	-11709	150	3			N	-0-					-0-
07	248	N	159	-0-	-89 B	-11709	159	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	2			N	-0-					-0-
05	589	N	434	-0-	-155 B	-0-	434	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
07	589	N	476	-0-	-113 B	-0-	476	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
04	510	N	405	-0-	-105 B	-0-	405	2			N	-0-					-0-
05	496	N	337	-0-	-159 B	-0-	337	2			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	527	N	316	-0-	-211 B	-0-	316	2			N	-0-					-0-
06	450	N	367	-0-	-83 B	-0-	367	2			N	-0-					-0-
07	465	N	371	-0-	-94 B	-0-	371	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	169	-0-	-5 B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
04	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
05	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
06	720	N	484	-0-	-236 B	-0-	484	2			N	-0-					-0-
07	713	N	495	-0-	-218 B	-0-	495	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	621	-0-	-17 B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
05	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
06	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

02	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
05	434	N	330	-0-	-104 B	-0-	330	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
05	558	N	432	-0-	-126 B	-0-	432	2			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
05	682	N	460	-0-	-222	B	-0-	460	3			N	-0-					-0-
06	660	N	326	-0-	-334	B	-0-	326	3			N	-0-					-0-
07	589	N	455	-0-	-134	B	-0-	455	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	899	N	844	-0-	-55	B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	916	-0-	-14	B	-0-	916	2			N	-0-					-0-
04	900	N	382	-0-	-518	B	-0-	382	2			N	-0-					-0-
05	899	N	202	-0-	-697	B	-0-	202	2			N	-0-					-0-
06	929	N	929	-0-	-0-	B	-0-	929	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	B	-0-	941	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

02	2233	N	2215	-0-	-18	B	-0-	2215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2315	N	2315	-0-	-0-	B	-0-	2315	2			N	-0-					-0-
04	2250	N	1015	-0-	-1235	B	-0-	1015	2			N	-0-					-0-
05	2356	N	521	-0-	-1835	B	-0-	521	2			N	-0-					-0-
06	2265	N	2265	-0-	-0-	B	-0-	2265	2			N	-0-					-0-
07	1054	N	877	-0-	-177	B	-0-	877	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1885	N	1859	-0-	-26	B	-0-	1859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
04	1920	N	1896	-0-	-24	B	-0-	1896	2			N	-0-					-0-
05	1984	N	1882	-0-	-102	B	-0-	1882	2			N	-0-					-0-
06	1920	N	1723	-0-	-197	B	-0-	1723	2			N	-0-					-0-
*07	2098	N	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1247	N	1107	-0-	-140	B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1949	N	1949	-0-	-0-	B	-0-	1949	2			N	-0-					-0-
04	2170	N	2170	-0-	-0-	B	-0-	2170	2			N	-0-					-0-
05	2295	N	2295	-0-	-0-	B	-0-	2295	2			N	-0-					-0-
06	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
07	2232	N	2076	-0-	-156	B	-0-	2076	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	S	689	-0-	-65 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	S	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	690	S	366	-0-	-324 B	-0-	366	2			N	-0-					-0-
05	744	S	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	750	S	337	-0-	-413 B	-0-	337	2			N	-0-					-0-
*07	1111	S	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
04	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
05	1209	N	1190	-0-	-19 B	-0-	1190	2			N	-0-					-0-
06	1200	N	1160	-0-	-40 B	-0-	1160	2			N	-0-					-0-
07	1271	N	1157	-0-	-114 B	-0-	1157	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5149	N	5149	-0-	-0- B	-0-	5149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5322	N	5322	-0-	-0- B	-0-	5322	2			N	-0-					-0-
04	5070	N	2425	-0-	-2645 B	-0-	2425	2			N	-0-					-0-
05	5518	N	1941	-0-	-3577 B	-0-	1941	2			N	-0-					-0-
06	5248	N	5248	-0-	-0- B	-0-	5248	2			N	-0-					-0-
*07	4220	N	4220	-0-	-0- B	-0-	4220	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1302	-0-	-496 B	-0-	1302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
04	2070	N	704	-0-	-1366 B	-0-	704	2			N	-0-					-0-
05	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
*07	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	N	3161	-0-	-145 B	-0-	3161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3335	N	3335	-0-	-0- B	-0-	3335	2			N	-0-					-0-
04	3330	N	1557	-0-	-1773 B	-0-	1557	2			N	-0-					-0-
05	3379	N	1426	-0-	-1953 B	-0-	1426	2			N	-0-					-0-
06	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
*07	3513	N	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	608	-0-	-260 B	-0-	608	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	806	N	362	-0-	-444 B	-0-	362	2			N	-0-					-0-
06	600	N	332	-0-	-268 B	-0-	332	2			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	331	-0-	-46 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1315	-0-	-48 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-
04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-
05	1395	N	1339	-0-	-56 B	-0-	1339	3			N	-0-					-0-
06	1320	N	1305	-0-	-15 B	-0-	1305	3			N	-0-					-0-
*07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	3096	-0-	-297 B	-0-	3096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2798	-0-	-581 B	-0-	2798	3			N	-0-					-0-
04	3270	N	3038	-0-	-232 B	-0-	3038	3			N	-0-					-0-
05	3317	N	3060	-0-	-257 B	-0-	3060	3			N	-0-					-0-
06	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-
07	3131	N	2976	-0-	-155 B	-0-	2976	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3120	-0-	-128 B	-0-	3120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3183	-0-	-320 B	-0-	3183	3			N	-0-					-0-
04	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
05	3348	N	2478	-0-	-870 B	-0-	2478	3			N	-0-					-0-
06	3090	N	3082	-0-	-8 B	-0-	3082	3			N	-0-					-0-
07	3410	N	3137	-0-	-273 B	-0-	3137	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
04	2130	N	2041	-0-	-89 B	-0-	2041	3			N	-0-					-0-
05	2170	N	2072	-0-	-98 B	-0-	2072	3			N	-0-					-0-
06	2100	N	1981	-0-	-119 B	-0-	1981	3			N	-0-					-0-
07	2108	N	1946	-0-	-162 B	-0-	1946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
05	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
06	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*07	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

02	2059	N	1896	-0-	-163 B	-0-	1896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1969	-0-	-170 B	-0-	1969	2			N	-0-					-0-
04	2040	N	1877	-0-	-163 B	-0-	1877	2			N	-0-					-0-
05	2015	N	1992	-0-	-23 B	-0-	1992	2			N	-0-					-0-
06	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					-0-
*07	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

02	2088	N	2041	-0-	-47 B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2177	-0-	-24 B	-0-	2177	2			N	-0-					-0-
04	2160	N	2112	-0-	-48 B	-0-	2112	2			N	-0-					-0-
05	2170	N	2155	-0-	-15 B	-0-	2155	2			N	-0-					-0-
06	2100	N	2086	-0-	-14 B	-0-	2086	2			N	-0-					-0-
07	2170	N	2131	-0-	-39 B	-0-	2131	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

02	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
05	1147	N	1123	-0-	-24 B	-0-	1123	2			N	-0-					-0-
06	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-
07	1209	N	1083	-0-	-126 B	-0-	1083	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

02 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	984	-0-	-39 B	-0-	984	2			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		27	-0-	27 B	27	27	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	27					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	27					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1643	N	152	-0-	-1491 B	-0-	152	3			N	-0-					-0-
06	2040	N	1138	-0-	-902 B	-0-	1138	3			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1907	-0-	-94 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2059	-0-	-49 B	-0-	2059	3			N	-0-					-0-
04	2010	N	881	-0-	-1129 B	-0-	881	3			N	-0-					-0-
05	2046	N	837	-0-	-1209 B	-0-	837	3			N	-0-					-0-
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	399	-0-	-7 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
05	434	N	327	-0-	-107 B	-0-	327	3			N	-0-					-0-
06	420	N	296	-0-	-124 B	-0-	296	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	46	-0-	-12 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
*07	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1692	-0-	-280 B	-6996	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6996																	
03	2108	N	2041	-0-	-67 B	-0-	2041	3			N	-0-					-0-
04	2040	N	773	-0-	-1267 B	-0-	773	3			N	-0-					-0-
05	1798	N	741	-0-	-1057 B	-0-	741	3			N	-0-					-0-
06	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
*07	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	678	-0-	-76 B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	870	N	401	-0-	-469 B	-0-	401	3			N	-0-					-0-
05	713	N	424	-0-	-289 B	-0-	424	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2152	-0-	-197 B	-5208	2152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5208																	
03	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
04	2610	N	1175	-0-	-1435 B	-0-	1175	3			N	-0-					-0-
05	2294	N	833	-0-	-1461 B	-0-	833	3			N	-0-					-0-
06	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
*07	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	N	2466	-0-	-318 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2973	-0-	-127 B	-0-	2973	3			N	-0-					-0-
04	3090	N	1370	-0-	-1720 B	-0-	1370	3			N	-0-					-0-
05	2635	N	922	-0-	-1713 B	-0-	922	3			N	-0-					-0-
06	2880	N	2668	-0-	-212 B	-0-	2668	3			N	-0-					-0-
*07	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	N	2686	-0-	-243 B	-0-	2686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2783	-0-	-441 B	-0-	2783	3			N	-0-					-0-
04	1980	N	999	-0-	-981 B	-0-	999	3			N	-0-					-0-
05	2883	N	1047	-0-	-1836 B	-0-	1047	3			N	-0-					-0-
06	2700	N	819	-0-	-1881 B	-0-	819	3			N	-0-					-0-
*07	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2044	-0-	-421 B	-5089	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5089																	
03	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
04	2580	N	1110	-0-	-1470 B	-0-	1110	3			N	-0-					-0-
05	2170	N	887	-0-	-1283 B	-0-	887	3			N	-0-					-0-
06	2430	N	2317	-0-	-113 B	-0-	2317	3			N	-0-					-0-
*07	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	290	-0-	-464 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	421	-0-	-416 B	-0-	421	3			N	-0-					-0-
04	780	N	59	-0-	-721 B	-0-	59	3			N	-0-					-0-
05	310	N	197	-0-	-113 B	-0-	197	3			N	-0-					-0-
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1351	-0-	-99 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
04	1650	N	712	-0-	-938 B	-0-	712	3			N	-0-					-0-
05	1457	N	729	-0-	-728 B	-0-	729	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
*07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1259	-0-	-307 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1473	-0-	-325 B	-0-	1473	3			N	-0-					-0-
04	1650	N	717	-0-	-933 B	-0-	717	3			N	-0-					-0-
05	1333	N	346	-0-	-987 B	-0-	346	3			N	-0-					-0-
06	1440	N	1346	-0-	-94 B	-0-	1346	3			N	-0-					-0-
*07	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	N	1887	-0-	-1883 B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	2188	-0-	-2214 B	-0-	2188	3			N	-0-					-0-
04	4440	N	1024	-0-	-3416 B	-0-	1024	3			N	-0-					-0-
05	2015	N	1239	-0-	-776 B	-0-	1239	3			N	-0-					-0-
06	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
*07	4357	N	4357	-0-	-0- B	-0-	4357	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1794	-0-	-283 B	-0-	1794	3			N	-0-					-0-
04	1470	N	609	-0-	-861 B	-0-	609	3			N	-0-					-0-
05	2046	N	960	-0-	-1086 B	-0-	960	3			N	-0-					-0-
06	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
*07	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	41	-0-	-641 B	-0-	41	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	713	N	337	-0-	-376 B	-0-	337	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4472	N	4472	-0-	-0- B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	3133	-0-	-1734 B	-0-	3133	3			N	-0-					-0-
*04	3810	N	3293	-0-	-517 B	-0-	3293	3			N	-0-					-0-
*05	4774	N	2653	-0-	-2121 B	-0-	2653	3			N	-0-					-0-
06	3030	N	2856	-0-	-174 B	-0-	2856	3			N	-0-					-0-
07	3782	N	3330	-0-	-452 B	-0-	3330	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1096	-0-	-122 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1191	-0-	-80 B	-0-	1191	3			N	-0-					-0-
04	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
05	1178	N	1140	-0-	-38 B	-0-	1140	3			N	-0-					-0-
06	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
07	1147	N	1040	-0-	-107 B	-0-	1040	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3214	-0-	-816 B	-0-	3214	3			N	-0-					-0-
04	3510	N	3372	-0-	-138 B	-0-	3372	3			N	-0-					-0-
05	3875	N	2763	-0-	-1112 B	-0-	2763	3			N	-0-					-0-
06	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
07	3472	N	3279	-0-	-193 B	-0-	3279	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1380	N	1279	-0-	-101 B	-0-	1279	3			N	-0-					-0-
05	1364	N	1283	-0-	-81 B	-0-	1283	3			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
04	3570	N	2720	-0-	-850 B	-0-	2720	3			N	-0-					-0-
05	4247	N	3205	-0-	-1042 B	-0-	3205	3			N	-0-					-0-
06	3420	N	1655	-0-	-1765 B	-0-	1655	3			N	-0-					-0-
07	2821	N	2379	-0-	-442 B	-0-	2379	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2437	-0-	-1066 B	-0-	2437	3			N	-0-					-0-
04	2790	N	2614	-0-	-176 B	-0-	2614	3			N	-0-					-0-
05	3255	N	2133	-0-	-1122 B	-0-	2133	3			N	-0-					-0-
06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
07	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	N	3414	-0-	-211 B	-0-	3414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	#	2855	-0-	-1020 B	-1020	2855	3			N	-0-					-0-
04	3750	#	1305	-0-	-2445 B	-3465	1305	3			N	-0-					-0-
05	3875	#	1651	-0-	-2224 B	-5689	1651	3			N	-0-					-0-
06	3750	#	2954	-0-	-796 B	-6485	2954	3			N	-0-					-0-
07	3875	#	2476	-0-	-1399 B	-7884	2476	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	N	4919	-0-	-40 B	-0-	4919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5161	-0-	-78 B	-0-	5161	3			N	-0-					-0-
04	5040	N	4966	-0-	-74 B	-0-	4966	3			N	-0-					-0-
05	5270	N	4723	-0-	-547 B	-0-	4723	3			N	-0-					-0-
06	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
07	5146	N	5021	-0-	-125 B	-0-	5021	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1861	-0-	-1084 B	-0-	1861	3			N	-0-					-0-
04	2190	N	2186	-0-	-4 B	-0-	2186	3			N	-0-					-0-
05	2635	N	1727	-0-	-908 B	-0-	1727	3			N	-0-					-0-
06	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
07	2263	N	2078	-0-	-185 B	-0-	2078	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2667	-0-	-991 B	-0-	2667	3			N	-0-					-0-
04	3030	N	2821	-0-	-209 B	-0-	2821	3			N	-0-					-0-
05	3441	N	2295	-0-	-1146 B	-0-	2295	3			N	-0-					-0-
06	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
07	2914	N	2716	-0-	-198 B	-0-	2716	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3199	-0-	-1296 B	-0-	3199	3			N	-0-					-0-
04	3660	N	3478	-0-	-182 B	-0-	3478	3			N	-0-					-0-
05	4278	N	2792	-0-	-1486 B	-0-	2792	3			N	-0-					-0-
06	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
07	3596	N	3462	-0-	-134 B	-0-	3462	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
05	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
06	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
07	1643	N	1593	-0-	-50 B	-0-	1593	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	975	-0-	-11 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
05	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
06	1020	N	987	-0-	-33 B	-0-	987	3			N	-0-					-0-
07	1054	N	1010	-0-	-44 B	-0-	1010	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	441	-0-	-23 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
04	480	N	201	-0-	-279 B	-0-	201	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	450	N	139	-0-	-311 B	-0-	139	3			N	-0-					-0-
*07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8729	N	7770	-0-	-959 B	-0-	7770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10137	N	7955	-0-	-2182 B	-0-	7955	3			N	-0-					-0-
04	5400	N	3639	-0-	-1761 B	-0-	3639	3			N	-0-					-0-
05	8308	N	1957	-0-	-6351 B	-0-	1957	3			N	-0-					-0-
06	7710	N	7544	-0-	-166 B	-0-	7544	3			N	-0-					-0-
*07	7678	N	7678	-0-	-0- B	-0-	7678	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
04	1080	N	804	-0-	-276 B	-0-	804	3			N	-0-					-0-
05	1519	N	299	-0-	-1220 B	-0-	299	3			N	-0-					-0-
06	1500	N	1053	-0-	-447 B	-0-	1053	3			N	-0-					-0-
*07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2900	N	4375	-0-	1475 B	1475	4375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1475																	
03	3100	N	4091	-0-	991 B	2466	4091	3			N	-0-					-0-
04	3000	N	3838	-0-	838 B	3304	3838	3			N	-0-					-0-
05	6944	R	3640	-0-	-3304 B	-0-	3640	3			N	-0-					-0-
06	4530	#	3422	-0-	-1108 B	-1108	3422	3			N	-0-					-0-
07	4681	#	3631	-0-	-1050 B	-2158	3631	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1843	-0-	-978 B	-0-	1843	3			N	-0-					-0-
04	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
05	2635	N	1642	-0-	-993 B	-0-	1642	3			N	-0-					-0-
06	1770	N	1606	-0-	-164 B	-0-	1606	3			N	-0-					-0-
07	2263	N	1944	-0-	-319 B	-0-	1944	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	660	-0-	-766 B	-0-	660	3			N	-0-					-0-
04	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
05	1736	N	867	-0-	-869 B	-0-	867	3			N	-0-					-0-
06	630	N	489	-0-	-141 B	-0-	489	3			N	-0-					-0-
*07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5075	N	4884	-0-	-191 B	-4682	4884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4682														
03	5239	N	4817	-0-	-422 B	-4682	4817	3			N	-0-					-0-
04	4980	N	4368	-0-	-612 B	-4682	4368	3			N	-0-					-0-
05	5208	N	5060	-0-	-148 B	-4682	5060	3			N	-0-					-0-
06	4650	N	3790	-0-	-860 B	-4682	3790	3			N	-0-					-0-
07	4526	N	3116	-0-	-1410 B	-4682	3116	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5425	N	4785	-0-	-640 B	-0-	4785	3			N	-0-					-0-
04	6330	N	1873	-0-	-4457 B	-0-	1873	3			N	-0-					-0-
05	2976	N	1696	-0-	-1280 B	-0-	1696	3			N	-0-					-0-
06	4985	N	4985	-0-	-0- B	-0-	4985	3			N	-0-					-0-
*07	5003	N	5003	-0-	-0- B	-0-	5003	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2728	N	2272	-0-	-456 B	-0-	2272	3			N	-0-					-0-
04	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
05	2666	N	2065	-0-	-601 B	-0-	2065	3			N	-0-					-0-
06	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
07	2511	N	2326	-0-	-185 B	-0-	2326	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
05	527	N	394	-0-	-133 B	-0-	394	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	B	-0-	1024	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3162	#	-0-	-0-	-3162	B	-3162				N	-0-			-0-
04	3060	#	99	-0-	-2961	B	-6123	99	3		N	-0-			-0-
05	3162	#	133	-0-	-3029	B	-9152	133	3		N	-0-			-0-
06	3060	#	4	-0-	-3056	B	-12208	4	3		N	-0-			-0-
07	3162	#	-0-	-0-	-3162	B	-15370				N	-0-			-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

02	2900	N	3270	-0-	370	B	370	3270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 370															
03	3100	N	4042	-0-	942	B	1312	4042	3		N	-0-			-0-
04	3000	N	1793	-0-	-1207	B	105	1793	3		N	-0-			-0-
05	3503	#	652	-0-	-2851	B	-2746	652	3		N	-0-			-0-
06	3900	#	2465	-0-	-1435	B	-4181	2465	3		N	-0-			-0-
07	4030	#	315	-0-	-3715	B	-7896	315	3		N	-0-			-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

02	725	N	708	-0-	-17	B	-0-	708	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	755	-0-	-20	B	-0-	755	3		N	-0-			-0-
04	750	N	730	-0-	-20	B	-0-	730	3		N	-0-			-0-
05	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
06	720	N	711	-0-	-9	B	-0-	711	3		N	-0-			-0-
07	744	N	701	-0-	-43	B	-0-	701	3		N	-0-			-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

02	3144	N	3144	-0-	-0-	B	-0-	3144	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3472	N	2917	-0-	-555	B	-0-	2917	3		N	-0-			-0-
04	3030	N	3022	-0-	-8	B	-0-	3022	3		N	-0-			-0-
05	3348	N	2672	-0-	-676	B	-0-	2672	3		N	-0-			-0-
06	2898	N	2898	-0-	-0-	B	-0-	2898	3		N	-0-			-0-
07	3131	N	2931	-0-	-200	B	-0-	2931	3		N	-0-			-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

02	4118	N	3919	-0-	-199	B	-0-	3919	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4898	N	2939	-0-	-1959	B	-0-	2939	3		N	-0-			-0-
04	3780	N	3219	-0-	-561	B	-0-	3219	3		N	-0-			-0-
05	4185	N	2571	-0-	-1614	B	-0-	2571	3		N	-0-			-0-
06	2850	N	2629	-0-	-221	B	-0-	2629	3		N	-0-			-0-
07	3317	N	2765	-0-	-552	B	-0-	2765	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	366	-0-	-998 B	-0-	366	3			N	-0-					-0-
04	840	N	766	-0-	-74 B	-0-	766	3			N	-0-					-0-
05	1426	N	572	-0-	-854 B	-0-	572	3			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
07	806	N	690	-0-	-116 B	-0-	690	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	#	4719	-0-	1674 B	-4538	4719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4538																	
03	3255	#	6893	-0-	3638 B	-900	6893	3			N	-0-					-0-
04	3150	#	2656	-0-	-494 B	-1394	2656	3			N	-0-					-0-
05	5053	N	1935	-0-	-3118 B	-1394	1935	3			N	-0-					-0-
06	6660	N	5580	-0-	-1080 B	-1394	5580	3			N	-0-					-0-
*07	4394	N	5788	-0-	1394 B	-0-	5788	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2036	-0-	-52 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2160	-0-	-72 B	-0-	2160	3			N	-0-					-0-
04	2130	N	2067	-0-	-63 B	-0-	2067	3			N	-0-					-0-
05	2170	N	2091	-0-	-79 B	-0-	2091	3			N	-0-					-0-
06	2100	N	2009	-0-	-91 B	-0-	2009	3			N	-0-					-0-
07	2139	N	2056	-0-	-83 B	-0-	2056	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1770	-0-	-617 B	-0-	1770	3			N	-0-					-0-
04	1980	N	1968	-0-	-12 B	-0-	1968	3			N	-0-					-0-
05	2263	N	1607	-0-	-656 B	-0-	1607	3			N	-0-					-0-
06	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
07	2046	N	1823	-0-	-223 B	-0-	1823	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	951	-0-	-6 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-
05	1023	N	783	-0-	-240 B	-0-	783	3			N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
07	1023	N	928	-0-	-95 B	-0-	928	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	744	N	581	-0-	-163 B	-0-	581	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	22	-0-	-133 B	-0-	22	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	155	N	48	-0-	-107 B	-0-	48	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	93	N	24	-0-	-69 B	-0-	24	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	#	3031	-0-	-1377 B	-14815	3031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12867 CANCELLED UNDERAGE -> -1948																	
03	3596	N	3460	-0-	-136 B	-12867	3460	3			N	-0-					-0-
04	3030	N	3396	-0-	366 B	-12501	3396	3			N	-0-					-0-
05	3255	N	3283	-0-	28 B	-12473	3283	3			N	-0-					-0-
06	3360	N	3170	-0-	-190 B	-12473	3170	3			N	-0-					-0-
07	3503	N	3061	-0-	-442 B	-12473	3061	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1145	-0-	-44 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
04	1200	N	1181	-0-	-19 B	-0-	1181	3			N	-0-					-0-
05	1209	N	886	-0-	-323 B	-0-	886	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-					-0-
04	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-					-0-
05	1085	N	821	-0-	-264 B	-0-	821	3			N	-0-					-0-
06	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
07	1085	N	876	-0-	-209 B	-0-	876	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	432	-0-	-3 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
04	480	N	155	-0-	-325 B	-0-	155	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	692	-0-	-4 B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
04	720	N	661	-0-	-59 B	-0-	661	3			N	-0-					-0-
05	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-
06	690	N	532	-0-	-158 B	-0-	532	3			N	-0-					-0-
07	682	N	523	-0-	-159 B	-0-	523	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
04	2520	N	2421	-0-	-99 B	-0-	2421	3			N	-0-					-0-
05	2635	N	2240	-0-	-395 B	-0-	2240	3			N	-0-					-0-
06	1860	N	1728	-0-	-132 B	-0-	1728	3			N	-0-					-0-
07	2511	N	1530	-0-	-981 B	-0-	1530	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	972	-0-	-1229 B	-0-	972	3			N	-0-					-0-
04	1380	N	1339	-0-	-41 B	-0-	1339	3			N	-0-					-0-
05	2108	N	1023	-0-	-1085 B	-0-	1023	3			N	-0-					-0-
06	930	N	728	-0-	-202 B	-0-	728	3			N	-0-					-0-
07	1395	N	1028	-0-	-367 B	-0-	1028	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
04	900	N	871	-0-	-29 B	-0-	871	3			N	-0-					-0-
05	899	N	825	-0-	-74 B	-0-	825	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	450	N	27	-0-	-423 B	-0-	27	3			N	-0-					-0-
05	1178	N	16	-0-	-1162 B	-0-	16	3			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
05	1767	N	239	-0-	-1528 B	-0-	239	3			N	-0-					-0-
06	1890	N	1340	-0-	-550 B	-0-	1340	3			N	-0-					-0-
*07	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	2143	-0-	-90 B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
04	2280	N	1900	-0-	-380 B	-0-	1900	3			N	-0-					-0-
05	2294	N	2285	-0-	-9 B	-0-	2285	3			N	-0-					-0-
06	2160	N	2104	-0-	-56 B	-0-	2104	3			N	-0-					-0-
*07	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	326	-0-	-542 B	-0-	326	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	682	N	312	-0-	-370 B	-0-	312	3			N	-0-					-0-
06	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
07	682	N	393	-0-	-289 B	-0-	393	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1031	-0-	-100 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1107	-0-	-71 B	-0-	1107	3			N	-0-					-0-
04	1200	N	649	-0-	-551 B	-0-	649	3			N	-0-					-0-
05	1116	N	848	-0-	-268 B	-0-	848	3			N	-0-					-0-
06	1080	N	1014	-0-	-66 B	-0-	1014	3			N	-0-					-0-
*07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1245	-0-	-60 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1320	-0-	-75 B	-0-	1320	3			N	-0-					-0-
04	1260	N	853	-0-	-407 B	-0-	853	3			N	-0-					-0-
05	1333	N	1088	-0-	-245 B	-0-	1088	3			N	-0-					-0-
06	1290	N	1236	-0-	-54 B	-0-	1236	3			N	-0-					-0-
*07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2684	-0-	-42 B	-0-	2684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
04	2850	N	1825	-0-	-1025 B	-0-	1825	3			N	-0-					-0-
05	2883	N	2483	-0-	-400 B	-0-	2483	3			N	-0-					-0-
06	2850	N	2530	-0-	-320 B	-0-	2530	3			N	-0-					-0-
*07	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1168	-0-	-50 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1251	-0-	-51 B	-0-	1251	3			N	-0-					-0-
04	1230	N	861	-0-	-369 B	-0-	861	3			N	-0-					-0-
05	1240	N	1192	-0-	-48 B	-0-	1192	3			N	-0-					-0-
06	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	284	-0-	-35 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
04	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
05	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
06	300	N	67	-0-	-233 B	-0-	67	3			N	-0-					-0-
07	217	N	119	-0-	-98 B	-0-	119	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	S	882	-0-	-104 B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	S	940	-0-	-52 B	-0-	940	3			N	-0-					-0-
04	930	S	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
05	930	S	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
06	900	S	873	-0-	-27 B	-0-	873	3			N	-0-					-0-
*07	900	S	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

02	1595	N	1554	-0-	-41 B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1658	-0-	-47 B	-0-	1658	3			N	-0-					-0-
04	1680	N	1577	-0-	-103 B	-0-	1577	3			N	-0-					-0-
05	1674	N	1620	-0-	-54 B	-0-	1620	3			N	-0-					-0-
06	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
07	1643	N	1537	-0-	-106 B	-0-	1537	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

02	2233	N	2222	-0-	-11 B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2353	-0-	-65 B	-0-	2353	3			N	-0-					-0-
04	2280	N	1321	-0-	-959 B	-0-	1321	3			N	-0-					-0-
05	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
06	2280	N	2203	-0-	-77 B	-0-	2203	3			N	-0-					-0-
*07	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

02	1363	N	964	-0-	-399 B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1290	-0-	-167 B	-0-	1290	3			N	-0-					-0-
04	1260	N	1075	-0-	-185 B	-0-	1075	3			N	-0-					-0-
05	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
06	1260	N	1079	-0-	-181 B	-0-	1079	3			N	-0-					-0-
07	1116	N	993	-0-	-123 B	-0-	993	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

02	3596	N	3480	-0-	-116 B	-0-	3480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3702	-0-	-80 B	-0-	3702	3			N	-0-					-0-
04	3660	N	3039	-0-	-621 B	-0-	3039	3			N	-0-					-0-
05	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
06	3570	N	3563	-0-	-7 B	-0-	3563	3			N	-0-					-0-
*07	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

02	2262	N	3086	-0-	824 B	-1065	3086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1065																	
03	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
04	3030	N	2397	-0-	-633 B	-0-	2397	3			N	-0-					-0-
05	3286	N	2381	-0-	-905 B	-0-	2381	3			N	-0-					-0-
06	2700	N	2558	-0-	-142 B	-0-	2558	3			N	-0-					-0-
*07	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	633	-0-	-1072 B	-0-	633	3			N	-0-					-0-
04	1200	N	1064	-0-	-136 B	-0-	1064	3			N	-0-					-0-
05	1612	N	852	-0-	-760 B	-0-	852	3			N	-0-					-0-
06	600	N	450	-0-	-150 B	-0-	450	3			N	-0-					-0-
07	1085	N	738	-0-	-347 B	-0-	738	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1006	-0-	-38 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1076	-0-	-40 B	-0-	1076	3			N	-0-					-0-
04	1080	N	869	-0-	-211 B	-0-	869	3			N	-0-					-0-
05	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
06	1050	N	978	-0-	-72 B	-0-	978	3			N	-0-					-0-
*07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	550	-0-	-30 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-
04	630	N	407	-0-	-223 B	-0-	407	3			N	-0-					-0-
05	589	N	484	-0-	-105 B	-0-	484	3			N	-0-					-0-
06	570	N	427	-0-	-143 B	-0-	427	3			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1589	-0-	-35 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
04	1650	N	1286	-0-	-364 B	-0-	1286	3			N	-0-					-0-
05	1705	N	1644	-0-	-61 B	-0-	1644	3			N	-0-					-0-
06	1620	N	1545	-0-	-75 B	-0-	1545	3			N	-0-					-0-
*07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1649	-0-	-207 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1760	-0-	-317 B	-0-	1760	3			N	-0-					-0-
04	1800	N	1178	-0-	-622 B	-0-	1178	3			N	-0-					-0-
05	1767	N	1642	-0-	-125 B	-0-	1642	3			N	-0-					-0-
06	1710	N	1700	-0-	-10 B	-0-	1700	3			N	-0-					-0-
*07	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1707	-0-	-120 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1813	-0-	-109 B	-0-	1813	3			N	-0-					-0-
04	1830	N	1502	-0-	-328 B	-0-	1502	3			N	-0-					-0-
05	1829	N	1744	-0-	-85 B	-0-	1744	3			N	-0-					-0-
06	1740	N	1654	-0-	-86 B	-0-	1654	3			N	-0-					-0-
*07	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	N	2530	-0-	-312 B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2744	-0-	-387 B	-0-	2744	3			N	-0-					-0-
04	2760	N	1811	-0-	-949 B	-0-	1811	3			N	-0-					-0-
05	2697	N	2574	-0-	-123 B	-0-	2574	3			N	-0-					-0-
06	2670	N	2449	-0-	-221 B	-0-	2449	3			N	-0-					-0-
*07	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1908	-0-	-180 B	-0-	1908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
04	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
05	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
07	2449	N	2058	-0-	-391 B	-0-	2058	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	881	-0-	-105 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-
04	1020	N	676	-0-	-344 B	-0-	676	3			N	-0-					-0-
05	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
06	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
*07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1564	-0-	-205 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1678	-0-	-182 B	-0-	1678	3			N	-0-					-0-
04	1680	N	1096	-0-	-584 B	-0-	1096	3			N	-0-					-0-
05	1674	N	1483	-0-	-191 B	-0-	1483	3			N	-0-					-0-
06	1620	N	1389	-0-	-231 B	-0-	1389	3			N	-0-					-0-
*07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2251	-0-	-185 B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2510	-0-	-63 B	-0-	2510	3			N	-0-					-0-
04	2430	N	2125	-0-	-305 B	-0-	2125	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
06	2430	N	2356	-0-	-74 B	-0-	2356	3			N	-0-					-0-
*07	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	N	2466	-0-	-115 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2607	-0-	-152 B	-0-	2607	3			N	-0-					-0-
04	2670	N	1959	-0-	-711 B	-0-	1959	3			N	-0-					-0-
05	2635	N	2486	-0-	-149 B	-0-	2486	3			N	-0-					-0-
06	2520	N	2359	-0-	-161 B	-0-	2359	3			N	-0-					-0-
*07	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	456	-0-	-37 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
04	480	N	369	-0-	-111 B	-0-	369	3			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
06	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
*07	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	882	-0-	-75 B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	915	-0-	-139 B	-0-	915	3			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	3			N	-0-					-0-
05	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
06	900	N	796	-0-	-104 B	-0-	796	3			N	-0-					-0-
*07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1451	-0-	-86 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1541	-0-	-71 B	-0-	1541	3			N	-0-					-0-
04	1530	N	1329	-0-	-201 B	-0-	1329	3			N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
06	1500	N	1499	-0-	-1 B	-0-	1499	3			N	-0-					-0-
*07	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
04	1980	N	1555	-0-	-425 B	-0-	1555	3			N	-0-					-0-
05	2015	N	1954	-0-	-61 B	-0-	1954	3			N	-0-					-0-
06	1890	N	1835	-0-	-55 B	-0-	1835	3			N	-0-					-0-
*07	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	1974	-0-	-143 B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2126	-0-	-44 B	-0-	2126	3			N	-0-					-0-
04	2010	N	1562	-0-	-448 B	-0-	1562	3			N	-0-					-0-
05	2108	N	1972	-0-	-136 B	-0-	1972	3			N	-0-					-0-
06	2070	N	1816	-0-	-254 B	-0-	1816	3			N	-0-					-0-
*07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1959	-0-	-71 B	-0-	1959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2084	-0-	-55 B	-0-	2084	3			N	-0-					-0-
04	2040	N	1603	-0-	-437 B	-0-	1603	3			N	-0-					-0-
05	2108	N	2041	-0-	-67 B	-0-	2041	3			N	-0-					-0-
06	2010	N	1927	-0-	-83 B	-0-	1927	3			N	-0-					-0-
*07	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	1862	-0-	-632 B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1838	-0-	-518 B	-0-	1838	3			N	-0-					-0-
04	2100	N	1483	-0-	-617 B	-0-	1483	3			N	-0-					-0-
05	1984	N	1955	-0-	-29 B	-0-	1955	3			N	-0-					-0-
06	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
*07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4495	#	1200	-0-	-3295 B	-3295	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3295																	
03	4805	#	1180	-0-	-3625 B	-6920	1180	3			N	-0-					-0-
04	4650	#	920	-0-	-3730 B	-10650	920	3			N	-0-					-0-
05	4805	#	1157	-0-	-3648 B	-14298	1157	3			N	-0-					-0-
06	4650	#	1088	-0-	-3562 B	-17860	1088	3			N	-0-					-0-
07	4712	#	1102	-0-	-3610 B	-21470	1102	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
05	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
06	2610	N	1911	-0-	-699 B	-0-	1911	3			N	-0-					-0-
*07	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	976	-0-	-97 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1094	-0-	-115 B	-0-	1094	3			N	-0-					-0-
04	1110	N	751	-0-	-359 B	-0-	751	3			N	-0-					-0-
05	1054	N	803	-0-	-251 B	-0-	803	3			N	-0-					-0-
06	1050	N	621	-0-	-429 B	-0-	621	3			N	-0-					-0-
07	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1292	-0-	-71 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1377	-0-	-111 B	-0-	1377	3			N	-0-					-0-
04	1860	N	1021	-0-	-839 B	-0-	1021	3			N	-0-					-0-
05	1395	N	1288	-0-	-107 B	-0-	1288	3			N	-0-					-0-
06	1320	N	1210	-0-	-110 B	-0-	1210	3			N	-0-					-0-
*07	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	3035	-0-	-445 B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3287	-0-	-216 B	-0-	3287	3			N	-0-					-0-
04	3300	N	2309	-0-	-991 B	-0-	2309	3			N	-0-					-0-
05	3255	N	3031	-0-	-224 B	-0-	3031	3			N	-0-					-0-
06	3180	N	2997	-0-	-183 B	-0-	2997	3			N	-0-					-0-
*07	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1391	-0-	-88 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1479	-0-	-71 B	-0-	1479	3			N	-0-					-0-
04	1470	N	1140	-0-	-330 B	-0-	1140	3			N	-0-					-0-
05	1488	N	1452	-0-	-36 B	-0-	1452	3			N	-0-					-0-
06	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
*07	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1972	-0-	-87 B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2095	-0-	-44 B	-0-	2095	3			N	-0-					-0-
04	2040	N	1584	-0-	-456 B	-0-	1584	3			N	-0-					-0-
05	2108	N	2028	-0-	-80 B	-0-	2028	3			N	-0-					-0-
06	2040	N	1902	-0-	-138 B	-0-	1902	3			N	-0-					-0-
*07	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	N	4014	-0-	-278 B	-0-	4014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4285	-0-	-210 B	-0-	4285	3			N	-0-					-0-
04	4260	N	3231	-0-	-1029 B	-0-	3231	3			N	-0-					-0-
05	4278	N	4036	-0-	-242 B	-0-	4036	3			N	-0-					-0-
06	4140	N	3801	-0-	-339 B	-0-	3801	3			N	-0-					-0-
*07	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	878	-0-	-108 B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	943	-0-	-111 B	-0-	943	3			N	-0-					-0-
04	930	N	509	-0-	-421 B	-0-	509	3			N	-0-					-0-
05	930	N	584	-0-	-346 B	-0-	584	3			N	-0-					-0-
06	900	N	831	-0-	-69 B	-0-	831	3			N	-0-					-0-
*07	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	750	N	626	-0-	-124 B	-0-	626	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2431	-0-	-92 B	-0-	2431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2609	-0-	-57 B	-0-	2609	3			N	-0-					-0-
04	2580	N	2213	-0-	-367 B	-0-	2213	3			N	-0-					-0-
05	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
06	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
*07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1490	-0-	-47 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
04	1560	N	1344	-0-	-216 B	-0-	1344	3			N	-0-					-0-
05	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
06	1530	N	1507	-0-	-23 B	-0-	1507	3			N	-0-					-0-
*07	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	N	2685	-0-	-128 B	-0-	2685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3121	N	3121	-0-	-0- B	-0-	3121	3			N	-0-					-0-
04	2850	N	2674	-0-	-176 B	-0-	2674	3			N	-0-					-0-
05	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
06	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
*07	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	749	-0-	-34 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-
04	840	N	670	-0-	-170 B	-0-	670	3			N	-0-					-0-
05	806	N	721	-0-	-85 B	-0-	721	3			N	-0-					-0-
06	750	N	671	-0-	-79 B	-0-	671	3			N	-0-					-0-
07	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	367	-0-	-315 B	-0-	367	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	589	N	237	-0-	-352 B	-0-	237	3			N	-0-					-0-
06	360	N	74	-0-	-286 B	-0-	74	3			N	-0-					-0-
07	589	N	23	-0-	-566 B	-0-	23	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

02	551	N	515	-0-	-36 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
04	540	N	377	-0-	-163 B	-0-	377	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

02	2896	N	2419	-0-	-477 B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2703	-0-	-769 B	-769	2703	3			N	-0-					-0-
04	3360	#	1505	-0-	-1855 B	-2624	1505	3			N	-0-					-0-
05	3472	#	2363	-0-	-1109 B	-3733	2363	3			N	-0-					-0-
06	3360	#	2541	-0-	-819 B	-4552	2541	3			N	-0-					-0-
07	3472	#	2367	-0-	-1105 B	-5657	2367	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

02	2291	N	2071	-0-	-220 B	-0-	2071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2158	-0-	-384 B	-0-	2158	3			N	-0-					-0-
04	2310	N	1649	-0-	-661 B	-0-	1649	3			N	-0-					-0-
05	2201	N	1623	-0-	-578 B	-0-	1623	3			N	-0-					-0-
06	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
*07	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2016 - PLUGGED 05/20/16

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	648	-0-	-48 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
04	660	N	445	-0-	-215 B	-0-	445	3			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
06	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-
*07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1778	-0-	-49 B	-0-	1778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1838	-0-	-115 B	-0-	1838	3			N	-0-					-0-
04	1920	N	1436	-0-	-484 B	-0-	1436	3			N	-0-					-0-
05	1891	N	1836	-0-	-55 B	-0-	1836	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*07	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2533	-0-	-135 B	-0-	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2664	-0-	-219 B	-0-	2664	3			N	-0-					-0-
04	2700	N	2533	-0-	-167 B	-0-	2533	3			N	-0-					-0-
05	2697	N	2678	-0-	-19 B	-0-	2678	3			N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
*07	3100	N	3289	-0-	189 B	189	3289	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1934	-0-	-67 B	-0-	1934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2058	-0-	-50 B	-0-	2058	3			N	-0-					-0-
04	2040	N	1365	-0-	-675 B	-0-	1365	3			N	-0-					-0-
05	2077	N	1932	-0-	-145 B	-0-	1932	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
*07	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1615	-0-	-444 B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1402	-0-	-737 B	-0-	1402	3			N	-0-					-0-
04	1830	N	723	-0-	-1107 B	-0-	723	3			N	-0-					-0-
05	1736	N	1012	-0-	-724 B	-0-	1012	3			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	916	-0-	-12 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
04	960	N	811	-0-	-149 B	-0-	811	3			N	-0-					-0-
05	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
06	960	N	925	-0-	-35 B	-0-	925	3			N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	825	-0-	-45 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	960	N	718	-0-	-242 B	-0-	718	3			N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1979	-0-	-80 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2118	-0-	-83 B	-0-	2118	3			N	-0-					-0-
04	2040	N	1400	-0-	-640 B	-0-	1400	3			N	-0-					-0-
05	2108	N	1807	-0-	-301 B	-0-	1807	3			N	-0-					-0-
06	2040	N	1996	-0-	-44 B	-0-	1996	3			N	-0-					-0-
*07	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1769	-0-	-203 B	-3977	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2401 CANCELLED UNDERAGE -> -1576																	
03	2077	N	1855	-0-	-222 B	-2401	1855	3			N	-0-					-0-
04	1830	N	1631	-0-	-199 B	-2401	1631	3			N	-0-					-0-
05	1891	N	1636	-0-	-255 B	-2401	1636	3			N	-0-					-0-
06	1800	N	1579	-0-	-221 B	-2401	1579	3			N	-0-					-0-
07	1674	N	1324	-0-	-350 B	-2401	1324	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-					-0-
04	1710	N	1195	-0-	-515 B	-0-	1195	3			N	-0-					-0-
05	1767	N	1563	-0-	-204 B	-0-	1563	3			N	-0-					-0-
06	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
*07	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	990	N	747	-0-	-243 B	-0-	747	3			N	-0-					-0-
05	1023	N	982	-0-	-41 B	-0-	982	3			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
*07	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1435	-0-	-102 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1444	-0-	-168 B	-0-	1444	3			N	-0-					-0-
04	1590	N	973	-0-	-617 B	-0-	973	3			N	-0-					-0-
05	1519	N	1214	-0-	-305 B	-0-	1214	3			N	-0-					-0-
06	1410	N	1280	-0-	-130 B	-0-	1280	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/26/2016 - PLUGGED 05/26/16																	

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1246	-0-	-56 B	-0-	1246	3			N	-0-					-0-
04	1200	N	814	-0-	-386 B	-0-	814	3			N	-0-					-0-
05	1612	N	1036	-0-	-576 B	-0-	1036	3			N	-0-					-0-
06	1200	N	1106	-0-	-94 B	-0-	1106	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1099	-0-	-32 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	782	-0-	-358 B	-0-	782	3			N	-0-					-0-
05	1178	N	1027	-0-	-151 B	-0-	1027	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*07	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1734	-0-	-180 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1660	-0-	-355 B	-0-	1660	3			N	-0-					-0-
04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-
05	1860	N	1012	-0-	-848 B	-0-	1012	3			N	-0-					-0-
06	1620	N	1328	-0-	-292 B	-0-	1328	3			N	-0-					-0-
*07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	N	2755	-0-	-58 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2163	-0-	-1092 B	-1092	2163	3			N	-0-					-0-
04	3150	#	1211	-0-	-1939 B	-3031	1211	3			N	-0-					-0-
05	3255	#	1826	-0-	-1429 B	-4460	1826	3			N	-0-					-0-
06	3150	#	2313	-0-	-837 B	-5297	2313	3			N	-0-					-0-
07	3255	#	2462	-0-	-793 B	-6090	2462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	970	-0-	-16 B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
04	1050	N	864	-0-	-186 B	-0-	864	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1020	N	1012	-0-	-8 B	-0-	1012	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	598	-0-	-11 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
04	630	N	350	-0-	-280 B	-0-	350	3			N	-0-					-0-
05	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
06	630	N	511	-0-	-119 B	-0-	511	3			N	-0-					-0-
*07	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2171	-0-	-33 B	-0-	2171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2253	-0-	-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	1607	-0-	-583 B	-0-	1607	3			N	-0-					-0-
05	2325	N	2232	-0-	-93 B	-0-	2232	3			N	-0-					-0-
06	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
*07	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
04	1290	N	919	-0-	-371 B	-0-	919	3			N	-0-					-0-
05	1302	N	1208	-0-	-94 B	-0-	1208	3			N	-0-					-0-
06	1260	N	1227	-0-	-33 B	-0-	1227	3			N	-0-					-0-
*07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
04	750	N	584	-0-	-166 B	-0-	584	3			N	-0-					-0-
05	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
06	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
04	1680	N	1084	-0-	-596	B	-0-	1084	3			N	-0-					-0-
05	1798	N	1482	-0-	-316	B	-0-	1482	3			N	-0-					-0-
06	1830	N	1582	-0-	-248	B	-0-	1582	3			N	-0-					-0-
*07	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1407	-0-	-43	B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1510	-0-	-71	B	-0-	1510	3			N	-0-					-0-
04	1650	N	1118	-0-	-532	B	-0-	1118	3			N	-0-					-0-
05	1519	N	1479	-0-	-40	B	-0-	1479	3			N	-0-					-0-
06	1470	N	1464	-0-	-6	B	-0-	1464	3			N	-0-					-0-
*07	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	1425	-0-	-83	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1520	-0-	-92	B	-0-	1520	3			N	-0-					-0-
04	1470	N	936	-0-	-534	B	-0-	936	3			N	-0-					-0-
05	1519	N	1227	-0-	-292	B	-0-	1227	3			N	-0-					-0-
06	1470	N	1325	-0-	-145	B	-0-	1325	3			N	-0-					-0-
*07	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	832	-0-	-9	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
04	840	N	640	-0-	-200	B	-0-	640	3			N	-0-					-0-
05	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
*07	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1807	-0-	-49	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1909	-0-	-44	B	-0-	1909	3			N	-0-					-0-
04	1860	N	1376	-0-	-484	B	-0-	1376	3			N	-0-					-0-
05	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
06	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
*07	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1510	-0-	-27 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
04	1560	N	1324	-0-	-236 B	-0-	1324	3			N	-0-					-0-
05	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
*07	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2561	-0-	-136 B	-1724	2561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -557 CANCELLED UNDERAGE -> -1167																	
03	2852	N	2712	-0-	-140 B	-557	2712	3			N	-0-					-0-
04	2670	N	1927	-0-	-743 B	-557	1927	3			N	-0-					-0-
05	2728	N	2725	-0-	-3 B	-557	2725	3			N	-0-					-0-
06	2610	N	2708	-0-	98 B	-459	2708	3			N	-0-					-0-
*07	2186	N	2645	-0-	459 B	-0-	2645	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	780	N	726	-0-	-54 B	-0-	726	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
*07	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
04	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
05	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
06	3480	N	1602	-0-	-1878 B	-0-	1602	3			N	-0-					-0-
*07	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	607	-0-	-89 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
04	690	N	567	-0-	-123 B	-0-	567	3			N	-0-					-0-
05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
06	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
*07	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	128	-0-	-306 B	-0-	128	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
07	341	N	79	-0-	-262 B	-0-	79	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

02	1595	N	1468	-0-	-127 B	-5867	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5867																	
03	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
04	1560	N	1361	-0-	-199 B	-0-	1361	3			N	-0-					-0-
05	1581	N	1533	-0-	-48 B	-0-	1533	3			N	-0-					-0-
06	1530	N	1433	-0-	-97 B	-0-	1433	3			N	-0-					-0-
*07	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

02	2059	N	1993	-0-	-66 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2096	-0-	-105 B	-0-	2096	3			N	-0-					-0-
04	2160	N	1532	-0-	-628 B	-0-	1532	3			N	-0-					-0-
05	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-
06	2040	N	1996	-0-	-44 B	-0-	1996	3			N	-0-					-0-
*07	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

02	203	N	114	-0-	-89 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
07	1023	N	410	-0-	-613 B	-0-	410	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	550	-0-	-59 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
04	660	N	447	-0-	-213 B	-0-	447	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1987	-0-	-159 B	-0-	1987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2091	-0-	-172 B	-0-	2091	3			N	-0-					-0-
04	2130	N	1289	-0-	-841 B	-0-	1289	3			N	-0-					-0-
05	2139	N	1901	-0-	-238 B	-0-	1901	3			N	-0-					-0-
06	2010	N	1826	-0-	-184 B	-0-	1826	3			N	-0-					-0-
*07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1525	-0-	-128 B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1616	-0-	-58 B	-0-	1616	3			N	-0-					-0-
04	1620	N	1534	-0-	-86 B	-0-	1534	3			N	-0-					-0-
05	1643	N	1522	-0-	-121 B	-0-	1522	3			N	-0-					-0-
06	1560	N	1512	-0-	-48 B	-0-	1512	3			N	-0-					-0-
07	1581	N	1513	-0-	-68 B	-0-	1513	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	N	3533	-0-	-672 B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4019	-0-	-755 B	-0-	4019	3			N	-0-					-0-
04	4860	N	1319	-0-	-3541 B	-0-	1319	3			N	-0-					-0-
05	3782	N	1224	-0-	-2558 B	-0-	1224	3			N	-0-					-0-
06	4767	N	4767	-0-	-0- B	-0-	4767	3			N	-0-					-0-
*07	5309	N	5309	-0-	-0- B	-0-	5309	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
05	558	N	37	-0-	-521 B	-0-	37	3			N	-0-					-0-
06	450	N	94	-0-	-356 B	-0-	94	3			N	-0-					-0-
07	837	N	759	-0-	-78 B	-0-	759	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	106	-0-	-242 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
04	150	N	24	-0-	-126 B	-0-	24	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	701	-0-	-53 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
04	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-
05	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	N	5878	-0-	-270 B	-0-	5878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	N	6196	-0-	-221 B	-0-	6196	3			N	-0-					-0-
04	6180	N	5055	-0-	-1125 B	-0-	5055	3			N	-0-					-0-
05	6293	N	5831	-0-	-462 B	-0-	5831	3			N	-0-					-0-
06	6000	N	5692	-0-	-308 B	-0-	5692	3			N	-0-					-0-
*07	6123	N	6123	-0-	-0- B	-0-	6123	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	5	-0-	-24 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	738	-0-	-45 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
04	750	N	537	-0-	-213 B	-0-	537	3			N	-0-					-0-
05	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
06	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
*07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1906	-0-	50 B	-7361	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7361																	
03	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
04	1770	N	1028	-0-	-742 B	-0-	1028	3			N	-0-					-0-
05	2046	N	843	-0-	-1203 B	-0-	843	3			N	-0-					-0-
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
*07	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	39	-0-	-48 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
04	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	734	-0-	-49 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-
04	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
04	1230	N	916	-0-	-314 B	-0-	916	3			N	-0-					-0-
05	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
06	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
*07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	555	-0-	555 B	16297	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16297																	
03	0	W	63	-0-	63 B	16360	63	3			N	-0-					-0-
04	0	W	95	-0-	95 B	16455	95	3			N	-0-					-0-
05	0	W	43	-0-	43 B	16498	43	3			N	-0-					-0-
06	0	W	80	-0-	80 B	16578	80	3			N	-0-					-0-
07	0	W	184	-0-	184 B	16762	184	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-
04	1290	N	877	-0-	-413 B	-0-	877	3			N	-0-					-0-
05	1178	N	922	-0-	-256 B	-0-	922	3			N	-0-					-0-
06	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
*07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	N	2704	-0-	-22 B	-1589	2704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -643 CANCELLED UNDERAGE -> -946																	
03	2914	N	2783	-0-	-131 B	-643	2783	3			N	-0-					-0-
04	2790	N	2481	-0-	-309 B	-643	2481	3			N	-0-					-0-
05	2883	N	2849	-0-	-34 B	-643	2849	3			N	-0-					-0-
06	2700	N	2684	-0-	-16 B	-643	2684	3			N	-0-					-0-
07	2573	N	2725	-0-	152 B	-491	2725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
05	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	N	5130	-0-	-148 B	-2578	5130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2578																	
03	5177	N	5584	-0-	407 B	-2171	5584	3			N	-0-					-0-
04	2234	N	4405	-0-	2171 B	-0-	4405	3			N	-0-					-0-
05	5940	N	5940	-0-	-0- B	-0-	5940	3			N	-0-					-0-
06	5400	N	5264	-0-	-136 B	-0-	5264	3			N	-0-					-0-
*07	5592	N	5592	-0-	-0- B	-0-	5592	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	N	3088	-0-	-131 B	-0-	3088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3255	-0-	-124 B	-0-	3255	3			N	-0-					-0-
04	3240	N	2624	-0-	-616 B	-0-	2624	3			N	-0-					-0-
05	3286	N	3270	-0-	-16 B	-0-	3270	3			N	-0-					-0-
06	3150	N	3101	-0-	-49 B	-0-	3101	3			N	-0-					-0-
*07	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
04	3548	N	3548	-0-	-0- B	-0-	3548	3			N	-0-					-0-
05	4743	N	4049	-0-	-694 B	-0-	4049	3			N	-0-					-0-
06	4080	N	3546	-0-	-534 B	-0-	3546	3			N	-0-					-0-
*07	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1941	-0-	-89 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
04	1950	N	1786	-0-	-164 B	-0-	1786	3			N	-0-					-0-
05	2077	N	1682	-0-	-395 B	-0-	1682	3			N	-0-					-0-
06	2010	N	1984	-0-	-26 B	-0-	1984	3			N	-0-					-0-
*07	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1774	-0-	-117 B	-0-	1774	3			N	-0-					-0-
04	1770	N	1310	-0-	-460 B	-0-	1310	3			N	-0-					-0-
05	1767	N	1702	-0-	-65 B	-0-	1702	3			N	-0-					-0-
06	1710	N	1602	-0-	-108 B	-0-	1602	3			N	-0-					-0-
*07	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1849	-0-	-239 B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1982	-0-	-33 B	-0-	1982	3			N	-0-					-0-
04	1980	N	1436	-0-	-544 B	-0-	1436	3			N	-0-					-0-
05	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
06	1920	N	1619	-0-	-301 B	-0-	1619	3			N	-0-					-0-
*07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4554	N	4554	-0-	-0- B	-0-	4554	3			N	-0-					-0-
04	3360	N	3018	-0-	-342 B	-0-	3018	3			N	-0-					-0-
05	4619	N	4051	-0-	-568 B	-0-	4051	3			N	-0-					-0-
06	4410	N	3806	-0-	-604 B	-0-	3806	3			N	-0-					-0-
*07	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	N	3013	-0-	-438 B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2998	-0-	-660 B	-0-	2998	3			N	-0-					-0-
04	3360	N	1858	-0-	-1502 B	-0-	1858	3			N	-0-					-0-
05	3224	N	2758	-0-	-466 B	-0-	2758	3			N	-0-					-0-
06	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
*07	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1286	-0-	10 B	-12532	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4207 CANCELLED UNDERAGE -> -8325																	
03	1364	N	1369	-0-	5 B	-4202	1369	3			N	-0-					-0-
04	1350	N	716	-0-	-634 B	-4202	716	3			N	-0-					-0-
05	1364	N	774	-0-	-590 B	-4202	774	3			N	-0-					-0-
06	1320	N	1112	-0-	-208 B	-4202	1112	3			N	-0-					-0-
07	744	N	1477	-0-	733 B	-3469	1477	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	N	2056	-0-	-554 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1988	-0-	-771 B	-0-	1988	3			N	-0-					-0-
04	2370	N	1273	-0-	-1097 B	-0-	1273	3			N	-0-					-0-
05	2201	N	1817	-0-	-384 B	-0-	1817	3			N	-0-					-0-
06	1920	N	1733	-0-	-187 B	-0-	1733	3			N	-0-					-0-
*07	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1508	-0-	-58 B	-0-	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1607	-0-	-36 B	-0-	1607	3			N	-0-					-0-
04	1560	N	1183	-0-	-377 B	-0-	1183	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
*07	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1591	-0-	-352 B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1657	-0-	-358 B	-0-	1657	3			N	-0-					-0-
04	1800	N	1105	-0-	-695 B	-0-	1105	3			N	-0-					-0-
05	1705	N	1566	-0-	-139 B	-0-	1566	3			N	-0-					-0-
06	1590	N	1531	-0-	-59 B	-0-	1531	3			N	-0-					-0-
*07	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
04	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
05	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
06	2550	N	2181	-0-	-369 B	-0-	2181	3			N	-0-					-0-
*07	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			2872	-0-	2872 B	2872	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2872																	
03 14B2 EXT			2369	-0-	2369 B	5241	2369	3			N	-0-					-0-
04	0		1691	-0-	1691 B	6932	1691	3			N	-0-					-0-
05	0		1764	-0-	1764 B	8696	1764	3			N	-0-					-0-
06	10259	R	1563	-0-	-8696 B	-0-	1563	3			N	-0-					-0-
07	6076	#	1543	-0-	-4533 B	-4533	1543	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4036	N	4036	-0-	-0- B	-0-	4036	3			N	-0-					-0-
04	3900	N	3413	-0-	-487 B	-0-	3413	3			N	-0-					-0-
05	4030	N	3969	-0-	-61 B	-0-	3969	3			N	-0-					-0-
06	3900	N	3815	-0-	-85 B	-0-	3815	3			N	-0-					-0-
*07	3835	N	3835	-0-	-0- B	-0-	3835	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2542	-0-	-31 B	-0-	2542	3			N	-0-					-0-
04	2190	N	2046	-0-	-144 B	-0-	2046	3			N	-0-					-0-
05	2542	N	2409	-0-	-133 B	-0-	2409	3			N	-0-					-0-
06	2460	N	2377	-0-	-83 B	-0-	2377	3			N	-0-					-0-
*07	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2075	-0-	-71 B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2215	-0-	-79 B	-0-	2215	3			N	-0-					-0-
04	2220	N	1570	-0-	-650 B	-0-	1570	3			N	-0-					-0-
05	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
06	2130	N	2123	-0-	-7 B	-0-	2123	3			N	-0-					-0-
*07	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
06	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
07	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1926	-0-	-336 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2689	-0-	-876 B	-0-	2689	3			N	-0-					-0-
04	3570	N	1390	-0-	-2180 B	-0-	1390	3			N	-0-					-0-
05	2046	N	311	-0-	-1735 B	-0-	311	3			N	-0-					-0-
06	2610	N	467	-0-	-2143 B	-0-	467	3			N	-0-					-0-
07	1426	N	1094	-0-	-332 B	-0-	1094	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
04	1560	N	1347	-0-	-213 B	-0-	1347	3			N	-0-					-0-
05	1767	N	1672	-0-	-95 B	-0-	1672	3			N	-0-					-0-
06	1890	N	1663	-0-	-227 B	-0-	1663	3			N	-0-					-0-
*07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	571	-0-	-9 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
04	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-
05	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
06	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-
*07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2054	-0-	-5 B	-0-	2054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2161	-0-	-9 B	-0-	2161	3			N	-0-					-0-
04	2070	N	1685	-0-	-385 B	-0-	1685	3			N	-0-					-0-
05	2201	N	2065	-0-	-136 B	-0-	2065	3			N	-0-					-0-
06	2100	N	2048	-0-	-52 B	-0-	2048	3			N	-0-					-0-
*07	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	397	-0-	-125 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	420	N	379	-0-	-41 B	-0-	379	3			N	-0-					-0-
07	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	217	-0-	-589 B	-0-	217	3			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
05	775	N	352	-0-	-423 B	-0-	352	3			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
07	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	560	-0-	-20 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	901	-0-	-56 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	944	-0-	-110 B	-0-	944	3			N	-0-					-0-
04	960	N	677	-0-	-283 B	-0-	677	3			N	-0-					-0-
05	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
06	900	N	797	-0-	-103 B	-0-	797	3			N	-0-					-0-
07	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	533	-0-	-1172 B	-0-	533	3			N	-0-					-0-
04	1110	N	948	-0-	-162 B	-0-	948	3			N	-0-					-0-
05	1736	N	677	-0-	-1059 B	-0-	677	3			N	-0-					-0-
06	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
07	992	N	815	-0-	-177 B	-0-	815	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	213	-0-	-135 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
04	300	N	135	-0-	-165 B	-0-	135	3			N	-0-					-0-
05	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
04	2100	N	2021	-0-	-79 B	-0-	2021	3			N	-0-					-0-
05	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
07	2077	N	2011	-0-	-66 B	-0-	2011	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1270	-0-	-931 B	-0-	1270	3			N	-0-					-0-
04	1650	N	1530	-0-	-120 B	-0-	1530	3			N	-0-					-0-
05	2139	N	1189	-0-	-950 B	-0-	1189	3			N	-0-					-0-
06	1230	N	1136	-0-	-94 B	-0-	1136	3			N	-0-					-0-
07	1581	N	1361	-0-	-220 B	-0-	1361	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1252	-0-	-140 B	-0-	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1315	-0-	-173 B	-0-	1315	3			N	-0-					-0-
04	1320	N	782	-0-	-538 B	-0-	782	3			N	-0-					-0-
05	1333	N	921	-0-	-412 B	-0-	921	3			N	-0-					-0-
06	1260	N	1198	-0-	-62 B	-0-	1198	3			N	-0-					-0-
*07	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	875	-0-	-198 B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	70	-0-	-1604 B	-0-	70	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	930	N	565	-0-	-365 B	-0-	565	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	434	N	296	-0-	-138 B	-0-	296	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2178	-0-	-26 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2278	-0-	-78 B	-0-	2278	3			N	-0-					-0-
04	2250	N	2220	-0-	-30 B	-0-	2220	3			N	-0-					-0-
05	2325	N	2203	-0-	-122 B	-0-	2203	3			N	-0-					-0-
06	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
07	2294	N	2219	-0-	-75 B	-0-	2219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1513	-0-	-111	B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1569	-0-	-260	B	-0-	1569	3			N	-0-					-0-
04	1590	N	1106	-0-	-484	B	-0-	1106	3			N	-0-					-0-
05	1612	N	1458	-0-	-154	B	-0-	1458	3			N	-0-					-0-
06	1530	N	1526	-0-	-4	B	-0-	1526	3			N	-0-					-0-
*07	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	1640	-0-	-651	B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
04	1680	N	1408	-0-	-272	B	-0-	1408	3			N	-0-					-0-
05	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
06	2460	N	2347	-0-	-113	B	-0-	2347	3			N	-0-					-0-
*07	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	7	-0-	-179	B	-0-	7	3			N	-0-					-0-
04	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
05	279	N	54	-0-	-225	B	-0-	54	3			N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
07	93	N	29	-0-	-64	B	-0-	29	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1474	-0-	-448	B	-0-	1474	3			N	-0-					-0-
04	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
05	1736	N	1072	-0-	-664	B	-0-	1072	3			N	-0-					-0-
06	1440	N	956	-0-	-484	B	-0-	956	3			N	-0-					-0-
07	1767	N	1359	-0-	-408	B	-0-	1359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-
04	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-
05	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
06	2370	N	2172	-0-	-198	B	-0-	2172	3			N	-0-					-0-
07	2387	N	2230	-0-	-157	B	-0-	2230	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
04	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
05	589	N	28	-0-	-561	B	-0-	28	3			N	-0-					-0-
06	510	N	206	-0-	-304	B	-0-	206	3			N	-0-					-0-
*07	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	694	-0-	-2	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
04	750	N	335	-0-	-415	B	-0-	335	3			N	-0-					-0-
05	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
06	720	N	230	-0-	-490	B	-0-	230	3			N	-0-					-0-
*07	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	18	-0-	-823	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	13	-0-	-1258	B	-0-	13	3			N	-0-					-0-
04	300	N	168	-0-	-132	B	-0-	168	3			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	186	N	10	-0-	-176	B	-0-	10	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	959	-0-	-230	B	-0-	959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1017	-0-	-130	B	-0-	1017	3			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
05	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
07	1426	N	1061	-0-	-365	B	-0-	1061	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1632	-0-	-50 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
04	1710	N	1606	-0-	-104 B	-0-	1606	3			N	-0-					-0-
05	1736	N	1698	-0-	-38 B	-0-	1698	3			N	-0-					-0-
06	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
*07	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	223	-0-	-38 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	866	-0-	-126 B	-0-	866	3			N	-0-					-0-
04	870	N	655	-0-	-215 B	-0-	655	3			N	-0-					-0-
05	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
06	840	N	791	-0-	-49 B	-0-	791	3			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1222	-0-	-112 B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1294	-0-	-101 B	-0-	1294	3			N	-0-					-0-
04	1260	N	859	-0-	-401 B	-0-	859	3			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
06	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
*07	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2655	-0-	-11 B	-0-	2655	3			N	-0-					-0-
04	2580	N	2104	-0-	-476 B	-0-	2104	3			N	-0-					-0-
05	2666	N	2059	-0-	-607 B	-0-	2059	3			N	-0-					-0-
06	2580	N	2309	-0-	-271 B	-0-	2309	3			N	-0-					-0-
*07	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
04	2550	N	1946	-0-	-604 B	-0-	1946	3			N	-0-					-0-
05	2635	N	2548	-0-	-87 B	-0-	2548	3			N	-0-					-0-
06	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
*07	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	624	-0-	-1174 B	-0-	624	3			N	-0-					-0-
04	1110	N	1006	-0-	-104 B	-0-	1006	3			N	-0-					-0-
05	1705	N	769	-0-	-936 B	-0-	769	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	5	3			N	-0-					-0-
04	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
*07	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	974	-0-	-331 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	875	-0-	-396 B	-0-	875	3			N	-0-					-0-
04	1200	N	460	-0-	-740 B	-0-	460	3			N	-0-					-0-
05	1054	N	732	-0-	-322 B	-0-	732	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*07	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1161	-0-	-86 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					-0-
04	1290	N	1024	-0-	-266 B	-0-	1024	3			N	-0-					-0-
05	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
06	1200	N	1141	-0-	-59 B	-0-	1141	3			N	-0-					-0-
*07	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	N	3284	-0-	-51 B	-0-	3284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
04	3420	N	3124	-0-	-296 B	-0-	3124	3			N	-0-					-0-
05	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
06	3540	N	3421	-0-	-119 B	-0-	3421	3			N	-0-					-0-
*07	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1615	-0-	-9 B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
04	1680	N	1617	-0-	-63 B	-0-	1617	3			N	-0-					-0-
05	1736	N	1669	-0-	-67 B	-0-	1669	3			N	-0-					-0-
06	1740	N	1598	-0-	-142 B	-0-	1598	3			N	-0-					-0-
07	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	915	-0-	-883 B	-0-	915	3			N	-0-					-0-
04	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
05	1550	N	763	-0-	-787 B	-0-	763	3			N	-0-					-0-
06	900	N	472	-0-	-428 B	-0-	472	3			N	-0-					-0-
07	1643	N	888	-0-	-755 B	-0-	888	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1934	-0-	-1135 B	-0-	1934	3			N	-0-					-0-
04	2400	N	2254	-0-	-146 B	-0-	2254	3			N	-0-					-0-
05	3007	N	1760	-0-	-1247 B	-0-	1760	3			N	-0-					-0-
06	1860	N	1417	-0-	-443 B	-0-	1417	3			N	-0-					-0-
07	2325	N	1706	-0-	-619 B	-0-	1706	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5202	N	5202	-0-	-0- B	-0-	5202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5479	-0-	-411 B	-0-	5479	3			N	-0-					-0-
04	5700	N	5572	-0-	-128 B	-0-	5572	3			N	-0-					-0-
05	5549	N	5269	-0-	-280 B	-0-	5269	3			N	-0-					-0-
06	5310	N	3241	-0-	-2069 B	-0-	3241	3			N	-0-					-0-
07	5766	N	2304	-0-	-3462 B	-0-	2304	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2707	-0-	-52 B	-0-	2707	3			N	-0-					-0-
04	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
05	2759	N	2310	-0-	-449 B	-0-	2310	3			N	-0-					-0-
06	2610	N	2607	-0-	-3 B	-0-	2607	3			N	-0-					-0-
07	2728	N	2440	-0-	-288 B	-0-	2440	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			20	-0-	20 B	20	20	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	1023	N	828	-0-	-195 B	-0-	828	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	1023	N	916	-0-	-107 B	-0-	916	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1107	-0-	34 B	-20097	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20097																	
03	1116	N	1113	-0-	-3 B	-20097	1113	3			N	-0-					-0-
04	1230	N	944	-0-	-286 B	-20097	944	3			N	-0-					-0-
05	1178	N	1183	-0-	5 B	-20092	1183	3			N	-0-					-0-
06	1080	N	1147	-0-	67 B	-20025	1147	3			N	-0-					-0-
07	961	N	1241	-0-	280 B	-19745	1241	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
07	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	1731	-0-	-328 B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
04	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
05	1860	N	1768	-0-	-92 B	-0-	1768	3			N	-0-					-0-
06	2280	N	1954	-0-	-326 B	-0-	1954	3			N	-0-					-0-
07	2387	N	1802	-0-	-585 B	-0-	1802	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1348	-0-	-73 B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1435	-0-	-84 B	-0-	1435	3			N	-0-					-0-
04	1410	N	980	-0-	-430 B	-0-	980	3			N	-0-					-0-
05	1426	N	1262	-0-	-164 B	-0-	1262	3			N	-0-					-0-
06	1380	N	1355	-0-	-25 B	-0-	1355	3			N	-0-					-0-
*07	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1733	-0-	-65 B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1822	-0-	-131 B	-0-	1822	3			N	-0-					-0-
04	1980	N	1394	-0-	-586 B	-0-	1394	3			N	-0-					-0-
05	1860	N	1769	-0-	-91 B	-0-	1769	3			N	-0-					-0-
06	1770	N	1670	-0-	-100 B	-0-	1670	3			N	-0-					-0-
*07	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1191	-0-	-85 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1226	-0-	-138 B	-0-	1226	3			N	-0-					-0-
04	1290	N	1169	-0-	-121 B	-0-	1169	3			N	-0-					-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
06	1200	N	941	-0-	-259 B	-0-	941	3			N	-0-					-0-
07	1209	N	1193	-0-	-16 B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1016	-0-	-57 B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
04	1050	N	639	-0-	-411 B	-0-	639	3			N	-0-					-0-
05	1085	N	780	-0-	-305 B	-0-	780	3			N	-0-					-0-
06	1050	N	934	-0-	-116 B	-0-	934	3			N	-0-					-0-
*07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
04	870	N	732	-0-	-138 B	-0-	732	3			N	-0-					-0-
05	1054	N	765	-0-	-289 B	-0-	765	3			N	-0-					-0-
06	840	N	681	-0-	-159 B	-0-	681	3			N	-0-					-0-
07	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1155	-0-	-5 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
04	1110	N	811	-0-	-299 B	-0-	811	3			N	-0-					-0-
05	1240	N	1112	-0-	-128 B	-0-	1112	3			N	-0-					-0-
06	1110	N	996	-0-	-114 B	-0-	996	3			N	-0-					-0-
*07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	106	-0-	-10 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	672	-0-	527 B	-483	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -483																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
05	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
06	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
*07	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
04	1440	N	956	-0-	-484	B	-0-	956	3			N	-0-					-0-
05	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
07	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

02	1450	N	1394	-0-	-56	B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1490	-0-	-91	B	-0-	1490	3			N	-0-					-0-
04	1470	N	922	-0-	-548	B	-0-	922	3			N	-0-					-0-
05	1488	N	1198	-0-	-290	B	-0-	1198	3			N	-0-					-0-
06	1440	N	1363	-0-	-77	B	-0-	1363	3			N	-0-					-0-
*07	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	991	-0-	-24	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-
04	1020	N	1019	-0-	-1	B	-0-	1019	3			N	-0-					-0-
05	1054	N	1026	-0-	-28	B	-0-	1026	3			N	-0-					-0-
06	1020	N	1014	-0-	-6	B	-0-	1014	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2738	N	2738	-0-	-0-	B	-0-	2738	3			N	-0-					-0-
04	2874	N	2874	-0-	-0-	B	-0-	2874	3			N	-0-					-0-
05	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
06	2950	N	2950	-0-	-0-	B	-0-	2950	3			N	-0-					-0-
07	2976	N	2743	-0-	-233	B	-0-	2743	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2214	-0-	-77	B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2274	-0-	-113	B	-0-	2274	3			N	-0-					-0-
04	2250	N	2103	-0-	-147	B	-0-	2103	3			N	-0-					-0-
05	2356	N	1918	-0-	-438	B	-0-	1918	3			N	-0-					-0-
06	2190	N	2093	-0-	-97	B	-0-	2093	3			N	-0-					-0-
*07	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
04	1350	N	1214	-0-	-136	B	-0-	1214	3			N	-0-					-0-
05	1364	N	1280	-0-	-84	B	-0-	1280	3			N	-0-					-0-
06	1380	N	1228	-0-	-152	B	-0-	1228	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	6596	-0-	3696	B	10685	6596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10685																		
03	17194	R	6509	-0-	-10685	B	-0-	6509	3			N	-0-					-0-
04	7260	#	2818	-0-	-4442	B	-4442	2818	3			N	-0-					-0-
05	7502	#	2461	-0-	-5041	B	-9483	2461	3			N	-0-					-0-
06	7260	#	5661	-0-	-1599	B	-11082	5661	3			N	-0-					-0-
07	7502	#	6018	-0-	-1484	B	-12566	6018	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1232	-0-	-15 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
04	1290	N	764	-0-	-526 B	-0-	764	3			N	-0-					-0-
05	1302	N	1291	-0-	-11 B	-0-	1291	3			N	-0-					-0-
06	1260	N	1175	-0-	-85 B	-0-	1175	3			N	-0-					-0-
*07	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1126	-0-	-121 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1216	-0-	-148 B	-0-	1216	3			N	-0-					-0-
04	1290	N	976	-0-	-314 B	-0-	976	3			N	-0-					-0-
05	1209	N	1178	-0-	-31 B	-0-	1178	3			N	-0-					-0-
06	1170	N	1042	-0-	-128 B	-0-	1042	3			N	-0-					-0-
*07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	549	-0-	-2351 B	14838	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14838																	
03	3100	N	1038	-0-	-2062 B	12776	1038	3			N	-0-					-0-
04	3000	N	1380	-0-	-1620 B	11156	1380	3			N	-0-					-0-
05	3100	N	1222	-0-	-1878 B	9278	1222	3			N	-0-					-0-
06	3000	N	1843	-0-	-1157 B	8121	1843	3			N	-0-					-0-
*07	3100	N	1841	-0-	-1259 B	6862	1841	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	451	-0-	-42 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	401	-0-	-79 B	-0-	401	3			N	-0-					-0-
05	496	N	398	-0-	-98 B	-0-	398	3			N	-0-					-0-
06	450	N	330	-0-	-120 B	-0-	330	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1835	-0-	-108 B	-4151	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4151																	
03	2263	N	1944	-0-	-319 B	-0-	1944	3			N	-0-					-0-
04	2040	N	1726	-0-	-314 B	-0-	1726	3			N	-0-					-0-
05	1953	N	1867	-0-	-86 B	-0-	1867	3			N	-0-					-0-
06	1890	N	1564	-0-	-326 B	-0-	1564	3			N	-0-					-0-
07	1798	N	1602	-0-	-196 B	-0-	1602	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	782	-0-	-1 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	304	-0-	-476 B	-0-	304	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	648	-0-	-77 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	634	-0-	-203 B	-0-	634	3			N	-0-					-0-
04	720	N	566	-0-	-154 B	-0-	566	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
06	600	N	565	-0-	-35 B	-0-	565	3			N	-0-					-0-
07	589	N	392	-0-	-197 B	-0-	392	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	#	3765	-0-	-672 B	-5507	3765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5507																	
03	4216	#	4467	-0-	251 B	-5256	4467	3			N	-0-					-0-
04	4080	#	2830	-0-	-1250 B	-6506	2830	3			N	-0-					-0-
05	4030	N	4059	-0-	29 B	-6477	4059	3			N	-0-					-0-
06	4320	N	3589	-0-	-731 B	-6477	3589	3			N	-0-					-0-
07	2914	N	3693	-0-	779 B	-5698	3693	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1377	-0-	-44 B	-0-	1377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
04	1470	N	1246	-0-	-224 B	-0-	1246	3			N	-0-					-0-
05	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
06	1410	N	1367	-0-	-43 B	-0-	1367	3			N	-0-					-0-
*07	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	N	-0-	-0-	-2233 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	3100	N	3384	-0-	284 B	284	3384	3			N	-0-					-0-
06	3000	N	3658	-0-	658 B	942	3658	3			N	-0-					-0-
*07	3100	N	3730	-0-	630 B	1572	3730	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	N	2100	-0-	-17 B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2232	N	2188	-0-	-44 B	-0-	2188	3			N	-0-					-0-
06	2160	N	2116	-0-	-44 B	-0-	2116	3			N	-0-					-0-
07	2232	N	2154	-0-	-78 B	-0-	2154	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1277	-0-	-490 B	-0-	1277	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-
05	1612	N	1125	-0-	-487 B	-0-	1125	3			N	-0-					-0-
06	1230	N	1157	-0-	-73 B	-0-	1157	3			N	-0-					-0-
07	1457	N	1213	-0-	-244 B	-0-	1213	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
04	840	N	667	-0-	-173 B	-0-	667	3			N	-0-					-0-
05	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
*07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	894	-0-	-92 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
04	990	N	731	-0-	-259 B	-0-	731	3			N	-0-					-0-
05	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
06	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	925	-0-	-749 B	-0-	925	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-
05	1612	N	868	-0-	-744 B	-0-	868	3			N	-0-					-0-
06	900	N	694	-0-	-206 B	-0-	694	3			N	-0-					-0-
07	1147	N	843	-0-	-304 B	-0-	843	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
06	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2802	-0-	-98 B	-3091	2802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-467		CANCELLED UNDERAGE ->		-2624										
03	3069	N	2945	-0-	-124 B	-467	2945	3			N	-0-					-0-
04	3210	N	1194	-0-	-2016 B	-467	1194	3			N	-0-					-0-
05	3007	N	-0-	-0-	-3007 B	-467					N	-0-					-0-
06	2956	N	3423	-0-	467 B	-0-	3423	3			N	-0-					-0-
*07	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

02	522	N	190	-0-	-332 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
06	180	N	113	-0-	-67 B	-0-	113	3			N	-0-					-0-
07	682	N	572	-0-	-110 B	-0-	572	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	310	N	219	-0-	-91 B	-0-	219	3			N	-0-					-0-
06	300	N	211	-0-	-89 B	-0-	211	3			N	-0-					-0-
07	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	848	-0-	-299 B	-0-	848	3			N	-0-					-0-
04	1110	N	943	-0-	-167 B	-0-	943	3			N	-0-					-0-
05	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*07	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

02	1073	N	1013	-0-	-60 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
06	1080	N	1007	-0-	-73 B	-0-	1007	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1067	-0-	-151 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1167	-0-	-166 B	-0-	1167	3			N	-0-					-0-
04	1350	N	895	-0-	-455 B	-0-	895	3			N	-0-					-0-
05	1147	N	1008	-0-	-139 B	-0-	1008	3			N	-0-					-0-
06	1140	N	839	-0-	-301 B	-0-	839	3			N	-0-					-0-
07	930	N	843	-0-	-87 B	-0-	843	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	686	-0-	-474 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	588	-0-	-466 B	-0-	588	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1634	-0-	-77 B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1747	-0-	-113 B	-0-	1747	3			N	-0-					-0-
04	1770	N	1294	-0-	-476 B	-0-	1294	3			N	-0-					-0-
05	1736	N	1704	-0-	-32 B	-0-	1704	3			N	-0-					-0-
06	1680	N	1584	-0-	-96 B	-0-	1584	3			N	-0-					-0-
*07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1673	-0-	-9 B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
04	1710	N	1248	-0-	-462 B	-0-	1248	3			N	-0-					-0-
05	1798	N	1546	-0-	-252 B	-0-	1546	3			N	-0-					-0-
06	1740	N	1476	-0-	-264 B	-0-	1476	3			N	-0-					-0-
*07	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1347	-0-	-45 B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-
04	1440	N	1127	-0-	-313 B	-0-	1127	3			N	-0-					-0-
05	1426	N	1404	-0-	-22 B	-0-	1404	3			N	-0-					-0-
06	1380	N	1374	-0-	-6 B	-0-	1374	3			N	-0-					-0-
*07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1163	-0-	-142 B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1240	-0-	-93 B	-0-	1240	3			N	-0-					-0-
04	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					-0-
*07	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1139	-0-	-79 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1222	-0-	-18 B	-0-	1222	3			N	-0-					-0-
04	1230	N	1023	-0-	-207 B	-0-	1023	3			N	-0-					-0-
05	1209	N	1178	-0-	-31 B	-0-	1178	3			N	-0-					-0-
06	1170	N	1065	-0-	-105 B	-0-	1065	3			N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1270	-0-	-35 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1336	-0-	-90 B	-0-	1336	3			N	-0-					-0-
04	1350	N	1135	-0-	-215 B	-0-	1135	3			N	-0-					-0-
05	1364	N	1322	-0-	-42 B	-0-	1322	3			N	-0-					-0-
06	1290	N	1237	-0-	-53 B	-0-	1237	3			N	-0-					-0-
*07	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	184	-0-	-628 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	144	-0-	-259 B	-0-	144	3			N	-0-					-0-
04	270	N	124	-0-	-146 B	-0-	124	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*07	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1168	-0-	-50 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1131	-0-	-357 B	-0-	1131	3			N	-0-					-0-
04	1320	N	1107	-0-	-213 B	-0-	1107	3			N	-0-					-0-
05	1240	N	1021	-0-	-219 B	-0-	1021	3			N	-0-					-0-
06	1080	N	854	-0-	-226 B	-0-	854	3			N	-0-					-0-
07	1147	N	805	-0-	-342 B	-0-	805	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	745	-0-	-67 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	876	-0-	-23 B	-0-	876	3			N	-0-					-0-
04	810	N	686	-0-	-124 B	-0-	686	3			N	-0-					-0-
05	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
06	840	N	701	-0-	-139 B	-0-	701	3			N	-0-					-0-
*07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1117	-0-	-72 B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1171	-0-	-69 B	-0-	1171	3			N	-0-					-0-
04	1170	N	935	-0-	-235 B	-0-	935	3			N	-0-					-0-
05	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
06	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
*07	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1332	-0-	-321 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1282	-0-	-268 B	-0-	1282	3			N	-0-					-0-
04	1380	N	930	-0-	-450 B	-0-	930	3			N	-0-					-0-
05	1426	N	1072	-0-	-354 B	-0-	1072	3			N	-0-					-0-
06	1230	N	974	-0-	-256 B	-0-	974	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

02	1044	N	1034	-0-	-10 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	919	-0-	-197 B	-0-	919	3			N	-0-					-0-
04	1050	N	585	-0-	-465 B	-0-	585	3			N	-0-					-0-
05	1116	N	550	-0-	-566 B	-0-	550	3			N	-0-					-0-
06	900	N	419	-0-	-481 B	-0-	419	3			N	-0-					-0-
07	620	N	360	-0-	-260 B	-0-	360	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

02	1711	N	1699	-0-	-12 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
05	1829	N	1534	-0-	-295 B	-0-	1534	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	1829	N	1711	-0-	-118 B	-0-	1711	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-
05	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
06	1320	N	1223	-0-	-97 B	-0-	1223	3			N	-0-					-0-
07	1333	N	1204	-0-	-129 B	-0-	1204	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

02	551	N	550	-0-	-1 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
05	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	434	-0-	-1 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3364	#	2697	-0-	-667 B	-350	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -350																	
03	3596	#	1437	-0-	-2159 B	-2509	1437	3			N	-0-					-0-
04	3480	#	1187	-0-	-2293 B	-4802	1187	3			N	-0-					-0-
05	3596	#	767	-0-	-2829 B	-7631	767	3			N	-0-					-0-
06	3480	#	751	-0-	-2729 B	-10360	751	3			N	-0-					-0-
07	3596	#	692	-0-	-2904 B	-13264	692	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
04	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					-0-
05	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
06	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
07	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	992	-0-	-52 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
04	1050	N	738	-0-	-312 B	-0-	738	3			N	-0-					-0-
05	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
06	990	N	960	-0-	-30 B	-0-	960	3			N	-0-					-0-
*07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2036	-0-	-52 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2167	-0-	-65 B	-0-	2167	3			N	-0-					-0-
04	2100	N	1644	-0-	-456 B	-0-	1644	3			N	-0-					-0-
05	2170	N	2099	-0-	-71 B	-0-	2099	3			N	-0-					-0-
06	2100	N	2099	-0-	-1 B	-0-	2099	3			N	-0-					-0-
*07	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1164	-0-	-83 B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-
04	1200	N	592	-0-	-608 B	-0-	592	3			N	-0-					-0-
05	1240	N	883	-0-	-357 B	-0-	883	3			N	-0-					-0-
06	1110	N	1075	-0-	-35 B	-0-	1075	3			N	-0-					-0-
*07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1739	-0-	-1 B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1824	-0-	-98 B	-0-	1824	3			N	-0-					-0-
04	1800	N	1754	-0-	-46 B	-0-	1754	3			N	-0-					-0-
05	1860	N	1378	-0-	-482 B	-0-	1378	3			N	-0-					-0-
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
07	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2656	-0-	-413 B	-0-	2656	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2914	N	2697	-0-	-217 B	-0-	2697	3			N	-0-					-0-
06	2580	N	2343	-0-	-237 B	-0-	2343	3			N	-0-					-0-
*07	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3999	-0-	-62 B	-0-	3999	3			N	-0-					-0-
04	3480	N	1773	-0-	-1707 B	-0-	1773	3			N	-0-					-0-
05	4340	N	1219	-0-	-3121 B	-0-	1219	3			N	-0-					-0-
06	3870	N	3515	-0-	-355 B	-0-	3515	3			N	-0-					-0-
*07	4100	N	4100	-0-	-0- B	-0-	4100	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	N	6024	-0-	-559 B	-0-	6024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6603	N	5448	-0-	-1155 B	-0-	5448	3			N	-0-					-0-
04	8640	N	5165	-0-	-3475 B	-0-	5165	3			N	-0-					-0-
05	6448	N	5134	-0-	-1314 B	-0-	5134	3			N	-0-					-0-
06	5280	N	4161	-0-	-1119 B	-0-	4161	3			N	-0-					-0-
07	5332	N	4392	-0-	-940 B	-0-	4392	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	739	-0-	-253 B	-0-	739	3			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
05	992	N	698	-0-	-294 B	-0-	698	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	N	4448	-0-	-134 B	-0-	4448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4951	N	4951	-0-	-0- B	-0-	4951	3			N	-0-					-0-
04	4680	N	3012	-0-	-1668 B	-0-	3012	3			N	-0-					-0-
05	4743	N	4162	-0-	-581 B	-0-	4162	3			N	-0-					-0-
06	4800	N	4317	-0-	-483 B	-0-	4317	3			N	-0-					-0-
*07	4413	N	4413	-0-	-0- B	-0-	4413	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1417	-0-	-62 B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1382	-0-	-199 B	-0-	1382	3			N	-0-					-0-
04	1500	N	434	-0-	-1066 B	-0-	434	3			N	-0-					-0-
05	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
06	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
*07	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
05	2108	N	1660	-0-	-448 B	-0-	1660	3			N	-0-					-0-
06	1770	N	1591	-0-	-179 B	-0-	1591	3			N	-0-					-0-
07	1798	N	1751	-0-	-47 B	-0-	1751	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
04	1470	N	1109	-0-	-361 B	-0-	1109	3			N	-0-					-0-
05	1519	N	1345	-0-	-174 B	-0-	1345	3			N	-0-					-0-
06	1440	N	1279	-0-	-161 B	-0-	1279	3			N	-0-					-0-
*07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	570	-0-	-10 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
06	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
*07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1955	-0-	-1424 B	-0-	1955	3			N	-0-					-0-
04	2490	N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-
05	3131	N	1778	-0-	-1353 B	-0-	1778	3			N	-0-					-0-
06	1890	N	1553	-0-	-337 B	-0-	1553	3			N	-0-					-0-
07	2542	N	2008	-0-	-534 B	-0-	2008	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1566	-0-	-29 B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1514	-0-	-106 B	-0-	1514	3			N	-0-					-0-
05	1674	N	1517	-0-	-157 B	-0-	1517	3			N	-0-					-0-
06	1620	N	1602	-0-	-18 B	-0-	1602	3			N	-0-					-0-
*07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	N	4457	-0-	-154 B	-0-	4457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4672	-0-	-226 B	-0-	4672	3			N	-0-					-0-
04	4650	N	3352	-0-	-1298 B	-0-	3352	3			N	-0-					-0-
05	4774	N	4509	-0-	-265 B	-0-	4509	3			N	-0-					-0-
06	4649	N	4649	-0-	-0- B	-0-	4649	3			N	-0-					-0-
*07	4796	N	4796	-0-	-0- B	-0-	4796	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	728	-0-	-403 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	587	-0-	-622 B	-0-	587	3			N	-0-					-0-
04	900	N	593	-0-	-307 B	-0-	593	3			N	-0-					-0-
05	775	N	491	-0-	-284 B	-0-	491	3			N	-0-					-0-
06	570	N	497	-0-	-73 B	-0-	497	3			N	-0-					-0-
07	620	N	539	-0-	-81 B	-0-	539	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	N	3124	-0-	-95 B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3308	-0-	-102 B	-0-	3308	3			N	-0-					-0-
04	3270	N	2590	-0-	-680 B	-0-	2590	3			N	-0-					-0-
05	3348	N	3210	-0-	-138 B	-0-	3210	3			N	-0-					-0-
06	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
*07	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	N	3088	-0-	-15 B	-0-	3088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3039	-0-	-433 B	-0-	3039	3			N	-0-					-0-
04	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
05	3286	N	2829	-0-	-457 B	-0-	2829	3			N	-0-					-0-
06	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
07	3193	N	3006	-0-	-187 B	-0-	3006	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	989	-0-	-664 B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1077	-0-	-442 B	-0-	1077	3			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
05	3100	N	3130	-0-	30 B	30	3130	3			N	-0-					-0-
06	3000	N	4172	-0-	1172 B	1202	4172	3			N	-0-					-0-
*07	3100	N	3602	-0-	502 B	1704	3602	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	827	-0-	-72 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-
04	870	N	662	-0-	-208 B	-0-	662	3			N	-0-					-0-
05	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
06	2970	N	2526	-0-	-444 B	-0-	2526	3			N	-0-					-0-
*07	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

02	2523	N	2268	-0-	-255 B	-0-	2268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
04	3515	N	3515	-0-	-0- B	-0-	3515	3			N	-0-					-0-
05	4177	N	4177	-0-	-0- B	-0-	4177	3			N	-0-					-0-
06	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
07	3627	N	3575	-0-	-52 B	-0-	3575	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

02	1856	N	1802	-0-	-54 B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1920	N	1851	-0-	-69 B	-0-	1851	3			N	-0-					-0-
05	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
06	1920	N	1846	-0-	-74 B	-0-	1846	3			N	-0-					-0-
07	1922	N	1863	-0-	-59 B	-0-	1863	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

02	2784	N	2435	-0-	-349 B	-0-	2435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2579	-0-	-335 B	-0-	2579	3			N	-0-					-0-
04	2640	N	1645	-0-	-995 B	-0-	1645	3			N	-0-					-0-
05	2604	N	2388	-0-	-216 B	-0-	2388	3			N	-0-					-0-
06	2490	N	2261	-0-	-229 B	-0-	2261	3			N	-0-					-0-
*07	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

02	464	N	441	-0-	-23 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
04	480	N	338	-0-	-142 B	-0-	338	3			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2422	-0-	-478 B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2584	-0-	-392 B	-0-	2584	3			N	-0-					-0-
04	2790	N	2357	-0-	-433 B	-0-	2357	3			N	-0-					-0-
05	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
06	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
*07	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	N	2777	-0-	-297 B	-0-	2777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2798	-0-	-395 B	-0-	2798	3			N	-0-					-0-
04	2910	N	1672	-0-	-1238 B	-0-	1672	3			N	-0-					-0-
05	2976	N	2485	-0-	-491 B	-0-	2485	3			N	-0-					-0-
06	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
*07	2912	N	2912	-0-	-0- B	-0-	2912	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	N	3371	-0-	-51 B	-0-	3371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3298	-0-	-453 B	-0-	3298	3			N	-0-					-0-
04	3390	N	3306	-0-	-84 B	-0-	3306	3			N	-0-					-0-
05	3596	N	3107	-0-	-489 B	-0-	3107	3			N	-0-					-0-
06	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
07	3410	N	3317	-0-	-93 B	-0-	3317	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1385	-0-	-645 B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1242	-0-	-773 B	-0-	1242	3			N	-0-					-0-
04	1710	N	649	-0-	-1061 B	-0-	649	3			N	-0-					-0-
05	1488	N	1011	-0-	-477 B	-0-	1011	3			N	-0-					-0-
06	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
*07	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	388	-0-	-18 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-
04	450	N	287	-0-	-163 B	-0-	287	3			N	-0-					-0-
05	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	595	-0-	-707	B	-0-	595	3			N	-0-					-0-
04	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
05	1240	N	649	-0-	-591	B	-0-	649	3			N	-0-					-0-
06	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
07	868	N	732	-0-	-136	B	-0-	732	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1681	-0-	-117	B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1818	-0-	-73	B	-0-	1818	3			N	-0-					-0-
04	1800	N	1390	-0-	-410	B	-0-	1390	3			N	-0-					-0-
05	1798	N	1716	-0-	-82	B	-0-	1716	3			N	-0-					-0-
06	1770	N	1646	-0-	-124	B	-0-	1646	3			N	-0-					-0-
*07	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1192	-0-	-55	B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1279	-0-	-54	B	-0-	1279	3			N	-0-					-0-
04	1230	N	873	-0-	-357	B	-0-	873	3			N	-0-					-0-
05	1271	N	1256	-0-	-15	B	-0-	1256	3			N	-0-					-0-
06	1230	N	1218	-0-	-12	B	-0-	1218	3			N	-0-					-0-
*07	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2482	-0-	-157	B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2651	-0-	-139	B	-0-	2651	3			N	-0-					-0-
04	2580	N	1753	-0-	-827	B	-0-	1753	3			N	-0-					-0-
05	2666	N	2547	-0-	-119	B	-0-	2547	3			N	-0-					-0-
06	2580	N	2563	-0-	-17	B	-0-	2563	3			N	-0-					-0-
*07	2615	N	2615	-0-	-0-	B	-0-	2615	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2308	N	2308	-0-	-0-	B	-0-	2308	3			N	-0-					-0-
04	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
05	2139	N	2122	-0-	-17	B	-0-	2122	3			N	-0-					-0-
06	2220	N	1780	-0-	-440	B	-0-	1780	3			N	-0-					-0-
07	2325	N	2096	-0-	-229	B	-0-	2096	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1682	-0-	-29	B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1789	-0-	-9	B	-0-	1789	3			N	-0-					-0-
04	1740	N	1363	-0-	-377	B	-0-	1363	3			N	-0-					-0-
05	1798	N	1319	-0-	-479	B	-0-	1319	3			N	-0-					-0-
06	1740	N	1709	-0-	-31	B	-0-	1709	3			N	-0-					-0-
*07	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2014	-0-	-480 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2048	-0-	-587 B	-0-	2048	3			N	-0-					-0-
04	2190	N	1426	-0-	-764 B	-0-	1426	3			N	-0-					-0-
05	2139	N	1986	-0-	-153 B	-0-	1986	3			N	-0-					-0-
06	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
*07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	980	-0-	-64 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	990	N	786	-0-	-204 B	-0-	786	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1075	-0-	-56 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					-0-
04	1140	N	910	-0-	-230 B	-0-	910	3			N	-0-					-0-
05	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
06	1110	N	1071	-0-	-39 B	-0-	1071	3			N	-0-					-0-
*07	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1641	-0-	-99 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1745	-0-	-115 B	-0-	1745	3			N	-0-					-0-
04	1740	N	1353	-0-	-387 B	-0-	1353	3			N	-0-					-0-
05	1767	N	1716	-0-	-51 B	-0-	1716	3			N	-0-					-0-
06	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
*07	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2030	N	1846	-0-	-184 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1966	-0-	-111 B	-0-	1966	3			N	-0-					-0-
04	1980	N	1652	-0-	-328 B	-0-	1652	3			N	-0-					-0-
05	1984	N	1917	-0-	-67 B	-0-	1917	3			N	-0-					-0-
06	1890	N	1713	-0-	-177 B	-0-	1713	3			N	-0-					-0-
07	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	800	-0-	-12 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
*07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1188 N	1188	-0-	-0-	B	-0-	1188	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	475 N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
04	1020 N	499	-0-	-521	B	-0-	499	3		N	-0-			-0-
05	1271 N	-0-	-0-	-1271	B	-0-				N	-0-			-0-
06	450 N	-0-	-0-	-450	B	-0-				N	-0-			-0-
*07	1130 N	1130	-0-	-0-	B	-0-	1130	3		N	-0-			-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1609 N	1609	-0-	-0-	B	-0-	1609	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1984 N	1045	-0-	-939	B	-0-	1045	3		N	-0-			-0-
04	1752 N	1752	-0-	-0-	B	-0-	1752	3		N	-0-			-0-
05	1705 N	793	-0-	-912	B	-0-	793	3		N	-0-			-0-
06	1020 N	580	-0-	-440	B	-0-	580	3		N	-0-			-0-
07	1798 N	1116	-0-	-682	B	-0-	1116	3		N	-0-			-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1632 N	1632	-0-	-0-	B	-0-	1632	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1798 N	513	-0-	-1285	B	-0-	513	3		N	-0-			-0-
04	1170 N	1060	-0-	-110	B	-0-	1060	3		N	-0-			-0-
05	1736 N	801	-0-	-935	B	-0-	801	3		N	-0-			-0-
06	510 N	395	-0-	-115	B	-0-	395	3		N	-0-			-0-
07	1085 N	613	-0-	-472	B	-0-	613	3		N	-0-			-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2610 N	2465	-0-	-145	B	-0-	2465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2728 N	2626	-0-	-102	B	-0-	2626	3		N	-0-			-0-
04	2610 N	2164	-0-	-446	B	-0-	2164	3		N	-0-			-0-
05	2635 N	2593	-0-	-42	B	-0-	2593	3		N	-0-			-0-
06	2550 N	2479	-0-	-71	B	-0-	2479	3		N	-0-			-0-
*07	2539 N	2539	-0-	-0-	B	-0-	2539	3		N	-0-			-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1537 N	1445	-0-	-92	B	-0-	1445	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1612 N	1536	-0-	-76	B	-0-	1536	3		N	-0-			-0-
04	1530 N	1220	-0-	-310	B	-0-	1220	3		N	-0-			-0-
05	1550 N	1498	-0-	-52	B	-0-	1498	3		N	-0-			-0-
06	1500 N	1424	-0-	-76	B	-0-	1424	3		N	-0-			-0-
*07	1462 N	1462	-0-	-0-	B	-0-	1462	3		N	-0-			-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1363 N	1305	-0-	-58	B	-0-	1305	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1426 N	1378	-0-	-48	B	-0-	1378	3		N	-0-			-0-
04	1350 N	1025	-0-	-325	B	-0-	1025	3		N	-0-			-0-
05	1395 N	1330	-0-	-65	B	-0-	1330	3		N	-0-			-0-
06	1320 N	1250	-0-	-70	B	-0-	1250	3		N	-0-			-0-
*07	1309 N	1309	-0-	-0-	B	-0-	1309	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	N	3362	-0-	-263 B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3552	-0-	-230 B	-0-	3552	3			N	-0-					-0-
04	3570	N	2554	-0-	-1016 B	-0-	2554	3			N	-0-					-0-
05	3596	N	3434	-0-	-162 B	-0-	3434	3			N	-0-					-0-
06	3450	N	3300	-0-	-150 B	-0-	3300	3			N	-0-					-0-
*07	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	2438	-0-	-114 B	-0-	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2588	-0-	-109 B	-0-	2588	3			N	-0-					-0-
04	2520	N	1824	-0-	-696 B	-0-	1824	3			N	-0-					-0-
05	2604	N	2436	-0-	-168 B	-0-	2436	3			N	-0-					-0-
06	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
*07	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	N	3077	-0-	-258 B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3263	-0-	-240 B	-0-	3263	3			N	-0-					-0-
04	3210	N	2045	-0-	-1165 B	-0-	2045	3			N	-0-					-0-
05	3286	N	2853	-0-	-433 B	-0-	2853	3			N	-0-					-0-
06	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
*07	3249	N	3249	-0-	-0- B	-0-	3249	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2816	-0-	-84 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2926	-0-	-174 B	-0-	2926	3			N	-0-					-0-
04	3000	N	2323	-0-	-677 B	-0-	2323	3			N	-0-					-0-
05	3007	N	2966	-0-	-41 B	-0-	2966	3			N	-0-					-0-
06	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
*07	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8526	N	7712	-0-	-814 B	-0-	7712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8897	N	8133	-0-	-764 B	-0-	8133	3			N	-0-					-0-
04	8400	N	6908	-0-	-1492 B	-0-	6908	3			N	-0-					-0-
05	8559	N	8559	-0-	-0- B	-0-	8559	3			N	-0-					-0-
06	8224	N	8224	-0-	-0- B	-0-	8224	3			N	-0-					-0-
*07	8368	N	8368	-0-	-0- B	-0-	8368	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	737	-0-	-133 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	756	-0-	-205 B	-0-	756	3			N	-0-					-0-
04	840	N	719	-0-	-121 B	-0-	719	3			N	-0-					-0-
05	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
06	720	N	524	-0-	-196 B	-0-	524	3			N	-0-					-0-
07	744	N	499	-0-	-245 B	-0-	499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2036	-0-	-139 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2157	-0-	-137 B	-0-	2157	3			N	-0-					-0-
04	2130	N	1490	-0-	-640 B	-0-	1490	3			N	-0-					-0-
05	2170	N	1981	-0-	-189 B	-0-	1981	3			N	-0-					-0-
06	2100	N	2063	-0-	-37 B	-0-	2063	3			N	-0-					-0-
*07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	1639	-0-	-217 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1738	-0-	-215 B	-0-	1738	3			N	-0-					-0-
04	1800	N	1221	-0-	-579 B	-0-	1221	3			N	-0-					-0-
05	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
06	1680	N	1535	-0-	-145 B	-0-	1535	3			N	-0-					-0-
*07	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2407	N	2270	-0-	-137 B	-0-	2270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2401	-0-	-141 B	-0-	2401	3			N	-0-					-0-
04	2400	N	1856	-0-	-544 B	-0-	1856	3			N	-0-					-0-
05	2418	N	2353	-0-	-65 B	-0-	2353	3			N	-0-					-0-
06	2310	N	2173	-0-	-137 B	-0-	2173	3			N	-0-					-0-
*07	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	582	-0-	-346 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	604	-0-	-233 B	-0-	604	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
06	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
*07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1949	-0-	-438 B	-0-	1949	3			N	-0-					-0-
04	2460	N	927	-0-	-1533 B	-0-	927	3			N	-0-					-0-
05	2294	N	1278	-0-	-1016 B	-0-	1278	3			N	-0-					-0-
06	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	N	2412	-0-	-53 B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2537	-0-	-98 B	-0-	2537	3			N	-0-					-0-
04	2550	N	1903	-0-	-647 B	-0-	1903	3			N	-0-					-0-
05	2573	N	2517	-0-	-56 B	-0-	2517	3			N	-0-					-0-
06	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
*07	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

02	812	N	695	-0-	-117 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
04	810	N	624	-0-	-186 B	-0-	624	3			N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
06	810	N	703	-0-	-107 B	-0-	703	3			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

02	2900	N	8924	-0-	6024 B	9137	8924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9137																	
03	17548	R	8411	-0-	-9137 B	-0-	8411	3			N	-0-					-0-
04	5730	#	5512	-0-	-218 B	-218	5512	3			N	-0-					-0-
05	9548	#	6704	-0-	-2844 B	-3062	6704	3			N	-0-					-0-
06	9240	#	6830	-0-	-2410 B	-5472	6830	3			N	-0-					-0-
07	9548	#	6860	-0-	-2688 B	-8160	6860	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

02	2262	N	2517	-0-	255 B	-7658	2517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5290 CANCELLED UNDERAGE -> -2368																	
03	1705	N	2178	-0-	473 B	-4817	2178	3			N	-0-					-0-
04	2370	N	1248	-0-	-1122 B	-4817	1248	3			N	-0-					-0-
05	2697	N	1108	-0-	-1589 B	-4817	1108	3			N	-0-					-0-
06	2100	N	2836	-0-	736 B	-4081	2836	3			N	-0-					-0-
07	1302	N	3253	-0-	1951 B	-2130	3253	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

02	4350	N	4291	-0-	-59 B	-0-	4291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	4591	-0-	-59 B	-0-	4591	3			N	-0-					-0-
04	4500	N	4139	-0-	-361 B	-0-	4139	3			N	-0-					-0-
05	4588	N	4582	-0-	-6 B	-0-	4582	3			N	-0-					-0-
06	4440	N	4404	-0-	-36 B	-0-	4404	3			N	-0-					-0-
*07	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

02	2291	N	229	-0-	-2062 B	-10052	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10052																	
03	2945	N	344	-0-	-2601 B	-0-	344	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	330	N	252	-0-	-78 B	-0-	252	3			N	-0-					-0-
*07	2726	N	2726	-0-	-0- B	-0-	2726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1032	-0-	-12	B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
04	1080	N	1044	-0-	-36	B	-0-	1044	3			N	-0-					-0-
05	1116	N	1065	-0-	-51	B	-0-	1065	3			N	-0-					-0-
06	1050	N	1030	-0-	-20	B	-0-	1030	3			N	-0-					-0-
07	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	N	1647	-0-	-1862	B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1786	-0-	-167	B	-0-	1786	3			N	-0-					-0-
04	2040	N	626	-0-	-1414	B	-0-	626	3			N	-0-					-0-
05	1767	N	609	-0-	-1158	B	-0-	609	3			N	-0-					-0-
06	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
*07	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2055	-0-	-1200	B	-0-	2055	3			N	-0-					-0-
04	2490	N	2483	-0-	-7	B	-0-	2483	3			N	-0-					-0-
05	3038	N	1894	-0-	-1144	B	-0-	1894	3			N	-0-					-0-
06	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
07	2573	N	2356	-0-	-217	B	-0-	2356	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3290	N	3290	-0-	-0-	B	-0-	3290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	2803	-0-	-917	B	-0-	2803	3			N	-0-					-0-
04	3030	N	3026	-0-	-4	B	-0-	3026	3			N	-0-					-0-
05	3503	N	2434	-0-	-1069	B	-0-	2434	3			N	-0-					-0-
06	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
07	3131	N	1744	-0-	-1387	B	-0-	1744	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4136	N	4136	-0-	-0-	B	-0-	4136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5208	N	3692	-0-	-1516	B	-0-	3692	3			N	-0-					-0-
04	4027	N	4027	-0-	-0-	B	-0-	4027	3			N	-0-					-0-
05	4433	N	3005	-0-	-1428	B	-0-	3005	3			N	-0-					-0-
06	3623	N	3623	-0-	-0-	B	-0-	3623	3			N	-0-					-0-
07	4154	N	3683	-0-	-471	B	-0-	3683	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5761	N	5761	-0-	-0-	B	-0-	5761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6231	N	5554	-0-	-677	B	-0-	5554	3			N	-0-					-0-
04	5700	N	5301	-0-	-399	B	-0-	5301	3			N	-0-					-0-
05	6169	N	5158	-0-	-1011	B	-0-	5158	3			N	-0-					-0-
06	5370	N	5353	-0-	-17	B	-0-	5353	3			N	-0-					-0-
07	5487	N	5329	-0-	-158	B	-0-	5329	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3337	N	3337	-0-	-0- B	-0-	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	2934	-0-	-817 B	-0-	2934	3			N	-0-					-0-
04	3180	N	3108	-0-	-72 B	-0-	3108	3			N	-0-					-0-
05	3565	N	2540	-0-	-1025 B	-0-	2540	3			N	-0-					-0-
06	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
07	3224	N	3000	-0-	-224 B	-0-	3000	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	4849	-0-	-638 B	-0-	4849	3			N	-0-					-0-
04	4800	N	4556	-0-	-244 B	-0-	4556	3			N	-0-					-0-
05	5301	N	4576	-0-	-725 B	-0-	4576	3			N	-0-					-0-
06	4725	N	4725	-0-	-0- B	-0-	4725	3			N	-0-					-0-
*07	4932	N	4932	-0-	-0- B	-0-	4932	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	N	7041	-0-	-35 B	-0-	7041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7471	N	7128	-0-	-343 B	-0-	7128	3			N	-0-					-0-
04	6750	N	3233	-0-	-3517 B	-0-	3233	3			N	-0-					-0-
05	7533	N	2534	-0-	-4999 B	-0-	2534	3			N	-0-					-0-
06	6900	N	6240	-0-	-660 B	-0-	6240	3			N	-0-					-0-
*07	7143	N	7143	-0-	-0- B	-0-	7143	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7859	N	7738	-0-	-121 B	-0-	7738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8567	N	8567	-0-	-0- B	-0-	8567	3			N	-0-					-0-
04	7500	N	3524	-0-	-3976 B	-0-	3524	3			N	-0-					-0-
05	8277	N	2808	-0-	-5469 B	-0-	2808	3			N	-0-					-0-
06	8280	N	7622	-0-	-658 B	-0-	7622	3			N	-0-					-0-
*07	8510	N	8510	-0-	-0- B	-0-	8510	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5177	-0-	-0- B	-0-	5177	3			N	-0-					-0-
04	4710	N	2942	-0-	-1768 B	-0-	2942	3			N	-0-					-0-
05	4588	N	3239	-0-	-1349 B	-0-	3239	3			N	-0-					-0-
06	5104	N	5104	-0-	-0- B	-0-	5104	3			N	-0-					-0-
*07	5254	N	5254	-0-	-0- B	-0-	5254	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	385	-0-	-108 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	510	N	272	-0-	-238 B	-0-	272	3			N	-0-					-0-
05	403	N	118	-0-	-285 B	-0-	118	3			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	651	-0-	-74 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
04	840	N	531	-0-	-309 B	-0-	531	3			N	-0-					-0-
05	682	N	63	-0-	-619 B	-0-	63	3			N	-0-					-0-
06	660	N	41	-0-	-619 B	-0-	41	3			N	-0-					-0-
07	558	N	265	-0-	-293 B	-0-	265	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2497	-0-	-200 B	-0-	2497	3			N	-0-					-0-
04	1710	N	750	-0-	-960 B	-0-	750	3			N	-0-					-0-
05	2852	N	1233	-0-	-1619 B	-0-	1233	3			N	-0-					-0-
06	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
*07	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	N	2602	-0-	-182 B	-0-	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2813	-0-	-380 B	-0-	2813	3			N	-0-					-0-
04	2160	N	948	-0-	-1212 B	-0-	948	3			N	-0-					-0-
05	2790	N	1411	-0-	-1379 B	-0-	1411	3			N	-0-					-0-
06	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
*07	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	N	1967	-0-	-585 B	-3042	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -1533																	
03	2697	N	2250	-0-	-447 B	-1509	2250	3			N	-0-					-0-
04	2550	N	946	-0-	-1604 B	-1509	946	3			N	-0-					-0-
05	2108	N	453	-0-	-1655 B	-1509	453	3			N	-0-					-0-
06	2190	N	2096	-0-	-94 B	-1509	2096	3			N	-0-					-0-
*07	1024	N	2533	-0-	1509 B	-0-	2533	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	N	2623	-0-	-45 B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2734	-0-	-149 B	-0-	2734	3			N	-0-					-0-
04	2640	N	2606	-0-	-34 B	-0-	2606	3			N	-0-					-0-
05	2790	N	2626	-0-	-164 B	-0-	2626	3			N	-0-					-0-
06	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
07	2697	N	2612	-0-	-85 B	-0-	2612	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	1780	-0-	-105 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1547	-0-	-1150 B	-0-	1547	3			N	-0-					-0-
04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
05	1891	N	1780	-0-	-111 B	-0-	1780	3			N	-0-					-0-
06	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-
*07	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	N	3890	-0-	-344 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
04	4200	N	1818	-0-	-2382 B	-0-	1818	3			N	-0-					-0-
05	4154	N	978	-0-	-3176 B	-0-	978	3			N	-0-					-0-
06	4440	N	4440	-0-	-0- B	-0-	4440	3			N	-0-					-0-
*07	5053	N	5053	-0-	-0- B	-0-	5053	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1478	-0-	-146 B	-4749	1478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4749																	
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
04	1830	N	1000	-0-	-830 B	-0-	1000	3			N	-0-					-0-
05	1581	N	1061	-0-	-520 B	-0-	1061	3			N	-0-					-0-
06	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
*07	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	N	2806	-0-	-674 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3286	-0-	-465 B	-0-	3286	3			N	-0-					-0-
04	3630	N	1357	-0-	-2273 B	-0-	1357	3			N	-0-					-0-
05	3007	N	1059	-0-	-1948 B	-0-	1059	3			N	-0-					-0-
06	3180	N	2780	-0-	-400 B	-0-	2780	3			N	-0-					-0-
*07	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8339	N	8339	-0-	-0- B	-0-	8339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8898	N	8898	-0-	-0- B	-0-	8898	3			N	-0-					-0-
04	8070	N	7120	-0-	-950 B	-0-	7120	3			N	-0-					-0-
05	8928	N	8390	-0-	-538 B	-0-	8390	3			N	-0-					-0-
06	8610	N	8266	-0-	-344 B	-0-	8266	3			N	-0-					-0-
*07	7865	N	7865	-0-	-0- B	-0-	7865	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3038	-0-	-210 B	-793	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -793																	
03	3348	N	3280	-0-	-68 B	-0-	3280	3			N	-0-					-0-
04	1590	N	1257	-0-	-333 B	-0-	1257	3			N	-0-					-0-
05	3255	N	1164	-0-	-2091 B	-0-	1164	3			N	-0-					-0-
06	3180	N	3050	-0-	-130 B	-0-	3050	3			N	-0-					-0-
*07	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8581	N	8581	-0-	-0- B	-0-	8581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9858	N	8792	-0-	-1066 B	-0-	8792	3			N	-0-					-0-
04	9270	N	7282	-0-	-1988 B	-0-	7282	3			N	-0-					-0-
05	9176	N	7802	-0-	-1374 B	-0-	7802	3			N	-0-					-0-
06	8520	N	8210	-0-	-310 B	-0-	8210	3			N	-0-					-0-
07	7533	N	6731	-0-	-802 B	-0-	6731	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1921	-0-	-22 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2170	-0-	-62 B	-0-	2170	3			N	-0-					-0-
04	2130	N	975	-0-	-1155 B	-0-	975	3			N	-0-					-0-
05	2046	N	1475	-0-	-571 B	-0-	1475	3			N	-0-					-0-
06	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
*07	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	N	2938	-0-	-1006 B	-2264	2938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2264																	
03	4216	N	3979	-0-	-237 B	-0-	3979	3			N	-0-					-0-
04	4140	N	1707	-0-	-2433 B	-0-	1707	3			N	-0-					-0-
05	3131	N	1654	-0-	-1477 B	-0-	1654	3			N	-0-					-0-
06	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
*07	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9019	N	9100	-0-	81 B	-10731	9100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10731																	
03	10850	N	9528	-0-	-1322 B	-0-	9528	3			N	-0-					-0-
04	9990	N	6388	-0-	-3602 B	-0-	6388	3			N	-0-					-0-
05	9734	N	3556	-0-	-6178 B	-0-	3556	3			N	-0-					-0-
06	9210	N	8880	-0-	-330 B	-0-	8880	3			N	-0-					-0-
*07	9597	N	9597	-0-	-0- B	-0-	9597	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5811	N	5811	-0-	-0- B	-0-	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10788	N	3214	-0-	-7574 B	-0-	3214	3			N	-0-					-0-
04	3030	N	2058	-0-	-972 B	-0-	2058	3			N	-0-					-0-
05	6200	N	1904	-0-	-4296 B	-0-	1904	3			N	-0-					-0-
06	3597	N	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
*07	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	N	5667	-0-	795 B	-5647	5667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5647																	
03	5642	N	5257	-0-	-385 B	-5647	5257	3			N	-0-					-0-
04	5340	N	5614	-0-	274 B	-5373	5614	3			N	-0-					-0-
05	6045	N	4734	-0-	-1311 B	-5373	4734	3			N	-0-					-0-
06	5100	N	5396	-0-	296 B	-5077	5396	3			N	-0-					-0-
07	5797	N	5004	-0-	-793 B	-5077	5004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8555	N	7022	-0-	-1533 B	-16263	7022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-8894		CANCELLED UNDERAGE ->		-7369										
03	8711	N	7657	-0-	-1054 B	-8894	7657	3			N	-0-					-0-
04	6390	N	4650	-0-	-1740 B	-8894	4650	3			N	-0-					-0-
05	7502	N	6887	-0-	-615 B	-8894	6887	3			N	-0-					-0-
06	7410	N	5563	-0-	-1847 B	-8894	5563	3			N	-0-					-0-
07	4805	N	5562	-0-	757 B	-8137	5562	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

02	5017	N	3705	-0-	-1312 B	-27713	3705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15264		CANCELLED UNDERAGE ->		-12449										
03	4991	N	6122	-0-	1131 B	-14133	6122	3			N	-0-					-0-
04	4830	N	4949	-0-	119 B	-14014	4949	3			N	-0-					-0-
05	3968	N	5133	-0-	1165 B	-12849	5133	3			N	-0-					-0-
06	5910	N	5303	-0-	-607 B	-12849	5303	3			N	-0-					-0-
07	5115	N	5871	-0-	756 B	-12093	5871	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

02	6757	N	8540	-0-	1783 B	-11630	8540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9940		CANCELLED UNDERAGE ->		-1690										
03	7843	N	7924	-0-	81 B	-9859	7924	3			N	-0-					-0-
04	8700	N	8314	-0-	-386 B	-9859	8314	3			N	-0-					-0-
05	9114	N	7935	-0-	-1179 B	-9859	7935	3			N	-0-					-0-
06	7680	N	7330	-0-	-350 B	-9859	7330	3			N	-0-					-0-
07	8587	N	7240	-0-	-1347 B	-9859	7240	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

02	6003	N	6092	-0-	89 B	-16137	6092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11549		CANCELLED UNDERAGE ->		-4588										
03	5859	N	6156	-0-	297 B	-11252	6156	3			N	-0-					-0-
04	6690	N	4952	-0-	-1738 B	-11252	4952	3			N	-0-					-0-
05	6510	N	5932	-0-	-578 B	-11252	5932	3			N	-0-					-0-
06	5970	N	5450	-0-	-520 B	-11252	5450	3			N	-0-					-0-
07	5115	N	4830	-0-	-285 B	-11252	4830	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

02	0	W	2890	-0-	2890 B	48842	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			48842														
03	0	W	3176	-0-	3176 B	52018	3176	3			N	-0-					-0-
04	27624		2737	-0-	-24887 B	27131	2737	3			N	-0-					-0-
05	30432	R	3301	-0-	-27131 B	-0-	3301	3			N	-0-					-0-
06	3450	#	2991	-0-	-459 B	-459	2991	3			N	-0-					-0-
07	2821	N	2969	-0-	148 B	-311	2969	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

02	2291	N	2249	-0-	-42 B	-0-	2249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2449	N	2421	-0-	-28 B	-0-	2421	3			N	-0-					-0-
04	2370	N	1052	-0-	-1318 B	-0-	1052	3			N	-0-					-0-
05	2418	N	672	-0-	-1746 B	-0-	672	3			N	-0-					-0-
06	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
*07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2900	N	3216	-0-	316 B	316	3216	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					316									
03	3100	N	3355	-0-	255 B	571	3355	3		N	-0-			-0-
04	2340	N	1673	-0-	-667 B	-0-	1673	3		N	-0-			-0-
05	3441	#	704	-0-	-2737 B	-2737	704	3		N	-0-			-0-
06	3330	#	2567	-0-	-763 B	-3500	2567	3		N	-0-			-0-
07	3441	#	2950	-0-	-491 B	-3991	2950	3		N	-0-			-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

02	3337	N	3337	-0-	-0- B	-0-	3337	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	3379	N	3337	-0-	-42 B	-0-	3337	3		N	-0-			-0-
04	1740	N	1696	-0-	-44 B	-0-	1696	3		N	-0-			-0-
05	3565	N	1239	-0-	-2326 B	-0-	1239	3		N	-0-			-0-
06	3422	N	3422	-0-	-0- B	-0-	3422	3		N	-0-			-0-
*07	3948	N	3948	-0-	-0- B	-0-	3948	3		N	-0-			-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

02	609	N	520	-0-	-89 B	-0-	520	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	620	N	563	-0-	-57 B	-0-	563	2		N	-0-			-0-
04	564	N	564	-0-	-0- B	-0-	564	2		N	-0-			-0-
05	558	N	422	-0-	-136 B	-0-	422	2		N	-0-			-0-
06	540	N	492	-0-	-48 B	-0-	492	2		N	-0-			-0-
07	589	N	506	-0-	-83 B	-0-	506	2		N	-0-			-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

02	580	N	579	-0-	-1 B	-0-	579	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	620	N	616	-0-	-4 B	-0-	616	2		N	-0-			-0-
04	600	N	592	-0-	-8 B	-0-	592	2		N	-0-			-0-
05	620	N	606	-0-	-14 B	-0-	606	2		N	-0-			-0-
06	600	N	583	-0-	-17 B	-0-	583	2		N	-0-			-0-
07	620	N	593	-0-	-27 B	-0-	593	2		N	-0-			-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

02	601	N	601	-0-	-0- B	-0-	601	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									
03	775	N	514	-0-	-261 B	-0-	514	2		N	-0-			-0-
04	662	N	662	-0-	-0- B	-0-	662	2		N	-0-			-0-
05	651	N	368	-0-	-283 B	-0-	368	2		N	-0-			-0-
06	510	N	284	-0-	-226 B	-0-	284	2		N	-0-			-0-
07	682	N	429	-0-	-253 B	-0-	429	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840

SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	641	-0-	-26 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
04	660	N	492	-0-	-168 B	-0-	492	2			N	-0-					-0-
05	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
*07	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1062	-0-	-11 B	-0-	1062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1119	-0-	-28 B	-0-	1119	2			N	-0-					-0-
04	1110	N	804	-0-	-306 B	-0-	804	2			N	-0-					-0-
05	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
*07	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	11	-0-	-1613 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
04	1170	N	931	-0-	-239 B	-0-	931	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
07	961	N	363	-0-	-598 B	-0-	363	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	N	66	-0-	-9649 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10772	N	10772	-0-	-0- B	-0-	10772	2			N	-0-					-0-
04	7050	N	5584	-0-	-1466 B	-0-	5584	2			N	-0-					-0-
05	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
06	10437	N	10437	-0-	-0- B	-0-	10437	2			N	-0-					-0-
07	5766	N	2176	-0-	-3590 B	-0-	2176	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13182	#	5595	-0-	-7587 B	-3164	5595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3164																	
03	15717	#	3920	-0-	-11797 B	-14961	3920	2			N	-0-					-0-
04	15210	#	-0-	-0-	-15210 B	-30171					N	-0-					-0-
05	15717	#	1482	-0-	-14235 B	-44406	1482	2			N	-0-					-0-
06	5790	#	4018	-0-	-1772 B	-46178	4018	2			N	-0-					-0-
07	5983	#	3515	-0-	-2468 B	-48646	3515	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
04	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
05	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
*06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	490	-0-	-3	B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	514	-0-	-75	B	-0-	514	2			N	-0-					-0-
04	510	N	494	-0-	-16	B	-0-	494	2			N	-0-					-0-
05	527	N	464	-0-	-63	B	-0-	464	2			N	-0-					-0-
06	510	N	490	-0-	-20	B	-0-	490	2			N	-0-					-0-
07	496	N	471	-0-	-25	B	-0-	471	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	748	-0-	-6	B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	801	-0-	-5	B	-0-	801	2			N	-0-					-0-
04	780	N	773	-0-	-7	B	-0-	773	2			N	-0-					-0-
05	806	N	790	-0-	-16	B	-0-	790	2			N	-0-					-0-
06	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
07	806	N	739	-0-	-67	B	-0-	739	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
05	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-
06	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
*07	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	N	839	-0-	-263 B	-0-	130	1	709	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1242	N	1242	-0-	-0- B	-0-	130	1	1112	2	N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	130	1	1057	2	N	-0-					-0-
05	1263	N	1263	-0-	-0- B	-0-	130	1	1133	2	N	-0-					-0-
06	1200	N	1043	-0-	-157 B	-0-	95	1	948	2	N	-0-					-0-
*07	1249	N	1249	-0-	-0- B	-0-	130	1	1119	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
06	300	N	206	-0-	-94 B	-0-	206	3			N	-0-					-0-
07	310	N	219	-0-	-91 B	-0-	219	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
05	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
07	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		124	-0-	124 B	124	124	3			N	-0-					-0-
04	14B2 EXT		119	-0-	119 B	243	119	3			N	-0-					-0-
05	14B2 EXT		91	-0-	91 B	334	91	3			N	-0-					-0-
06	14B2 EXT		98	-0-	98 B	432	98	3			N	-0-					-0-
07	0	N	84	-0-	84 B	516	84	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

02	174	N	139	-0-	-35 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
07	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	248	N	133	-0-	-115 B	-0-	133	3			N	-0-					-0-
06	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

02	377	N	296	-0-	-81	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	243	-0-	-98	B	-0-	243	3			N	-0-					-0-
04	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
05	310	N	195	-0-	-115	B	-0-	195	3			N	-0-					-0-
06	240	N	91	-0-	-149	B	-0-	91	3			N	-0-					-0-
07	248	N	195	-0-	-53	B	-0-	195	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

02	435	N	339	-0-	-96	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
06	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
07	465	N	399	-0-	-66	B	-0-	399	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

02	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	859	-0-	-133	B	-0-	859	3			N	-0-					-0-
04	840	N	837	-0-	-3	B	-0-	837	3			N	-0-					-0-
05	961	N	570	-0-	-391	B	-0-	570	3			N	-0-					-0-
06	840	N	226	-0-	-614	B	-0-	226	3			N	-0-					-0-
07	868	N	400	-0-	-468	B	-0-	400	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

02	1189	N	1063	-0-	-126	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1100	-0-	-140	B	-0-	1100	3			N	-0-					-0-
04	1140	N	1024	-0-	-116	B	-0-	1024	3			N	-0-					-0-
05	1147	N	1003	-0-	-144	B	-0-	1003	3			N	-0-					-0-
06	1050	N	960	-0-	-90	B	-0-	960	3			N	-0-					-0-
07	1054	N	925	-0-	-129	B	-0-	925	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
05	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
06	480	N	450	-0-	-30	B	-0-	450	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

02	5304	N	5304	-0-	-0-	B	-0-	5304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	5394	-0-	-465	B	-0-	5394	3			N	-0-					-0-
04	5670	N	2261	-0-	-3409	B	-0-	2261	3			N	-0-					-0-
05	5673	N	1664	-0-	-4009	B	-0-	1664	3			N	-0-					-0-
06	5220	N	4853	-0-	-367	B	-0-	4853	3			N	-0-					-0-
*07	5522	N	5522	-0-	-0-	B	-0-	5522	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2506	-0-	-346	B	-0-	2506	3			N	-0-					-0-
04	2220	N	1825	-0-	-395	B	-0-	1825	3			N	-0-					-0-
05	2263	N	1230	-0-	-1033	B	-0-	1230	3			N	-0-					-0-
06	2430	N	1822	-0-	-608	B	-0-	1822	3			N	-0-					-0-
07	1891	N	1786	-0-	-105	B	-0-	1786	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
04	1590	N	581	-0-	-1009	B	-0-	581	3			N	-0-					-0-
05	1395	N	687	-0-	-708	B	-0-	687	3			N	-0-					-0-
06	1230	N	984	-0-	-246	B	-0-	984	3			N	-0-					-0-
*07	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1530	-0-	-7	B	-0-	1530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1581	-0-	-93	B	-0-	1581	3			N	-0-					-0-
04	1560	N	1516	-0-	-44	B	-0-	1516	3			N	-0-					-0-
05	1643	N	1158	-0-	-485	B	-0-	1158	3			N	-0-					-0-
06	1530	N	1464	-0-	-66	B	-0-	1464	3			N	-0-					-0-
07	1581	N	1403	-0-	-178	B	-0-	1403	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	379	-0-	-114	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
04	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
05	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
06	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
07	558	N	523	-0-	-35	B	-0-	523	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1362	-0-	-126	B	-0-	1362	3			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
05	1426	N	1124	-0-	-302	B	-0-	1124	3			N	-0-					-0-
06	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
*07	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2050	-0-	-125	B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2140	-0-	-154	B	-0-	2140	3			N	-0-					-0-
04	2190	N	2026	-0-	-164	B	-0-	2026	3			N	-0-					-0-
05	2201	N	2053	-0-	-148	B	-0-	2053	3			N	-0-					-0-
06	2070	N	1935	-0-	-135	B	-0-	1935	3			N	-0-					-0-
07	2108	N	1941	-0-	-167	B	-0-	1941	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2347	-0-	-9 B	-0-	2347	3			N	-0-					-0-
04	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
05	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-
06	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
07	2387	N	2272	-0-	-115 B	-0-	2272	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	404	-0-	-31 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
04	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-
05	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
06	390	N	57	-0-	-333 B	-0-	57	3			N	-0-					-0-
*07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1290	N	1284	-0-	-6 B	-0-	1284	3			N	-0-					-0-
05	1364	N	990	-0-	-374 B	-0-	990	3			N	-0-					-0-
06	1290	N	1111	-0-	-179 B	-0-	1111	3			N	-0-					-0-
*07	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	511	-0-	-11 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
04	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1692	-0-	-75 B	-0-	1692	3			N	-0-					-0-
04	1650	N	1623	-0-	-27 B	-0-	1623	3			N	-0-					-0-
05	1736	N	1256	-0-	-480 B	-0-	1256	3			N	-0-					-0-
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
07	1674	N	1469	-0-	-205 B	-0-	1469	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	355	-0-	-172 B	-0-	355	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	341	N	208	-0-	-133 B	-0-	208	3			N	-0-					-0-
06	330	N	169	-0-	-161 B	-0-	169	3			N	-0-					-0-
07	496	N	273	-0-	-223 B	-0-	273	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1328	-0-	-98 B	-0-	1328	3			N	-0-					-0-
04	1290	N	1260	-0-	-30 B	-0-	1260	3			N	-0-					-0-
05	1364	N	990	-0-	-374 B	-0-	990	3			N	-0-					-0-
06	1290	N	1280	-0-	-10 B	-0-	1280	3			N	-0-					-0-
07	1302	N	1135	-0-	-167 B	-0-	1135	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1269	-0-	-33 B	-0-	1269	3			N	-0-					-0-
04	1260	N	1229	-0-	-31 B	-0-	1229	3			N	-0-					-0-
05	1271	N	957	-0-	-314 B	-0-	957	3			N	-0-					-0-
06	1230	N	1210	-0-	-20 B	-0-	1210	3			N	-0-					-0-
07	1271	N	1027	-0-	-244 B	-0-	1027	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	806	N	496	-0-	-310 B	-0-	496	3			N	-0-					-0-
06	750	N	288	-0-	-462 B	-0-	288	3			N	-0-					-0-
07	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	20	-0-	-9 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	996	-0-	-399 B	-0-	996	3			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
05	1302	N	810	-0-	-492 B	-0-	810	3			N	-0-					-0-
06	960	N	440	-0-	-520 B	-0-	440	3			N	-0-					-0-
07	1302	N	672	-0-	-630 B	-0-	672	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2940	-0-	40 B	272	2940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 272																	
03	3013	N	2741	-0-	-272 B	-0-	2741	3			N	-0-					-0-
04	3210	#	1502	-0-	-1708 B	-1708	1502	3			N	-0-					-0-
05	3317	#	1109	-0-	-2208 B	-3916	1109	3			N	-0-					-0-
06	3210	#	2963	-0-	-247 B	-4163	2963	3			N	-0-					-0-
07	3317	#	2858	-0-	-459 B	-4622	2858	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1346	-0-	-49 B	-0-	1346	3			N	-0-					-0-
04	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
05	1426	N	1012	-0-	-414 B	-0-	1012	3			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
07	1364	N	1217	-0-	-147 B	-0-	1217	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	315	-0-	-4 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	N	6944	-0-	-0- B	-0-	6944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6953	N	6953	-0-	-0- B	-0-	6953	3			N	-0-					-0-
04	7140	N	3002	-0-	-4138 B	-0-	3002	3			N	-0-					-0-
05	7409	N	2115	-0-	-5294 B	-0-	2115	3			N	-0-					-0-
06	6720	N	5549	-0-	-1171 B	-0-	5549	3			N	-0-					-0-
*07	6183	N	6183	-0-	-0- B	-0-	6183	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1569	-0-	-26 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
04	1620	N	1584	-0-	-36 B	-0-	1584	3			N	-0-					-0-
05	1674	N	1504	-0-	-170 B	-0-	1504	3			N	-0-					-0-
06	1620	N	1570	-0-	-50 B	-0-	1570	3			N	-0-					-0-
07	1643	N	1535	-0-	-108 B	-0-	1535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2414	-0-	152 B	-6166	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4336		CANCELLED UNDERAGE ->		-1830										
03	2511	N	2500	-0-	-11 B	-4336	2500	3			N	-0-					-0-
04	2400	N	1840	-0-	-560 B	-4336	1840	3			N	-0-					-0-
05	2573	N	1372	-0-	-1201 B	-4336	1372	3			N	-0-					-0-
06	2430	N	1453	-0-	-977 B	-4336	1453	3			N	-0-					-0-
07	1891	N	1861	-0-	-30 B	-4336	1861	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	605	-0-	-4 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
04	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-
05	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	2211	-0-	65 B	-5662	2211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3788		CANCELLED UNDERAGE ->		-1874										
03	2294	N	2274	-0-	-20 B	-3788	2274	3			N	-0-					-0-
04	2220	N	2155	-0-	-65 B	-3788	2155	3			N	-0-					-0-
05	2356	N	1986	-0-	-370 B	-3788	1986	3			N	-0-					-0-
06	2190	N	1834	-0-	-356 B	-3788	1834	3			N	-0-					-0-
07	2232	N	2227	-0-	-5 B	-3788	2227	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3979	N	3979	-0-	-0- B	-0-	3979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
04	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
05	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
06	4590	N	4379	-0-	-211 B	-0-	4379	3			N	-0-					-0-
07	4929	N	3886	-0-	-1043 B	-0-	3886	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	409	-0-	-26 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
05	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	835	-0-	-6 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
05	899	N	702	-0-	-197 B	-0-	702	3			N	-0-					-0-
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
07	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1145	-0-	-189 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1040	-0-	-355 B	-0-	1040	3			N	-0-					-0-
04	1290	N	921	-0-	-369 B	-0-	921	3			N	-0-					-0-
05	1209	N	855	-0-	-354 B	-0-	855	3			N	-0-					-0-
06	1020	N	863	-0-	-157 B	-0-	863	3			N	-0-					-0-
07	961	N	767	-0-	-194 B	-0-	767	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1026	-0-	-47 B	-16329	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16329																	
03	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
05	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
06	1050	N	901	-0-	-149 B	-0-	901	3			N	-0-					-0-
*07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2480	N	2480	-0-	-0- B	-0-	2480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
04	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
05	2666	N	2619	-0-	-47 B	-0-	2619	2			N	-0-					-0-
06	2541	N	2541	-0-	-0- B	-0-	2541	2			N	-0-					-0-
07	2697	N	2607	-0-	-90 B	-0-	2607	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	N	2534	-0-	-1439 B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	1972	-0-	-1841 B	-0-	1972	3			N	-0-					-0-
04	3120	N	589	-0-	-2531 B	-0-	589	3			N	-0-					-0-
05	2697	N	825	-0-	-1872 B	-0-	825	3			N	-0-					-0-
06	1920	N	1717	-0-	-203 B	-0-	1717	3			N	-0-					-0-
*07	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2170	N	2131	-0-	-39 B	-0-	2131	3			N	-0-					-0-
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
07	2170	N	1855	-0-	-315 B	-0-	1855	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	N	2670	-0-	-85 B	-0-	40	1	2630	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2890	-0-	-24 B	-0-	43	1	2847	2	Y	-0-					-0-
04	2766	N	2766	-0-	-0- B	-0-	42	1	2724	2	Y	-0-					-0-
05	2880	N	2880	-0-	-0- B	-0-	42	1	2838	2	Y	-0-					-0-
06	2790	N	2786	-0-	-4 B	-0-	43	1	2743	2	Y	-0-					-0-
07	2852	N	2840	-0-	-12 B	-0-	44	1	2796	2	Y	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	621	-0-	-17 B	-0-	9	1	612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	10	1	656	2	N	-0-					-0-
04	660	N	626	-0-	-34 B	-0-	9	1	617	2	N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	9	1	639	2	N	-0-					-0-
06	630	N	601	-0-	-29 B	-0-	9	1	592	2	N	-0-					-0-
07	651	N	605	-0-	-46 B	-0-	9	1	596	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

02	1769	N	1368	-0-	-401 B	-0-	21	1	1347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1479	-0-	-9 B	-0-	22	1	1457	2	N	-0-					-0-
04	1740	N	1642	-0-	-98 B	-0-	25	1	1617	2	N	-0-					-0-
05	1767	N	1767	-0-	-0- B	-0-	26	1	1741	2	N	-0-					-0-
06	1664	N	1664	-0-	-0- B	-0-	26	1	1638	2	N	-0-					-0-
07	1705	N	1581	-0-	-124 B	-0-	25	1	1556	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

02	1073	N	1043	-0-	-30 B	-0-	16	1	1027	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1127	-0-	-20 B	-0-	17	1	1110	2	N	-0-					-0-
04	1072	N	1072	-0-	-0- B	-0-	16	1	1056	2	N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	16	1	1107	2	N	-0-					-0-
06	1080	N	1077	-0-	-3 B	-0-	17	1	1060	2	N	-0-					-0-
07	1116	N	1099	-0-	-17 B	-0-	17	1	1082	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	69	-0-	-18 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

02	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
05	1240	N	1232	-0-	-8 B	-0-	1232	2			N	-0-					-0-
06	1230	N	1178	-0-	-52 B	-0-	1178	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

02	696	N	630	-0-	-66 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
05	682	N	389	-0-	-293 B	-0-	389	2			N	-0-					-0-
06	570	N	297	-0-	-273 B	-0-	297	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

02	29	N	17	-0-	-12 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

02	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	112	-0-	-508 B	-0-	112	2			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
05	589	N	174	-0-	-415 B	-0-	174	2			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1649	-0-	-87 B	-0-	1649	2			N	-0-			-0-
04	1620	N	1608	-0-	-12 B	-0-	1608	2			N	-0-			-0-
05	1736	N	1614	-0-	-122 B	-0-	1614	2			N	-0-			-0-
06	1590	N	1535	-0-	-55 B	-0-	1535	2			N	-0-			-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	963	N	963	-0-	-0- B	-0-	963	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	44	-0-	-855 B	-0-	44	2			N	-0-			-0-
04	480	N	328	-0-	-152 B	-0-	328	2			N	-0-			-0-
05	1023	N	261	-0-	-762 B	-0-	261	2			N	-0-			-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-			-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT			-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	957	N	1393	-0-	436 B	-521	335	1	1058	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -521															
03	1730	N	1730	-0-	-0- B	-0-	415	1	1315	2	N	-0-			-0-
04	1260	N	834	-0-	-426 B	-0-	196	1	638	2	N	-0-			-0-
05	1488	N	649	-0-	-839 B	-0-	72	1	577	2	N	-0-			-0-
06	1680	N	1657	-0-	-23 B	-0-	376	1	1281	2	N	-0-			-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT			-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1903	N	1903	-0-	-0- B	-0-	359	1	1544	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1680	N	1680	-0-	-0- B	-0-	310	1	1370	2	N	-0-			-0-
04	1004	N	1004	-0-	-0- B	-0-	167	1	837	2	N	-0-			-0-
05	2046	N	245	-0-	-1801 B	-0-	44	1	201	2	N	-0-			-0-
06	1620	N	1599	-0-	-21 B	-0-	295	1	1304	2	N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1218	N	520	-0-	-698 B	-0-	94	1	426	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1936	N	1936	-0-	-0- B	-0-	326	1	1610	2	N	-0-			-0-
04	1350	N	1006	-0-	-344 B	-0-	193	1	813	2	N	-0-			-0-
05	630	N	630	-0-	-0- B	-0-	94	1	536	2	N	-0-			-0-
06	2274	N	2274	-0-	-0- B	-0-	362	1	1912	2	N	-0-			-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2458	N	2458	-0-	-0- B	-0-	589	1	1869	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2682	N	2682	-0-	-0- B	-0-	658	1	2024	2	N	-0-					-0-
04	2580	N	1209	-0-	-1371 B	-0-	300	1	909	2	N	-0-					-0-
05	2635	N	1387	-0-	-1248 B	-0-	278	1	1109	2	N	-0-					-0-
06	2610	N	2476	-0-	-134 B	-0-	553	1	1923	2	N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	N	4181	-0-	-546 B	-0-	4181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6717	N	6717	-0-	-0- B	-0-	6717	2			N	-0-					-0-
04	3330	N	2822	-0-	-508 B	-0-	2822	2			N	-0-					-0-
05	4464	N	1383	-0-	-3081 B	-0-	1383	2			N	-0-					-0-
06	6510	N	5262	-0-	-1248 B	-0-	5262	2			N	-0-					-0-
07	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	N	2883	-0-	-249 B	-0-	813	1	2070	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3367	N	3367	-0-	-0- B	-0-	930	1	2437	2	N	-0-					-0-
04	3330	N	1503	-0-	-1827 B	-0-	410	1	1093	2	N	-0-					-0-
05	3069	N	1079	-0-	-1990 B	-0-	223	1	856	2	N	-0-					-0-
06	3270	N	2901	-0-	-369 B	-0-	776	1	2125	2	N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0- B	-0-	308	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	395	1	561	2	N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	194	1	282	2	N	-0-					-0-
05	806	N	216	-0-	-590 B	-0-	43	1	173	2	N	-0-					-0-
06	930	N	913	-0-	-17 B	-0-	329	1	584	2	N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5976	N	5976	-0-	-0- B	-0-	919	1	5057	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6026	N	6026	-0-	-0- B	-0-	956	1	5070	2	N	-0-					-0-
04	4758	N	4758	-0-	-0- B	-0-	737	1	4021	2	N	-0-					-0-
05	6386	N	5353	-0-	-1033 B	-0-	840	1	4513	2	N	-0-					-0-
06	5820	N	4098	-0-	-1722 B	-0-	662	1	3436	2	N	-0-					-0-
07	4929	N	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	391	-0-	-1001 B	-0-	118	1	273	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0- B	-0-	352	1	886	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1495	N	1495	-0-	-0- B	-0-	446	1	1049	2	N	-0-					-0-
04	1230	N	665	-0-	-565 B	-0-	196	1	469	2	N	-0-					-0-
05	1333	N	366	-0-	-967 B	-0-	86	1	280	2	N	-0-					-0-
06	1440	N	1360	-0-	-80 B	-0-	320	1	1040	2	N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2724	N	2724	-0-	-0- B	-0-	340	1	2384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1752	N	1752	-0-	-0- B	-0-	275	1	1477	2	N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	189	1	1201	2	N	-0-					-0-
05	2914	N	172	-0-	-2742 B	-0-	45	1	127	2	N	-0-					-0-
06	1710	N	1415	-0-	-295 B	-0-	223	1	1192	2	N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5597	N	5408	-0-	-189 B	-0-	629	1	4779	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5423	-0-	-684 B	-0-	685	1	4738	2	N	-0-					-0-
04	6240	N	2402	-0-	-3838 B	-0-	301	1	2101	2	N	-0-					-0-
05	5766	N	1632	-0-	-4134 B	-0-	164	1	1468	2	N	-0-					-0-
06	5250	N	5097	-0-	-153 B	-0-	598	1	4499	2	N	-0-					-0-
07	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2532	N	2532	-0-	-0- B	-0-	796	1	1736	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2305	-0-	-82 B	-0-	722	1	1583	2	N	-0-			-0-
04	2820	N	1698	-0-	-1122 B	-0-	455	1	1243	2	N	-0-			-0-
05	2781	N	2781	-0-	-0- B	-0-	790	1	1991	2	N	-0-			-0-
06	2265	N	2265	-0-	-0- B	-0-	635	1	1630	2	N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	72	1	381	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	159	-0-	-2135 B	-0-	35	1	124	2	N	-0-			-0-
04	1650	N	1349	-0-	-301 B	-0-	176	1	1173	2	N	-0-			-0-
05	496	N	365	-0-	-131 B	-0-	56	1	309	2	N	-0-			-0-
06	1435	N	1435	-0-	-0- B	-0-	215	1	1220	2	N	-0-			-0-
07	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-			-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-			-0-
05	274	N	274	-0-	-0- B	-0-	274	2			N	-0-			-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-			-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2871	N	2759	-0-	-112 B	-0-	586	1	2173	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	3080	-0-	-454 B	-0-	602	1	2478	2	N	-0-			-0-
04	2640	N	1469	-0-	-1171 B	-0-	293	1	1176	2	N	-0-			-0-
05	2945	N	221	-0-	-2724 B	-0-	48	1	173	2	N	-0-			-0-
06	2970	N	1674	-0-	-1296 B	-0-	291	1	1383	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2784	N	720	-0-	-2064 B	-0-	720	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	2247	-0-	-822 B	-0-	2247	2			N	-0-			-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-			-0-
05	775	N	61	-0-	-714 B	-0-	61	2			N	-0-			-0-
06	3625	N	3625	-0-	-0- B	-0-	3625	2			N	-0-			-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	536	N	536	-0-	-0-	B	-0-	183	1	353	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	603	N	603	-0-	-0-	B	-0-	197	1	406	2	N	-0-			-0-
04	360	N	345	-0-	-15	B	-0-	116	1	229	2	N	-0-			-0-
05	558	N	173	-0-	-385	B	-0-	43	1	130	2	N	-0-			-0-
06	570	N	517	-0-	-53	B	-0-	159	1	358	2	N	-0-			-0-
07	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5220	N	1652	-0-	-3568	B	-0-	536	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4061	N	1774	-0-	-2287	B	-0-	695	1	1079	2	N	-0-			-0-
04	1740	N	925	-0-	-815	B	-0-	374	1	551	2	N	-0-			-0-
05	1767	N	488	-0-	-1279	B	-0-	126	1	362	2	N	-0-			-0-
06	1904	N	1904	-0-	-0-	B	-0-	721	1	1183	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2668	N	2314	-0-	-354	B	-0-	707	1	1607	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2542	N	2375	-0-	-167	B	-0-	817	1	1558	2	N	-0-			-0-
04	2640	N	1068	-0-	-1572	B	-0-	403	1	665	2	N	-0-			-0-
05	2480	N	196	-0-	-2284	B	-0-	86	1	110	2	N	-0-			-0-
06	2310	N	1851	-0-	-459	B	-0-	276	1	1575	2	N	-0-			-0-
07	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2146	N	1054	-0-	-1092	B	-0-	378	1	676	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2418	N	1749	-0-	-669	B	-0-	634	1	1115	2	N	-0-			-0-
04	2040	N	832	-0-	-1208	B	-0-	312	1	520	2	N	-0-			-0-
05	1116	N	5	-0-	-1111	B	-0-	5	2			N	-0-			-0-
06	1680	N	954	-0-	-726	B	-0-	299	1	655	2	N	-0-			-0-
07	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2537	N	2537	-0-	-0-	B	-0-	534	1	2003	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3619	N	3619	-0-	-0-	B	-0-	685	1	2934	2	N	-0-			-0-
04	2010	N	1522	-0-	-488	B	-0-	282	1	1240	2	N	-0-			-0-
05	2697	N	985	-0-	-1712	B	-0-	166	1	819	2	N	-0-			-0-
06	3510	N	2973	-0-	-537	B	-0-	536	1	2437	2	N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	N	3253	-0-	-256 B	-0-	756	1	2497	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	1376	-0-	-2375 B	-0-	328	1	1048	2	N	-0-					-0-
04	3840	N	1871	-0-	-1969 B	-0-	520	1	1351	2	N	-0-					-0-
05	3472	N	1907	-0-	-1565 B	-0-	538	1	1369	2	N	-0-					-0-
06	2561	N	2561	-0-	-0- B	-0-	811	1	1750	2	N	-0-					-0-
07	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	863	-0-	-65 B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	925	-0-	-718 B	-0-	925	2			N	-0-					-0-
04	1560	N	735	-0-	-825 B	-0-	735	2			N	-0-					-0-
05	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-
06	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1455	-0-	-285 B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1550	N	216	-0-	-1334 B	-0-	216	2			N	-0-					-0-
06	2280	N	2033	-0-	-247 B	-0-	2033	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	N	4472	-0-	-139 B	-0-	4472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8852	N	8852	-0-	-0- B	-0-	8852	2			N	-0-					-0-
04	6051	N	6051	-0-	-0- B	-0-	6051	2			N	-0-					-0-
05	4774	N	-0-	-0-	-4774 B	-0-					N	-0-					-0-
06	8580	N	4593	-0-	-3987 B	-0-	4593	2			N	-0-					-0-
07	6262	N	NO RPT	-0-	-6262 B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0- B	-0-	325	1	900	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	413	1	1070	2	N	-0-					-0-
04	1320	N	635	-0-	-685 B	-0-	181	1	454	2	N	-0-					-0-
05	1302	N	1299	-0-	-3 B	-0-	323	1	976	2	N	-0-					-0-
06	1440	N	960	-0-	-480 B	-0-	277	1	683	2	N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	157	1	342	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	302	1	620	2	N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	140	1	379	2	N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	155	1	448	2	N	-0-					-0-
06	900	N	808	-0-	-92 B	-0-	192	1	616	2	N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2899	N	2899	-0-	-0- B	-0-	718	1	2181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2448	-0-	-1086 B	-0-	602	1	1846	2	N	-0-					-0-
04	2430	N	1388	-0-	-1042 B	-0-	302	1	1086	2	N	-0-					-0-
05	3100	N	168	-0-	-2932 B	-0-	44	1	124	2	N	-0-					-0-
06	2370	N	890	-0-	-1480 B	-0-	210	1	680	2	N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	-0-	-0-	-638 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0- B	-0-	399	1	840	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	983	-0-	-381 B	-0-	283	1	700	2	N	-0-					-0-
04	960	N	625	-0-	-335 B	-0-	193	1	432	2	N	-0-					-0-
05	1333	N	310	-0-	-1023 B	-0-	58	1	252	2	N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	355	1	946	2	N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0- B	-0-	385	1	1046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1543	N	1543	-0-	-0- B	-0-	440	1	1103	2	N	-0-					-0-
04	1230	N	628	-0-	-602 B	-0-	178	1	450	2	N	-0-					-0-
05	1519	N	429	-0-	-1090 B	-0-	72	1	357	2	N	-0-					-0-
06	2129	N	2129	-0-	-0- B	-0-	383	1	1746	2	N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1491	-0-	-75 B	-0-	334	1	1157	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2492	-0-	-0- B	-0-	634	1	1858	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2703	N	2703	-0-	-0- B	-0-	685	1	2018	2	N	-0-					-0-
04	2550	N	1662	-0-	-888 B	-0-	405	1	1257	2	N	-0-					-0-
05	2666	N	2221	-0-	-445 B	-0-	498	1	1723	2	N	-0-					-0-
06	2610	N	2405	-0-	-205 B	-0-	553	1	1852	2	N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1019	-0-	-1127 B	-0-	1019	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2357	N	2357	-0-	-0- B	-0-	2357	2			N	-0-					-0-
04	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
05	1085	N	681	-0-	-404 B	-0-	681	2			N	-0-					-0-
06	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	N	350	-0-	-5160 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	N	2930	-0-	-3487 B	-0-	2930	2			N	-0-					-0-
04	3120	N	2855	-0-	-265 B	-0-	2855	2			N	-0-					-0-
05	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
06	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
07	2945	N	NO RPT	-0-	-2945 B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	N	2267	-0-	-575 B	-0-	591	1	1676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2559	-0-	-510 B	-0-	648	1	1911	2	N	-0-					-0-
04	2220	N	2220	-0-	-0- B	-0-	451	1	1769	2	N	-0-					-0-
05	2553	N	2553	-0-	-0- B	-0-	530	1	2023	2	N	-0-					-0-
06	2490	N	2154	-0-	-336 B	-0-	454	1	1700	2	N	-0-					-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0- B	-0-	418	1	1350	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	446	1	1469	2	N	-0-					-0-
04	1680	N	1311	-0-	-369 B	-0-	279	1	1032	2	N	-0-					-0-
05	1996	N	1996	-0-	-0- B	-0-	418	1	1578	2	N	-0-					-0-
06	1860	N	1634	-0-	-226 B	-0-	349	1	1285	2	N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0- B	-0-	313	1	526	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	359	1	613	2	N	-0-					-0-
04	690	N	539	-0-	-151 B	-0-	181	1	358	2	N	-0-					-0-
05	899	N	179	-0-	-720 B	-0-	38	1	141	2	N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	225	1	827	2	N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4106	N	4106	-0-	-0- B	-0-	748	1	3358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4552	N	4552	-0-	-0- B	-0-	853	1	3699	2	N	-0-					-0-
04	2670	N	2027	-0-	-643 B	-0-	386	1	1641	2	N	-0-					-0-
05	4402	N	1496	-0-	-2906 B	-0-	226	1	1270	2	N	-0-					-0-
06	4541	N	4541	-0-	-0- B	-0-	781	1	3760	2	N	-0-					-0-
07	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6293	N	5505	-0-	-788 B	-0-	5505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7278	N	7278	-0-	-0- B	-0-	7278	2			N	-0-					-0-
04	4858	N	4858	-0-	-0- B	-0-	4858	2			N	-0-					-0-
05	5890	N	417	-0-	-5473 B	-0-	417	2			N	-0-					-0-
06	7050	N	6349	-0-	-701 B	-0-	6349	2			N	-0-					-0-
07	5022	N	NO RPT	-0-	-5022 B	-0-					N	NO RPT					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10511	N	10511	-0-	-0- B	-0-	10511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11594	N	11231	-0-	-363 B	-0-	11231	2			N	-0-					-0-
04	10704	N	10704	-0-	-0- B	-0-	10704	2			N	-0-					-0-
05	12414	N	12414	-0-	-0- B	-0-	12414	2			N	-0-					-0-
06	10860	N	10547	-0-	-313 B	-0-	10547	2			N	-0-					-0-
07	11067	N	NO RPT	-0-	-11067 B	-0-					N	NO RPT					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3010	N	3010	-0-	-0- B	-0-	782	1	2228	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3415	N	3415	-0-	-0- B	-0-	874	1	2541	2	N	-0-					-0-
04	2670	N	1520	-0-	-1150 B	-0-	394	1	1126	2	N	-0-					-0-
05	3224	N	649	-0-	-2575 B	-0-	96	1	553	2	N	-0-					-0-
06	3764	N	3764	-0-	-0- B	-0-	779	1	2985	2	N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3294	N	3294	-0-	-0- B	-0-	469	1	2825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3590	N	3590	-0-	-0- B	-0-	547	1	3043	2	N	-0-					-0-
04	2370	N	1867	-0-	-503 B	-0-	289	1	1578	2	N	-0-					-0-
05	3534	N	681	-0-	-2853 B	-0-	77	1	604	2	N	-0-					-0-
06	4146	N	4146	-0-	-0- B	-0-	575	1	3571	2	N	-0-					-0-
07	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	N	2898	-0-	-234 B	-0-	580	1	2318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2672	-0-	-56 B	-0-	562	1	2110	2	N	-0-					-0-
04	2340	N	1477	-0-	-863 B	-0-	302	1	1175	2	N	-0-					-0-
05	3100	N	930	-0-	-2170 B	-0-	133	1	797	2	N	-0-					-0-
06	3292	N	3292	-0-	-0- B	-0-	545	1	2747	2	N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1570	N	1762	-0-	192 B	-0-	287	1	1475	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	295	1	1407	2	N	-0-					-0-
04	1290	N	941	-0-	-349 B	-0-	163	1	778	2	N	-0-					-0-
05	1891	N	751	-0-	-1140 B	-0-	92	1	659	2	N	-0-					-0-
06	1650	N	1549	-0-	-101 B	-0-	255	1	1294	2	N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2173	N	2173	-0-	-0- B	-0-	547	1	1626	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	1440	N	248	-0-	-1192 B	-0-	57	1	191	2	N	-0-					-0-
05	2325	N	298	-0-	-2027 B	-0-	111	1	187	2	N	-0-					-0-
06	2406	N	2406	-0-	-0- B	-0-	451	1	1955	2	N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4064	N	4064	-0-	-0- B	-0-	606	1	3458	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3940	N	3940	-0-	-0- B	-0-	564	1	3376	2	N	-0-					-0-
04	3300	N	1916	-0-	-1384 B	-0-	300	1	1616	2	N	-0-					-0-
05	4340	N	1883	-0-	-2457 B	-0-	177	1	1706	2	N	-0-					-0-
06	4663	N	4663	-0-	-0- B	-0-	599	1	4064	2	N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2870	N	2870	-0-	-0- B	-0-	610	1	2260	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1793	-0-	-439 B	-0-	320	1	1473	2	N	-0-					-0-
04	2192	N	2192	-0-	-0- B	-0-	400	1	1792	2	N	-0-					-0-
05	3333	N	3333	-0-	-0- B	-0-	685	1	2648	2	N	-0-					-0-
06	2852	N	2852	-0-	-0- B	-0-	600	1	2252	2	N	-0-					-0-
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5000	N	5000	-0-	-0- B	-0-	772	1	4228	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5396	N	5396	-0-	-0- B	-0-	864	1	4532	2	N	-0-					-0-
04	4080	N	2320	-0-	-1760 B	-0-	366	1	1954	2	N	-0-					-0-
05	5332	N	148	-0-	-5184 B	-0-	22	1	126	2	N	-0-					-0-
06	5220	N	2494	-0-	-2726 B	-0-	341	1	2153	2	N	-0-					-0-
07	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	N	3102	-0-	-59 B	-0-	641	1	2461	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3228	-0-	-182 B	-0-	685	1	2543	2	N	-0-					-0-
04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-
05	3317	N	2850	-0-	-467 B	-0-	553	1	2297	2	N	-0-					-0-
06	3120	N	3082	-0-	-38 B	-0-	599	1	2483	2	N	-0-					-0-
07	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	454	-0-	-938 B	-0-	183	1	271	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	99	1	297	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1	186	1			44
03	713	N	707	-0-	-6	-0-	693	2	14	9	N	13					57
04	667	N	667	-0-	-0-	-0-	647	2	20	9	N	18					75
05	713	N	690	-0-	-23	-0-	664	2	26	9	N	24					99
06	690	N	559	-0-	-131	-0-	552	2	7	9	N	6					105
07	682	N	366	-0-	-316	-0-	365	2	1	9	N	1					106

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2665	-0-	-32	-0-	44	1	2621	3	N	-0-					10
03	2883	X	2521	-0-	-362	-0-	2521	3			N	-0-					10
04	2790	X	2265	-0-	-525	-0-	2265	3			N	-0-					10
05	2852	X	2347	-0-	-505	-0-	2347	3			N	-0-					10
06	2760	X	1951	-0-	-809	-0-	1951	3			N	-0-					10
07	2852	X	2747	-0-	-105	-0-	2747	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					44
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					44
04	30	N	-0-	-0-	-30	-0-					N	-0-					44
05	31	N	-0-	-0-	-31	-0-					N	-0-					44
06	2	N	-0-	-0-	-2	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	665	-0-	-89	-0-	665	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
07	806	N	596	-0-	-210	-0-	596	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	1			Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	1			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

02	1015	X	893	-0-	-122	-0-	893	2			N	-0-					103
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					103
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					103
05	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					103
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					103
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					103

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

02	0	X	-0-	-0-	-0-	-0-					N	-0-					240
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					73
03	775	N	635	-0-	-140	-0-	635	2			Y	-0-					73
04	750	N	620	-0-	-130	-0-	620	2			Y	-0-					73
05	775	N	387	-0-	-388	-0-	387	2			Y	-0-					73
06	510	N	291	-0-	-219	-0-	291	2			Y	-0-					73
07	527	N	225	-0-	-302	-0-	225	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	613	-0-	-25	-0-	613	2			Y	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	630	N	595	-0-	-35	-0-	595	2			Y	-0-					-0-
05	651	N	518	-0-	-133	-0-	518	2			Y	-0-					-0-
06	540	N	487	-0-	-53	-0-	487	2			Y	-0-					-0-
07	620	N	328	-0-	-292	-0-	328	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2107	-0-	-764	-0-	73	1	1951	2	N	75					270
							83	9									
03	2666	X	2439	-0-	-227	-0-	78	1	2241	2	N	109	178	1			201
							120	9									
04	2242	X	2242	-0-	-0-	-0-	75	1	2069	2	N	89					290
							98	9									
05	2294	X	1953	-0-	-341	-0-	78	1	1792	2	N	75	179	1			186
							83	9									
06	2663	X	2663	-0-	-0-	-0-	75	1	2449	2	N	126	182	1			130
							139	9									
07	2449	X	1976	-0-	-473	-0-	77	1	1834	3	N	59					189
							65	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	349	-0-	-28	-0-	58	1	291	2	N	-0-					-0-
03	403	X	364	-0-	-39	-0-	62	1	302	2	N	-0-					-0-
04	384	X	384	-0-	-0-	-0-	60	1	324	2	N	-0-					-0-
05	372	X	307	-0-	-65	-0-	62	1	245	2	N	-0-					-0-
06	360	X	32	-0-	-328	-0-	18	1	14	2	N	-0-					-0-
07	403	X	17	-0-	-386	-0-	10	1	7	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	58	1	62	2	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	62	1	58	2	N	-0-					-0-
04	150	N	116	-0-	-34	-0-	60	1	56	2	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	48	1	36	2	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	50	1	54	2	N	-0-					-0-
07	124	N	42	-0-	-82	-0-	22	1	20	2	N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	X	220	-0-	-0-	-0-	58	1	162	2	N	-0-					17
03	248	X	227	-0-	-21	-0-	62	1	165	2	N	-0-					17
04	240	X	215	-0-	-25	-0-	60	1	155	2	N	-0-					17
05	248	X	170	-0-	-78	-0-	48	1	122	2	N	-0-					17
06	240	X	218	-0-	-22	-0-	60	1	158	2	N	-0-					17
07	248	X	209	-0-	-39	-0-	36	1	173	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	58	1	268	2	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	62	1	291	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	60	1	270	2	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	48	1	122	2	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	20	1	164	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	40	1	239	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	X	609	-0-	-87	-0-	58	1	551	2	N	-0-					-0-
03	713	X	650	-0-	-63	-0-	62	1	588	2	N	-0-					-0-
04	630	X	630	-0-	-0-	-0-	60	1	570	2	N	-0-					-0-
05	651	X	478	-0-	-173	-0-	48	1	430	2	N	-0-					-0-
06	630	X	532	-0-	-98	-0-	54	1	478	2	N	-0-					-0-
07	651	X	493	-0-	-158	-0-	36	1	457	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	1299	-0-	-64	-0-	58	1	1241	2	N	-0-					-0-
03	1457	X	1342	-0-	-115	-0-	62	1	1280	2	N	-0-					-0-
04	1410	X	1319	-0-	-91	-0-	58	1	1261	2	N	-0-					-0-
05	1395	X	1308	-0-	-87	-0-	50	1	1258	2	N	-0-					-0-
06	1350	X	1279	-0-	-71	-0-	56	1	1223	2	N	-0-					-0-
07	1395	X	1279	-0-	-116	-0-	60	1	1219	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	X	24	-0-	-237	-0-	16	1	8	2	N	-0-					10
03	279	X	97	-0-	-182	-0-	22	1	75	2	N	-0-					10
04	270	X	192	-0-	-78	-0-	60	1	132	2	N	-0-					10
05	145	X	145	-0-	-0-	-0-	48	1	97	2	N	-0-					10
06	174	X	174	-0-	-0-	-0-	56	1	118	2	N	-0-					10
07	186	X	71	-0-	-115	-0-	22	1	49	2	N	-0-					10

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					5
03	5842	X	5842	-0-	-0-	-0-	5842	2			N	-0-					5
04	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					5
05	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					5
06	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					5
07	1922	X	1761	-0-	-161	-0-	1761	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10161	X	10161	-0-	-0-	-0-	10161	2			N	-0-					-0-
03	9691	X	9691	-0-	-0-	-0-	9691	2			N	-0-					-0-
04	10483	X	10483	-0-	-0-	-0-	10483	2			N	-0-					-0-
05	8309	X	8309	-0-	-0-	-0-	8309	2			N	-0-					-0-
06	10330	X	10330	-0-	-0-	-0-	10330	2			N	-0-					-0-
*07	10373	X	10373	-0-	-0-	-0-	10373	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	X	326	-0-	-109	-0-	320	2	6	9	N	5					146
03	496	X	390	-0-	-106	-0-	387	2	3	9	N	3					149
04	480	X	368	-0-	-112	-0-	364	2	4	9	N	4					153
05	496	X	300	-0-	-196	-0-	297	2	3	9	N	3					156
06	420	X	133	-0-	-287	-0-	133	2			N	-0-					156
07	403	X	113	-0-	-290	-0-	113	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

02	3915	X	2173	-0-	-1742	-0-	2173	2			N	-0-					193
03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					193
04	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					193
05	6419	X	6419	-0-	-0-	-0-	6419	2			N	-0-					193
06	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					193
07	6758	X	5873	-0-	-885	-0-	5873	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

02	1740	N	1740	-0-	-0-	B	-0-	1740	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	3262	N	3262	-0-	-0-	B	-0-	3262	2		N	-0-					33
04	1879	N	1879	-0-	-0-	B	-0-	1879	2		N	-0-					33
05	962	N	962	-0-	-0-	B	-0-	962	2		N	-0-					33
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

02	DLQ	G-10	-0-	-0-	-0-	B	-121303				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -34249 CANCELLED UNDERAGE -> -87054																	
03	DLQ	G-10	-0-	-0-	-0-	B	-34249				N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-34249				N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	-34249				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-34249				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-34249				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	3137	-0-	-1706	-0-	3136	2	1	9	N	1					40
03	4525	X	4525	-0-	-0-	-0-	4491	2	34	9	N	31					71
04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42					113
05	4199	X	4199	-0-	-0-	-0-	4185	2	14	9	N	13					126
06	4380	X	2050	-0-	-2330	-0-	2042	2	8	9	N	7					133
07	5084	X	2270	-0-	-2814	-0-	2264	2	6	9	N	5					138

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	R	1456	-0-	-0-	-0-	1456	2			N	-0-					85
03	1519	#	1453	-0-	-66	-0-	1453	2			N	-0-					85
04	1470	#	1346	-0-	-124	-0-	1346	2			N	-0-					85
05	1705	#	1387	-0-	-318	-0-	1387	2			N	-0-					85
06	1650	#	1488	-0-	-162	-0-	1488	2			N	-0-					85
*07	1575	R	1575	-0-	-0-	-0-	1575	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	98	-0-	-76	-0-	29	1	69	2	N	-0-					70
03	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					70
04	142	N	142	-0-	-0-	-0-	30	1	112	2	N	-0-					70
05	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					70
06	270	N	146	-0-	-124	-0-	30	1	116	2	N	-0-					70
07	155	N	75	-0-	-80	-0-	31	1	44	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	880	-0-	-106	-0-	880	2			N	-0-					180
03	1054	N	963	-0-	-91	-0-	963	2			N	-0-					180
04	960	N	915	-0-	-45	-0-	915	2			N	-0-					180
05	930	N	903	-0-	-27	-0-	903	2			N	-0-					180
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					180
07	961	N	900	-0-	-61	-0-	900	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	X	3838	-0-	-48	-0-	221 20	1 9	3597	2	N	18	53	1	3	8	20
03	4154	X	3708	-0-	-446	-0-	225 13	1 9	3470	2	N	12					32
04	4020	X	3494	-0-	-526	-0-	222 12	1 9	3260	2	N	11					43
05	4154	X	3435	-0-	-719	-0-	239 17	1 9	3179	2	N	15					58
06	4020	X	3819	-0-	-201	-0-	297 26	1 9	3496	2	N	24					82
07	4092	X	3424	-0-	-668	-0-	278	1	3146	2	N	-0-					82

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	3355	-0-	-937	-0-	88	1	3267	2	N	-0-					62
03	4588	X	4544	-0-	-44	-0-	97	1	4447	2	N	-0-					62
04	4530	X	3278	-0-	-1252	-0-	92	1	3183	2	N	3					65
							3	9									
05	4681	X	4388	-0-	-293	-0-	92	1	4294	2	N	2					67
							2	9									
06	4530	X	4094	-0-	-436	-0-	94	1	4000	2	N	-0-					67
07	4557	X	3545	-0-	-1012	-0-	97	1	3447	2	N	1					68
							1	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2858	-0-	-129	-0-	2854	2	4	9	N	4					17
03	3100	X	2695	-0-	-405	-0-	2694	2	1	9	N	1					18
04	3000	X	2237	-0-	-763	-0-	2227	2	10	9	N	9					27
05	3310	X	3310	-0-	-0-	-0-	3309	2	1	9	N	1					28
06	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					28
*07	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					28

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	1938	-0-	-1513	-0-	1938	2			N	-0-					57
03	4576	X	4576	-0-	-0-	-0-	4569	2	7	9	N	6	45	1			18
04	3480	X	3429	-0-	-51	-0-	3423	2	6	9	N	5					23
05	3682	X	3682	-0-	-0-	-0-	3669	2	13	9	N	12					35
06	4440	X	3333	-0-	-1107	-0-	3333	2			N	-0-					35
07	4588	X	2719	-0-	-1869	-0-	2719	2			N	-0-					35

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1665	-0-	-307	-0-	316	1	1340	2	N	8					55
							9	9									
03	2077	X	2025	-0-	-52	-0-	342	1	1681	2	N	2					57
							2	9									
04	2130	X	1852	-0-	-278	-0-	330	1	1508	2	N	13					70
							14	9									
05	2201	X	1936	-0-	-265	-0-	341	1	1593	2	N	2					72
							2	9									
06	2130	X	1924	-0-	-206	-0-	331	1	1592	2	N	1					73
							1	9									
07	2015	X	1954	-0-	-61	-0-	342	1	1605	2	N	6	56	1			23
							7	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	X	1458	-0-	-224	-0-	88	1	1366	2	N	4					27
							4	9									
03	1798	X	1692	-0-	-106	-0-	96	1	1595	2	N	1					28
							1	9									
04	1740	X	1500	-0-	-240	-0-	93	1	1401	2	N	5					33
							6	9									
05	1798	X	1624	-0-	-174	-0-	95	1	1525	2	N	4					37
							4	9									
06	1740	X	1505	-0-	-235	-0-	89	1	1416	2	N	-0-					37
07	1705	X	1633	-0-	-72	-0-	97	1	1536	2	N	-0-					37

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	1151	-0-	-125	-0-	90	1	1030	2	N	28					67
							31	9									
03	1333	X	1172	-0-	-161	-0-	94	1	1059	2	N	17	64	1			20
							19	9									
04	1230	X	1225	-0-	-5	-0-	94	1	1103	2	N	25					45
							28	9									
05	1281	X	1281	-0-	-0-	-0-	97	1	1132	2	N	47					92
							52	9									
06	1230	X	1199	-0-	-31	-0-	93	1	1081	2	N	23	81	1			34
							25	9									
07	1271	X	1249	-0-	-22	-0-	96	1	1117	2	N	33					67
							36	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	X	580	-0-	-0-	-0-	579	3	1	9	N	1	175	1			38
03	620	X	580	-0-	-40	-0-	580	3			N	-0-					38
04	870	X	508	-0-	-362	-0-	2	1	506	3	N	-0-					38
05	899	X	494	-0-	-405	-0-	494	3			N	-0-					38
06	840	X	456	-0-	-384	-0-	456	3			N	-0-					38
07	620	X	542	-0-	-78	-0-	542	3			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0- B	-0-	1035	3	18	9	N	16					220
03	1350	N	1350	-0-	-0- B	-0-	1335	3	15	9	N	14					234
04	1170	N	1139	-0-	-31 B	-0-	1138	3	1	9	N	1					235
05	1181	N	1181	-0-	-0- B	-0-	1174	3	7	9	N	6					241
06	1345	N	1345	-0-	-0- B	-0-	1341	3	4	9	N	4					245
*07	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					245

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2101	-0-	-103 B	-0-	29	1	2072	2	N	-0-					159
03	2055	N	2055	-0-	-0- B	-0-	31	1	2024	2	N	-0-					159
04	1980	N	1902	-0-	-78 B	-0-	30	1	1869	2	N	3					162
							3	9									
05	2232	N	2077	-0-	-155 B	-0-	29	1	2048	2	N	-0-					162
06	1980	N	1730	-0-	-250 B	-0-	27	1	1703	2	N	-0-					162
*07	2306	N	2306	-0-	-0- B	-0-	30	1	2276	2	N	-0-					162

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	X	-0-	-0-	-406 B	-0-					N	-0-					-0-
03	3238	X	3238	-0-	-0- B	-0-	26	1	3212	2	N	-0-					-0-
04	2826	N	2826	-0-	-0- B	-0-	45	1	2781	2	N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1890	X	-0-	-0-	-1890 B	-0-					N	-0-					-0-
*07	2881	X	2881	-0-	-0- B	-0-	22	1	2859	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15689	#	15438	-0-	-251	-0-	29	1	15383	2	N	24					112
							26	9									
03	17236	#	16445	-0-	-791	-0-	31	1	16393	2	N	19	64	1			67
							21	9									
04	16680	#	14794	-0-	-1886	-0-	30	1	14743	2	N	19					86
							21	9									
05	17236	#	16529	-0-	-707	-0-	16487	2	42	9	N	38					124
06	16110	#	15635	-0-	-475	-0-	15613	2	22	9	N	20					144
07	16492	#	16140	-0-	-352	-0-	16109	2	31	9	N	28					172

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	#	1000	-0-	-160 B	-11513	53	1	945	2	N	-0-					121
							2	4									
03	1209	#	839	-0-	-370 B	-11883	38	1	799	2	N	-0-					121
							2	4									
04	1110	#	1330	-0-	220 B	-11663	59	1	1260	2	N	8					129
							2	4	9	9							
05	1085	#	1277	-0-	192 B	-11471	69	1	1206	2	N	-0-					129
							2	4									
06	1050	#	1153	-0-	103 B	-11368	63	1	1088	2	N	-0-					129
							2	4									
07	1364	#	1130	-0-	-234 B	-11602	90	1	1030	2	N	7					136
							2	4	8	9							

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

02	1769 #	1161	-0-	-608 B	-43752	1161	2			N	-0-					-0-
03	1457 #	998	-0-	-459 B	-44211	998	2			N	-0-					-0-
04	1290 #	809	-0-	-481 B	-44692	809	2			N	-0-					-0-
05	1271 #	832	-0-	-439 B	-45131	832	2			N	-0-					-0-
06	1200 #	908	-0-	-292 B	-45423	908	2			N	-0-					-0-
07	1240 #	1190	-0-	-50 B	-45473	1190	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

02	3190 X	2267	-0-	-923	-0-	52	1	2168	2	N	41					72
						2	4	45	9							
03	2635 X	2597	-0-	-38	-0-	54	1	2417	2	N	113	185	1			-0-
						2	4	124	9							
04	2520 X	2485	-0-	-35	-0-	60	1	2358	2	N	59					59
						2	4	65	9							
05	2511 X	2407	-0-	-104	-0-	54	1	2351	2	N	-0-					59
						2	4									
06	2520 X	2466	-0-	-54	-0-	48	1	2193	2	N	203	175	1			87
						2	4	223	9							
07	2604 X	2585	-0-	-19	-0-	57	1	2453	2	N	66					153
						2	4	73	9							

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

02	0 X	-0-	-0-	-0-	-0-					N	-0-					42
03	0 X	-0-	-0-	-0-	-0-					N	-0-					42
04	0 X	-0-	-0-	-0-	-0-					N	-0-					42
05	0 X	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

02	3654 X	3417	-0-	-237	-0-	3417	2			N	-0-					90
03	3906 X	3130	-0-	-776	-0-	3130	2			N	-0-					90
04	3210 X	3160	-0-	-50	-0-	3160	2			N	-0-					90
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	-0-	-0-	-2813	-0-					N	-0-					124
03	2976	X	-0-	-0-	-2976	-0-					N	10					134
04	2880	X	2825	-0-	-55	-0-	190	1	2594	2	N	37					171
							41	9									
05	2976	X	2872	-0-	-104	-0-	177	1	2686	2	N	8					179
							9	9									
06	2700	X	2112	-0-	-588	-0-	112	1	1994	2	N	5					184
							6	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2617	-0-	-225	-0-	2617	2			N	-0-					200
03	2976	X	2738	-0-	-238	-0-	2738	1			N	-0-					200
04	2880	X	2554	-0-	-326	-0-	2554	1			N	-0-					200
05	2976	X	2708	-0-	-268	-0-	2708	1			N	-0-					200
06	2700	X	2131	-0-	-569	-0-	2131	1			N	-0-					200
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	1624	-0-	-464	-0-	1624	2			N	-0-					178
03	2015	X	1806	-0-	-209	-0-	1804	2	2	9	N	2					180
04	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					180
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					180
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					180

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	89	-0-	-143	-0-	20	1	59	2	N	9					201
							10	9									
03	186	N	-0-	-0-	-186	-0-					N	-0-					201
04	240	N	-0-	-0-	-240	-0-					N	-0-					201
05	97	N	97	-0-	-0-	-0-	42	1	54	2	N	1					202
							1	9									
06	126	N	126	-0-	-0-	-0-	42	1	84	2	N	-0-					202
*07	163	N	163	-0-	-0-	-0-	36	1	127	2	N	-0-					202

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	X	6836	-0-	-1139	-0-	6836	3			N	-0-					19
03	8122	X	7328	-0-	-794	-0-	7328	3			N	-0-					19
04	7710	X	7108	-0-	-602	-0-	7108	3			N	-0-					19
05	7812	X	7412	-0-	-400	-0-	7409	3	3	9	N	3					22
06	7234	X	7234	-0-	-0-	-0-	7234	3			N	-0-					22
*07	7436	X	7436	-0-	-0-	-0-	7436	3			N	-0-					22

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

02	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					28
03	2920	N	2920	-0-	-0-	-0-	2920	2			N	-0-					28
04	2820	N	2749	-0-	-71	-0-	2746	2	3	9	N	3					31
05	0	N	-0-	-0-	-0-	-0-					N	3					34
06	2820	N	2731	-0-	-89	-0-	2722	2	9	9	N	8					42
07	2852	N	2827	-0-	-25	-0-	2824	2	3	9	N	3					45

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

02	2378	#	602	-0-	-1776	B	-23955	58	1	544	2	N	-0-				122
03	2542	#	1885	-0-	-657	B	-24612	62	1	1822	2	N	1				123
								1	9								
04	1830	#	2288	-0-	458	B	-24154	60	1	2226	2	N	2				125
								2	9								
05	1488	#	2239	-0-	751	B	-23403	62	1	2177	2	N	-0-				125
06	1830	#	2222	-0-	392	B	-23011	60	1	2155	2	N	6				131
								7	9								
07	2356	#	2180	-0-	-176	B	-23187	62	1	2110	2	N	7				138
								8	9								

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

02	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
05	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
06	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT				-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

02	87	N	27	-0-	-60	B	-0-	2	1	25	2	N	-0-				161
03	37	N	37	-0-	-0-	B	-0-	8	1	29	2	N	-0-				161
04	30	N	20	-0-	-10	B	-0-	6	1	14	2	N	-0-				161
05	31	N	6	-0-	-25	B	-0-	2	1	4	2	N	-0-				161
06	30	N	-0-	-0-	-30	B	-0-					N	-0-				161
07	31	N	-0-	-0-	-31	B	-0-					N	-0-				161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	120	-0-	-721	-0-	113	3	7	9	Y	6					64
03	868	N	57	-0-	-811	-0-	48	3	9	9	Y	8	66	1			6
04	240	N	51	-0-	-189	-0-	50	3	1	9	Y	1					7
05	124	N	98	-0-	-26	-0-	96	3	2	9	Y	2					9
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					9
*07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

02	870	N	831	-0-	-39	-0-	831	3			N	-0-					26
03	837	N	826	-0-	-11	-0-	820	3	6	9	N	5					31
04	780	N	441	-0-	-339	-0-	438	3	3	9	N	3					34
05	959	N	959	-0-	-0-	-0-	935	3	24	9	N	22					56
06	935	N	935	-0-	-0-	-0-	933	3	2	9	N	2					58
*07	1036	N	1036	-0-	-0-	-0-	1028	3	8	9	N	7					65

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

02 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

02	486	N	486	-0-	-0-	B	-0-	58	1	428	2	N	-0-				144
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0-	B	-0-	62	1	434	2	N	-0-				144
04	470	N	470	-0-	-0-	B	-0-	60	1	410	2	N	-0-				144
05	527	N	488	-0-	-39	B	-0-	62	1	426	2	N	-0-				144
06	480	N	455	-0-	-25	B	-0-	60	1	395	2	N	-0-				144
07	492	N	410	-0-	-82	B	-0-	48	1	362	2	N	-0-				144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

02	787	N	787	-0-	-0- B	-0-	58	1	726	2	N	3					171
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	62	1	759	2	N	-0-					171
04	748	N	748	-0-	-0- B	-0-	60	1	688	2	N	-0-					171
05	786	N	786	-0-	-0- B	-0-	62	1	724	2	N	-0-					171
06	869	N	869	-0-	-0- B	-0-	60	1	799	2	N	9					180
							10	9									
*07	911	N	911	-0-	-0- B	-0-	62	1	813	2	N	33					213
							36	9									

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

02	290	N	288	-0-	-2 B	-0-	58	1	230	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	62	1	240	2	N	3	3	8			94
							3	9									
04	344	N	344	-0-	-0- B	-0-	46	1	298	2	N	-0-					94
05	324	N	324	-0-	-0- B	-0-	62	1	262	2	N	-0-					94
06	300	N	287	-0-	-13 B	-0-	60	1	227	2	N	-0-					94
*07	467	N	467	-0-	-0- B	-0-	42	1	423	2	N	2	2	8			94
							2	9									

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	#	398	-0-	-211 B	-30979	398	2			N	-0-					-0-
03	651	#	375	-0-	-276 B	-31255	375	2			N	-0-					-0-
04	390	#	832	-0-	442 B	-30813	832	2			N	-0-					-0-
05	434	#	1672	-0-	1238 B	-29575	1672	2			N	-0-					-0-
06	420	#	1175	-0-	755 B	-28820	1175	2			N	-0-					-0-
07	434	#	1162	-0-	728 B	-28092	1162	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	#	918	-0-	-97 B	-12081	29	1	889	2	N	-0-					-0-
03	1054	#	927	-0-	-127 B	-12208	31	1	896	2	N	-0-					-0-
04	1020	#	910	-0-	-110 B	-12318	30	1	880	2	N	-0-					-0-
05	1054	#	1015	-0-	-39 B	-12357	31	1	984	2	N	-0-					-0-
06	1020	#	914	-0-	-106 B	-12463	30	1	884	2	N	-0-					-0-
07	992	#	969	-0-	-23 B	-12486	31	1	938	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	#	817	-0-	-24	-0-	817	3			N	-0-					-0-
03	899	#	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	870	#	821	-0-	-49	-0-	821	3			N	-0-					-0-
05	899	#	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	870	#	826	-0-	-44	-0-	826	3			N	-0-					-0-
*07	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	#	748	-0-	-122	-0-	745	3	3	9	N	3					40
03	930	#	103	-0-	-827	-0-	102	3	1	9	N	1					41
04	810	#	314	-0-	-496	-0-	266	3	48	9	N	44					85
05	806	#	546	-0-	-260	-0-	503	3	43	9	N	39					124
06	780	#	451	-0-	-329	-0-	405	3	46	9	N	42					166
07	806	#	783	-0-	-23	-0-	748	3	35	9	N	32	179	1			19

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

02	446	R	446	-0-	-0-	-0-	442	2	4	9	N	4						36
03	476	R	476	-0-	-0-	-0-	472	2	4	9	N	4						40
04	543	R	543	-0-	-0-	-0-	526	2	17	9	N	15						55
05	519	R	519	-0-	-0-	-0-	519	2			N	-0-						55
06	509	R	509	-0-	-0-	-0-	499	2	10	9	N	9						64
*07	614	R	614	-0-	-0-	-0-	602	2	12	9	N	11						75

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

02	847	S	847	-0-	-0-	-0-	803	2	44	9	N	40	176	1				10
03	782	S	782	-0-	-0-	-0-	775	2	7	9	N	6						16
04	900	S	853	-0-	-47	-0-	849	2	4	9	N	4						20
05	899	S	859	-0-	-40	-0-	856	2	3	9	N	3						23
06	754	S	754	-0-	-0-	-0-	752	2	2	9	N	2						25
07	868	S	843	-0-	-25	-0-	839	2	4	9	N	4						29

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

02	T. A.		-0-	-0-	-0-	-0-					N	-0-						5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-						5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-						5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-						5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-						5
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

02	609	N	557	-0-	-52	-0-	557	3			N	-0-						-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-						-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-						-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-						-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-						-0-
07	651	N	466	-0-	-185	-0-	466	3			N	-0-						-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

02	928	N	704	-0-	-224	-0-	704	3			N	-0-						-0-
03	837	N	580	-0-	-257	-0-	580	3			N	-0-						-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-						-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-						-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-						-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-						-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	197	-0-	-180	-0-	197	2			N	-0-					-0-
03	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
04	420	N	137	-0-	-283	-0-	137	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					40
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					40
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					40
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					40
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					40
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	X	971	-0-	-0-	-0-	971	2			N	-0-					53
03	4650	X	4243	-0-	-407	-0-	4243	2			N	-0-					53
04	4650	X	4650	-0-	-0-	-0-	4629	2	21	9	N	19	5	8			67
05	4650	X	3930	-0-	-720	-0-	3930	2			N	-0-					67
06	DLQ G-10		3365	-0-	3365	3365	3361	2	4	9	N	4					71
07	DLQ G-10		NO RPT	-0-	-0-	3365					N	NO RPT					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					24
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					24
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					24
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					24
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

02	696	N	389	-0-	-307	-0-	5	1	382	3	Y	-0-					40
							2	4									
03	860	N	860	-0-	-0-	-0-	12	1	846	3	Y	-0-					40
							2	4									
04	717	N	717	-0-	-0-	-0-	10	1	695	3	Y	9					49
							2	4	10	9							
05	554	N	554	-0-	-0-	-0-	7	1	545	3	Y	-0-					49
							2	4									
*06	655	N	655	-0-	-0-	-0-	8	1	642	3	Y	3					52
							2	4	3	9							
*07	850	N	850	-0-	-0-	-0-	9	1	830	3	Y	8					60
							2	4	9	9							

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

02	1421	N	728	-0-	-693	-0-	727	3	1	9	N	1					30
03	1643	N	1398	-0-	-245	-0-	1398	3			N	-0-					30
04	1410	N	1106	-0-	-304	-0-	1106	3			N	-0-					30
05	962	N	962	-0-	-0-	-0-	960	3	2	9	N	2					32
*06	1350	N	1191	-0-	-159	-0-	1191	3			N	-0-	2	5			30
*07	1396	N	1396	-0-	-0-	-0-	1394	3	2	9	N	2					32

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

02	1421	N	1191	-0-	-230	-0-	18	1	1171	3	N	-0-					197
							2	4									
03	1645	N	1645	-0-	-0-	-0-	22	1	1621	3	N	-0-					197
							2	4									
04	1560	N	1429	-0-	-131	-0-	18	1	1403	3	N	5					202
							2	4	6	9							
05	1271	N	1232	-0-	-39	-0-	15	1	1208	3	N	6					208
							2	4	7	9							
*06	1590	N	1423	-0-	-167	-0-	18	1	1395	3	N	7					215
							2	4	8	9							
*07	1507	N	1507	-0-	-0-	-0-	21	1	1467	3	N	15	186	1			44
							2	4	17	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

02	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
04	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					-0-
05	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
06	2040	X	1156	-0-	-884	-0-	1156	3			N	-0-					-0-
*07	3767	X	3767	-0-	-0-	-0-	3767	3			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	595	-0-	-14	-0-	595	3			N	-0-					53
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					53
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					53
05	651	N	511	-0-	-140	-0-	511	3			N	-0-					53
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					53
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	558	N	395	-0-	-163	-0-	395	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	0	N	-0-	-0-	-0-	-0-					N	-0-					156
05	0	N	-0-	-0-	-0-	-0-					N	-0-					156
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

02	261	N	NO RPT	-0-	-261	-0-					N	NO RPT					64
03	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

02	928	N	NO RPT	-0-	-928	-0-					N	NO RPT					202
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					202
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

02	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					221
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

02	1160	N	NO RPT	-0-	-1160	-0-					N	NO RPT					213
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

02	406	X	392	-0-	-14	-0-	52	1	340	2	N	-0-					13
03	434	X	417	-0-	-17	-0-	62	1	355	2	N	-0-					13
04	420	X	404	-0-	-16	-0-	60	1	344	2	N	-0-					13
05	434	X	410	-0-	-24	-0-	62	1	348	2	N	-0-					13
06	420	X	385	-0-	-35	-0-	60	1	315	2	N	9					22
							10	9									
*07	511	X	511	-0-	-0-	-0-	62	1	449	2	N	-0-					22

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

02	725	X	656	-0-	-69	-0-	44	1	612	2	N	-0-					94
03	775	X	755	-0-	-20	-0-	62	1	693	2	N	-0-					94
04	750	X	728	-0-	-22	-0-	60	1	668	2	N	-0-					94
05	775	X	721	-0-	-54	-0-	62	1	659	2	N	-0-					94
06	720	X	677	-0-	-43	-0-	52	1	625	2	N	-0-					94
07	744	X	724	-0-	-20	-0-	54	1	670	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

02	1285	X	1285	-0-	-0-	-0-	29	1	1256	2	N	-0-					205
03	1395	X	1395	-0-	-0-	-0-	31	1	1356	2	N	7					212
							8	9									
04	1383	X	1383	-0-	-0-	-0-	30	1	1309	2	N	40	189	1			63
							44	9									
05	1364	X	722	-0-	-642	-0-	722	2			N	-0-					63
*06	1350	X	215	-0-	-1135	-0-	215	2			N	-0-					63
*07	1426	X	216	-0-	-1210	-0-	216	2			N	-0-					63

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

02	261	X	180	-0-	-81	-0-	180	2			N	-0-					-0-
03	248	X	97	-0-	-151	-0-	97	2			N	-0-					-0-
04	240	X	183	-0-	-57	-0-	183	2			N	-0-					-0-
05	217	X	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PK PETROLEUM LLC //CONT.// 666855
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	X	1189	-0-	-58	-0-	1189	2			N	-0-					112
03	1302	X	1175	-0-	-127	-0-	1175	2			N	-0-					112
04	1410	X	1225	-0-	-185	-0-	1225	2			N	-0-					112
05	1457	X	1267	-0-	-190	-0-	1264	2	3	9	N	3					115
06	1410	X	1117	-0-	-293	-0-	1117	2			N	-0-					115
07	1271	X	1071	-0-	-200	-0-	1071	2			N	-0-					115

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	X	2148	-0-	-85	-0-	2148	2			N	-0-					19
03	2387	X	2343	-0-	-44	-0-	2343	2			N	-0-					19
04	2310	X	571	-0-	-1739	-0-	570	2	1	9	N	1					20
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					20
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					20
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					20

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					27
03	1178	N	878	-0-	-300	-0-	878	2			N	-0-					27
04	870	N	845	-0-	-25	-0-	845	2			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	#	1978	-0-	-255	-0-	1978	2			N	-0-					91
03	2387	#	2012	-0-	-375	-0-	2012	2			N	-0-					91
04	2781	R	2781	-0-	-0-	-0-	2781	2			N	-0-					91
05	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT					91
06	2160	#	NO RPT	-0-	-2160	-0-					N	NO RPT					91
07	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					91

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					58
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					58
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					58
05	279	N	212	-0-	-67	-0-	212	2			N	-0-					58
06	DLQ G-10		430	-0-	430	430	430	2			N	-0-					58
*07	951	N	521	-0-	-430	-0-	521	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

02	3190	#	2972	-0-	-218	-0-	2910	2	62	9	N	56					279
03	3363	R	3363	-0-	-0-	-0-	3316	2	47	9	N	43	175	1			147
04	2521	R	2521	-0-	-0-	-0-	2476	2	45	9	N	41					188
*05	3096	R	3096	-0-	-0-	-0-	2999	2	97	9	N	88					276
*06	3229	R	3229	-0-	-0-	-0-	3143	2	86	9	N	78	172	1			182
07	3348	#	NO RPT	-0-	-3348	-0-					N	NO RPT					182

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF. 11495 - 11512

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF. 11626 - 11634

02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					20
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					20
04	720	N	697	-0-	-23	-0-	697	2			N	-0-					20
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					20
06	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					20
*07	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					100
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					100
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					100
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					100
06	840	N	827	-0-	-13	-0-	827	2			N	-0-					100
*07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33
03	2077	N	1800	-0-	-277	-0-	1800	2			N	-0-					33
04	2070	N	1688	-0-	-382	-0-	1688	2			N	-0-					33
05	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					33
06	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					33
*07	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2978	-0-	-9	-0-	2978	2			N	-0-					13
03	3193	X	2936	-0-	-257	-0-	2936	2			N	-0-					13
04	3090	X	2936	-0-	-154	-0-	2936	2			N	-0-					13
05	3193	X	3047	-0-	-146	-0-	3047	2			N	-0-					13
06	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					13
*07	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					13

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2948	X	2948	-0-	-0-	-0-	109	1	2839	2	N	-0-					108
03	3100	X	2498	-0-	-602	-0-	113	1	2385	2	N	-0-					108
04	2910	X	2500	-0-	-410	-0-	2500	2			N	-0-					108
05	3100	X	2706	-0-	-394	-0-	2706	2			N	-0-					108
06	3000	X	2427	-0-	-573	-0-	2427	2			N	-0-					108
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					108

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2016 - PLUGGED 06/24/16

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
10	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-
11	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
12	4530	X	4530	-0-	-0-	-0-	31	1	4499	2	N	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	31	1	4229	2	N	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	29	1	3788	2	N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	31	1	3596	2	N	-0-					-0-
04	3347	X	3347	-0-	-0-	-0-	30	1	3317	2	N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	26	1	3896	2	N	-0-					-0-
*06	3376	X	3376	-0-	-0-	-0-	1	1	3375	2	N	-0-					-0-
*07	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

*09	4230	X	3670	-0-	-560	-0-	3670	2			N	-0-					41
10	4371	X	3251	-0-	-1120	-0-	3251	2			N	-0-					41
11	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					41
12	5276	X	5276	-0-	-0-	-0-	28	1	5248	2	N	-0-					41
01	4645	X	4645	-0-	-0-	-0-	29	1	4616	2	N	-0-					41
02	4118	X	3888	-0-	-230	-0-	24	1	3864	2	N	-0-					41
03	5270	X	3643	-0-	-1627	-0-	2	1	3641	2	N	-0-					41
04	5100	X	3606	-0-	-1494	-0-	3606	2			N	-0-					41
05	5270	X	4618	-0-	-652	-0-	4618	2			N	-0-					41
*06	T. A.		3817	-0-	3817	3817	3817	2			N	-0-					41
*07	T. A.		4637	-0-	4637	8454	4637	2			N	-0-					41

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5753	-0-	-134	-0-	40	1	5713	3	N	-0-					-0-
03	6293	X	6116	-0-	-177	-0-	6116	3			N	-0-					-0-
04	5850	X	5825	-0-	-25	-0-	5824	3	1	9	N	1	1	8			-0-
05	6138	X	6062	-0-	-76	-0-	6062	3			N	-0-					-0-
06	5940	X	5771	-0-	-169	-0-	5771	3			N	-0-					-0-
07	6138	X	5976	-0-	-162	-0-	5976	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
03	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
06	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					137
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					137
04	2100	N	1617	-0-	-483	-0-	1617	2			N	-0-					137
05	2628	N	2628	-0-	-0-	-0-	2620	2	8	9	N	7					144
06	2243	N	2243	-0-	-0-	-0-	2240	2	3	9	N	3	72	1			75
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					75

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: RRCID -> 280774 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	X	757	-0-	-0-	-0-	757	2			N	-0-					129
03	837	X	681	-0-	-156	-0-	681	2			N	-0-					129
04	810	X	359	-0-	-451	-0-	359	2			N	-0-					129
05	837	X	249	-0-	-588	-0-	249	2			N	-0-					129
06	780	X	241	-0-	-539	-0-	241	2			N	-0-					129
07	806	X	428	-0-	-378	-0-	428	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3567	X	3567	-0-	-0-	-0-	3567	2	N	-0-			152
03	3400	X	3400	-0-	-0-	-0-	3400	2	N	-0-			152
04	3497	X	3497	-0-	-0-	-0-	3497	2	N	-0-			152
05	3824	X	3824	-0-	-0-	-0-	3824	2	N	-0-			152
06	3546	X	3546	-0-	-0-	-0-	3546	2	N	-0-			152
*07	3804	X	3804	-0-	-0-	-0-	3804	2	N	-0-			152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	58 6	1 9	N	5			97
03	1310	N	1310	-0-	-0-	-0-	62 10	1 9	N	9			106
04	600	N	417	-0-	-183	-0-	20	1	N	-0-			106
05	1023	N	-0-	-0-	-1023	-0-			N	-0-			106
06	1260	N	1064	-0-	-196	-0-	36	1	N	-0-			106
*07	1515	N	1515	-0-	-0-	-0-	62	1	N	-0-			106

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1334	X	1040	-0-	-294	-0-	56	1	N	-0-			-0-
03	1426	X	1221	-0-	-205	-0-	62	1	N	-0-			-0-
04	1265	X	1265	-0-	-0-	-0-	60	1	N	-0-			-0-
05	1147	X	1147	-0-	-0-	-0-	62	1	N	-0-			-0-
06	1170	X	967	-0-	-203	-0-	60	1	N	-0-			-0-
07	1302	X	875	-0-	-427	-0-	62	1	N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1595	X	1559	-0-	-36	-0-	29	1	N	-0-			170
03	1705	X	1672	-0-	-33	-0-	31	1	N	-0-			170
04	1620	X	1609	-0-	-11	-0-	30	1	N	-0-			170
05	1674	X	1650	-0-	-24	-0-	31	1	N	-0-			170
06	1620	X	1579	-0-	-41	-0-	30	1	N	-0-			170
07	1674	X	1608	-0-	-66	-0-	31	1	N	-0-			170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			114
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			114
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			114
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			114
06	14B DENY		-0-	-0-	-0-	-0-			N	-0-			114
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2030	N	13	-0-	-2017	-0-	1	1	N	-0-			232
03	124	N	13	-0-	-111	-0-	2	1	N	-0-			232
04	1	N	-0-	-0-	-1	-0-			N	-0-			232
05	13	N	-0-	-0-	-13	-0-			N	-0-	168	1	64
06	13	N	5	-0-	-8	-0-	5	1	N	-0-			64
*07	9	N	9	-0-	-0-	-0-	9	1	N	-0-			64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2730	X	2730	-0-	-0-	-0-	50	1	2603	2	N	70					103
							77	9									
03	3332	X	3332	-0-	-0-	-0-	48	1	3201	2	N	75					178
							83	9									
04	2681	X	2681	-0-	-0-	-0-	28	1	2623	2	N	27					205
							30	9									
05	2914	X	1907	-0-	-1007	-0-	44	1	1828	2	N	32	182	1			55
							35	9									
06	3210	X	2681	-0-	-529	-0-	39	1	2617	2	N	23					78
							25	9									
07	3317	X	2695	-0-	-622	-0-	31	1	2649	2	N	14					92
							15	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	119	-0-	-55	-0-	29	1	90	2	N	-0-					62
03	155	N	128	-0-	-27	-0-	31	1	97	2	N	-0-					62
04	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					62
05	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					62
06	120	N	108	-0-	-12	-0-	30	1	78	2	N	-0-					62
07	124	N	103	-0-	-21	-0-	31	1	72	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	2631	-0-	-1197	-0-	168	1	2187	2	N	251	366	1			149
							276	9									
03	3999	X	2408	-0-	-1591	-0-	129	1	2060	2	N	199	168	1			180
							219	9									
04	3780	X	1992	-0-	-1788	-0-	99	1	1656	2	N	215	183	1			212
							237	9									
05	2883	X	2066	-0-	-817	-0-	101	1	1629	2	N	305	180	1			337
							336	9									
06	2730	X	2086	-0-	-644	-0-	157	1	1710	2	N	199	352	1			184
							219	9									
07	2821	X	2766	-0-	-55	-0-	174	1	2188	2	N	367	356	1			195
							404	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

02	21315	X	10802	-0-	-10513	-0-	10196	2	606	9	N	551	544	1			295
03	22785	X	10273	-0-	-12512	-0-	9595	2	678	9	N	616	358	1			553
04	22050	X	10832	-0-	-11218	-0-	10047	2	785	9	N	714	889	1			378
05	21297	X	10465	-0-	-10832	-0-	9760	2	705	9	N	641	546	1			473
06	10500	X	9675	-0-	-825	-0-	9145	2	530	9	N	482	354	1			601
*07	11050	X	11050	-0-	-0-	-0-	10350	2	700	9	N	636	883	1			354

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

02	783	X	708	-0-	-75	-0-	708	2			N	-0-					130
03	837	X	809	-0-	-28	-0-	809	2			N	-0-					130
04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					130
05	785	X	785	-0-	-0-	-0-	785	2			N	-0-					130
06	780	X	775	-0-	-5	-0-	775	2			N	-0-					130
07	806	X	773	-0-	-33	-0-	773	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

02	493	X	457	-0-	-36	-0-	44	1	413	2	N	-0-					-0-
03	558	X	508	-0-	-50	-0-	47	1	461	2	N	-0-					-0-
04	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-
05	558	X	429	-0-	-129	-0-	429	2			N	-0-					-0-
06	510	X	396	-0-	-114	-0-	396	2			N	-0-					-0-
07	496	X	384	-0-	-112	-0-	384	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8787	X	8219	-0-	-568	-0-	8067	2	152	9	N	138	166	1	4	8	68
03	9052	X	7595	-0-	-1457	-0-	7426	2	169	9	N	154	171	1			51
04	8460	X	7548	-0-	-912	-0-	7461	2	87	9	N	79					130
05	8773	X	6362	-0-	-2411	-0-	6173	2	189	9	N	172	184	1	14	8	104
06	7260	X	4727	-0-	-2533	-0-	4660	2	67	9	N	61	3	8			162
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					162

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10369	X	10369	-0-	-0-	-0-	493	1	9716	2	N	145	208	1	7	8	38
							160	9									
03	13671	X	10155	-0-	-3516	-0-	504	1	9562	2	N	81					119
							89	9									
04	13230	X	9787	-0-	-3443	-0-	510	1	9157	2	N	109	183	1			45
							120	9									
05	13671	X	11071	-0-	-2600	-0-	519	1	10380	2	N	156	10	8			191
							172	9									
06	13849	X	13849	-0-	-0-	-0-	510	1	13183	2	N	142	188	1	11	8	134
							156	9									
07	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					134

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10962	X	9143	-0-	-1819	-0-	8932	2	211	9	N	192	117	1	8	8	186
03	11718	X	10175	-0-	-1543	-0-	9902	2	273	9	N	248	369	1	3	8	62
04	9960	X	9507	-0-	-453	-0-	9290	2	217	9	N	197	192	1	2	8	65
05	9765	X	8064	-0-	-1701	-0-	7873	2	191	9	N	174	11	8			228
06	9840	X	3321	-0-	-6519	-0-	3245	2	76	9	N	69	190	1	10	8	97
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					97

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56231	X	26	-0-	-56205	-0-	26	2			N	-0-					-0-
03	49600	X	504	-0-	-49096	-0-	504	2			N	-0-					-0-
04	45660	X	4777	-0-	-40883	-0-	4777	2			N	-0-					-0-
05	40579	X	6424	-0-	-34155	-0-	6424	2			N	-0-					-0-
06	6260	X	6260	-0-	-0-	-0-	6260	2			N	-0-					-0-
*07	6640	X	6640	-0-	-0-	-0-	6640	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	1107	-0-	-256	-0-	594	1	513	2	N	-0-					-0-
03	1618	X	1618	-0-	-0-	-0-	528	1	1090	2	N	-0-					-0-
04	1230	X	1019	-0-	-211	-0-	33	1	986	2	N	-0-					-0-
05	1271	X	1134	-0-	-137	-0-	33	1	1101	2	N	-0-					-0-
06	1110	N	956	-0-	-154	-0-	33	1	923	2	N	-0-					-0-
07	1054	N	635	-0-	-419	-0-	1	1	634	3	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41186	X	41186	-0-	-0-	-0-	41186	2			N	-0-					-0-
03	40044	X	40044	-0-	-0-	-0-	40044	2			N	-0-					-0-
04	41490	X	37987	-0-	-3503	-0-	37987	2			N	-0-					-0-
*05	44282	X	44282	-0-	-0-	-0-	44282	2			N	-0-					-0-
06	42000	X	39296	-0-	-2704	-0-	39296	2			N	-0-					-0-
07	43400	X	35784	-0-	-7616	-0-	35784	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	101	-0-	-15	-0-	101	2			N	-0-					102
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					102
04	150	N	59	-0-	-91	-0-	59	2			N	-0-					102
05	93	N	55	-0-	-38	-0-	55	2			N	-0-					102
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					102
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	3716	-0-	-4172	-0-	3716	2			N	-0-					111
03	7750	X	2384	-0-	-5366	-0-	2384	2			N	-0-					111
04	6060	X	2741	-0-	-3319	-0-	2741	2			N	-0-					111
05	6262	X	3150	-0-	-3112	-0-	3150	2			N	-0-					111
06	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					111
*07	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4320	-0-	-436	-0-	41	1	4279	2	N	-0-					-0-
03	4371	X	3557	-0-	-814	-0-	45	1	3512	2	N	-0-					-0-
04	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-
05	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
07	4867	X	4326	-0-	-541	-0-	4326	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10563	X	10563	-0-	-0-	-0-	87	1	10476	2	N	-0-					-0-
03	10106	X	-0-	-0-	-10106	-0-					N	-0-					-0-
04	9780	X	-0-	-0-	-9780	-0-					N	-0-					-0-
05	10106	X	-0-	-0-	-10106	-0-					N	-0-					-0-
06	11100	X	-0-	-0-	-11100	-0-					N	-0-					-0-
07	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	605	-0-	-175	-0-	605	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	810	N	334	-0-	-476	-0-	334	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	3271	-0-	-151	-0-	3271	2			N	-0-					-0-
03	3937	X	3219	-0-	-718	-0-	3219	2			N	-0-					-0-
04	3810	X	3359	-0-	-451	-0-	3359	2			N	-0-					-0-
05	3937	X	3358	-0-	-579	-0-	3358	2			N	-0-					-0-
06	3510	X	3463	-0-	-47	-0-	3463	2			N	-0-					-0-
07	3503	X	2913	-0-	-590	-0-	2913	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

02	11120	X	11120	-0-	-0-	-0-	44	1	11076	2	N	-0-					131
03	11656	X	10521	-0-	-1135	-0-	47	1	10474	2	N	-0-					131
04	12090	X	10719	-0-	-1371	-0-	10719	2			N	-0-					131
05	12493	X	11616	-0-	-877	-0-	11616	2			N	-0-					131
06	12090	X	9246	-0-	-2844	-0-	9246	2			N	-0-					131
07	11873	X	10410	-0-	-1463	-0-	10410	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	2			N	-0-					-0-
05	2139	N	1273	-0-	-866	-0-	1273	2			N	-0-					-0-
*06	1440	N	603	-0-	-837	-0-	603	2			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

02	21054	X	20063	-0-	-991	-0-	20063	2			N	-0-					-0-
03	22599	X	18461	-0-	-4138	-0-	18461	2			N	-0-					-0-
04	21870	X	20377	-0-	-1493	-0-	20377	2			N	-0-					-0-
05	22599	X	21812	-0-	-787	-0-	21812	2			N	-0-					-0-
06	20760	X	20322	-0-	-438	-0-	20322	2			N	-0-					-0-
07	21452	X	18022	-0-	-3430	-0-	18022	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

02	4176	#	3876	-0-	-300	-0-	525	1	3344	2	N	6					150
							7	9									
03	4340	#	4149	-0-	-191	-0-	561	1	3541	2	N	43					193
							47	9									
04	4110	#	3965	-0-	-145	-0-	543	1	3420	2	N	2					195
							2	9									
05	4247	#	NO RPT	-0-	-4247	-0-					N	NO RPT					195
06	4110	#	NO RPT	-0-	-4110	-0-					N	NO RPT					195
07	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					195

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32
03	0	#	-0-	-0-	-0-	-0-					N	-0-					32
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32
05	0	#	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

02	473	R	473	-0-	-0-	-0-	459	2	14	9	N	13					78
03	620	#	473	-0-	-147	-0-	451	2	22	9	N	20					98
04	600	#	422	-0-	-178	-0-	398	2	24	9	N	22					120
05	620	#	449	-0-	-171	-0-	431	2	18	9	N	16					136
06	480	#	453	-0-	-27	-0-	432	2	21	9	N	19					155
07	496	#	420	-0-	-76	-0-	399	2	21	9	N	19					174

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3554	-0-	-506	-0-	43	1	3501	2	N	7					116
							2	4	8	9							
03	3999	X	3389	-0-	-610	-0-	41	1	3346	2	N	-0-					116
							2	4									
04	3900	X	3071	-0-	-829	-0-	30	1	3040	2	N	-0-					116
							1	4									
05	4030	X	3148	-0-	-882	-0-	56	1	3090	2	N	-0-	56	5			60
							2	4									
*06	3870	X	3290	-0-	-580	-0-	44	1	3231	2	N	12	17	5			55
							2	4	13	9							
07	3813	X	3173	-0-	-640	-0-	39	1	3130	2	N	2					57
							2	4	2	9							

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

02	6293	X	5901	-0-	-392	-0-	5824	2	77	9	N	70	192	1			110
03	6727	X	6153	-0-	-574	-0-	6129	2	24	9	N	22					132
04	6930	X	5898	-0-	-1032	-0-	5756	2	142	9	N	129					261
05	7161	X	6346	-0-	-815	-0-	6175	2	171	9	N	155	180	1			236
06	6930	X	5134	-0-	-1796	-0-	5103	2	31	9	N	28					264
07	6293	X	4915	-0-	-1378	-0-	4858	2	57	9	N	52					316

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

02	1131	X	1017	-0-	-114	-0-	1013	2	4	9	N	4					120
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					120
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					120
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					120
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					120
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					120

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

02	2088	N	2071	-0-	-17	B -0-	2071	2			Y	-0-					89
03	2232	N	2168	-0-	-64	B -0-	2166	2	2	9	Y	2					91
04	2115	N	2115	-0-	-0-	B -0-	2111	2	4	9	Y	4					95
05	2201	N	2122	-0-	-79	B -0-	2120	2	2	9	Y	2					97
06	2100	N	1931	-0-	-169	B -0-	1931	2			Y	-0-					97
07	2201	N	1961	-0-	-240	B -0-	1961	2			Y	-0-					97

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

02	2320	N	2240	-0-	-80	B -0-	2182	2	58	9	N	53	3	8			227
03	2450	N	2450	-0-	-0-	B -0-	2418	2	32	9	N	29	191	1	2	8	63
04	2400	N	2307	-0-	-93	B -0-	2272	2	35	9	N	32					95
05	2387	N	2325	-0-	-62	B -0-	2263	2	62	9	N	56	1	8			150
06	2370	N	2121	-0-	-249	B -0-	2084	2	37	9	N	34	1	8			183
07	2387	N	1840	-0-	-547	B -0-	1794	2	46	9	N	42					225

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

02	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2
03	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2
04	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2
05	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2
06	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2
07	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					2

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

02	1817	N	1817	-0-	-0-	B	-0-	1789	2	28	9	N	25	3	8			60
03	2139	N	1942	-0-	-197	B	-0-	1920	2	22	9	N	20	3	8			77
04	1800	N	1764	-0-	-36	B	-0-	1734	2	30	9	N	27	1	8			103
05	1953	N	-0-	-0-	-1953	B	-0-					N	11	3	8			111
06	2077	N	2077	-0-	-0-	B	-0-	1989	2	88	9	N	80	1	8			190
*07	2109	N	2109	-0-	-0-	B	-0-	2068	2	41	9	N	37	178	1	3	8	46

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

02	7134	X	6926	-0-	-208	B	-0-	6750	2	176	9	N	160	190	1	5	8	193
03	7626	X	7212	-0-	-414	B	-0-	7021	2	191	9	N	174	185	1	1	8	181
04	7230	X	6950	-0-	-280	B	-0-	6776	2	174	9	N	158	187	1	3	8	149
05	7440	X	7047	-0-	-393	B	-0-	6892	2	155	9	N	141	185	1	2	8	103
06	6923	X	6923	-0-	-0-	B	-0-	6791	2	132	9	N	120	2	8			221
*07	7213	X	7213	-0-	-0-	B	-0-	7060	2	153	9	N	139	177	1			183

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1574	N	1574	-0-	-0-	B	-0-	1535	2	39	9	N	35	35	8			52
10	1526	N	1526	-0-	-0-	B	-0-	1493	2	33	9	N	30	30	8			52
11	1577	N	1577	-0-	-0-	B	-0-	1522	2	55	9	N	50					102
12	1612	N	1491	-0-	-121	B	-0-	1441	2	50	9	N	45	45	8			102
01	1708	N	1708	-0-	-0-	B	-0-	31	1	1583	2	N	85	85	8			102
								94	9									
02	1789	N	1789	-0-	-0-	B	-0-	35	1	1601	2	N	139	175	1	39	8	27
								153	9									
03	1673	N	1673	-0-	-0-	B	-0-	16	1	1591	2	N	60	60	8			27
								66	9									
04	1767	N	1767	-0-	-0-	B	-0-	1686	2	81	9	N	74	74	8			27
05	1922	N	1798	-0-	-124	B	-0-	1773	2	25	9	N	23	23	8			27
*06	1856	N	1856	-0-	-0-	B	-0-	1781	2	75	9	N	68	68	8			27
*07	1829	N	1721	-0-	-108	B	-0-	1662	2	59	9	N	54	56	1			25

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2220	N	2205	-0-	-15	B	-9029	2170	2	35	9	N	32	32	8			22
10	2356	N	2360	-0-	4	B	-9025	2304	2	56	9	N	51	51	8			22
11	2280	N	2047	-0-	-233	B	-9025	2047	2			N	-0-					22
12	2294	N	1939	-0-	-355	B	-9025	1913	2	26	9	N	24	24	8			22
01	2356	N	2126	-0-	-230	B	-9025	32	1	2047	2	N	43	43	8			22
								47	9									
02	1972	N	1957	-0-	-15	B	-9025	35	1	1904	2	N	16	16	8			22
								18	9									
03	1953	N	2052	-0-	99	B	-8926	16	1	1999	2	N	34	34	8			22
								37	9									
04	2070	N	2152	-0-	82	B	-8844	2088	2	64	9	N	58	58	8			22
05	2077	N	2305	-0-	228	B	-8616	2276	2	29	9	N	26	26	8			22
*06	1980	N	2205	-0-	225	B	-8391	2144	2	61	9	N	55	55	8			22
*07	2232	N	2095	-0-	-137	B	-8391	2095	2			N	-0-					22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-8787					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2100	N	1587	-0-	-513	B	-0-	1535	2	52	9	N	47	44	8			155
10	1891	N	1610	-0-	-281	B	-0-	1554	2	56	9	N	51	51	8			155
11	1740	N	1203	-0-	-537	B	-0-	1203	2			N	-0-					155
12	1643	N	1443	-0-	-200	B	-0-	1426	2	17	9	N	15	15	8			155
01	1612	N	1129	-0-	-483	B	-0-	31	1	1079	2	N	17	17	8			155
								19	9									
02	1424	N	1424	-0-	-0-	B	-0-	35	1	1310	2	N	72	184	1	10	8	33
								79	9									
03	1475	N	1475	-0-	-0-	B	-0-	16	1	1437	2	N	20	20	8			33
								22	9									
04	1576	N	1576	-0-	-0-	B	-0-	1517	2	59	9	N	54	54	8			33
05	1650	N	1650	-0-	-0-	B	-0-	1628	2	22	9	N	20	20	8			33
*06	1440	N	1395	-0-	-45	B	-0-	1363	2	32	9	N	29	29	8			33
*07	1870	N	1870	-0-	-0-	B	-0-	1731	2	139	9	N	126	117	1			42

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-	44	1			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3352	X	3352	-0-	-0-	B	-0-	3312	2	40	9	N	36	36	8			80
10	3380	X	3380	-0-	-0-	B	-0-	3338	2	42	9	N	38	38	8			80
11	3240	X	3044	-0-	-196	B	-0-	3043	2	1	9	N	1	1	8			80
12	3472	X	2927	-0-	-545	B	-0-	2879	2	48	9	N	44	44	8			80
01	3472	X	3115	-0-	-357	B	-0-	31	1	3030	2	N	49	49	8			80
								54	9									
02	3500	X	3500	-0-	-0-	B	-0-	35	1	3297	2	N	153	175	1	33	8	25
								168	9									
03	3614	X	3614	-0-	-0-	B	-0-	16	1	3526	2	N	65	65	8			25
								72	9									
04	3367	X	3367	-0-	-0-	B	-0-	3303	2	64	9	N	58	58	8			25
05	3751	X	3243	-0-	-508	B	-0-	3223	2	20	9	N	18	18	8			25
*06	3630	X	3029	-0-	-601	B	-0-	2974	2	55	9	N	50	50	8			25
*07	3751	X	2963	-0-	-788	B	-0-	2963	2			N	-0-					25

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2100	N	2392	-0-	292 B	-22726	2341	2	51	9	N	46	46	8			84
10	2356	N	2463	-0-	107 B	-22619	2411	2	52	9	N	47	47	8			84
11	2280	N	2306	-0-	26 B	-22593	2306	2			N	-0-					84
12	2480	N	2246	-0-	-234 B	-22593	2202	2	44	9	N	40	40	8			84
01	2449	N	2493	-0-	44 B	-22549	31	1	2406	2	N	51	51	8			84
							56	9									
02	2233	N	2208	-0-	-25 B	-22549	35	1	2153	2	N	18	18	8			84
							20	9									
03	2232	N	2365	-0-	133 B	-22416	16	1	2286	2	N	57	57	8			84
							63	9									
04	2400	N	2280	-0-	-120 B	-22416	2228	2	52	9	N	47	47	8			84
05	2356	N	2259	-0-	-97 B	-22416	2248	2	11	9	N	10	10	8			84
*06	2280	N	2211	-0-	-69 B	-22416	2174	2	37	9	N	34	34	8			84
*07	2356	N	2289	-0-	-67 B	-22416	2281	2	8	9	N	7					91

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

*09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

*09	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

*09	5700	X	5085	-0-	-615 B	-0-	4958	2	127	9	N	115					125
10	5642	X	5147	-0-	-495 B	-0-	5106	2	41	9	N	37					162
11	5460	X	4395	-0-	-1065 B	-0-	4395	2			N	-0-					162
12	5301	X	3518	-0-	-1783 B	-0-	53	1	3440	2	N	23					185
							25	9									
01	5270	X	1489	-0-	-3781 B	-0-	43	1	1403	2	N	39	199	1			25
							43	9									
02	4930	X	3976	-0-	-954 B	-0-	3939	2	37	9	N	34					59
03	5146	X	4544	-0-	-602 B	-0-	4494	2	50	9	N	45					104
04	4410	X	3396	-0-	-1014 B	-0-	3360	2	36	9	N	33					137
05	4247	X	3152	-0-	-1095 B	-0-	3110	2	42	9	N	38					175
*06	4410	X	3410	-0-	-1000 B	-0-	3364	2	46	9	N	42	182	1			35
*07	4557	X	3374	-0-	-1183 B	-0-	3374	2			N	-0-					35

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

*09	3720	X	3117	-0-	-603 B	-72907	3060	2	57	9	N	52	52	8			-0-
10	3658	X	3052	-0-	-606 B	-72907	2961	2	91	9	N	83	83	8			-0-
11	3300	X	2945	-0-	-355 B	-72907	2945	2			N	-0-					-0-
12	3410	X	2870	-0-	-540 B	-72907	2781	2	89	9	N	81	81	8			-0-
01	3224	X	2846	-0-	-378 B	-72907	32	1	2696	2	N	107	107	8			-0-
							118	9									
02	3016	X	2561	-0-	-455 B	-72907	35	1	2486	2	N	36	36	8			-0-
							40	9									
03	3038	X	2752	-0-	-286 B	-72907	16	1	2667	2	N	63	63	8			-0-
							69	9									
04	2940	X	2543	-0-	-397 B	-72907	2485	2	58	9	N	53	53	8			-0-
05	2883	X	2592	-0-	-291 B	-72907	2572	2	20	9	N	18	18	8			-0-
*06	2760	X	2410	-0-	-350 B	-72907	2377	2	33	9	N	30	30	8			-0-
*07	2759	X	1470	-0-	-1289 B	-72907	1470	2			N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2511	N	2511	-0-	-0-	B	-0-	2386	2	125	9	N	114	108	8			34
10	2616	N	2616	-0-	-0-	B	-0-	2492	2	124	9	N	113	110	8			37
11	2465	N	2465	-0-	-0-	B	-0-	2396	2	69	9	N	63					100
12	2461	N	2461	-0-	-0-	B	-0-	2336	2	125	9	N	114	114	8			100
01	2630	N	2630	-0-	-0-	B	-0-	32	1	2416	2	N	165	165	8			100
								182	9									
02	2660	N	2660	-0-	-0-	B	-0-	35	1	2454	2	N	155	166	1	62	8	27
								171	9									
03	2795	N	2795	-0-	-0-	B	-0-	16	1	2647	2	N	120	120	8			27
								132	9									
04	2668	N	2668	-0-	-0-	B	-0-	2576	2	92	9	N	84	84	8			27
05	2688	N	2688	-0-	-0-	B	-0-	2663	2	25	9	N	23	23	8			27
*06	2785	N	2785	-0-	-0-	B	-0-	2664	2	121	9	N	110	109	8			28
*07	2916	N	2916	-0-	-0-	B	-0-	2804	2	112	9	N	102					130

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9900	X	9319	-0-	-581 B	-0-	597	1	8657	2	N	59					267
							65	9									
10	10230	X	9120	-0-	-1110 B	-0-	620	1	8398	2	N	93	322	1			38
							102	9									
11	9540	X	8483	-0-	-1057 B	-0-	575	1	7893	2	N	14					52
							15	9									
12	9858	X	9172	-0-	-686 B	-0-	518	1	8601	2	N	48					100
							53	9									
01	9858	X	8116	-0-	-1742 B	-0-	544	1	7362	2	N	191	181	1			110
							210	9									
02	9019	X	8239	-0-	-780 B	-0-	615	1	7484	2	N	127	180	1			57
							140	9									
03	9176	X	7676	-0-	-1500 B	-0-	628	1	7048	2	N	-0-					57
04	8880	X	7281	-0-	-1599 B	-0-	597	1	6617	2	N	61					118
							67	9									
05	9176	X	7550	-0-	-1626 B	-0-	620	1	6769	2	N	146	172	1			92
							161	9									
*06	8460	X	7514	-0-	-946 B	-0-	590	1	6791	2	N	121	183	1			30
							133	9									
*07	8742	X	7318	-0-	-1424 B	-0-	619	1	6699	2	N	-0-					30

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20340	X	18800	-0-	-1540 B	-0-	18620	2	180	9	N	164	192	1			124
10	21018	X	16262	-0-	-4756 B	-0-	16105	2	157	9	N	143	169	1			98
11	19530	X	13037	-0-	-6493 B	-0-	12862	2	175	9	N	159	182	1			75
12	19437	X	15509	-0-	-3928 B	-0-	32	1	15261	2	N	196	181	1			90
							216	9									
01	19437	X	14199	-0-	-5238 B	-0-	99	1	13894	2	N	187	182	1			95
							206	9									
02	18183	X	10687	-0-	-7496 B	-0-	70	1	10538	2	N	72					167
							79	9									
03	17287	X	17287	-0-	-0- B	-0-	17011	2	276	9	N	251	359	1			59
04	16509	X	16509	-0-	-0- B	-0-	16315	2	194	9	N	176	181	1			54
05	16603	X	16603	-0-	-0- B	-0-	16396	2	207	9	N	188					242
*06	16740	X	16150	-0-	-590 B	-0-	15974	2	176	9	N	160	180	1			222
*07	17298	X	15586	-0-	-1712 B	-0-	15431	2	155	9	N	141	184	1			179

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7778	X	7778	-0-	-0- B	-0-	643	1	7129	3	Y	5	18	1	5	8	-0-
							6	9									
03	18601	X	18601	-0-	-0- B	-0-	18599	3	2	9	Y	2	2	8			-0-
04	20106	X	20106	-0-	-0- B	-0-	20097	3	9	9	Y	8	8	8			-0-
05	8024	X	8024	-0-	-0- B	-0-	8021	3	3	9	Y	3	3	8			-0-
06	5577	X	5577	-0-	-0- B	-0-	5574	3	3	9	Y	3					3
07	2635	X	-0-	-0-	-2635 B	-0-					Y	-0-	3	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	-0-	-0-	-2320 B	-0-					Y	113					125
03	2480	X	-0-	-0-	-2480 B	-0-					Y	5					130
04	2400	X	-0-	-0-	-2400 B	-0-					Y	4					134
05	2480	X	98	-0-	-2382 B	-0-	98	3			Y	-0-					134
06	780	X	-0-	-0-	-780 B	-0-					Y	4					138
*07	229	X	229	-0-	-0- B	-0-	227	3	2	9	Y	2					140

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	1783	-0-	-1900 B	-0-	260	1	1365	3	Y	144	190	1			202
							158	9									
03	3937	X	901	-0-	-3036 B	-0-	767	3	134	9	Y	122	186	1			138
04	3810	X	1722	-0-	-2088 B	-0-	1539	3	183	9	Y	166	179	1			125
05	3627	X	1134	-0-	-2493 B	-0-	1101	3	33	9	Y	30	140	1			15
06	1830	X	966	-0-	-864 B	-0-	942	3	24	9	Y	22	31	1			6
07	1891	X	833	-0-	-1058 B	-0-	824	3	9	9	Y	8					14

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	X	1101	-0-	-0- B	-0-	211	1	887	3	Y	3	3	8			-0-
							3	9									
03	734	X	734	-0-	-0- B	-0-	728	3	6	9	Y	5	5	8			-0-
04	1200	X	577	-0-	-623 B	-0-	559	3	18	9	Y	16	16	8			-0-
05	1240	X	29	-0-	-1211 B	-0-	27	3	2	9	Y	2	2	8			-0-
06	1200	X	110	-0-	-1090 B	-0-	109	3	1	9	Y	1					1
07	1178	X	659	-0-	-519 B	-0-	659	3			Y	-0-	1	8			-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	558	3	22	9	Y	20	72	1	1	8	1
03	620	N	604	-0-	-16 B	-0-	598	3	6	9	Y	5	5	1			1
04	600	N	568	-0-	-32 B	-0-	568	3			Y	-0-					1
05	620	N	601	-0-	-19 B	-0-	601	3			Y	-0-					1
06	570	N	555	-0-	-15 B	-0-	555	3			Y	-0-					1
07	589	N	570	-0-	-19 B	-0-	570	3			Y	-0-					1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	1090	-0-	-2506 B	-0-	260	1	830	3	Y	-0-					-0-
03	3844	X	779	-0-	-3065 B	-0-	779	3			Y	-0-					-0-
04	3720	X	1024	-0-	-2696 B	-0-	1024	3			Y	-0-					-0-
05	3596	X	812	-0-	-2784 B	-0-	812	3			Y	-0-					-0-
06	1260	X	743	-0-	-517 B	-0-	742	3	1	9	Y	1	1	1			-0-
07	1178	X	741	-0-	-437 B	-0-	741	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	744	-0-	-2591 B	-0-	260	1	484	3	Y	-0-					19
03	3565	X	201	-0-	-3364 B	-0-	201	3			Y	-0-					19
04	3450	X	933	-0-	-2517 B	-0-	933	3			Y	-0-					19
05	3317	X	131	-0-	-3186 B	-0-	129	3	2	9	Y	2					21
06	832	X	832	-0-	-0- B	-0-	811	3	21	9	Y	19					40
*07	1131	X	1131	-0-	-0- B	-0-	1121	3	10	9	Y	9					49

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	X	1141	-0-	-0-	B	-0-	271	1	870	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	1110	X	295	-0-	-815	B	-0-	295	3			Y	-0-					-0-
05	1209	X	12	-0-	-1197	B	-0-	12	3			Y	-0-					-0-
06	1170	X	-0-	-0-	-1170	B	-0-					Y	-0-					-0-
07	1209	X	-0-	-0-	-1209	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	-0-	-0-	-3712	B	-0-					Y	-0-					1
03	3968	X	-0-	-0-	-3968	B	-0-					Y	-0-					1
04	3840	X	-0-	-0-	-3840	B	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	B	-0-					Y	4					5
07	0	X	-0-	-0-	-0-	B	-0-					Y	2					7

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	B	-0-	492	3	22	9	Y	20	59	1	1	8	-0-
03	532	N	532	-0-	-0-	B	-0-	528	3	4	9	Y	4	4	1			-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			Y	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	3			Y	-0-					-0-
06	546	N	546	-0-	-0-	B	-0-	546	3			Y	-0-					-0-
*07	579	N	579	-0-	-0-	B	-0-	579	3			Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	148	-0-	-55	B	-0-	148	3			Y	-0-					-0-
03	217	X	165	-0-	-52	B	-0-	165	3			Y	-0-					-0-
04	210	X	152	-0-	-58	B	-0-	152	3			Y	-0-					-0-
05	220	X	220	-0-	-0-	B	-0-	220	3			Y	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	3			Y	-0-					-0-
*07	162	N	162	-0-	-0-	B	-0-	162	3			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	B	-0-	1460	3	58	9	N	53	98	1	2	8	25
03	2039	N	2039	-0-	-0-	B	-0-	2015	3	24	9	N	22	6	1	1	8	40
04	1165	N	1165	-0-	-0-	B	-0-	1139	3	26	9	N	24	2	8			62
05	1116	N	-0-	-0-	-1116	B	-0-					N	19	1	8			80
06	1080	N	-0-	-0-	-1080	B	-0-					N	37					117
07	1116	N	-0-	-0-	-1116	B	-0-					N	16					133

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	4192	-0-	-129	B	-0-	4174	3	18	9	N	16	57	1	2	8	37
03	4588	X	4227	-0-	-361	B	-0-	4220	3	7	9	N	6	4	1	1	8	38
04	4380	X	4092	-0-	-288	B	-0-	4086	3	6	9	N	5	3	8			40
05	4495	X	4433	-0-	-62	B	-0-	4430	3	3	9	N	3	1	8			42
06	4350	X	4219	-0-	-131	B	-0-	4219	3			N	-0-					42
07	4495	X	4301	-0-	-194	B	-0-	4301	3			N	-0-					42

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2210	N	2210	-0-	-0-	B	-0-	2181	3	29	9	Y	26	1	8			219
03	1894	N	1894	-0-	-0-	B	-0-	1876	3	18	9	Y	16	173	1			62
04	2100	N	1641	-0-	-459	B	-0-	1611	3	30	9	Y	27					89
05	2356	N	1679	-0-	-677	B	-0-	1659	3	20	9	Y	18					107
06	1830	N	1650	-0-	-180	B	-0-	1631	3	19	9	Y	17					124
07	1705	N	1668	-0-	-37	B	-0-	1661	3	7	9	Y	6					130

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	X	605	-0-	-0-	B	-0-	81	1	522	3	Y	2	2	8			-0-
								2	9									
03	689	X	689	-0-	-0-	B	-0-	688	3	1	9	Y	1	1	8			-0-
04	1110	X	678	-0-	-432	B	-0-	676	3	2	9	Y	2	2	8			-0-
05	1147	X	73	-0-	-1074	B	-0-	73	3			Y	-0-					-0-
06	1110	X	860	-0-	-250	B	-0-	860	3			Y	-0-					-0-
*07	839	X	839	-0-	-0-	B	-0-	839	3			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	B	-0-	485	3			Y	-0-					22
03	3595	X	3595	-0-	-0-	B	-0-	3595	3			Y	-0-					22
04	240	N	-0-	-0-	-240	B	-0-					Y	-0-					22
05	527	N	-0-	-0-	-527	B	-0-					Y	1	23	1			-0-
06	1380	X	-0-	-0-	-1380	B	-0-					Y	1	1	1			-0-
07	1426	X	-0-	-0-	-1426	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	1322	-0-	-2622	B	-0-	261	1	1061	3	Y	-0-					-0-
03	4216	X	1204	-0-	-3012	B	-0-	1204	3			Y	-0-					-0-
04	4080	X	3112	-0-	-968	B	-0-	3112	3			Y	-0-					-0-
05	3906	X	2500	-0-	-1406	B	-0-	2467	3	33	9	Y	30	15	1			15
06	2441	X	2441	-0-	-0-	B	-0-	2393	3	48	9	Y	44	47	1			12
07	3224	X	2713	-0-	-511	B	-0-	2694	3	19	9	Y	17					29

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	X	1539	-0-	-3826	B	-0-	317	1	1222	3	Y	-0-					2
03	5735	X	669	-0-	-5066	B	-0-	669	3			Y	-0-					2
04	5550	X	2792	-0-	-2758	B	-0-	2792	3			Y	-0-					2
05	3627	X	2045	-0-	-1582	B	-0-	2044	3	1	9	Y	1					3
06	1869	X	1869	-0-	-0-	B	-0-	1861	3	8	9	Y	7					10
07	2883	X	2539	-0-	-344	B	-0-	2535	3	4	9	Y	4					14

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3411	X	3411	-0-	-0-	B	-0-	286	1	3119	3	Y	5	123	1			27
								6	9									
03	2703	X	2703	-0-	-0-	B	-0-	2661	3	42	9	Y	38	8	1			57
04	4020	X	2217	-0-	-1803	B	-0-	2177	3	40	9	Y	36					93
05	4154	X	345	-0-	-3809	B	-0-	330	3	15	9	Y	14					107
06	4020	X	4016	-0-	-4	B	-0-	4013	3	3	9	Y	3					110
*07	3885	X	3885	-0-	-0-	B	-0-	3873	3	12	9	Y	11	88	1			33

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	B	-0-	120	1	827	3	Y	87	189	1	1	8	72
								96	9									
03	1179	N	1179	-0-	-0-	B	-0-	135	1	939	3	Y	95					167
								105	9									
04	1087	N	1087	-0-	-0-	B	-0-	141	1	871	3	Y	68	1	8			234
								75	9									
05	1121	N	1121	-0-	-0-	B	-0-	95	1	965	3	Y	55	184	1			105
								61	9									
06	1140	N	1125	-0-	-15	B	-0-	119	1	930	3	Y	69					174
								76	9									
*07	1182	N	1182	-0-	-0-	B	-0-	155	1	961	3	Y	60					234
								66	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2702	X	2702	-0-	-0-	B	-0-	149	1	2552	3	Y	1	44	1			22
								1	9									
03	2808	X	2808	-0-	-0-	B	-0-	2793	3	15	9	Y	14	3	1			33
04	3360	X	2847	-0-	-513	B	-0-	2805	3	42	9	Y	38	1	8			70
05	3472	X	362	-0-	-3110	B	-0-	314	3	48	9	Y	44					114
06	3705	X	3705	-0-	-0-	B	-0-	3687	3	18	9	Y	16					130
*07	3157	X	3157	-0-	-0-	B	-0-	3123	3	34	9	Y	31	121	1			40

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10032	X	10032	-0-	-0-	B	-0-	622	1	9124	3	Y	260	248	1			69
								286	9									
03	4836	X	-0-	-0-	-4836	B	-0-					Y	206	190	1			85
04	4680	X	-0-	-0-	-4680	B	-0-					Y	206	251	1			40
05	4836	X	-0-	-0-	-4836	B	-0-					Y	65	4	1			101
06	10380	X	-0-	-0-	-10380	B	-0-					Y	33					134
07	10726	X	-0-	-0-	-10726	B	-0-					Y	94	186	1			42

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	X	3833	-0-	-2315	B	-0-	346	1	3467	3	Y	18	122	1	5	8	22
								20	9									
03	6572	X	3758	-0-	-2814	B	-0-	332	1	3415	3	Y	10	8	1	2	8	22
								11	9									
04	6360	X	-0-	-0-	-6360	B	-0-					Y	7	7	8			22
05	5642	X	2760	-0-	-2882	B	-0-	2758	3	2	9	Y	2	2	8			22
06	6376	X	6376	-0-	-0-	B	-0-	6375	3	1	9	Y	1					23
*07	4943	X	4943	-0-	-0-	B	-0-	4943	3			Y	-0-	1	8			22

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5594	X	5594	-0-	-0-	B	-0-	5498	3	96	9	Y	87	179	1	3	8	49
03	6121	X	6121	-0-	-0-	B	-0-	6031	3	90	9	Y	82	1	8			130
04	5100	X	2043	-0-	-3057	B	-0-	1955	3	88	9	Y	80	4	8			206
05	5270	X	-0-	-0-	-5270	B	-0-					Y	88	191	1	1	8	102
06	5910	X	-0-	-0-	-5910	B	-0-					Y	65					167
07	6107	X	-0-	-0-	-6107	B	-0-					Y	56	179	1	2	8	42

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	4413	-0-	-2344 B	-0-	4399	3	14	9	Y	13	13	8			-0-
03	7161	X	4293	-0-	-2868 B	-0-	4285	3	8	9	Y	7	7	8			-0-
04	12685	X	12685	-0-	-0- B	-0-	12662	3	23	9	Y	21	21	8			-0-
05	10018	X	10018	-0-	-0- B	-0-	9939	3	79	9	Y	72	33	1	5	8	34
06	9542	X	9542	-0-	-0- B	-0-	9433	3	109	9	Y	99	103	1			30
*07	10586	X	10586	-0-	-0- B	-0-	10544	3	42	9	Y	38	5	8			63

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

02	2842	X	-0-	-0-	-2842 B	-0-					N	75	89	1	4	8	57
03	3038	X	-0-	-0-	-3038 B	-0-					N	35	6	1	2	8	84
04	2940	X	-0-	-0-	-2940 B	-0-					N	30	108	1	6	8	-0-
05	0	X	-0-	-0-	-0- B	-0-					N	29	8	1			21
06	0	X	-0-	-0-	-0- B	-0-					N	19					40
07	0	X	-0-	-0-	-0- B	-0-					N	10					50

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

02	8532	X	8532	-0-	-0- B	-0-	8399	3	133	9	Y	121	190	1			143
03	8811	X	8811	-0-	-0- B	-0-	8656	3	155	9	Y	141	191	1	1	8	92
04	9030	X	8308	-0-	-722 B	-0-	8168	3	140	9	Y	127	2	8			217
05	9331	X	7542	-0-	-1789 B	-0-	7419	3	123	9	Y	112	186	1			143
06	8550	X	7980	-0-	-570 B	-0-	7859	3	121	9	Y	110	178	1			75
07	8835	X	8095	-0-	-740 B	-0-	7966	3	129	9	Y	117					192

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

02	12325	X	11092	-0-	-1233 B	-0-	145 130	1 9	10817	3	Y	118					225
03	13175	X	11358	-0-	-1817 B	-0-	155 111	1 9	11092	3	Y	101	187	1			139
04	12570	X	11371	-0-	-1199 B	-0-	150 107	1 9	11114	3	Y	97	1	8			235
05	15265	X	15265	-0-	-0- B	-0-	155 205	1 9	14905	3	Y	186	190	1	1	8	230
06	13761	X	13761	-0-	-0- B	-0-	150 139	1 9	13472	3	Y	126	182	1			174
*07	13119	X	13119	-0-	-0- B	-0-	155 114	1 9	12850	3	Y	104	181	1			97

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

02	13456	X	10844	-0-	-2612 B	-0-	10686	3	158	9	Y	144	1	8			242
03	14384	X	11196	-0-	-3188 B	-0-	11027	3	169	9	Y	154	191	1			205
04	13920	X	11676	-0-	-2244 B	-0-	11502	3	174	9	Y	158	185	1	1	8	177
05	14074	X	11231	-0-	-2843 B	-0-	11095	3	136	9	Y	124	186	1			115
06	13620	X	11088	-0-	-2532 B	-0-	10963	3	125	9	Y	114					229
07	12059	X	10979	-0-	-1080 B	-0-	10839	3	140	9	Y	127	187	1			169

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6902	X	5876	-0-	-1026 B	-0-	5785	3	91	9	Y	83	1	8			176
03	6975	X	6260	-0-	-715 B	-0-	6172	3	88	9	Y	80	187	1			69
04	6420	X	5892	-0-	-528 B	-0-	5796	3	96	9	Y	87	1	8			155
05	6634	X	5867	-0-	-767 B	-0-	5777	3	90	9	Y	82	185	1			52
06	6420	X	5712	-0-	-708 B	-0-	5625	3	87	9	Y	79					131
07	6293	X	5613	-0-	-680 B	-0-	5529	3	84	9	Y	76					207

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

02	5829	X	5055	-0-	-774 B	-0-	4971	3	84	9	Y	76	1	8			130
03	6231	X	5151	-0-	-1080 B	-0-	5070	3	81	9	Y	74					204
04	5460	X	5059	-0-	-401 B	-0-	5026	3	33	9	Y	30	183	1	1	8	50
05	5642	X	4269	-0-	-1373 B	-0-	4159	3	110	9	Y	100					150
06	5460	X	3608	-0-	-1852 B	-0-	3562	3	46	9	Y	42					192
07	5394	X	4673	-0-	-721 B	-0-	4611	3	62	9	Y	56	178	1			70

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

02	6898	X	6898	-0-	-0- B	-0-	6545	3	353	9	Y	321	367	1	3	8	152
03	5301	X	5301	-0-	-0- B	-0-	4958	3	343	9	Y	312	377	1	2	8	85
04	13896	X	13896	-0-	-0- B	-0-	13578	3	318	9	Y	289	192	1	5	8	177
05	10905	X	10905	-0-	-0- B	-0-	10564	3	341	9	Y	310	378	1	2	8	107
06	10155	X	10155	-0-	-0- B	-0-	9840	3	315	9	Y	286	183	1			210
07	14353	X	10260	-0-	-4093 B	-0-	10044	3	216	9	Y	196	187	1	1	8	218

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

02	10266	X	8133	-0-	-2133 B	-0-	7999	3	134	9	N	122	182	1	1	8	124
03	9840	X	9840	-0-	-0- B	-0-	9722	3	118	9	N	107	1	8			230
04	15265	X	15265	-0-	-0- B	-0-	15252	3	13	9	N	12	186	1	2	8	54
05	17860	X	17860	-0-	-0- B	-0-	17749	3	111	9	N	101	1	8			154
06	13121	X	13121	-0-	-0- B	-0-	13018	3	103	9	N	94	179	1			69
*07	16118	X	16118	-0-	-0- B	-0-	15999	3	119	9	N	108					177

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

02	7018	X	5883	-0-	-1135 B	-0-	145	1	5550	3	N	171	182	1	13	8	151
							188	9									
03	7192	X	5678	-0-	-1514 B	-0-	155	1	5307	3	N	196	190	1			157
							216	9									
04	9823	X	9823	-0-	-0- B	-0-	150	1	9497	3	N	160	185	1			132
							176	9									
05	8736	X	8736	-0-	-0- B	-0-	8499	3	237	9	N	215	186	1	5	8	156
06	8849	X	8849	-0-	-0- B	-0-	8641	3	208	9	N	189	187	1			158
*07	10100	X	10100	-0-	-0- B	-0-	9924	3	176	9	N	160	187	1	4	8	127

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

02	12238	X	10532	-0-	-1706 B	-0-	10323	3	209	9	Y	190	183	1	1	8	230
03	12896	X	10621	-0-	-2275 B	-0-	10397	3	224	9	Y	204	279	1	1	8	154
04	12210	X	10810	-0-	-1400 B	-0-	10545	3	265	9	Y	241	187	1	2	8	206
05	12462	X	9993	-0-	-2469 B	-0-	9772	3	221	9	Y	201	189	1	1	8	217
06	11790	X	10063	-0-	-1727 B	-0-	9847	3	216	9	Y	196	358	1			55
07	11253	X	10121	-0-	-1132 B	-0-	9911	3	210	9	Y	191	182	1			64

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6322	X	5943	-0-	-379 B	-0-	290	1	5550	3	Y	94	189	1	1	8	137
							103	9									
03	5766	X	5766	-0-	-0- B	-0-	310	1	5356	3	Y	91	176	1			52
							100	9									
04	5940	X	5377	-0-	-563 B	-0-	300	1	4994	3	Y	75					127
							83	9									
05	6355	X	5381	-0-	-974 B	-0-	310	1	4987	3	Y	76					203
							84	9									
06	6150	X	5102	-0-	-1048 B	-0-	300	1	4729	3	Y	66	189	1			80
							73	9									
07	6355	X	5222	-0-	-1133 B	-0-	310	1	4838	3	Y	67					147
							74	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15196	X	13487	-0-	-1709 B	-0-	290	1	13078	3	Y	108	6	8			213
							119	9									
03	15593	X	13115	-0-	-2478 B	-0-	310	1	12648	3	Y	143	191	1	3	8	162
							157	9									
04	14910	X	13327	-0-	-1583 B	-0-	300	1	12917	3	Y	100	187	1	8	8	67
							110	9									
05	15407	X	13741	-0-	-1666 B	-0-	310	1	13275	3	Y	142	3	8			206
							156	9									
06	12981	X	12981	-0-	-0- B	-0-	300	1	12607	3	Y	67	179	1			94
							74	9									
07	13175	X	13068	-0-	-107 B	-0-	310	1	12667	3	Y	83	2	8			175
							91	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	X	7558	-0-	-2157 B	-0-	7424	3	134	9	Y	122	190	1			57
03	10385	X	7327	-0-	-3058 B	-0-	7236	3	91	9	Y	83					140
04	10050	X	8048	-0-	-2002 B	-0-	7861	3	187	9	Y	170	189	1	1	8	120
05	10385	X	10049	-0-	-336 B	-0-	9849	3	200	9	Y	182	186	1	1	8	115
06	7830	X	7072	-0-	-758 B	-0-	6933	3	139	9	Y	126	183	1			58
*07	9888	X	9888	-0-	-0- B	-0-	9722	3	166	9	Y	151					209

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7105	X	6860	-0-	-245 B	-0-	167	1	6562	3	Y	119	185	1	2	8	64
							131	9									
03	9802	X	9802	-0-	-0- B	-0-	9655	3	147	9	Y	134	1	8			197
04	7863	X	7863	-0-	-0- B	-0-	7735	3	128	9	Y	116	180	1	3	8	130
05	9600	X	9600	-0-	-0- B	-0-	9497	3	103	9	Y	94	1	8			223
06	9480	X	6743	-0-	-2737 B	-0-	6691	3	52	9	Y	47	179	1			91
07	9796	X	5862	-0-	-3934 B	-0-	5808	3	54	9	Y	49	2	8			138

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39522	X	39522	-0-	-0- B	-0-	185	1	38080	3	Y	1143	1303	1	13	8	342
							1257	9									
03	40951	X	40951	-0-	-0- B	-0-	39475	3	1476	9	Y	1342	1319	1	7	8	358
04	39227	X	39227	-0-	-0- B	-0-	37795	3	1432	9	Y	1302	1128	1	21	8	511
05	42220	X	42220	-0-	-0- B	-0-	40758	3	1462	9	Y	1329	1319	1	15	8	506
06	38115	X	38115	-0-	-0- B	-0-	36983	3	1132	9	Y	1029	1116	1			419
07	19592	X	4613	-0-	-14979 B	-0-	4458	3	155	9	Y	141	190	1	2	8	162

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11658	X	6961	-0-	-4697 B	-0-	6657	3	304	9	Y	276	189	1	8	8	230
03	12059	X	4021	-0-	-8038 B	-0-	3736	3	285	9	Y	259	191	1	3	8	295
04	18195	X	18195	-0-	-0- B	-0-	17911	3	284	9	Y	258	376	1	9	8	168
05	13072	X	13072	-0-	-0- B	-0-	12793	3	279	9	Y	254	188	1	3	8	231
06	13512	X	13512	-0-	-0- B	-0-	13235	3	277	9	Y	252	187	1			296
*07	15497	X	15497	-0-	-0- B	-0-	15182	3	315	9	Y	286	369	1	2	8	211

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16211	X	9193	-0-	-7018 B	-0-	8903	3	290	9	N	264	193	1	11	8	239
03	16430	X	5673	-0-	-10757 B	-0-	5374	3	299	9	N	272	382	1	4	8	125
04	22740	X	22740	-0-	-0- B	-0-	22439	3	301	9	N	274	190	1	12	8	197
05	17576	X	17576	-0-	-0- B	-0-	17286	3	290	9	N	264	376	1	4	8	81
06	16344	X	16344	-0-	-0- B	-0-	16104	3	240	9	N	218	186	1			113
*07	16686	X	16686	-0-	-0- B	-0-	16504	3	182	9	N	165	186	1	2	8	90

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	14609	-0-	11274 B	-2767131	1549	1	12608	3	Y	411	355	1	32	8	364
							452	9									
03	0	X	16232	-0-	16232 B	-2750899	1676	1	14060	3	Y	451	570	1	22	8	223
							496	9									
04	3450	X	-0-	-0-	-3450 B	-2750899					Y	459	188	1	69	8	425
05	3565	X	10960	-0-	7395 B	-2743504	10571	3	389	9	Y	354	554	1	16	8	209
06	15120	X	19199	-0-	4079 B	-2739425	18785	3	414	9	Y	376	187	1			398
07	16244	X	NO RPT	-0-	-16244 B	-2739425					Y	NO RPT					398

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	3904	-0-	-1200 B	-0-	203	1	3588	3	N	103	1	8			161
							113	9									
03	5053	X	4112	-0-	-941 B	-0-	217	1	3770	3	N	114	189	1	1	8	85
							125	9									
04	4680	X	3296	-0-	-1384 B	-0-	210	1	2984	3	N	93	3	8			175
							102	9									
05	4836	X	3955	-0-	-881 B	-0-	217	1	3611	3	N	115	187	1			103
							127	9									
06	4530	X	4402	-0-	-128 B	-0-	210	1	4064	3	N	116	168	1			51
							128	9									
*07	4639	X	4639	-0-	-0- B	-0-	217	1	4287	3	N	123					174
							135	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	5844	-0-	-2276 B	-0-	519	1	5204	3	Y	110					217
							121	9									
03	8091	X	6519	-0-	-1572 B	-0-	566	1	5828	3	Y	114	189	1			142
							125	9									
04	7830	X	-0-	-0-	-7830 B	-0-					Y	92	180	1			54
05	6262	X	4761	-0-	-1501 B	-0-	4653	3	108	9	Y	98					152
06	7699	X	7699	-0-	-0- B	-0-	7612	3	87	9	Y	79	181	1			50
*07	8646	X	8646	-0-	-0- B	-0-	8563	3	83	9	Y	75					125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19981	X	16068	-0-	-3913 B	-0-	15809	3	259	9	N	235	182	1	3	8	179
03	21359	X	17246	-0-	-4113 B	-0-	16965	3	281	9	N	255	183	1	1	8	250
04	20670	X	15589	-0-	-5081 B	-0-	15334	3	255	9	N	232	381	1	4	8	97
05	19995	X	15759	-0-	-4236 B	-0-	15511	3	248	9	N	225	190	1	1	8	131
06	16320	X	15008	-0-	-1312 B	-0-	14776	3	232	9	N	211	184	1			158
07	16864	X	15033	-0-	-1831 B	-0-	14809	3	224	9	N	204	186	1	1	8	175

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10991	X	9321	-0-	-1670 B	-0-	725	1	8225	3	N	337	378	1	12	8	98
							371	9									
03	11036	X	9475	-0-	-1561 B	-0-	775	1	8337	3	N	330	187	1	12	8	229
							363	9									
04	10680	X	9092	-0-	-1588 B	-0-	750	1	7998	3	N	313	372	1	15	8	155
							344	9									
05	10664	X	9083	-0-	-1581 B	-0-	775	1	7960	3	N	316	376	1	7	8	88
							348	9									
06	9030	X	8611	-0-	-419 B	-0-	750	1	7546	3	N	286	186	1			188
							315	9									
07	9331	X	7459	-0-	-1872 B	-0-	775	1	6465	3	N	199	185	1	5	8	197
							219	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15109	X	11182	-0-	-3927 B	-0-	482	1	10373	3	N	297	379	1	17	8	85
							327	9									
03	16151	X	8559	-0-	-7592 B	-0-	8253	3	306	9	N	278	180	1	9	8	174
04	15630	X	6862	-0-	-8768 B	-0-	6536	3	326	9	N	296	377	1	28	8	65
05	13392	X	10118	-0-	-3274 B	-0-	9806	3	312	9	N	284	183	1	5	8	161
06	12960	X	8254	-0-	-4706 B	-0-	7947	3	307	9	N	279	178	1			262
07	11966	X	9143	-0-	-2823 B	-0-	8838	3	305	9	N	277	369	1	5	8	165

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14355	X	13264	-0-	-1091 B	-0-	13031	3	233	9	Y	212	193	1	2	8	84
03	15252	X	14099	-0-	-1153 B	-0-	13827	3	272	9	Y	247	193	1	1	8	137
04	13710	X	13530	-0-	-180 B	-0-	13270	3	260	9	Y	236	187	1	4	8	182
05	14167	X	13692	-0-	-475 B	-0-	13441	3	251	9	Y	228	184	1	1	8	225
06	13710	X	12386	-0-	-1324 B	-0-	12181	3	205	9	Y	186	185	1			226
07	14167	X	12452	-0-	-1715 B	-0-	12264	3	188	9	Y	171	189	1	1	8	207

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9075	X	9075	-0-	-0- B	-0-	776	1	7780	3	Y	472	369	1	44	8	236
							519	9									
03	11005	X	9994	-0-	-1011 B	-0-	836	1	8609	3	Y	499	548	1	25	8	162
							549	9									
04	10650	X	-0-	-0-	-10650 B	-0-					Y	497	368	1	79	8	212
05	11005	X	4129	-0-	-6876 B	-0-	3723	3	406	9	Y	369	381	1	17	8	183
06	10200	X	5212	-0-	-4988 B	-0-	4864	3	348	9	Y	316	378	1			121
07	9982	X	5538	-0-	-4444 B	-0-	5202	3	336	9	Y	305	186	1	19	8	221

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14065	X	13280	-0-	-785 B	-0-	12737	3	543	9	Y	494	558	1	10	8	102
03	15035	X	12720	-0-	-2315 B	-0-	12134	3	586	9	Y	533	371	1	5	8	259
04	15090	X	12421	-0-	-2669 B	-0-	11816	3	605	9	Y	550	563	1	16	8	230
05	15593	X	12394	-0-	-3199 B	-0-	11835	3	559	9	Y	508	567	1	6	8	165
06	15090	X	11644	-0-	-3446 B	-0-	11072	3	572	9	Y	520	555	1			130
07	14198	X	11896	-0-	-2302 B	-0-	11331	3	565	9	Y	514	371	1	7	8	266

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26506	X	23353	-0-	-3153 B	-0-	23085	3	268	9	N	244	185	1	4	8	146
03	27807	X	23640	-0-	-4167 B	-0-	23337	3	303	9	N	275	193	1	3	8	225
04	25350	X	21714	-0-	-3636 B	-0-	21397	3	317	9	N	288	377	1	8	8	128
05	26195	X	22036	-0-	-4159 B	-0-	21713	3	323	9	N	294	363	1	3	8	56
06	25350	X	20927	-0-	-4423 B	-0-	20633	3	294	9	N	267	185	1			138
07	24955	X	21329	-0-	-3626 B	-0-	21043	3	286	9	N	260	181	1	2	8	215

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	33748	-0-	33748	B	33748	32790	3	958	9	N	871	744	1	11	8	322

4P ENERGY TEXAS, LLC 953803
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
03	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
06	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15080	X	14366	-0-	-714	B	-816556	14129	2	237	9	N	215	363	1			51
03	16120	X	15271	-0-	-849	B	-816556	15033	2	238	9	N	216	5	8			262
04	15600	X	14330	-0-	-1270	B	-816556	14108	2	222	9	N	202	325	1			139
05	16120	X	14456	-0-	-1664	B	-816556	14213	2	243	9	N	221	264	1			96
06	14820	X	13643	-0-	-1177	B	-816556	13460	2	183	9	N	166	181	1			81
07	15314	X	NO RPT	-0-	-15314	B	-816556					N	NO RPT					81

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

02	13486	X	13486	-0-	-0-	-0-	306	1	13178	2	N	-0-					-0-
							2	4									
03	14616	X	14616	-0-	-0-	-0-	309	1	14305	2	N	-0-					-0-
							2	4									
04	13954	X	13954	-0-	-0-	-0-	160	1	13793	2	N	-0-					-0-
							1	4									
05	14362	X	14362	-0-	-0-	-0-	304	1	14056	2	N	-0-					-0-
							2	4									
06	13678	X	13678	-0-	-0-	-0-	319	1	13357	2	N	-0-					-0-
							2	4									
*07	14107	X	14107	-0-	-0-	-0-	315	1	13790	2	N	-0-					-0-
							2	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2016 - P/A 04/20/16

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

02	9715	X	9447	-0-	-268	-0-	9446	3	1	9	N	1	1	8			-0-
03	15292	X	15292	-0-	-0-	-0-	15291	3	1	9	N	1	1	8			-0-
04	10050	X	7686	-0-	-2364	-0-	7684	3	2	9	N	2	2	8			-0-
05	10385	X	-0-	-0-	-10385	-0-					N	-0-					-0-
06	9810	X	-0-	-0-	-9810	-0-					N	-0-					-0-
07	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

02	5597	X	4568	-0-	-1029	-0-	473	1	4085	2	N	9					212
							10	9									
03	5662	X	5662	-0-	-0-	-0-	496	1	5142	2	N	22					234
							24	9									
04	6131	X	6131	-0-	-0-	-0-	527	1	5589	2	N	14	181	1			67
							15	9									
05	5170	X	5170	-0-	-0-	-0-	467	1	4681	2	N	20					87
							22	9									
06	5541	X	5541	-0-	-0-	-0-	527	1	5006	2	N	7					94
							8	9									
07	6324	X	5034	-0-	-1290	-0-	464	1	4564	2	N	5					99
							6	9									

FOUR STAR OIL & GAS COMPANY 280632
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

02	16153	X	15754	-0-	-399	-0-	15726	2	28	9	N	25					134
03	17050	X	16822	-0-	-228	-0-	31	1	16734	2	N	52	134	1			52
							57	9									
04	16500	X	14133	-0-	-2367	-0-	20	1	14089	2	N	22					74
							24	9									
05	17050	X	16787	-0-	-263	-0-	16744	2	43	9	N	39					113
06	16290	X	16111	-0-	-179	-0-	16093	2	18	9	N	16					129
07	16833	X	16500	-0-	-333	-0-	16476	2	24	9	N	22					151

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

02	9818	X	9818	-0-	-0-	-0-	29	1	9634	2	N	141					201
							155	9									
03	10526	X	10526	-0-	-0-	-0-	31	1	10427	2	N	62	181	1			82
							68	9									
04	9010	X	9010	-0-	-0-	-0-	30	1	8936	2	N	40					122
							44	9									
05	9657	X	9657	-0-	-0-	-0-	9577	2	80	9	N	73	131	1			64
06	9750	X	9219	-0-	-531	-0-	9172	2	47	9	N	43					107
07	10075	X	9434	-0-	-641	-0-	9388	2	46	9	N	42					149

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12018	X	12018	-0-	-0-	-0-	29	1	11970	2	N	17					91
							19	9									
03	12758	X	12758	-0-	-0-	-0-	31	1	12724	2	N	3	56	1			38
							3	9									
04	12270	X	10660	-0-	-1610	-0-	30	1	10612	2	N	16					54
							18	9									
05	12793	X	12793	-0-	-0-	-0-	12763	2	30	9	N	27					81
06	12210	X	12139	-0-	-71	-0-	12118	2	21	9	N	19					100
07	12617	X	12276	-0-	-341	-0-	12269	2	7	9	N	6					106

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	5022	-0-	-169	-0-	29	1	4984	2	N	8					92
							9	9									
03	5611	X	5313	-0-	-298	-0-	31	1	5271	2	N	10					102
							11	9									
04	5460	X	4543	-0-	-917	-0-	30	1	4510	2	N	3					105
							3	9									
05	5642	X	5309	-0-	-333	-0-	5298	2	11	9	N	10					115
06	5370	X	5106	-0-	-264	-0-	5062	2	44	9	N	40	96	1			59
07	5363	X	5249	-0-	-114	-0-	5232	2	17	9	N	15					74

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3891	-0-	991	991	3869	2	22	9	N	20					117
03	5718	X	4727	-0-	-991	-0-	4686	2	41	9	N	37	98	1			56
04	3557	X	3557	-0-	-0-	-0-	3531	2	26	9	N	24					80
05	4256	X	4256	-0-	-0-	-0-	4244	2	12	9	N	11	47	1			44
06	3651	X	3651	-0-	-0-	-0-	3636	2	15	9	N	14					58
*07	3081	X	3081	-0-	-0-	-0-	3073	2	8	9	N	7					65

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11455	X	11126	-0-	-329	-0-	29	1	11054	2	N	39					104
							43	9									
03	12121	X	11910	-0-	-211	-0-	31	1	11840	2	N	35	87	1			52
							39	9									
04	11730	X	10940	-0-	-790	-0-	20	1	10865	2	N	50					102
							55	9									
05	12121	X	11969	-0-	-152	-0-	11883	2	86	9	N	78					180
06	11584	X	11584	-0-	-0-	-0-	11527	2	57	9	N	52	160	1			72
*07	11991	X	11991	-0-	-0-	-0-	11944	2	47	9	N	43					115

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10933	X	9618	-0-	-1315	-0-	29	1	9588	2	N	1	155	1			68
							1	9									
03	11129	X	9460	-0-	-1669	-0-	31	1	9260	2	N	154					222
							169	9									
04	10770	X	10451	-0-	-319	-0-	30	1	10421	2	N	-0-					222
05	11129	X	10672	-0-	-457	-0-	31	1	10567	2	N	67	157	1			132
							74	9									
06	9960	X	9901	-0-	-59	-0-	30	1	9814	2	N	52					184
							57	9									
07	10788	X	8349	-0-	-2439	-0-	31	1	8318	2	N	-0-					184

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3476	X	3476	-0-	-0-	-0-	3454	2	22	9	N	20					180
03	3683	X	3683	-0-	-0-	-0-	3677	2	6	9	N	5					185
04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					185
05	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					185
06	3073	X	3073	-0-	-0-	-0-	3071	2	2	9	N	2					187
*07	3312	X	3312	-0-	-0-	-0-	33	1	3279	2	N	-0-					187

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	X	5570	-0-	-375	-0-	44	1	5526	2	N	-0-					193
03	6727	X	5520	-0-	-1207	-0-	47	1	5473	2	N	-0-					193
04	6510	X	4096	-0-	-2414	-0-	4081	2	15	9	N	14	189	1			18
05	6727	X	5764	-0-	-963	-0-	5764	2			N	-0-					18
06	5677	X	5677	-0-	-0-	-0-	5612	2	65	9	N	59					77
*07	5696	X	5696	-0-	-0-	-0-	5696	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	X	1752	-0-	-0-	-0-	1677	2	75	9	N	68	192	1			133
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					133
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					133
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					133
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					133
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					133

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	X	630	-0-	-211	-0-	630	2			N	-0-					50
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					50
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					50
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					50
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					50
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					50

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	875	-0-	-3910	-0-	774	2	101	9	N	92	179	1			113
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					113
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					113
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					113
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	6168	-0-	-1836	-0-	784	1	4945	2	N	399	567	1			319
							439	9									
03	8463	X	6850	-0-	-1613	-0-	791	1	5638	2	N	383	380	1			322
							421	9									
04	7470	X	6130	-0-	-1340	-0-	700	1	5085	2	N	314	189	1			447
							345	9									
05	6603	X	6038	-0-	-565	-0-	743	1	4870	2	N	386	185	1			648
							425	9									
06	6868	X	6868	-0-	-0-	-0-	850	1	5599	2	N	381	370	1			659
							419	9									
*07	7219	X	7219	-0-	-0-	-0-	878	1	5941	2	N	364	364	1			659
							400	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

02	15917	X	15917	-0-	-0-	-0-	1804	1	13419	2	N	631	572	1			522
							694	9									
*03	18465	X	18465	-0-	-0-	-0-	1895	1	16063	2	N	461	560	1	1	8	422
							507	9									
04	15740	X	15740	-0-	-0-	-0-	1882	1	13429	2	N	390	373	1			439
							429	9									
05	14183	X	14183	-0-	-0-	-0-	1920	1	11779	2	N	440	379	1			500
							484	9									
06	14528	X	14528	-0-	-0-	-0-	1894	1	12239	2	N	359	179	1			680
							395	9									
*07	3100	N	15270	-0-	12170	12170	1854	1	13011	2	N	368	548	1			500
							405	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

02	7917	X	7664	-0-	-253	-0-	312	1	7113	2	N	217	197	1			134
							239	9									
03	8339	X	8128	-0-	-211	-0-	333	1	7554	2	N	219					353
							241	9									
04	8250	X	7136	-0-	-1114	-0-	7135	2	1	9	N	1					354
05	8370	X	7496	-0-	-874	-0-	126	1	7370	2	N	-0-	127	5			227
06	7520	X	7520	-0-	-0-	-0-	7397	2	123	9	N	112					339
07	7564	X	6053	-0-	-1511	-0-	231	1	5755	2	N	61					400
							67	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

02	16153	X	9312	-0-	-6841	-0-	9082	2	230	9	N	209	186	1			150
03	20749	X	20749	-0-	-0-	-0-	20428	2	321	9	N	292	363	1			79
04	21629	X	21629	-0-	-0-	-0-	21277	2	352	9	N	320	181	1			218
05	21829	X	21829	-0-	-0-	-0-	21738	2	91	9	N	83					301
*06	21444	X	21444	-0-	-0-	-0-	21147	2	297	9	N	270	374	1			197
*07	22188	X	22188	-0-	-0-	-0-	21962	2	226	9	N	205	181	1			221

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9541	X	5576	-0-	-3965	-0-	5362	2	1	4	N	194	184	1			166
							213	9									
03	9920	X	3232	-0-	-6688	-0-	3232	2			N	-0-					166
04	12570	X	7066	-0-	-5504	-0-	6994	2	72	9	N	65					231
05	9455	X	7560	-0-	-1895	-0-	7345	2	215	9	N	195	184	1	40	5	202
06	7401	X	7401	-0-	-0-	-0-	7167	2	234	9	N	213	186	1	52	5	177
*07	7397	X	7397	-0-	-0-	-0-	7116	2	281	9	N	255	175	1			257

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17081	X	14469	-0-	-2612	-0-	14295	2	174	9	N	158	159	1			57
03	18259	X	14911	-0-	-3348	-0-	14735	2	176	9	N	160					217
04	17670	X	13977	-0-	-3693	-0-	13824	2	153	9	N	139	186	1			170
*05	17391	X	14559	-0-	-2832	-0-	14115	2	444	9	N	404	545	1			29
06	14070	X	13168	-0-	-902	-0-	12794	2	374	9	N	340	186	1	15	5	168
*07	30214	X	30214	-0-	-0-	-0-	30093	2	121	9	N	110	55	5			223

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	8551	-0-	-497	-0-	359	1	7888	3	N	276	342	1			18
							304	9									
03	9672	X	8759	-0-	-913	-0-	402	1	8072	3	N	259	180	1			97
							285	9									
04	9240	X	8543	-0-	-697	-0-	8221	3	322	9	N	293	187	1			203
*05	9548	X	8661	-0-	-887	-0-	158	1	8371	3	N	120	184	1			139
							132	9									
*06	8850	X	8242	-0-	-608	-0-	8078	3	164	9	N	149	184	1			104
07	9145	X	9108	-0-	-37	-0-	412	1	8285	3	N	374	183	1	92	5	203
							411	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8650	X	8650	-0-	-0-	-0-	562	1	7700	2	N	353	366	1			58
							388	9									
03	8990	X	8591	-0-	-399	-0-	609	1	7982	2	N	-0-					58
04	8700	X	7673	-0-	-1027	-0-	7572	2	101	9	N	92					150
05	8990	X	7567	-0-	-1423	-0-	183	1	7331	2	N	48					198
							53	9									
06	7801	X	7801	-0-	-0-	-0-	7393	2	408	9	N	371	372	1			197
07	7967	X	7749	-0-	-218	-0-	529	1	7015	2	N	186	188	1			195
							205	9									

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

02	9100	X	9100	-0-	-0-	-0-	8751	2	349	9	N	317	188	1			524
03	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					524
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					524
05	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					524
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					524
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					524

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

02	3864	X	3864	-0-	-0-	-0-	3670	2	194	9	N	176	185	1			383
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					383
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					383
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

02	3309	X	3309	-0-	-0-	-0-	3065	2	244	9	N	222	181	1			607
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					607
05	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
06	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					607
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

02	10556	X	9952	-0-	-604	-0-	9594	2	358	9	N	325	188	1			772
03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					772
04	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					772
05	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					772
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					772
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					772

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1693	-0-	-250	-0-	1636	2	57	9	N	52	1	8			163
03	1736	N	1717	-0-	-19	-0-	1663	2	54	9	N	49	183	1	1	8	28
04	1995	N	1995	-0-	-0-	-0-	1942	2	53	9	N	48	1	8			75
05	1878	N	1878	-0-	-0-	-0-	1827	2	51	9	N	46	1	8			120
06	1996	N	1996	-0-	-0-	-0-	1943	2	53	9	N	48					168
*07	2361	N	2361	-0-	-0-	-0-	2283	2	78	9	N	71	185	1	1	8	53

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	182	-0-	182	182	182	2			N	-0-					133
03	14B2	EXT	284	-0-	284	466	284	2			N	-0-					133
04	881	X	415	-0-	-466	-0-	409	2	6	9	N	5					138
05	254	X	254	-0-	-0-	-0-	252	2	2	9	N	2					140
06	330	X	147	-0-	-183	-0-	147	2			N	-0-					140
07	434	X	308	-0-	-126	-0-	278	2	30	9	N	27					167

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8753	X	8753	-0-	-0-	-0-	8442	2	311	9	Y	283	283	1			84
03	9750	X	9750	-0-	-0-	-0-	9385	2	365	9	Y	332	281	1			135
04	9630	X	9630	-0-	-0-	-0-	9347	2	283	9	Y	257	282	1	2	8	108
05	9656	X	9656	-0-	-0-	-0-	9378	2	278	9	Y	253	187	1			174
06	9450	X	9373	-0-	-77	-0-	9102	2	271	9	Y	246	286	1	2	8	132
07	9951	X	9228	-0-	-723	-0-	8977	2	251	9	Y	228	289	1	2	8	69

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

02	6797	X	6797	-0-	-0-	-0-	6492	2	305	9	N	277	376	1	1	8	60
03	6975	X	6925	-0-	-50	-0-	6572	2	353	9	N	321	188	1	1	8	192
04	6750	X	6443	-0-	-307	-0-	6173	2	270	9	N	245	186	1	1	8	250
05	6975	X	6312	-0-	-663	-0-	6041	2	271	9	N	246	358	1	1	8	137
06	6390	X	5628	-0-	-762	-0-	5391	2	237	9	N	215	192	1			160
07	6603	X	5799	-0-	-804	-0-	5558	2	241	9	N	219	196	1	1	8	182

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

02	5293	X	5293	-0-	-0-	-0-	5060	2	233	9	N	212	158	1			117
03	5549	X	5487	-0-	-62	-0-	5260	2	227	9	N	206	185	1			138
04	5405	X	5405	-0-	-0-	-0-	5184	2	221	9	N	201	187	1			152
05	5909	X	5909	-0-	-0-	-0-	5664	2	245	9	N	223	188	1			187
06	5970	X	5897	-0-	-73	-0-	5701	2	196	9	N	178	192	1			173
07	5673	X	5439	-0-	-234	-0-	5250	2	189	9	N	172	186	1	1	8	158

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

02	5974	X	3468	-0-	-2506	-0-	3283	2	185	9	Y	168	200	1			46
03	3534	X	2065	-0-	-1469	-0-	1844	2	221	9	Y	201	155	1			92
04	3420	X	732	-0-	-2688	-0-	548	2	184	9	Y	167	158	1	1	8	100
05	3720	X	-0-	-0-	-3720	-0-					Y	163	223	1	1	8	39
06	1470	X	1464	-0-	-6	-0-	1280	2	184	9	Y	167	152	1	2	8	52
*07	3465	X	3465	-0-	-0-	-0-	3301	2	164	9	Y	149	147	1	2	8	52

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

02	9599	X	8602	-0-	-997	-0-	8475	2	127	9	N	115	188	1	1	8	163
03	10261	X	9263	-0-	-998	-0-	9129	2	134	9	N	122	185	1	2	8	98
04	9930	X	8693	-0-	-1237	-0-	8573	2	120	9	N	109					207
05	11654	X	11654	-0-	-0-	-0-	11483	2	171	9	N	155	188	1	1	8	173
06	12746	X	12746	-0-	-0-	-0-	12592	2	154	9	N	140	187	1	1	8	125
*07	12042	X	12042	-0-	-0-	-0-	11919	2	123	9	N	112	196	1	1	8	40

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

02	27231	X	24164	-0-	-3067	-0-	23881	2	283	9	N	257	185	1	55	8	97
03	28985	X	25118	-0-	-3867	-0-	24891	2	227	9	N	206	182	1	64	8	57
04	27180	X	24135	-0-	-3045	-0-	23923	2	212	9	N	193	42	8			208
05	27001	X	24458	-0-	-2543	-0-	24219	2	239	9	N	217	183	1	50	8	192
06	24150	X	23667	-0-	-483	-0-	23443	2	224	9	N	204	184	1	69	8	143
07	24955	X	22535	-0-	-2420	-0-	22335	2	200	9	N	182	183	1	49	8	93

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

02	10672	X	10563	-0-	-109	-0-	10166	2	397	9	N	361	378	1	1	8	387
03	11408	X	11348	-0-	-60	-0-	10939	2	409	9	N	372	374	1	3	8	382
04	10768	X	10768	-0-	-0-	-0-	10292	2	476	9	N	433	558	1			257
05	11284	X	11001	-0-	-283	-0-	10599	2	402	9	N	365	381	1	3	8	238
06	10624	X	10624	-0-	-0-	-0-	10242	2	382	9	N	347	195	1	5	8	385
*07	11179	X	11179	-0-	-0-	-0-	10850	2	329	9	N	299	365	1	2	8	317

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10444	X	10444	-0-	-0-	-0-	9927	2	517	9	N	470	554	1	10	8	83
03	10448	X	10448	-0-	-0-	-0-	9916	2	532	9	N	484	369	1	15	8	183
04	9508	X	9508	-0-	-0-	-0-	9011	2	497	9	N	452	372	1	10	8	253
05	9968	X	9968	-0-	-0-	-0-	9340	2	628	9	N	571	552	1	12	8	260
06	10050	X	9142	-0-	-908	-0-	8659	2	483	9	N	439	575	1	7	8	117
07	10385	X	9215	-0-	-1170	-0-	8749	2	466	9	N	424	383	1	11	8	147

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11078	X	10885	-0-	-193	-0-	10566	2	319	9	N	290	330	1			95
03	11222	X	8878	-0-	-2344	-0-	8476	2	402	9	N	365	375	1			85
04	11460	X	8571	-0-	-2889	-0-	8299	2	272	9	N	247	184	1			148
05	11842	X	7452	-0-	-4390	-0-	7171	2	281	9	N	255	183	1			220
06	8010	X	7335	-0-	-675	-0-	7085	2	250	9	N	227	374	1			73
07	8277	X	7301	-0-	-976	-0-	7053	2	248	9	N	225	185	1			113

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7714	X	7282	-0-	-432	-0-	6931	2	351	9	N	319	377	1	3	8	142
03	8246	X	7647	-0-	-599	-0-	7309	2	338	9	N	307	374	1	5	8	70
04	7830	X	7288	-0-	-542	-0-	6947	2	341	9	N	310	187	1	3	8	190
05	8091	X	7765	-0-	-326	-0-	7465	2	300	9	N	273	362	1	4	8	97
06	7160	X	7160	-0-	-0-	-0-	6855	2	305	9	N	277	191	1			183
*07	7245	X	7245	-0-	-0-	-0-	6956	2	289	9	N	263	374	1	4	8	68

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	173	181	1	13	8	127
03	0	N	-0-	-0-	-0-	-0-					N	141	183	1	10	8	75
04	1746	N	1746	-0-	-0-	-0-	1486	2	260	9	N	236	177	1	21	8	113
05	3100	N	3142	-0-	42	42	2915	2	227	9	N	206	184	1	15	8	120
06	3000	N	3248	-0-	248	290	3066	2	182	9	N	165	189	1	4	8	92
*07	3100	N	3495	-0-	395	685	3312	2	183	9	N	166	190	1	18	8	50

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	720	-0-	-556	-0-	586	2	134	9	N	122	4	8			240
03	512	N	512	-0-	-0-	-0-	454	2	58	9	N	53	188	1	3	8	102
04	423	N	423	-0-	-0-	-0-	394	2	29	9	N	26					128
05	1092	N	1092	-0-	-0-	-0-	985	2	107	9	N	97	2	8			223
06	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21	191	1	1	8	52
*07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	1785	-0-	-303	-0-	1426	2	359	9	N	326	189	1			288
03	4046	X	4046	-0-	-0-	-0-	3681	2	365	9	N	332	370	1			250
04	3719	X	3719	-0-	-0-	-0-	3390	2	329	9	N	299	366	1			183
05	5071	X	5071	-0-	-0-	-0-	4724	2	347	9	N	315	370	1			128
06	4922	X	4922	-0-	-0-	-0-	4611	2	311	9	N	283	185	1			226
*07	5016	X	5016	-0-	-0-	-0-	4698	2	318	9	N	289	382	1			133

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	4882	-0-	-280	-0-	4548	2	334	9	Y	304	364	1	3	8	82
03	4593	X	4593	-0-	-0-	-0-	4317	2	276	9	Y	251	217	1	3	8	113
04	5511	X	5511	-0-	-0-	-0-	5254	2	257	9	Y	234	206	1	2	8	139
05	7815	X	7815	-0-	-0-	-0-	7530	2	285	9	Y	259	334	1	3	8	61
06	7368	X	7368	-0-	-0-	-0-	7090	2	278	9	Y	253	234	1			80
*07	6864	X	6864	-0-	-0-	-0-	6597	2	267	9	Y	243	235	1	3	8	85

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18328	X	15745	-0-	-2583	-0-	15294	2	451	9	N	410	567	1			422
03	19592	X	15624	-0-	-3968	-0-	15282	2	342	9	N	311	373	1			360
04	18960	X	15756	-0-	-3204	-0-	15448	2	308	9	N	280	375	1			265
05	19592	X	15354	-0-	-4238	-0-	15043	2	311	9	N	283	188	1			360
06	DLQ G-10		14172	-0-	14172	14172	13905	2	267	9	N	243	198	1			405
07	DLQ G-10		NO RPT	-0-	-0-	14172					N	NO RPT					405

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19662	X	13794	-0-	-5868	-0-	13400	2	394	9	N	358	375	1			200
03	19592	X	12846	-0-	-6746	-0-	12440	2	406	9	N	369	376	1			193
04	16920	X	14379	-0-	-2541	-0-	13987	2	392	9	N	356	381	1			168
05	16585	X	14309	-0-	-2276	-0-	13885	2	424	9	N	385	373	1			180
06	DLQ G-10		13439	-0-	13439	13439	13074	2	365	9	N	332	387	1			125
07	DLQ G-10		NO RPT	-0-	-0-	13439					N	NO RPT					125

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10324	X	9988	-0-	-336	-0-	9578	2	410	9	N	373	372	1	4	8	52
03	11036	X	10443	-0-	-593	-0-	10055	2	388	9	N	353	373	1	4	8	28
04	10680	X	10305	-0-	-375	-0-	9921	2	384	9	N	349	185	1	4	8	188
05	11036	X	9123	-0-	-1913	-0-	8756	2	367	9	N	334	371	1	4	8	147
06	9210	X	8210	-0-	-1000	-0-	7893	2	317	9	N	288	185	1			250
07	9517	X	8427	-0-	-1090	-0-	8094	2	333	9	N	303	388	1	5	8	160

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4589	X	4589	-0-	-0-	-0-	4371	2	218	9	N	198	178	1	1	8	122
03	4240	X	4240	-0-	-0-	-0-	4045	2	195	9	N	177	191	1	1	8	107
04	3473	X	3473	-0-	-0-	-0-	3294	2	179	9	N	163	186	1	1	8	83
05	3622	X	3622	-0-	-0-	-0-	3432	2	190	9	N	173	185	1	1	8	70
06	3200	X	3200	-0-	-0-	-0-	3038	2	162	9	N	147	190	1			27
*07	13726	X	13726	-0-	-0-	-0-	13549	2	177	9	N	161	1	8			187

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6794	X	6794	-0-	-0-	-0-	6152	2	642	9	N	584	744	1	7	8	85
03	6944	X	6944	-0-	-0-	-0-	6313	2	631	9	N	574	559	1	8	8	92
04	6450	X	6450	-0-	-0-	-0-	5835	2	615	9	N	559	560	1	7	8	84
05	6450	X	6450	-0-	-0-	-0-	5848	2	602	9	N	547	373	1	6	8	252
06	5982	X	5982	-0-	-0-	-0-	5423	2	559	9	N	508	577	1			183
*07	6027	X	6027	-0-	-0-	-0-	5455	2	572	9	N	520	582	1	8	8	113

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6902	X	6676	-0-	-226	-0-	6229	2	447	9	Y	406	370	1	2	8	223
03	7378	X	6908	-0-	-470	-0-	6468	2	440	9	Y	400	454	1	2	8	167
04	6720	X	6553	-0-	-167	-0-	6139	2	414	9	Y	376	369	1	13	8	161
05	7130	X	6832	-0-	-298	-0-	6418	2	414	9	Y	376	349	1	12	8	176
06	6693	X	6693	-0-	-0-	-0-	6262	2	431	9	Y	392	482	1	12	8	74
*07	6242	X	6242	-0-	-0-	-0-	5850	2	392	9	Y	356	285	1	12	8	133

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

02	18830	X	18830	-0-	-0-	-0-	18518	2	312	9	Y	284	283	1	1	8	84
03	18814	X	18814	-0-	-0-	-0-	18448	2	366	9	Y	333	281	1	1	8	135
04	18181	X	18181	-0-	-0-	-0-	17898	2	283	9	Y	257	282	1	2	8	108
05	18272	X	18272	-0-	-0-	-0-	17993	2	279	9	Y	254	187	1	1	8	174
06	18360	X	17330	-0-	-1030	-0-	17060	2	270	9	Y	245	286	1	1	8	132
07	18972	X	17604	-0-	-1368	-0-	17352	2	252	9	Y	229	289	1	3	8	69

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

02	DLQ G-10		8793	-0-	8793	27396	8528	2	265	9	N	241	373	1	6	8	35
03	37043	X	9647	-0-	-27396	-0-	9382	2	265	9	N	241	186	1	10	8	80
04	8010	X	7686	-0-	-324	-0-	7434	2	252	9	N	229	187	1	9	8	113
05	8382	X	8382	-0-	-0-	-0-	8143	2	239	9	N	217	183	1	5	8	142
06	8070	X	7676	-0-	-394	-0-	7468	2	208	9	N	189	173	1			158
07	8339	X	7561	-0-	-778	-0-	7412	2	149	9	N	135	193	1	8	8	92

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

02	11514	X	11514	-0-	-0-	-0-	10886	2	628	9	N	571	553	1	14	8	137
03	12121	X	11783	-0-	-338	-0-	11230	2	553	9	N	503	556	1	21	8	63
04	11730	X	10662	-0-	-1068	-0-	10081	2	581	9	N	528	374	1	19	8	198
05	12121	X	9627	-0-	-2494	-0-	9046	2	581	9	N	528	558	1	13	8	155
06	11850	X	9699	-0-	-2151	-0-	9204	2	495	9	N	450	373	1			232
07	12245	X	9960	-0-	-2285	-0-	9461	2	499	9	N	454	382	1	16	8	288

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

02	9802	X	8983	-0-	-819	-0-	8726	2	257	9	N	234	192	1	20	8	175
03	10354	X	9545	-0-	-809	-0-	9289	2	256	9	N	233	185	1	25	8	198
04	9660	X	9163	-0-	-497	-0-	8939	2	224	9	N	204	184	1	16	8	202
05	9796	X	9220	-0-	-576	-0-	9003	2	217	9	N	197	183	1	13	8	203
06	8940	X	8722	-0-	-218	-0-	8518	2	204	9	N	185	184	1	14	8	190
07	9238	X	8960	-0-	-278	-0-	8745	2	215	9	N	195	188	1	15	8	182

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

02	11774	X	7261	-0-	-4513	-0-	6231	2	1030	9	N	936	1095	1	11	8	88
03	11191	X	10087	-0-	-1104	-0-	9007	2	1080	9	N	982	898	1	14	8	158
04	10596	X	10596	-0-	-0-	-0-	9496	2	1100	9	N	1000	913	1	15	8	230
05	11320	X	11320	-0-	-0-	-0-	10115	2	1205	9	N	1095	903	1	14	8	408
06	11344	X	11344	-0-	-0-	-0-	10240	2	1104	9	N	1004	1132	1			280
*07	11450	X	11450	-0-	-0-	-0-	10353	2	1097	9	N	997	965	1	12	8	300

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

02	14036	X	12087	-0-	-1949	-0-	11322	2	765	9	N	695	741	1	9	8	147
03	17980	X	11596	-0-	-6384	-0-	10739	2	857	9	N	779	739	1	9	8	178
04	17400	X	9562	-0-	-7838	-0-	8774	2	788	9	N	716	555	1	9	8	330
05	17980	X	9736	-0-	-8244	-0-	8964	2	772	9	N	702	735	1	9	8	288
06	9570	X	8926	-0-	-644	-0-	8313	2	613	9	N	557	568	1			277
07	9889	X	9382	-0-	-507	-0-	8713	2	669	9	N	608	740	1	9	8	136

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5744	X	5744	-0-	-0-	-0-	5067	2	677	9	N	615	584	1			191
03	6470	X	6470	-0-	-0-	-0-	5784	2	686	9	N	624	582	1			233
04	6306	X	6306	-0-	-0-	-0-	5669	2	637	9	N	579	557	1	3	8	252
05	6461	X	6461	-0-	-0-	-0-	5799	2	662	9	N	602	753	1			101
06	5963	X	5963	-0-	-0-	-0-	5384	2	579	9	N	526	554	1			73
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					73

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14964	X	11540	-0-	-3424	-0-	10976	2	564	9	N	513	577	1			144
03	15686	X	11849	-0-	-3837	-0-	11246	2	603	9	N	548	576	1			116
04	12990	X	10667	-0-	-2323	-0-	10152	2	515	9	N	468	391	1			193
05	12803	X	11030	-0-	-1773	-0-	10523	2	507	9	N	461	568	1			86
06	10140	X	10082	-0-	-58	-0-	9623	2	459	9	N	417	364	1			139
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					139

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6854	-0-	6854	11794	6093	2	761	9	N	692	763	1			157
03	20127	X	8333	-0-	-11794	-0-	7442	2	891	9	N	810	377	1			590
04	7826	X	7826	-0-	-0-	-0-	7087	2	739	9	N	672	955	1			307
05	7655	X	7655	-0-	-0-	-0-	6925	2	730	9	N	664	757	1			214
06	8070	X	6746	-0-	-1324	-0-	6102	2	644	9	N	585	561	1			238
07	8339	X	7060	-0-	-1279	-0-	6316	2	744	9	N	676	581	1			333

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9164	X	8413	-0-	-751	-0-	29	1	8273	2	N	101	184	1			257
							111	9									
03	9610	X	8428	-0-	-1182	-0-	31	1	8298	2	N	90	196	1			151
							99	9									
04	9300	X	8623	-0-	-677	-0-	30	1	8492	2	N	92					243
							101	9									
05	8990	X	8756	-0-	-234	-0-	30	1	8634	2	N	84	190	1			137
							92	9									
06	8700	X	8398	-0-	-302	-0-	30	1	8273	2	N	86					223
							95	9									
07	8990	X	8597	-0-	-393	-0-	31	1	8479	2	N	79					302
							87	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12354	X	12305	-0-	-49	-0-	29	1	12113	2	N	148	193	1			289
							163	9									
03	13330	X	13198	-0-	-132	-0-	31	1	12955	2	N	193	188	1			294
							212	9									
04	13020	X	12318	-0-	-702	-0-	30	1	12089	2	N	181	195	1	1	8	279
							199	9									
05	13454	X	12601	-0-	-853	-0-	31	1	12401	2	N	154	190	1			243
							169	9									
06	13020	X	11895	-0-	-1125	-0-	30	1	11691	2	N	158	185	1			216
							174	9									
07	13206	X	12226	-0-	-980	-0-	31	1	12024	2	N	155	186	1			185
							171	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13680	X	9188	-0-	-4492	-0-	9118	2	70	9	N	64					94
10	14136	X	12618	-0-	-1518	-0-	12524	2	94	9	N	85					179
11	12442	X	12442	-0-	-0-	-0-	12213	2	229	9	N	208	188	1			199
12	11439	X	10774	-0-	-665	-0-	10717	2	57	9	N	52	177	1			74
01	14373	X	14373	-0-	-0-	-0-	90	1	13876	2	N	370	364	1			80
							407	9									
02	13393	X	13393	-0-	-0-	-0-	86	1	13109	2	N	180	180	1			80
							198	9									
03	13372	X	13372	-0-	-0-	-0-	13228	2	144	9	N	131	181	1			30
04	13920	X	11259	-0-	-2661	-0-	11211	2	48	9	N	44					74
05	14384	X	13042	-0-	-1342	-0-	12858	2	184	9	N	167	181	1			60
*06	13920	X	11767	-0-	-2153	-0-	11549	2	218	9	N	198	181	1			77
*07	14322	X	11811	-0-	-2511	-0-	11609	2	202	9	N	184	192	1			69

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12930	X	11263	-0-	-1667	-0-	11149	2	114	9	N	104					137
10	13051	X	10833	-0-	-2218	-0-	10766	2	67	9	N	61	175	1			23
11	11280	X	9971	-0-	-1309	-0-	9928	2	43	9	N	39					62
12	13346	X	13346	-0-	-0-	-0-	13087	2	259	9	N	235	187	1			110
01	12563	X	12563	-0-	-0-	-0-	90	1	12317	2	N	142	182	1			70
							156	9									
02	11950	X	11950	-0-	-0-	-0-	93	1	11646	2	N	192	175	1			87
							211	9									
03	13361	X	12514	-0-	-847	-0-	22	1	12340	2	N	138	180	1			45
							152	9									
04	12930	X	10716	-0-	-2214	-0-	10647	2	69	9	N	63					108
05	13361	X	12564	-0-	-797	-0-	12411	2	153	9	N	139	185	1			62
*06	12360	X	11496	-0-	-864	-0-	11321	2	175	9	N	159	171	1			50
*07	12772	X	10675	-0-	-2097	-0-	10514	2	161	9	N	146	169	1			27

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5416	X	5416	-0-	-0-	-0-	360	1	4931	2	N	114					139
							125	9									
10	6623	X	6623	-0-	-0-	-0-	362	1	6203	2	N	53	174	1			18
							58	9									
11	7079	X	7079	-0-	-0-	-0-	360	1	6613	2	N	96					114
							106	9									
12	5384	X	5384	-0-	-0-	-0-	279	1	4932	2	N	157	177	1			94
							173	9									
01	5145	X	5145	-0-	-0-	-0-	347	1	4747	2	N	46					140
							51	9									
02	3705	X	3705	-0-	-0-	-0-	402	1	3233	2	N	64					204
							70	9									
03	6150	X	6150	-0-	-0-	-0-	381	1	5609	2	N	145	180	1			169
							160	9									
04	3564	X	3564	-0-	-0-	-0-	152	1	3365	2	N	43	180	1			32
							47	9									
05	2449	X	2333	-0-	-116	-0-	598	1	1696	2	N	35					67
							39	9									
*06	4888	X	4888	-0-	-0-	-0-	548	1	4268	2	N	65					132
							72	9									
*07	9920	X	9920	-0-	-0-	-0-	620	1	9123	2	N	161	186	1			107
							177	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14070	X	8409	-0-	-5661	-0-	1288	1	6505	2	N	560	707	1			220
							616	9									
10	14539	X	7111	-0-	-7428	-0-	1271	1	5222	2	N	562	539	1			243
							618	9									
11	11280	X	6133	-0-	-5147	-0-	1207	1	4296	2	N	573	564	1			252
							630	9									
12	11129	X	8955	-0-	-2174	-0-	1391	1	6823	2	N	674	719	1			207
							741	9									
01	11129	X	4257	-0-	-6872	-0-	813	1	3069	2	N	341	548	1			-0-
							375	9									
02	8120	X	-0-	-0-	-8120	-0-					N	-0-					-0-
03	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
04	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
05	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

02	14459	X	14459	-0-	-0-	-0-	14229	2	230	9	N	209	231	1	1	8	240
03	15358	X	15358	-0-	-0-	-0-	15129	2	229	9	N	208	191	1	3	8	254
04	14683	X	14683	-0-	-0-	-0-	14463	2	220	9	N	200	176	1			278
05	14621	X	14621	-0-	-0-	-0-	14415	2	206	9	N	187	257	1			208
06	15240	X	13674	-0-	-1566	-0-	13487	2	187	9	N	170	139	1			239
07	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					239

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

02	13057	X	13057	-0-	-0-	-0-	12804	2	253	9	N	230	193	1			156
03	13979	X	13979	-0-	-0-	-0-	13727	2	252	9	N	229	310	1			75
04	13139	X	13139	-0-	-0-	-0-	12857	2	282	9	N	256	192	1			139
05	13774	X	13774	-0-	-0-	-0-	13500	2	274	9	N	249	338	1			50
06	13535	X	13535	-0-	-0-	-0-	13258	2	277	9	N	252	173	1			129
07	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					129

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

02	10962	X	10133	-0-	-829	-0-	9962	2	171	9	N	155	102	1	16	8	89
03	11811	X	10097	-0-	-1714	-0-	9944	2	153	9	N	139					228
04	11430	X	10317	-0-	-1113	-0-	10142	2	175	9	N	159	157	1	2	8	228
05	11811	X	10502	-0-	-1309	-0-	10349	2	153	9	N	139	286	1	4	8	77
06	10650	X	9834	-0-	-816	-0-	9654	2	180	9	N	164					241
07	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					241

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14616	X	13893	-0-	-723	-0-	13554	2	339	9	N	308	337	1	1	8	154
03	15593	X	14704	-0-	-889	-0-	14304	2	400	9	N	364	378	1	9	8	131
04	14790	X	13968	-0-	-822	-0-	13640	2	328	9	N	298	307	1			122
05	15283	X	13992	-0-	-1291	-0-	13647	2	345	9	N	314	240	1	11	8	185
06	14160	X	13535	-0-	-625	-0-	13239	2	296	9	N	269	331	1	5	8	118
07	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					118

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15776	X	13666	-0-	-2110	-0-	13310	2	356	9	N	324	493	1	17	8	83
03	16864	X	13931	-0-	-2933	-0-	13527	2	404	9	N	367	250	1	18	8	182
04	16320	X	13015	-0-	-3305	-0-	12661	2	354	9	N	322	447	1	2	8	55
05	16802	X	13435	-0-	-3367	-0-	13064	2	371	9	N	337	328	1	8	8	56
06	14340	X	12344	-0-	-1996	-0-	11889	2	455	9	N	414	189	1	3	8	278
07	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					278

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12238	X	7529	-0-	-4709	-0-	7166	2	363	9	N	330	385	1			166
03	12555	X	10554	-0-	-2001	-0-	10381	2	173	9	N	157	198	1			125
04	9030	X	8533	-0-	-497	-0-	8268	2	265	9	N	241	193	1			173
05	8953	X	8953	-0-	-0-	-0-	8619	2	334	9	N	304	334	1			143
06	9900	X	5177	-0-	-4723	-0-	5091	2	86	9	N	78					221
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					221

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12718	X	12718	-0-	-0-	-0-	12321	2	397	9	N	361	525	1			96
03	11625	X	11288	-0-	-337	-0-	11034	2	254	9	N	231	193	1			134
04	11697	X	11697	-0-	-0-	-0-	11419	2	278	9	N	253	126	1			261
05	11625	X	11080	-0-	-545	-0-	10824	2	256	9	N	233	189	1			305
06	13437	X	13437	-0-	-0-	-0-	13163	2	274	9	N	249	382	1			172
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					172

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14094	X	11339	-0-	-2755	-0-	10826	2	513	9	N	466	384	1	21	8	339
03	15066	X	12405	-0-	-2661	-0-	11805	2	600	9	N	545	655	1	3	8	226
04	14430	X	12458	-0-	-1972	-0-	11864	2	594	9	N	540	554	1			212
05	13082	X	12661	-0-	-421	-0-	12086	2	575	9	N	523	489	1			246
06	12030	X	12030	-0-	-0-	-0-	11501	2	529	9	N	481	444	1			283
07	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					283

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21489	X	19084	-0-	-2405	-0-	18557	2	527	9	N	479	495	1			166
03	22258	X	19792	-0-	-2466	-0-	19357	2	435	9	N	395	431	1	1	8	129
04	21000	X	18701	-0-	-2299	-0-	18276	2	425	9	N	386	436	1			79
05	21080	X	19028	-0-	-2052	-0-	18581	2	447	9	N	406	426	1			59
06	19050	X	18277	-0-	-773	-0-	17933	2	344	9	N	313	191	1			181
07	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					181

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3168	R	3168	-0-	-0-	-0-	65	1	3103	2	Y	-0-					1
03	2759	#	2680	-0-	-79	-0-	64	1	2616	2	Y	-0-					1
04	2670	#	1954	-0-	-716	-0-	54	1	1900	2	Y	-0-					1
05	2759	#	NO RPT	-0-	-2759	-0-					Y	NO RPT					1
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					94
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					94
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					94
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					94
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					94
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
03	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
04	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
05	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
06	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT					218
07	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					283
03	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					283
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					283
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					283
06	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					283
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					283

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	680	3	7	9	N	6					55
03	755	N	755	-0-	-0-	-0-	748	3	7	9	N	6					61
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					61
05	812	N	812	-0-	-0-	-0-	809	3	3	9	N	3					64
06	725	N	725	-0-	-0-	-0-	721	3	4	9	N	4					68
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					68

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					17
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					17
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					17
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-	5	5			12
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					12
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					225
03	0	N	-0-	-0-	-0-	-0-					N	-0-					225
04	0	N	-0-	-0-	-0-	-0-					N	-0-					225
05	0	N	-0-	-0-	-0-	-0-					N	5					230
06	0	N	-0-	-0-	-0-	-0-					N	-0-	177	1			53
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

02	SWR 10		-0-	-0-	-0-	-0-					N	2					152
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	#	2645	-0-	-313	-0-	2645	3			N	-0-					80
03	3162	#	3124	-0-	-38	-0-	3124	3			N	-0-					80
04	3120	#	2843	-0-	-277	-0-	2843	3			N	-0-					80
05	3224	#	2802	-0-	-422	-0-	2802	3			N	-0-					80
06	3120	#	2519	-0-	-601	-0-	2519	3			N	-0-					80
07	3131	#	2064	-0-	-1067	-0-	2064	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

02	3723	X	3723	-0-	-0-	-0-	44	1	3679	2	N	-0-					-0-
03	4557	X	3873	-0-	-684	-0-	47	1	3826	2	N	-0-					-0-
04	4410	X	3392	-0-	-1018	-0-	3392	2			N	-0-					-0-
05	4557	X	4023	-0-	-534	-0-	4023	2			N	-0-					-0-
06	3840	X	3636	-0-	-204	-0-	3636	2			N	-0-					-0-
07	3968	X	3695	-0-	-273	-0-	3695	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

02	957	N	705	-0-	-252	-0-	29	1	676	2	N	-0-					50
03	961	N	680	-0-	-281	-0-	31	1	649	2	N	-0-					50
04	1020	N	627	-0-	-393	-0-	30	1	597	2	N	-0-					50
05	744	N	642	-0-	-102	-0-	31	1	611	2	N	-0-					50
06	978	N	978	-0-	-0-	-0-	30	1	948	2	N	-0-					50
*07	849	N	849	-0-	-0-	-0-	31	1	818	2	N	-0-					50